

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-10-78

Location Inspe .

W. ✓ WW..... TA.....

Bond released

51 GW. ✓ OS..... PA.....

State or Fee Land .

LOGS FILED

Driller's Log... ✓ ✓
Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

ML - 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

CIGE 10-2-10-22

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 2-T10S-R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2421' ~~FEL~~ & 1652' FEL SECTION 2-T10S-R22E

At proposed prod. zone

SAME AS ABOVE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROXIMATELY 18 MILES SE OF OURAY, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

1652' FEL

16. NO. OF ACRES IN LEASE

620.25

17. NO. OF ACRES ASSIGNED TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

3125'

19. PROPOSED DEPTH

7200'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5043' UNGRADED GROUND

22. APPROX. DATE WORK WILL START*

JULY 25, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sx
8-1/2" & 7-7/8"	4-1/2"	11.6#	T.D.	As required to cover pay zone

SEE ATTACHED SUPPLEMENTS FOR FURTHER INFORMATION: APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

- (1) BOP PROGRAM
- (2) BOP SCHEMATIC
- (3) PLAT
- (4) SURFACE USE PLAN FOR USGS)

DATE: 5/9/78

BY: C.B. Feight

GAS WELL PRODUCTION HOOKUP TO FOLLOW ON SUNDRY NOTICE

USGS: Tramroad outside unit covered in permit for CIGE 9-36-9-22

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. R. Midkiff TITLE DISTRICT SUPERINTENDENT DATE APRIL 26, 1978
 (This space for Federal or State office use)

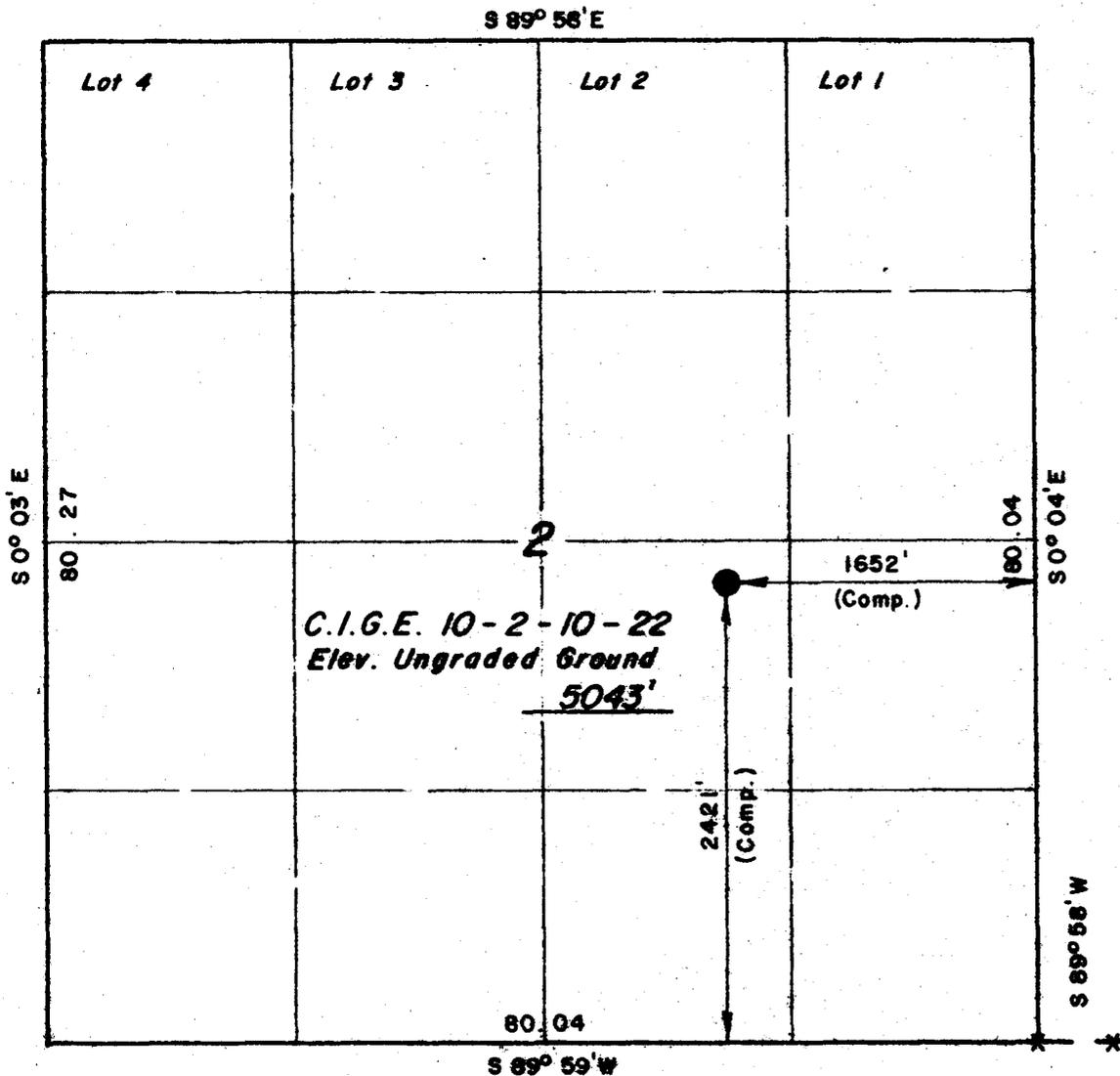
PERMIT NO. 43-017-30425 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 10 S, R 22 E, S. L. B. & M.

PROJECT
C.I.G. EXPLORATION, INC.

Well location, C.I.G.E. 10-2-10-22,
located as shown in the NW 1/4 SE 1/4
Section 2, T 10 S, R 22 E, S. L. B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

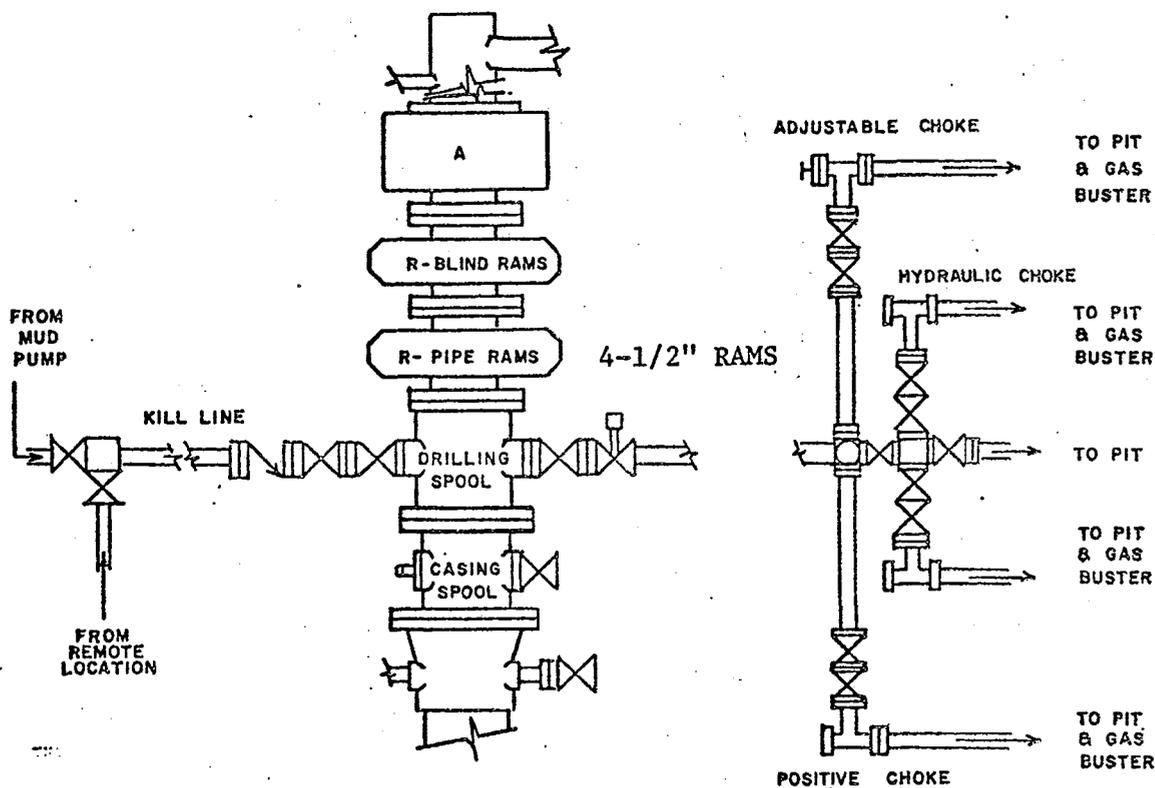
SCALE 1" = 1000'	DATE 4 / 19 / 78
PARTY M.S. K.H. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE CIGE

X = Section Corners Located

SW 1/4 Cor. Sec. 1
T 10 S, R 22 E, S. L. M.

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

C.I.G. EXPLORATION, INC.

SURFACE USE PLAN

for

ROAD RIGHT OF WAY

ON U.S.A. (B.L.M.) LANDS

in

Section 1, T10S, R22E, S.L.B. & M.

UINTAH COUNTY, UTAH

C.I.G. EXPLORATION, INC.
Road Right of Way
Section 1, T10S, R22E, S.L.B. & M.
Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach the proposed road in Section 1, T10S, R22E, S.L.B. & M. Uintah County Utah, proceed out of Vernal, Utah, along U. S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209, 7 miles more or less to the junction of this Highway and Utah State Highway 88; proceed South along Utah State Highway 88, 10 miles to Ouray, Utah; proceed on South along a county road 9 miles to the junction of this road and an oil field service road to the East; proceed Easterly along this road 12 miles to the Mountain Fuel Bridge; proceed on Easterly 2 miles to the junction of this road and a road to the Southeast; proceed Southeasterly along this road 4.2 miles to the junction of this road and a road to the South; proceed Southerly along this road 3.8 miles to the junction of this road and the proposed access road on B.L.M. lands to be discussed in Item #2.

There is no anticipated construction on any of the above described roads. They will meet the necessary required standards to facilitate an orderly flow of traffic during the time this road will be used by C.I.G. Exploration Incorporated.

The roads that are required for access use will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ROAD

See attached Topographic Map "B".

The proposed access road leaves the existing service road described in Item #1 in the SW 1/4 SE 1/4 Section 1, T10S, R22E, S.L.B. & M. and proceeds in a Westerly direction approximately 0.8 miles to the West line said Section 1, where the proposed road enters State owned lands, and proceeds on to the proposed location site.

This proposed road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered

2. PLANNED ROAD - continued

from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling of any wells in the area.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain this road traverses is relatively flat and runs along the North edge of a deep non-perennial drainage which drains to the West into the White River. The area is vegetated by sagebrush and grasses, with some rabbit brush and cacti.

3. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this road shall be borrow materials accumulated during construction of the road. No additional road gravels from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources. The B.L.M. District Manager shall be notified before any construction begins on the proposed road.

4. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

5. PLANS FOR RESTORATION OF SURFACE

Upon completion of use of this road, it will be reshaped to the original contour and topsoil spread over the disturbed area. The area will be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean up and restoration will be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned item.

6. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Frank R. Midkiff
C.I.G. Exploration Incorporated
P. O. Box 749
Denver, Colorado 80201

Phone: 303-572-1121

C.I.G. Exploration, Inc.
Road right of way
Section 1, T10S, R22E, S.L.B. & M.
Uintah County, Utah

7. CERTIFICATE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by C.I.G. . Exploration, Inc. and its contractors and sub-contractors in conformity with this plan and conditions with this plan and the terms and conditions under which it is approved.

Date

4/26/78

Frank R. Midkiff
Frank R. Midkiff
District Engineer

OURAY, UTAH
2 MILES

C.I.G. EXPLORATION, INC.
PROPOSED ROAD

TOPO.

