

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 5-23-78

LAND: FEE & PATENTED STATE LEASE NO. ML-3055 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 5-22-78

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11/27/79-Location Abandoned; Well never drilled

FIELD: ~~Red Wash~~ 3/86 Undesignated

UNIT: Red Wash

COUNTY: Uintah

WELL NO. Red Wash Unit (253 (23-2F) API NO: 43-047-30431

LOCATION 2396' FT. FROM ~~XX~~ (S) LINE. 2260' FT. FROM ~~XX~~ (W) LINE. NE SW 1/4-1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	24E	2	CHEYRON USA INC,				

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned
Card Indexed✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

5-29-92 Jec

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2396' FSL & 2260' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 + 15 miles south and east of Jensen, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2260'
 16. NO. OF ACRES IN LEASE Red Wash Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL 640
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8500'
 19. PROPOSED DEPTH 5200'

20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5558
 22. APPROX. DATE WORK WILL START* July 18, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	To Surface
7-7/8"	5-1/2"	15.5#	T.D.	+ 500 sxs

5. LEASE DESIGNATION AND SERIAL NO. ML-3055
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME Red Wash
 8. FARM OR LEASE NAME
 9. WELL NO. 253 (23-2F)
 10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T8S, R24E, SLB&M
 12. COUNTY OR PARISH Uintah
 13. STATE UT

It is proposed to drill this Development Well to a depth of 5200' to test the Green River Formation.

- Attachments: Drilling Procedure
 Certified Plat
 Chevron Class III BOP Requirements
 Multi-Point Surface Use Plan w/attachments
 Proposed Completion Procedure
 Equipment Location Plat



- 3-USGS
- 2-State
- 3-Partners
- 1-JCB
- 1-ALF
- 1-DBB
- 1-Sec. 723
- 1-File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. J. Johnson TITLE J. J. Johnson Engineering Assistant DATE May 19, 1978

(This space for Federal or State office use)
 PERMIT NO. 43-047-30431 APPROVAL DATE MAY 22 1978
 APPROVED BY C. B. Jeyl TITLE _____ DATE 5-22-78
 CONDITIONS OF APPROVAL, IF ANY: _____

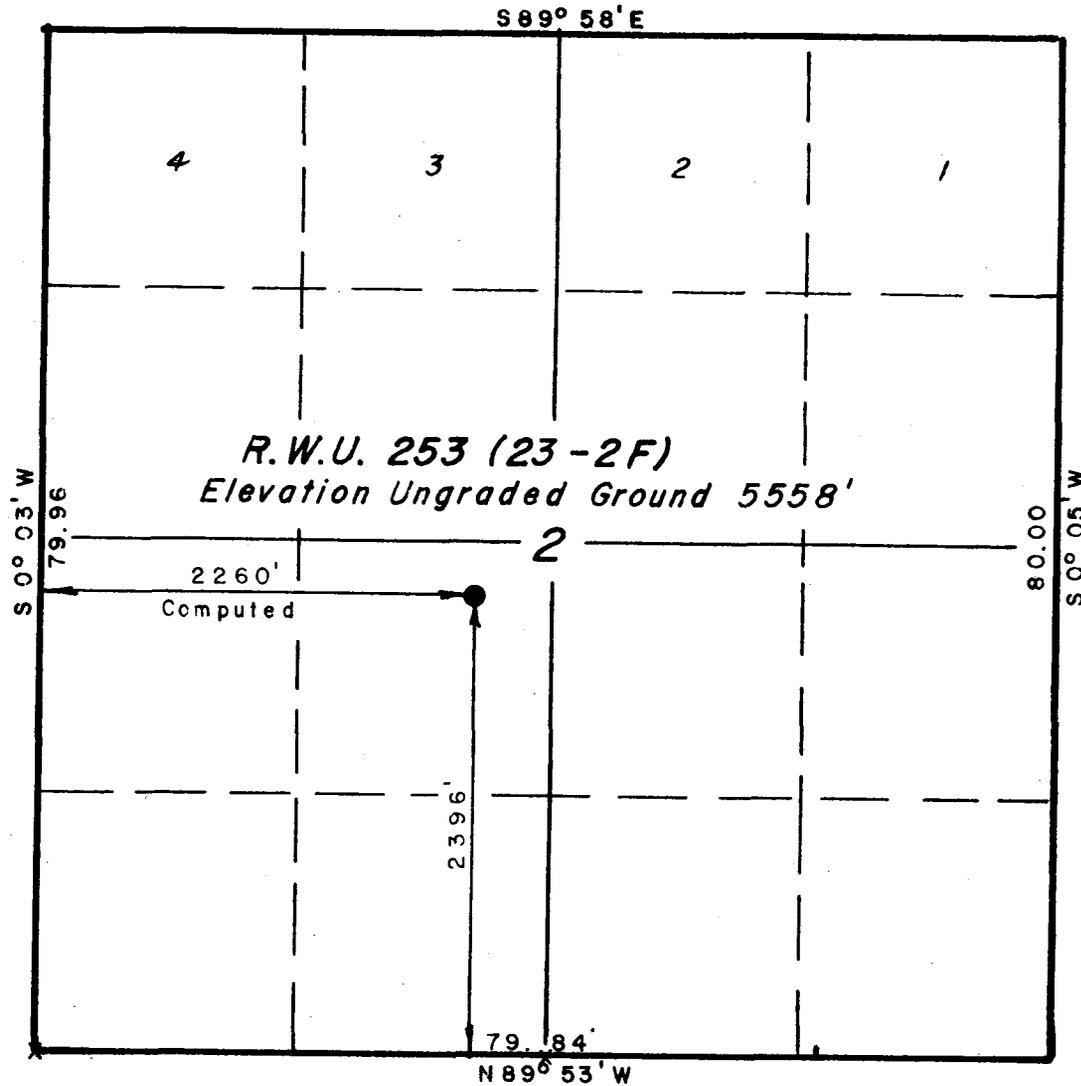
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 BY: C. B. Jeyl

