

FIELD NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Cnic
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8/6/78

Location Inspector

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

Date first production: 7/29/78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 517' FNL & 1782' FWL of Section NE NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 1900'

16. NO. OF ACRES IN LEASE
 3,144.20

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2090'

19. PROPOSED DEPTH
 5,600' Gr F.

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5,401'

22. APPROX. DATE WORK WILL START*
 June 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 9 5/8" | 36# | 425' | 350 Cu. Ft. |
| 8 3/4" | 7" | 20 & 23# | 5600' | 550 Cu. Ft. |



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 4-24-78
 BY: C. B. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melva Knippling TITLE Proration Specialist DATE April 19, 1978

(This space for Federal or State office use)

PERMIT NO. 43-047-30417 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

March 17, 1978

File No. 22-3

Pre-Staking Notice
Walker Hollow Unit,
Well No. 37, Walker
Hollow Field,
Uintah County, Utah

File
P



Mr. E.W. Guynn, District Engineer
United States Department of the Interior
Geological Survey, Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Attached is a topographic map showing the proposed location of the above well as the center of the Northeast quarter of the Northwest quarter of Section 11, T7S-R23E, Uintah County, Utah.

Very truly yours,

Melba Knipling

Melba Knipling, Proration Specialist
Oil & Gas Accounting

MK/sm
Attachment

cc: Bureau of Land Management
P.O. Box F
Vernal, Utah 84078 (w/plat)

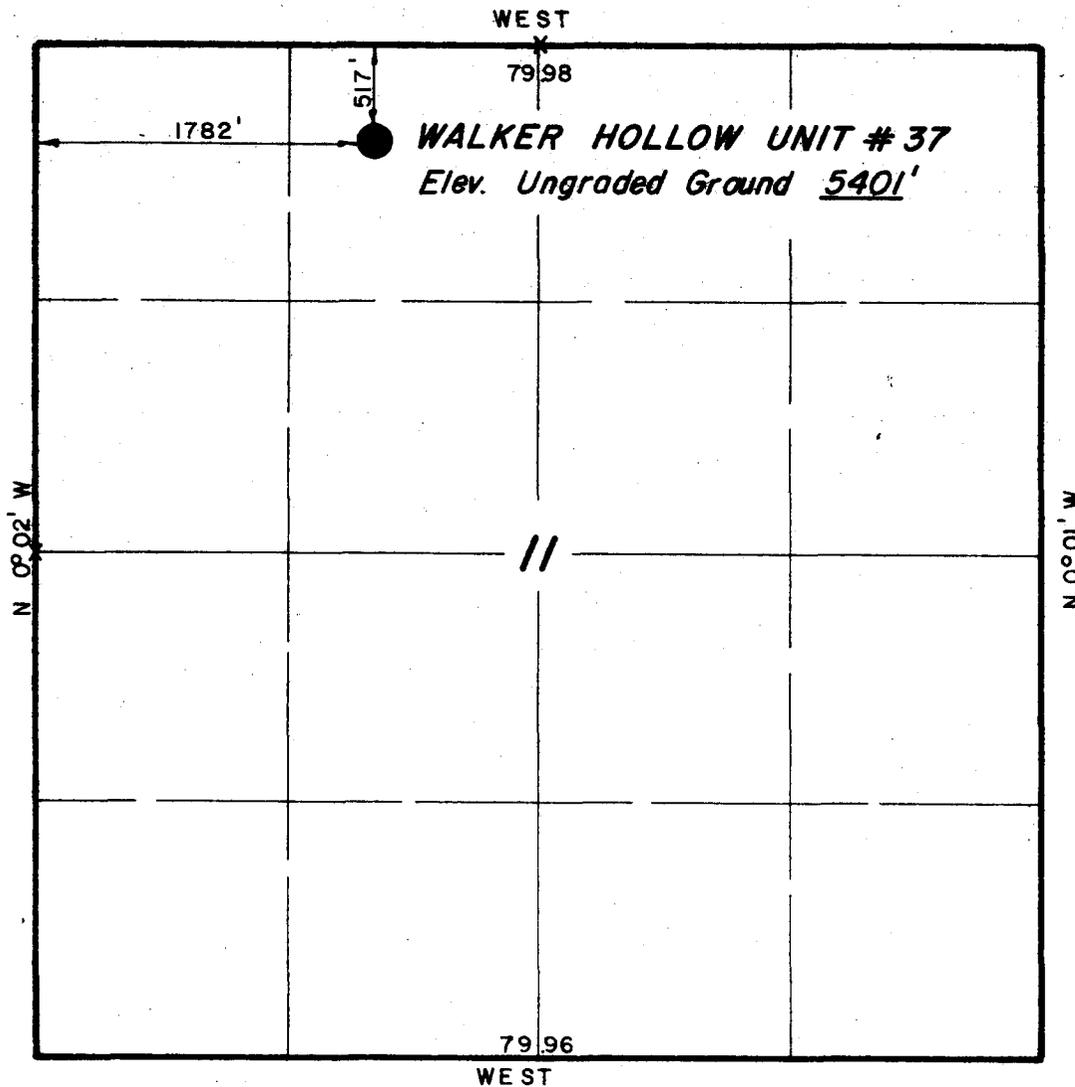
State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116 (w/plat)

T7S, R23E, S.L.B. & M.

PROJECT

EXXON OIL COMPANY

Well location, *WALKER HOLLOW UNIT #37*, located as shown in the NE 1/4 NW 1/4 Section II, T7S, R23E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Section corners located.

| | | | |
|--|------------|------------|---------------|
| UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078 | | | |
| SCALE | 1" = 1000' | DATE | 4/14/78 |
| PARTY | DA DG | REFERENCES | GLO PLAT |
| WEATHER | FAIR MILD | FILE | EXXON OIL CO. |

Walker Hollow Unit, Well No. 37

1. The geologic name of the surface formation.

Tertiary

2. The estimated tops of the important geologic markers with an estimated surface elevation of 5,360'.

| | |
|---------------------------|--------|
| Green River | 2,925' |
| Green River D-Zone, Upper | 4,470' |
| Green River D-Zone, Lower | 5,480' |

3. The estimated depth at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered, based on estimated surface elevation of 5,360'.

| | |
|-------------|-------------------|
| Fresh Water | Surface to 2,925' |
| Oil and Gas | 4,470 - TD |

4. Proposed Casing Program

| <u>Depth</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>New or Used</u> |
|--------------|-------------|---------------|--------------|--------------------|
| 425' | 9 5/8" | 36# | K-55 | New |
| 5,600' | 7" | 20 & 23# | K-55 | New |

5. Minimum specifications for pressure control equipment:

Minimum blow-out preventer requirements will be per the attached drawing and specification sheet. The blow-out preventer stack will be nipped up on the 9-5/8" surface casing before drilling the production hole. The BOP stack and surface casing will be tested to 300 psi and 1500 psi upon initial installation and weekly thereafter. A BOP operational test will be performed on each round trip, but no more than once each day.

6. Type and anticipated characteristics of drilling fluid.

Depth Interval -

0-Surface Casing Seat
Surface Casing Seat - 2800
2800 - T.D.

