

## UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_**\*\* Location Abandoned - well never drilled**

DATE FILED 5-23-78

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-093

INDIAN

DRILLING APPROVED: 5-22-78

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1-5-82

FIELD: Red Wash <sup>7/86</sup>

UNIT: Red Wash

COUNTY: Uintah

WELL NO. Red Wash Unit 252 (14-23C)

APT. NO: 43-047-30430

LOCATION 512' FT. FROM (N/S) LINE, 609' FT. FROM (E/W) LINE. SW SW<sup>13</sup> ¼-¼ SEC. 23

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR:

7S 24E 23 CHEVRON USA INC.

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....  
.....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

MAF  
5-1-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-093	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron U.S.A. Inc.			7. UNIT AGREEMENT NAME Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201			8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface At proposed prod. zone 512' FSL & 609' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )			9. WELL NO. 252 (14-23C)	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* + 15 miles south and east of Jensen, Utah			10. FIELD AND POOL, OR WILDCAT Red Wash - Green River	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 512'		16. NO. OF ACRES IN LEASE Red Wash Unit	17. NO. OF ACRES ASSIGNED TO THIS WELL 640	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. + 3700'		19. PROPOSED DEPTH 5700'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5685			22. APPROX. DATE WORK WILL START* July 15, 1978	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300	To Surface
7-7/8"	5-1/2"	15.5#	TD	+ 500 sxs

It is proposed to drill this Development Well to a depth of 5700' to test the Green River Formation.

Attachment: Drilling Procedure  
Certified Plat  
Chevron Class III BOP Requirements  
Multi-Point Surface Use Plan w/attachments  
Proposed Completion Procedure  
Equipment Location Plat



- 3-USGS
- 2-State
- 3-Partners
- 1-JCB
- 1-ALF
- 1-DBB
- 1-SEC 723
- 1-File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. J. Johnson TITLE J. J. Johnson Engineering Assistant DATE May 19, 1978

(This space for Federal or State office use)

PERMIT NO. 43-047-30430

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

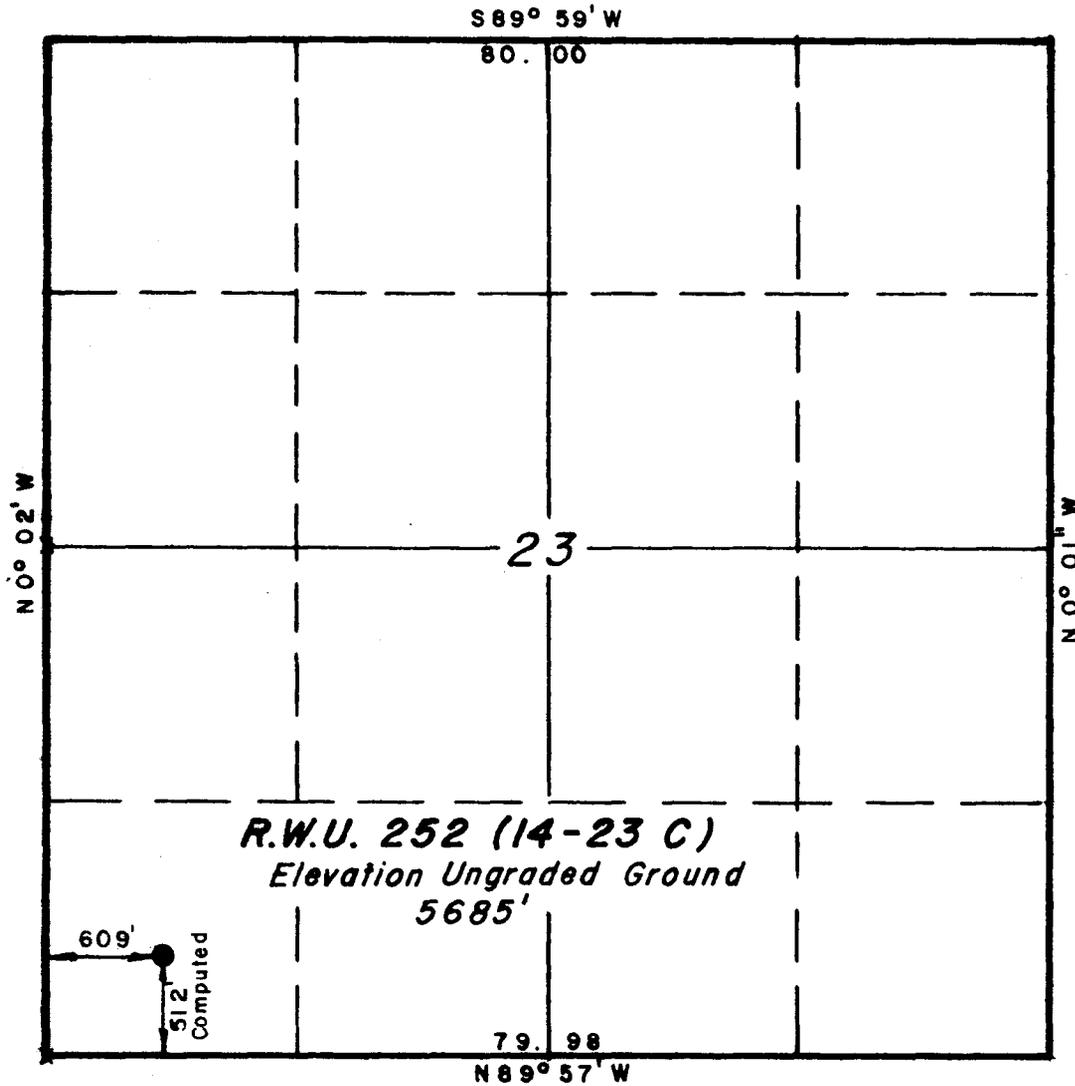
DATE: 5-22-78  
BY: C.B. [Signature]

