

FILE NOTATIONS

Entered in NID File ...✓....
Location Map Pinned
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8/11/79

WW..... TA.....

51 GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....✓.....

Electric Logs (No.) ✓.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BRC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

IN COMPUTER AS
WSTC

SHD IT BE
GRRV

5-15-82
PLUG
BACK
JC

DUAL COMP SINCE

3-8-82

OR DO WE CONSIDER
IT A PLUG BACK ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
UTE (SURFACE)

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
47-27B

10. FIELD AND POOL, OR WILDCAT
NBU - WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1980' FNL & 1980' FWL (SE NW)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
SAME

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
1080

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
8400'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4817' Nat GL

22. APPROX. DATE WORK WILL START*
7/78

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# N-80	8400'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1512', Wasatch 5072'.
3. Anticipate water through the Uinta, oil & gas sands in the Green River from 3200'-5072', and gas sands in the Wasatch from 5072' to TD.
4. CASING DESIGN: New casing as above.
5. MINIMUM BOP: 8" 3000 psi hydraulic double gate. Test to 1000 psi prior to drilling surface plug. Test on each trip for bit.
6. MUD PROGRAM: A water base gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUXILIARY EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve, visual mud monitoring.
8. TESTING, LOGGING & CORING: No cores or DST's are anticipated. Run DIL, FDC-CNL-GR logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx 7/78 and end approx 8/78.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Springman TITLE ENGINEERING TECHNICIAN DATE 6/21/78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Chad Allen Jones TITLE ACTING DISTRICT ENGINEER DATE OCT 17 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

NOTICE OF APPROVAL

State OHS

T9S, R20E, S.L.B. & M.

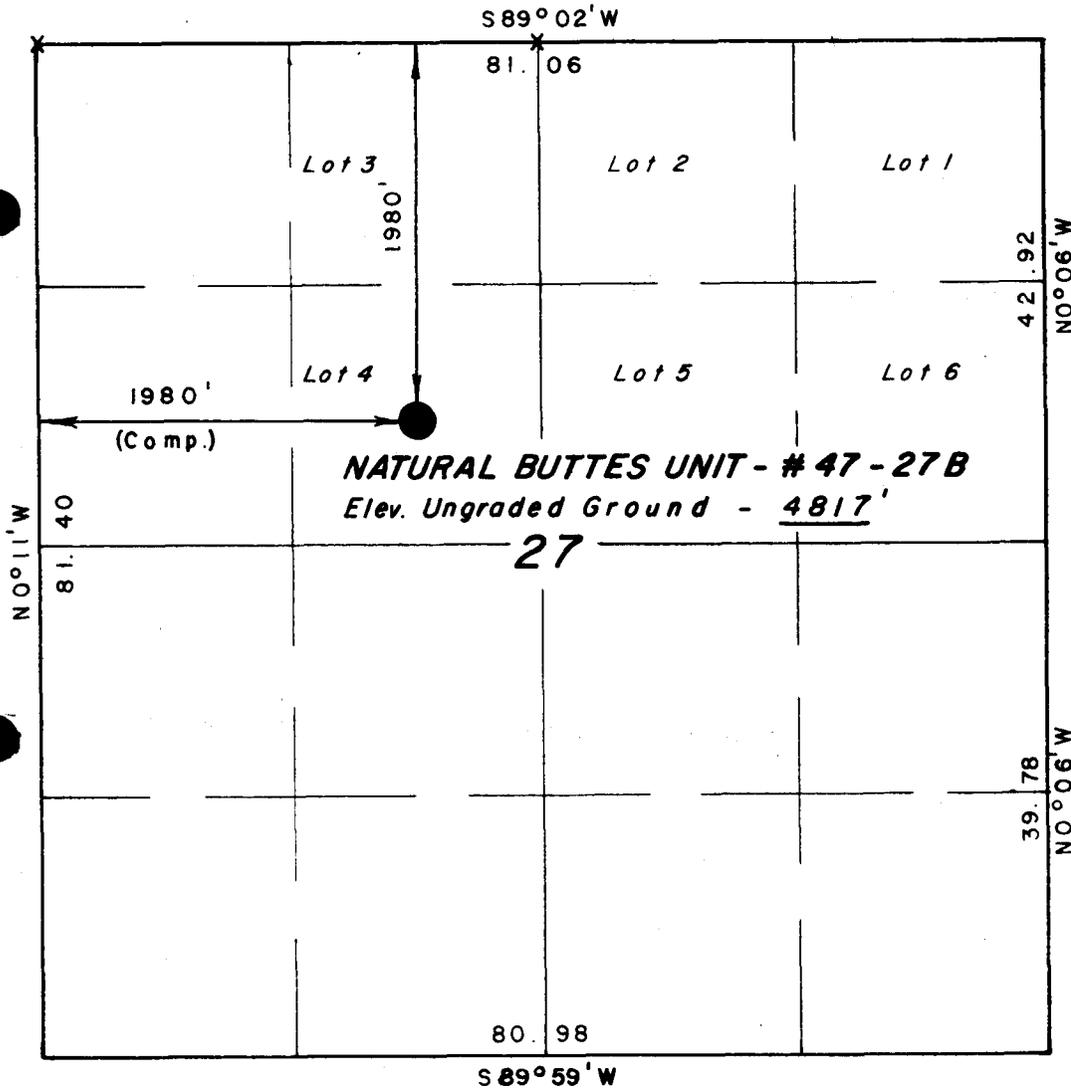
PROJECT

BELCO PETROLEUM CORPORATION

Well location, **NATURAL BUTTES UNIT #47-27B**, located as shown in the SE 1/4 NW 1/4 Section 27, T9S, R20E, S.L.B. & M. Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' N52° 43' 52"W = 4815.41'
 " " " " S52° 43' 52"E = 4819.41'
 " " " " S 37° 16' 08"W = 4816.56'
 " " " " N 37° 16' 08"E = 4816.51'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 6 / 12 / 78
PARTY DA DS JB RP	REFERENCES GLO Plat
WEATHER Fair	FILE BELCO PETROLEUM CORP.

X = Section Corners Located

BELCO PETROLEUM CORPORATION
VERNAL DISTRICT
DAILY DRILLING REPORT
MAY 31, 1979

DRILLING

MESAGAR FEE 2-10
TD 7223'
Morrison
Veco #2
Belco WI 100%

4460' (316') 15. Drlg Mancos
Drld 316' in 18 hrs (dusting). Dev @ 4235' 2 3/4^o,
4331' 2 1/4^o, 4450' 1 3/4^o. Trip for bit #4, 4 hrs.
Bit #3, 6 1/4", J-33, open, 1274' 57 hrs.
Air-200, WT-6, RPM-70
Bit #4, 6 1/4", FP62, open, 316' 18 hrs.
Air-200, WT-12/16, RPM-65
AFE to csg point \$180,000
Cost to date \$131,625

NBU 67-30B ✓
TD 6209'
Buck Canyon
Chandler & Assoc 1
Belco WI 100%

5810' (280') 14. Drlg Buck Canyon
Drld 280' in 23 1/4 hrs.
Bit #4, 7 7/8, F-2, 3 16/32, 1452' 104 1/4 hrs.
PP-850, WT-40, RPM-60
Mud prop: MW-9.3, VIS-30, WL-10.6, Chl-66,000, BG-15, CG-80
Drlg brks: 5574-5580' (6') 5.0-1.0-4.0, 95/10, no show
5632-5646' (14') 5.0-4.0-6.0, 180/10, no show
5656-5662' (6') 6.0-4.5-8.0, 120/30, no show
AFE to csg point \$204,000
Cost to date \$134,187

NBU 47-27B ✓
TD 7080'
Buck Canyon
TWT #5
Belco WI 100%

4769' (374') 10. Drlg Green River
Drld 374' in 23 3/4 hrs.
Bit #2, 7 7/8, J-33, 3 15/32, 604' 39 1/2 hrs.
PP-600, WT-40, RPM-65
Mud prop: MW-9.6, VIS-31, Chl-62,000, BG-10, CG-25
Drlg brks: 4740-4742' (2') 5.5-2.5-4.0, 40/10, no show
AFE to csg point \$194,000
Cost to date \$113,668

NBU 60-26B ✓
TD 6837'
Island Zone
RL Manning #23
Belco WI 100%

212' KB (0') 0. Rigging up. Uintah
MIRT & rigging up. Trucks released.
AFE to csg point \$241,000
Cost to date \$36,370

COMPLETION

NBU 56-11B ✓
R & R Well Serv
Belco Wi 100%
PBSD 7276'

Continued TIH w/bit & scraper. Tagged cement @ 7203'.
Drld out cement & top plug to 7276'. Circ hole 45 min.
This A.M. POH, perf & prepare for breakdown.
AFE (completion) \$410,000
Cost to date \$260,446

OPERATIONS

CWU TOTAL

0 MCFD, SI by Mountain Fuel gas control

NBU TOTAL

3029 MCFD, 10 wells on, 2 Belco problems, 15 SI CIG
gas control

Meter station #101 LP-462, #106 LP-462, #110 LP-462
#109 LP-462, NBU 29-5B LP-628
NBU 20-1B LP-464

LOCATION STATUS CONT.

CHAPITA WELLS	√42-13	LOCATION BUILT, SURF SET
	49-25	PERMITTED
	50-32	PERMITTED
	51-32	PERMITTED
	53-33	PERMITTED
	54-24	WO USGS PERMIT, INSP. 6-23-80
	55-20	WO USGS PERMIT, INSP. 8-22-80
	56-29	WO USGS PERMIT, INSP. 8-22-80
	57-29	WO USGS PERMIT, INSP. 8-22-80
	58-19	WO USGS PERMIT, INSP. 8-22-80
DUCK CREEK	18-16	WOCU
CHAPITA WELLS	52-33	WOCU

CONNECTION STATUS

9-20-27

NBU	√47-27B	WELL CONNECTED, WO INITIAL PRODUCTION
	√61-25B	WO CIG PIPELINE FOR TIE-IN
	√63-12B	WELL CONNECTED, WO INITIAL PRODUCTION
	√67-30B	WELL CONNECTED, WO INITIAL PRODUCTION
CWU	√43-11	WELL CONNECTED, WO INITIAL PRODUCTION
STGU	√14-34	WO NORTHWEST PIPELINE FOR TIE-IN
	√15-27	WO NORTHWEST PIPELINE FOR TIE-IN

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0582

OPERATOR: Belco Development Corp.

WELL NO. 47-27 B

LOCATION: 1/4 SE 1/4 SE 1/4 sec. 27, T. 9 S., R. 20 E., SIM

Uintah County, Utah

1. Stratigraphy: Operator projected tops appear reasonable

2. Fresh Water: Fresh water could occur in sands in the Unita fm.

3. Leasable Minerals: Within oil shale withdrawal, oil shale should occur in the Mahogany zone between 2300-2450.

4. Additional Logs Needed: APD proposed logging program should be adequate

5. Potential Geologic Hazards: None anticipated.

6. References and Remarks: Within Bitter Creek Field KGS
REF: USGS Files Salt Lake City, Utah

Signature: James L. Hobbs

Date: 03 - 29 - 79

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-0582

Operator: Belco Development Corp.