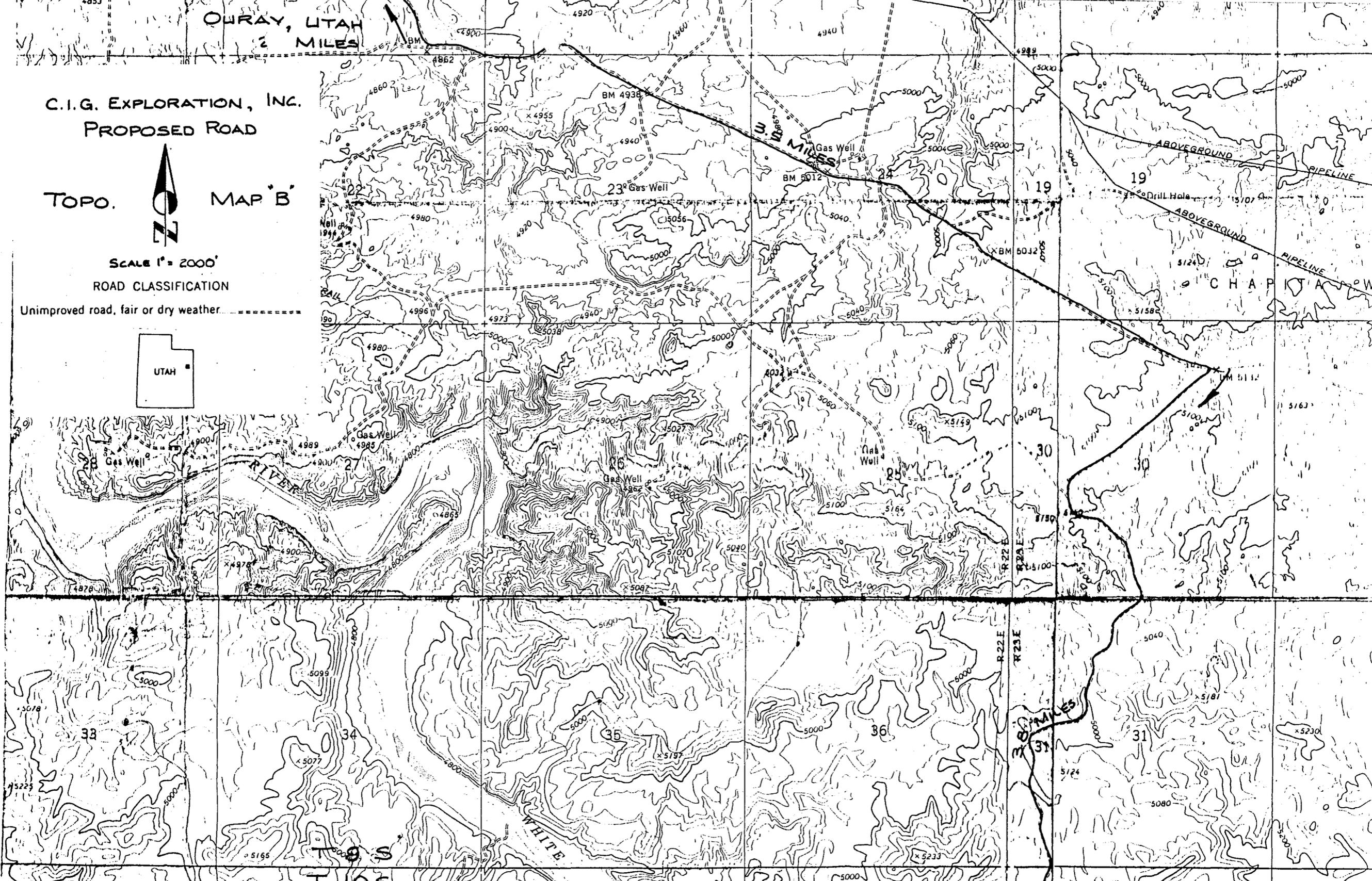


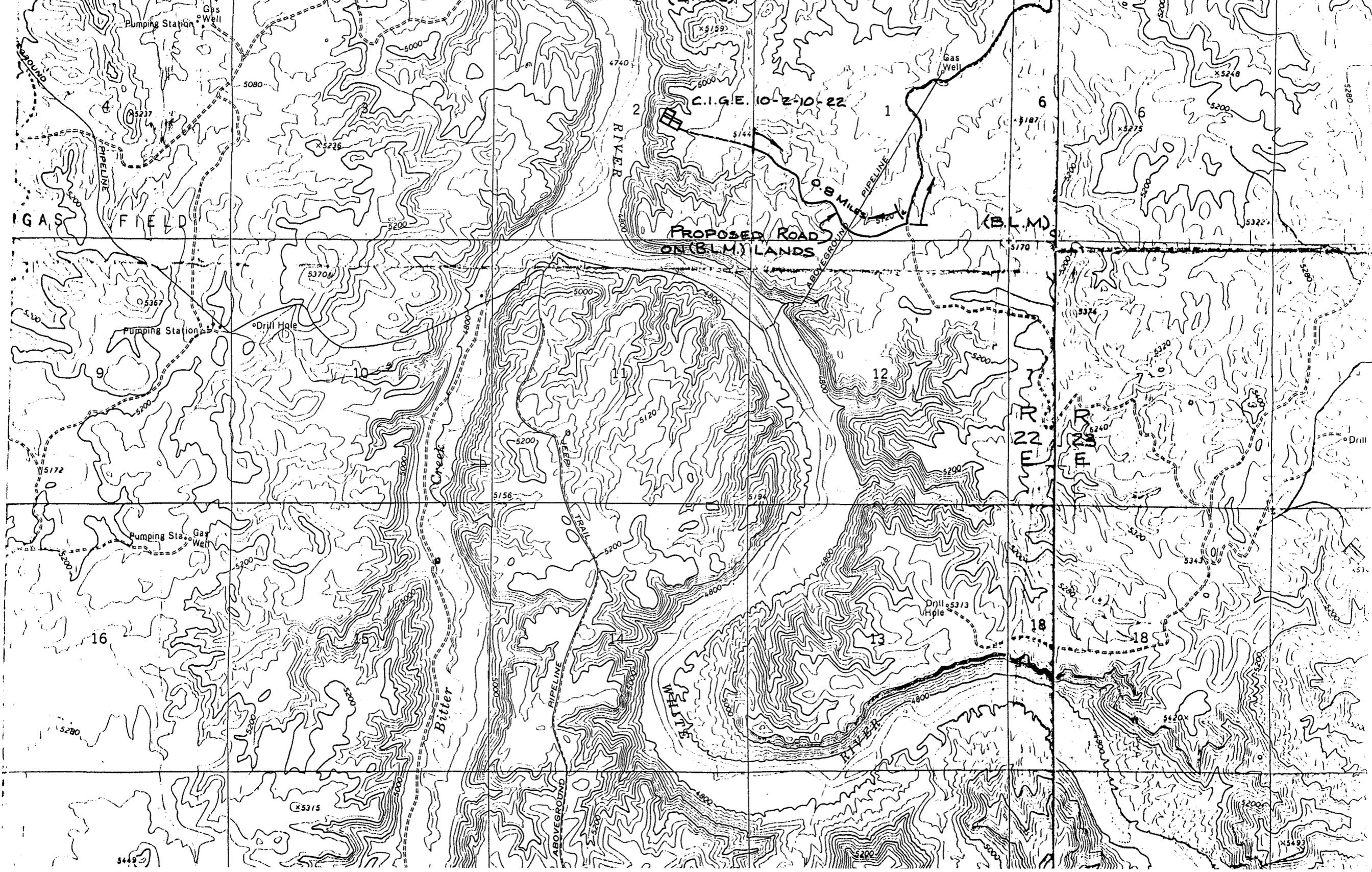
MAP 'B'

SCALE 1" = 2000'

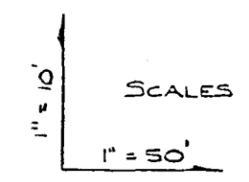
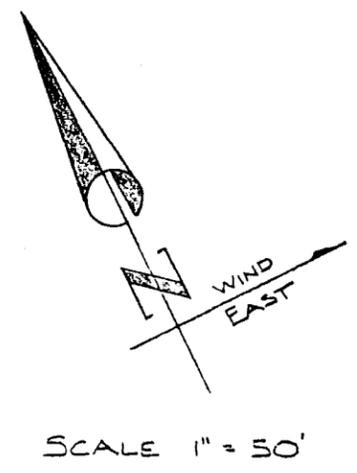
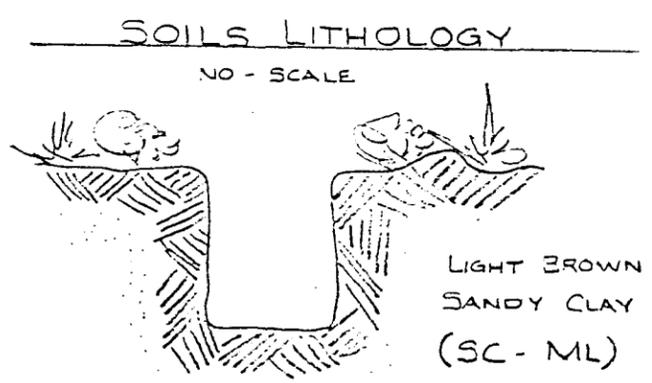
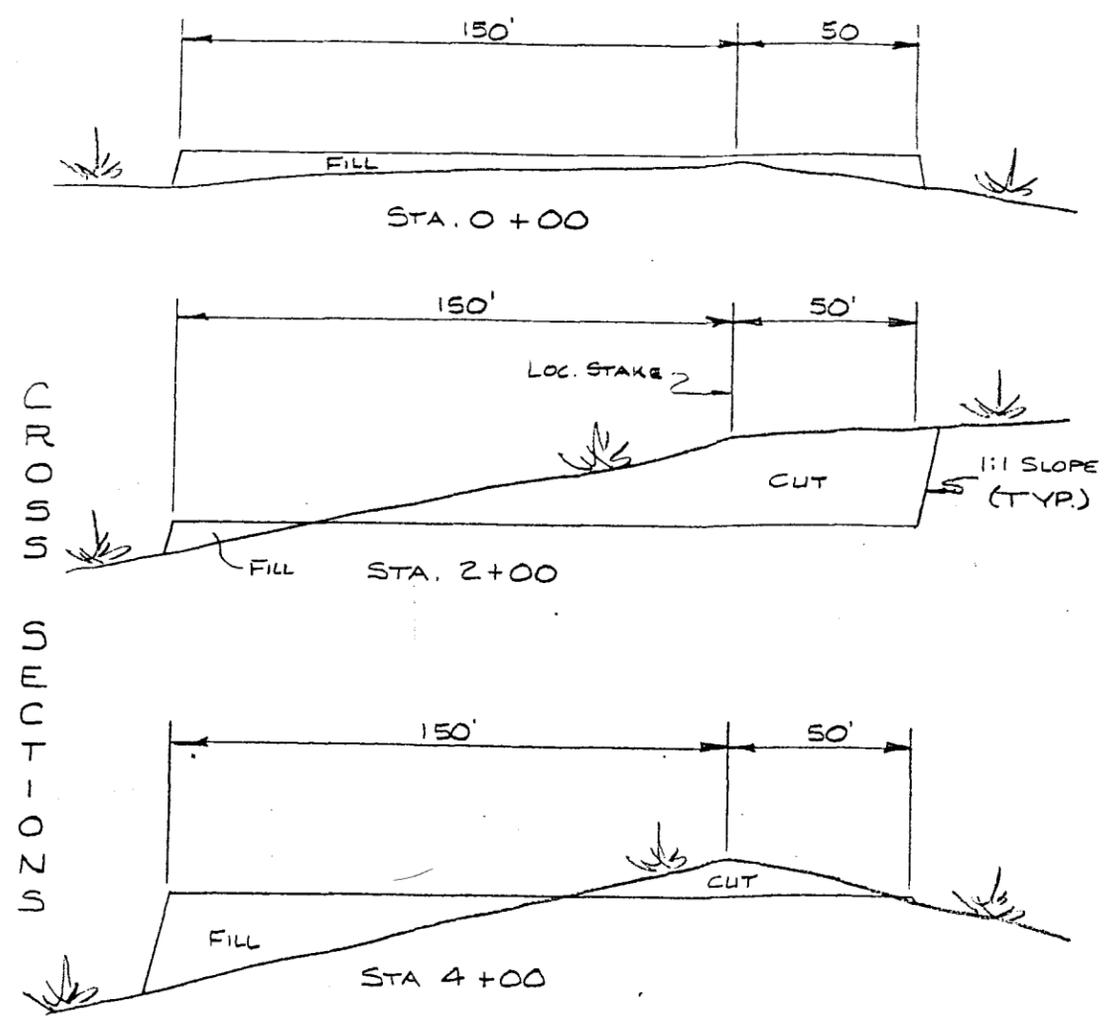
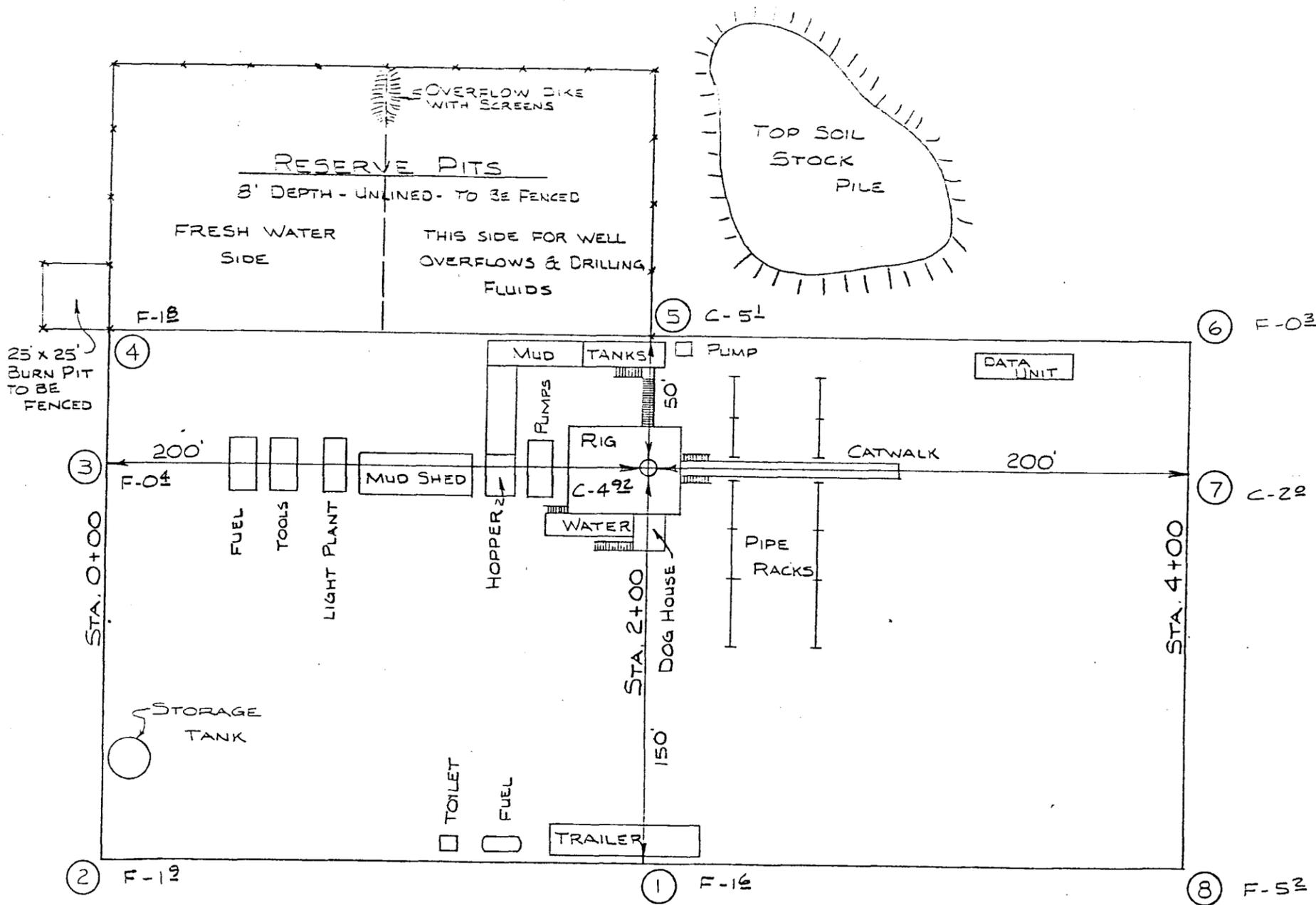
ROAD CLASSIFICATION

Unimproved road, fair or dry weather





C.I.G. EXPLORATION, INC.
 C.I.G.E. 10-2-10-22
 LOCATION LAYOUT SHEET



APPROX. YARDAGES
 CUT 4300 CU. YDS.
 FILL 2200 CU. YDS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: May 9 -
Operator: Cig Explorations
Well No: Natural Butte Unit Cigs 10-2-10-22
Location: Sec. 2 T. 10S R. 22E County: Utah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-047-30425

CHECKED BY:

Administrative Assistant [Signature]
Remarks: OK - Unit Well
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK State Survey Plat Required:
Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Nat. Butte Unit

Other:

Letter Written Approved

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2421' FWL & 1652' FEL SECTION 2-T10S-R22E</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML - 22651</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT</p> <p>8. FARM OR LEASE NAME NATURAL BUTTES UNIT</p> <p>9. WELL NO. CIGE 10-2-10-22</p> <p>10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 2-T10S-R22E</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5043' UNGR. gr.</p>	<p>12. COUNTY OR PARISH UINTAH</p> <p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	PIPELINE HOOKUP <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(1) PROPOSED GAS WELL PRODUCTION HOOKUP

(A) TYPICAL WELL HEAD INSTALLATION

(B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL

(2) PROPOSED ROAD FOR FLOW LINE AND PIPELINE RIGHT OF WAY

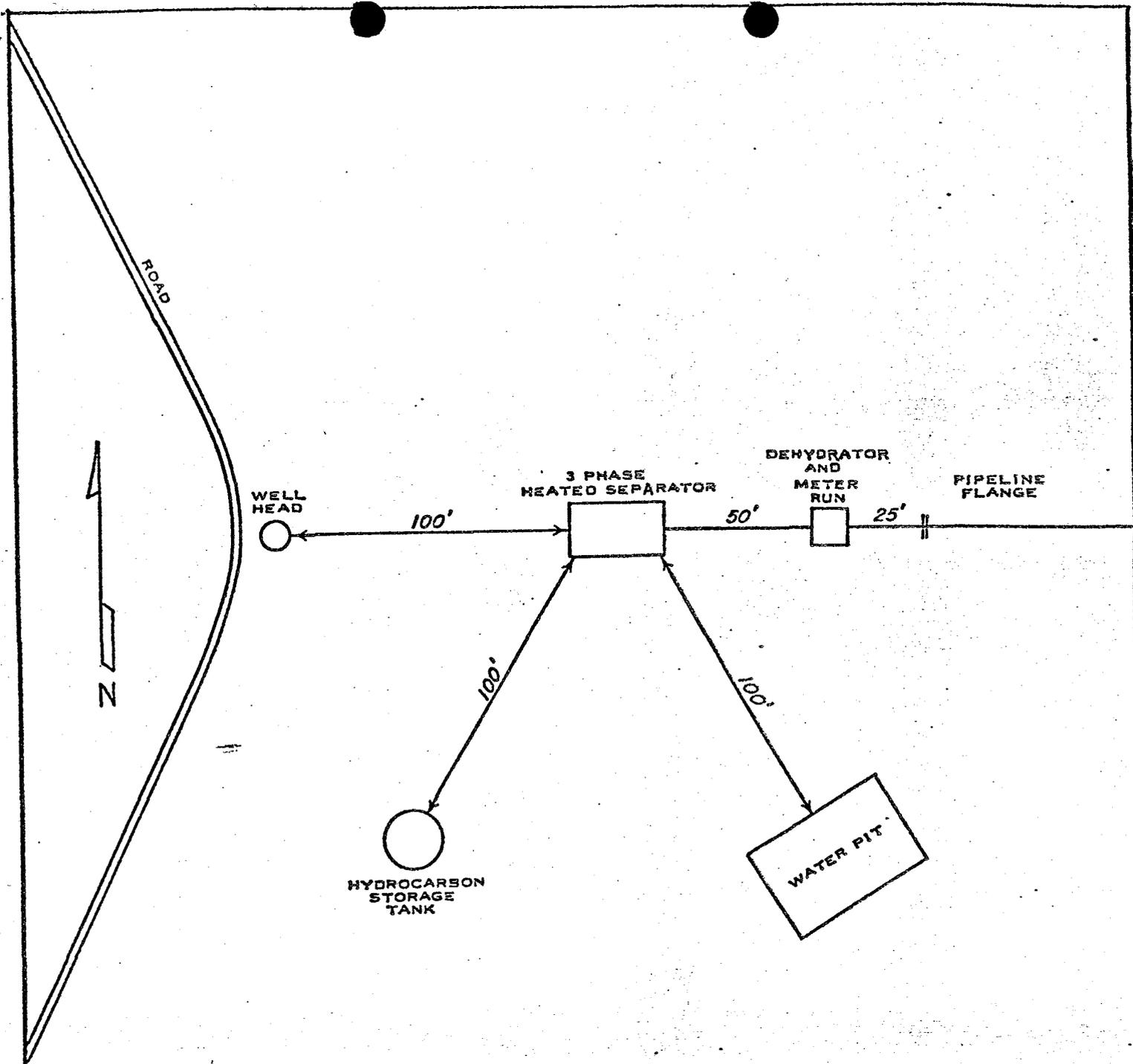
APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 12, 1978
BY: Ph Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED F.R. Midkiff TITLE DISTRICT SUPERINTENDENT DATE MAY 10, 1978
F.R. MIDKIFF

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COLORADO INTERSTATE GAS EXPLORATION
DENVER, COLORADO

GAS PRODUCING ENTERPRISES, INC.
CIGE 10-2-10-22
SECTION 2-T10S-R22E
UINTAH COUNTY, UTAH

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

20'±

B.O.

