

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD _____

DATE FILED 6-13-78

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-190152 INDIAN I-190184

DRILLING APPROVED: 6-12-78 190152

SPUDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11-29-79 - Location Abandoned - Application withdrawn

FIELD: Natural Buttes 3/86

UNIT:

COUNTY: Uintah

WELL NO. Conoco-Ute Tribal 35-6 API NO: 43-047-30438

LOCATION 1637' FT. FROM ~~XX~~ (S) LINE. 986' FT. FROM (E) ~~XX~~ LINE. NE SE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>8S</u>	<u>21E</u>	<u>35</u>	<u>CONTINENTAL OIL COMPANY</u>

FILE NOTATIONS

Entered in NID File ✓.....
Location Map Pinned ✓.....
Card Indexed ✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

MLC
5-12-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Continental Oil Company

3. ADDRESS OF OPERATOR
 152 North Durbin Street Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1637' FSL, 986' FEL (NE SE) *ok*
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
 324.16

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 10,949' *ok*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4695' Ungraded Ground

22. APPROX. DATE WORK WILL START*
 Dec. 10, 1978

5. LEASE DESIGNATION AND SERIAL NO.
 190 152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe *ok*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Conoco Ute Tribal 35

9. WELL NO.
 6 *ok*

10. FIELD AND POOL, OR WILDCAT
 Wasatch - Mesaverde *ok*

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 35, T8S, R21E *ok*

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5 #	150'	150 Sacks
12 1/4"	9 5/8"	36 #	2500'	775 Sacks
7 7/8"	5 1/2"	17 #, 15.5 #	10,949'	*

It is proposed to drill this well as a Wasatch-Mesaverde gas well. No cores are planned. A DST may be conducted. All appropriate logs will be run. It is anticipated to air drill this well until fluid entry into the wellbore becomes such a problem as to require a mud system.

The BOP will be tested daily.

* Cement volumes and placement of cement will depend upon which zones are commercial. Cement volumes will be determined from the Caliper log.



USGS(3) UDOGM(2) File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.C. Thompson TITLE Administrative Supervisor DATE June 3 1978

(This space for Federal or State office use)

PERMIT NO. 43-047-30438 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

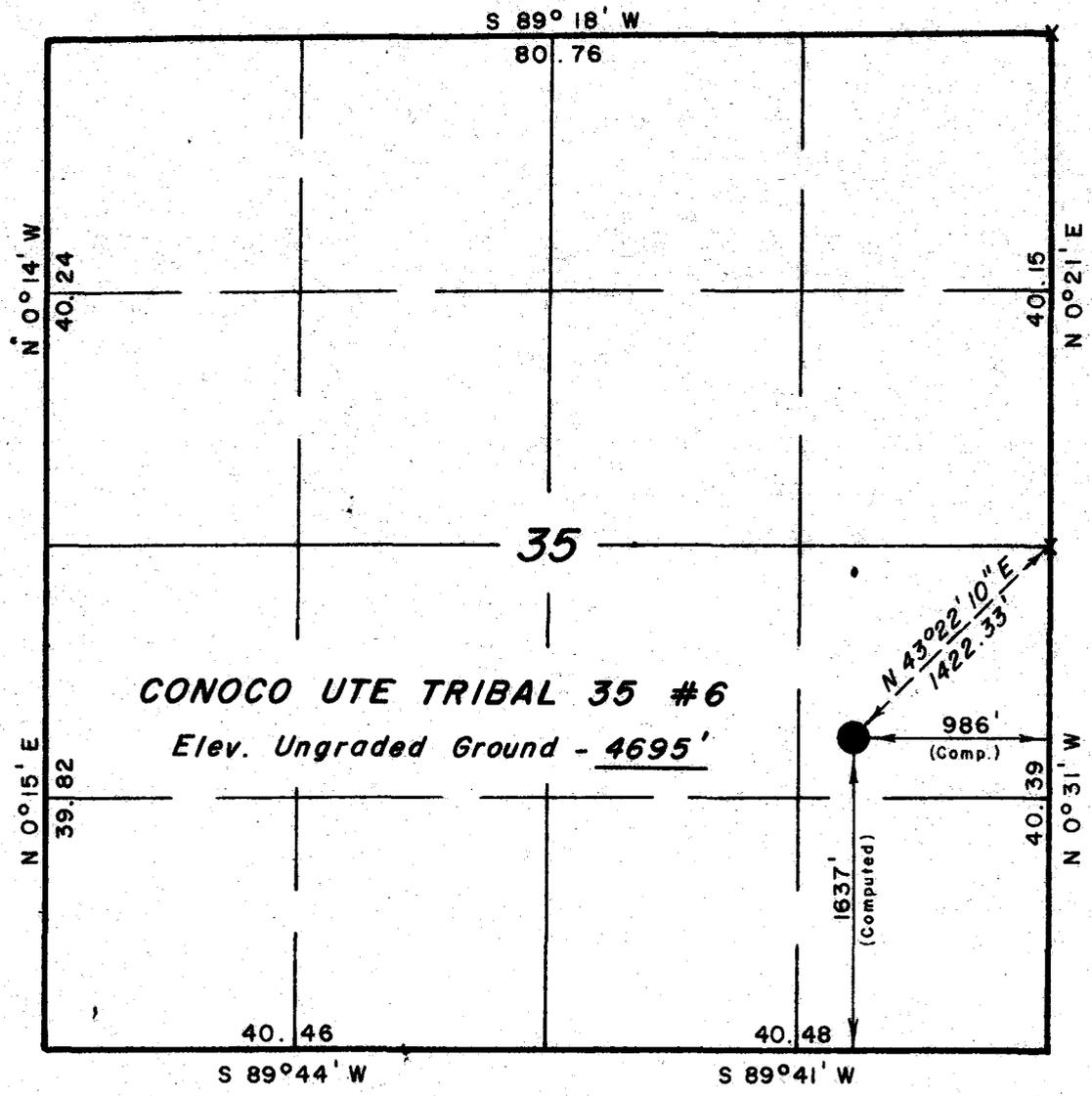
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