Well No. 47-27B

Location: SE/4 SE/4 Sec. 27, T. 9S, R. 20E

County: Uintah

State: Utah

Field: NBU-Wasatch

Status: Surface Ownership Indian

Minerals: Federal

Joint Field Inspection Date 4/24/79

Participants and Organizations:

James Rhett	U.S.G.S., Vernal, Utah
Ron Rogers	B.L.M., Vernal, Utah
Rick Schatz	Belco
Bud Pease	Pease Bros.
Lynn Hall	BIA

Analysis Prepared by: James Rhett
Environmental Scientist
Vernal, Utah

Date 4/26/79

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Noted - G. Diwachak

*Paul 180 x 325
Pit 100 x 150
1.8 acres
archaeological clearance needed*

Proposed Action:

On March 23, 1979, Belco Development Corp., filed an Application for Permit to Drill the No. 47-27B development well, a 8,400 foot gas test of the Wasatch Formation; located at an elevation of 4,836 ft. in the SE/4 SE/4 Sec. 27, T. 9S, R. 20E on Federal mineral lands and Indian surface; lease No. U-0582. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 ft. wide x 325 ft. long and a reserve pit 100 ft. x 150 ft. A new access road would be constructed 32 ft. wide x 0.3 miles long and an existing road would be upgraded from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is 4/79 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 8.2 miles south of Ouray, Utah, the nearest town. A poor road runs to within 0.3 miles of the location. This well is in the Wasatch field.

Topography

The topography of the area is rolling hills and buttes while the immediate location is flat.

Geology:

The surface geology is Uinta Formation.

The soil is silty clay.

No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stock to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 1.8 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should average about 8" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from southwest to northeast. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The site location drains to Willow Creek which runs into the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal

and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined because of the porous nature of the soil. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types.

73 Proposed action would remove about 1.8 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The Operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, antelope, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the immediate area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economic might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be hauled off at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1) Not Approving The Posposed Permit--The Oil and Gas Lease Grants The Lessee Exclusive Right To Drill For, Mine, Extract, Remove and Dispose Of All Oil and Gas Deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not

totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 1.8 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Willow Creek would exist through leaks and spills.

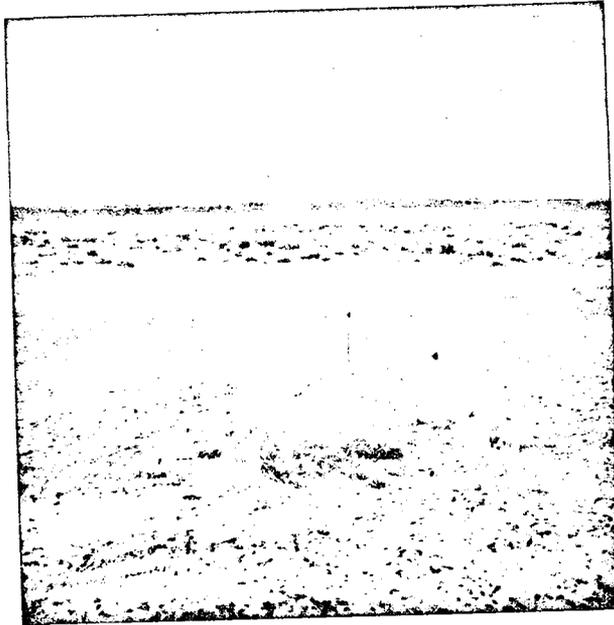
Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

MAY 10 1979

Date

W.P. Martin
 ACTING District Engineer
 U. S. Geological Survey
 Conservation Division
 Oil and Gas Operations
 Salt Lake City District



Belco
47-27B

N

T9S, R20E, S.L.B. & M.

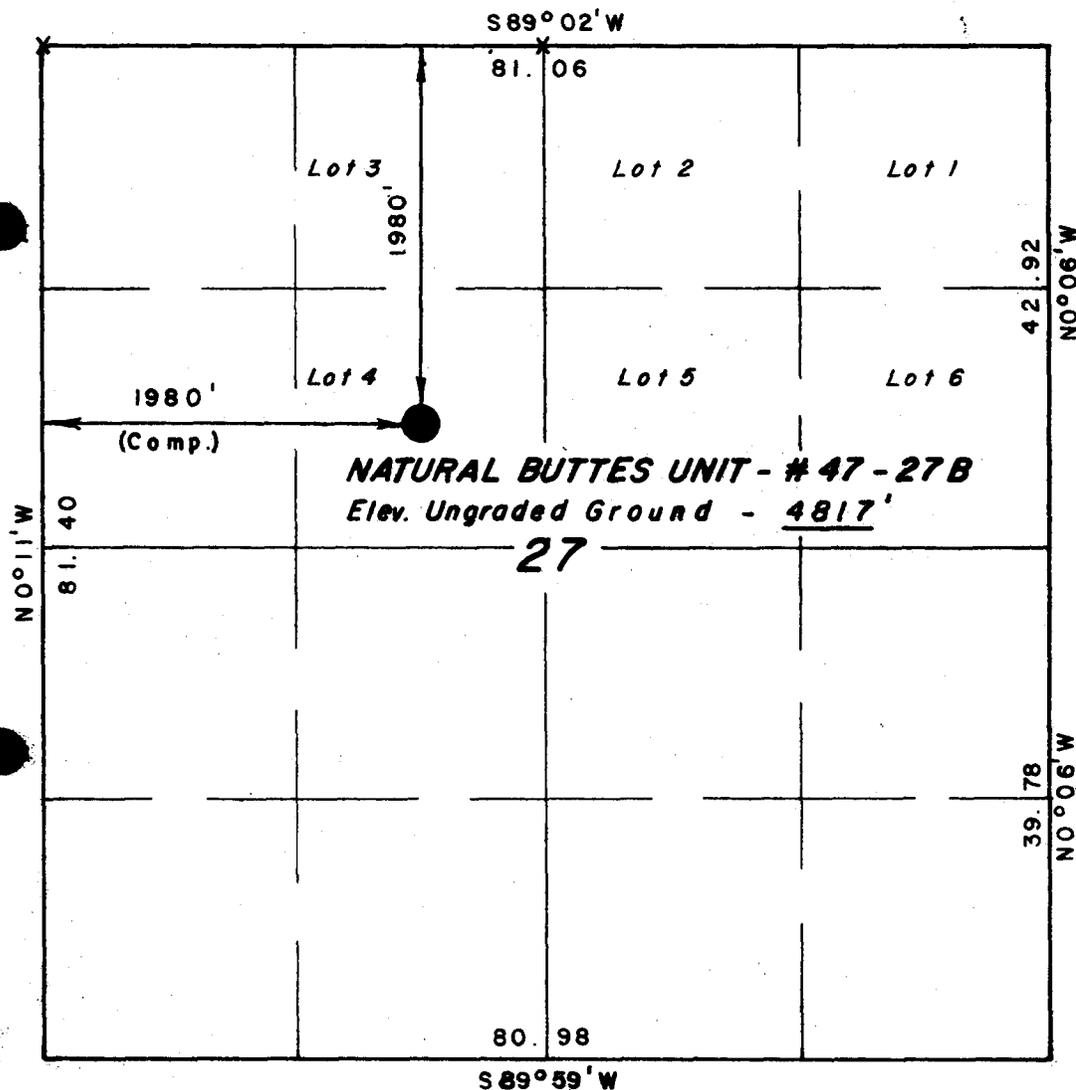
PROJECT

BELCO PETROLEUM CORPORATION

Well location, **NATURAL BUTTES UNIT #47-27B**, located as shown in the SE 1/4 NW 1/4 Section 27, T9S, R20E, S.L.B. & M. Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' N52° 43' 52"W = 4815.41'
 " " " " S52° 43' 52"E = 4819.41'
 " " " " S 37° 16' 08"W = 4816.56'
 " " " " N 37° 16' 08"E = 4816.51'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

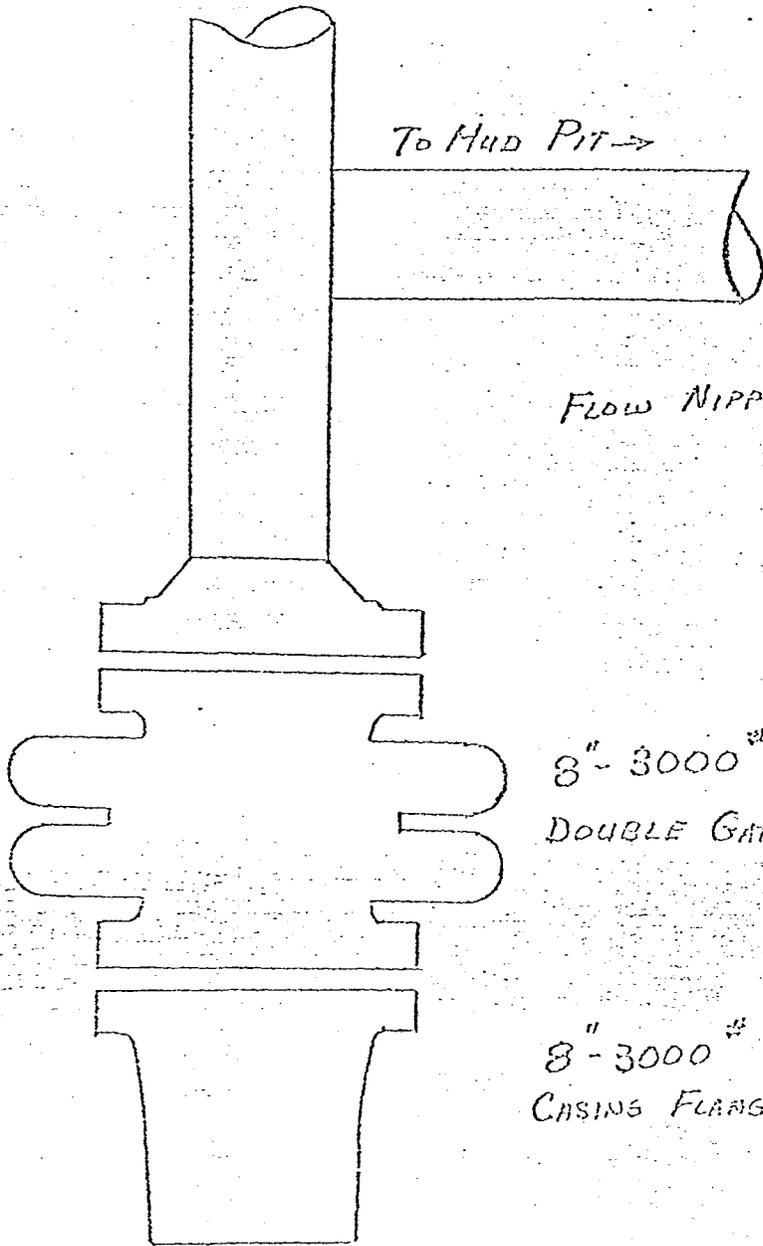
Lena Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154 -
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6 / 12 / 78
PARTY DA DS JB RP	REFERENCES GLO Plat
WEATHER Fair	FILE BELCO PETROLEUM CORP.

X = Section Corners, Located



To Mud Pit ->

FLOW NIPPLE

8" - 3000[#] HYDRAULIC
DOUBLE GATE BOP

8" - 3000[#]
CASING FLANGE

MINIMUM BOP
DIAGRAM

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. Utah-0582

Operator Belco Development Corporation

Well No. 47-27B

Location 1,980'FNL & 1,980 FWL Sec. 27 T. 9 S. R. 20 E.