S.Y.

S.Y.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)

C.I.G. OTHER

INSUL.

TYP. FOR CONN. TO M.F.S.

Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD

UINTA COUNTY, UTAH

1	23858	REVISE STARTING POINT	8-22-77	RWP	CON	APR

NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK	APPR.	SCALE: NONE	DRAWN: RWP	APP: <i>[Signature]</i>	115FP-1 1/8
REVISIONS							DATE: 7-7-77	CHECK: <i>[Signature]</i>	C O 23858	

ESTIMATE SKETCH

DATE: 2-3-'78

COLORADO INTERSTATE GAS COMPANY
 NORTHWEST PIPELINE CORPORATION

W. O. NO.:

STARTING DATE:

REVISION NO. Δ 4/13/78 Δ 5/2/78

EST. COMP. DATE:

BUDGET NO.:

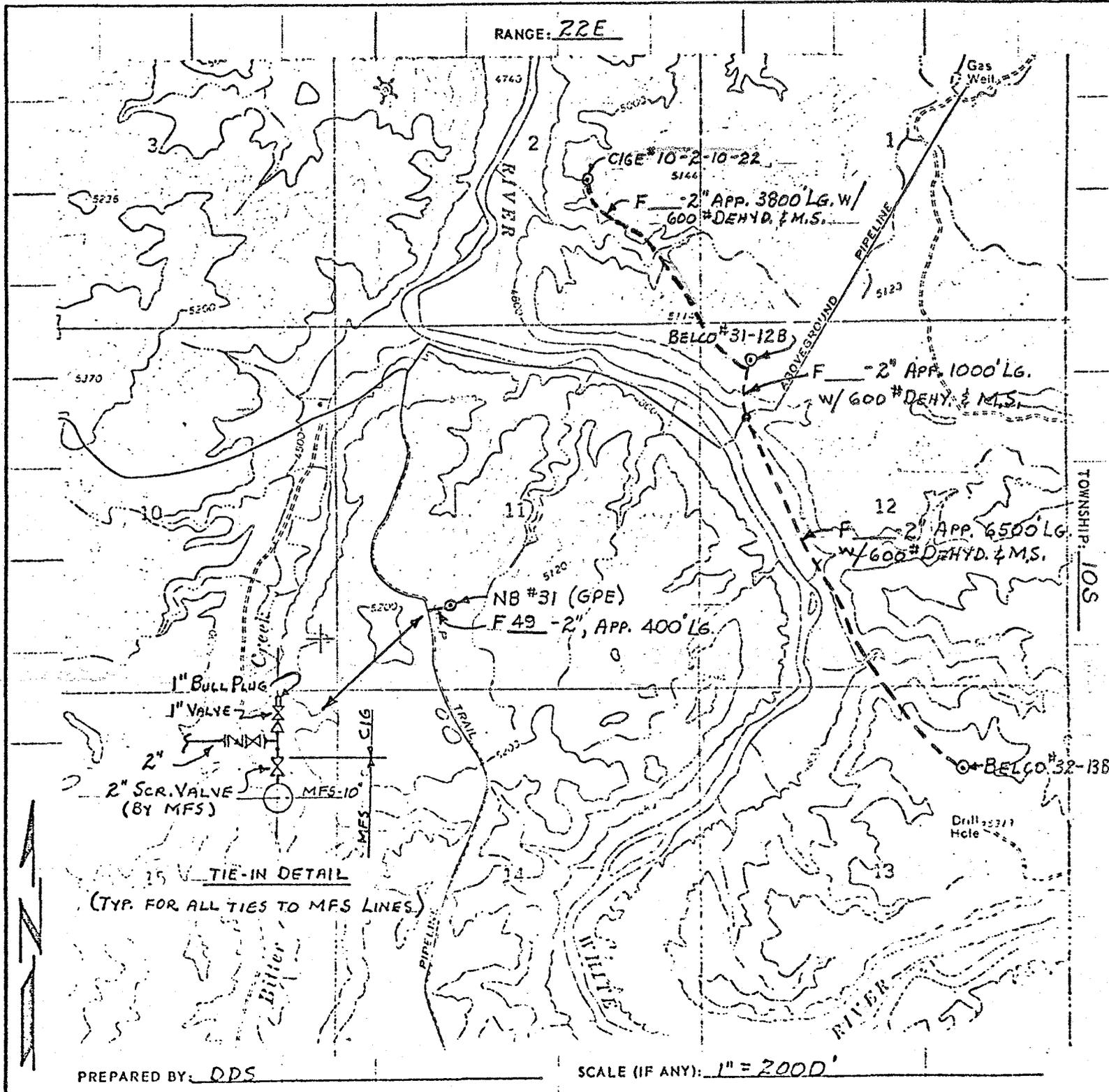
COMPANY CONTRACT

RELATED DWG.: 115FU-1

LOCATION: S11 T10S R22E -- NATURAL BUTTES FIELD COUNTY: UTAH STATE: UTAH

DESCRIPTION OF WORK: Δ CONNECT BELCO #31-12B Δ CONNECT CIGE #10-2-10-22
CONNECT NB #31 Δ CONNECT BELCO #32-13B

REQUESTED BY: GAS SUPPLY APPROXIMATE MILEAGE: PROJECT ENGINEER: D.D.S.



Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

May 5, 1978

Statement for permit to lay flow line, to be included with application for drilling permit - CIGE #10-2-10-22.

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE #10-2-10-22 in a southeasterly direction through the SE $\frac{1}{4}$ of Section 2 and the NW $\frac{1}{4}$ of Section 12, connecting to a proposed 2" line from Belco #31-12B, all in T10S, R22E. The line will be approximately 3800' long as shown on the accompanying sketches.

Pipe will be 2-3/8" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place using portable electric welding machines, and will be laid above ground except where burial is necessary for road crossing, ditches, or other obstructions.

CIG will connect to Producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

DDSherrill

July 19, 1978

MEMO TO FILE:

Re: CIGE
Well No. Nat. Buttes 10-2-10-22
Sec. 2, T.10S, R. 22E
Uintah County, Utah

Maggie Dominy telephoned this division on July 17, 1978 to report the spudding of the above named well. It was spudded in at 8:00 AM on July 14, 1978.

The drilling contractor for this well is Loffland, Rig #12.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER
DIVISION OF OIL, GAS, AND MINING

PLD/lw

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 31, 1978

Cig Exploration, Inc.
P.O. Box 749
Denver, Colorado 80201

RE: Well locations listed on
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. Cige 2-29-10-21(NBU)
Sec. 29, T. 10S, R. 2.E
Uintah County, Utah
October 1977-July 1978

Well No. Natural Buttes Unit #23
Sec. 7, T. 10S, R. 22E
Uintah County, Utah
December 1977-July 1978

Well No. Cige 3-16-9-21(NBU)
Sec. 16, T. 9S, R. 21E
Uintah County, Utah
August 1977-July 1978

Well No. Cige 3-32-9-22(NBU)
Sec. 32, T. 9S, R. 22E
Uintah County, Utah
December 1977-July 1978

Well No. Natural Buttes Unit #4
Sec. 9, T.10S, R. 21E
Uintah County, Utah
February 1978-July 1978

Well No. Natural Buttes Unit 6-19-9-21
Sec. 19, T. 9S, R. 21E
Uintah County, Utah
April 1978-July 1978

Well No. Natural Butees Unit 7-8-10-21
Sec. 8, T. 10S, R. 21E
Uintah County, Utah
June 1978-July 1978

Well No. Natural Buttes Unit 9-36-9-22
Sec. 36, T. 9S, R. 22E
Uintah County, Utah
June 1978-July 1978

Well No. Cige 21-15-10-22
Sec. 15, T. 10S, R. 22E
Uintah County, Utah
April 1978-July 1978

Well No. Cige 10-2-10-22
Sec. 15, T. 10S, R. 22E
Uintah County, Utah
June 1978-July 1978

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML - 22651
2. NAME OF OPERATOR CIG EXPLORATION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2421' FWL & 1652' FEL SECTION 2-T10S-R22E		8. FARM OR LEASE NAME NATURAL BUTTES UNIT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5043' UNGR. gr.	9. WELL NO. CIGE 10-2-10-22
		10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 2-T10S-R22E
		12. COUNTY OR PARISH UINTAH
		18. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	SEE BELOW <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

REPORT OF OPERATIONS JULY THROUGH AUGUST 1978 - SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Midkiff TITLE District Superintendent DATE September 21, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CIGE 10-2-10-22 (NBU)

Bitter Creek Field

Uintah County, Utah

AFE: 19420 WI: 100%

ATD: 7000' SD: 7-4-78

CIGE, Inc., Oper.

Anderson-Myers Drilling, Contr.

9-5/8" @ 210' KB;

LOCATION: 2421' FSL & 1652' FEL, SE NW SE, Section 2, T10S, R22E,
Uintah County, Utah.

TD: 210' KB Spudded well 7-5-78. RURT (Anderson-Myers Rig 10).
7-12-78 Set 9-5/8" csg @ 210' & cmt same (particulars to follow @ later date); Prep to test BOP w/Yellow Jacket testers.

TD: 210' NU BOPE
7-13-78 NU BOPE; Test w/Yellow Jacket, csg 500#, 10 min - OK, Wing Valves - 2500# - OK, Check Valve - 2500# - OK, Manifold - 2500# - OK, Blind rams - 2500# - OK, Pipe - Ram shaft packing failed; ND; WO BOPE; NU.

Spudded well @ 8:00 AM, 7-4-78 w/Rocky Mountain Air; Drlg 12-1/4" hole to 197' GL. Ran 5 jts 9-5/8", 36#, K-55, 8rd, ST&C, Range 3 csg (199.7') (Ran csg 7-5-78); Cmt'd w/Howco 7-6-78, w/90 sx Class "G" w/2% CaCl; Cmt'd to surface; Job complete @ 2 PM, 7-6-78; Cmt'd as follows: Dumped 10 sx dwn csg & 5 sx dwn annulus; WOC - 3 hrs; Dumped 75 sx dwn annulus w/cmt fill-up to surface.

TD: 408' Drlg 8-3/4" hole (198' - 8 1/2 hrs).
7-14-78 NU BOPE; Test w/Yellow Jacket, Blind & pipe rams for 15 min @ 2500# - OK, Hydril for 15 min @ 1500# - OK; PU DC & drill 6' of hole (deepen mouse hole); PU DC, tagged TOC @ 140'; Drlg 70' cmt; Drlg new hole; Repair rotary chain.

MW 8.4#, 27 secs.

TD: 1132' Drlg 8-3/4" hole (724' - 22-3/4 hrs).
7-15-78 Drlg; Survey (2° @ 500')(2° @ 750')(1° @ 1000'); Rig service.

MW 8.4#, 28 secs.

TD: 1466' Drlg w/no returns - prep to set cmt plugs.
7-16-78 Lost 100% circ - dry drlg; Drlg; Repair compound chain; Mix 30% LCM pill; Repair rotary; WO wtr; Pull 3 stds off btm; Rig service; Will use 300 sx for plug #1.

MW 8.5#, 30 secs.

TD: 1535' WOC (66' - 2-1/4 hrs).
7-17-78 Drlg; Tripping; Cmtg; WOC; Plug #1: Set open ended DP @ 1532'; Pumped 100 sx Class "G" neat, pulled up to 1450' & set add'l 200 sx Class "G"; WOC 5 hrs; Tagged cmt @ 1500'; Att to fill hole - lost 100 BM; Plug #2: Set 100 sx Class "G" w/OE DP @ 1500'; WOC 4 hrs; Tagged cmt @ 1500'; Lost 100 BM; Att to fill hole; Plug #3: Set 100 sx Class "G" @ 1500' w/OE DP; Had TOC fill @ 1498'; Filled hole w/mud - loosing 10-15'/min; WOC 5 hrs; Plug #4: Set 100 sx Class "G" w/OE DP @ 1495'; Hole standing full - will WOC for 12 hrs & drill out.

MW 8.4#, 27 secs.

CIGE 10-2-10-22 (NBU)

Bitter Creek Field

Uintah County, Utah

AFE: 19420 WI: 100%

ATD: 7000' SD: 7-4-78

CIGE, Inc., Oper.

Anderson-Myers Drilling, Contr.

9-5/8" @ 210' KB;

TD: 1580'
7-18-78

Drlg 8-3/4" hole. (45' - 3½ hrs).

WOC; TIH open ended to 1495'; Plug #4: 100 sx Class "G", neat @ 1495'; TOOH; WOC; Filled hole; 6 bbls/hr seepage; LD 18 jts DP; TIH w/bit; TOC @ 1230'; Drlg 305' cmt; Mix 20% LCM fill; Drlg w/full returns & pump on a reduced rate.

MW 8.5#, 30 secs.

TD: 2055'
7-19-78

Drlg 8-3/4" hole (475' - 21½ hrs).

Drlg; Survey (3/4° @ 1708'); Rig service; Set in #2 engine.

MW 8.6#, 32 secs.

TD: 2463'
7-20-78

Drlg 7-7/8" hole. (408' - 18-3/4 hrs).

Drlg 8-3/4" hole; Rig service; Mix & pump pill; Survey (1-3/4° @ 2220'); Trip; LD 3-6-3/4" DC; RU 3 - 6-1/4" DC; Drlg; 7-7/8" hole.

MW 8.6#, 33 secs.

TD: 2922'
7-21-78

Drlg 7-7/8" hole (459' - 23-1/4 hrs).

Drlg; Rig service; Install top of rotating head; Mud logger started operating @ 2500' on 7-20-78; BGG 850 un.

MW 8.6#, 28 secs.

TD: 3442'
7-22-78

Drlg (520' - 23-3/4 hrs).

Drlg; Rig service; BGG 700 un.

MW 8.5#, 28 secs.

TD: 3977'
7-23-78

Drlg (535' - 23-1/4 hrs).

Drlg; Rig service; Clean pits; BGG 500 un; Mud up @ 6 AM, 7-23-78.

MW 8.6#, 37 secs.

TD: 4269'
7-24-78

Drlg (292' - 23-3/4 hrs).

Drlg; Rig service.

MW 8.9#, 36 secs, 10.2 cc.

TD: 4440'
7-25-78

Drlg 7-7/8" hole (171' - 23-3/4 hrs).

Drlg; Rig service; BGG 120 un, Conn gas 150 un; Full returns.

MW 9.0#, 39 secs, 12 cc.

TD: 4530'
7-26-78

Drlg 7-7/8" hole (90' - 15½).

Drlg; Bit trip; Survey 1-3/4° @ 4525'); Rig service; Repack swivel; BGG 80 un, Conn gas 100 un, Trip gas 400 un.

MW 9.4#, 40 secs, 10 cc.

CIGE 10-2-10-22 (NBU)

Bitter Creek Field

Uintah County, Utah

AFE: 19420 WI: 100%

ATD: 7000' SD: 7-4-78

CIGE, Inc., Oper.

Anderson-Myers Drilling, Contr. TD: 4756'
9-5/8" @ 210' KB; 7-27-78Drlg 7-7/8" hole (226' - 23-3/4 hrs)
Drlg; Rig service, clean shale pit.

MW 9.6#, 42 secs, 8 cc.

TD: 4979'
7-28-78Drlg (223' - 23-3/4 hrs).
Drlg; Rig service; BGG 108 un.

MW 9.6#, 46 secs, 13 cc.

TD: 5184'
7-29-78Drlg 7-7/8" hole (205' - 23-3/4 hrs).
Drlg; Rig service.

MW 9.6#, 42 secs, 10 cc.

TD: 5374'
7-30-78Drlg 7-7/8" hole (190' - 19-1/4 hrs).
Drlg; Circ; Drlg brk 5256-91', 6 - 2.5 MPF, 120 -
1580 un; Repair pumps.

MW 9.7#, 42 secs, 9 cc.

TD: 5575'
7-31-78Drlg 7-7/8" (201' - 23-3/4 hrs).
Drlg; Rig service; Drlg brk: 5468-75', 6.5 - 4 MPF,
90 - 825 un.

MW 9.7#, 42 secs, 9 cc.

TD: 5759'
8-1-78Drlg 7-7/8" hole (184' - 23 1/2 hrs).
Drlg; Rig repair - compound chain; BGG 100 un.

MW 9.7#, 46 secs, 9 cc.

TD: 5890'
8-2-78Drlg 7-7/8" hole (131' - 18 1/2 hrs).
Drlg; Bit trip; Survey (1/4° @ 5793'); BGG 81 un.

MW 9.7#, 43 secs, 8.0 cc.

TD: 6062'
8-3-78Drlg w/o returns (172' - 20-1/4 hrs).
Drlg; Mix 40% LCM plug; Drlg brk: 6054'-62', 8 - 2
MPF, 75 un; Lost 500 bbls drlg mud in drlg brk -
drlg dry; Lost full returns in drlg brk.