Mud Type -

Fresh Water Spud Mud
Fresh Water (Uncontrolled Properties)
8.5 - 9.1 ppg Fresh Water Mud as
required for Well Control

Quantities of mud to be maintained:

Not less than 200 barrels mud in pits

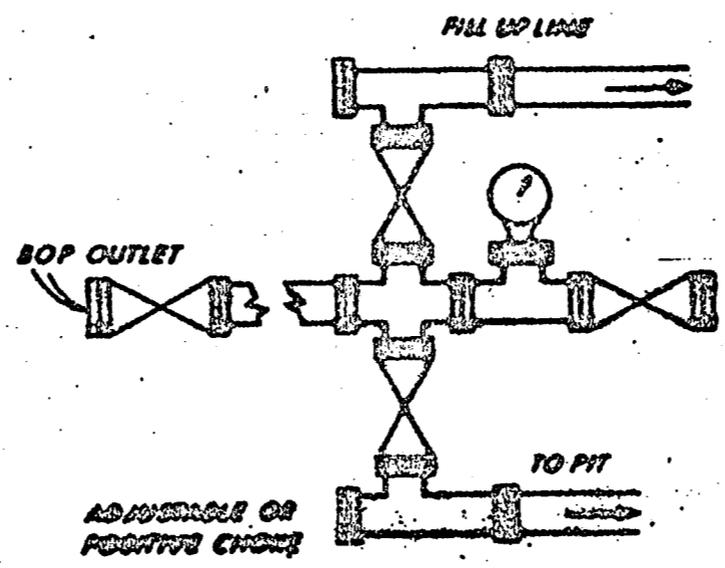
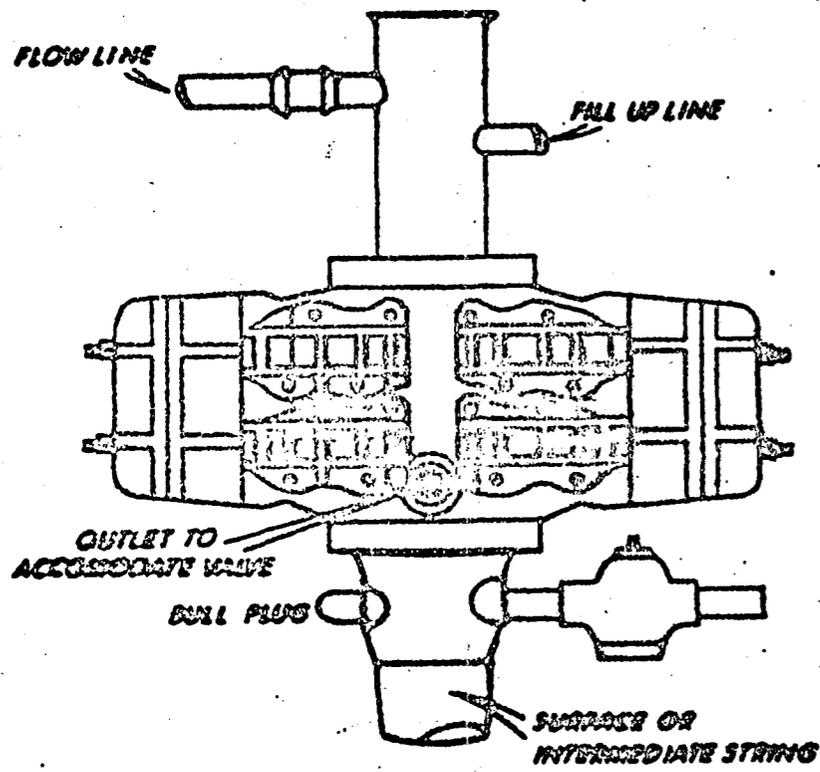
Quantities of weighting material to be stocked on site:

None

7. Auxiliary Control Equipment:
 - (a) Lower kelly cock.
 - (b) Full-opening ball type safety valve to fit the drill pipe in use shall be open and on the rig floor at all times.
8. The anticipated testing and logging program to be followed:

Logging Program: Dual Induction Log and Compensated Formation
Density-Gamma Ray Log
9. No abnormal pressure hazards are anticipated.
10. It is anticipated that drilling operations will begin on June 1, 1978 and will be completed on July 5, 1978.

MK/jg



1. BOP VALVES AND ALL WORKING FITTINGS SHOULD BE IN GOOD WORKING CONDITION.
2. ALL BOLTS TO BE INSTALLED AND TIGHT.
3. ALL VALVES TO BE 3000# W.P. OR BETTER.
4. AFTER NIPPLING UP TEST RAMS AND PRESSURE UP TO 2300 # FOR 15 MINUTES AND CHECK FOR POSSIBLE LEAKS.
5. ALL CREW MEMBERS TO BE FAMILIAR WITH BOP AND ACCUMULATORS.
6. KEEP HOLE FULL ON TRIPS.
7. USE ONLY FLANGE TYPE FITTINGS.
8. RECHECK BOLTS FOR TIGHTNESS BEFORE 5000 FT. OR ENTERING PRODUCTION ZONES.
9. WHEN DRILLING USE,
TOP PREVENTER - DRILL PIPE RAMS
BOTTOM PREVENTER BLIND RAMS
10. WHEN RUNNING CASING USE,
TOP PREVENTER - CASING RAMS
BOTTOM PREVENTER BLIND RAMS

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 37 - 517' FNL & 1782' FWL of Section 11, Lease No. SLC-066357
Well No. 38 - 892' FEL & 963' FNL of Section 12, Lease No. SLC-066357
Well No. 39 - 1947' FSL & 552' FEL of Section 10, Lease No. U-02651C
Well No. 46 - 1884' FSL & 1780' FWL of Section 1, Lease No. SLC-066312
T7S, R23E, Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles thence southerly on Highway 264 for approximately 6 miles thence on oil field road 4 miles to locations.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 2,000' to Well No. 37
 - Approximately 1,400' to Well No. 38
 - Approximately 3,000' to Well No. 39
 - Approximately 1,400' to Well No. 46
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed and the distances of each.
 - 1) The roads will be 14' wide.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) No drainage structures will be necessary.
 - 5) No culverts will be necessary except for Well No. 39 which will require one culvert.
 - 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None
- 2) Abandoned Wells - #9 as shown on Exhibit "C".
- 3) Temporarily abandoned Wells - None
- 4) Disposal Wells - None
- 5) Drilling Wells - None
- 6) Producing Wells - See Exhibit "C".
- 7) Shut-In Wells - #16 as shown on Exhibit "C".
- 8) Injection Wells - See Exhibit "C".
- 9) Monitoring or observations wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

- A. Existing facilities within a one-mile radius of proposed locations.
- 1) A tank battery is located 3/4 mile south of Well No. 38 as shown on Exhibit "A".
 - 2) Production facilities are located at the tank battery site.
 - 3) Oil gathering lines are laid along the roads shown on Exhibit "A" to the producing wells in the area.
 - 4) Gas gathering lines are laid along the roads shown on Exhibit "A".
 - 5) Injection lines are laid along the roads shown on Exhibit "A" to the Injection Plant which falls off the map to the east.
 - 6) Disposal lines where needed are laid along the road as shown on Exhibit "A".
- B. No new facilities are contemplated.
- C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be hauled over existing roads from the waterflood plant which is located approximately 3 miles east of the locations.
- B. No new roads or pipelines will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
 - A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period).
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig move-out.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on Exhibit "B". Residue in this pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
 - A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
10. RESTORATION OF SURFACE -
 - A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit

that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All four locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All land involved is Federal with surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