T7S, R24E, S.L.B. & M.

PROJECT

**CHEVRON OIL COMPANY**

Well location, R.W.U. 252 (14-23C)  
located as shown in the SW 1/4  
SW 1/4 Section 23, T7S, R24E,  
S.L.B. & M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

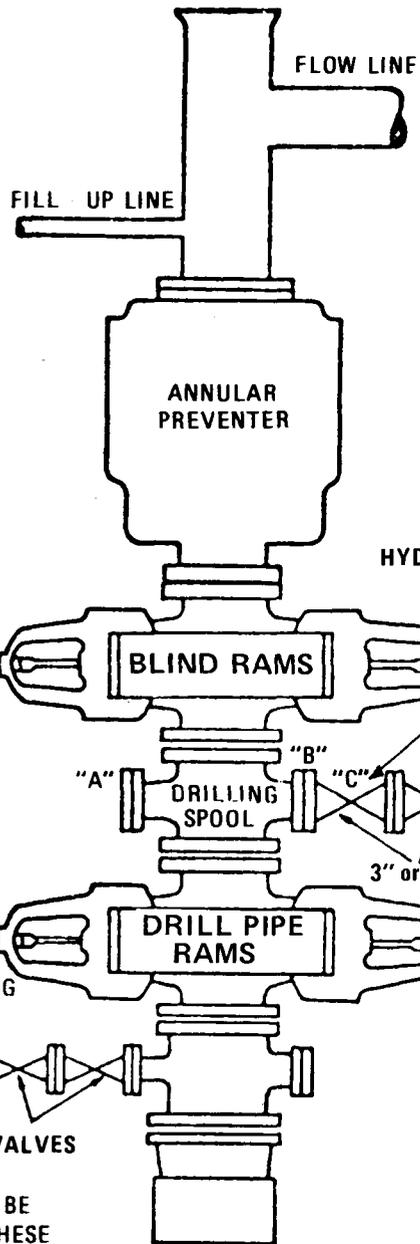
*Nelson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = Corners Found & Used

SCALE	1" = 1000'	DATE	29 APRIL, 78
PARTY	D. A. D.G.	REFERENCES	GLO PLAT
WEATHER	Fair & Rain - Warm	FILE	CHEVRON





WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

UNCOUPLED HALF UNION  
"C"  
2" STEEL VALVES

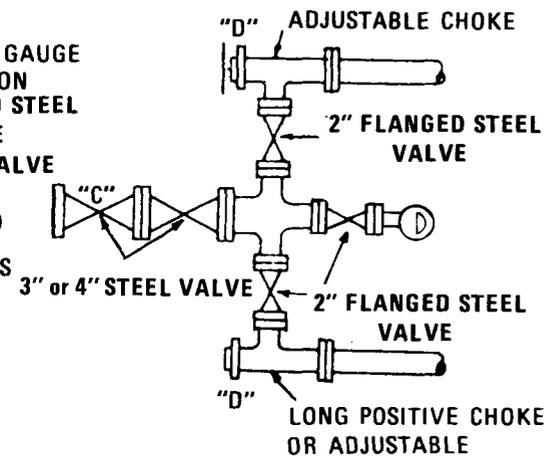
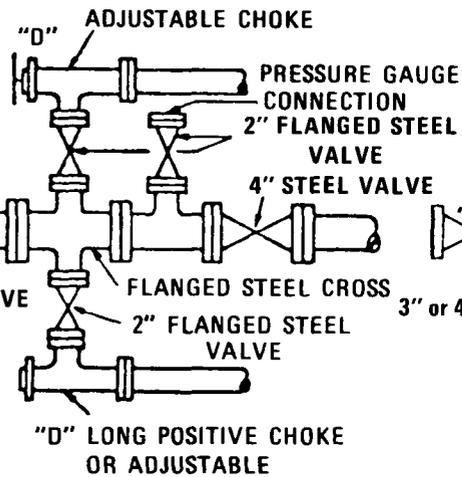
CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

FIGURE 4  
THREE PREVENTER HOOKUP  
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

\* ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

**Chevron** U.S.A. Inc.  
ROCKY MTN. PRODUCTION DIVISION

ATTACHMENT

BOP TESTS SUBSEQUENT TO  
INITIAL INSTALLATION AND  
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

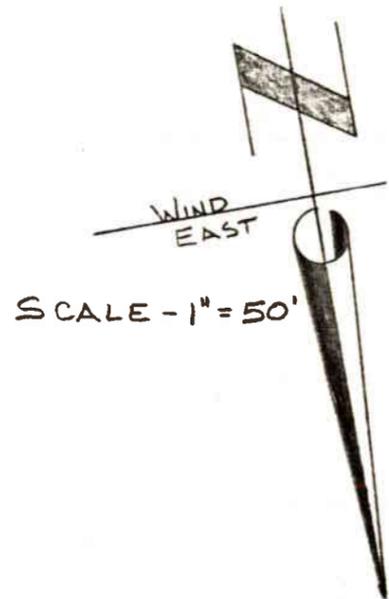
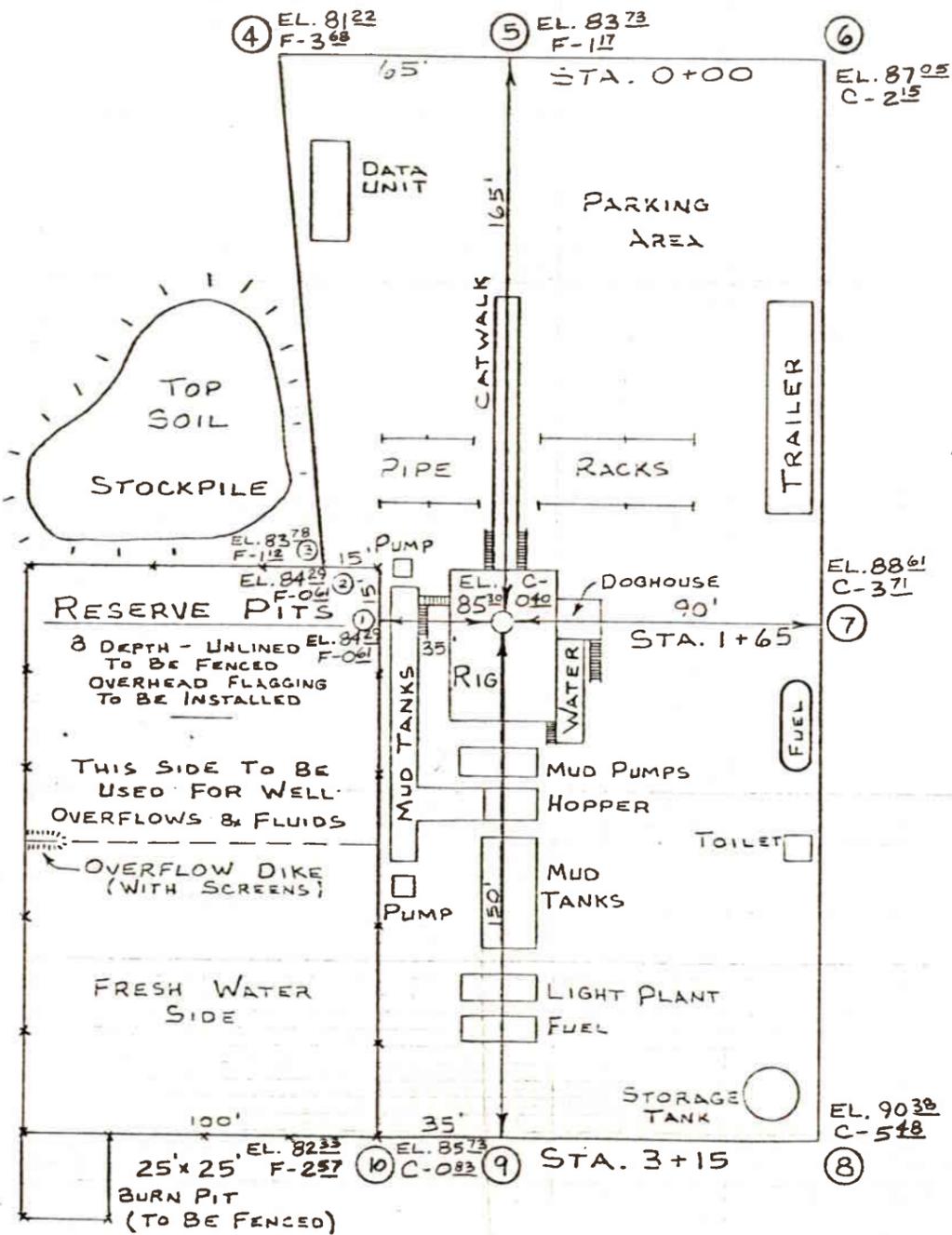
Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

\*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jct. below closed pipe rams.