MW 9.0#, 45 secs, 15 cc.

TD: 6075'
8-4-78TOOH w/plugged string (13' - 1 1/2 hrs).
Drlg w/o returns; Mix LCM pill & pump dwn hole; TOOH
prep to cmt; TIH open ended to 5800'; Cmt w/Howco
w/300 sx Class "G" w/no returns; Rig repair; Pump LCM
pill; TOOH to 1800'; Well kicking - installed safety
valve; Build mud volume & blow well w/75 psi on manifold
TIH to 5000' - TOC @ 5000'; Build mud volume; String
safety check valve; TOOH w/plugged string - plugged w/
LCM.

MW 8.6#, 43 secs, 10 cc.

CIGE 10-2-10-22 (NBU)

Bitter Creek Field

Uintah County, Utah

AFE: 19420 WI: 100%

ATD: 7000' SD: 7-4-78

CIGE, Inc., Oper.

Anderson-Myers Drilling, Contr. TD: 6075' Build mud volume.

9-5/8" @ 210' KB;

8-5-78

Mix mud; RU Halliburton & set 200 sx Class "G" plug @ 1800'; TOOH; WOC - repair pipe rams - BOP; Strip in hole to 850'; Circ & kill well; Strip in hole to 1450'; Repair #2 pump; Mix mud for volume; Kill well. No returns - manifold 250 psi; Build mud volume.

MW 10.3#, 45 secs, 10.4 cc.

TD: 6075' WOC

8-6-78

Wash 90' cmt from 1450' to 1540'; TIH to 3800'; Kill well; TIH to 4300'; Circ - no returns - tite hole; TOOH - set back DC; Strip in hole 15 stds open ended to 1403'; WO Halco - build mud volume; Cmt w/250 sx Class "G" @ 1400'; TOOH; WOC - rebuild mud volume; Blow well dwn 100 psi - kill well; TIH open ended to 1159'; Cmt w/250 sx Class "G" neat @1159'; TOOH & SI well; WOC - build mud volume; Annulus press 100 psi.

TD: 6075' WOC

8-7-78

WOC; Kill w/125 psi on annulus; TIH open ended; TOC @ 1165'; Circ @ 1165'; TOOH, PU DC & bit; TIH w/bit #4; Circ @ 1165'; Drlg cmt from 1165' to 1386'; Lost circ; TOOH set back DC's; TIH opened ended to 1586'; WO Halliburton; Cmt w/250 sx Class "G" neat cmt w/DP @ 1586'; Cmt in place @ 11 PM, 8-6-78; TOOH; WOC.

MW 9#, 45 secs, 12.8 cc.

TD: 6075

8-8-78

Circ & cond mud @ 3600' w/full returns. TIH - open ended to 930'; Circ; TOOH to PU DC & bit; TIH to 901' w/bit; Rig service; Drlg cmt, 901'-1586'; Took gas kick; SI well w/250 psi on annulus; Circ thru ck & mix mud & kill well; TIH to 3600'; Circ & cond mud.

MW 10#, 47 secs, 11.2 cc.

TD: 6075'

8-9-78

Circ against ck & kill well @ 4393'. Circ & cond mud & hole; Wash & ream from 3600' to 4393'; Took gas kick - SI well & pump against ck; 300 psi on annulus, 300 psi on DP; Had full returns.

MW 9.6#, 49 secs, 8.8 cc.

TD: 6075'

8-10-78

Drlg cmt. Kill well - max press on annulus 400 psi; Wash & ream from 4393' to 5000'; Drlg cmt from 5000' to 5716'; Cmt drlg 1.5 to 2 MPF w/10,000# weight; Drlg w/full returns.

MW 9.6#, 42 secs, 7.6 cc.

TD: 6139'

8-11-78

Drlg (64' - 9½ hrs). Drlg cmt 5716' - 5925'; Rig service; Wash & ream 5925'-6075'; Circ & cond mud; LD 14 jts DP; Ran 5 stds out of derrick; Drlg formation 6075'-6139'; Clean shale pits; BGG.126 un, Conn gas 56 un.

MW 9.6#, 38 secs, 8.8 cc.

CIGE 10-2-10-22 (NBU)

Bitter Creek Field

Uintah County, Utah

AFE: 19420 WI: 100%

ATD: 7000' SD: 7-4-78

CIGE, Inc., Oper.

Anderson-Myers Drilling, Contr.

9-5/8" @ 210' KB;

TD: 6290' Drlg 7-7/8" hole (95' - 23½ hrs).

8-12-78 Drlg; Service rig; Drlg; Wrkg on pump; Drlg; BGG 56 un,
Conn gas 90 un.

MW 9.7#, 43 secs, 8.8 cc.

TD: 6464' Prep to POOH for new bit (174' - 23½ hrs).

8-13-78 Drlg; Service rig; Repair pump.

MW 9.8#, 46 secs, 8.4 cc.

TD: 6624' Drlg (160' - 14 hrs).

8-14-78 TOOH; LD 21 jts, 4½" DP; Cut drlg line; TIH w/SLM
- 10' correction; Drlg; Drlg brk: 6589-93', 63 - 180
un; 6513-32', 66 - 174 un, 6544-57', 108 - 159 un,
6560-68', 80' - 224 un.

MW 9.8#, 43 secs, 8.8 cc.

TD: 6772' Drlg (148' - 23-3/4 hrs).

8-15-78 Drlg; Rig service & clean pit; Drlg; BGG 45 un;
Drlg brk: 6760-65', 46 - 148 un.

MW 9.7#, 46 secs, 9 cc.

TD: 6949' Drlg; (177' - 23-3/4 hrs).

8-16-78 Drlg; Rig service; Drlg; Drlg brks: 6835-57', 51 -
250 un; 6870-76', 71 - 252 un.

MW 9.9#, 43 secs, 7.6 cc.

TD: 7000' Logging (51' - 8 hrs).

8-17-78 Drlg; Circ hole; POOH; RU Loggers; Logging w/Dresser,
ran CNL, FDC, & DIL from 7000' to 200' KB.

MW 9.9#, 44 secs, 7.6 cc.

TD: 7000' Circ 4½" csg - prep to cmt w/Dowell.

8-18-78 RD Loggers; TIH w/pipe; Repair drum clutch; Working
on mud pump; Circ; LD DP; RU csg crew; TIH w/csg.

MW 9.9#, 44 secs.

TD: 7000' RD RD - Rig released 7 PM, 8-18-78

8-19-78 Ran 221 jts 4½", 11.6#, N-80, Rg-2, 8rd, LT&C csg;
Csg shoe @ 6941' w/FC @ 6911'; Used 10 centralizers
as follows/Btm jt, 2nd & every 10' jts; RU Dowell &
cmt d w/998 sx 50/50 Poz w/8% Gel + 10% salt & 10#/sx
Gilsonite; Followed by 737 sx RFC - 10% w/5#/sx
Gilsonite & 0.1% D-74 Retarder; Displaced cmt w/2%
KCl wtr; Bumped plug w/2100 psi to 3000 psi; PD @
10:13 AM, 8-18-78; Full returns thru out job; No cmt
to surface; Plugheld OK; Set slips w/45,000# in slips;
Released rig @ 7 PM. 8-18-78.

TD: 7000' WOC

8-20-78 RD RT.

CIGE 10-2-10-22 (NBU)

Bitter Creek Field

Uintah County, Utah

AFE: 19420 WI: 100%

ATD: 7000' SD: 7-4-78

CIGE, Inc., Oper.

Anderson-Myers Drilling, Contr.

9-5/8" @ 210' KB;

4½" @ 6941'

TD: 7000' WOC

8-21-78 Transfer to back page.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

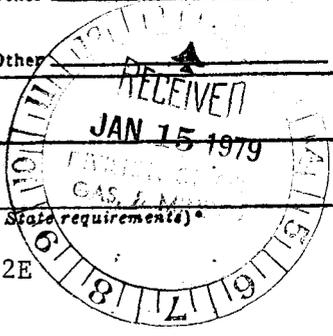
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR
P.O. Box 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2421' FWL & 1652' FEL Section 2, T10S, R22E
At top prod. interval reported below SAME AS ABOVE
At total depth SAME AS ABOVE



5. LEASE DESIGNATION AND SERIAL NO.
ML-22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES

9. WELL NO.
CIGE 10-2-10-22

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION -2, T10S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO. 43-047-30425 DATE ISSUED 5-9-78

15. DATE SPUDDED 7-5-78 16. DATE T.D. REACHED 8-16-78 17. DATE COMPL. (Ready to prod.) 11-10-78 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5043 UNGR GR. 19. ELEV. CASINGHEAD UNKNOWN

20. TOTAL DEPTH, MD & TVD 7000' 21. PLUG, BACK T.D., MD & TVD 5495' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 197' - TD 24. WAS DIRECTIONAL SURVEY MADE 0 - 197'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4800 - 5294 Wasatch

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL - FDC - CNL

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	197'	12-1/4"	90sx Class G, w/2% CaCL	-
4-1/2"	11.6#	6941'	8-3/4" & 7-7/8"	998sx50-50POZ, 8% gel 10% Salt & 10sxGIL, 737sx RFC 10% w/5# sxGIL + 2% KCI WTR	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
-	-	-	-	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
-	-	-

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6062' - 6864'	See Attached
4800' - 5294'	" "

33.* PRODUCTION

DATE FIRST PRODUCTION - PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) - WELL STATUS (Producing or shut-in) SI - wo Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-13-78	24	18/64	→	-	2500	5	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	1300	→	-	2500	5	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

TEST WITNESSED BY
Gary Hatch

35. LIST OF ATTACHMENTS
SUPPLEMENT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. G. Merrill TITLE Sr. Petroleum Engineer DATE 1-12-79

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUC ONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NO CORES OR DSTS	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH		TRUE VERT. DEPTH
	TOP	BOTTOM	
GREEN RIVER	1200		
WASATCH	4182		
MESAVERDE	6366		

CIGE 10-2-10-22
CIG EXPLORATION, INC.
SECTION 2-T10S-R22E
UINTAH COUNTY, UTAH
COMPLETION REPORT SUPPLEMENT

Item 31a - Perforation Record

6864', 6647', 6645', 6621', 6607', 6581', 6577', 6557',
6548', 6546', 6518', 6515', 6512', 6488', 6064', 6062'
W/1 SPF Total 16 Shots

Item 32a - Depth Interval

6062' - 6864'
Frac w/84,000 gal gel, 25,300 gal 3% KCl wtr, \$210,000 #20/40 Mesh
sand.
Acid w/3200 gal 7½% MSC

Item 31b - Perforation Record

5294', 5290', 5280', 5274', 5266', 4996', 4980', 4825', 4817',
4816', 4802', 4800'
W/1 SPF, Total 12 Shots

Item 32b - Depth Interval

4800' - 5294'
Frac w/18,800 gal 3% KCl wtr, 60,000 gal 40#/1000 gal 3% KCl wtr
high residue gel, 150,000# 20-40 SND.
Acid w/2400 gal 7½% WFC w/admix. Displaced acid w/2% KCl wtr.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML - 22651
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2421' FWL & 1652' FEL SECTION 2-T10S-R22E		8. FARM OR LEASE NAME NATURAL BUTTES
14. PERMIT NO. 43-047-30425		9. WELL NO. CIGE 10-2-10-22
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5043' UNGR. gr.		10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 2-T10S-R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE FLOW LINE SIZE

FROM:

2" (2-3/8" OD X .125 W.T., Grade X-42 EW)

TO:

4" (4-1/2" OD X .25 W.T. Grade X-42 EW)

These changes will not result in any changes to the typical well head installation or to the typical connection to main lines submitted with original pipeline hookup plans.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 4-6-79
BY: M. J. M.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. MICKITT TITLE District Superintendent DATE 3/30/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2421' FWL & 1652' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
ML-22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
CIGE 10-2-10-22

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 2-T10S-R22E

12. COUNTY OR PARISH | 13. STATE
Utah | Utah

14. API NO.
43-047-30425

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5043' Ungr. Gr.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) NTL-2B Unlined Pit

Approval denied

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than one BWP, The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

- Attachments: (1) Topo map
(2) Water analysis

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE July 29, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SAMPLE NO. _____

THE WESTERN COMPANY

Service Laboratory
 Midland, Texas
 Phone 683-2781 Day
 Phone 683-4162 Night

Service Laboratory
 Oklahoma City, Oklahoma
 Phone 840-2771 Day
 Phone 751-5470 Night

WATER ANALYSIS

County UINTAH
 Field NATURAL BUTTES
 Operator CIGE
 Well CIGE NATURAL BUTTES # 10
 Depth _____
 Formation WASATCH

Date Sampled 6-29-80
 Date Received 6-30-80
 Submitted By KARL ODEN
 Worked By JOHN KOTELEC
 Other Description _____

CHEMICAL DETERMINATIONS as parts per million

Density 1.010 @ 22°C pH 7.1
 Iron 2 ppm Hydrogen Sulfide NONE
 Sodium and Potassium 9384 Bicarbonate 952
 Calcium 640 Sulfate 100
 Magnesium 122 Phosphate _____
 Chloride 15328 as Sodium Chloride 25215

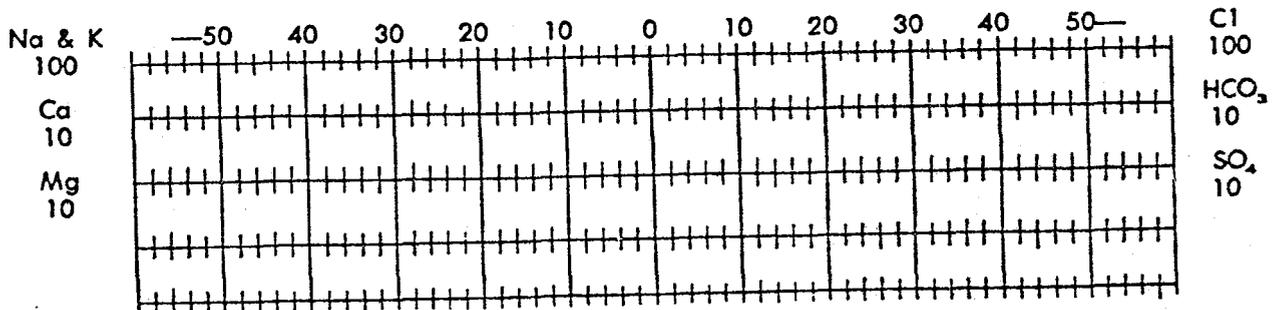
TOTAL ppm _____

Resistivity .26 ohm-meters @ 70°F

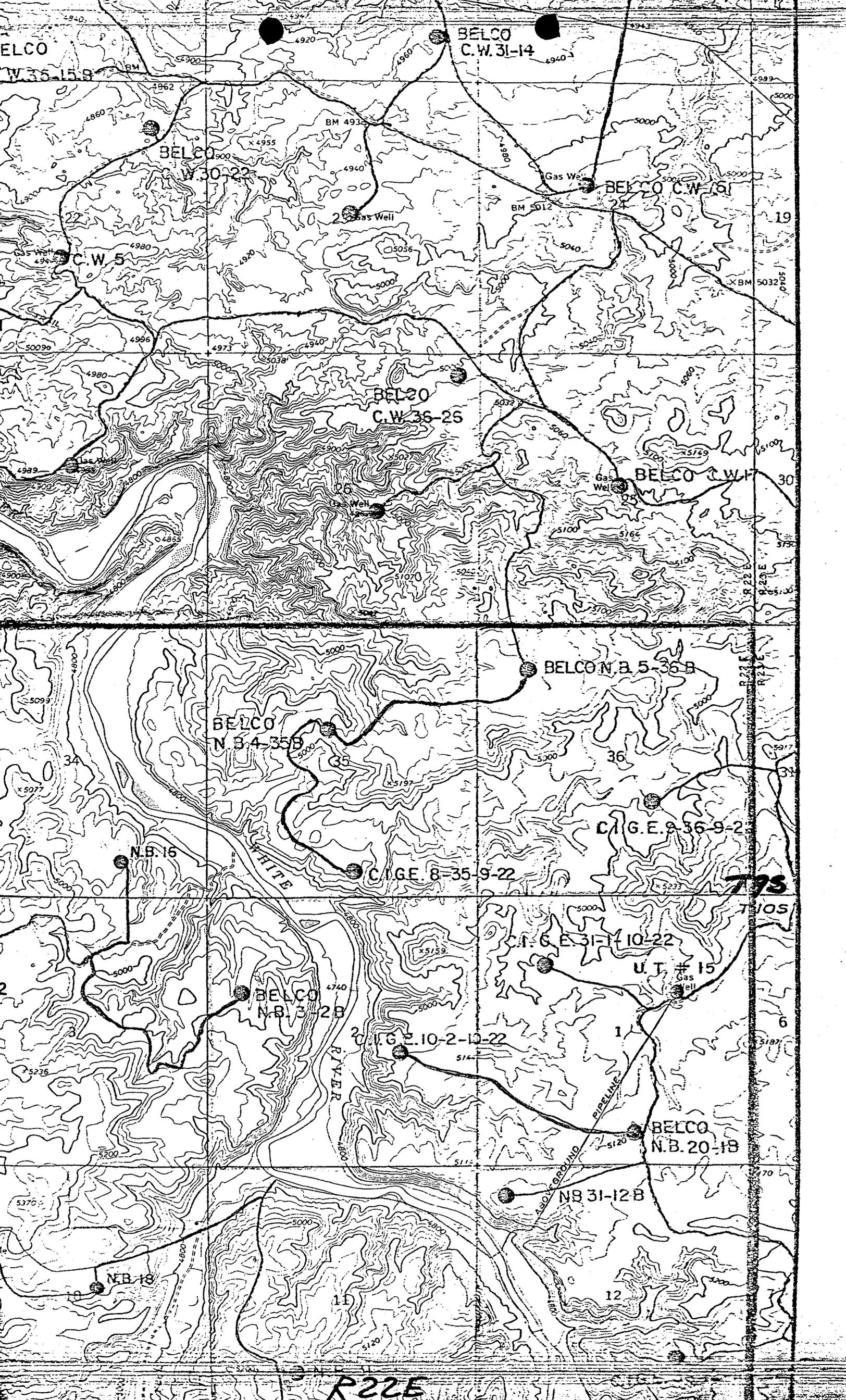
TOTAL HARDNESS - 2100 ppm as CaCO₃

Remarks:

for Stiff type plot (in meq./l.)