W.R. Wardroup
P.O. Box 1600
Midland, TX 79702
Office Phone: 915-684-4411
Home Phone: 915-694-5067

13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

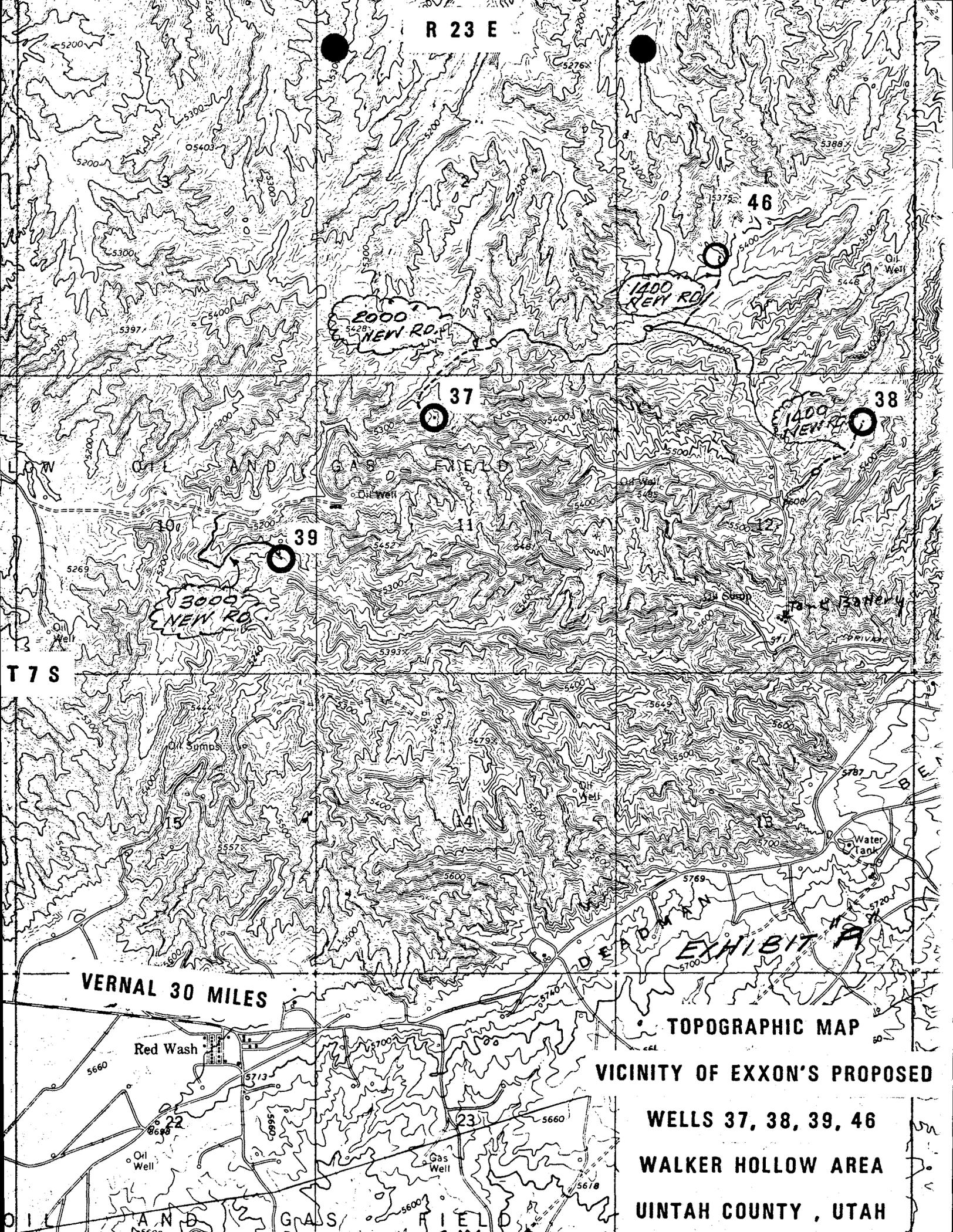
April 19, 1978

W.R. Wardroup

W.R. Wardroup
Division Drilling Manager

MK/jg

R 23 E



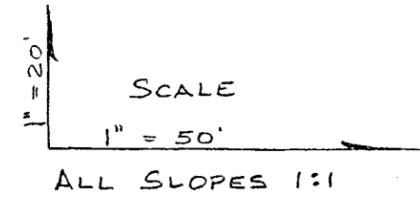
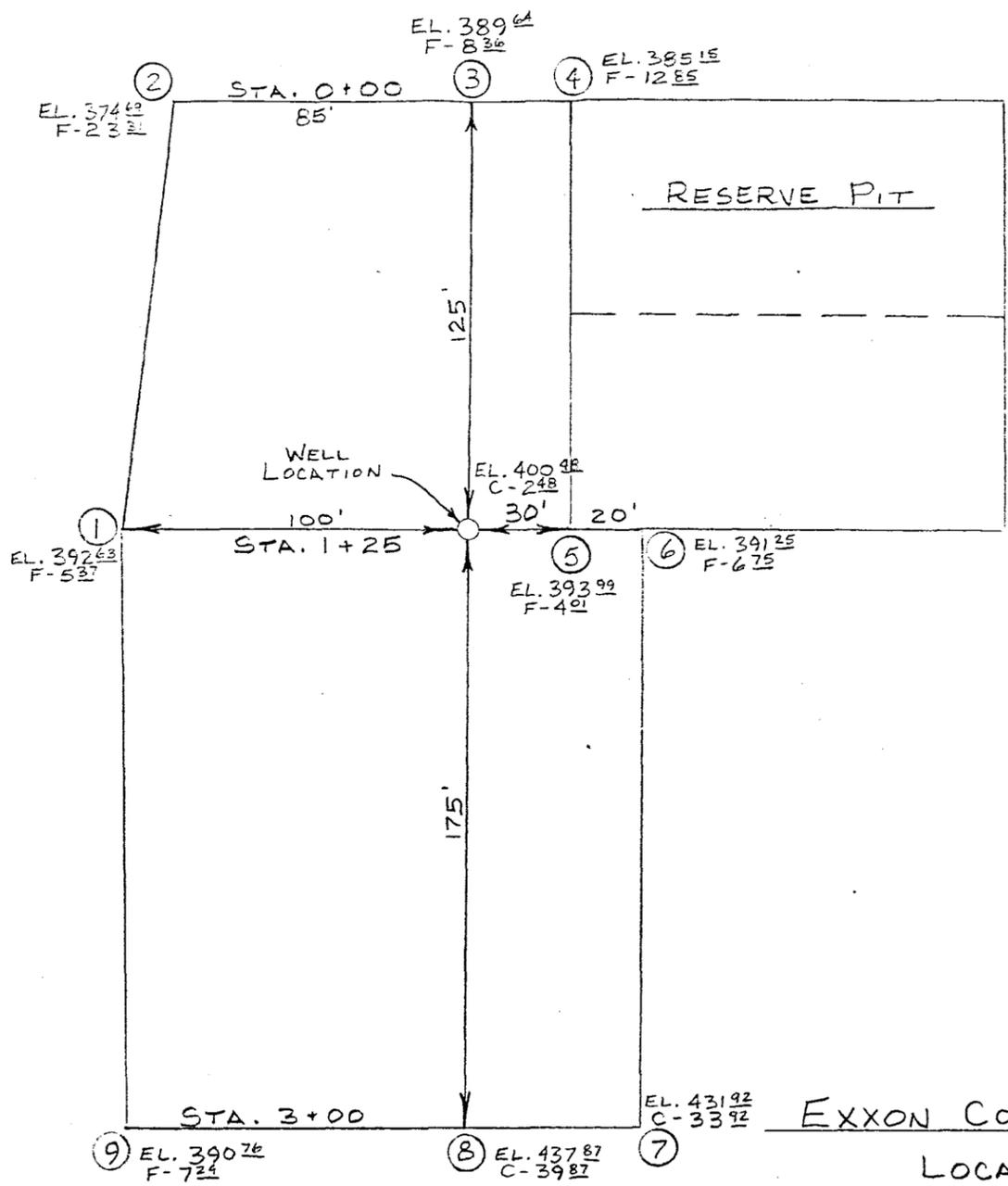
T 7 S