CONTINENTAL OIL CO.

Well location, *CONOCO UTE TRIBAL 35 #6*, located as shown in the NE 1/4 SE 1/4 Section 35, T 8 S, R 21 E, S.L.B. & M. Uintah County, Utah.

T 8 S, R 21 E, S.L.B. & M.



CONOCO UTE TRIBAL 35 #6
Elev. Ungraded Ground - 4695'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 4/20/78
PARTY DA DS RM DJ	REFERENCES GLO Plat
WEATHER Fair	FILE CONTINENTAL OIL

X = Section Corners Located

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

<u>Formation</u>	<u>Drilled Depth</u>	<u>Subsea</u>
First Limestone	1669'	3040'
Green River	2079'	2630'
Wasatch	5329'	-620'
Mesaverde	7859'	-3150'
Mancos	10,899'	-6190'
TD	10,949'	-6240'

3. It is anticipated to encounter a water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch and in the Mesaverde formations. The depths of these formations are listed in (2) above.

4. Proposed casing pattern:

0-150'	13 3/8" OD	54.5 #/ft.	K-55	ST&C
0-2500'	9 5/8" OD	36 #/ft.	K-55	ST&C
0-1000'	5 1/2" OD	17 #/ft.	N-80	LT&C
1000'-2000'	5 1/2" OD	17 #/ft.	K-55	LT&C
2000'-6800'	5 1/2" OD	15.5 #/ft.	K-55	ST&C
6800'-9000'	5 1/2" OD	17 #/ft.	K-55	ST&C
9000'-TD	5 1/2" OD	17 #/ft.	N-80	ST&C

(All casing mentioned above will be new)

5. Specifications for pressure control:

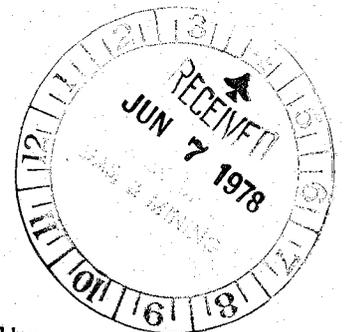
Our minimum specification for pressure equipment will be 5000 lbs. (Schematic attached).

6. Proposed circulating medium:

Well will be drilled with air. If fluid entry into wellbore becomes such a problem as to require drilling fluid to lift cuttings, aerated water inhibited with 2% KCL will be used. It is anticipated that a salt saturated system will be needed at $\pm 6500'$. Mud weights will be maintained between 9.0-10.7 lbs. per gallon to T.D. (Sufficient mud will be mixed on location to fill hole volume plus excess of 200 bbls. and sufficient weight to control bottom hole pressures.)

7. Auxiliary equipment:

We will use kelly cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with full opening valve, and a blooie line.



8. Testing, logging and coring:

As mentioned in the permit to drill, no cores are planned. A flare will be ignited under the bloopie line when drilling below the top of the Green River to detect combustible quantities of gas. The following logs will be run over the specified intervals:

- A. Dual Induction with Gamma Ray from surface pipe to T.D.
- B. Formation Density, Compensated Neutron log, and Sonic log with Gamma Ray over selected zones in the Green River, Wasatch and Mesaverde formations. The Caliper will be run from T.D. to surface pipe.

9. Formation and completion interval:

Sand lens of the Mesaverde and Wasatch completion method: Perforate the casing.

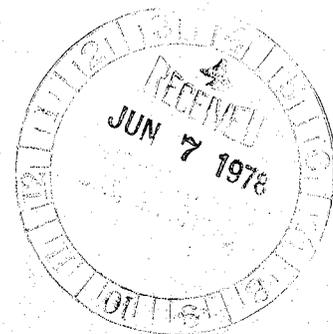
Sand Fracturing: 450,000 gallons gelled water, 800,000 pounds of sand, and 50 tons CO₂.