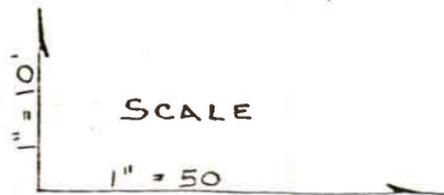
When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

RED WASH UNIT  
COMPLETION PROCEDURE ON  
DEVELOPMENT DRILLING WELLS

1. MI & RU. NU BOPE. Clean out to PBTD. Displace hole w/2% KCl water. Run Gamma Ray-CBL log.
2. RIH w/RBP, packer & tubing. Selectively straddle intervals as determined from log analysis of Green River Formation Sands. Swab down tubing to within 1000' of packer. RIH w/thru-tubing gun to perforate the selected Green River Formation intervals.
3. Acidize the perforated intervals w/inhibited 15% HCL acid containing additives for emulsion and scale control. Swab back spent acid-water immediately. Continue to swab to determine fluid content of perforated intervals.
4. Repeat Steps 2 and 3 to selectively test additional intervals in the Green River Formation. Any nonproductive intervals tested will be excluded by cement and/or a cast iron bridge plug.
5. Depending upon the results of the swab tests, the intervals tested will either be fracture stimulated individually or altogether. For an oil well completion, the fracture fluid will be a mixture of 60-70% Rangely crude oil and 30-40% KCl (2% ) water. The fluid will be emulsified and gelled using appropriate additives. 100 mesh sand will be used as a fluid loss additive, and 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated. For a gas well completion, the fracture fluid will be a 2% KCl water containing additives and gelled with 5% methanol. 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated.
6. Clean out to PBTD.
7. Place well on production.



APPROX. YARDAGES  
 CUT - 2,170 CU. YDS.  
 FILL - 695 CU. YDS.



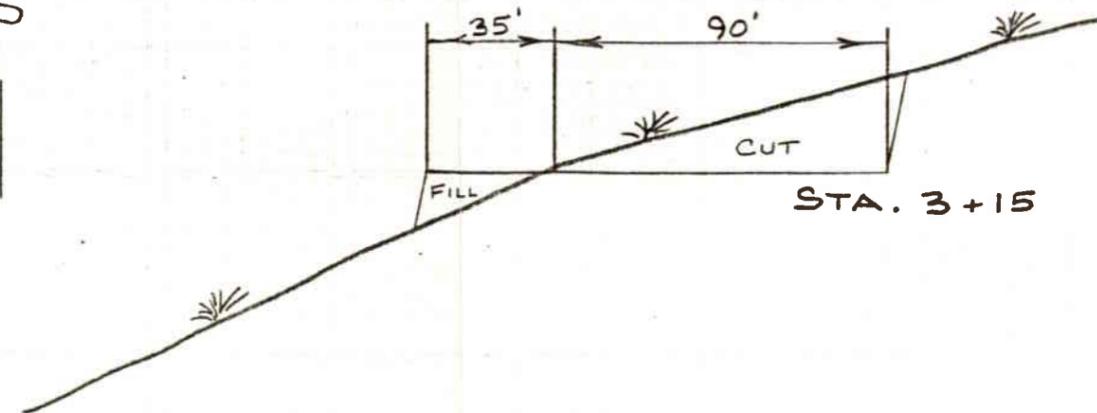
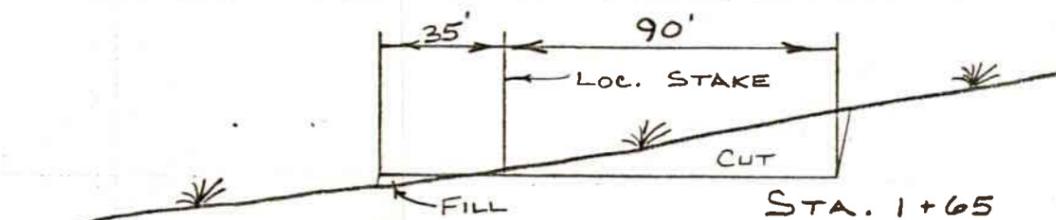
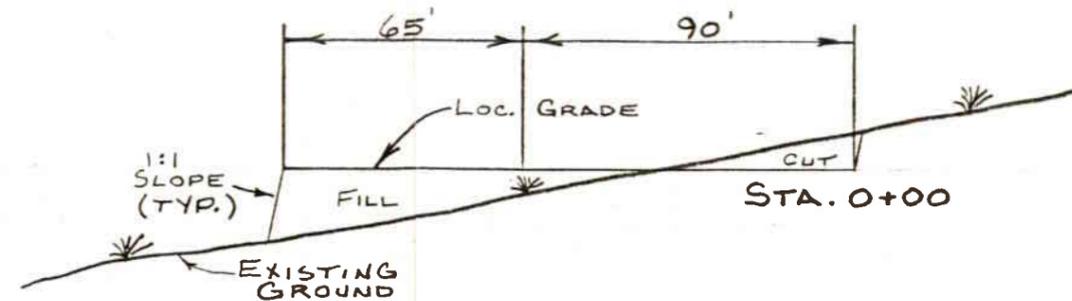
CHEVRON U.S.A. INC.