T8S, R24E, S.L.B. & M.

PROJECT

CHEVRON OIL COMPANY

Well location, R.W.U. 253 (23-2F)
located as shown in the NE 1/4
SW 1/4 Section 2, T8S, R24E,
SLB & M, Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised 5/10/78

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 29 April, 1978
PARTY D. A. D.G.	REFERENCES G.L.O. Plat
WEATHER Fair & Rain - Warm	FILE CHEVRON

X = Corners Found & Used

DRILLING PROCEDURE

Field Red Wash Well RWU #253 (23-2F)
 Location NE 1/4 SW 1/4 Sec. 2, T8S, R24E, SLB&M, Uintah County, Utah
 Drill X Deepen _____ Elevation: GL 5558 KB 5570 Total Depth 5200
 Non-Op Interests Gulf 1.18%; Caulkins 0.885%; Buttram .295%

1. Name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
<u>Green River Fm</u>	<u>1945 (+3625)</u>	<u>LG</u>	<u>4607 (+963)</u>
<u>F</u>	<u>3439 (+1231)</u>	<u>LK</u>	<u>4667 (+903)</u>
<u>KB</u>	<u>4437 (+1133)</u>	<u>Wasatch Fm</u>	<u>4687 (+883)</u>
		<u>TD</u>	<u>5200 (+383)</u>

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
<u>Green River Fm</u>					
<u>KB</u>	<u>4450</u>	<u>Gas</u>			
<u>LG-LK</u>	<u>4620</u>	<u>Gas</u>			

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	<u>12 1/2</u>				<u>7-7/8</u>	
Pipe Size	<u>8-5/8</u>	<u>N</u>			<u>5 1/2</u>	<u>N</u>
Grade	<u>K-55</u>				<u>K-55</u>	
Weight	<u>24#</u>				<u>15.5#</u>	
Depth	<u>300'</u>				<u>T.D.</u>	
Cement	<u>To Surface</u>				<u>+ 500 sx</u>	
Time WOC	<u>6 Hrs.</u>				<u>6 Hrs.</u>	
Casing Test	<u>1000 psi</u>				<u>2000 psi</u>	
BOP	<u>10" S-900</u>					
Remarks						

5. BOPE: S-900 Hydraulic double gate and hydril.

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0-300</u>	<u>Gel Water</u>			
<u>300-3000</u>	<u>Water</u>			
<u>3000-TD</u>	<u>Chem-Gel</u>	<u>+ 9</u>	<u>40</u>	<u>6cc below 5000'</u>

7. Auxiliary Equipment: Kelly cock - DP safety valve

8. Logging Program:
 Surface Depth _____
 Intermediate Depth _____
 Oil String Depth _____
 Total Depth SP-DIL 2" & 5" scales - base surface csg to TD, GR-CNL-FDC-CAL 1000' to TD, RFT 5 levels.

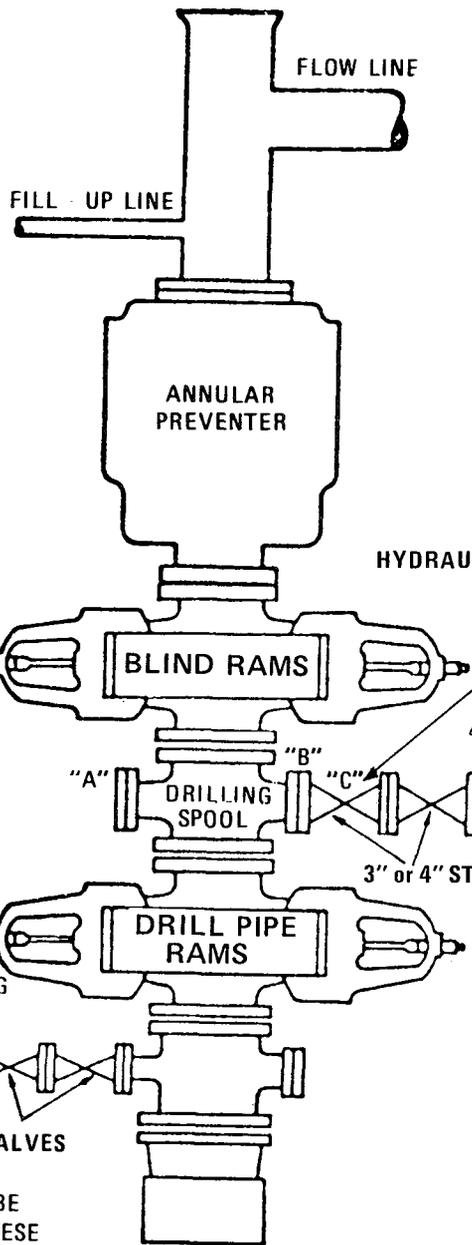
9. Mud Logging Unit: Two man conventional mud logging unit 1000' to TD
 Scales: 2" = 100' to _____; 5" = 100' to 1000' to TD