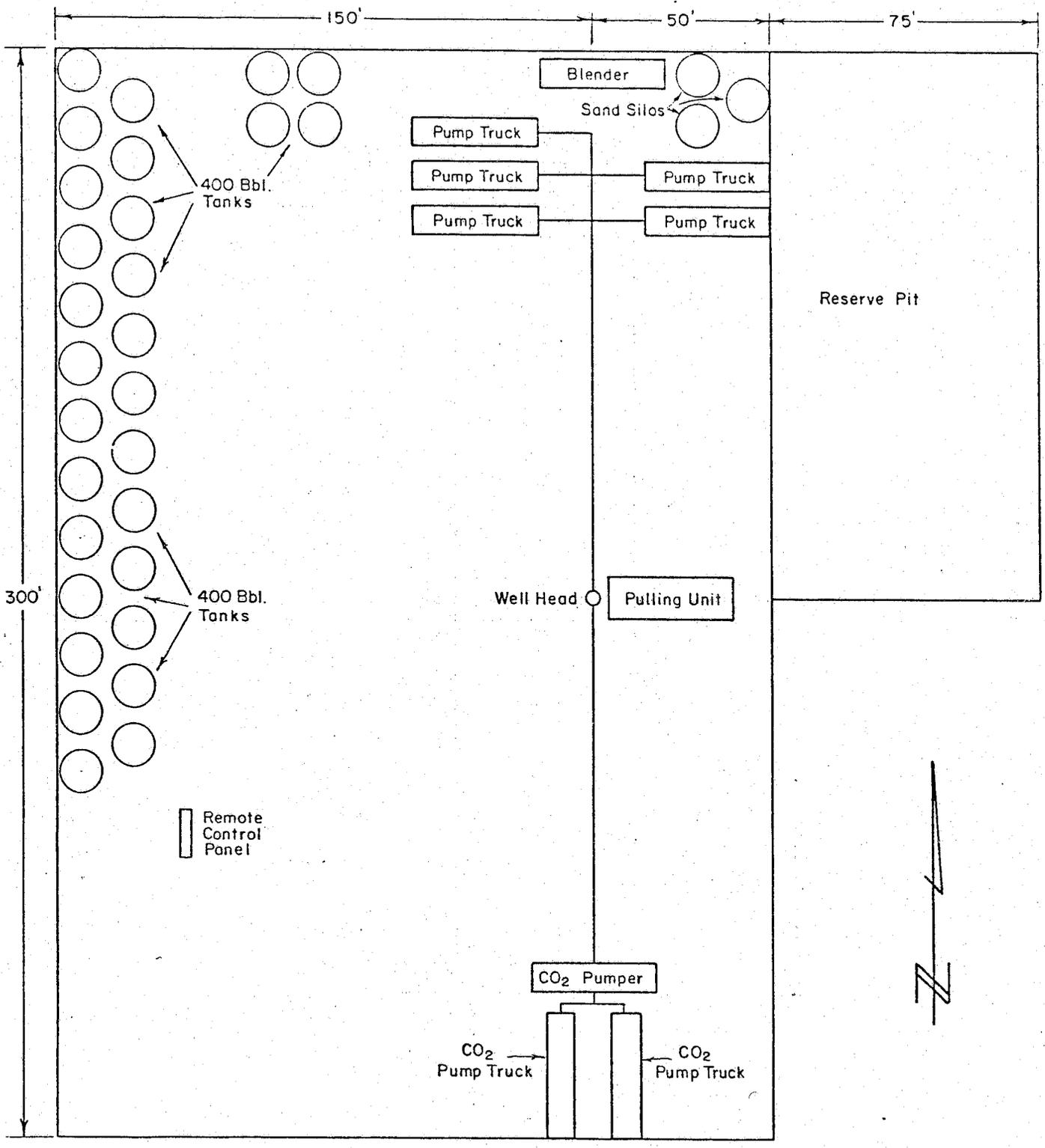
10. Abnormal pressures and temperatures:

We do not anticipate any abnormal pressures or temperatures. Rotating head will be used while drilling with air for control. BOP's will be used for control while drilling with mud. Mud weight will be increased, if necessary, to insure adequate control.

11. Starting date and duration:

We plan to spud the well on Dec. 10, 1978, and expect drilling operations to last 45 days.