County Uintah State Utah Field NBU-Wasatch

Status: Surface Ownership BIA Minerals Federal

Joint Field Inspection Date July 25, 1978

Participants and Organizations:

Gordon W. McCrary

U.S. Geological Survey

Lynn Hall

Bureau of Indian Affairs

Al Maxfield

Belco Corp.

Related Environmental Analyses and References:

(1)

(2)

Analysis Prepared by:
Gordon W. McCrary

Reviewed by:
John T. Evans
Environmental Scientist
Salt Lake City, Utah

Date July 25, 1978

Proposed Action:

On June 21, 1978, Belco Development Corporation filed an Application for Permit to Drill the No. 47-27B development well, a 8,400-foot gas test of the Wasatch Formation; located at an elevation of 4,817 ft in the Wasatch Field on Federal mineral lands and BIA surface; Lease No. Utah-0582. There was no objection raised to the wellsite nor to the access road. *1980 FWC & 1980 FWC Sec 27-95-20 E Uintah Co., Utah*

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working of agreement has been reached with the Bureau of Indian Affairs, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 ft wide x 325 ft and a reserve pit 100 ft x 150 ft.. A new access road will be constructed 40 ft wide x .1 mi long. The operator proposes to construct production facilities on a disturbed area of the proposed drill pad. If production is established, plans for a gas flow line have been submitted to the appropriate agencies for approval. The anticipated starting date is July, 1978, and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 7 mi south of Duray, Utah, the nearest town. A fair road runs to within .1 mi of the location. This well is in the Wasatch Field.

Topography:

The location is situated on relatively flat terrain.

Geology:

The surface geology is Uintah. The soil is sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydro-carbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Green River. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon, juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposed to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, resseding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from

rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a nonperennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8 inches.

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage to White River via non-perennial drainage. Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimized the problem. The proposed project should have minor impact on the surface water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well

bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirement of NLT-2B.

The depths of fresh water formations are listed in the 10-Point Sub-surface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about two acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominately of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic artifact, an archeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent

facilities placed on the location should be painted a light sand color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County. But should this well discover a significant new hydrocarbon source, local, state and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Land Use:

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would

be prevented as much as possible under the U.S. Geological Survey and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

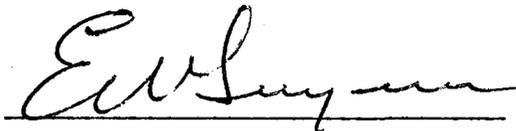
(2) Minor relocation of the wellsite access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

Determination:

This requested action does not constitute a Federal action significantly affecting the environment in the sense of NEPA, sec. 102(2)(c).



District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGICAL ENGINEER, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. Utah 0582

OPERATOR: Belco Development Corporation

WELL NO. 47-27B

LOCATION: ¼ SE ¼ NW ¼ sec. 27, T. 9S, R. 20E, S1M

Uintah County, Utah

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? yes
 If not, USGS predictions are:

2. Fresh water aquifers probable below surface casing? yes • useable
 and/or saline water may be present in the
Green River Formation.

3. Other probable leasable minerals? yes • Milsonite veins occur
 in this area & may be encountered. Oil shale
 occurs in the Mahogany zone of the Parachute
Creek Mbr. of the Green River Fm. The Mahogany zone
 will be encountered at a depth of about 2400'

4. Are hazardous fluids or gases likely? none anticipated by the operator / Saline minerals may be present between 1600' and 2400'.

5. Are abnormal conditions of pressure or temperature likely? none anticipated by operator

6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? unknown

7. Is additional logging or sampling needed? no • Run logs through oil shale zone & overlying saline mineral-bearing strata.

8. References - remarks: USGS Files, Salt Lake City, Utah

Is location within 2 miles of a KGS? yes • Within Bitter Creek KGS.

Signature: Constance C. Clark

Date: 7/3/78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1980' FNL & 1980' FWL (SE NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 SAME

5. LEASE DESIGNATION AND SERIAL NO.
 UTAH 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE (SURFACE)

7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
 47-27B

10. FIELD AND POOL, OR WILDCAT
 NBU - WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 27, T9S, R20E

12. COUNTY OR PARISH 13. STATE
 Uintah UTAH

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE 1080

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8400'

19. PROPOSED DEPTH 8400'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4817' Nat GL

22. APPROX. DATE WORK WILL START*
 7/78

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	4 1/2"	11.6# N-80	8400'	1000 SX

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1512', Wasatch 5072'
3. Anticipate water through the Uinta, oil & gas sands in the Green River from 3200'-5072', and gas sands in the Wasatch from 5072' to TD.
4. CASING DESIGN: New casing as above.
5. MINIMUM BOP: 8" 3000 psi hydraulic double gate. Test to 1000 psi prior to drilling surface plug. Test on each trip for bit.
6. MUD PROGRAM: A water base gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUXILIARY EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve, visual mud monitoring.
8. TESTING, LOGGING & CORING: No cores or DST's are anticipated. Run DIL, FDC-CNL-GR logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx 7/78 and end approx 8/78.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Springman TITLE ENGINEERING TECHNICIAN DATE 6/21/78

PERMIT NO. 43-047-30451

APPROVED BY _____ TITLE _____

APPROVAL DATE 6-22-78

BY: Clayton J. [Signature]



T 9 S, R 20 E, S.L.B. & M.

PROJECT

BELCO PETROLEUM CORP.

Well location, *NATURAL BUTTES UNIT # 47-27B*, located as shown in the SE 1/4 SE 1/4 Section 27, T9S, R20E, S.L.B.&M. Uintah County, Utah.

NOTE:

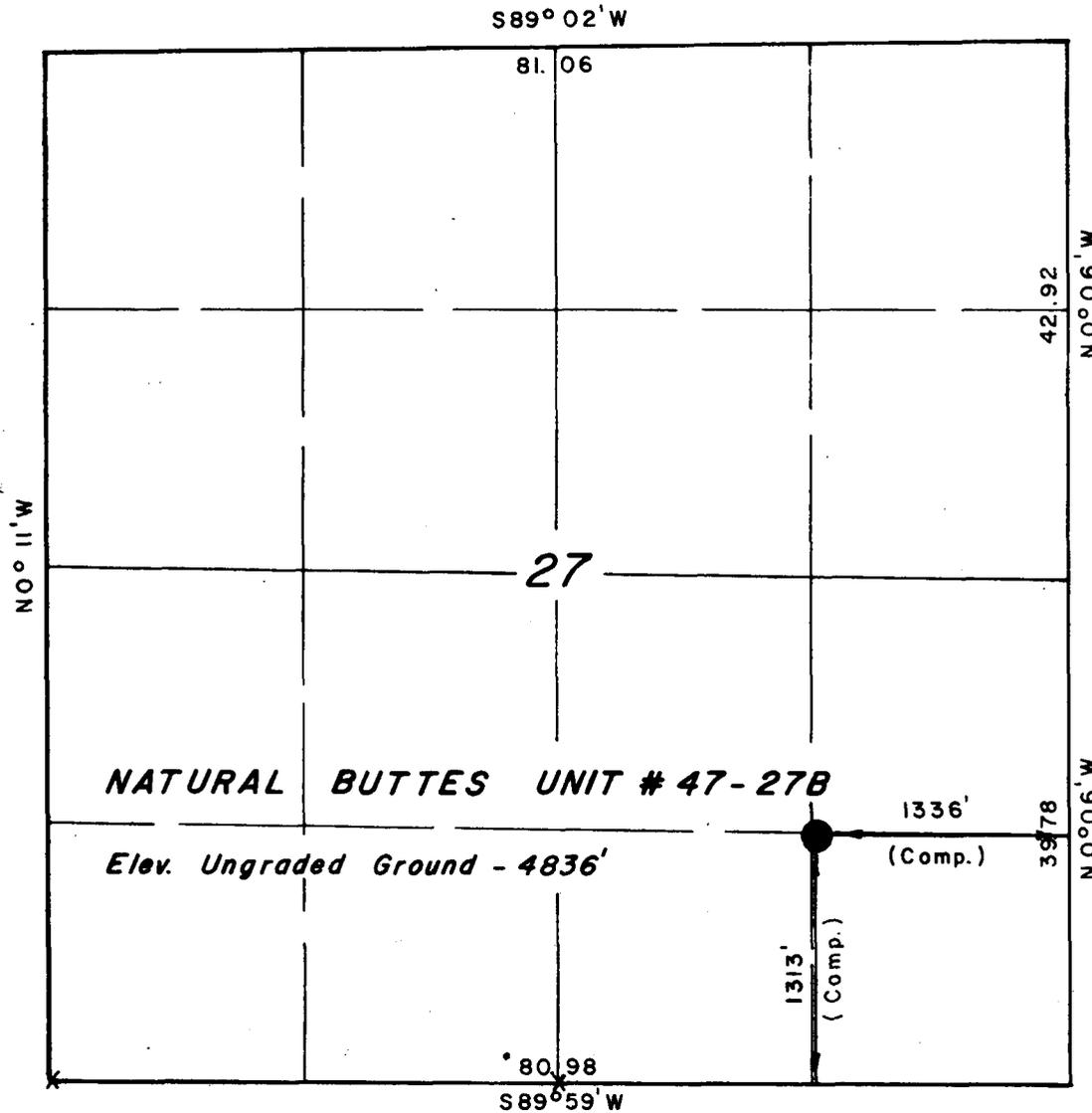
Elev. Ref. Pt. 200'	West=4837.83'
" " " "	North = 4835.19'
" " " "	East = 4837.00'
" " " "	South = 4837.67'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH



X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/23/79
PARTY	L.D.T. D.S. S.B.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	BELCO

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

**** FILE NOTATIONS ****

Date: June 26 -

Operator: Bison Dev. Co.

Well No: Natural Buttes #47-27B

Location: Sec. 29 T. 9S R. 20E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API NUMBER: B-047-30451

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OC - Unit Well

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No.

Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Nat Buttes Unit

Other:

Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 0582
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE (SURFACE)
 7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT
 8. FARM OR LEASE NAME

 9. WELL NO.
47-27B
 10. FIELD AND POOL, OR WILDCAT
NBU - WASATCH
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 27, T9S, R20E
 12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
1313' FSL & 1336' FEL (SE SE)
 At proposed prod. zone
SAME

Location change only

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1313

16. NO. OF ACRES IN LEASE 1080

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8400'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4836' NAT GL

22. APPROX. DATE WORK WILL START*
4/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# N-80	8400'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1512', Wasatch 5072'.
3. Anticipate water through the Uinta, oil & gas sands in the Green River from 3200-5072', and gas sands in the Wasatch from 5072' to TD.
4. CASING DESIGN: New casing as above.
5. MINIMUM BOP: 8" 3000 psi hydraulic double gate. Test to 1000 psi prior to drilling surface plug. Test on each trip for bit.
6. MUD PROGRAM: A water based gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000# choke manifold & kill line, kelly cock, stabbing valve, visual mud monitoring.
8. TEST, LOG & CORES: No cores or DST's are planned. Run DIL, FDC-CNL-GR logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx 4/79 and end approx 5/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Spingman TITLE ENGINEERING TECHNICIAN DATE 3/21/79
 (This space for Federal or State office use)

PERMIT NO. 43 047 30571 APPROVAL DATE _____
43 047 30451
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Fed.