VERNAL 30 MILES

EXHIBIT A

TOPOGRAPHIC MAP
 VICINITY OF EXXON'S PROPOSED
 WELLS 37, 38, 39, 46
 WALKER HOLLOW AREA
 UINTAH COUNTY, UTAH

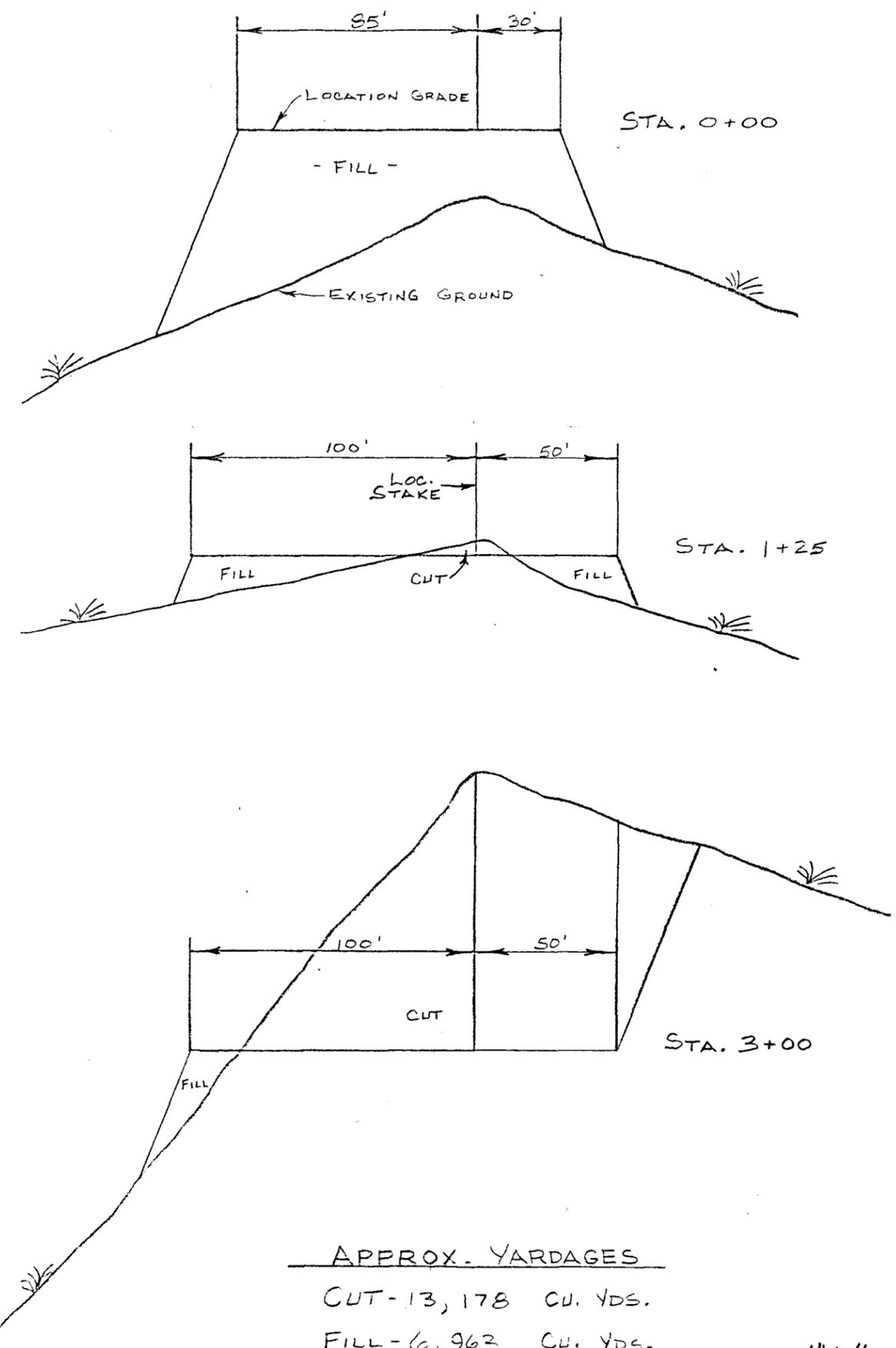
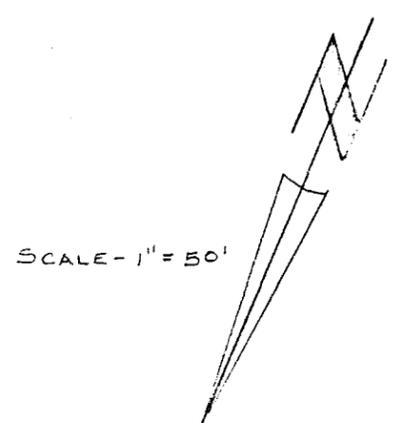
OIL AND GAS FIELD



EXXON COMPANY U.S.A.