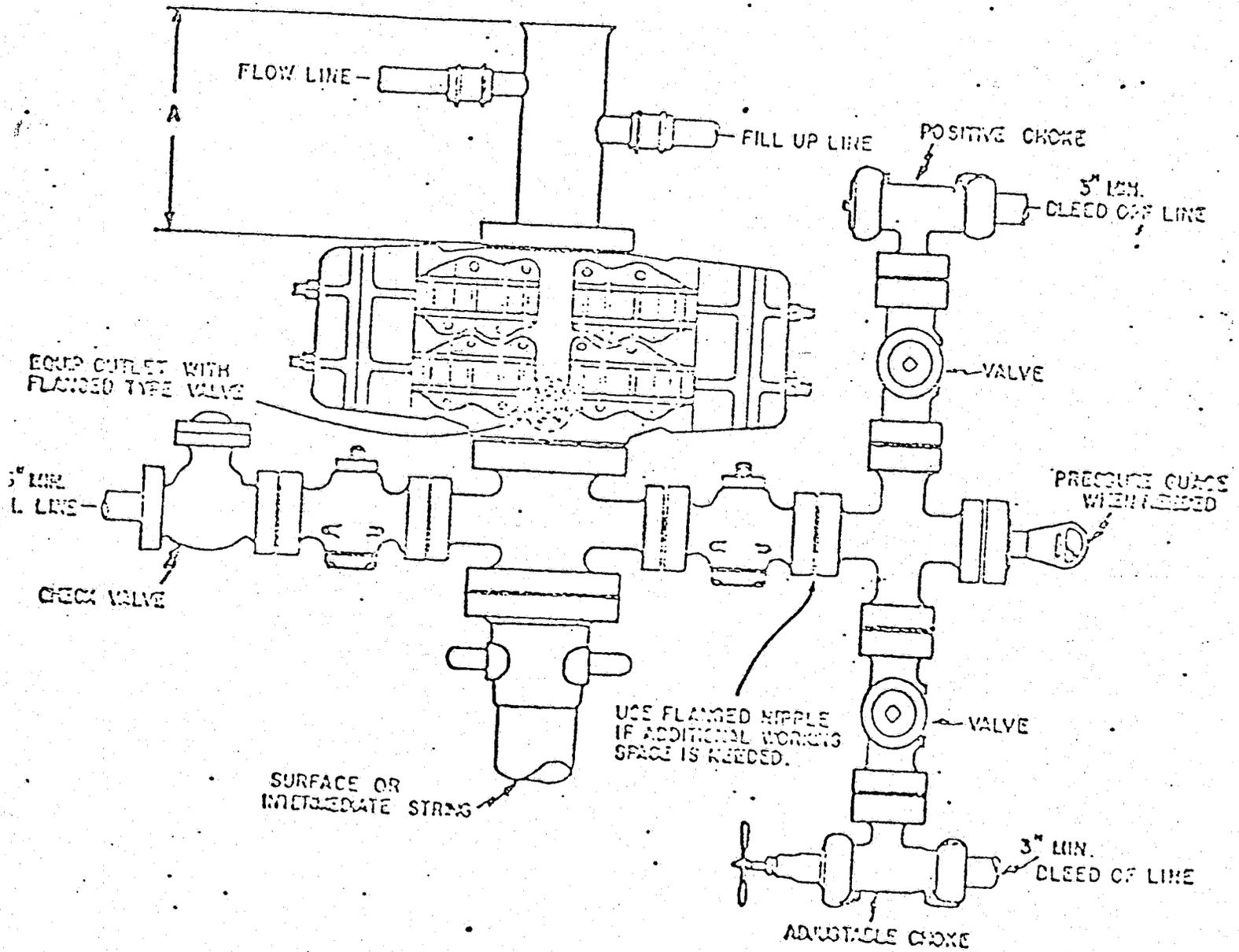


FRACTURING EQUIPMENT LAYOUT

OURAY WELLS

Scale: 1" = 40'

Date: 5-9-78



Conoco:

- | | |
|-------------------|---------------------------|
| Minimum BOP Stack | 5000 psi Working Pressure |
| One Pipe Ram | |
| One Blind Ram | |
| Manifold | 5000 psi Working Pressure |
| Well Head | 5000 psi Working Pressure |

CONTINENTAL OIL COMPANY

13 Point Surface Use Plan

for

Well Location

Conoco - Ute Tribal 35 #6

Located In

Section 35, T8S, R21E, S.L.B. & M.

Uintah County, Utah

Continental Oil Company
Conoco - Ute Tribal 35 #6
Section 35, T8S, R21E, S.L.B. & M.

1. EXISTING ROAD

See attached Topographic Map "A".

To reach Continental Oil Company, well location Conoco - Ute Tribal 35 #6, located in the NE 1/4 SE 1/4 Section 35, T8S, R21E, S.L.B. & M., Uintah County, UT, proceed Westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 7 miles more or less to the junction of this highway and Utah State Highway 88; proceed South along Utah State Highway 88 - 10 miles to Ouray, Utah; proceed South out of Ouray approximately 0.35 miles across the Green River, to the junction of this road and an existing dirt oil field service road, known as the Watson Road, to the East; proceed Easterly along this main service road approximately 2.6 miles to the point that an existing dirt service road exits to the East; proceed Easterly along this main service road approximately 2000' to the junction of this road and an existing dirt service road to the East; proceed Easterly along this service road 1.4 miles to the point that this road intersects an existing service road to the North and South; proceed along Easterly on the same road approximately 5 miles to proposed location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for approximately the first 3 miles of road used to reach the proposed location, and then is a gravel surface to the aforementioned service roads.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There is no planned access road for this location, as the existing road passes along an edge of the location and will facilitate the anticipated traffic flow needed to drill and produce this well.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are no other wells within a one-mile radius of the proposed well site. (See location plat for exact placement of Continental Oil Company, well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Continental Oil Company flow, gathering, injection or disposal lines within a one-mile radius of this location.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES - continued

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10, and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

(See Topographic Map "B".)

At the present time it is anticipated that water for this well will be pumped from the White River at a point located in the SE 1/4 of Section 35, T8S, R21E, S.L.B. & M., approximately 600' South of the location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for the location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluid, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

The burn pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed with 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workman-like manner, and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the general area (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 600' to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstones, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

The fauna of this area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the immediate area (See Topographic Map "B").

Conoco - Ute Tribal 35 #6, is located on a flat area approximately 600' North of the White River.

The terrain in the vicinity of the location slopes from the Southeast through the location site to the Northwest at approximately a 0.5% grade toward the White River.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

Continental Oil Company
Conoco - Ute Tribal 35 #6
Section 35, T8S, R21E, S.L.B. & M.