Per _____



BELCO
C.W. 31-14

BELCO
C.W. 22

BELCO C.W. 19

BELCO
C.W. 25

BELCO C.W. 28

BELCO
N.B. 4-35 B

BELCO N.B. 5-35 B

N.B. 16

C.I.G.E. 8-35-9-22

C.I.G.E. 9-36-9-22

BELCO
N.B. 3-2 B

C.I.G.E. 31-11-10-22

U.T. # 15

C.I.G.E. 10-2-10-22

BELCO
N.B. 20-18

NB 31-12 B

NB 18

R22E

NATURAL BUTTES UNIT
COASTAL OIL & GAS CORPORATION - OPERATED (COGC)
COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

Natural Duck

COGC 1-22-9-20
COGC 2-22-9-20

Natural Buttes

COGC NBU (Ute Trail) #1W
COGC NBU (Ute Trail) #1MV
COGC NBU (Ute Trail) #7
COGC NBU (Ute Trail) #52X
COGC NBU (Ute Trail) #83X
COGC NBU (Ute Trail) #88X

COGC NBU #1
COGC NBU #3
COGC NBU #4
COGC NBU #6
COGC NBU #7
COGC NBU #8
COGC NBU #9
COGC NBU #10
COGC NBU #11
COGC NBU #12
COGC NBU #13
COGC NBU #14
COGC NBU #15
COGC NBU #16
COGC NBU #17
COGC NBU #18
COGC NBU #19
COGC NBU #20
COGC NBU #22
COGC NBU #23 N
COGC NBU #24 N2
COGC NBU #26

Highland (Coastal Operated)

NBU #27
NBU #27A
NBU #28
NBU #29
NBU #31

COGC NBU #32Y
COGC NBU #33Y
COGC NBU #35Y
COGC NBU #36Y

COGC NBU #37XP
COGC NBU #38 N2
COGC NBU #39N
COGC NBU #41J
COGC NBU #43N
COGC NBU #45N
COGC NBU #46N

RECEIVED
FEB 14 1967

DIVISION OF
OIL, GAS & MINING

COGC NBU #47 N2
COGC NBU #48 N3
COGC NBU #49 V
COGC NBU #50 N2
COGC NBU #51 J
COGC NBU #52 J
COGC NBU #53 N
COGC NBU #54 N
COGC NBU #56 N2
COGC NBU #57 N
COGC NBU #58 N2
COGC NBU #62 N
COGC NBU #63 N3
COGC NBU #64 N3
COGC NBU #65 N3
COGC NBU #68 N2
COGC NBU #69 N2
COGC NBU #70 N3
COGC NBU #72 N3
COGC NBU #74 N3
COGC NBU #75 N3
COGC NBU #80 V
COGC NBU #81 V
COGC NBU #83 J
COGC NBU #84 V
COGC NBU #85 J
COGC NBU #86 J
COGC NBU #87 J
COGC NBU #98 V

CIGE NBU #2-29-20-21
CIGE NBU #3-32-9-22
CIGE NBU #4-9-10-21
CIGE NBU #5-31-9-22
CIGE NBU #6-19-9-21
CIGE NBU #7-8-10-21
CIGE NBU #8-35-9-22
CIGE NBU #9-36-9-22
CIGE NBU #10-2-10-22
CIGE NBU #11-14-9-20 (W)
CIGE NBU #13-7-10-21
CIGE NBU #14-9-10-22
CIGE NBU #15-8-10-22
CIGE NBU #16-20-10-22
CIGE NBU #18-2-10-21
CIGE NBU #19-16-9-21
CIGE NBU #20-20-10-22
CIGE NBU #21-15-10-22
CIGE NBU #22-15-9-10
CIGE NBU #23-7-10-22
CIGE NBU #24-29-9-22
CIGE NBU #25-34-9-22
CIGE NBU #27-33-9-22
CIGE NBU #28-35-9-21
CIGE NBU #30-6-10-21
CIGE NBU #31-1-10-22
CIGE NBU #32A-20-9-20

105, 00E, 0 30425

CIGE NBU #33-27-10-21
CIGE NBU #34-13-10-20
CIGE NBU #35-1-10-20
CIGE NBU #36D-32-9-22
CIGE NBU #37D-21-9-21P
CIGE NBU #38-4-10-21
CIGE NBU #40-3-10-21
CIGE NBU #41-12-10-21
CIGE NBU #42-25-9-21
CIGE NBU #43-14-10-22
CIGE NBU #44-9-9-21
CIGE NBU #45-15-9-21
CIGE NBU #46-21-9-21
CIGE NBU #47-14-10-21
CIGE NBU #48-15-10-21
CIGE NBU #49-22-10-21
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CIGE NBU #55-1-10-21
CIGE NBU #56-34-9-21
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CIGE NBU #60-14-9-21
CIGE NBU #61-13-9-21
CIGE NBU #62D-36-9-22P
CIGE NBU #63D-29-9-22P
CIGE NBU #64D-33-9-22P
CIGE NBU #65-19-10-22
CIGE NBU #66-23-10-21
CIGE NBU #67A-2-10-22P
CIGE NBU #68D-35-9-22P
CIGE NBU #69-19-10-21
CIGE NBU #70-20-9-21
CIGE NBU #71-7-9-21
CIGE NBU #72-18-9-21
CIGE NBU #73D-5-10-22P
CIGE NBU #74D-6-10-22P
CIGE NBU #75D-8-10-21P
CIGE NBU #76D-9-10-21P
CIGE NBU #77D-10-10-21P
CIGE NBU #78C-16-9-21P
CIGE NBU #79D-1-10-21P
CIGE NBU #80D-2-10-21
CIGE NBU #81D-4-10-21
CIGE NBU #83D-7-10-22P
CIGE NBU #84D-12-10-21P
CIGE NBU #85D-29-10-21
CIGE NBU #86D-16-9-21P
CIGE NBU #87D-34-9-21P
CIGE NBU #88D-15-10-21P
CIGE NBU #89D-34-9-22J

CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)

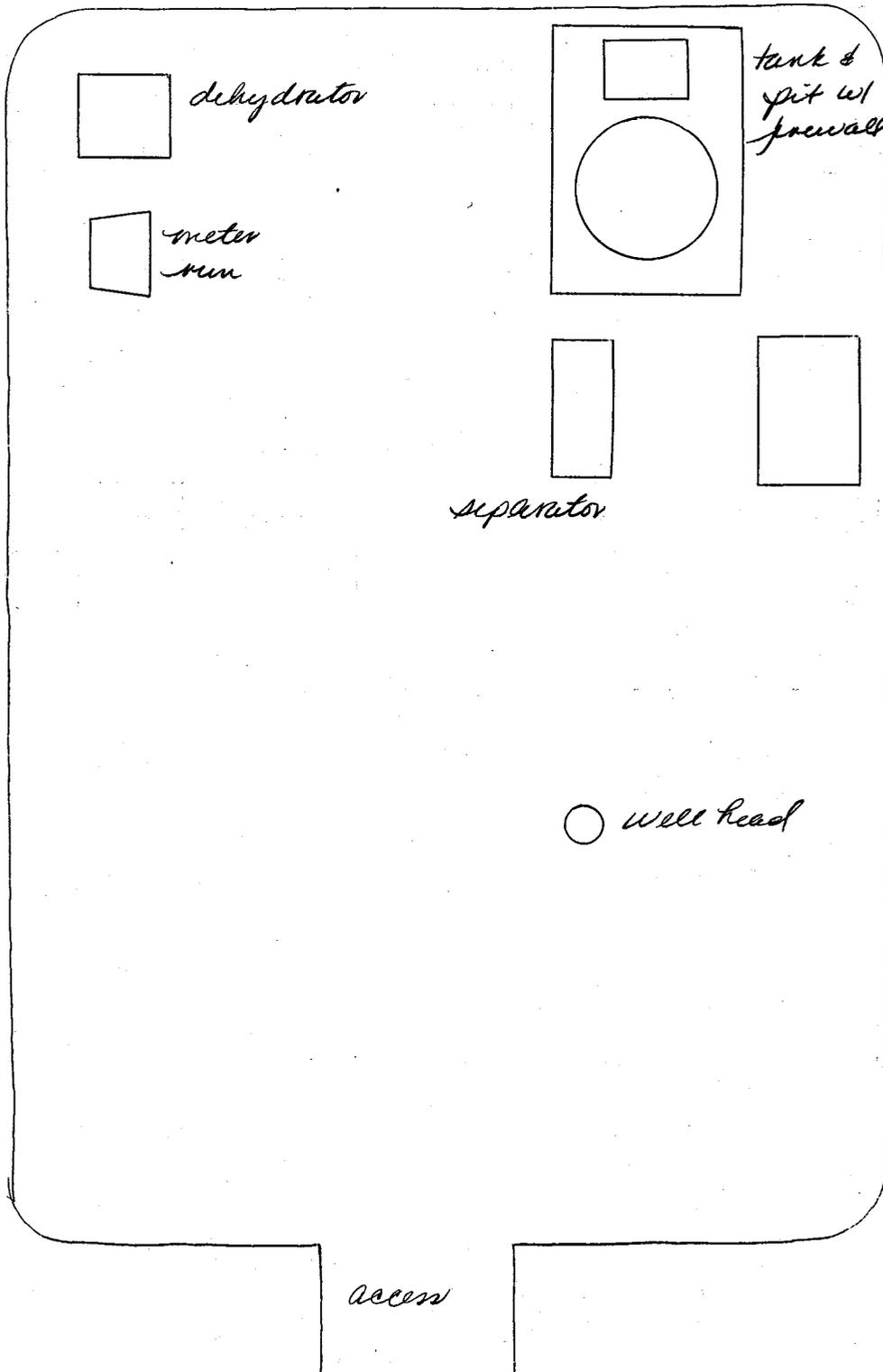
Asay

Powell Fee #3

Powell Fee #4

Ute Tribal #1-31

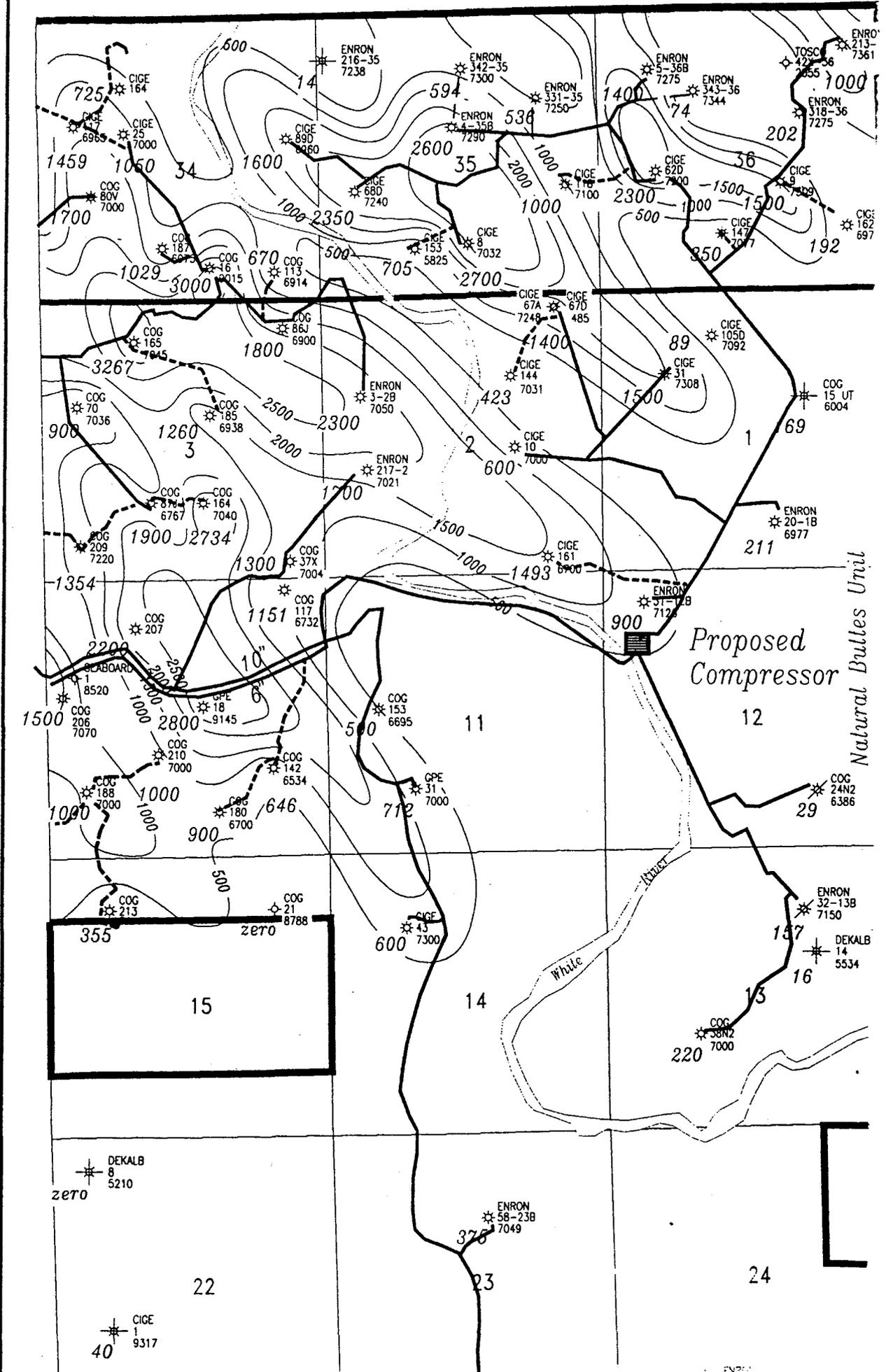
Powell Fee #3 SWD



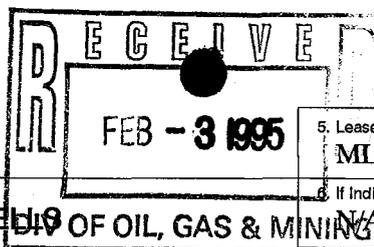
42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
MADE IN U.S.A.