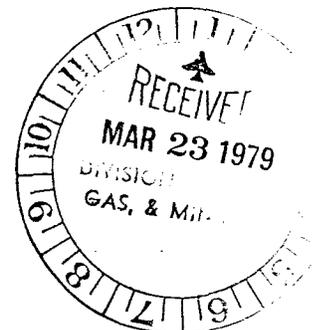
Belco Petroleum Corporation

Belco

March 21, 1979

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Natural Buttes Unit
Uintah County, Utah



Dear Mr. Guynn:

Enclosed are Application for Permit to Drill, Survey
Plats, BOP Diagrams and Surface Use and Operating Plans for the
following six Natural Buttes Unit wells:

1. NATURAL BUTTES UNIT 41-34B
SW NW Section 34, T9S, R20E
2. NATURAL BUTTES UNIT 47-27B *M.O.M. 3-29-79*
SE SE Section 27, T9S, R20E
3. NATURAL BUTTES UNIT 52-1B
SE SE Section 1, T9S, R21E
4. NATURAL BUTTES UNIT 62-35B
NW NE Section 35, T10S, R22E
5. NATURAL BUTTES UNIT 63-12B
SW NE Section 12, T10S, R20E
6. NATURAL BUTTES UNIT 65-25B
NE NW Section 25, T10S, R20E

Very truly yours,

BELCO DEVELOPMENT CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Enclosures:

cc: ~~Utah Division of Oil, Gas & Mining~~
Houston
Denver
Vernal
File

Belco Petroleum Corporation

Belco



May 11, 1979

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Natural Buttes Unit
Uintah County, Utah

47-27B

Dear Mr. Guynn:

As requested by Mr. Robert Henricks of your office, attached is a listing of locations which we have moved. This listing shows the original location, the location which Belco proposes to drill and the submittal dates of each application. Please disregard the original applications.

Very truly yours,

BELCO DEVELOPMENT CORPORATION

ORIGINAL SIGNED BY
LEO R. SCHUELER

Leo R. Schueler
District Manager

RAS/rgt

Attachment

cc: Utah Division of Oil, Gas & Mining
Houston
Denver
Vernal
File

ORIGINAL LOCATION:

NATURAL BUTTES UNIT 47-27B
1980' FNL & 1980' FWL (SE NW)
Section 27, T9S, R20E
Uintah County, Utah
ELEVATION: 4817' Nat GL
SUBMITTED: 6/21/78

NATURAL BUTTES UNIT 52-4B
570' FSL & 977' FWL (SW SW)
Section 4, T9S, R21E
Uintah County, Utah
ELEVATION: 4682' Nat GL
SUBMITTED: 8/18/78

NATURAL BUTTES UNIT 62-35B
2395' FNL & 590' FEL (SE NE)
Section 35, T10S, R22E
Uintah County, Utah
ELEVATION: 5655' Nat GL
SUBMITTED: 7/29/78

NATURAL BUTTES UNIT 63-12B
434' FNL & 650' FWL (NW NW)
Section 12, T10S, R20E
Uintah County, Utah
ELEVATION: 5010' Nat GL
SUBMITTED: 7/24/78

NATURAL BUTTES UNIT 65-25B
2097' FWL & 1620' FSL (NE SW)
Section 25, T10S, R20E
Uintah County, Utah
ELEVATION: 5203' Nat GL
SUBMITTED: 7/24/78

PROPOSED LOCATION:

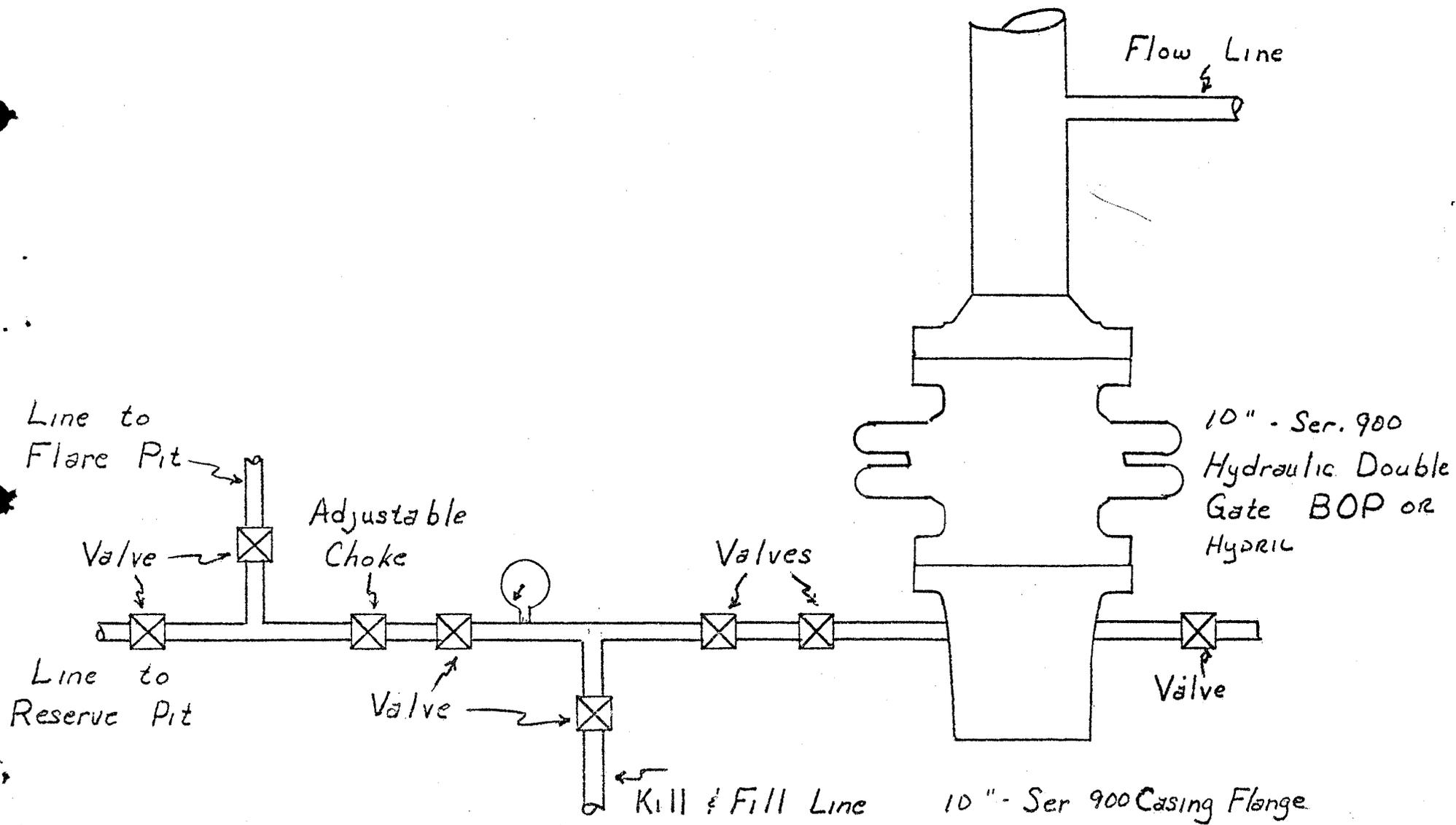
NATURAL BUTTES UNIT 47-27B
1313' FSL & 1336' FEL (SE SE)
Section 27, T9S, R20E
Uintah County, Utah
ELEVATION: 4836' Nat GL
SUBMITTED: 3/21/79 30A51

NATURAL BUTTES UNIT 52-1B
659' FSL & 658' FEL (SE SE)
Section 1, T9S, R21E
Uintah County, Utah
ELEVATION: 4719' Nat GL
SUBMITTED: 3/21/79 30A73

NATURAL BUTTES UNIT 62-35B
760' FNL & 2252' FEL (NW NE)
Section 35, T10S, R22E
Uintah County, Utah
ELEVATION: 5586' Nat GL
SUBMITTED: 3/20/79 30A71

NATURAL BUTTES UNIT 63-12B
1364' FNL & 1358' FEL (SW NE)
Section 12, T10S, R20E
Uintah County, Utah
ELEVATION: 5025' Nat GL
SUBMITTED: 3/20/79 30A66

NATURAL BUTTES UNIT 65-25B
895' FNL & 1776' FWL (NE NW)
Section 25, T10S, R20E
Uintah County, Utah
ELEVATION: 5173' Nat GL
SUBMITTED: 3/21/79 30A67



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements.)
 At surface
 1313' FSL & 1336' FEL (SE SE)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1313

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4836' NAT GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	4 1/2"	11.6# N-80	8400'	1000 SX

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1512', Wasatch 5072'.
3. Anticipate water through the Uinta, oil & gas sands in the Green River from 3200-5072', and gas sands in the Wasatch from 5072' to TD.
4. CASING DESIGN: New casing as above.
5. MINIMUM BOP: 8" 3000 psi hydraulic double gate. Test to 1000 psi prior to drilling surface plug. Test on each trip for bit.
6. MUD PROGRAM: A water based gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000# choke manifold & kill line, kelly cock, stabbing valve, visual mud monitoring.
8. TEST, LOG & CORES: No cores or DST's are planned. Run DIL, FDC-CNL-GR logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx 4/79 and end approx 5/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Spingma TITLE ENGINEERING TECHNICIAN DATE 3/21/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE MAY 15 1979

APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE ACTING DISTRICT ENGINEER DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)



5. LEASE DESIGNATION AND SERIAL NO.
 UTAH 0582
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE (SURFACE)
 7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT
 8. FARM OR LEASE NAME
 9. WELL NO.
 47-27B
 10. FIELD AND POOL, OR WILDCAT
 NBU - WASATCH
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC 27, T9S, R20E
 12. COUNTY OR PARISH
 UINTAH
 13. STATE
 UTAH

STATE OF UTAH



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
3440 Federal Building
Salt Lake City, Utah 84138

May 17, 1979

Belco Development Corp.
P.O. Box 250
Big Piney, Wyoming 83113

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

(Location changed, first location still drilling)

By letter dated May 11, 1979 you advised this office that the attached list of wells in the referenced unit would not be drilled. Therefore, the Applications for Permit to Drill are rescinded without prejudice effective May 15, 1979.

Any surface disturbance associated with the approval of these applications must be restored.

If you need further information or explanation do not hesitate to contact this office. Your cooperation in this matter is appreciated.

Sincerely,

(Orig. Sgd.) R. A. Henricks
E. W. Guynn
District Engineer

bcc: State O&G



ORIGINAL LOCATION:

NATURAL BUTTES UNIT 47-27B

1980' FNL & 1980' FWL (SE NW)
Section 27, T9S, R20E
Uintah County, Utah
ELEVATION: 4817' Nat GL
SUBMITTED: 6/21/78

NATURAL BUTTES UNIT 52-4B
570' FSL & 977' FWL (SW SW)
Section 4, T9S, R21E
Uintah County, Utah
ELEVATION: 4682' Nat GL
SUBMITTED: 8/18/78

NATURAL BUTTES UNIT 62-35B
2395' FNL & 590' FEL (SE NE)
Section 35, T10S, R22E
Uintah County, Utah
ELEVATION: 5655' Nat GL
SUBMITTED: 7/29/78

NATURAL BUTTES UNIT 63-12B
434' FNL & 650' FWL (NW NW)
Section 12, T10S, R20E
Uintah County, Utah
ELEVATION: 5010' Nat GL
SUBMITTED: 7/24/78

NATURAL BUTTES UNIT 65-25B
2097' FWL & 1620' FSL (NE SW)
Section 25, T10S, R20E
Uintah County, Utah
ELEVATION: 5203' Nat GL
SUBMITTED: 7/24/78



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 15, 1979

Belco Petroleum Corporation
P. O. Box 250
Big Piney, Wyoming
83113

RE: SEE ATTACHED SHEET FOR
WELLS AND MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, WELLS AND MONTHS DUE.