11. OTHER INFORMATION - continued

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Homer Smith
Box 536
Grand Junction, Colorado 81501

13. CERTIFICATION

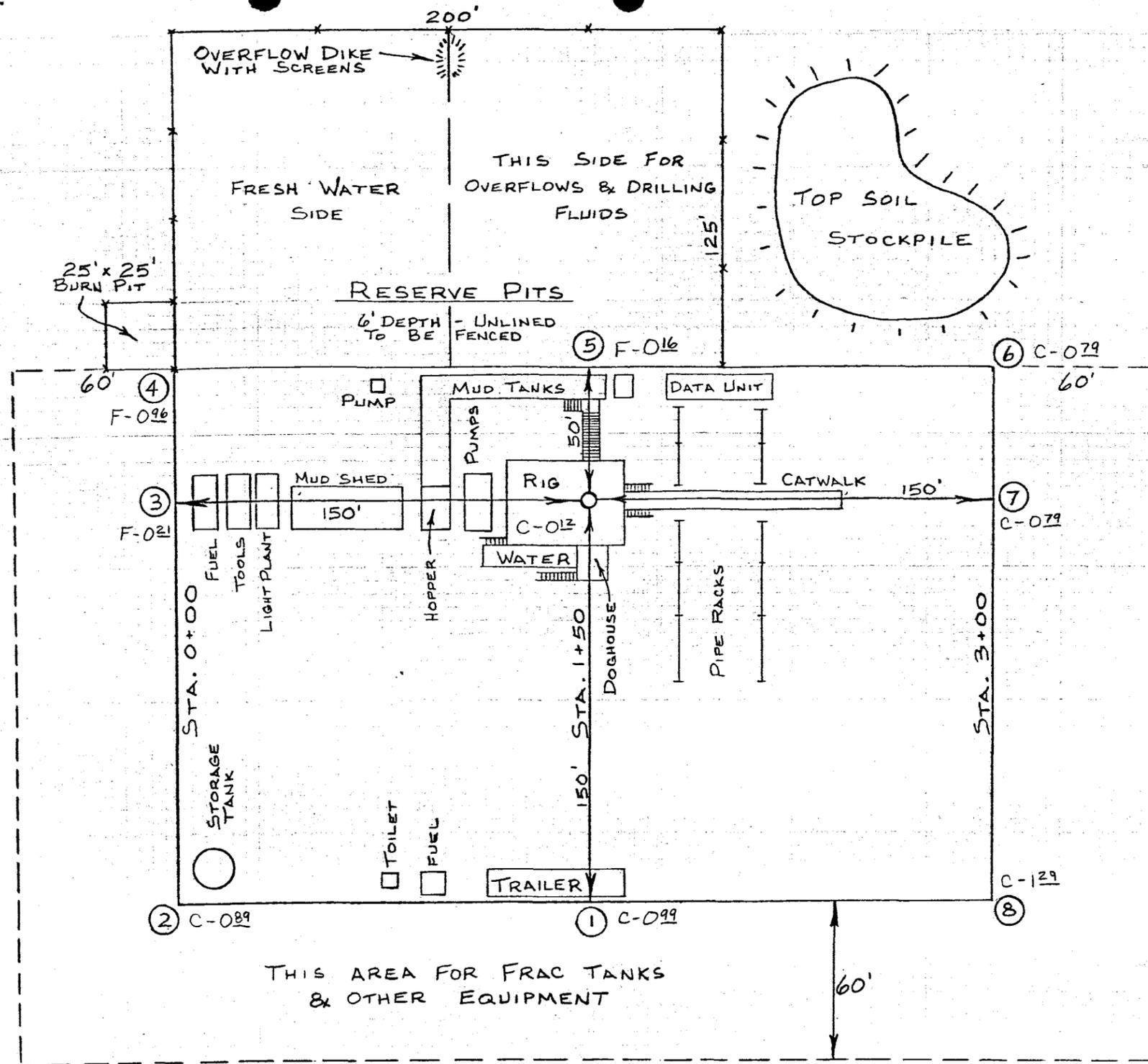
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Date