WELL NAME	FOOTAGES	WELL LOCATION	LEASE DESIGNATION AND SERIAL NO.	API WELL NO.
CIGE 8-35-9-22	1044' FSL & 2488' FEL	Sect. 35, T9S-R22E	U-010954-A	43-047-30427
CIGE 9-36-9-22	2090' FSL & 1852' FEL	Sect. 36, T9S-R22E	ML-22650	43-047-30419
CIGE 10-2-10-22	2421' FSL & 1652' FEL	Sect. 2, T10S-R22E	ML-22651	43-047-30425
CIGE 31	1587' FNL & 1195' FWL	Sect. 1, T10S-R22E	U-011336	43-047-30511
CIGE 62D-36-9-22	2340' FSL & 1085' FWL	NW/SW Sect. 36, T9S-R22E	ML-22650	43-047-30885
CIGE 67A-2-10-22	210' FNL & 874' FEL	NE/NE Sect. 2, T10s-R22E	ML-22651	43-047-30866
CIGE 68D-35-9-22	2084' FSL & 676' FWL	Sect. 35, T9S-R22E	U-10954-A	43-047-30951
CIGE 89D-34-9-22	2183' FNL & 597' FEL	SE/NE Sect.34, T9S-R22E	U-0149077	43-047-31146
CIGE 105D-1-10-22	842' FNL & 2095' FWL	Sect. 1, T10S-R22E	U-011336	43-047-31758
CIGE 118-35-9-22	2116' FSL & 615' FEL	SW/NW Sect. 35, T9S-R22E	UTU-010954A	43-047-32025
CIGE 144-2-10-22	1501' FNL & 1719' FEL	SW/NE Sect. 2, T10S-R22E	ML-22651	43-047-32022
CIGE 147-36-9-22	1121 FSL & 2328' FWL	SE/SW Sect. 36, T9S-R22E	ML-22650	43-047-32020
CIGE 153-35-9-22	921' FSL & 1795' FEL	Sect. 35, T9S-R22E	UTU-010954A	43-047-32067
CIGE 161-2-10-22	297' FSL & 1033' FEL	SE/SE Sect. 2, T10S-R22E	ML-22651	43-047-32168
CIGE 162-36-9-22	1224' FSL & 618' FEL	SE/SE Sect. 36, T9S-R22E	ML-22650	43-047-32164
NBU 38N2	1752' FWL & 1768' FSL	NW/SW Sect. 13, T10S-R22E	U-06512 ST	43-047-30536
4-35B	2037' FNL & 2539' FWL	SE/NW Sect. 35, T9S-R22E	U-010954-A	43-047-30273
5-36	1023' FNL & 958' FWL	NW/NW Sect. 36, T9S-R22E	ML-22650	43-047-30272
31-12B	565' FNL & 756' FWL	NW/NW Sect. 12, T10S-R22E	U-01197-A-ST	43-047-30385
213-36	579' FNL & 659' FEL	NE/NE Sect. 36, T9S-R22E	ML-22650	43-047-31268
318-36	1869' FNL & 1482' FEL	SW/NE Sect. 36, T9S-R22E	ML-22650	43-047-32204
331-35	1531' FNL & 1153' FEL	SE/NE Sect. 35, T9S-R22E	U-010954-A	43-047-32147
342-35	918' FNL & 2563' FEL	NW/NE Sect. 35, T9S-R22E	U-010954-A	43-047-32212
343-36	1448' FNL & 1823" FWL	SE/NW Sect. 36, T9S-R22E	ML-22650	43-047-32205



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:
ML-22651

6. If Indian, Allottee or Tribe Name:
N/A

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
CIGE #10-2-10-22

2. Name of Operator:
CIG Exploration, Inc.

9. API Well Number:
43-047-30425

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 2421' FSL & 1652' FEL
QQ, Sec., T., R., M.: Section 2-T10S-R22E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Lower Tbg | |

Date of work completion 1/18/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

N.O. Shiflett/psb

N.O. Shiflett
Title: District Drilling Manager

Date: 02/01/95

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #10 (Lower Tbg)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% (CIG)

Page 1

- 01/11/95 **Flow test.** MIRU. SICP 500#, SITP 5000#. Pmp 40 bbls 3% KCl, 30# csg, 10# tbg. NDWH - NUBOP's. TIH w/10 jts 2-3/8" EOT @ 5359', no fill. POOH & LD 2 jts EOT @ 5291', BP @ 5294'. NDBOP's - NUWH. RU swab equip., made 6 runs. FL @ 3000', rec 24 bbls. Well flowing to pit @ 3:30 PM. Watch well 1 hr. Leave flowing to pit. SDFN.
DC: \$4,548 CC: \$4,548
- 01/18/95 **RDMO.** Well flowing. CP 200#, TP 50#. SWI. RDMO. **FINAL REPORT.**
DC: \$402 CC: \$4,950

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-22651

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE #10-2-10-22

9. API Well Number:

43-047-30425

10. Field and Pool, or Wildcat:

Natural Buttes

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

CIG Exploration, Inc.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 2421' FSL & 1652' FEL

County: Uintah

QQ, Sec., T., R., M.: Section 2-T10S-R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Lower Tbg | |

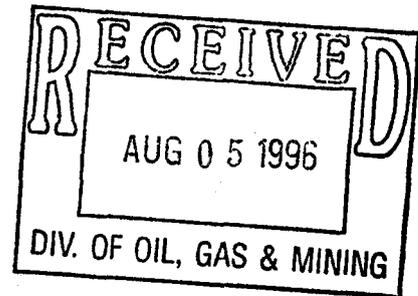
Date of work completion 1/18/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13.

Name & Signature: _____

N.O. Shiflett

Title: District Drilling Manager

Date: 8/15/96

(This space for State use only)

*tax credit
8/2/96*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #10
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% (CIG)

Page 1

Lower Tbg

01/11/95 **Flow test.** MIRU. SICP 500#, SITP 5000#. Pmp 40 bbls 3% KCl, 30# csg, 10# tbg. NDWH - NUBOP's. TIH w/10 jts 2-3/8" EOT @ 5359', no fill. POOH & LD 2 jts EOT @ 5291', BP @ 5294'. NDBOP's - NUWH. RU swab equip., made 6 runs. FL @ 3000', rec 24 bbls. Well flowing to pit @ 3:30 PM. Watch well 1 hr. Leave flowing to pit. SDFN.
DC: \$4,548 CC: \$4,548

01/18/95 **RDMO.** Well flowing. CP 200#, TP 50#. SWI. RDMO. **FINAL REPORT.**
DC: \$402 CC: \$4,950

8/27/95 TP 250, CP 360, LP 67, CH 30/64, MMCF 36, Wtr 2, Down 22. Changed plunger.

8/28/95 TP 130, CP 350, LP 67, CH F/O, MMCF 28, Wtr 2, Down 22. Logged off.

8/29/95 TP 70, CP 220, LP 57, CH F/O, MMCF 117, Wtr 8, Down 10. Plunger.

8/31/95 FARO 120 MCF & 21 BW/14 hrs on an open chk. FTP 85, CP 200, LP 67.

9/01/95 FARO 106 MCF, 8 BW/14 hrs, 50/64" chk, FTP 75#, FCP 190#, LP 65#.

9/02/95 FARO 109 MCF, 5 BW/17 hrs, 50/64" chk, FTP 75#, FCP 190#, LP 65#.

9/03/95 FARO 99 MCF, 6 BW/15 hrs, 50/64" chk, FTP 75#, FCP 180#, LP 65#.

9/04/95 FARO 104 MCF, 5 BW/17 hrs, 50/64" chk, FTP 70#, FCP 190#, LP 65#.

9/05/95 FARO 114 MCF & 5 BW/16 hrs, 50/64" chk, FTP 90#, FCP 175#, LP 67#.

9/06/95 FARO 109 MCF & 6 BW/17 hrs, 50/64" chk, FTP 80#, FCP 180#, LP 77#. **FINAL REPORT.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

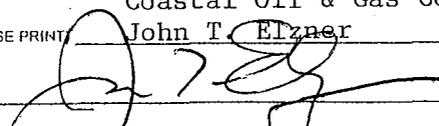
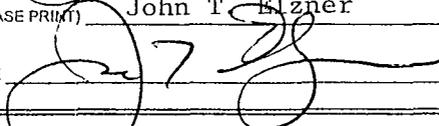
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 146-16-10-21	43-047-32021	2900	16-10S-21E	STATE	GW	P
CIGE 168-16-10-21	43-047-32123	2900	16-10S-21E	STATE	GW	P
CIGE 210-16-10-21	43-047-32888	2900	16-10S-21E	STATE	GW	P
CIGE 247	43-047-33639	2900	16-10S-21E	STATE	GW	P
CIGE 358	43-047-33708	2900	16-10S-21E	STATE	GW	P
NBU CIGE 20-20-10-21	43-047-30485	2900	20-10S-21E	STATE	GW	S
NBU 75	43-047-31103	2900	20-10S-21E	STATE	GW	S
NBU 3-2B	43-047-30267	2900	02-10S-22E	STATE	GW	P
CIGE 10-2-10-22	43-047-30425	2900	02-10S-22E	STATE	GW	P
CIGE 67A-2-10-22P	43-047-30938	2900	02-10S-22E	STATE	GW	P
NBU 217-2	43-047-31282	2900	02-10S-22E	STATE	GW	P
CIGE 144-2-10-22	43-047-32022	2900	02-10S-22E	STATE	GW	P
CIGE 161-2-10-22	43-047-32168	2900	02-10S-22E	STATE	GW	P
CIGE 195-2-10-22	43-047-32797	2900	02-10S-22E	STATE	GW	P
NBU CIGE 23-7-10-22	43-047-30333	2900	07-10S-22E	STATE	GW	P
NBU 207 (CA NW-135)	43-047-32329	2900	10-10S-22E	STATE	GW	P
NBU 222	43-047-32509	2900	11-10S-22E	STATE	GW	P
NBU 272	43-047-32889	2900	11-10S-22E	STATE	GW	DRL
NBU 31-12B	43-047-30385	2900	12-10S-22E	STATE	GW	P
NBU 24	43-047-30535	2900	12-10S-22E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

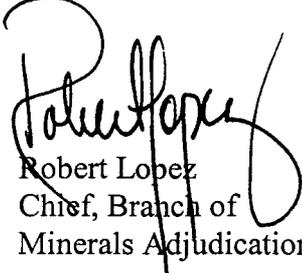
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523


Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

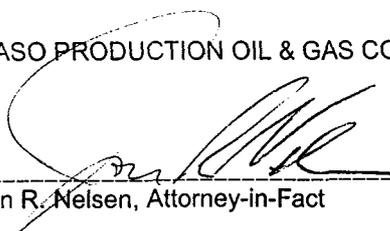
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

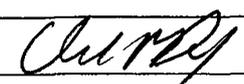
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 43N	26-10S-20E	43-047-30848	2900	FEDERAL	GW	S
NBU 397	26-10S-20E	43-047-34365	99999	FEDERAL	GW	APD
NBU CIGE 55-1-10-21	01-10S-21E	43-047-30512	2900	STATE	GW	P
NBU CIGE 79D-1-10-21	01-10S-21E	43-047-30896	2900	STATE	GW	P
CIGE 107D-1-10-21	01-10S-21E	43-047-31747	2900	STATE	GW	P
CIGE 205-1-10-21	01-10S-21E	43-047-32795	2900	STATE	GW	P
NBU 211	01-10S-21E	43-047-32339	2900	FEDERAL	GW	P
NBU 264	01-10S-21E	43-047-33000	2900	FEDERAL	GW	P
CIGE 244-1-10-21	01-10S-21E	43-047-33209	2900	STATE	GW	P
CIGE 245-1-10-21	01-10S-21E	43-047-33210	2900	STATE	GW	P
NBU 329	01-10S-21E	43-047-33227	2900	FEDERAL	GW	P
NBU 284	01-10S-21E	43-047-34792	99999	STATE	GW	APD
NBU 444	01-10S-21E	43-047-34796	99999	FEDERAL	GW	APD
NBU 71	01-10S-21E	43-047-31101	2900	FEDERAL	GW	PA
NBU 265	02-10S-21E	43-047-32796	2900	STATE	GW	P
CIGE 224-2-10-21	02-10S-21E	43-047-32883	2900	STATE	GW	P
CIGE 246-2-10-21	02-10S-21E	43-047-33687	99999	STATE	GW	APD
CIGE 100D-2-10-21	02-10S-21E	43-047-31731	2900	STATE	GW	P
UTE TRAIL U 88X-2G	02-10S-21E	43-047-15389	2900	STATE	GW	P
CIGE 10-2-22	02-10S-22E	43-047-30425	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	26-10S-21E	43-047-30221	2900	FEDERAL	GW	S
NBU 22-27B	27-10S-21E	43-047-30360	2900	FEDERAL	GW	PA
NBU 33-27-10-21	27-10S-21E	43-047-30502	2900	FEDERAL	GW	PA
NBU 389	28-10S-21E	43-047-34229	2900	STATE	GW	P
NBU 359	29-10S-21E	43-047-33706	2900	STATE	GW	P
CIGE 2-29-10-21	29-10S-21E	43-047-30243	2900	STATE	GW	PA
NBU CIGE 85D-29-10-21	29-10S-21E	43-047-30855	2900	STATE	GW	PA
NBU 390	30-10S-21E	43-047-34230	2900	STATE	GW	P
NBU 67-30B	30-10S-21E	43-047-30574	2900	STATE	GW	PA
NBU CIGE 31-1-10-22	01-10S-22E	43-047-30511	2900	FEDERAL	GW	P
CIGE 105D-1-10-22	01-10S-22E	43-047-31758	2900	FEDERAL	GW	P
CIGE 194-1-10-22	01-10S-22E	43-047-32932	2900	FEDERAL	GW	P
CIGE 223-1-10-22	01-10S-22E	43-047-32983	2900	FEDERAL	GW	P
NBU 3-2B	02-10S-22E	43-047-30267	2900	STATE	GW	P
CIGE 67A-2-10-22P	02-10S-22E	43-047-30938	2900	STATE	GW	P
NBU 217-2	02-10S-22E	43-047-31282	2900	STATE	GW	P
CIGE 10-2-10-22	02-10S-22E	43-047-30425	2900	STATE	GW	P
CIGE 161-2-10-22	02-10S-22E	43-047-32168	2900	STATE	GW	P
CIGE 144-2-10-22	02-10S-22E	43-047-32022	2900	STATE	GW	P
CIGE 195-2-10-22	02-10S-22E	43-047-32797	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/21/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/21/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

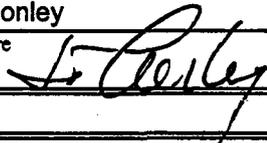
Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR
Date: 9-16-03
Initials: JTC Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	0 HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

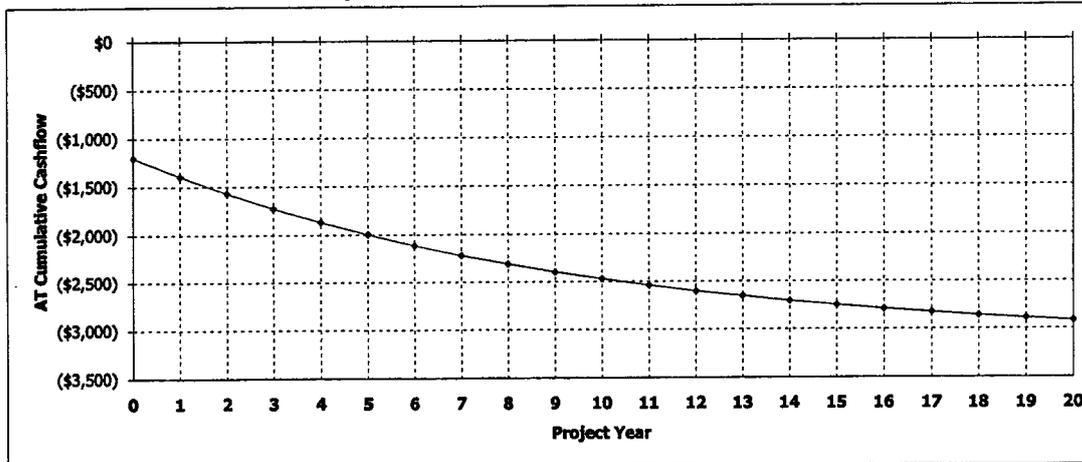
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	---	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	---	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTIAN GAS-NBU ENARDO VARIANCE

