

Date 1st production: 8/9/78

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-9-78
OW WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land ..

LOGS FILED

Driller's Log
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic..
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1600; Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 865-892' FEL & 963' FNL of Section NE NE
 At proposed prod. zone 794

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 4,000'

16. NO. OF ACRES IN LEASE
 3,144.20

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1,508'

19. PROPOSED DEPTH
 5,500' *Gr. 210*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5,470'

22. APPROX. DATE WORK WILL START*
 June 20, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	425'	350 Cu. Ft.
8 3/4"	7"	20 & 23#	5,500'	550 Cu. Ft.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 4-24-78
 BY: C.B. Foyt

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE April 19, 1978

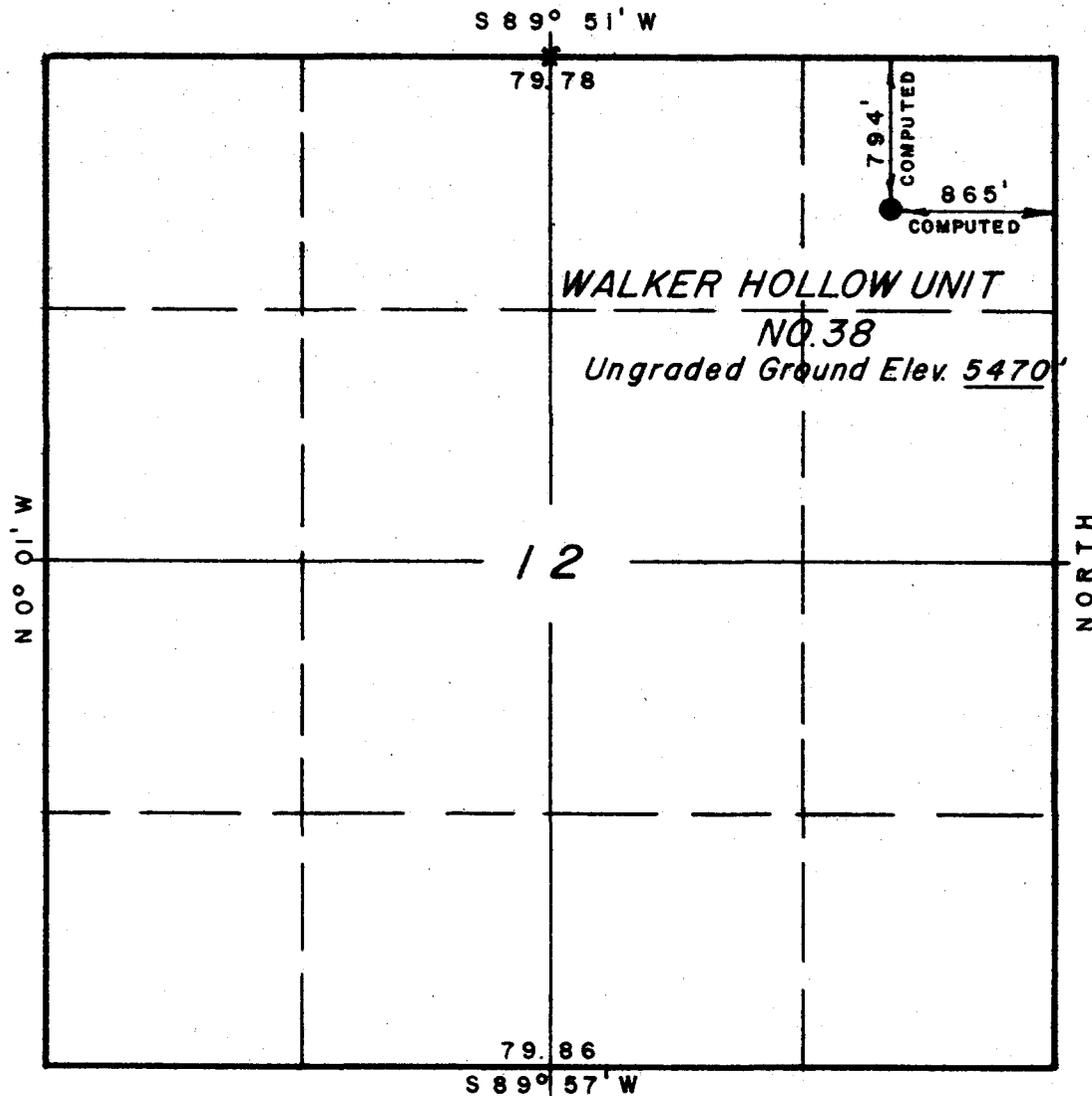
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PERMIT NO. 43-0A7-30A18 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 23 E, S L B & M



PROJECT

EXXON

Well location, WALKER HOLLOW UNIT No. 38, located as shown in the NE 1/4 NE 1/4, Sec. 12, T 7 S, R 23 E, S L B & M, Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