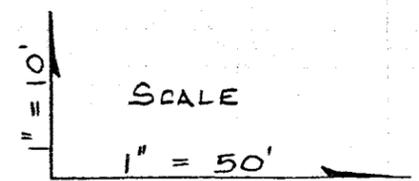
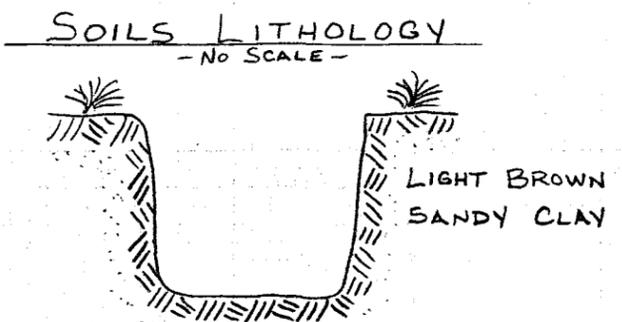
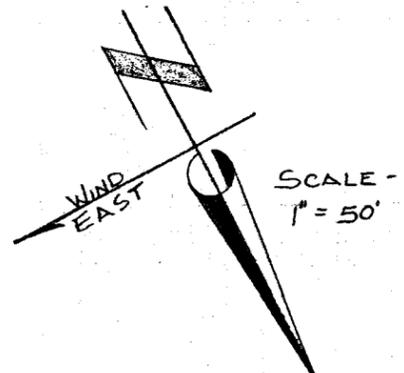
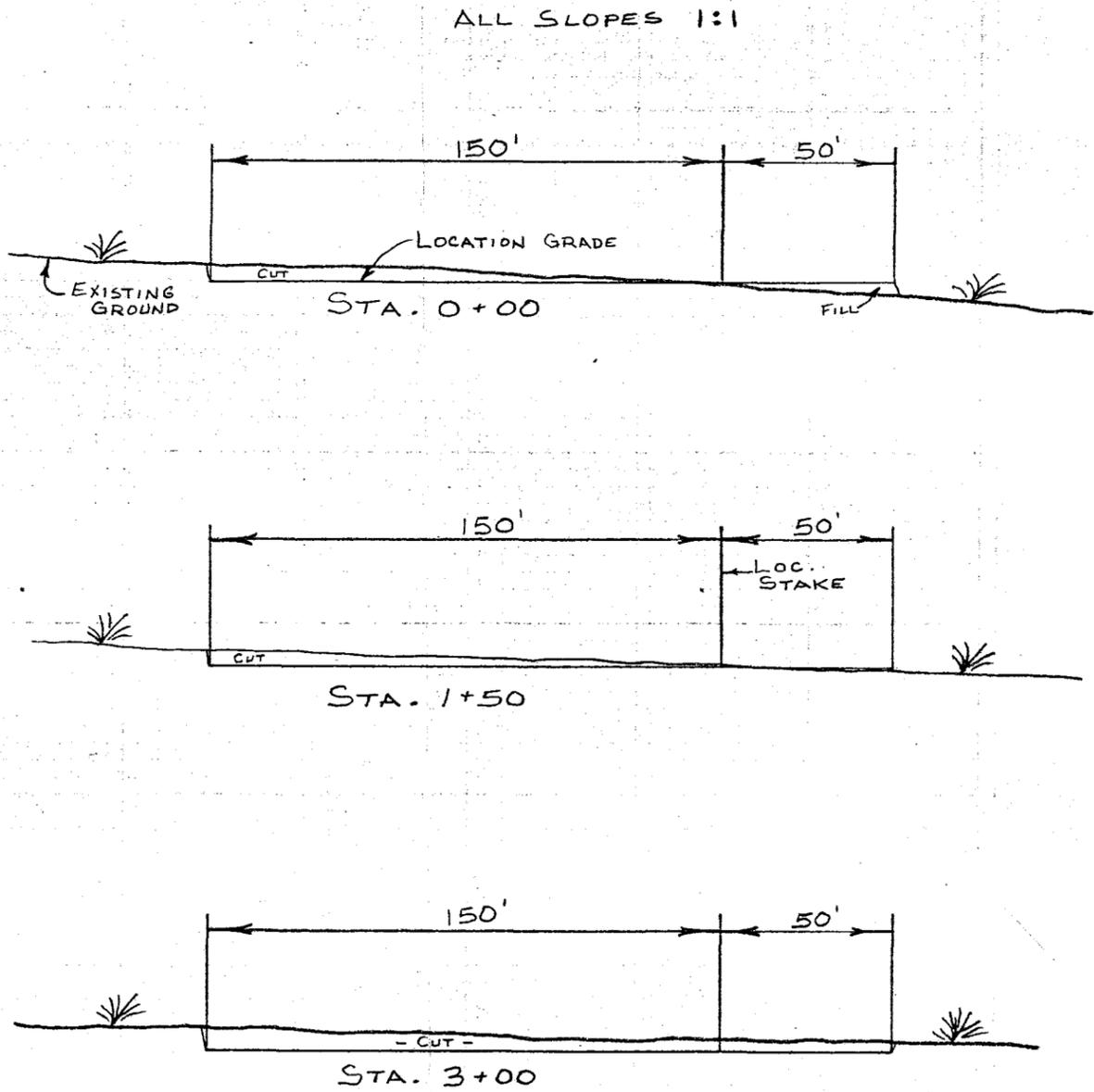
6-1-78