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 003	32-9-22 SENE	ML22649	891008900A	430473032000S1 ✓
CIGE 004	9-10-21 NESE	UTU01416	891008900A	430473033400S1
CIGE 005	31-9-22 NWSE	U01207A	891008900A	430473033500S1 ✓
CIGE 006	19-9-21 SWSE	U0581	891008900A	430473035600S1
CIGE 007	8-10-21 NENW	UTU01791	891008900A	430473035800S1
CIGE 008	35-9-22 SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36-9-22 NWSE	ML22650	891008900A	430473041900S1 ✓
CIGE 010	2-10-22 NWSE	ML22651	891008900A	430473042500S1
CIGE 011	14-9-20 SWSE	UTU0577A	891008900A	430473042400S1
CIGE 011GR	14-9-20 SWSE	UTU0577A	891008900A	430473042400S1
CIGE 013	7-10-21 NESE	UTU02270A	891008900A	430473042000S1
CIGE 014	9-10-22 NESW	UTU01196B	891008900A	430473048400S1
CIGE 018	2-10-21 NWNE	ML22652	891008900A	430473047100S1 ✓
CIGE 019	16-9-21 SWSW	ML3141A	891008900A	430473045900S1
CIGE 020	20-10-21 SESW	UTU02278	891008900A	430473048500S1
CIGE 022	15-9-20 SENW	UTU0144868	891008900A	430473049700S1
CIGE 023	7-10-22 SESE	ML23609	891008900A	430473033300S1 ✓
CIGE 024	29-9-22 SESW	U01207	891008900A	430473049300S1
CIGE 025	34-9-22 SENW	UTU0149077	891008900A	430473073700S1
CIGE 027	33-9-22 NENW	UTU01191A	891008900A	430473073800S1
CIGE 028	35-9-21 NESE	ML22582	891008900A	430473073900S1 ✓
CIGE 030	6-10-21 NENW	UTU01791	891008900A	430473049800S1
CIGE 031	1-10-22 SWNW	U011336	891008900A	430473051100S1
CIGE 032A	20-9-20 NESW	UTU01567A	891008900A	430473049600S1
CIGE 034	13-10-20 SWNE	UTU02270A	891008900A	430473050800S1
CIGE 035	1-10-20 NESW	UTU02270A	891008900A	430473049400S1
CIGE 036D	32-9-22 NWNW	ML22649	891008900A	430473083300S1 ✓
CIGE 037D	21-9-21 SWSE	UTU0576	891008900A	430473091000S1
CIGE 038D	4-10-21 SWSE	U01416	891008900A	430473049500S1
CIGE 040	3-10-21 NESW	UTU0149078	891008900A	430473074000S1
CIGE 042	25-9-21 SWSE	U04139	891008900A	430473049200S1 ✓
CIGE 043	14-10-22 SENW	U01197A	891008900A	430473049100S1 ✓
CIGE 044	9-9-21 SESE	UTU01188	891008900A	430473052700S1
CIGE 045	15-9-21 NESE	UTU01193	891008900A	430473052800S1
CIGE 046	21-9-21 NENE	UTU0576	891008900A	430473052900S1
CIGE 047	14-10-21 NWSE	UTU01393C	891008900A	430473051000S1
CIGE 048	15-10-21 SWNE	UTU01416A	891008900A	430473050600S1
CIGE 051D	31-9-22 NENE	U01191	891008900A	430473088900S1 ✓
CIGE 052	5-10-22 SENW	UTU01195	891008900A	430473053100S1
CIGE 053	6-10-22 NESW	UTU01195	891008900A	430473053300S1
CIGE 054D	35-9-21 NENE	ML22582	891008900A	430473085100S1 ✓
CIGE 055	1-10-21 SENW	ML23612	891008900A	430473051200S1 ✓
CIGE 056	34-9-21 SWSE	U01194A	891008900A	430473053000S1 ✓
CIGE 057	10-10-21 NENE	UTU0149079	891008900A	430473054300S1
CIGE 058	16-10-21 SESE	ML10755	891008900A	430473053200S1
CIGE 060	14-9-21 SENW	UTU01193	891008900A	430473054900S1
CIGE 061	13-9-21 SENW	U01193	891008900A	430473055000S1
CIGE 062D	36-9-22 NWSW	ML22650	891008900A	430473088500S1 ✓
CIGE 063D	29-9-22 NWNW	UTU462	891008900A	430473094900S1
CIGE 064D	33-9-22 SWSW	UTU01191A	891008900A	430473095000S1
CIGE 066	23-10-21 SENW	UTU02278A	891008900A	430473054200S1
CIGE 067A	2-10-22 NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35-9-22 NWSW	UTU010954A	891008900A	430473095100S1
CIGE 069	19-10-21 SENW	ML22792	891008900A	430473063500S1
CIGE 070	20-9-21 NESE	UTU0575	891008900A	430473063600S1
CIGE 071	7-9-21 NESE	UTU0575B	891008900A	430473063700S1
CIGE 072	18-9-21 SWNE	UTU0575	891008900A	430473063400S1
CIGE 073D	5-10-22 SWSW	UTU01191A	891008900A	430473095200S1
CIGE 074D	6-10-22 NWSE	UTU01195	891008900A	430473095300S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 4304715880000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 12, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED
JUL 14 2004**

DIV. OF OIL, GAS & MINING

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
SOUTHMAN CANYON 04-04	4	10S	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09S	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09S	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09S	23E	SESW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	09S	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09S	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
BONANZA 04-06	4	10S	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	10S	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	10S	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		430473539200S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENE	UTU38421	UTU38421	430473037900S1
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 147	36	09S	22E	SESW	ML22650	891008900A	430473202000S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
CIGE 186	35	09S	22E	NWSE	UTU010954A	891008900A	430473259000S1
CIGE 193	35	09S	22E	SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1	10S	22E	SWNW	U011336	891008900A	430473293200S1
CIGE 195	2	10S	22E	NWNE	ML22651	891008900A	430473279700S1
CIGE 212	34	09S	22E	NENE	UTU0149077	891008900A	430473293800S1
CIGE 221	36	09S	22E	SWSW	ML22650	891008900A	430473286800S1
CIGE 222	36	09S	22E	NESW	ML22650	891008900A	430473286900S1
CIGE 223	1	10S	22E	NWNW	U011336	891008900A	430473298300S1
CLIFF EDGE 1-15	15	10S	23E	NWSE	UTU38427	UTU38427	430473046200S1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENE	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1
NBU 1022-1G	1	10S	22E	SWNE	U-11336	891008900A	430473517500S1
NBU 922-35K	35	09S	22E	NESW	UTU-010954A	891008900A	430473512600S1
NBU 922-36I	36	09S	22E	NESE	ML-22650	891008900A	430473510700S1
NO NAME CANYON 1-9	9	10S	23E	SENE	UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	10S	23E	NENW	UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	10S	23E	NENW	UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	10S	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S	23E	SWNE	UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S	23E	NESE	UTU38424	CR-5	430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S	23E	SENE	UTU33433	UTU74473	430473085600S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 43047158800000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1. The disposal/emergency pits for the locations listed on Exhibit B will be reclaimed within the 2004 year. The rest of the locations that have disposal/emergency pits which are listed on Exhibit C will have their pits reclaimed by September 2008.

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 22, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EXHIBIT A

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
SOUTHMAN CANYON 04-04	4	10S	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	10S	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	10S	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09S	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09S	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09S	23E	SESW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	09S	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	09S	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09S	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	09S	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

EXHIBIT B
PITS TO BE RECLAIMED IN 2004

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1

EXHIBIT C
PITS TO BE RECLAIMED BY SEPTEMBER, 2008

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1

EXHIBIT A

WELL	LEGALS				STF LEASE NO	CA NUMBER	API NO
	SEC	TWN	RGE	QTR/QTR			
BONANZA 04-06	4	10S	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	10S	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	10S	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	10S	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	10S	23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	10S	23E	SENW	UTU38421	UTU38421	430473037900S1
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 147	36	09S	22E	SESW	ML22650	891008900A	430473202000S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
CIGE 186	35	09S	22E	NWSE	UTU010954A	891008900A	430473259000S1
CIGE 193	35	09S	22E	SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1	10S	22E	SWNW	U011336	891008900A	430473293200S1
CIGE 195	2	10S	22E	NWNE	ML22651	891008900A	430473279700S1
CIGE 212	34	09S	22E	NENE	UTU0149077	891008900A	430473293800S1
CIGE 221	36	09S	22E	SWSW	ML22650	891008900A	430473286800S1
CIGE 222	36	09S	22E	NESW	ML22650	891008900A	430473286900S1
CIGE 223	1	10S	22E	NWNW	U011336	891008900A	430473298300S1
CLIFF EDGE 1-15	15	10S	23E	NWSE	UTU38427	UTU38427	430473046200S1
CROOKED CYN FED 1-17	17	10S	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	10S	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENW	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1
NBU 1022-1G	1	10S	22E	SWNE	U-11336	891008900A	430473517500S1
NBU 922-35K	35	09S	22E	NESW	UTU-010954A	891008900A	430473512600S1
NBU 922-36I	36	09S	22E	NESE	ML-22650	891008900A	430473510700S1
NO NAME CANYON 1-9	9	10S	23E	SENE	UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9	9	10S	23E	NENW	UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	10S	23E	NENW	UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	10S	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S	23E	SWNE	UTU37355	UTU37355	430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S	23E	NESE	UTU38424	CR-5	430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S	23E	SENW	UTU33433	UTU74473	430473085600S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED
UINTAH COUNTY, UTAH

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER ML-22651
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME UNIT #891008900A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR KERR MCGEE OIL & GAS ONSHORE LP		8. WELL NAME and NUMBER CIGE 10
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST VERNAL UT 84078	PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304730425	
4. LOCATION OF WELL FOOTAGES AT SURFACE 2421'FSL, 1652'FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 10S 22E		COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PLUG AND ABANDON THE WELL TO DRILL THE NBU 1022-2J PAD WELL LOCATIONS, WHICH CONSIST OF (NBU 1022-02J1T; NBU 1022-02J2S; NBU 1022-02J3S; NBU 1022-02O2S).

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR

Date: 3.30.2009
Initials: KS

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 3/25/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/26/09
BY:
* See Conditions of Approval (Attached)

RECEIVED
MAR 25 2009
DIV. OF OIL, GAS & MINING

CIGE 10
 2421' FSL & 1652' FEL
 SEC. 2, T10S, R22E
 Uintah County, UT

KBE: 5055' API NUMBER: 43-047-30425
 GLE: 5043' LEASE NUMBER: ML-22651
 TD: 7000' WI: 100.00%
 PBDT: 5500' (CIBP) NRI: 78.952949%

CASING: 12 1/4' hole
 9 5/8" 36# K-55 @ 197' (GL)
 Cmt w/ 90 class "G", cmt to surface

 8 3/4" hole to 2220' & 7.875" hole to f/ 2220' - 7000'
 4 1/2" 11.6# N-80 @ 7248'.
 Cmt w/ 998 sx 50/50 POZ, TOC @ 1348' by calculation, no cbl run

TUBING: 2.375" 4.7# J-55 tubing landed @ 5281', SN @ 5249'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.0217	0.00387
4 1/2" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.01554
9.625" 36# K-55	8.765	2020	3520	3.2470	0.4340	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4226	0.0565	0.01006
4.5" csg X 9 5/8" 36# csg				2.2159	0.3236	0.0576
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
4.5" csg X 8.75 borehole				2.2974	0.3071	0.0547
9 5/8" X 12 3/4" borehole				2.3436	0.3132	0.0558

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1200'
Bird's Nest	1380'
Mahogany	1891'
Btm Parachute	2656'
Wasatch	4182'
Mesaverde	6366'

Tech. Pub. #92 Base of USDW's

USDW Elevation	1650' MSL
USDW Depth	3312' KBE

PERFORATIONS:

Formation	Date	Top	SPF	Status
Wasatch	Oct-78	4800	1	Open
Wasatch	Oct-78	4802	1	Open
Wasatch	Oct-78	4816	1	Open
Wasatch	Oct-78	4817	1	Open
Wasatch	Oct-78	4825	1	Open
Wasatch	Oct-78	4980	1	Open
Wasatch	Oct-78	4996	1	Open
Wasatch	Oct-78	5266	1	Open
Wasatch	Oct-78	5274	1	Open
Wasatch	Oct-78	5280	1	Open
Wasatch	Oct-78	5290	1	Open
Wasatch	Oct-78	5294	1	Open
Wasatch	Oct-78	6062	1	Closed
Wasatch	Oct-78	6064	1	Closed
Mesaverde	Oct-78	6488	1	Closed
Mesaverde	Oct-78	6512	1	Closed
Mesaverde	Oct-78	6515	1	Closed
Mesaverde	Oct-78	6518	1	Closed
Mesaverde	Oct-78	6546	1	Closed
Mesaverde	Oct-78	6548	1	Closed
Mesaverde	Oct-78	6557	1	Closed
Mesaverde	Oct-78	6577	1	Closed
Mesaverde	Oct-78	6581	1	Closed
Mesaverde	Oct-78	6607	1	Closed
Mesaverde	Oct-78	6621	1	Closed
Mesaverde	Oct-78	6645	1	Closed
Mesaverde	Oct-78	6647	1	Closed
Mesaverde	Oct-78	6864	1	Closed

WELL HISTORY:

- Spud well on 7/5/78
- Well completed 11/10/78
- Well IP 11/13/78 - 2500mcf, 5 bw, 0 Tp, 1300 Cp, 18/64" ck
- Perforated gross interval f/ 6864 - 6062, frac'd same interval w/ 84,000 gal gelled water & 210,000 20/40# sand. Set CIBP @ 5500'. Perforate upper Was f/ 5294 - 4800'. Frac w/ 18,800 gal gelled water & 150,000# 20/40 sand.
- 1/18/95 - C/O & lower tbg
- 5/7/98 - C/O scale, spot 15% Hcl acid across perfs. RTP.

CIGE 10 PLUG AND ABANDON PROCEDURE

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 333 sx Class "G" cement needed for procedure

Note: Gyro has been run on this well to 5150'

Note: No record of a Cement log on this well

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL & PREP FOR CBL.
3. RUN CBL TO DETERMINE CEMENT TOP.
4. **PLUG #1, ISOLATE WASATCH PERFORATIONS (4800' - 5294') & WASATCH TOP (~4182')**: RIH W/ 4 ½" CIBP. SET @ 4750'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 51 SX (58.25 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~4082'). REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #2, BASE OF USDW (~3312')**: PUH TO ~3272'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~3122'. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #3, BOTTOM OF PARACHUTE (2656')**: PUH TO ~2800'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~2472'. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #4, TOP OF MAHOGANY (1851')**: PUH TO ~2000'. BRK CIRC W/ FRESH WATER. DISPLACE 25 SX (28.63 CUFT.) AND BALANCE PLUG W/ TOC @ ~1672'. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
8. **PLUG #5, BIRD'S NEST (~1380') & GREEN RIVER TOP (~1200')**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1480' W/ 4 SPF. PU & RIH W/ 4 ½" CIBP. SET @ ~1100'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ APPROXIMATELY 114 SX (130.6 CUFT.) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO ~1100'. STING OUT OF CIBP AND SPOT 25 SX (28.63 CUFT.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. REVERSE CIRCULATE W/ 10 PPG BRINE.
9. **PLUG #6, SURFACE SHOE (209' KB) & SURFACE HOLE**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 259' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 93 SX CMT (105.57 CUFT.) OR SUFFICIENT VOLUME OF CEMENT TO FILL CASING AND ANNULUS TO SURFACE. (Note: THIS STEP ASSUMES NO CEMENT BEHIND 4 ½" CSG, YOU MAY NEED LESS CEMENT TO FILL ANNULUS & CSG TO SURFACE.)
10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

9 5/8 4 1/2

191' 18"
1 1/2
209' KE
+ 50
151

(R ROW)

EN

11' 11"

17'

CELL # 3512

VILL 4152

TOP FEET 4800

BIM FEET 5214'

Plug # 1 415 Cell 4150
Cell ID 4062
660' x 0672

Plug # 2 EN 2450'
155' ROW 22'

Plug # 3

City ID. State

115' 3200' = 328'

115' 3200'

115' 3200'

115' 3200'

115' 3200'

7000'

115'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: CIGE 10
API Number: 43-047-30425
Operator: Kerr McGee Oil & Gas Onshore, L.P.
Reference Document: Original Sundry Notice dated March 25, 2009,
received by DOGM on March 25, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **AMEND PLUG #5:** The CICR shall be placed at approximately 1400' with approximately 150 sx sqzd below with 25sx cmt dumped on top of CICR.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All balanced plugs shall be tagged to ensure that they are at the depth specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 26, 2009

Date



Wellbore Diagram

API Well No: 43-047-30425-00-00 Permit No: Well Name/No: CIGE 10
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Location: Sec: 2 T: 10S R: 22E Spot: NWSE

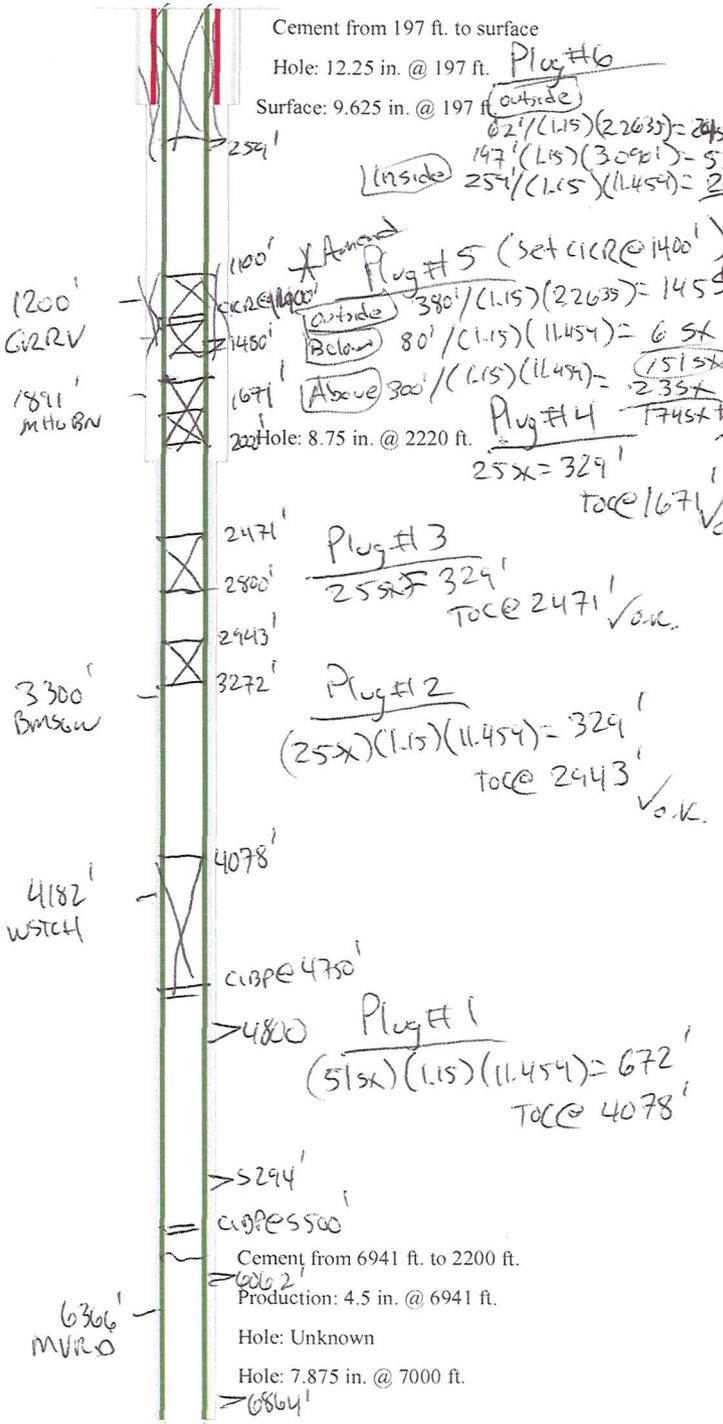
Coordinates: X: 636361 Y: 4426256

Field Name: NATURAL BUTTES

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (FICT)
HOL1	197	12.25			
SURF	197	9.625	36		
HOL2	2220	8.75			
HOL3	7000	7.875			
PROD	6941	4.5	11.6		11.459