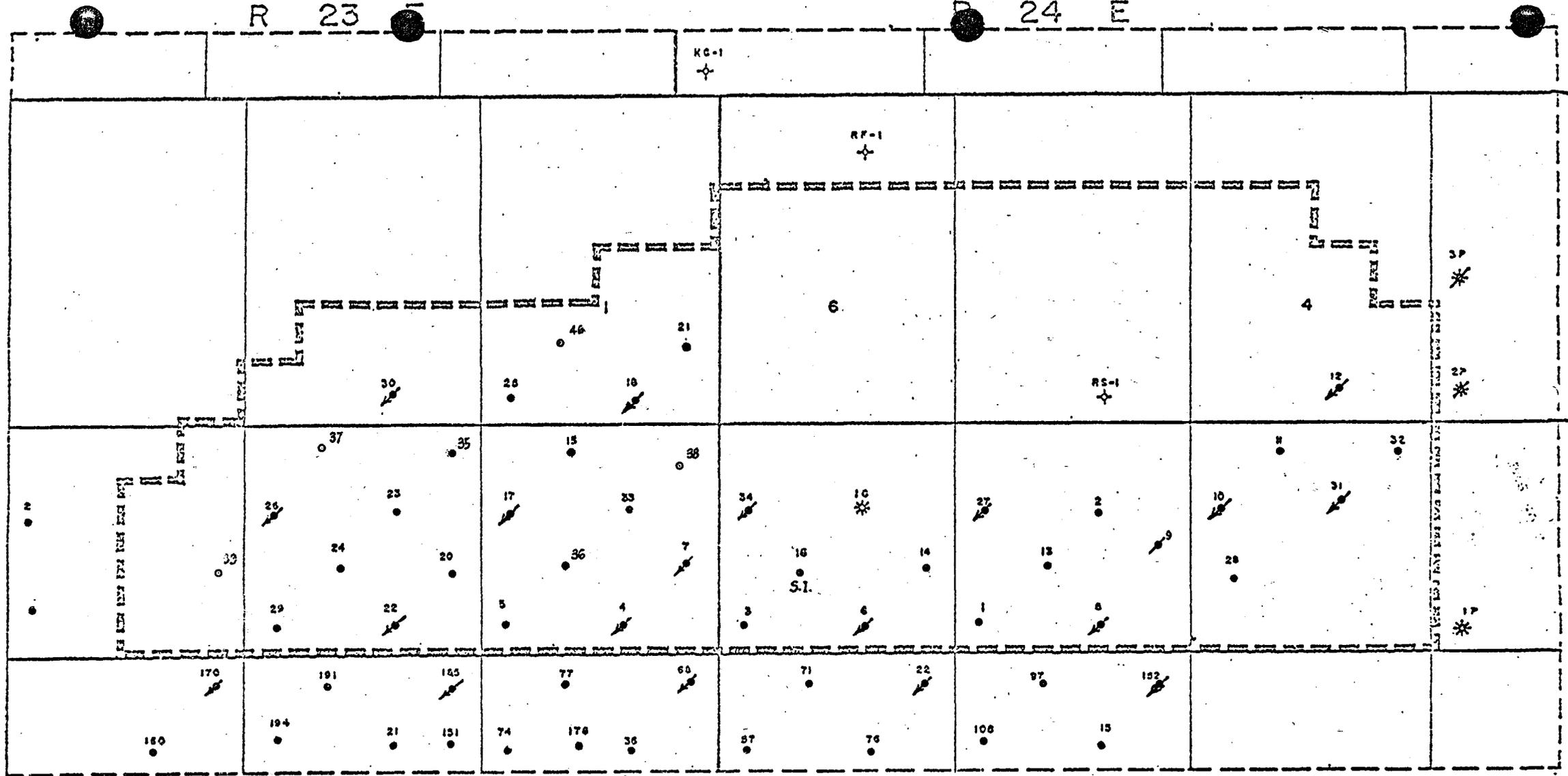
LOCATION LAYOUT
&
CUT SHEET

SECTION II, T7S, R23E, SLB&M
WALKER HOLLOW UNIT #37



APPROX. YARDAGES
CUT - 13,178 CU. YDS.
FILL - 6,963 CU. YDS.

Exhibit "B"



T
7
S

RED WASH FIELD — WALKER HOLLOW UNIT
 ———— UINTAH COUNTY, UTAH ————

⊙ Producing This Zone
 ↘ Injection Well

SCALE: 1" = 3000'
 PREPARED BY:

DATE:

EXHIBIT "C"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

NE
NW
Green River

** FILE NOTATIONS **

Date: April 24-

Operator: Exxon Corporation

Well No: Washer Hollow #37

Location: Sec. 11 T. 7S R. 23E County: Uintah

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-041-30419

CHECKED BY:

Administrative Assistant [Signature]

Remarks: NO- Unit well

Petroleum Engineer [Signature]

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [Signature]
Order No. []

Survey Plat Required:
Surface Casing Change
to []

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3:

O.K. In Washer Hollow unit

Other:

Letter Written Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. SLC-066357 |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR Exxon Corporation | | 7. UNIT AGREEMENT NAME Walker Hollow Unit |
| 3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702 | | 8. FARM OR LEASE NAME Walker Hollow Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 517' FNL & 1782' FWL of Section At proposed prod. zone | | 9. WELL NO. 37 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 miles southeast from Vernal | | 10. FIELD AND POOL, OR WILDCAT Walker Hollow |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1900' | 16. NO. OF ACRES IN LEASE 3,144.20 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T7S, R23E |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2090' | 19. PROPOSED DEPTH 5,600' | 12. COUNTY OR PARISH Uintah |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Gr. 5,401' | 17. NO. OF ACRES ASSIGNED TO THIS WELL 80 | 13. STATE Utah |
| 22. APPROX. DATE WORK WILL START* June 1, 1978 | | |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 9 5/8" | 36# | 425' | 350 Cu. Ft. |
| 8 3/4" | 7" | 20 & 23# | 5600' | 550 Cu. Ft. |

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1568 West North Temple
Salt Lake City, Utah 84116



NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melva Knippling TITLE Proration Specialist DATE April 19, 1978

(This space for Federal or State office use)

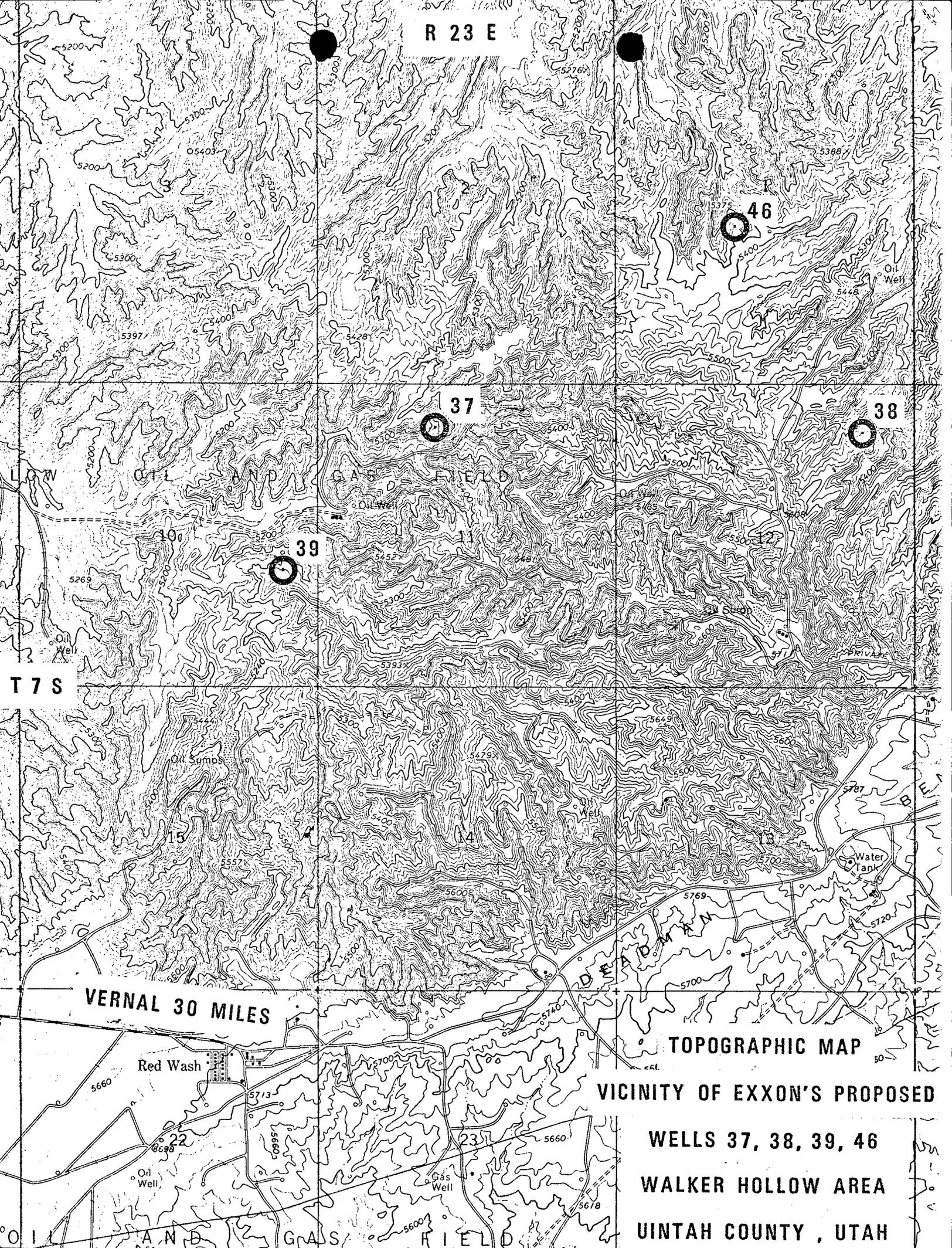
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY (Orig. Sgd.) E. W. Guynn DISTRICT ENGINEER DATE JUN 02 1978