- 1) Well No. Natural Buttes Unit 67-30B
Sec. 30, T. 10S, R. 21E,
Uintah county, Utah
June 79 thru Oct. 79.
- 2) Well No. Natural Buttes Unit 59-24B
Sec. 24, T. 10S, R. 22E,
Uintah County, Utah
May 79 thru Oct. 79.
- 3) Well No. Natural Buttes Unit 56-11B
Sec. 11, T. 9S, R. 21E.
Uintah County, Utah
June 79 thru Oct. 79.
- 4) Well No. Natural Buttes Unit 48-29B
Sec. 29, T. 9S, R. 20E,
Uintah County, Utah
April 79 thru Oct. 79.
- 5) Well No. Natural Buttes Unit 47-27B
Sec. 27, T. 9S, R. 20E,
Uintah County, Utah
June 79 thru Oct. 79.
- 6) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E,
Uintah County, Utah
May 79 thru Oct. 79.
- 7) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E,
Uintah County, Utah
May 79 thru Oct 79.
- 8) Well No. Natural Buttes Unit 41-34B
Sec. 34, T. 9S, R. 20E,
Uintah County, Utah
May 79 thru Oct. 79.

VERNAL DISTRICT
DECEMBER 28, 1979
PAGE NO. 3

NBU 41-34B SI TP-1600, CP-1650, SI 96 hrs
NBU 47-27B SI TP-1175, CP-1200, SI 192 hrs
STGU 14-34 SI TP-1800, CP-1800, SI 144 hrs
EGNAR #1 1450 MCF, 0 BC, TP-600, CP-550, 62°

LOCATION STATUS

CWU 42-13 Location built
43-11 Location built, surface set
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 Apporved
DUCK CREEK 4-17 Location built
8-16GR Location built
9-16GR Approved
10-16GR Building location
11-16GR Location built
12-9GR Approved
13-17GR Approved
14-16GR WO USGS approval, NID sent 12-13-79
15-16GR WO USGS approval, NID sent 12-13-79
16-16GR WO USGS approval, NID sent 12-13-79
17-16GR WO USGS approval, NID sent 12-13-79
18-16GR WO USGS approval, NID sent 12-13-79
19-16GR WO USGS approval, NID sent 12-13-79
20-9GR WO USGS approval, NID sent 12-13-79
21-9GR WO USGS approval, NID sent 12-13-79
NAT DUCK 5-15GR WO USGS approval, NID sent 12-11-79
6-15GR WO USGS approval, NID sent 12-11-79
7-15GR WO USGS approval, NID sent 12-11-79
14-15GR Approved
STGU 16-26 Location built
17-25 Approved
19-23 WO USGS approval, NID sent 12-17-79
20-7 WO USGS approval, NID sent 12-17-79
21-8 WO USGS approval, NID sent 12-17-79
CWU FED 1-4 WO USGS approval, NID sent 12-17-79
1-5 WO USGS approval, NID sent 12-17-79
NBU 41-34B TESTING
NBU 44-25B TESTING
NBU 47-27B TESTING
NBU 48-29B WOCU
NBU 56-11B WO HOOKUP
NBU 59-24B WO HOOKUP
NBU 67-30B WO HOOKUP

RECEIVED

JAN 24 1980

DIVISION OF
OIL, GAS & MINING



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 3, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Belco Petroleum Corp.
P.O. Box 250
Big Piney, Wyoming 83113

RE: See enclosed sheet for wells and
months due.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK TYPIST

- (1) Well No. Natural Duck 3-15
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (2) Well No. Natural Duck 7-15GR
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (3) Well No. Stagecoach 18-17
Sec. 17, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (4) Well No. Natural Buttes Unit 41-34B
Sec. 34, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (5) Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E.
Uintah County, Utah
February 1980
- (6) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (7) Well No. Chapita Wells 45-25
Sec. 25, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (8) Well No. Natural Buttes Unit 47-27B
Sec. 27, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (9) Well No. Natural Buttes Unit 48-29B.
Sec. 29, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (10) Well No. Natural Buttes Unit 71-26B
Sec. 26, T. 10S, R. 20E.
Uintah County, Utah
November 1979-February 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1313' FSL & 1336' FEL, SE SE**
~~1980' FNL & 1980' FEL (SW NE)~~
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. **30451** DATE ISSUED **6/28/78**
~~43-047-30457~~

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE (SURFACE)

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

47-27B

10. FIELD AND POOL, OR WILDCAT

NBU - WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 27, T9S, R20E

12. COUNTY OR PARISH UTAH
13. STATE UTAH

15. DATE SPUDDED 5/17/79 16. DATE T.D. REACHED 6/12/79 17. DATE COMPL. (Ready to prod.) 8/11/79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4829' KB 19. ELEV. CASINGHEAD 4817'

20. TOTAL DEPTH, MD & TVD 7164' 21. PLUG, BACK T.D., MD & TVD 7119' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS ALL CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5125-6980' WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC-GR LOGS 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0# K-55	188'	13"	200 sx Class "H"	NONE
4 1/2"	11.6# K-55	7164'	7-7/8"	2450 sx 50-50 Pozmix	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6928'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SPOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6923-6925'	
6469-6471'	
6456-6458'	
6258-6260'	
6258-6925'	68,360 gals Versagel
	104,000# 20/40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8/1/79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) UNABLE TO TEST TEST WITNESSED BY AL MAXFIELD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Morgan S. Cape TITLE ENGINEERING TECHNICIAN DATE 3/5/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

Belco

March 5, 1980

Mr. Edgar W. Guynn
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Well Completion Reports
Natural Buttes Unit
Uintah County, Utah

Dear Mr. Guynn:

Attached are Completion Reports for the following
Natural Buttes Unit wells:

NBU 41-34B, Section 34, T9S, R20E
NBU 44-25B, Section 25, T9S, R20E
NBU 47-27B, Section 27, T9S, R20E
NBU 71-26B, Section 26, T10S, R20E

We are not able to get an accurate production test for
the Natural Buttes Unit wells, 41-34B, 44-25B and 47-27B.
Production data will be submitted as soon as possible.

Very truly yours,

BELCO PETROLEUM CORPORATION

**ORIGINAL SIGNED BY
LEO R. SCHUELER**

Leo R. Schueler
District Manager

MEC/rgt

Attachments

cc: ~~Utah Division of Oil, Gas & Mining~~
CIG, Denver - Betty Nelson
Houston
Denver
Vernal
File

RECEIVED

MAR 7 1980

DIVISION
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE-SURFACE

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

47-27B

10. FIELD AND POOL, OR WILDCAT

NBU-WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 27, T9S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

43-047-3045

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4829' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) STATUS

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS

March 5, 1980 to October 31, 1980

WELL COMPLETION REPORT AND LOG WAS SUBMITTED FOR THIS WELL MARCH 5, 1980.

STATUS: WAITING FOR CONNECTION TO SALES LINE BY CIG PIPELINE.

RECEIVED

NOV 8 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Lonnie Nelson
LONNIE NELSON
(This space for Federal or State office use)

TITLE Engineering Clerk

DATE 11-1-80

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL SW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

STATUS _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-30-80

WAITING FOR CONNECTION TO SALES LINE.

5. LEASE
UTAH 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NBU * WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 27, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30451

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Eng. Clerk DATE 12-1-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL SW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-31-80

WAITING ON CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 1-2-81
LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 27, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-3045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

47-27B

10. FIELD AND POOL, OR WILDCAT

NBU - WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 27, T9S, R20E

14. PERMIT NO.

43-047-30451

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4829' KB

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

STATUS XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-31-81:

Waiting for connection to sales line by CIG Pipeline.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lenzie Nelson
Lenzie Nelson

TITLE Engineering Clerk

DATE -2-2-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSNL & 1980' FEL SW/NE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
UTAH 0482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NBU * WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-3045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-81 STATUS: WAITING ON CONNECTION TO CIG PIPELINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *I. K. Nelson* TITLE ENG. CLERK DATE 3-2-81
I. K. NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL SW/NE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	WELL STATUS _____

5. LEASE
UTAH 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 27, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.
43-047-30451

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-31-81: Shut in waiting on connection to Sales Line.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 4-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

SW/NE
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) WELL STATUS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-30-81: Shut in, pending evaluation of additional work.

5. LEASE	Utah 0582
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	UTE TRIBE SURFACE
7. UNIT AGREEMENT NAME	NATURAL BUTTES UNIT
8. FARM OR LEASE NAME	
9. WELL NO.	47-27B
10. FIELD OR WILDCAT NAME	NATURAL BUTTES FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	SECTION 27, T9S, R20E
12. COUNTY OR PARISH	13. STATE
UINTAH	UTAH
14. API NO.	43-047-3045
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James Wilson* TITLE Eng. Clerk DATE 5-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL SW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) WELL STATUS

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

5. LEASE

Utah 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe*Surface

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

9. WELL NO.

47-27 B

10. FIELD OR WILDCAT NAME

Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T9S, R20E

12. COUNTY OR PARISH | 13. STATE

Uintah | Utah

14. API NO.

43-047-30457

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-30-81: Shut in, pending further evaluation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Lonnie Nelson*
LONNIE NELSON

FOR J. C. BALL
DISTRICT ENGINEER

DATE 7-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
AUG 30 1981

DIVISION OF
OIL, GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL SW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
UTAH 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-3045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

WELL STATUS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-31-81: SHUT IN, PENDING FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct FOR J.C. BALL
SIGNED [Signature] TITLE DISTRICT ENGINEER DATE 8-3-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL (SW $\frac{1}{4}$ /NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>WELL STATUS</u>			

5. LEASE
UTAH 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-3045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-15-81: SHUT IN, PENDING FURTHER EVALUATION,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENGINEERING CLERK DATE SEPT 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL (SW/NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* <input type="checkbox"/>			<input type="checkbox"/>
(other) WELL STATUS			

5. LEASE
U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 27, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-3045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-15-81: SHUT IN PENDING FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barby Knutson TITLE ENG CLERK DATE 10-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL (SW/NE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., OR BLK. AND SURVEY OR AREA
SEC 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30451

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS REPORT	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-16-81: SHUT IN PENDING FURTHER EVALUATION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>	

5. LEASE
U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-3045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-15-81: SHUT IN PENDING FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK DATE DEC 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-15-82: SHUT IN PENDING FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krulson TITLE ENG CLERK DATE JAN 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE <u>U-0582</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>UTE TRIBE SURFACE</u>	
7. UNIT AGREEMENT NAME <u>NATURAL BUTTES UNIT</u>	
8. FARM OR LEASE NAME	
9. WELL NO. <u>17-27B</u>	
10. FIELD OR WILDCAT NAME	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA <u>SEC 27, T9S, R20E</u>	
12. COUNTY OR PARISH <u>UINTAH</u>	13. STATE <u>UTAH</u>
14. API NO. <u>3-047-3045</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>829' KB</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-3045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to abandon the Wasatch zone by plugging at 6000' with 20' cement. A recompletion in the Green River is anticipated in the near future.