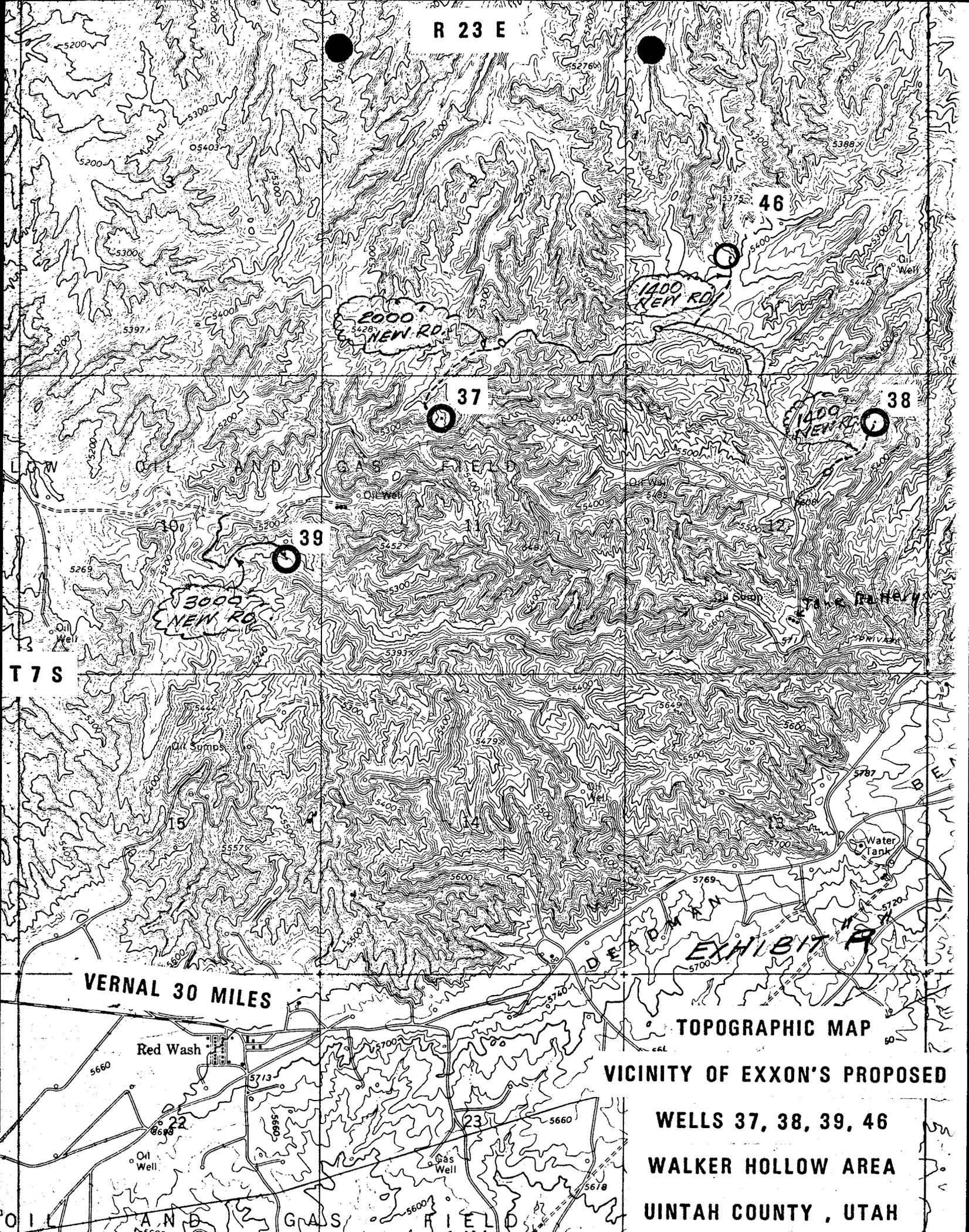
UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1 = 1000'	DATE 13 April, 1978
PARTY NJM DA SS	REFERENCES GLO Plat
WEATHER Fair to Cloudy	FILE EXXON

Corners found & used X

Note: This location tied to Corners on other Sections tied to traverse.

R 23 E



LOW

T 7 S

OIL AND GAS FIELD

DEADMAN EXHIBIT A

VERNAL 30 MILES

TOPOGRAPHIC MAP
 VICINITY OF EXXON'S PROPOSED
 WELLS 37, 38, 39, 46
 WALKER HOLLOW AREA
 UINTAH COUNTY, UTAH

Red Wash

Oil Well

Gas Well

Water Tank

Oil Well

Water Tank

37

38

39

46

3000 NEW RD.

2000 NEW RD.

1400 NEW RD.

1400 NEW RD.

5200

5300

5276

5388

5300

5397

5372

5200

5269

5400

5400

5500

5200

5300

5400

5500

5557

5600

5649

5600

5787

5769

5720

5740

5660

5713

23

5660

8698

8998

5618

5600

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
38

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 12, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
June 20, 1978

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DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

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Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600; Midland, TX 79702

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At surface
865' FEL & 868' FNL of Section 30418
At proposed prod. zone 794

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30 miles southeast from Vernal

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22. APPROX. DATE WORK WILL START*
June 20, 1978

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

STATE OF APPROVAL

preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE April 19, 1978

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (Orig. Sgd.) E. W. Gwynn TITLE DISTRICT ENGINEER DATE JUN 05 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

Walker Hollow Unit, Well No. 38

1. The geologic name of the surface formation.

Tertiary

2. The estimated tops of the important geologic markers with an estimated surface elevation of 5,460'.

Green River	2,905'
Green River D-Zone, Upper	4,405'
Green River D-Zone, Lower	5,400'

3. The estimated depth at which anticipated water, oil, gas, or other mineral-bearing formations are expected to be encountered, based on estimated surface elevation of 5,460'.

Fresh Water	Surface to 2,905'
Oil and Gas	4405 - T.D.

4. Proposed Casing Program

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>New or Used</u>
425'	9 5/8"	36#	K-55	New
5,500'	7"	20 & 23#	K-55	New

5. Minimum specifications for pressure control equipment:

Minimum blow-out preventer requirements will be per the attached drawing and specification sheet. The blow-out preventer stack will be nipped up on the 9-5/8" surface casing before drilling the production hole. The BOP stack and surface casing will be tested to 300 psi and 1500 psi upon intitial installation and weekly thereafter. A BOP operational test will be performed on each round trip, but no more than once each day.

6. Type and anticipated characteristics of drilling fluid.

<u>Depth Interval -</u>	<u>Mud Type -</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800	Fresh Water (Uncontrolled Properties)
2800 - T.D.	8.5 - 9.1 ppg Fresh Water Mud as required for Well Control

Quantities of mud to be maintained:

Not less than 200 barrels mud in pits

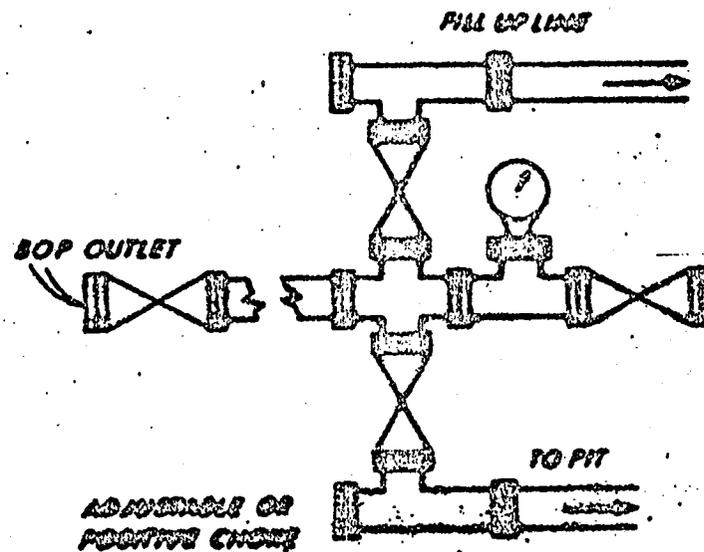
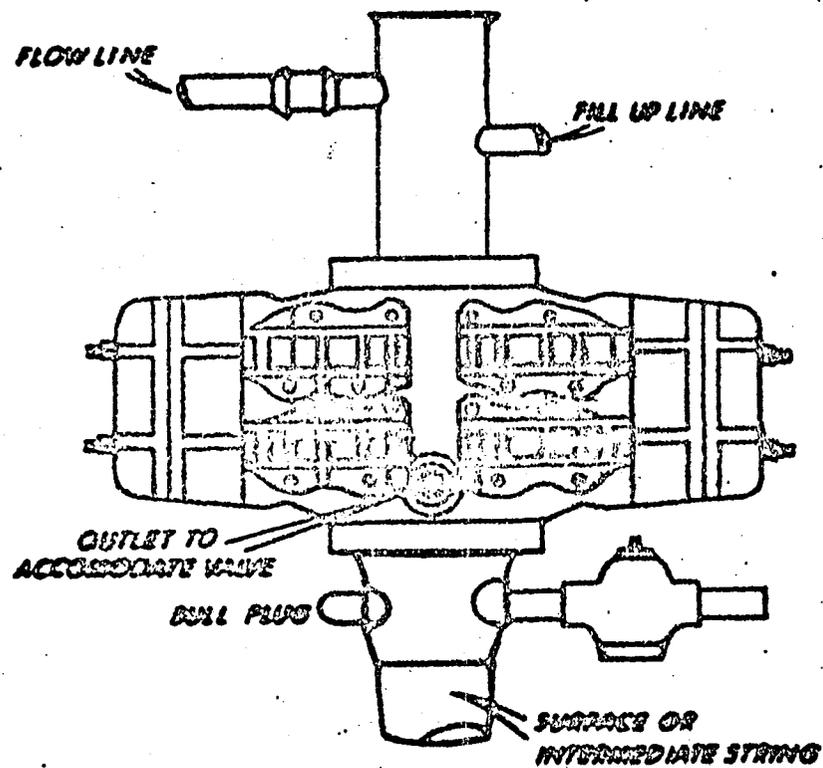
Quantities of weighting material to be stocked on site:

None

7. Auxiliary Control Equipment:
 - a) Lower kelly cock.
 - b) Full-opening ball type safety valve to fit the drill pipe in use shall be open and on the rig floor at all times.
8. The anticipated testing and logging program to be followed:

Logging Program: Dual Induction Log and Compensated Formation
Density-Gamma Ray Log
9. No abnormal pressure hazards are anticipated.
10. It is anticipated that drilling operations will begin on June 20, 1978 and will be completed on July 25, 1978.

MK/jg



1. BOP VALVES AND ALL WORKING FITTINGS SHOULD BE IN GOOD WORKING CONDITION.
2. ALL BOLTS TO BE INSTALLED AND TIGHT.
3. ALL VALVES TO BE 3000# W.P. OR BETTER.
4. AFTER NIPPLING UP TEST RAMS AND PRESSURE UP TO 2300 # FOR 15 MINUTES AND CHECK FOR POSSIBLE LEAKS.
5. ALL CREW MEMBERS TO BE FAMILIAR WITH BOP AND ACCUMULATORS.
6. KEEP HOLE FULL ON TRIPS.
7. USE ONLY FLANGE TYPE FITTINGS.
8. RECHECK BOLTS FOR TIGHTNESS BEFORE 5000 FT. OR ENTERING PRODUCTION ZONES.
9. WHEN DRILLING USE,
TOP PREVENTER - DRILL PIPE RAMS
BOTTOM PREVENTER ELIND RAMS
10. WHEN RUNNING CASING USE,
TOP PREVENTER - CASING RAMS
BOTTOM PREVENTER ELIND RAMS

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 37 - 517' FNL & 1782' FWL of Section 11, Lease No. SLC-066357
Well No. 38 - 892' FEL & 963' FNL of Section 12, Lease No. SLC-066357
Well No. 39 - 1947' FSL & 552' FEL of Section 10, Lease No. U-02651C
Well No. 46 - 1884' FSL & 1780' FWL of Section 1, Lease No. SLC-066312
T7S, R23E, Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles thence southerly on Highway 264 for approximately 6 miles thence on oil field road 4 miles to locations.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 2,000' to Well No. 37
 - Approximately 1,400' to Well No. 38
 - Approximately 3,000' to Well No. 39
 - Approximately 1,400' to Well No. 46
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed and the distances of each.
 - 1) The roads will be 14' wide.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) No drainage structures will be necessary.
 - 5) No culverts will be necessary except for Well No. 39 which will require one culvert.
 - 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None
- 2) Abandoned Wells - #9 as shown on Exhibit "C".
- 3) Temporarily abandoned Wells - None
- 4) Disposal Wells - None
- 5) Drilling Wells - None
- 6) Producing Wells - See Exhibit "C".
- 7) Shut-In Wells - #16 as shown on Exhibit "C".
- 8) Injection Wells - See Exhibit "C".
- 9) Monitoring or observations wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

- A. Existing facilities within a one-mile radius of proposed locations.
- 1) A tank battery is located 3/4 mile south of Well No. 38 as shown on Exhibit "A".
 - 2) Production facilities are located at the tank battery site.
 - 3) Oil gathering lines are laid along the roads shown on Exhibit "A" to the producing wells in the area.
 - 4) Gas gathering lines are laid along the roads shown on Exhibit "A".
 - 5) Injection lines are laid along the roads shown on Exhibit "A" to the Injection Plant which falls off the map to the east.
 - 6) Disposal lines where needed are laid along the road as shown on Exhibit "A".
- B. No new facilities are contemplated.
- C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be hauled over existing roads from the waterflood plant which is located approximately 3 miles east of the locations.
- B. No new roads or pipelines will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
 - A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period).
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig move-out.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on Exhibit "B". Residue in this pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
 - A. Exhibit "B" (Scale 1" = 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
10. RESTORATION OF SURFACE -
 - A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit

that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All four locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All land involved is Federal with surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

W.R. Wardroup
P.O. Box 1600
Midland, TX 79702
Office Phone: 915-684-4411
Home Phone: 915-694-5067