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NPL-4)

R 23 E



TOPOGRAPHIC MAP
VICINITY OF EXXON'S PROPOSED
WELLS 37, 38, 39, 46
WALKER HOLLOW AREA
UINTAH COUNTY, UTAH

VERNAL 30 MILES

Red Wash

Oil Well

Gas Well

Water Tank

OIL AND GAS FIELD

DEADMAN

Oil Sumps

T 7 S

OIL AND GAS FIELD

RED WASH QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

644 645 17'30" 646 2 620 000 FEET 647 R. 23 E. R. 24 E. 648 109° 15' 649000m.E. 650 651 652

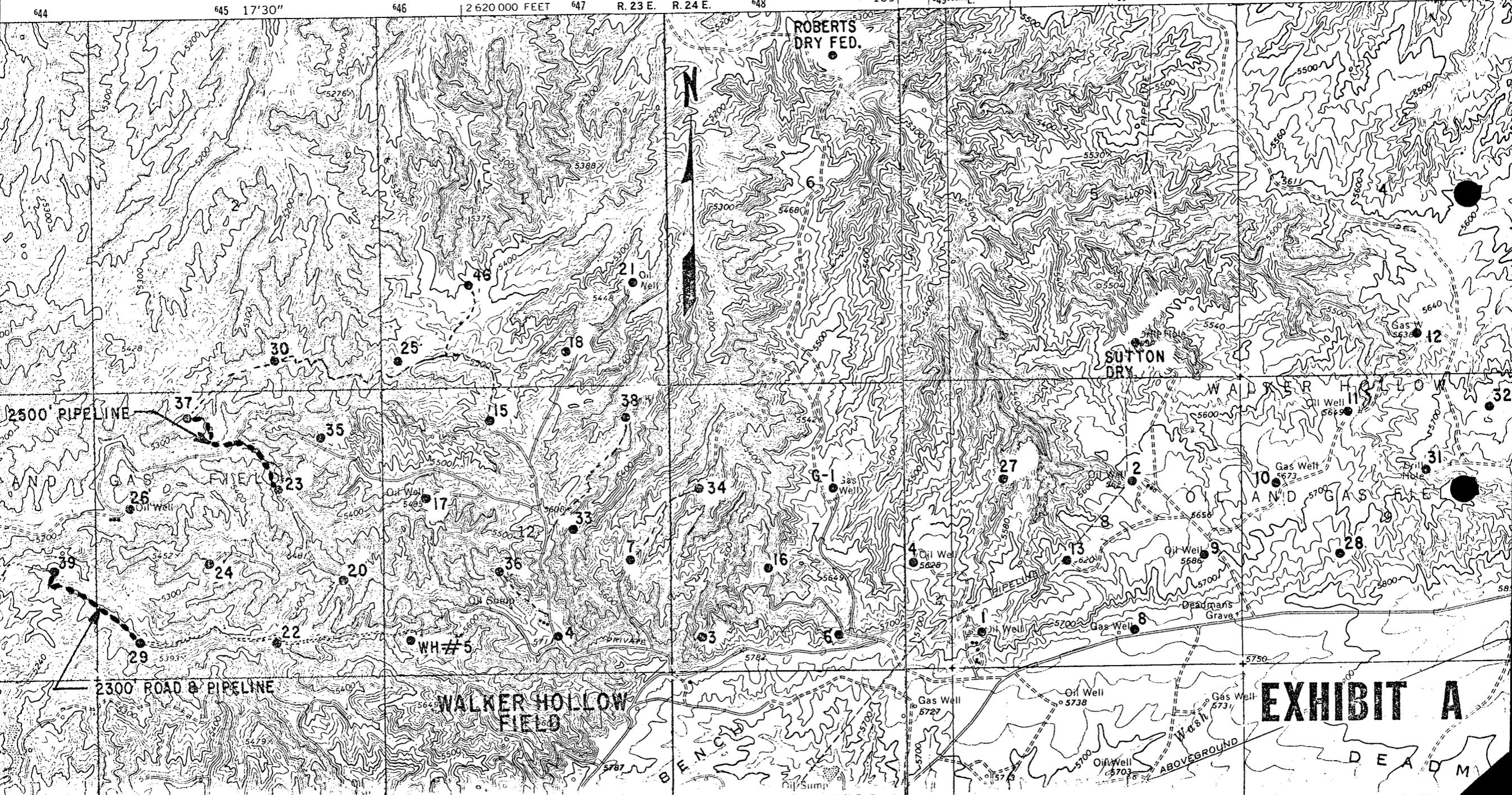


EXHIBIT A

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. SLC-066357

Operator Exxon Corp.

Well No. 37

Location 517' FNL & 1752' FWL NENW Sec. 11

T. 7S R. 23E

County Uintah State Utah

Field Walker Hollow

Status: Surface Ownership Public

Minerals Public

Joint Field Inspection Date May 3, 1978

Participants and Organizations:

Howard Lemm

USGS

Jim Robbins

BLM

Fabea Schooley

Exon Corp.

Wendell Westerfield

Exon Corp.

Bill Baldwin

Exon Corp.