LOCATION LAYOUT  
 FOR

RED WASH UNIT  
 252 (14-23 C)

Exhibit C-252

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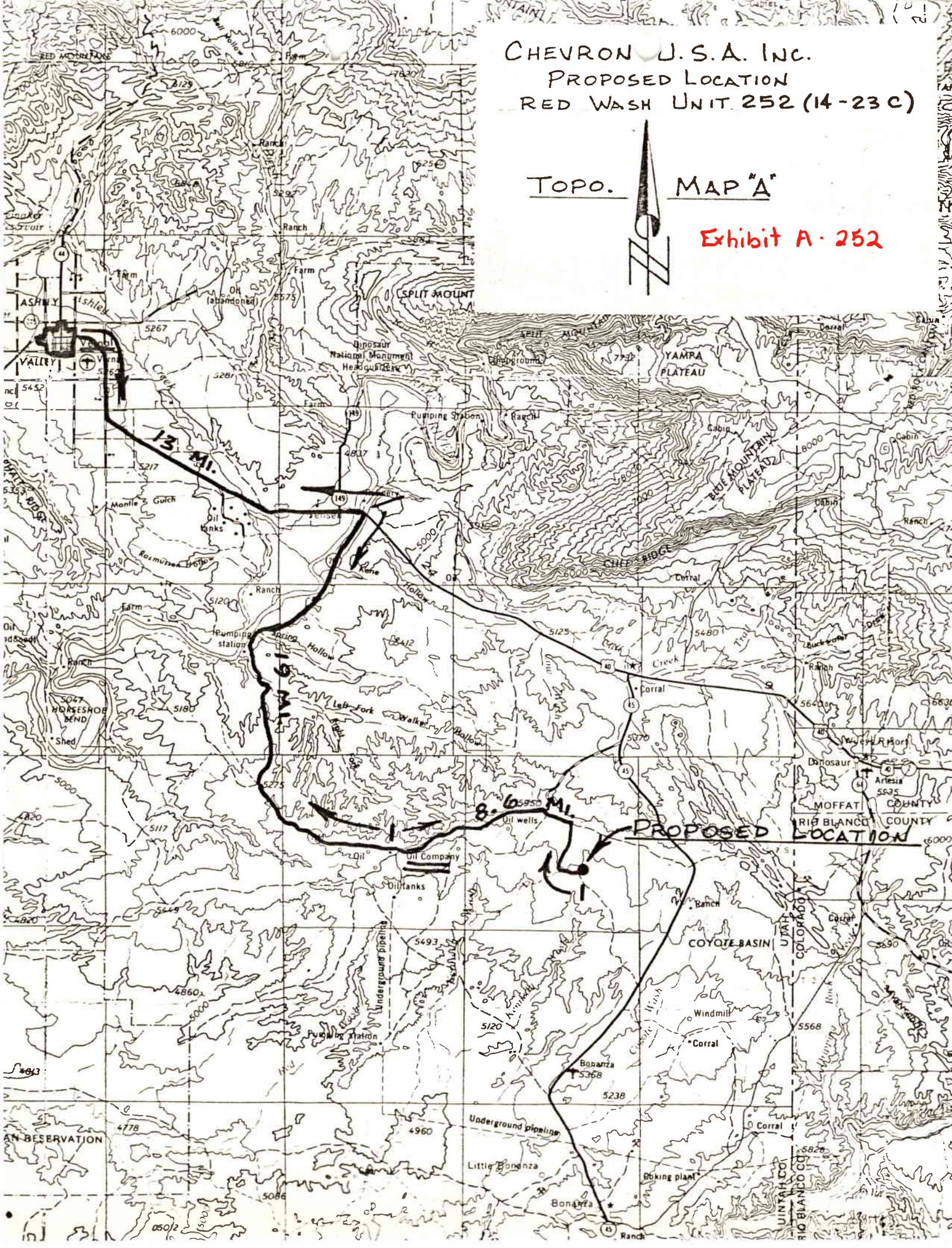


CHEVRON U.S.A. INC.  
PROPOSED LOCATION  
RED WASH UNIT 252 (14-23 C)

TOPO. MAP "A"