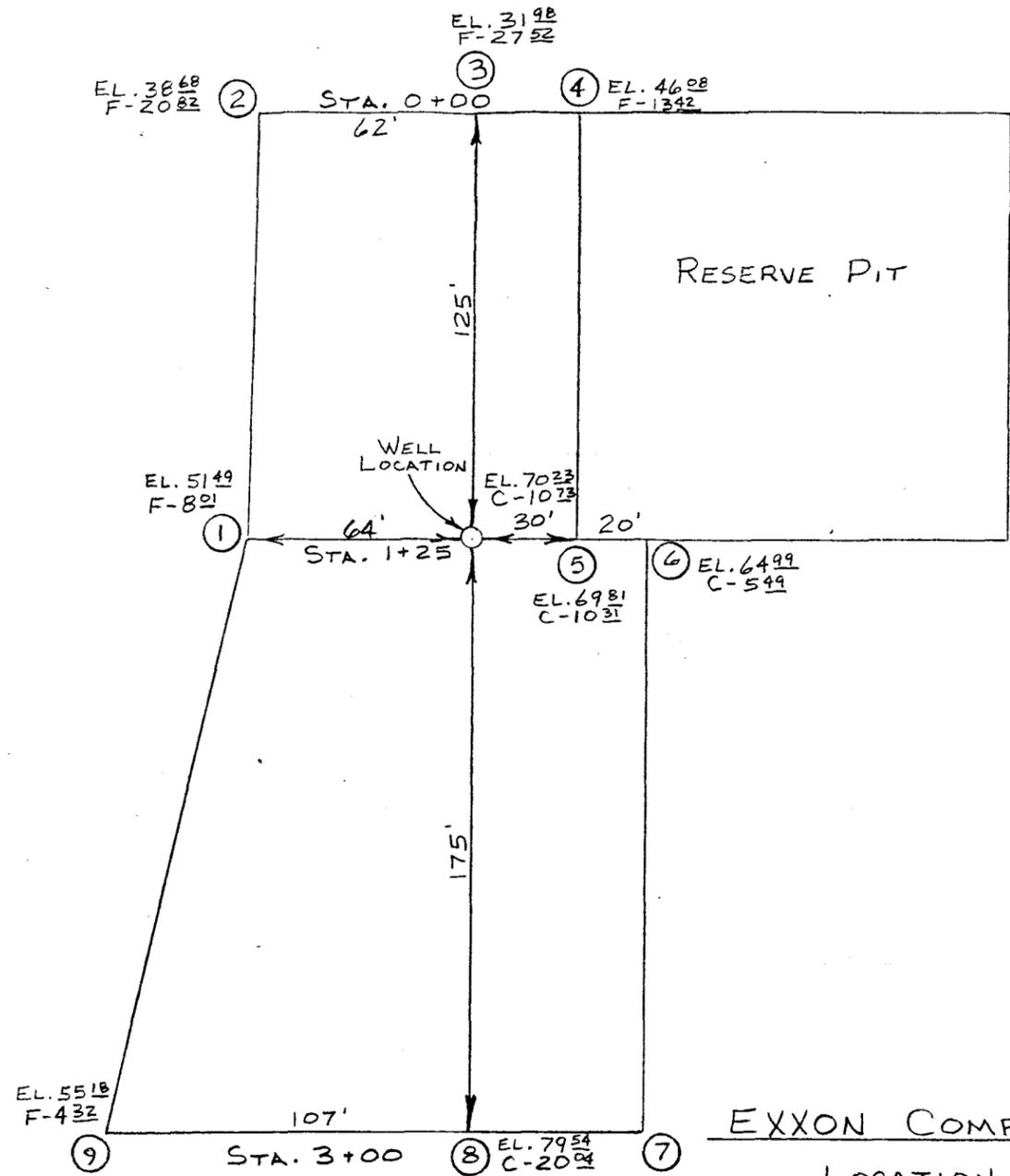
13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date April 19, 1978

W.R. Wardroup

W.R. Wardroup
Division Drilling Manager

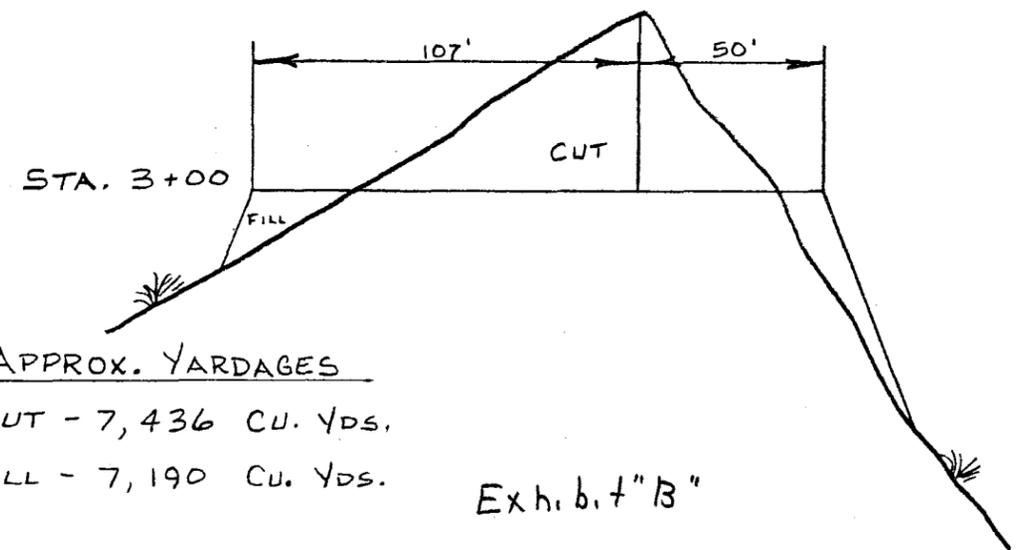
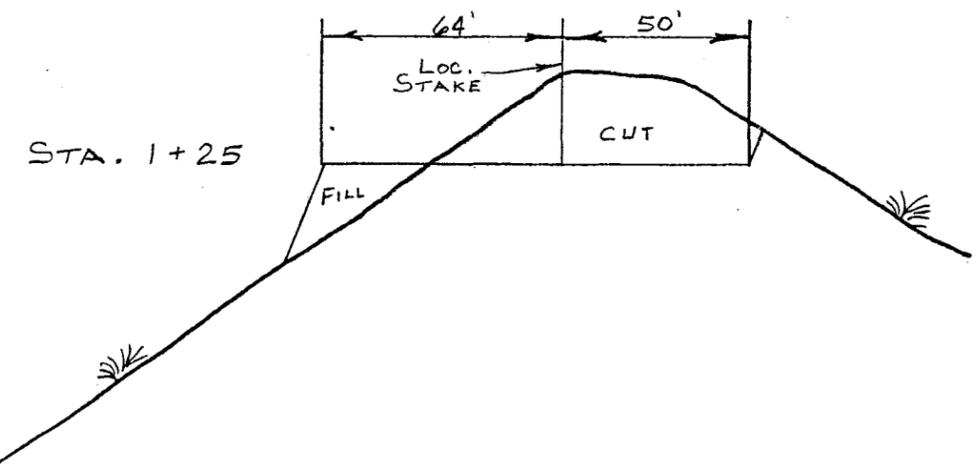
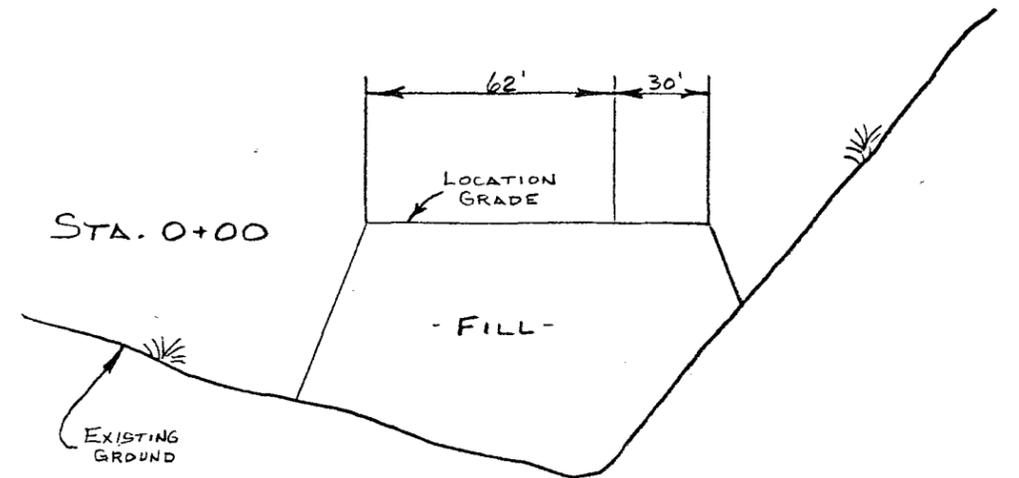
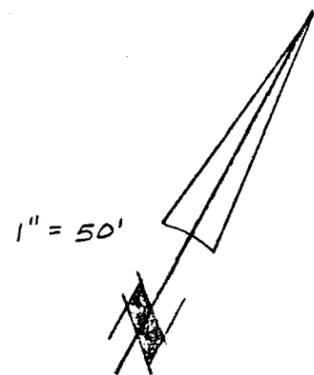