A verbal approval is requested at the earliest possible date.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/10/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DIST ENGINEER DATE February 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

47-27B

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 27, T9S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVB.

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface, ~~1980~~¹³¹³ ' FNL & ~~1980~~¹³³⁶ ' FEL (SW/SE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-047-30451 DATE ISSUED 6-28-78

15. DATE SPUDDED 5-17-79 16. DATE T.D. REACHED 6-12-79 17. DATE COMPL. (Ready to prod.) 1st 8-11-79 2nd 2-24-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4829' KB 19. ELEV. CASINGHEAD 4817'

20. TOTAL DEPTH, MD & TVD 7164' 21. PLUG, BACK T.D., MD & TVD 4989' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → ALL- ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4346'-50' (J-12) Green River 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	188'	13"	200 sx class "G"	NONE
4 1/2"	11.6#	7164'	7 7/8"	2450 sx 50-50 poz-mix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	4188'	

31. PERFORATION RECORD (Interval, size and number)

4346'-50' 4 HPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-27-82	FLOWING	SHUT IN					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-27-82	14	26/64	→	10	787	13	39,350
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
325	PKR	→				27.6 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY RICK L. SCHATZ

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Bull TITLE DISTRICT ENGINEER DATE MARCH 8, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAR 10 1982

DIVISION OF OIL, GAS & MINING

15

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1590'	
				H	3160'	
				J	3965'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 27 T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-0473045

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) STATUS REPORT <input type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-15-82: Well was recompleted in the formation, a gas well was made. this well is shut in waiting contract for the gas.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Kathy Knutson TITLE Eng Clerk DATE Mar 15 1982

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Belco Development Corporation

Belco

March 15, 1982

Mr. E. W. Gynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following wells all located in Uintah County, Utah:

Stagecoach Unit 20-7	Natural Buttes 47-27B
Chapita Wells 59-18	Chapita Wells 56-29
Duck Creek 9-16GR	Duck Creek 31-16GR
Chapita Wells 1-4 Fed	Chapita Wells 1-5 Fed
Brennan Bottoms 1-15	Chapita Wells 52-33
East Bench 1-23 Fed	Duck Creek 60-29
Duck Creek 20-9GR	Duck Creek 4-17
Natural Buttes 39-28B	Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk
attachments
cc: ~~Division of Oil, Gas & Mining~~
GEN-Houston
File

RECEIVED
MAR 17 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>			

5. LEASE
U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
47-27B

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30451

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-15-82: INITIAL PRODUCTION ON MARCH 27, 1982 AT 2:30 P.M. PURCHASED BY CIG 524 MCF, TP-1675 AND CP-PACKER. ALL FUTURE REPORTS WILL BE ON PRODUCTION FORM 9-329.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK DATE APRIL 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 0828		OPERATOR NAME BELCO DEVELOPMENT CORP						WELL NAME NATURAL BUTTES 47278					
WELL CODE 73129	SECT. 27	LOCATION TWN/SHP/BLK 9S 20E		RGE/SUR. 20E		PANHANDLE/REDCAVE SEQ. NUMBER 00375		K-FACTOR		FORMATION WASATCH SA FLOW TEST												

WELL ON (OPEN)												FLOW TEST																																															
MO.			DAY			YR.			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING		CASING																							
11-12	13-14	15-16	17-18	19-20	21-22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			
01	31	84	02	07	84	00	37	5	2	067		00686	0	604	100	00530	0	0150	060																																								

WELL-OFF (SHUT-IN)												SHUT-IN TEST																TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.																																											
MO.			DAY			YR.			PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		CIG:		OPERATOR:		COMMISSION:																																				
11-12	13-14	15-18	17-18	19-20	21-22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44		45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75												
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X									
02	07	84	2	10	84	00805	0	00855	0				676	1	9950	4188	0604																																																						

METER STAMP: **73129 00375**

REMARKS: *once per week for this pattern*

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 560-01-11	FIELD NAME NATURAL BUTTES, UT	OPERATOR CODE 0824	OPERATOR NAME BELOCO DEVELOPMENT CORP	WELL NAME NATURAL BUTTES
WELL CODE 3	LOCATION SECT. TWNSHP/BLK RGE/SUR. 73129 27 9S 30E	PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR	FORMATION ASATCH SA FLOW TEST	

WELL ON (OPEN)						FLOW TEST																							
DATE (COMP.)						ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE	STATIC TSG/CSG PRESSURE	FLOWING STRING												
MO.	DAY	YR.	MO.	DAY	YR.												TUBING	CASING											
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

WELL-OFF (SHUT-IN)						SHUT-IN TEST				SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: _____ OPERATOR: _____ COMMISSION: _____				
						PRESSURE TAKEN			CASING PRESSURE (PSIG)								TUBING PRESSURE (PSIG)	23	28	29
MO.	DAY	YR.	MO.	DAY	YR.															
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49		50	53	54	55
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		X	X	E	E

METER STAMP: _____

REMARKS: *well down producers prob*

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

FIELD CODE 560-01-11	FIELD NAME NATURAL BUTTES, UT	OPERATOR CODE 0829	OPERATOR NAME BELCO DEVELOPMENT CORP	WELL NAME NATURAL BUTTES 4727B		
WELL CODE 7312	SECT 27	LOCATION TWNHP/BLK RGE/SUR 55 20E	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION WASATCH SA FLOW TEST	1

WELL ON (OPEN)						FLOW TEST															
DATE (COMP.)						ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE	STATIC TSG/CSG PRESSURE	FLOWING STRING				
MO.	DAY	YR.	MO.	DAY	YR.												TUBING	CASING			
11-12	13-14	15-16	17-18	19-20	21-22	23-27	28-32	33-38	39-42	43-45	46-51	52-55	56-58	59-61	62-67	68-73	74	75			
XX	XX	XX	XX	XX	XX	XX	XXX	XXXXX	X	X	XXX	XXXXX	X	XX	XX	XXXXX	X	XXXXX	X		

WELL-OFF (SHUT-IN)						SHUT-IN TEST				SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>L. Brannon</i> OPERATOR: <i>Ball</i> COMMISSION: _____													
PRESSURE TAKEN DATE						CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)																						
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23-28	29-34	35-38	39-44	45-49	50-53	54	55	XX	XX		XX	XX	XX	XX	XXXXX	X	XXXXX	X	XXXXX	X	XX	XX	E

METER STAMP

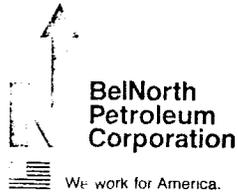
REMARKS: *Temp. Disc waiting for initial delivery*

COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

FIELD CODE			FIELD NAME					OPERATOR CODE	OPERATOR NAME					WELL NAME															
560-01-11			NATURAL BUTTES					0828	BELCO PETROLEUM CORP.					NATURAL BUTTES 4727B															
WELL CODE	SEC.	LOCATION		RGE/SUR.		PANHANDLE/REDCAVE		FORMATION		FLOW TEST																			
73129	27	TWN/BLK 9S 20E				SEQ. NUMBER K-FACTOR		WASATCH SA		FLOW TEST				1															
WELL ON (OPEN)			FLOW TEST																										
DATE (COMP.)			ORIFICE SIZE	METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING CASING					
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	39	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
WELL-OFF (SHUT-IN)			SHUT-IN TEST													TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.													
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS	EST TBG PRESS										
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55										
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E										
METER STAMP	REMARKS:																												
		Waiting on producer for initial delivery																											



December 18, 1984

RECEIVED
DEC 24 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

SUBJECT: REQUEST FOR NTL-2B
Natural Buttes Unit 47-27B
Uintah County, Utah

Gentlemen:

Attached is a Sundry notice requesting approval to dispose of fluids produced from the above subject well into an unlined pit as per NTL-2B Section IV: Part 4. This well produces from the greenriver formation and produces less than 1 BW per week. Attached is a diagram showing the NTL-2B pit as located on the well pad. A copy of the water analysis will be forwarded as soon as it is received.

We also request that we be allowed to maintain an emergency pit on this location. The attached diagram shows the location of the emergency pit. All stipulations of NTL-2B covering emergency pit use will be adhered to. The District Office will be informed of any use of this pit and the pit will be emptied within 48 hours following it's use.

Very truly yours,

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR: P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1313' FSL & 1336' FEL SE/SE

5. LEASE DESIGNATION AND SERIAL NO.: U-0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME: NATURAL BUTTES UNIT

8. FARM OR LEASE NAME:

9. WELL NO.: 47-27B

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 27, T9S, R20E

12. COUNTY OR PARISH: UINTAH

13. STATE: UTAH

14. PERMIT NO.: 43-047-30457

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4829' NGL

RECEIVED
DEC 24 1984
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) NTL-2B APPROVAL		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE REQUEST APPROVAL TO DISPOSE OF WATERS PRODUCED FROM THIS WELL INTO AN UNLINED PIT. THIS WELL QUALIFIES UNDER SECTION IV, PART 4, NTL-2B.

- Subject well produces less than 5 BWPD. Water produced is from the GRN RVR formation.
- The pit is located on the location pad of the well site. See attached map.
- Evaporation rate for this area, compensated for annual rainfall, is approximately 70" per year.
- Percolation rate for the area is from 2" to 6" per hour.
- Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
- The pit is approximately 20' x 20', tapering to 15' x 15' at a depth of approximately 5'.

WE ALSO REQUEST THAT WE BE ALLOWED TO HAVE AN EMERGENCY PIT ON THIS LOCATION. THE EMERGENCY PIT WILL BE LOCATED NORTH OF THE WELLHEAD AS SHOWN ON THE ATTACHED DIAGRAM OF THE FACILITIES LOCATED ON THIS LEASE. ALL STIPULATIONS OF NTL-2B COVERING USE OF EMERGENCY PITS WILL BE ADHERED TO. THE DISTRICT OFFICE WILL BE NOTIFIED OF ANY USE OF THIS PIT AND THE PIT WILL BE EMPTIED WITHIN 48 HOURS FOLLOWING ITS USE.