Exhibit A-252

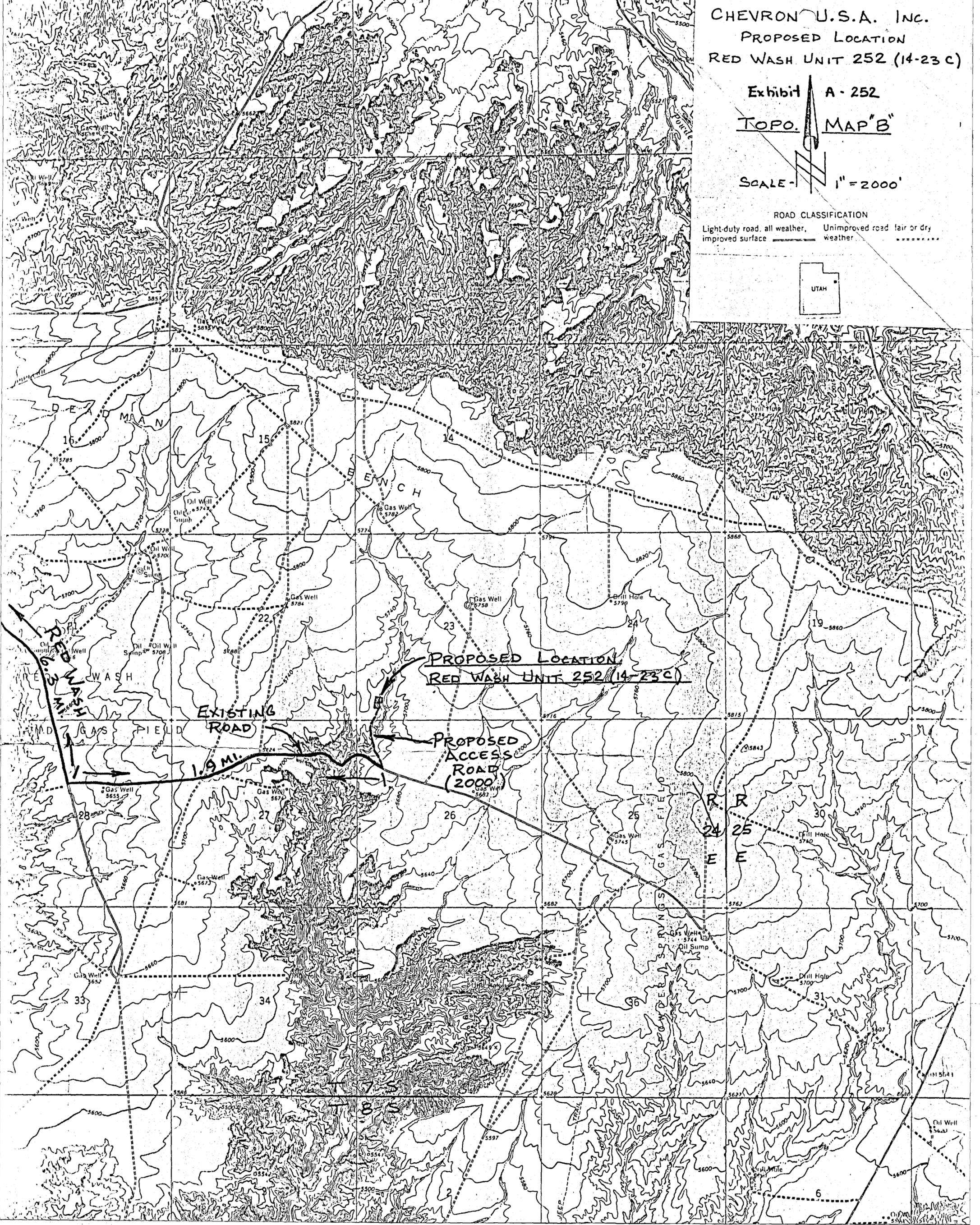
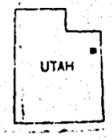


CHEVRON U.S.A. INC.  
PROPOSED LOCATION  
RED WASH UNIT 252 (14-23 C)

Exhibit A-252  
TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION  
Light-duty road, all weather, improved surface      Unimproved road, fair or dry weather



PROPOSED LOCATION  
RED WASH UNIT 252 (14-23 C)

EXISTING ROAD

PROPOSED ACCESS ROAD (2000)

1.9 MI.

RED WASH UNIT 252 (14-23 C)

SPRUNGS GAS FIELD

MAD GAS FIELD

RED WASH UNITS 252, 253, 254, 255  
UINTAH COUNTY, UTAH  
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS.

A-F. See Exhibits A-252 through A-255 Maps A & B. We will not change, alter, or improve upon any existing roads.

2. PLANNED ACCESS ROADS.

See Exhibits A-252 through A-255 Maps A & B.

A. Width - 20'

B. Maximum Grade - 8% if necessary.

C. Turnouts - None.

D. Drainage Design - Roads to be placed and constructed so that minimal drainage alterations will be made.

E. No culverts or major cuts and fills.

F. Surfacing Materials - Gravel if necessary.

G. Gates - Cattleguards - Fence Cuts - None.

3. LOCATION OF EXISTING WELLS.

See Exhibit B

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

A. 1-6 See Exhibit B.

B. 1-4 Wells 252, 253, 254, 255 are scheduled to be completed as gas wells. New facilities will consist of 3" or 4" surface flowlines to appropriate collection lines or stations as shown on Exhibit B. A gas dehydrator will need to be installed at the edge of each location to remove water.

All flowlines will be constructed of plain end welded pipe. Normal construction procedures will be used. When warranted fences, flagging, etc., will be used to protect animals.

C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by appropriate BLM personnel.

5. LOCATION AND TYPE OF WATER SUPPLY.

A-C. Fresh water supplied to the location will be piped through temporary surface lines from the appropriate collection stations or nearest fresh water line. Lines will be removed after drilling and completion operations. See Exhibit B.

6. SOURCE OF CONSTRUCTION MATERIALS.

A-D. All land is Federal land. All gravel, cement, etc., needed on the location will come commercially from the Vernal, Utah area. Access roads needed are shown on Exhibits A-252 through A-255 Maps A & B.

7. METHODS FOR HANDLING WASTE DISPOSAL.

- A. Cuttings will be settled out in reserve pits.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in the subsurface with proper chemical treatment.
- E. Garbage and other combustible material will be incinerated in a safe incinerator and noncombustibles will be retained in a portable metal disposal container and hauled periodically to an approved disposal dump.
- F. After the rig has moved from the well site, all waste material will be either buried or removed to an approved disposal dump.