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6941	2200	50	998
SURF	197	0	G	90

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4800	5294			
6062	6864			

Formation Information

Formation	Depth
GRRV	1200
MHGBN	1891
BMSW	3300
WSTC	4182
MVRD	6366

TD: 7000 TVD: PBTD:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22651
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 10
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047304250000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2421 FSL 1652 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED THE PLUG AND ABANDON ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLUG AND ABANDON THE WELL TO DRILL THE NBU 1022-02J PAD WELL LOCATION. PLEASE REFER TO THE ATTACHED PLUG AND ABANDON CHRONOLOGICAL WELL HISTORY

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 22, 2009

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/18/2009

ROCKIES
Operation Summary Report

Well: CIGE 10		Spud Date:	
Project: UTAH		Site: UINTAH	Rig Name No: MILES-GRAY 1/1
Event: ABANDONMENT		Start Date: 4/3/2009	End Date: 4/7/2009
Active Datum: RKB @5,055.00ft (above Mean Sea Level)		UWI: CIGE 10	

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
4/3/2009	6:30 - 7:00	0.50	ABAND	48		P		JSA- ND/NU. TRIPPING THRU SCAN TECH.
	7:00 - 11:00	4.00	ABAND	30	F	P		SITP 200, SICP 200. BLOW DOWN WELL. ND WH. (BAD BOLTS AND HOLD DOWN PINS). NU BOP. RU FLOOR AND TBG EQUIP.
	11:00 - 14:00	3.00	ABAND	31	I	P		PULL AND LD 7" 5K HANGER. RU SCAN TECH. POOH W/ JTS 2-3/8" J-55 TBG AS INSPECTING AND SORTING. HAD 6-GOOD JTS (YELLOW), 22-GOOD JTS (BLUE), AND 139-JTS BAD (RED). LD SN, 1-JT BAD, AND NC ON BTM. RD SCAN TECH.
	14:00 - 15:30	1.50	ABAND	34	I	P		MIRU CASEDHOLE SOLUTIONS. RIH W/ GR/JB TO 4816'- SET DOWN. RIH AND SET 4-1/2" CIBP AT 4745'.
	15:30 - 16:30	1.00	ABAND	33	C			FILL CSG W/ 70 BBLS (FL AT 4500'). P-TEST TO 800 PSI. GOOD. BLEED OFF PRESSURE.
	16:30 - 21:00	4.50	ABAND	41	A	P		RIH W/ CBL TOOLS. RUN TOOLS IN AND OUT ATTEMPTING TO GET GAS MIGRATED TO SURFACE. STILL HAVE GAS IN AREA WHERE CBL NEEDS TO BE RUN. PULL TOOLS. DRAIN EQUIP. SDFWE
4/6/2009	6:30 - 7:00	0.50	ABAND	48		P		JSA- LOGGING. PU TBG. CMT.
	7:00 - 8:30	1.50	ABAND	41	A	P		RIH W/ CASEDHOLE SOL. CBL TOOLS. RUN CBL LOG FROM 2500' TO 80'. TOC 1220'. FL 122'. RD CASEDHOLE.
	8:30 - 12:00	3.50	ABAND	31	I	P		RIH W/ NC ON 2-3/8" J-55 TBG. RAN 28 IN DERRICK. MEAS AND PU 129-JTS OFF TRAILER TO TAG CIBP AT 4756' SLM. LD 1-JT.
	12:00 - 13:45	1.75	ABAND	40	A	P		BAL PLUG #1- EOT AT 4752' W/ 148-JTS IN. PMP 20 BBLS FRESH. PMP 54 SX (11 BBLS) 'G' CMT. DISPLACE W/ 15 BBLS FRESH. POOH AS LD 21-JTS. EOT AT 4076'. REV CLEAN W/ 28 BBL FRESH (1 BBL CMT BACK). PMP 13 BBLS 10# PKR FLUID AND SPOT W/ 12 BBLS. POOH AS LD 25-JTS.
	13:45 - 14:30	0.75	ABAND	40	A	P		BAL PLUG #2- EOT AT 3275' W/ 102-JTS IN. PMP FRESH TO FILL. PMP 25 SX (5.1 BBLS) 'G' CMT. DISPLACE W/ 10.5 BBLS FRESH. POOH AS LD 11-JTS. EOT AT 2921' W/ 91-JTS IN. REV CLEAN W/ 17-BBLS FRESH (1 BBL CMT BACK). PMP 3 BBLS 10# PKR FLUID AND SPOT W/ 10 BBL FRESH. POOH AS LD 4-JTS.
	14:30 - 15:15	0.75	ABAND	40	A	P		BAL PLUG #3- EOT AT 2792' W/ 87-JTS IN. PMP FRESH TO FILL. PMP 25 SX (5.1 BBL) 'G' CMT. DISPLACE W/ 9 BBLS FRESH. POOH AS LD 10-JTS. EOT AT 2470' W/ 77-JTS IN. REV CLEAN W/ 14 BBLS FRESH (1 BBL CMT BACK). PUMP 7 BBL 10# PKR FLUID AND SPOT W/ 7 BBLS FRESH. POOH AS LD 14-JTS.
	15:15 - 16:00	0.75	ABAND	40	A	P		BAL PLUG #4- EOT AT 2019' W/ 63-JTS IN. PMP FRESH TO FILL. PMP 75 SX (15.4 BBL) 'G' CMT. DISPLACE W/ 3 BBL FRESH. POOH AS LD 31-JTS. EOT AT 1020' W/ 32-JTS IN. REV CLEAN W/ 19 BBL 10# PKR FLUID (.5 BBL CMT BACK. RD PRO PETRO.
	16:00 - 17:00	1.00	ABAND	31	I	P		POOH AS LD 32-JTS 2-3/8" J-55 TBG. ND STRIP HEAD. NU WIRELING FLANGE. OPEN SURFACE CSG VALVE. NO PRESSURE. SWFN.
4/7/2009	6:30 - 7:00	0.50	ABAND	48		P		JSA- RDSU.

ROCKIES

Operation Summary Report

Well: CIGE 10

Spud Date:

Project: UTAH

Site: UINTAH

Rig Name No: MILES-GRAY 1/1

Event: ABANDONMENT

Start Date: 4/3/2009

End Date: 4/7/2009

Active Datum: RKB @5,055.00ft (above Mean Sea Level)

UWI: CIGE 10

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	7:00 - 8:00	1.00	ABAND	37	B	P		SICP 0. RU CASED HOLE SOLUTIONS. RIH W/ 3-1/8" PERF GUN AND TAG CMT PLUG AT 1014'. GOOD. PULL UP AND PERF 4-1/2" CSG AT 259' W/ 4 SPF. RD CASED HOLE.
	8:00 - 9:30	1.50	ABAND	40	A	P		RU PRO PERTO TO 4-1/2" CSG. PUMP 20 BBLS FRESH TO GET CIRC UP ANNULUS. START PUMP 'G' CMT. AFTER PMPING 23-BBLS LOST RETURNS AND ANNUL WENT ON VAC. MIX CAL CHLOR AS PMP CMT. PMP 225 SX 'G' CMT. SHUT DOWN AND WOC.
	9:30 - 11:00	1.50	ABAND	30	C	P		ND BOP. RACK OUT AND RDSU. MOVE OFF. DIG OUT WELLHEAD. CUT OFF CSG'S.
	11:00 - 12:30	1.50	ABAND	40	A	P		PMP 85 SX (17 BBL) CMT DOWN 8-5/8" AND 4-1/2" CSG'S. FILL AND HELD. WELD ON MARKER PLATE. COVER HOLE. JOB COMPLETE. ROADED RIG TO NBU 286. RUSU.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22651
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CIGE 10
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047304250000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2421 FSL 1652 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2009 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="FINAL INSPECTION"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The CIGE 10 well location was expanded for the NBU 1022-02J PAD; well reclamation responsibilities will transfer to the new wells on the pad. The CIGE 10 well has a final inspection date of 04/03/2009, per the attached document from UDOGM.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 19, 2014</p>		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 1/15/2014

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047391910000	NBU 636-12E	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304670000	NBU 65-25B	GW	S	PA	17-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047336410000	NBU 333	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047317290000	CIGE 97D	GW	S	PA	28-Sep-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328590000	NBU 301	GW	S	PA	25-Sep-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328860000	NBU 296	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320060000	NBU 160	GW	S	PA	23-Jun-93
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047311010000	NBU 71	D	S	PA	16-Dec-86
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047337050000	NBU 361	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047312350000	NBU 83J	GW	S	PA	15-Apr-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047383320000	NBU 763-19E	GW	S	PA	27-Mar-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305150000	NBU ST 2-36 G	GW	S	PA	01-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047306350000	CIGE 69-19-10-21	GW	S	PA	18-Apr-01
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047342300000	NBU 390	GW	S	PA	29-Mar-11

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303060000	NBU 30	GW	S	PA	13-Jul-00
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047357880000	STATE 920-360	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047327960000	NBU 265	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328620000	NBU 270	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047312360000	NBU 82N4	GW	S	PA	19-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302430000	CIGE 2-29-10-21	GW	S	PA	03-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304930000	CIGE 24	GW	S	PA	05-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047347850000	NBU 440	GW	S	PA	31-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305350000	NBU 24N2	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359470000	NBU 1022-16C	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047335890000	KENNEDY WASH 16-1	GW	S	PA	29-May-07
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302670000	NBU 3-2B	GW	S	PA	01-Apr-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303070000	NBU 31	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047311620000	CIGE 92D	GW	S	PA	

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328640000	CIGE 219	GW	S	PA	11-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047332100000	CIGE 245	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328650000	NBU 280	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047317460000	CIGE 106D	GW	S	PA	15-Apr-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319790000	CIGE 136	GW	S	PA	30-Dec-03
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302270000	NBU 19	GW	S	PA	08-Sep-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328140000	MORGAN STATE 12-36	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047388440000	NBU 1021-2J	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320070000	NBU 157	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047341580000	LELAND BENCH 35-22	D	P	PA	23-Mar-06
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308670000	NBU 57N	GW	S	PA	17-Dec-08
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047353440000	BONANZA 1023-2M	D	S	PA	06-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305740000	NBU 67-30B	GW	S	PA	13-May-94
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047322040000	NBU 318-36E	GW	S	PA	06-Jun-08

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305480000	NBU CIGE 59-21-10-21	GW	S	PA	08-Sep-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308890000	CIGE 51D	GW	S	PA	10-Apr-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047324990000	NBU 221	OW	S	PA	04-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047344220000	STATE 921-32P	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047376850000	NBU 555-18E	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047344230000	STATE 920-36P	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328850000	CIGE 230	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047337060000	NBU 359	GW	S	PA	04-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359430000	NBU 1022-16H	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305540000	NBU CIGE 65-19-10-22	GW	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047335970000	NBU SWD 2-16	D	S	PA	31-Oct-03
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305040000	NBU 33Y	GW	S	PA	06-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320240000	CIGE 148	GW	S	PA	22-Dec-08
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047342290000	NBU 389	GW	S	PA	19-Mar-12

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319780000	CIGE 133	GW	S	PA	31-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047310890000	NBU 68N2	GW	S	PA	07-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304440000	NBU 64-24B	GW	S	PA	30-Aug-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319140000	NBU 117	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359490000	NBU 1022-16E	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047153820000	UTE TRAIL U ST 10	GW	S	PA	04-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047336760000	WONSITS STATE 3-32	GW	S	PA	10-Jun-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302560000	NBU 22	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047362530000	LOVE 1121-16F	GW	S	PA	05-Apr-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047375330000	NBU 565-30E	GW	S	PA	27-Mar-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319190000	CIGE 116	GW	S	PA	02-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304910000	CIGE 43	GW	S	PA	06-Apr-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047332080000	CIGE 241	GW	S	PA	01-Jun-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304190000	CIGE 9	WD	S	PA	16-Dec-09

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305360000	NBU 38N2	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047316460000	STIRRUP 32-1-J	OW	P	PA	07-Feb-06
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047312320000	NBU 81V	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047344360000	CIGE 282	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328680000	CIGE 221	GW	S	PA	28-Jul-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047325160000	NBU 224	GW	S	PA	31-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304350000	NBU 43-36B	GW	S	PA	23-May-94
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047404310000	NBU 1022-2B2S	D	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308780000	W WALKER ST 2-32	D	S	PA	19-Aug-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047343750000	NBU 404	GW	S	PA	26-Jun-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047347930000	CIGE 285	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308540000	CIGE 81D	GW	S	PA	11-Apr-07
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047153750000	UINTAH UNIT 1	WS	S	PA	03-Feb-88
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303980000	NBU 27-A	GW	S	PA	01-Nov-05

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303050000	NBU 28	GW	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328690000	CIGE 222	GW	S	PA	28-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047347880000	NBU 442	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328130000	MORGAN STATE 11-36	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304250000	CIGE 10	GW	S	PA	03-Apr-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047313270000	NBU 98V	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328200000	WONSITS STATE 1-32	GW	S	PA	02-Apr-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047309090000	NBU 62N	GW	S	PA	29-May-07
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328840000	CIGE 220	GW	S	PA	11-Nov-08
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320540000	NBU 167	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047309380000	CIGE 67A	GW	S	PA	02-Apr-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320030000	NBU 154	GW	S	PA	14-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304430000	NBU 61-25B	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319700000	CIGE 141-7-10-22	GW	S	PA	18-Oct-05

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047323240000	CIGE 173	GW	S	PA	03-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308550000	NBU CIGE 85D-29-10-21	GW	S	PA	03-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308650000	NBU CIGE 83D-7-10-22	GW	S	PA	21-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047343200000	NBU 413	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047314890000	ARCHY BENCH STATE 1-2	GW	P	PA	06-Apr-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047394750000	NBU 1022-1314S	D	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047348630000	STATE 4-32	D	S	PA	02-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305320000	CIGE 58	GW	S	PA	12-Mar-04
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047321640000	CIGE 162	GW	S	PA	28-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047307390000	CIGE 28	GW	S	PA	10-Sep-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359450000	NBU 1022-16O	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047322050000	NBU 343-36E	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047351510000	NBU 1022-11I	D	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047311030000	NBU 75N3	GW	S	PA	29-May-07

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047337090000	NBU 347	WD	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328100000	MORGAN STATE 6-36	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047375340000	NBU 438-19E	GW	S	PA	27-Mar-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328800000	NBU 305	GW	S	PA	09-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303040000	NBU 27	GW	S	PA	03-Aug-00
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047391940000	NBU 634-12E	D	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319750000	NBU 153	GW	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303950000	NBU 32-13B	GW	S	PA	06-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320200000	CIGE 147-36-9-22	GW	S	PA	01-Jun-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047343740000	NBU 395	GW	S	PA	14-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319170000	NBU 109	GW	S	PA	15-Apr-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328670000	NBU 282	GW	S	PA	26-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047385650000	NBU 922-31K-2T	D	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308770000	W WALKER ST 1-32	GW	S	PA	19-Jul-05

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047512050000	NBU 922-2911BS	D	S	PA	20-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047513900000	NBU 921-35L4CS	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047513950000	NBU 921-35N4BS	GW	S	PA	04-Feb-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515200000	NBU 1021-28A4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515220000	NBU 1021-28G4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515230000	NBU 1021-28H4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515210000	NBU 1021-28B4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047519590000	NBU 1022-12N1BS	D	S	PA	