1" = 20'
 SCALES
 1" = 50'
 ALL SLOPES 1:1

EXXON COMPANY USA

LOCATION LAYOUT
 &
 CUT SHEET

SECTION 12, T 7 S, R 23 E, SLB & M
 WALKER HOLLOW UNIT
 # 38

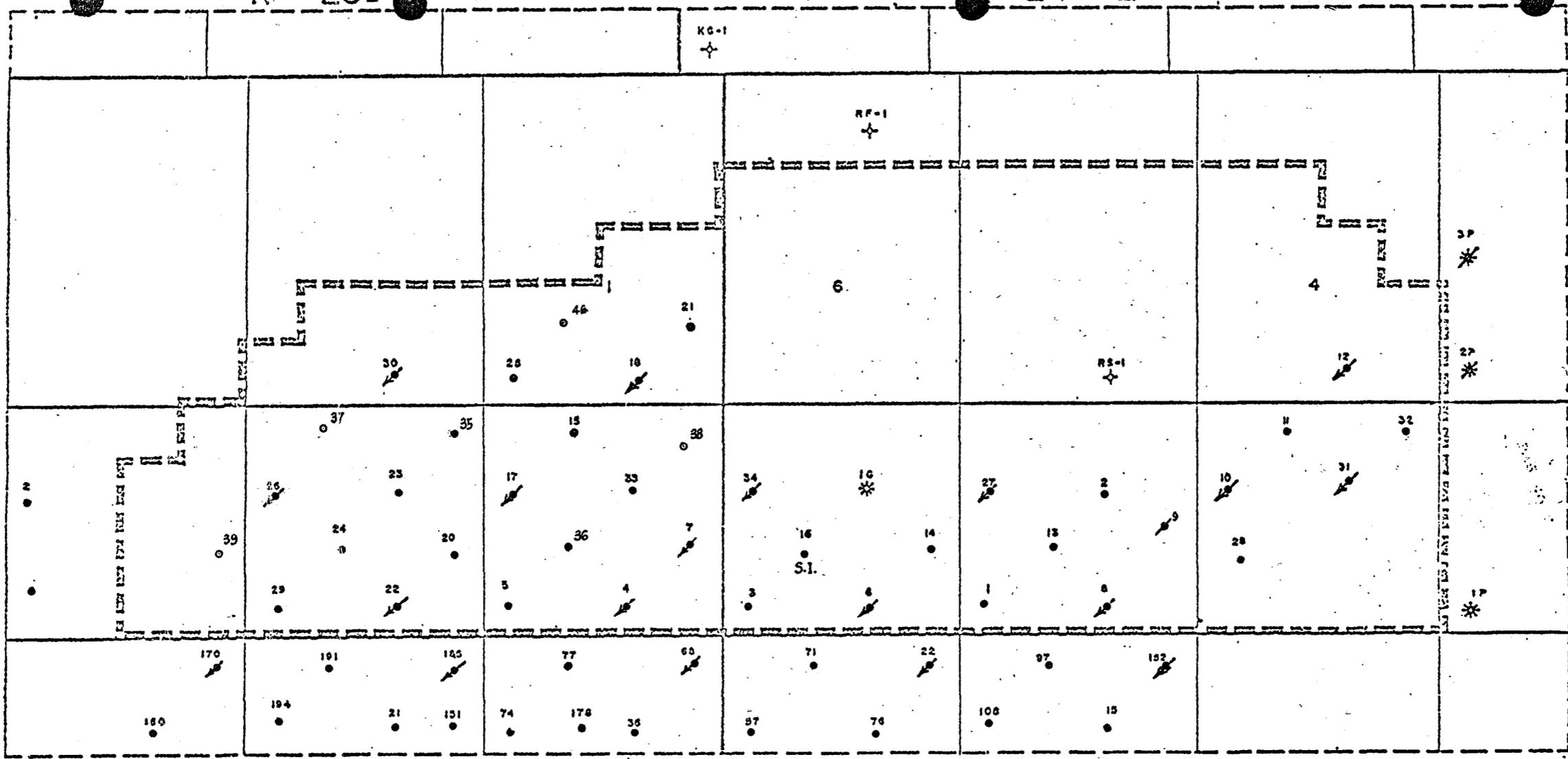


APPROX. YARDAGES
 CUT - 7,436 CU. YDS.
 FILL - 7,190 CU. YDS.

Exh. b. + "B"

R 23E

D 24 E



T
7
S

RED WASH FIELD — WALKER HOLLOW UNIT
 ———— UINTAH COUNTY, UTAH ————

⊙ Producing This Zone
 ↙ Injection Well

SCALE: 1" = 3000'
 PREPARED BY:

DATE:

EXHIBIT "C"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

NE
N/E
Green River

Date: April 24-

Operator: Coyon Corporation

Well No: Washburn 38

Location: Sec. 12 T. 7S R. 73E County: Uintah

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-047-30418

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - [Signature]

Petroleum Engineer [Signature]

Remarks: 2

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No.

Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Washburn Unit

Other:

Letter Written/Approved

Proposed Action:

On April 21, 1978, Exxon Corp. filed an Application for Permit to Drill the No. 38 development well, a 5500 foot oil and gas test of the Green River formation; located at an elevation of 5470 foot in the NENE Sec. 12 7S, 23E, on Federal mineral lands and BLM surface; lease No. SLC-066357. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The drilling operation would begin within 40 days upon approval of the A.P.D. and would be expected to last 35 days to reach total depth and complete the well for production if hydrocarbons are discovered.

A working agreement has been reached with the BLM, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements. Written concurrence of the surface managing agency is ~~attached~~ *on file*.

Location and Natural Setting:

The proposed drillsite is approximately 30 miles southeast of Vernal, Utah, the nearest town. There are no dwellings in the immediate area. A good road runs to within 1,400 foot of the location. This well is in the Walker Hollow field.

The overall topography consists of steep ridges and deep canyons. The location is situated on the top of a steep ridge. The surface geology is the Tertiary formation. The soil is essentially clay. No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan. No mining of any sort is anticipated in the area. The land is used primarily for grazing. The climate is arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis. Annual precipitation is 9-11 inches. Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The area drains into the Green River. The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan.

Vegetation, though sparse, consists of sagebrush, native grasses, rabbitbrush, cedar trees, cacti, and clusters of the threatened plant species *Astragalus Saranius*. Mammalian wildlife in the area include deer, coyote, rabbit, prairie dog, ground squirrels, small gophers, and mice. There are numerous prairie and mountain birds in the general area, including the following: Sage hen, and birds of prey such as owls, and various types of hawks and falcons. Snakes and small lizards are also present on a seasonal basis. There are no known endangered or threatened animal species in the area. The plant species *Astragalus Saranius*, which was sighted in the general area, is currently listed as being a threatened plant species.

The inspecting archaeology group, AERC of Salt Lake City, Utah, found no sites that would conflict with the proposed operation. There are no known historical, cultural or archaeological sites in the area. There are no national, state or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the

area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Effects on the Environment by the Proposed Action:

The wellpad would disturb approximately 2 acres. The access road would be approximately 1,400 foot long. An estimated 20 foot cut and 28 foot fill would be necessary to level the pad area. The vegetation would be removed and minor relocation of wildlife in the immediate area, particularly small rodents, would be anticipated. If the test well results in a discovery of an oil pool, additional facilities would be needed requiring no additional surface acres. Construction of flowlines would disturb long, narrow strips of the surface for a short period of time.

The mud and reserve pits would contain all fluids used during the drilling operations. The potential for fluid spills, and related accidents would be present. Should a spill occur, prompt action should prevent any permanent erosive damages. If the well should be productive, precautions would be taken against such accidents. Toxic or noxious gases would not be anticipated.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval, ~~under NTL-2B~~.

Waterways would not be affected directly due to their distance from the site.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and

significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

The animals and vegetation of the area would be disturbed for the life of the project. If the project was to produce hydrocarbons, adjustments in habitat occupancy would be expected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment. The anticipated traffic would

have a minimal impact on traffic and vehicular safety problems. Normal precautions would be employed to prevent damage or injury to ranch property and personnel. Aside from recreational activities such as hunting, the only other human conflicts that would arise in normal useage of the area would be the oil and gas operations. These would be minor, with planned precautions to limit such conflict.

The economic and environmental impact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Alternatives to the Proposed Action:

1. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not toally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and BLM supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2. Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected.

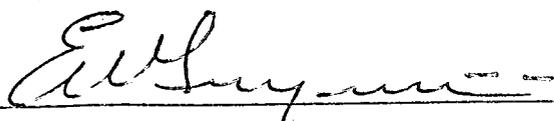
Adverse Environmental Effects which cannot be Avoided:

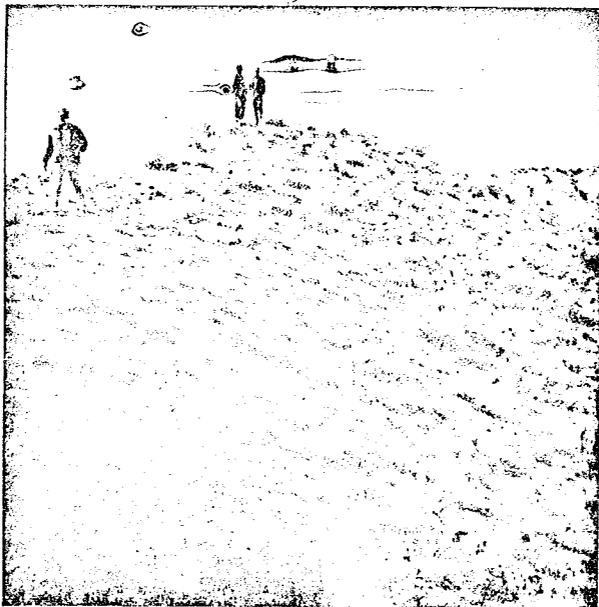
Surface scars resulting from construction work, wellpad and the access road would be visible for the life of the project and for a period of

time after abandonment while rehabilitation is completed. The disturbed areas would not be available for grazing purposes during the project's life time. Minor relocation of wildlife, notably small rodents, in the immediate area would be anticipated. Any improvement of existing roads would be a semi-permanent effect as traffic would continue to utilize the access road. Some erosion would be anticipated with the removal of vegetative cover. Dust levels and exhaust pollutants would increase somewhat during the construction and drilling phases of the operation. Traffic hazards, though few, would be present. Noise levels would increase during construction and drilling and would remain somewhat increased if the well was completed and a pumping unit installed. The potential for fluid spills and related accidents would be present. If hydrocarbons are discovered and produced, further oil and gas development of the area would be expected to occur which would result in the extraction of an irreplaceable resource, and further negative environmental impacts.

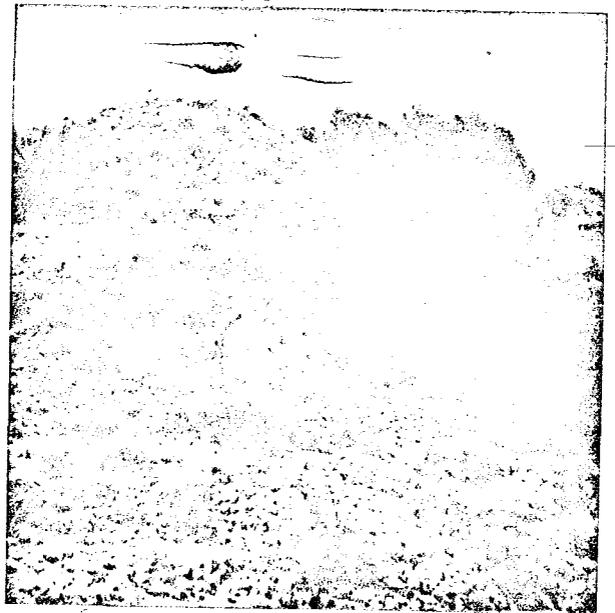
Determination:

This requested action does not constitute a major Federal Action significantly affecting the environment in the sense of NEPA, Section 102(2)(c).