JOE M. GALOVICH

CONTINENTAL OIL Co.
CONOCO-UTE TRIBAL 35 #6
LOCATION LAYOUT SHEET



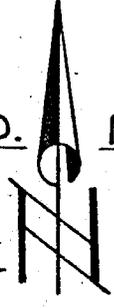
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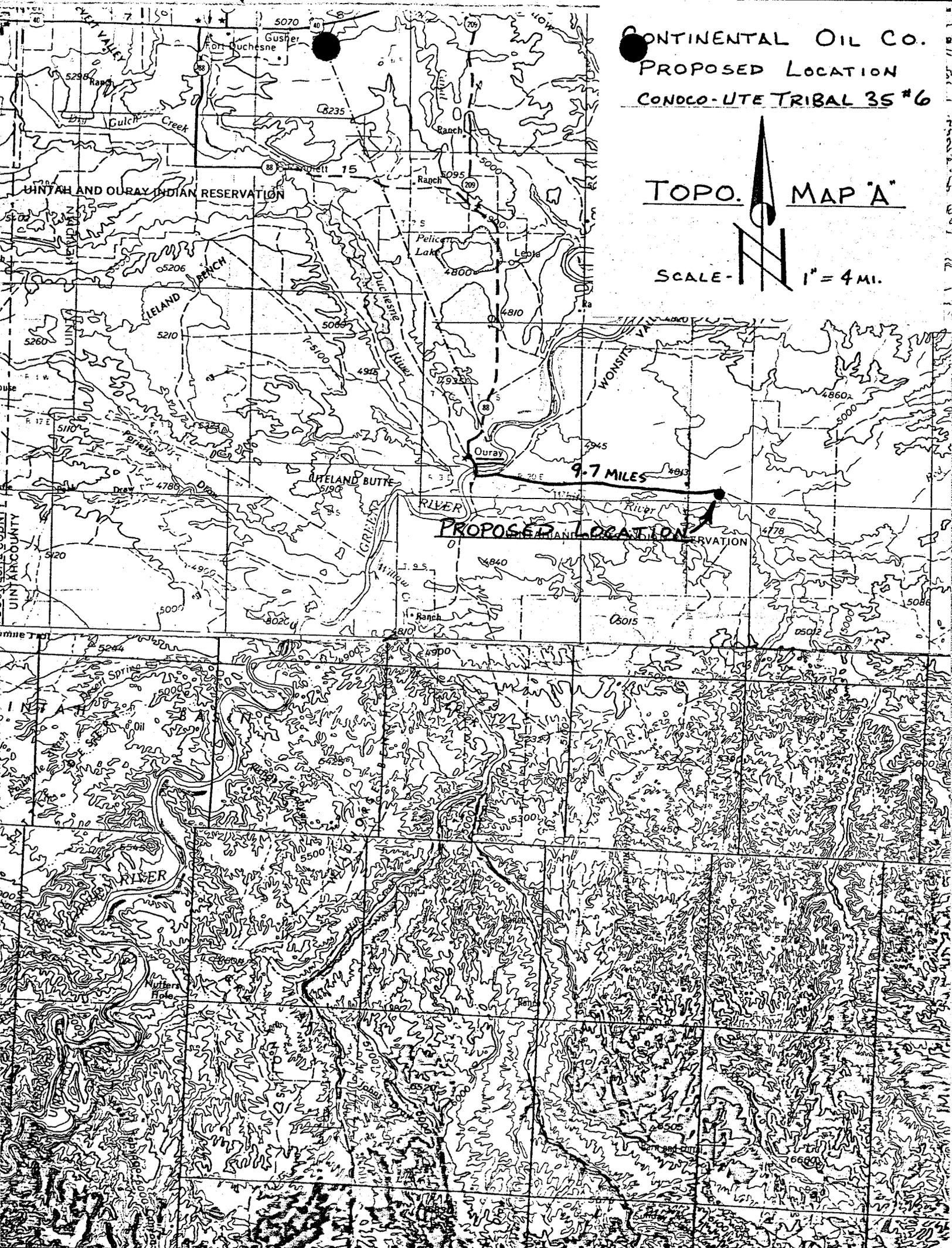
APPROX. YARDAGES
CUT - 1,199 Cu. Yds.
FILL - 91 Cu. Yds.

CONTINENTAL OIL CO.
PROPOSED LOCATION
CONOCO-UTE TRIBAL 35 #6

TOPO. MAP "A"



SCALE - 1" = 4 MI.