10. Coring & Testing Program:

Core	Formations	Approximate Depth	Approximate Length of Core
<u>DST* 1 at TD</u>	<u>KB</u>	<u>4450</u>	
<u>DST* 1 at TD</u>	<u>LG-LK</u>	<u>4620</u>	

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:
BHP 0.4 psi/ft = 2100 psi @ TD. BHT 120°F

12. Completion & Remarks: _____



WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

UNCOUPLED HALF UNION "E"
2" STEEL VALVES

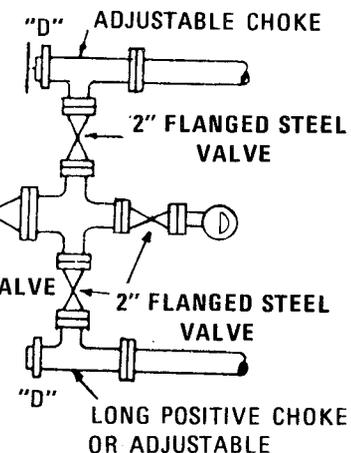
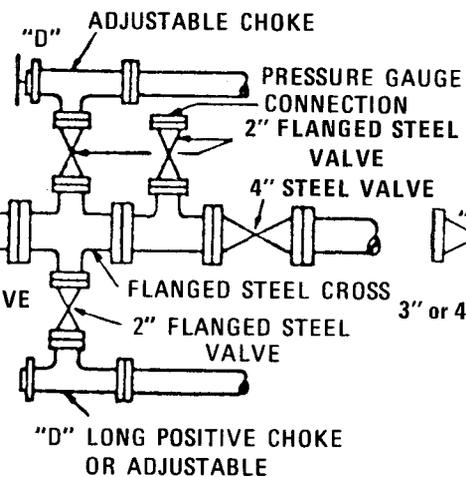
CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

* ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

ATTACHMENT

BOP TESTS SUBSEQUENT TO
INITIAL INSTALLATION AND
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

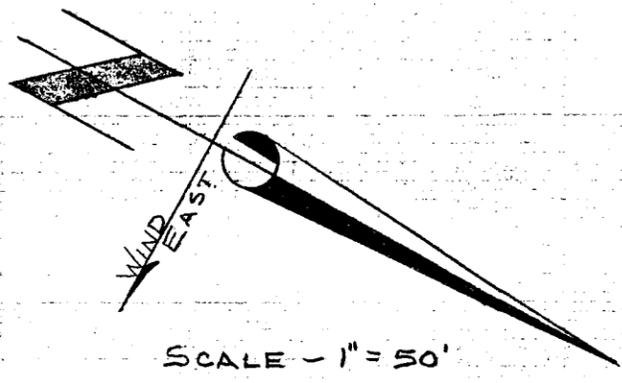
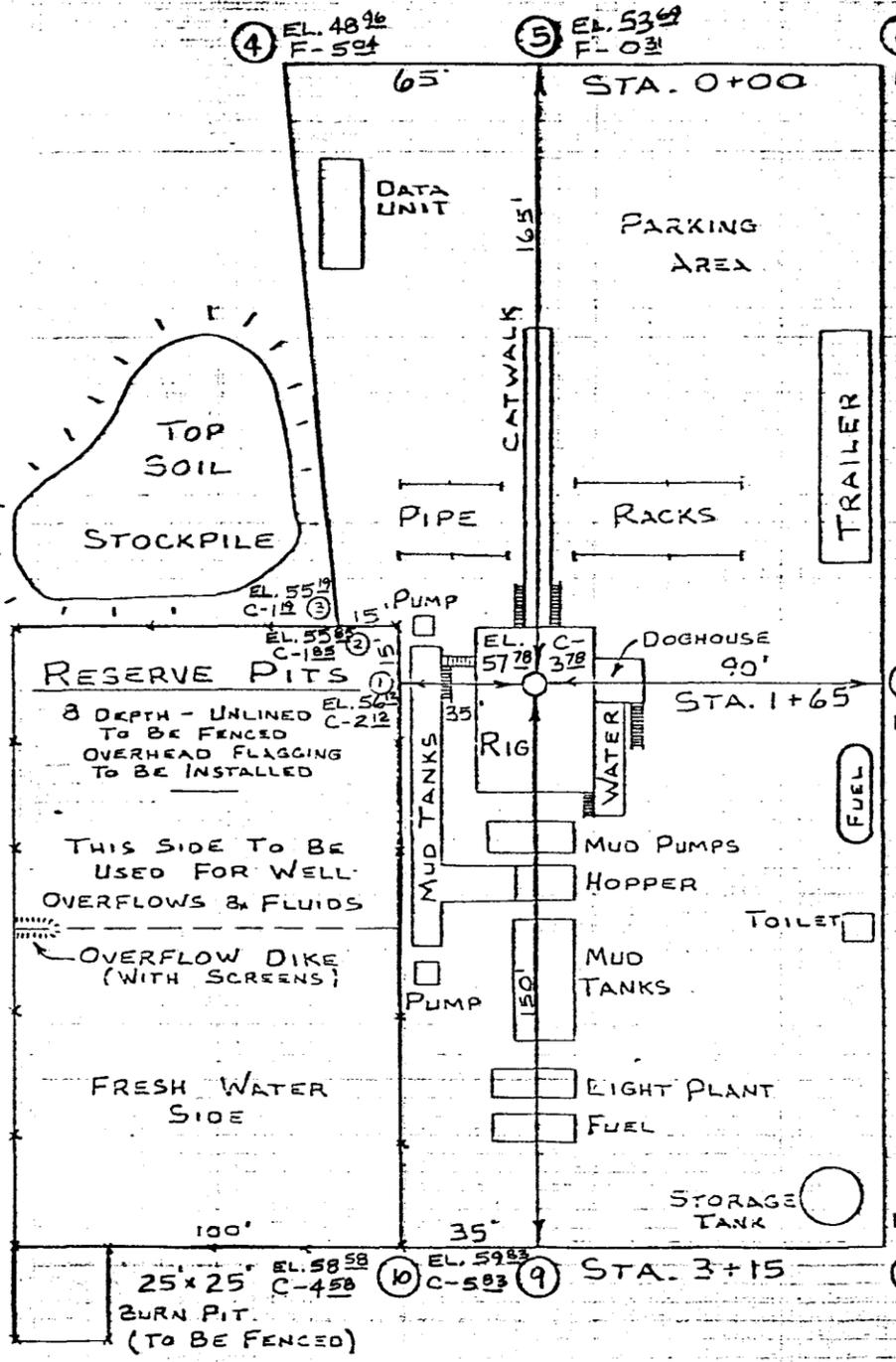
Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