District Engineer: 
Salt Lake City, Utah



#38
NE NE Sec. 12 T5. 23E.
SLC - 066357 Exxon Corp.



#38
NE NE Sec. 12 T5. 23E.
SLC - 066357 Exxon Corp.

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. SLC-066357

Operator Exxon Corp

Well No. 38

Location 892' FEL & 963' FNL NENE Sec. 12 T. 7S. R. 23E.

County Uintah State Utah Field Walker Hollow

Status: Surface Ownership Public Minerals Public

Joint Field Inspection Date May 3, 1978

Participants and Organizations :

Howard Lemm

USGS

Jim Robbins

BLM

Fabea Schooley

Exxon Corp

Wendell Westerfield

Exxon Corp

Bill Baldwin

Exxon Corp

Deb Casada

Dirt Contractor

Related Environmental Analyses and References:

(1)

(2)

Analysis Prepared by:

Howard Lemm
Petroleum Engineer
Billings, Montana

Date May 16, 1978

NOTED JOHN T. SMITH, JR.
5/19/78

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

Lease No.

SLC 066357

SUBJECT: APD supplemental stipulations

Operator:

Exxon Corp

Location:

NE 1/4 NE 1/4 sec. 12 T. 7S, R. 23E

Well: 38

Uintah Co., Utah

1. Operator picked tops are adequate? Yes , No . If not: The following are estimated tops of important geologic markers:

Formation	Depth	Formation	Depth
-----------	-------	-----------	-------

2. Fresh water aquifers likely to be present below surface casing? Yes , No . If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately 3000 feet in the Uintah/Duchesne Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes , No . If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit	Depth	Unit	Depth
------	-------	------	-------

4. Any other leasable minerals present? Yes , No . If yes: 1. Logs (Full Operator suite) will be run through the Green River Fm at approximate depths of 2900 to 70 feet to adequately locate and identify anticipated saline + oil shale beds. 2. Logs (**) will be run through the ** at approximate depths of to feet to adequately locate and identify anticipated beds. 3. Logs (*) will be run through the ** at approximate depths of to feet to adequately locate and identify anticipated beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H₂S)? Yes , No . If yes, what?

6. References and remarks:

* From 10 pt or others as necessary. ** Members, Formations.

Date: 5-4-78

Signed: [Signature]

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356

MONTHLY REPORT
 OF
 OPERATIONS

Lease No. NA
 Communitization Agreement No. NA
 Field Name NA
 Unit Name WALKER HOLLOW
 Participating Area GREEN RIVER "A"
 County Utah State UTAH
 Operator Exxon Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUNE, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
37	11 NE NW	7S	23 E	OSI	NONE	NONE	NONE	NONE	Spudded @ 3:00 p.m. 6/11/78. Set 9 5/8" casing @ 425'. Reached TD 5630' on 6/20/78. Well SI awaiting testing.
38	12 NE NE	7S	23 E	DRG	NONE	NONE	NONE	NONE	Spudded @ 2:00 p.m. 6/23/78. Now drilling.

NOTE: WELLS TO BE INCLUDED WITH OTHER WALKER HOLLOW UNIT WELLS BEGINNING WITH JULY 1978 FORM 9-329 REPORT.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: P.O. BOX 1600 MIDLAND, TX 79702
 Title: UNIT HEAD Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Walker Hollow Unit	
2. NAME OF OPERATOR Exxon Company, U.S.A.		7. UNIT AGREEMENT NAME Walker Hollow Unit	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		8. FARM OR LEASE NAME Walker Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 865' FEL & 794' FNL At top prod. interval reported below At total depth		9. WELL NO. 38	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12-7S-23E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5470' GR		12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 5535'	21. PLUG, BACK T.D., MD & TVD 5464'	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4416-5381' Green River DU-4 thru DU-8			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC/GR, Temperature Log			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"		434'	
7"		5532'	
		CEMENTING RECORD	
		350 SX	
		600 SX	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 1/2"	5387'	5354'	
31. PERFORATION RECORD (Interval, size and number)			
5378-81'	5077-84'	4985-95'	4816-20'
5296-3500'	5046-49'	4968-76'	4810-12'
5290-94'	5024-30'	4848-50'	4540-49'
5280-86'	5000-04'	4832-34'	4416-21'
All 2 shots per foot w/4", total of 190holes 4375-4575'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5110'-5415'		9000 gal K-1 and 10,000 #sd	
4908'-5515'		250 gal HCL, 1500 gal KCL	
4782-4900'		1000 gal 15% reg acid, 4500 gal K-1	
		1250 gal 15% reg acid, 12000gal K-1	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-9-78	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) Production
DATE OF TEST 9-1-78	HOURS TESTED 24	CHOKO SIZE 13/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. Pump	CASING PRESSURE 425#	CALCULATED 24-HOUR RATE →	OIL—BBL. 40
			GAS—MCF. 175
			WATER—BBL. 310
			GAS-OIL RATIO. 4375
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel			TEST WITNESSED BY
35. LIST OF ATTACHMENTS DIL, FDC/GR, Temperature Logs.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]	TITLE Unit Head		DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2914	4410	Alternating sand & shale. Probably water	Green River	2914	2914
Green River	4410	5400	Alternating sand & shale. Oil & water	Green River DU4	4410	4410
Green River	5400	5534	Alternating Sand & shale. Probably water	Green River DU5	4700	4700
				Green River DU6	4898	4898
				Green River DU7	5004	5004
				Green River DU8	5188	5188
				Green River DLK	5400	5400

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-663656
937-497

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

865' FEL & 794' FNL

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5470 GR

12. COUNTY OR PARISH

Unitah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze gas producing sands

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bled well off. Pulled 2 7/8" tbg, pump and rods. Pulled 1 1/4" heat strings. Installed RBP & RTTS pkr on 2 7/8" tbg. Set BP @ 4623'. Spotted 2 sx sd on BP. Set packer @ 4430'. Squeezed 4 C perforations 4540-49' w/50 sx Class H & Halad 9 cmt. staged squeeze to 3000# reversed out 1 1/4 bbl cmt. max press. 3500# min 2600#, avg. 2750#--max inj. rate 3 BPM-AIR 1/4 bbl while staging. Pulled 2 7/8" tbg and packer installed 6 1/4" list, 2-4-3/4" DC's on 2 7/8" tbg. TOC @ 4436. Drld hard cmt 4436-4551--lowered bit to top of sd and cir hole clean. Tested squeeze to 1000# for 5 min. held OK. Retrieved BP and pulled 2 7/8" tbg and PKR. Rerun original tbg., rods and pump. SN @ 5357. Re ran heat strings and put to pumping. 1 3/4" pump. Job complete 2-20-80.