18. I hereby certify that the foregoing is true and correct
SIGNED: *[Signature]* TITLE: District Engineer DATE: 12-10-84

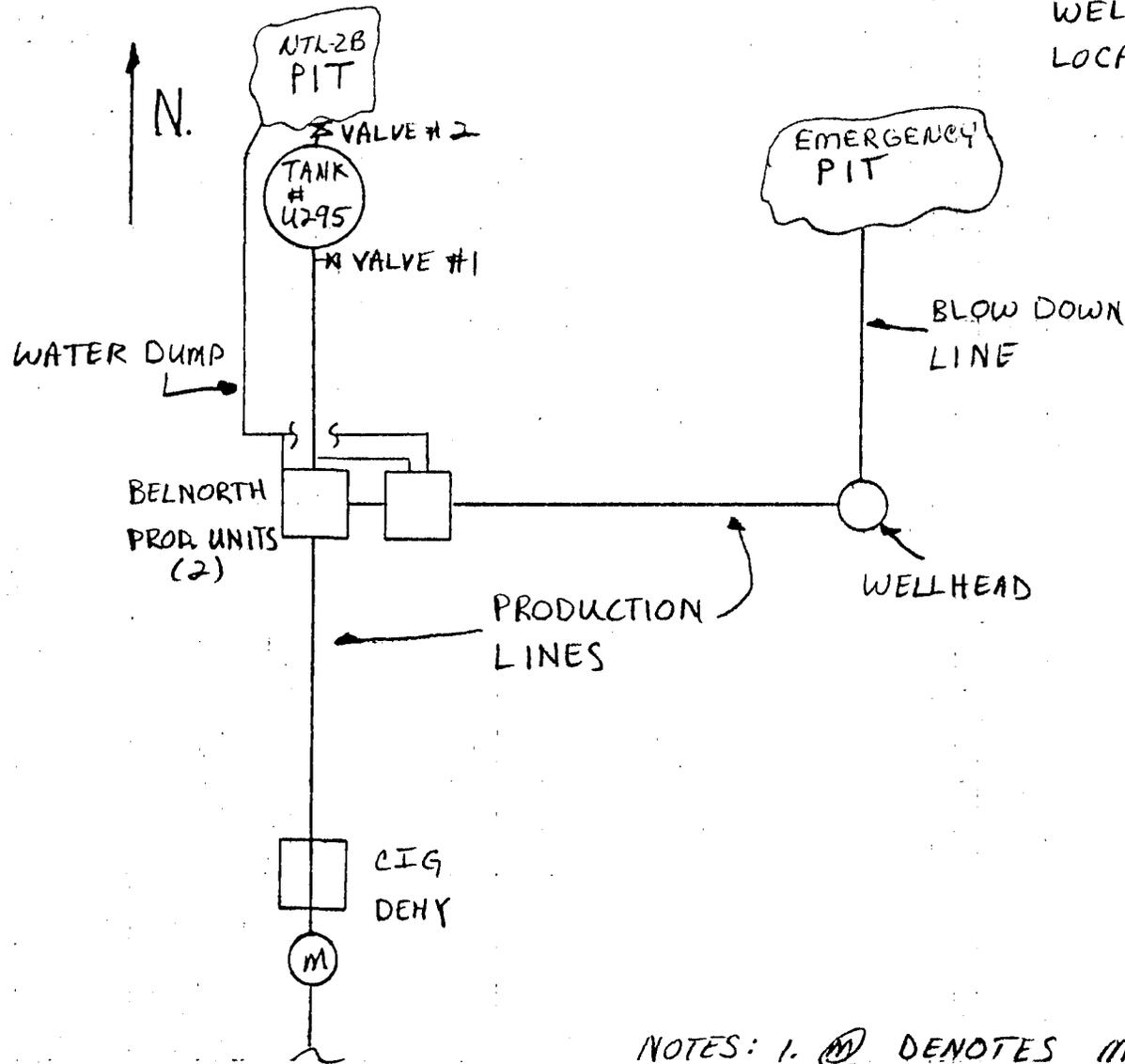
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.
ACCEPTED APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/2/85
BY: *[Signature]*

*See Instructions on Reverse Side

FACILITY DIAGRAM

OPERATOR: BELCO DEVELOPMENT
 LEASE NO: UTAH 0582
 WELL NO: NBU 47-27B
 LOCATION: sec 27 T9S R20E
 UINTAH CO., UTAH



NOTES: 1. (M) DENOTES METER

2. VALVE #1 CLOSED AND SEALED DURING PRODUCTION - OPEN DURING SALES

3. VALVE #2 WATER DRAIN - CLOSED AND SEALED DURING PRODUCTION AND SALES

4. SITE SECURITY PLAN IS LOCATED IN VERNAL OFFICE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

102814

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE SW NE

5. LEASE DESIGNATION AND SERIAL NO.
UT 0582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES

8. FARM OR LEASE NAME
NATURAL BUTTES

9. WELL NO.
47-27

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
SEC. 27, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO.
43-047- 30451

15. ELEVATIONS (Show whether DF, HT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) RESUMPTION OF PRODUCTION <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986. RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.

RECEIVED
OCT 23 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Beel TITLE DISTRICT SUPERINTENDENT DATE 10-20-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

111909

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

- | | | | |
|-------------|---------------------------|-------------|-------------|
| ✓NBU 1-7 B | ✓NBU 26-13B | ✓NBU 56-11B | ✓NBU 216-35 |
| ✓NBU 2-15B | ✓NBU 27-1 B | ✓NBU 57-12B | ✓NBU 217-2 |
| ✓NBU 3-2 B | ✓NBU 28-4 B | ✓NBU 58-23B | |
| ✓NBU 4-35B | ✓NBU 30-18B | ✓NBU 62-35B | |
| ✓NBU 5-36B | ✓NBU 33-17B | ✓NBU 63-12B | |
| ✓NBU 7-9 B | ✓NBU 34-17B | ✓NBU 64-24B | |
| ✓NBU 8-20B | ✓NBU 35-8 B | ✓NBU 65-25B | |
| ✓NBU 10-29B | ✓NBU 36-7 B | ✓NBU 67-30B | |
| ✓NBU 11-14B | ✓NBU 37-13B | ✓NBU 71-26B | |
| ✓NBU 12-23B | ✓NBU 42-35B | ✓NBU 200-7 | |
| ✓NBU 13-8 B | ✓NBU 43-36B | ✓NBU 202-3 | |
| ✓NBU 15-29B | ✓NBU 47-27B 95.205 | ✓NBU 205-8 | |
| ✓NBU 16-6 B | ✓NBU 48-29B | ✓NBU 206-9 | |
| ✓NBU 17-18B | ✓NBU 49-12B | ✓NBU 207-4 | |
| ✓NBU 19-21B | ✓NBU 52-1 B | ✓NBU 210-24 | |
| ✓NBU 21-20B | ✓NBU 53-3 B | ✓NBU 211-20 | |
| ✓NBU 23-19B | ✓NBU 54-2 B | ✓NBU 212-19 | |
| ✓NBU 25-20B | ✓NBU 55-10B | ✓NBU 213-36 | |

RECEIVED
NOV 17 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE Dist. Superintendent DATE 11-14-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form app'd
Budget Bureau no. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-0582 121048

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Natural Buttes Unit

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 1815, Vernal, Utah 84078

9. WELL NO.
47-27B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1313' FSL & 1336' FEL SE/SE

10. FIELD AND POOL, OR WILDCAT
NBU Wasatch

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA
Sec 27, T9S, R20E

14. PERMIT NO.
43-407-30450

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
4829' NGL

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was turned back to production on 11-10-86

RECEIVED
DEC 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED J. Ball TITLE District Superintendent DATE 12-02-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
MAR 15 1988

FORM 56 64 23
7/85

**DIVISION OF
OIL, GAS & MINING**

PRODUCING ENTITY ACTION

Operator Name ENRON OIL & GAS COMPANY ^{NO401}
 Address P. O. BOX 1815
 City VERNAL State UTAH Zip 84078
 Utah Account No. N 0401
 Authorized Signature Carol Hatch
 Effective Date 1-1-88 Telephone 789 0790

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
D	02900		4304730400	NATURAL BUTTE 37-13B	13	9S	20E	SWSE	UINTAH	GRRV

Explanation of action: *GRRV not in Natural Butte Unit. Assign new Entity No. NO230 As requested by operator. DTS 3-17-88*
 COASTAL OIL & GAS WAS REPORTING ON THESE UNTIL THEY WERE RECOMPLETED INTO THE GREEN RIVER ZONE

D	02900		4304730401	NATURAL BUTTE 38-22B	22	9S	20E	SESE	UINTAH	GRRV
---	-------	--	------------	----------------------	----	----	-----	------	--------	------

Explanation of action: *Same as above.*

D	02900		4304730451	NATURAL BUTTE 47-27B	27	9S	20E	SWNE	UINTAH	GRRV
---	-------	--	------------	----------------------	----	----	-----	------	--------	------

Explanation of action: *Same as above.*

--	--	--	--	--	--	--	--	--	--	--

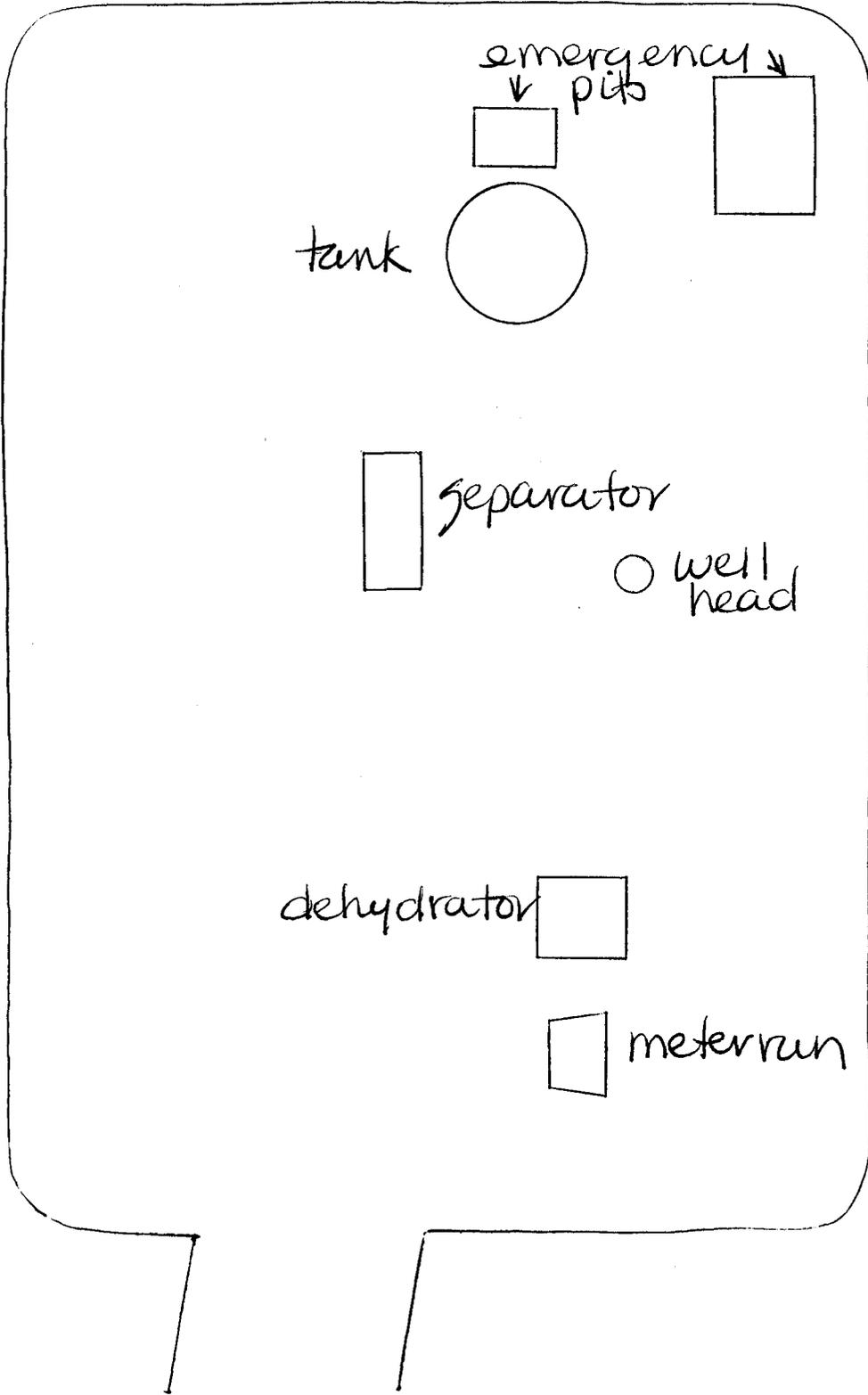
Explanation of action: CC: LCR

*3/21/88 file out
 ✓ for reconf.
 Coastal to Enron
 3/28 file still out!
 3/30 Out! ✓ for reconf.
 Sunday*