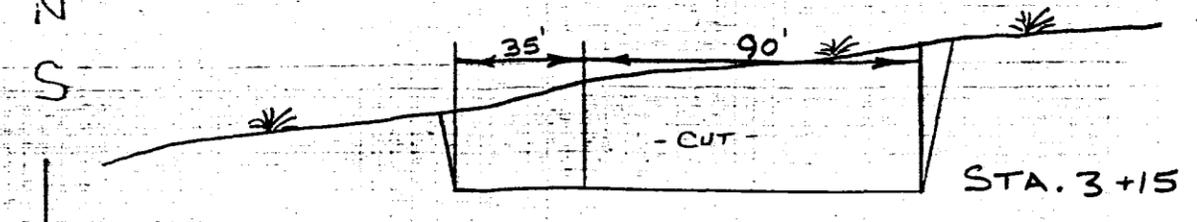
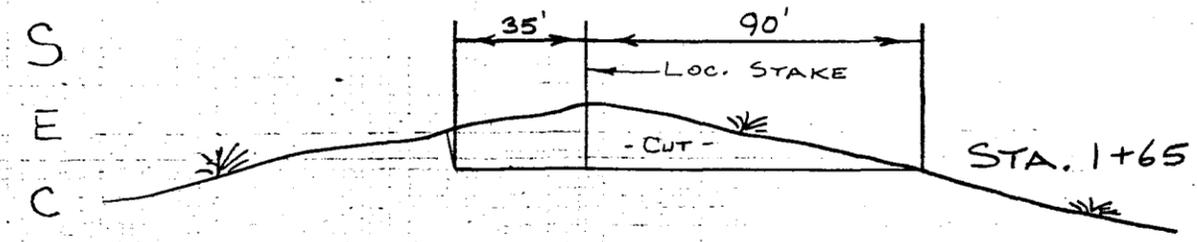
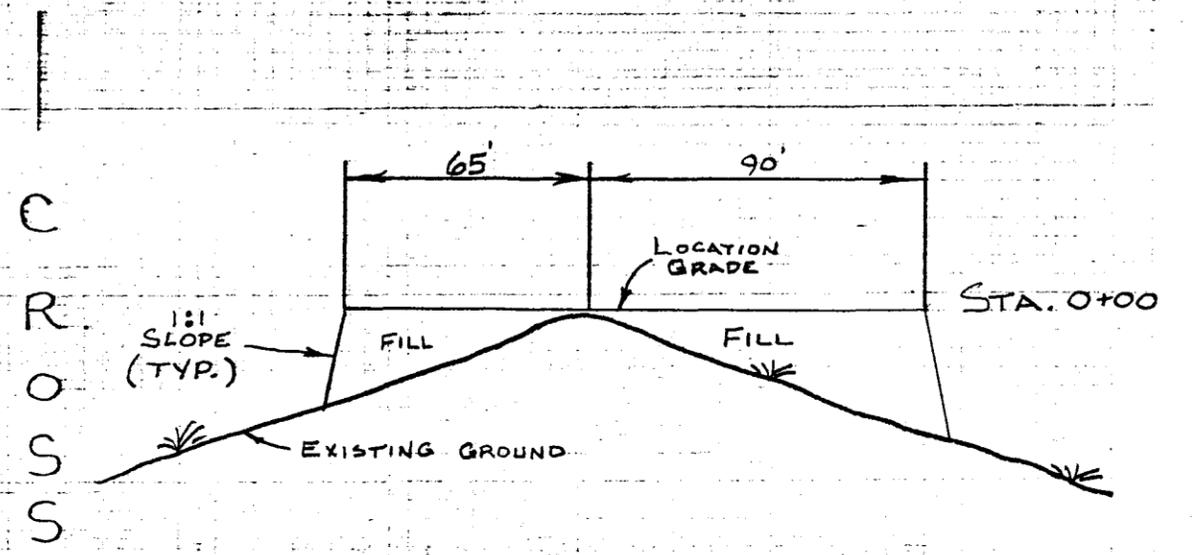
When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