RECEIVED

MAR 17 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B. C. Sanders

TITLE Unit Head

DATE 3-12-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

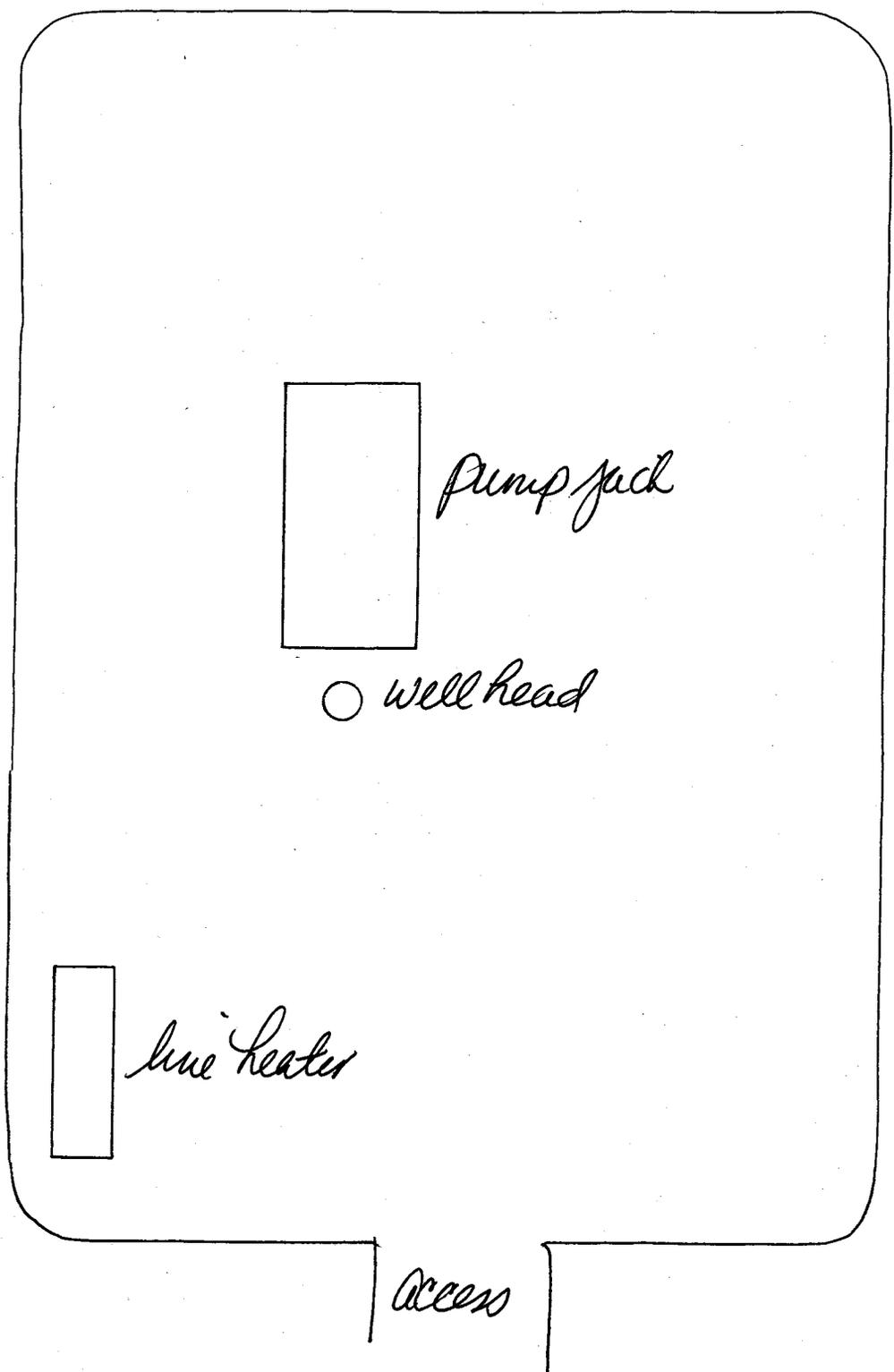
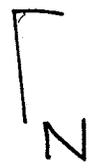
TITLE _____

DATE _____

WH a #39

Sec 12, 780, 33E

Pl by 22 Aug 88



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #24						
4304715573 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW U #25						
4304730040 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW 28						
4304730092 00610 07S 24E 9	GRRV					
✓ WALKER HOLLOW 29						
4304730093 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW 32						
4304730132 00610 07S 24E 9	GRRV					
✓ WALKER HOLLOW #33						
4304730133 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW 36						
4304730282 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW 39						
4304730415 00610 07S 23E 10	GRRV					
✓ WALKER HOLLOW 46						
4304730416 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW 37						
4304730417 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW 38						
4304730418 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW U #43						
4304730687 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW 44						
4304730688 00610 07S 23E 2	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

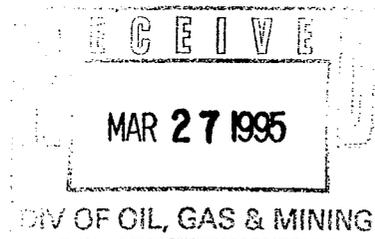
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson". The signature is written in a cursive style with a large initial "S".

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357

RECEIVED
MAR 27 1995
DEPT. OF OIL, GAS & MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

		5. Lease Designation and Serial Number:
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name: Walker Hollow Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: see below
2. Name of Operator: Citation Oil & Gas Corp.		9. API Well Number: see below
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664		10. Field and Pool, or Wildcat: Walker Hollow (Green River)
4. Location of Well Footages: QQ, Sec., T., R. M.:		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95 continued on back

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

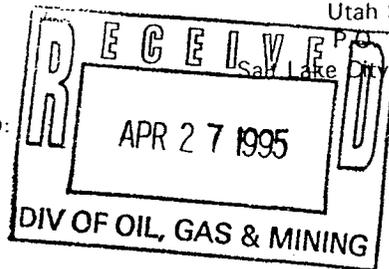
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LWP	✓	GIH
2-LWP	✓	7-PL
3-DTS	✓	8-SJ
4-VLC	✓	9-FILH
5-RJF	✓	
6-LWP	✓	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL & GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone (<u>713</u>) <u>469-9664</u>	phone (<u>915</u>) <u>688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30418</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lup 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lup 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~)

**950308 Trust Lands Admin. Surety # 587800 / 80,000 "Gulf Ins. Co."*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- n/a 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
o/s 5/10/95
- n/a 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Req. UIC F5"

950406 Rec'd UIC F5 "old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit oper. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95