Deb Casada

Dist. Contractor

Related Environmental Analyses and References:

(1)

(2)



Analysis Prepared by:

Howard Lemm

Petroleum Engineer

Billings, Montana

Date May 3, 1978

NOTED JOHN T. EVANS, JR.
5/19/78

Proposed Action:

On April 21, 1978, Exxon Corp. filed an Application for Permit to Drill the No. 37 development well, a 5600 foot oil and gas test of the Green River formation located at an elevation of 5401 feet in the NENW Sec. 11 7S. 23E. on Federal mineral lands and BLM surface; lease No. SLC-066357. As an objection was raised to the wellsite, it was moved to 517' FWL & 1752' FWL.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The drilling operation would begin within 15 days upon approval of the A.P.D. and would be expected to last 35 days to reach total depth and complete the well for production if hydrocarbons are discovered.

A working agreement has been reached with the BLM, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements. Written concurrence of the surface managing agency is attached.

Location and Natural Setting:

The proposed drillsite is approximately 30 miles southeast of Vernal, Utah, the nearest town. There are no dwellings in the immediate area. A good road runs to within 2,000 feet of the location. This well is in the Walker Hollow field.

The overall topography consists of steep ridges and deep canyons. The location is at the base of a steep hill. The surface geology is the

Tertiary formation. The soil is a clay mixture. No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan. No mining of any sort is anticipated in the area. The land is used primarily for grazing. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis. Annual precipitation is 9-11 inches. Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The area drains into the Green River. The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan.

Vegetation, though sparse, consists of sagebrush, native grasses, rabbitbrush, cedar trees, and cacti. Mammalian wildlife in the area include deer, coyote, rabbit, prairie dog, ground squirrels, small gophers, and mice. There are numerous prairie and mountain birds in the general area, including the following: Sage hen, and birds of prey such as owls, and various types of hawks and falcons. Snakes and small lizards are also present on a seasonal basis. There are no known endangered or threatened animal species in the area. The plant species *Astragalus Saranius*, many of which were sighted in the general area, is currently listed as being a threatened plant species.

The inspecting archaeology group, AERC of Salt Lake City, found no sites that would conflict with the proposed operation. There are no known historical, cultural or archaeological sites in that area. There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

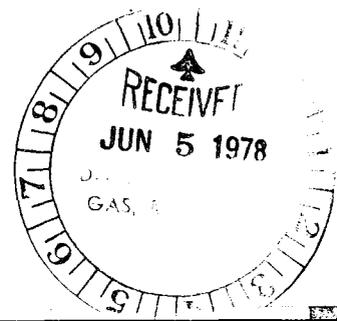
The proposed location is within the Bonanza Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Effects on the Environment by the Proposed Action:

The wellpad would disturb approximately two acres. The access road would be approximately 2,000 foot long. An estimated 25 foot cut and 23 foot fill would be necessary to level the pad area. The vegetation would be removed and minor relocation of wildlife in the immediate area, particularly small rodents, would be anticipated. If the test well results in a discovery of an oil pool, additional facilities would be needed requiring no additional surface acres. Construction of flowlines would disturb long, narrow strips of the surface for a short period of time.

The mud and reserve pits would contain all fluids used during the drilling operations. The potential for fluid spills, and related accidents would be present. Should a spill occur, prompt action should prevent any permanent erosive damages. If the well should be productive, precautions would be taken against such accidents. Toxic or noxious gases would not be anticipated.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well.



Waterways would not be affected directly due to their distance from the site.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

The animals and vegetation of the area would be disturbed for the life of the project. If the production was to produce hydrocarbons, adjustments in habitat occupancy would be expected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment. The anticipated traffic would have a minimal impact on traffic and vehicular safety problems. ~~Normal precautions would be employed to prevent damage or injury to ranch property and personnel.~~ ¹² Aside from recreational activities such as hunting, the only other human conflicts that would arise in normal useage of the area would be the oil and gas operations. These would be minor, with planned precautions to limit such conflict.

The economic and environmental impact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Alternatives to the Proposed Action:

1. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and BLM supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.
2. Minor relocation of the wellsite would reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site.

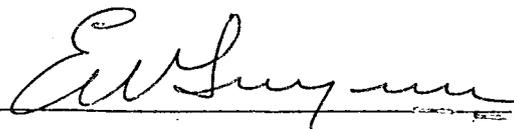
Adverse Environmental Effects which cannot be Avoided:

Surface scars resulting from construction work, wellpad and the access road would be visible for the life of the project and for a period of time after abandonment while rehabilitation is completed. The disturbed areas would not be available for grazing purposes during the project's life time. Minor relocation of wildlife, notably small rodents, in the immediate area would be anticipated. Any improvement of existing roads would be a semi-permanent effect as traffic would continue to utilize the access road. Some erosion would be anticipated with the removal of vegetative cover. Dust levels and exhaust pollutants would increase somewhat during the construction and drilling phases of the operation. Traffic hazards, though few, would be present. Noise levels would increase during construction and drilling would remain somewhat increased if the well was completed and a pumping unit installed. The potential for fluid spills, and related accidents would be present. If hydrocarbons are discovered and produced, further oil and gas development of the area would be expected to occur which would result in the extraction of an irreplaceable resource, and further negative environmental impacts.

Determination:

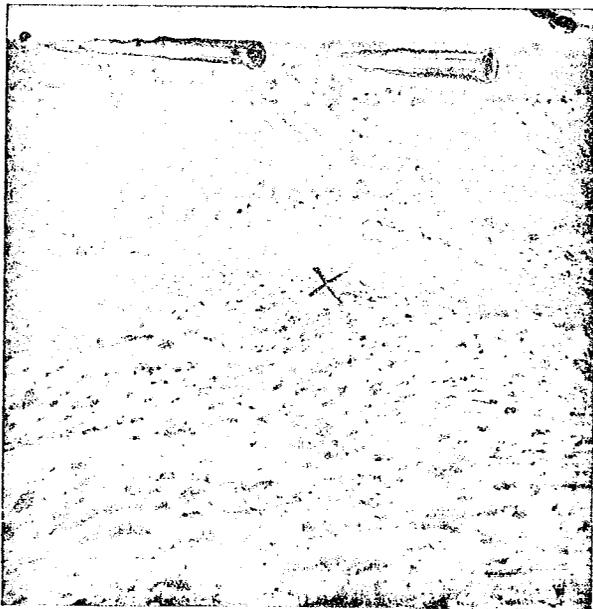
This requested action does not constitute a major Federal Action significantly affecting the environment in the sense of NEPA, Section 102 (2)(c).

District Engineer:
Salt Lake City, Utah



MAY 22 1978

EIA # 1038



F 37
NE NW Sec 75 23E
SLC-066357 Exxon Corp.

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

SUBJECT: APD supplemental stipulations

Lease No.

SLE 066357

Operator:

Exxon Corp

Location:

NE 1/4 NW 1/4 sec. 11 T. 7S, R. 23E

Well: 37

Uintah Co., Utah

1. Operator picked tops are adequate? Yes , No . If not: The following are estimated tops of important geologic markers:

| Formation | Depth | Formation | Depth |
|-----------|-------|-----------|-------|
|-----------|-------|-----------|-------|

2. Fresh water aquifers likely to be present below surface casing? Yes , No . If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately 3000 feet in the Uintah Duchesne Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes , No . If not: The following additional horizons will be adequately logged for hydrocarbons:

| Unit | Depth | Unit | Depth |
|------|-------|------|-------|
|------|-------|------|-------|

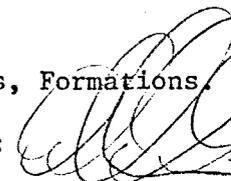
4. Any other leasable minerals present? Yes , No . If yes: 1. Logs (Full operator suite*) will be run through the Green River Fm** at approximate depths of 2925 to TD feet to adequately locate and identify anticipated saline + oil shale beds. 2. Logs (_____)* will be run through the _____** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds. 3. Logs (_____)* will be run through the _____** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds.