RED WASH UNIT
COMPLETION PROCEDURE ON
DEVELOPMENT DRILLING WELLS

1. MI & RU. NU BOPE. Clean out to PBTD. Displace hole w/2% KCl water. Run Gamma Ray-CBL log.
2. RIH w/RBP, packer & tubing. Selectively straddle intervals as determined from log analysis of Green River Formation Sands. Swab down tubing to within 1000' of packer. RIH w/thru-tubing gun to perforate the selected Green River Formation intervals.
3. Acidize the perforated intervals w/inhibited 15% HCL acid containing additives for emulsion and scale control. Swab back spent acid-water immediately. Continue to swab to determine fluid content of perforated intervals.
4. Repeat Steps 2 and 3 to selectively test additional intervals in the Green River Formation. Any nonproductive intervals tested will be excluded by cement and/or a cast iron bridge plug.
5. Depending upon the results of the swab tests, the intervals tested will either be fracture stimulated individually or altogether. For an oil well completion, the fracture fluid will be a mixture of 60-70% Rangely crude oil and 30-40% KCl (2%) water. The fluid will be emulsified and gelled using appropriate additives. 100 mesh sand will be used as a fluid loss additive, and 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated. For a gas well completion, the fracture fluid will be a 2% KCl water containing additives and gelled with 5% methanol. 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated.
6. Clean out to PBTD.
7. Place well on production.



APPROX. YARDAGES
 CUT - 2,816 CU. YDS.
 FILL - 2,015 CU. YDS.



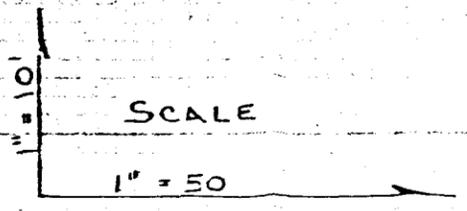
CHEVRON U.S.A. INC.

LOCATION LAYOUT
 FOR

RED WASH UNIT
 253 (23-2F)

SECTION 2, T8S, R24E, S.L.B. & M.