8. ANCILLARY FACILITIES.

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELL SITE LAYOUT.

1-3. See Exhibits C-252 through C-255.

4. Pits will not be lined.

10. PLANS FOR RESTORATION OF SURFACE.

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. Reseeding will be performed as directed by the BLM.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. The wells may be completed during winter months. Under normal conditions, rehabilitation could not be commenced until April or May and should be completed by the end of the summer of 1979.

11. OTHER INFORMATION.

- A. The wells are located on hilly and rocky terrain. Vegetation consists of small sagebrush, natural grasses and some small trees on and around the locations. The soil is a poorly developed semi-arid thin topsoil layer over the Uintah formation.

- B. Surface use activities other than the oil well facilities consists of livestock grazing as assigned by BLM.
- C. There are no water bodies or occupied dwellings near the well sites. Archaeological, historical, and cultural sites may be determined by the BLM during the field inspection.

12. COMPANY REPRESENTATIVE.

R. W. Patterson  
P. O. Box 599  
Denver, CO 80201  
(303) 759-7113

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5/9/78

Date

R. W. Patterson

R. W. PATTERSON, Drilling Supervisor

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: May 22 -  
Operator: Chesna Oil  
Well No: Red Wash # 252  
Location: Sec. 23 T. 7S R. 24E County: Uintah

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: 3047-30430

CHECKED BY:

Administrative Assistant [Signature]  
Remarks: OK - Unit 252  
Petroleum Engineer [Signature]  
Remarks: [Signature]  
Director [Signature]  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No.  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3  O.K. In Red Wash Unit

Other:

Letter Written/Approved



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

August 4, 1978

Chevron U.S.A. Inc.  
PO Box 599  
Denver, Colorado 80201

Re: Wells listed on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, ( U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

Red Wash Unit #236(21-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #237(14-25B)  
Sec. 25, T. 7S, R. 23E  
Uintah County, Utah  
February 1978-June 1978

Red Wash Unit #238(32-35B)  
Sec. 35, T. 7S, R. 23E  
Uintah County, Utah  
February 1978-June 1978

Red Wash Unit #240(12-36B)  
Sec. T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #241(22-14B)  
Sec. 14, T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #242(42-13B)  
Sec. 13, T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #243(42-18C)  
Sec. 18, T. 7S, R. 24E  
Unitah County, Utah  
January 1978-June 1978

Red Wash Unit #244(23-19C)  
Sec. 19, T. 7S, R.24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #245(14-30C)  
Sec. 30, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #246(22-18C)  
Sec. 18, T. 7S, R. 24E  
Uintah County, Utah  
April 1978-June 1978

Red Wash Unit #247(22-17C)  
Sec. 17, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #248(43-20C)  
Sec. 20, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #249(14-33C)  
Sec. 33, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #250(41-29C)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #251(31-4F)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #252(14-23C)  
Sec. 23, T. 7S, R. 24E  
Uintah County, Utah  
June 1978

Red Wash Unit #255(23-1E)  
Sec. 1, T. 8S, R. 23E  
Uintah County, Utah  
June 1978



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

November 19, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

Chevron USA Inc.  
PO Box 599  
Denver, Colo. 80201

RE: Well No. Red Wash Unit 251 (31-4F)  
Sec. 4, T. 8S, R. 24E,  
Uintah, County, Utah  
Month Due: Sept. 79, Oct. 79

Well No. Red Wash Unit 252 (14-23C)  
Sec. 23, T. 7S, R. 24E,  
Uintah County, Utah  
Month Due: Sept. 79, Oct. 79

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(O. instructions on  
reverse side)

*gld*

5. LEASE DESIGNATION AND SERIAL NO.	U-093
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Red Wash
8. FARM OR LEASE NAME	
9. WELL NO.	252 (14-23C)
10. FIELD AND POOL, OR WILDCAT	Red Wash-Green River
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 23, T7S, R24E
12. COUNTY OR PARISH	Uintah
18. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Chevron U.S.A. Inc.	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 512' FSL & 609' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5685

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: Nov. 30, 1979

Well has not been spudded but plans to drill are still in effect.

Status same for Sept., Oct. 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED *Volande J. Naman* TITLE Engineering Assistant DATE Dec. 16, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>U-093</b></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR <b>Chevron U.S.A. Inc.</b></p>		<p>7. UNIT AGREEMENT NAME <b>Red Wash</b></p>
<p>3. ADDRESS OF OPERATOR <b>P. O. Box 599, Denver, CO 80201</b></p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>512' FSL &amp; 609' FWL (SW<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math>)</b></p>		<p>9. WELL NO. <b>252 (14-23C)</b></p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT <b>Red Wash-Green River</b></p>
<p>15. ELEVATIONS (Show whether DP, RT, OR, etc.) <b>GR 5685</b></p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23, T7S, R24E</b></p>
		<p>12. COUNTY OR PARISH <b>Uintah</b></p>
		<p>18. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: January 31, 1980

Well has not been spudded but plans to drill are still in effect.