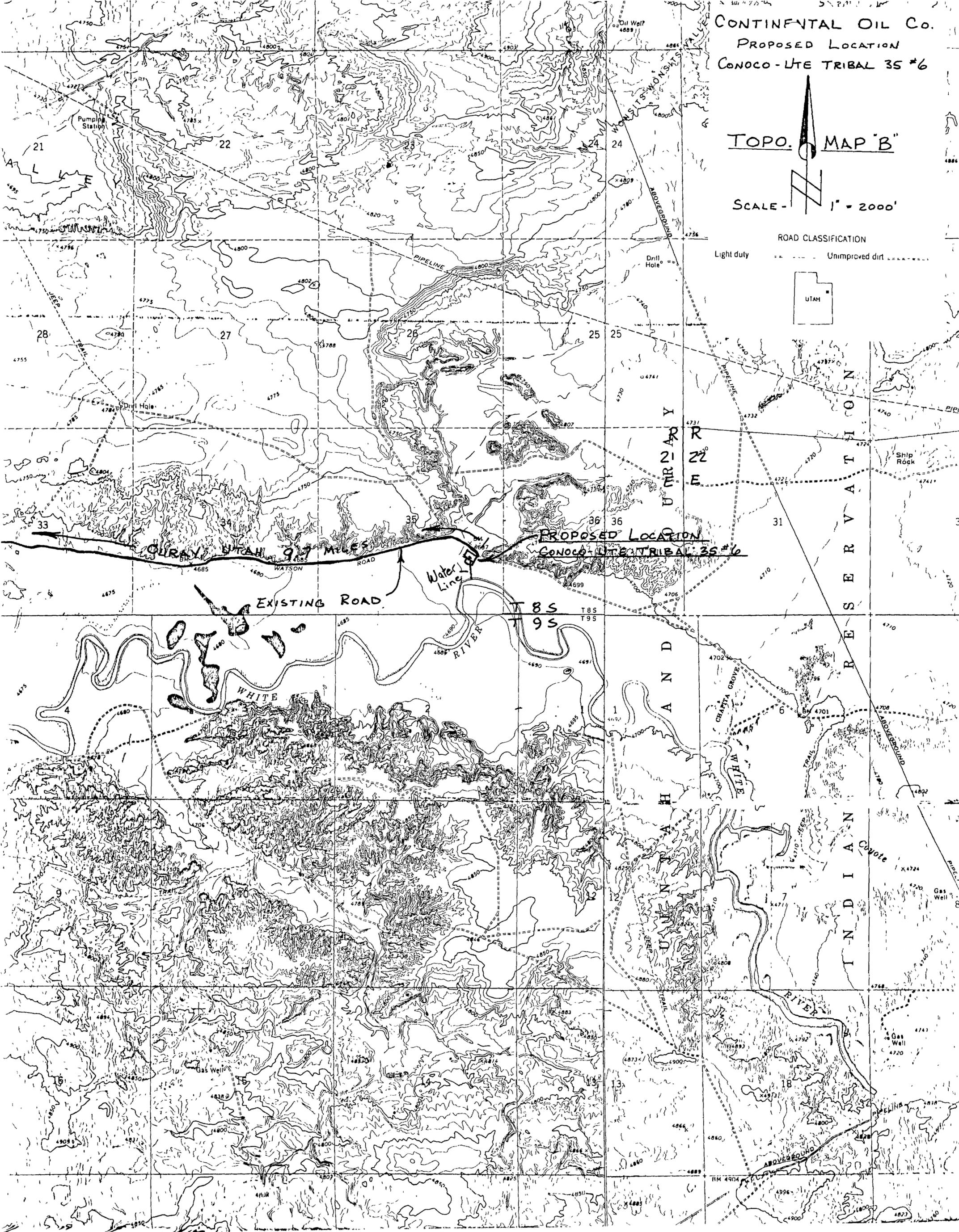
CONTINENTAL OIL CO.
PROPOSED LOCATION
CONOCO-LITE TRIBAL 35 #6

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light duty Unimproved dirt



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

*Mesa Verde
Twp*

** FILE NOTATIONS **

*NE
SE*

Date: June 8

Operator: Continental Oil

Well No: Cresco Mts Tribal 35-6

Location: Sec. 35 T. 8S R. 21E County: Uintah

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 4304730438

CHECKED BY:

Administrative Assistant [Signature]

Remarks: [Signature]
Petroleum Engineer [Signature]

Remarks: [Signature]
Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 173-1

Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved



SCOTT M. MATHEWS
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

June 12, 1978

CHARLES R. HENDERSON

JOHN L. BELL

THADIS W. BOX

C. RAY JUVELIN

Continental Oil Company
152 North Durbin Street
Casper, Wyoming 82601

Re: Well No's:

Conoco-Ignacio #2-5
Sec. 2, T. 9 S, R. 20 E,
Conoco-Ute Tribal #35-8
Sec. 35, T. 8 S, R. 20 E,
Conoco-Ute Tribal #35-6
Sec. 35, T. 8 S, R. 21 E,
Conoco-McCook et al #1-4
Sec. 1, T. 9 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 173-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Continental Oil Company

June 12, 1973

Page Two

The API numbers assigned to these wells are:

#2-5: 43-047-30436
#35-6: 43-047-30438

#35-8: 43-047-30437
#1-4: 43-047-30439

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw

cc: U.S. Geological Survey



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 19, 1979

Continental Oil Co..
152 N. Durbin
Casper, Wyoming 82601

RE: SEE ATTACHMENT SHEET FOR
WELLS.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, WELLS INVOLVED.

- 1) Chapita Fed. 15-6
Sec. 15, T. 9S, R. 23E,
Uintah County, Utah
- 2) Conoco Ute Tribal 35-6
Sec. 35, T. 8S, R. 21E,
Uintah County, Utah
- 3) Conoco Ute Tribal 35-8
Sec. 35, T. 8S, R. 20E,
Uintah County, Utah
- 4) Conoco State 36-7
Sec. 36, T. 8S, R. 20E,
Uintah County, Utah



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

November 29, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Drilling Well Status
Ouray and Chapita Fields
Uintah County, Utah
File: PC-414-CF

In response to your letter of November 19, 1979 concerning the status of four approved applications to drill:

- 1) Chapita Fed. 15-6 will not be drilled. Our application to the USGS has been withdrawn.
- 2) Conoco Ute Tribal 35-6 will be drilled in the spring of 1980. However, our original application to the USGS has been withdrawn. A new application to drill will be submitted.
- 3) Conoco Ute Tribal 35-8 - same as above.
- 4) Conoco State 36-7 is being spudded at this time.

Very truly yours,

Alex M. Yarsa
Division Manager

sp

att.

DEC 3 1979