Exhibit C-253

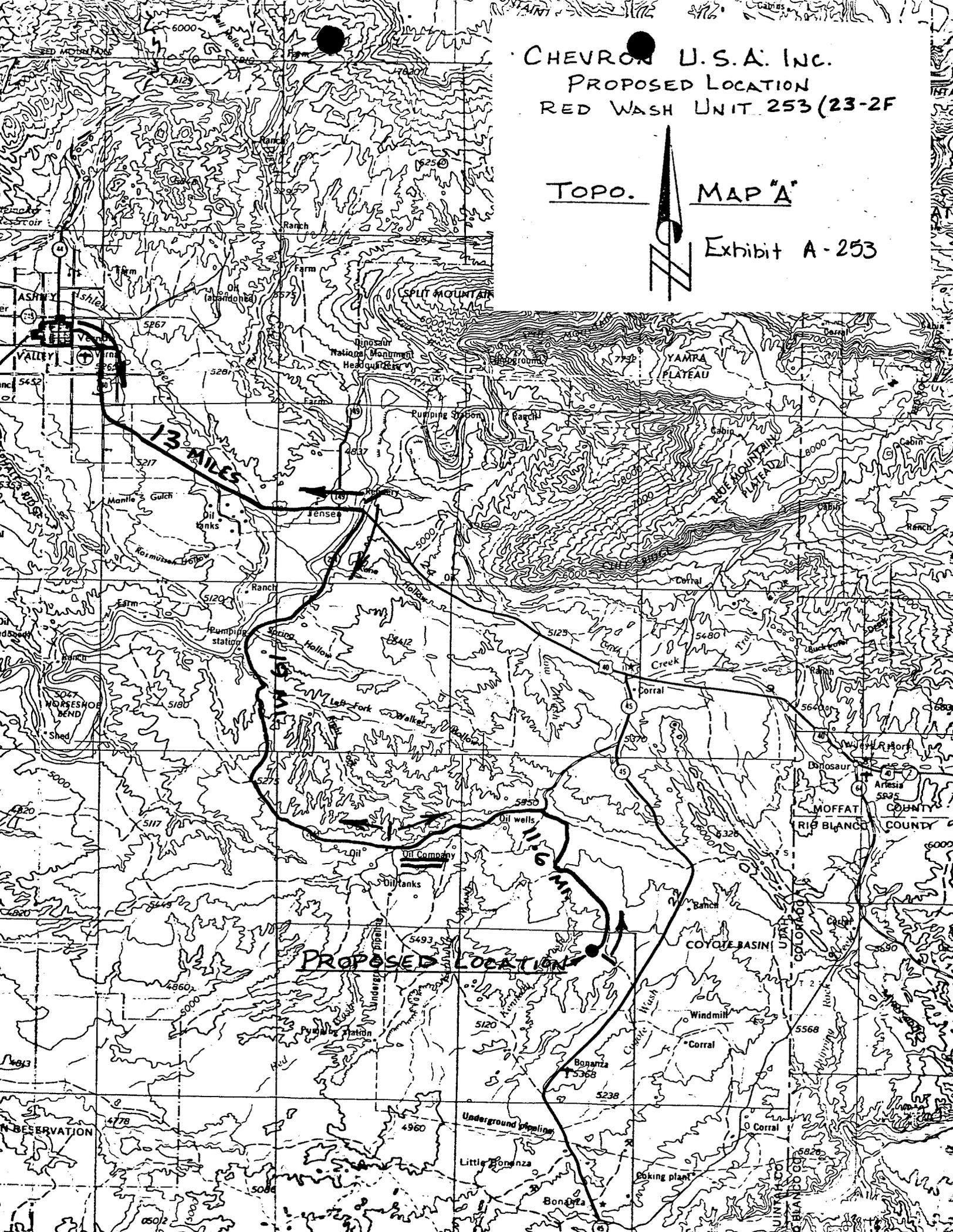


CHEVRON U.S.A. INC.
PROPOSED LOCATION
RED WASH UNIT 253 (23-2F)

TOPO.

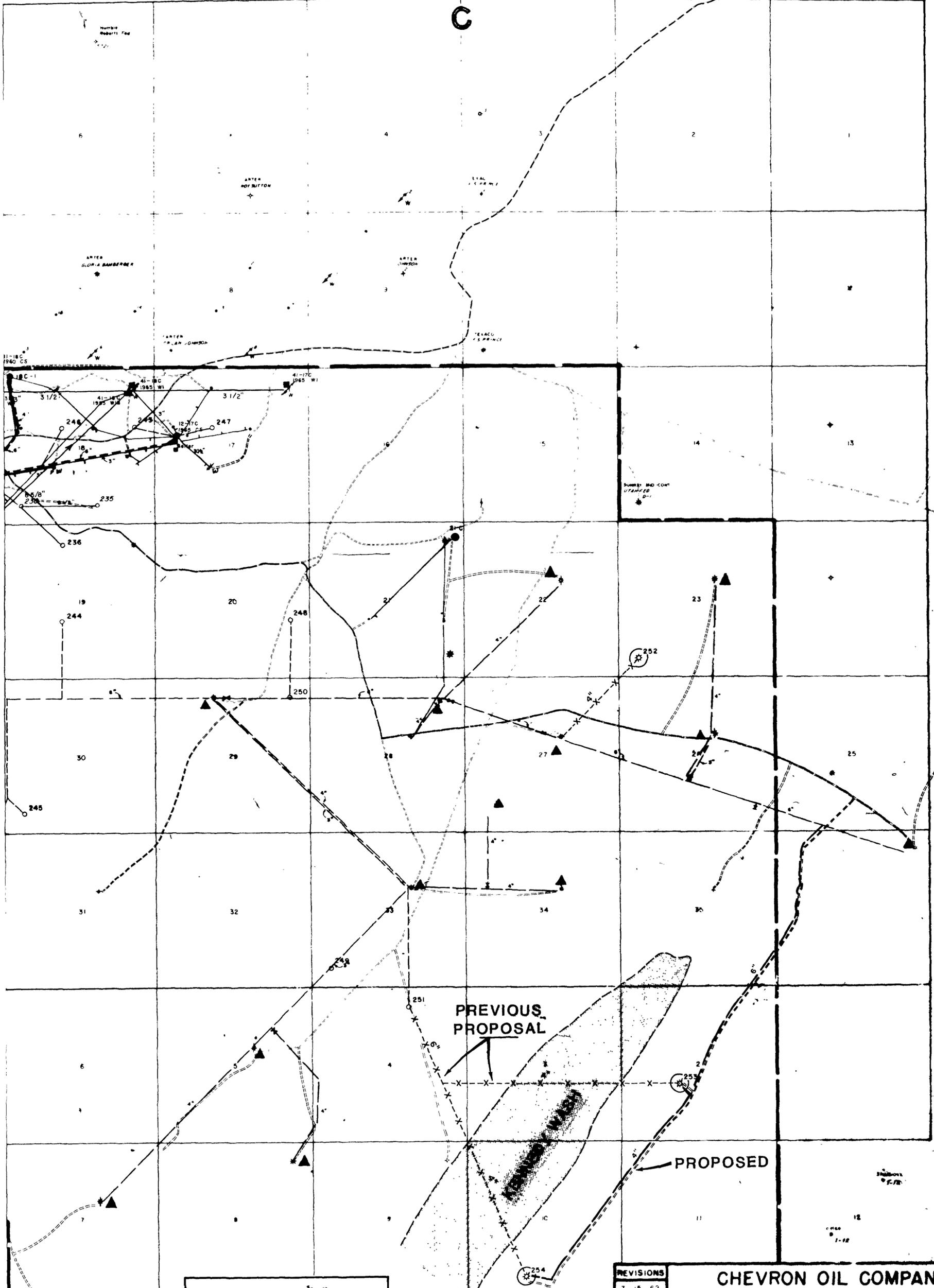
MAP "A"