RECEIVED

FEB 19 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *John W. ...* TITLE Engineering Assistant DATE Feb. 15, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-093
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 512' FSL & 609' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5685	9. WELL NO. 252 (14-23C)
		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: Feb. 29, 1980

Well has not been spudded but plans to drill are still in effect.

RECEIVED

MAR 17 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Colanda Dargatzis TITLE Engineering Assistant DATE March 14, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b></p> <p>2. <b>NAME OF OPERATOR</b> Chevron U.S.A. Inc.</p> <p>3. <b>ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 512' FSL &amp; 609' FWL (SW<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math>)</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b> U-093</p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b> Red Wash</p> <p>8. <b>FARM OR LEASE NAME</b></p> <p>9. <b>WELL NO.</b> 252 (14-23C)</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Red Wash-Green River</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 23, T7S, R24E</p> <p>12. <b>COUNTY OR PARISH</b> Uintah</p> <p>13. <b>STATE</b> Utah</p>
<p>14. <b>PERMIT NO.</b></p>	<p>15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) GR 5685</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: March 31, 1980

Well has not been spudded but plans to drill are still in effect.

RECEIVED

APR 18 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Glenda Bama* TITLE Engineering Assistant DATE April 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-093	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Red Wash	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 252 (14-23C)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 512' FSL & 609' FWL (SW $\frac{1}{2}$ SW $\frac{1}{2}$ )		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River	
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 23, T7S, R24E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5685		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: April 30, 1980

Well has not been spudded but plans to drill are still in effect.

**RECEIVED**  
MAY 21 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Engineering Assistant DATE May 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-093</p>																																								
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<p>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</p>		<p>13. STATE Utah</p>																																								

Date: May 30, 1980

Well has not been spudded but plans to drill are still in effect.

18. I hereby certify that the foregoing is true and correct

SIGNED *Glenn J. Pama* TITLE Engineering Assistant DATE June 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-093

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

252 (14-23C)

10. FIELD AND POOL, OR WILDCAT

Red Wash-Green River

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 23, T7S, R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
512' FSL & 609' FWL (SW $\frac{1}{4}$  SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GR 5685

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: June 30, 1980

Well has not been spudded but plans to drill are still in effect.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John D. Kama*

TITLE Engineering Assistant

DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-093
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Red Wash
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 512' FSL & 609' FWL (SW¼ SW¼)		9. WELL NO. 252 (14-23C)
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5685		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T7S, R24E
12. COUNTY OR PARISH		13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____	Well Status* <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: July 31, 1980

Well has not been spudded but plans to drill are still in effect.

18. I hereby certify that the foregoing is true and correct

SIGNED *Glenn R. Jensen* TITLE Engineering Assistant DATE 8/15/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

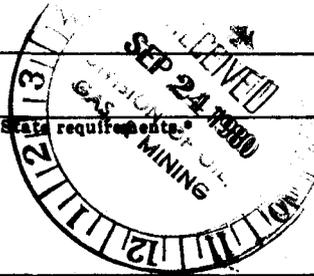
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 512' FSL &amp; 609' FWL (SW<math>\frac{1}{2}</math>SW<math>\frac{1}{2}</math>)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-093</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME RED WASH</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 252 (14-2 3C)</p> <p>10. FIELD AND POOL, OR WILDCAT RED WASH - GREEN RIVER</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 23, T7S, R24E</p> <p>12. COUNTY OR PARISH 13. STATE UINTA UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5685</p>		



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	WELL STATUS <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DATE: AUGUST 31, 1980

WELL HAS NOT BEEN SPUDED BUT, PLANS TO DRILL ARE STILL IN EFFECT.

18. I hereby certify that the foregoing is true and correct

SIGNED Ben Leonard TITLE ENGINEERING ASSISTANT DATE 9-17-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

April 13, 1981

Chevron U.S.A. Inc.  
P.O. Box 599  
Denver, Colorado 80201

Re: Well No. Red Wash 251 (31-4F)  
Sec. 4, T. 8S. R. 24E.  
Uintah County, Utah

Re: Well No. Red Wash 252 (14-2 3C)  
Sec. 23, T. 7S. R. 24E.  
Uintah County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES  
CLERK-TYPIST



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Chevron U.S.A. Inc.  
P.O. Box 599  
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

*Chevron called  
1-5-82  
Location abandoned  
Well never drilled.*

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse  
Clerk Typist

Well No. Red Wash Unit #256 (12-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah

Well No. Red Wash 251 (31-4F)  
Sec. 4, T. 8S, R. 24E.  
Uintah County, Utah

Well No. Red Wash 252 (14-23C)  
Sec. 23, T. 7S, R. 24E  
Uintah County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Chevron U. S. A. Inc.  
P. O. Box 599  
Denver, Colorado 80201

Re: See Attached

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of December 22, 1981, is hereby terminated for failure to spud it within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*C. B. Feight*  
Cleon B. Feight  
Director

Well No. Red wash Unit # 256 (12-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah

Well No. Red Wash Unit 251 ( 31-4F)  
Sec. 4, T. 8S, R. 24E  
Uintah County, Utah

Well No. Red Wash 252 (1423C)  
Sec. 23, T. 7S, R. 24E  
Uintah County, Utah