NBU 47-27B

Sec 27, T. 9 S., R20E @ Hubly 12/15/88

APPROXIMATE



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on back work side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO

U 0582

INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
NOV 08 1989

15

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. PERMIT AGREEMENT NAME UTE TRIBE SURFACE	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY (Enron 2-1582) DIVISION OF OIL GAS & MINING		8. NATURAL BUTTES UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078		9. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1313' FSL & 1336' FEL (Se/SE)		10. WELL NO. 47-27B	
14. PERMIT NO. 43 047 30451		11. FIELD AND POOL, OR WILDCAT NATURAL BUTTES	
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 4829' NGL		12. SEC., T., S., R., OR BLK. AND SURVEY OR AREA SEC 27, T9S, R20E	
		13. COUNTY OR PARISH UINTAH	18. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 11-4-89 AFTER BEING SHUT IN OVER NINETY DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1. TAS	
2. MICROFILM <input checked="" type="checkbox"/>	
3. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE SR. ADMIN. CLERK DATE 11-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

November 15, 1990

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 47-27 B
LEASE: U 0582
SECTION 27, T9S, R20E
UINTAH COUNTY, UTAH

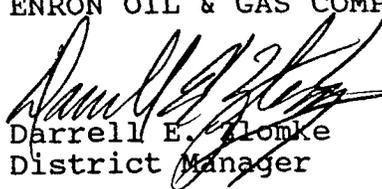
Dear Mr. Forsman:

Attached is the Sundry Notice for the well status of the subject well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY



Darrell E. Flonke
District Manager

kc

Attachment

cc: Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FNL - 1980' FEL (SW NE)
SECTION 27, T9S, R20E**

RECEIVED
NOV 16 1990

5. Lease Designation and Serial No.
U 0582

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 47-27 B

9. API Well No.
43-047-30457-30451 SGW

10. Field and Pool or Exploratory Area
NATURAL BUTTES/WASATCH

11. County or Parrish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERNING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

WELL STATUS

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

This marginal well was shut-in November 14, 1990. The well was producing 10 MCFD. Enron plans to do an engineering study and evaluate the future potential of the well.

14. I hereby certify that the foregoing is true and correct

SIGNED *Kathy Carlson* TITLE Regulatory Analyst DATE 11/15/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

August 14, 1991

Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: PLUG AND ABANDONMENT
NATURAL BUTTES UNIT 47-27 B
LEASE: U 0582
SWNE, SEC. 27, T9S, R20E
NATURAL BUTTES UNIT 55-10 B
LEASE: U 01188
NESE, SEC. 10, T9S, R21E
NATURAL BUTTES UNIT 64-24 B
LEASE: U 01470
NESW, SEC. 24, T10S, R20E
UINTAH COUNTY, UTAH

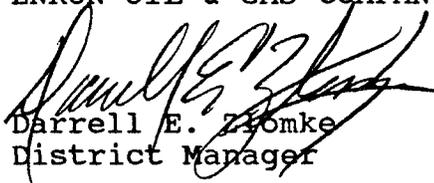
Dear Mr. Forsman:

Please find attached the Sundry Notices describing the proposed plugging and abandonment procedure for the subject wells, including wellbore diagrams.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY


Darrell E. Zomke
District Manager

kc
cc: State Division of Oil, Gas & Mining
D. Weaver
R. Mellott
Vernal Office
File

RECEIVED

AUG 21 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center;">Oil Gas</p> <p><input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <i>U 0582</i></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation NATURAL BUTTES UNIT</p>
<p>2. Name of Operator ENRON OIL & GAS COMPANY</p>	<p>8. Well Name and No. NATURAL BUTTES UNIT 47-27 B</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>9. API Well No. 43-047-30457 30451</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1313 FSL 1336 SE SE 1980' ENL - 1980' FEL (SWANE) SECTION 27, T9S, R20E</p>	<p>10. Field and Pool or Exploratory Area NATURAL BUTTES/WASATCH</p> <p>11. County or Parrish, State UINTAH UTAH</p>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERNING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to permanently abandon the subject well as follows:

1. Set CIBP @ 4300' KB.
2. Spot 5 sx Class "G" cement on top of CIBP.
3. Set 10 sx Class "G" cement from 100' to surface.
4. Pump 50 sx Class "G" cement down 9-5/8" x 4-1/2" annulus.
5. Cut off wellhead and install dry hole marker per regulations.

RECEIVED

AUG 21 1991

REGULATED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DIVISION OF
OIL GAS & MINING

DATE: 8-23-91
BY: J.P. Matthews

14. I hereby certify that the foregoing is true and correct

SIGNED Sally Carlson TITL Regulatory Analyst DATE 8-12-91

(This space for Federal or State office use)

APPROVED BY TITLE DATE

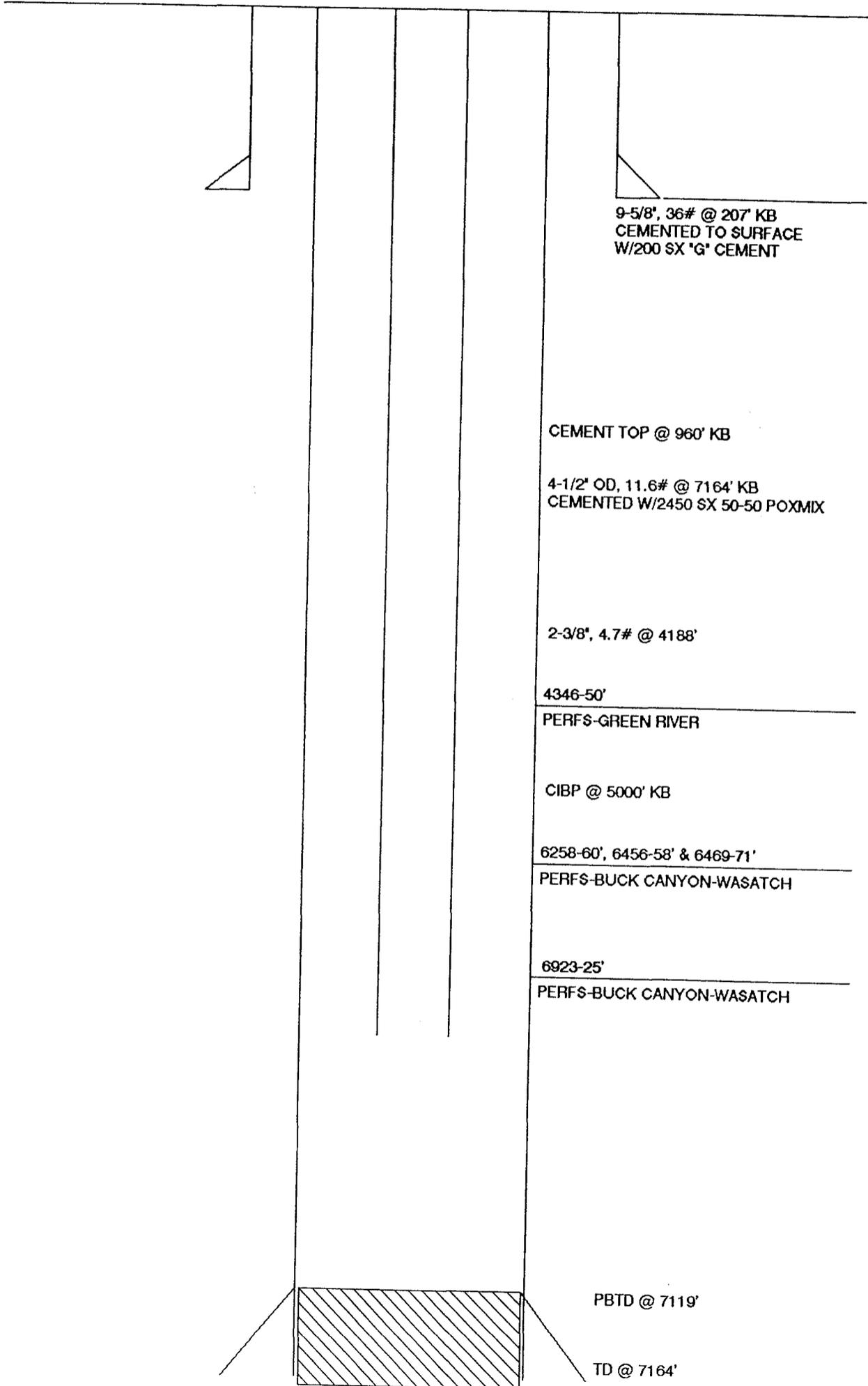
CONDITIONS OF APPROVAL, IF ANY:

NATURAL BUTTES UNIT 42-27 B
SWNE, SECTION 27, T9S, R20E
UINTAH COUNTY, WYOMING

ELEVATIONS

GL:

KB:



ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

November 14, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - PLUG & ABANDON
Natural Buttes Unit 47-27B
SWNE Sec. 27, T9S, R20E S.L.B.&M
Uintah County, Utah
LEASE NO. U-0582

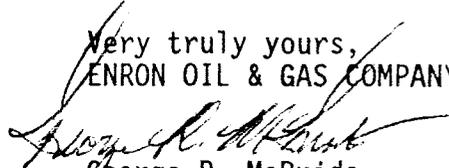
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well with plug & abandon information.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Coastal Oil & Gas Co.
File

/lwSundry

RECEIVED

NOV 15 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
 (Other instructions on
 verso side)

Form approved.
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U 0582
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Natural Buttes Unit

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
Natural Buttes Unit

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
47-27B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
1980' FNL & 1980' FEL SW NE

10. FIELD AND POOL OR WILDCAT
NBU/Wasatch
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T9S, R20E

14. PERMIT NO.
43-047-30457 30451

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4829'

12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(OTHER)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company plugged and abandoned subject well as follows:

1. Set CIBP at 4296'KB.
2. Capped CIBP w/5 sx. Class "G" cement.
3. Spotted 8 sx. Class "G" cement from 2080' - 2180'.
4. Perforated 4 1/2" casing @ 250' KB. Cemented 4 1/2" casing and 4 1/2" X 9 5/8" annulus w/120 sx. Class "G".
Cemented to surface.
5. Installed dry hole marker per regulation.

NOTE: Plugging operations witnessed by Mr. Alan Walker of the Vernal District Office of the BLM.

RECEIVED

NOV 15 1991

DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Wall*

TITLE *Sr. Admin. Clerk*

DATE *11/13/91*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.