Exhibit A-253



R. 24 E.

C



T. 7

PREVIOUS PROPOSAL

PROPOSED

EXHIBIT "B"

- COLLECTION STATION
- PRODUCING WELL
- WATER INJECTION WELL HEAD SHELTER
- BOILER HOUSE
- ▲ INJECTION WELL
- WATER INJECTION PUMP STATION BUILDING
- EXISTING OIL LINES
- - - EXISTING GAS LINES
- X- PROPOSED FLOW LINES
- - - REVISED FLOW LINES

R. 24 E

F

REVISIONS	
7-15-62	
4-8-65	
6-24-65	
6-28-66	
8-20-66	
5-10-78	
6-13-78	

CHEVRON OIL COMPANY
WESTERN DIVISION

RED WASH FIELD
JUNTAH COUNTY, UTAH

ROADS	-1
GATHERING SYSTEM	-2
FLOW LINES	-3

WATER - FIELD	-6
WATER - PRODUCED & INJECTION	-7

SCALE	DATE	DR	TR	CN
1" = 2000'				

MAP NO.
D-2-0536

MAP NO.

D-2-0536

05-317

RED WASH UNITS 252, 253, 254, 255
UINTAH COUNTY, UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS.

A-F. See Exhibits A-252 through A-255 Maps A & B. We will not change, alter, or improve upon any existing roads.

2. PLANNED ACCESS ROADS.

See Exhibits A-252 through A-255 Maps A & B.

- A. Width - 20'
- B. Maximum Grade - 8% if necessary.
- C. Turnouts - None.
- D. Drainage Design - Roads to be placed and constructed so that minimal drainage alterations will be made.
- E. No culverts or major cuts and fills.
- F. Surfacing Materials - Gravel if necessary.
- G. Gates - Cattleguards - Fence Cuts - None.

3. LOCATION OF EXISTING WELLS.

See Exhibit B

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

- A. 1-6 See Exhibit B.
- B. 1-4 Wells 252, 253, 254, 255 are scheduled to be completed as gas wells. New facilities will consist of 3" or 4" surface flowlines to appropriate collection lines or stations as shown on Exhibit B. A gas dehydrator will need to be installed at the edge of each location to remove water.

All flowlines will be constructed of plain end welded pipe. Normal construction procedures will be used. When warranted fences, flagging, etc., will be used to protect animals.

- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by appropriate BLM personnel.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A-C. Fresh water supplied to the location will be piped through temporary surface lines from the appropriate collection stations or nearest fresh water line. Lines will be removed after drilling and completion operations. See Exhibit B.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A-D. All land is Federal land. All gravel, cement, etc., needed on the location will come commercially from the Vernal, Utah area. Access roads needed are shown on Exhibits A-252 through A-255 Maps A & B.

7. METHODS FOR HANDLING WASTE DISPOSAL.

- A. Cuttings will be settled out in reserve pits.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in the subsurface with proper chemical treatment.
- E. Garbage and other combustible material will be incinerated in a safe incinerator and noncombustibles will be retained in a portable metal disposal container and hauled periodically to an approved disposal dump.
- F. After the rig has moved from the well site, all waste material will be either buried or removed to an approved disposal dump.

8. ANCILLARY FACILITIES.

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELL SITE LAYOUT.

1-3. See Exhibits C-252 through C-255.

4. Pits will not be lined.

10. PLANS FOR RESTORATION OF SURFACE.

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. Reseeding will be performed as directed by the BLM.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. The wells may be completed during winter months. Under normal conditions, rehabilitation could not be commenced until April or May and should be completed by the end of the summer of 1979.

11. OTHER INFORMATION.

- A. The wells are located on hilly and rocky terrain. Vegetation consists of small sagebrush, natural grasses and some small trees on and around the locations. The soil is a poorly developed semi-arid thin topsoil layer over the Uintah formation.

Multipoint Surface Use Plan
Red Wash Units 252 through 255
Page Three

- B. Surface use activities other than the oil well facilities consists of livestock grazing as assigned by BLM.
- C. There are no water bodies or occupied dwellings near the well sites. Archaeological, historical, and cultural sites may be determined by the BLM during the field inspection.

12. COMPANY REPRESENTATIVE.

R. W. Patterson
P. O. Box 599
Denver, CO 80201
(303) 759-7113

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5/9/78

Date

R. W. Patterson
R. W. PATTERSON, Drilling Supervisor

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: May 22 -
Operator: Chevron Oil
Well No: Red Wash # 253
Location: Sec. 2 T. 8S R. 24E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 13-047-30431

CHECKED BY:
Administrative Assistant [Signature]
Remarks: OK - Unit prep
Petroleum Engineer [Signature]
Remarks: OK
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No. Surface Casing Change to

Rule C-3(a), Topographic exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In Red Wash Unit
Other:

Letter Written/Approved



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

June 16, 1978

Flowline Routing
~~RWU 253 & 254~~
Red Wash Unit
Uintah County, Utah

Mr. E. W. Guynn
District Engineer
Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

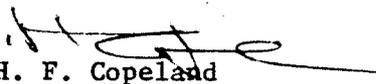
Dear Mr. Guynn:

Attached please find a Sundry Notice and map showing originally proposed and revised surface flowline routing for the subject wells. The revised routing would eliminate additional surface disturbances and would be more economical to construct and maintain as noted in the Sundry Notice.

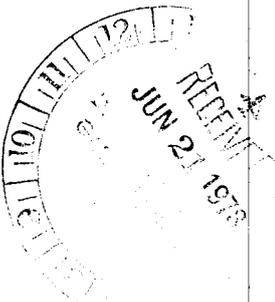
Therefore, we request your approval to construct the surface flowlines along the revised routes.

Very truly yours,

CHEVRON U.S.A. INC.


H. F. Copeland
Area Supervisor

RED:lmc
Attachments



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.
RWU 253 - ML-3055
RWU 254 - U-0826

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CHEVRON U.S.A. INC.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface RWU 253 2396' FSL & 2260' FWL (NE$\frac{1}{4}$, SW$\frac{1}{4}$)</p> <p>14. PERMIT NO. RWU 253 - 43-047-30431 RWU 254 - 43-047-30432</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. RWU 253 & 254</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash - Green River</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 2 & Section 10 T-8-S, R-24-E SLB&M</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) RWU 253- GR 5558, RWU 254 - GR 5466</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to the attached map which shows the flowline routes that were applied for with the APD for the subject wells. The lines if built as shown would cross Kennedy Wash. The access road to these locations intersects with a main gas collection line in Section 25, T-7-S, R-24-E. If the surface flowlines could be routed to follow the access roads as shown, no additional surface disturbance would be necessary as the ROW would already exist. This would eliminate the environmental and physical ramifications of trying to cross Kennedy wash as would be the case if the original proposals were implemented. Therefore, we request your permission to construct the proposed lines along the access roads thus eliminating environmental disturbances.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 23 1978
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE June 16, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 19, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Chevron USA Inc.
700 South Colo. Blvd.
P. O. Box 599
Denver, Colo. 80201

RE: SEE ATTACHED SHEET FOR
WELLS INVOLVED.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, WELLS INVOLVED.

- 1) Well No. Red Wash Unit 253 (23-2F)
Sec. 2, T. 8S, R. 24E,
Uintah County, Utah
- 2) Well No. Red Wash Unit 254 (24-10F)
Sec. 10, T. 8S, R. 24E,
Uintah County, Utah
- 3) Well No.. Red Wash Unit 255 (23-1E)
Sec. 1, T. 8S, R. 23E,
Uintah County, Utah
- 4) Well No. Red Wash Unit 256 (12-19C)
Sec. 19, T. 7S, R. 24E,
Uintah County, Utah
- 5) Well No. Red Wash Unit 257 (21-23A)
Sec. 23, T. 7S, R. 22E,
Uintah County, Utah
- 6) Well No. Red Wash Unit 258 (34-22A)
Sec. 22, T. 7S, R. 22E,
Uintah County, Utah



Chevron U.S.A. Inc.
P.O. Box 599, Denver, CO 80201

November 27, 1979

W. B. Jackson
Division Production Manager

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

In reference to your letter dated November 19, 1979 involving the status of the attached list of wells, the following reply is submitted. Wells RWU #253, RWU #254, and RWU #255 have not been drilled and at this time plans to drill these wells in the future have been abandoned. The remaining three wells, RWU #256, RWU #257, and RWU #258 have not been drilled, however, the possibility of drilling the wells still exists. At this time no definite plans have been made as to possible spud dates.

Very truly yours,

W. B. Jackson
Chevron U.S.A. Inc.
Rocky Mountain Division Manager

MS:cs
Attachment



ATTACHMENT, WELLS INVOLVED.

- 1) Well No. Red Wash Unit 253 (23-2F)
Sec. 2, T. 8S, R. 24E,
Uintah County, Utah
- 2) Well No. Red Wash Unit 254 (24-10F)
Sec. 10, T. 8S, R. 24E,
Uintah County, Utah
- 3) Well No.. Red Wash Unit 255 (23-1E)
Sec. 1, T. 8S, R. 23E,
Uintah County, Utah
- 4) Well No. Red Wash Unit 256 (12-19C)
Sec. 19, T. 7S, R. 24E,
Uintah County, Utah
- 5) Well No. Red Wash Unit 257 (21-23A)
Sec. 23, T. 7S, R. 22E,
Uintah County, Utah
- 6) Well No. Red Wash Unit 258 (34-22A)
Sec. 22, T. 7S, R. 22E,
Uintah County, Utah