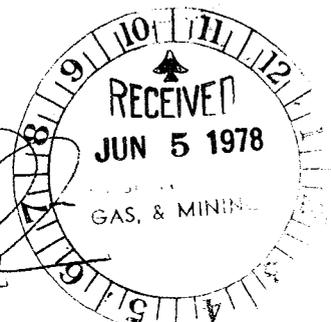
5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H₂S)? Yes , No . If yes, what?

6. References and remarks:

* From 10 pt or others as necessary. ** Members, Formations.

Date: 5-4-78

Signed: 



Generalization Agreement No. MD
Field Name _____
Unit Name _____
Participating Area Gravelly Ravine "A"
County _____ State TX
Operator Esso Corporation
 Amended Report

MONTHLY REPORT
OF
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUNE, 1978
(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 37 | 11 NE NW | 7S | 23E | OSI | NONE | NONE | NONE | NONE | Spudded @ 3:00 p.m. 6/11/78. Set 9 5/8" casing @ 425'. Reached TD 5630' on 6/20/78. Well SI awaiting testing. |
| 38 | 12 NE NE | 7S | 23E | DRG | NONE | NONE | NONE | NONE | Spudded @ 2:00 p.m. 6/23/78. Now drilling. |

NOTE: WELLS TO BE INCLUDED WITH OTHER WALKER HOLLOW UNIT WELLS BEGINNING WITH JULY 1978 FORM 9-329 REPORT.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | NONE | NONE | NONE |
| *Sold | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | NONE | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Injected | NONE | NONE | NONE |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | NONE |
| *Other (Identify) | NONE | NONE | NONE |
| *On hand, End of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | NONE | NONE | XXXXXXXXXXXXXXXXXX |

Authorized Signature: H. D. Dutton Address: P.O. BOX 1600 MEDLAND, TX 79702
Title: UNIT HEAD Page 1 of 1

Walker Hollow Unit #37
517' FNL & 1782' FWL
Section 11-7S-23E
Uintah County, Utah

DRILLING WELL ANNOUNCED 6-27-78

Exxon WI 100% - AFE #60970 - spudded @ 3:00 A.M. 6-11-78 -
drlg contr: Brinkerhoff, Rig #61 - TD 5630' - set 9-5/8"
csg @ 425' w/375 sx.

6-21-78 - Reached TD 5630' 6-20-78 - Schlumberger ran Dual
Induction Lateral, Gamma Ray & Compensated Fmn Density Logs.

6-22 - Set 7" csg @ 5627' w/625 sx cmt - released rig @
8:00 A.M. 6-22-78. (AFE #60970, \$277,100 - cost to date
\$156,650.)

6-23 to 6-27 - RDMO - cleaning up location - WO BLM approval
on flowline.

6-28 - Cleaned up & leveled location - MI tbg today.
(AFE #60970, \$277,100 - cost to date \$157,150.)

6-29 - Unloaded tbg on location - now WO pulling unit.

6-30 - Now MI Shebester well service unit.

7-1 - MIRU Shebester Well Service unit - installed BOP's -
prep to log.

7-2 - RU GO Wireline Service - ran correlation logs 2800' to
TD - picked up 2½" tbg - SI.

7-3 - SD for Sunday. (AFE #60970, \$277,100 - compl cost to
date \$3,161 - total cost to date \$160,311.)

7-4 & 7-5 - SD for holiday - prep to perf.

7-6 - RU GO Int'l - perf Green River w/4" csg gun as
follows: Du, 8d & La₁ zone 5489-98', 5502-06', 5525-32',
5536-44'; 8c zone 5407-14', 5424-41', 5450-54'; 5b zone
4876-83'; 4c zone 4637-54', 4666-70', 4674-76'; 4a zone
4512-38', all w/2 SPF, total of 224 holes - ran BP & pkr -
set BP @ 5600' - released from BP & left pkr swinging - SION.

7-7 - Set BP @ 5600' & pkr @ 5465' - tested BP to 1000#, OK -
pmpd 250 gal 15% NE acid - started 1500 gal pre-pad - had
commu between 8d, La₁ & 8c perfs - established rate of 15
BPM @ 2000# thru commu perfs - moved pkr to 5352' - added
extra 250# Benzoic Acid flakes & rock salt - fraced 8d, La₁
& 8c zones - pmpd both stages because of commu as per pro-
cedure - on last stage of 8-12 sd screened out after 32
bbls of flush - let frac heal for 1 hr & 45 min - press
dropped from 5500# to 200# - slowly bled off press - reversed
out 150' sd - pulled BP to 5352' & set - set pkr @ 4816' -
tested BP to 1000#, OK - started frac on 5b zone - pmpd 250
gal 15% NE acid & 1500 gal pre-pad - when acid hit perfs
press dropped from 5900# to 4200# - Howco pump truck broke
down - max press 6000# - AIR 10 BPM - SION - prep to finish
frac. (AFE #60970, \$277,100 - compl cost to date \$7,409 -
total cost to date \$164,559.)

Walker Hollow Unit #37
Section 11-7S-23E

- 7-8 - Fraced 5b zone 4876-83' w/5000 gal Polyemulsion fl w/1#/gal 20-40 sd, 3#/gal 10-20 sd, 2#/gal 8-12 sd w/tracer material in 8-12 sd - AIR 9.2 BPM - max press 6050# - ISIP 1800# - left well SI 6 hrs - unseated pkr & BP - reset BP @ 4720' - tested w/1000#, OK - set pkr @ 4596' - fraced 4c zone 4637-76' w/6500 gal Polyemulsion fl w/1#/gal 20-40 sd, 3#/gal 10-20 sd, 2#/gal 8-12 sd w/tracer material in 8-12 sd - AIR 10 BPM - max press 6100# - ISIP 1600# - SION.
- 7-9 - Moved BP to 4590' - Tested w/1000#, OK - set pkr @ 4460' fraced 4a zone 4512-38' w/6500 gal Polyemulsion fl w/1#/gal 20-40 sd, 3#/gal 10-20 sd, 2#/gal 8-12 sd w/tracer material in 8-12 sd - AIR 12¼ BPM - max press 6000# - SI for 3 hrs - pulled BP & pkr - reran 2½" tbg OE to 4512' - SI. (AFE #60970, \$277,100 - compl cost to date \$44,563 - total cost to date \$201,713.)
- 7-10 - SI for Sunday - prep to wash out sd to TD.
- 7-11 - Ran 2½" tbg OE to 5597' - washed out sd from 5597-5641' PBD (44' sandfill) - pulled 2½" tbg - RU GO Int'1 - ran Gamma Ray log 2841-5641' - no show of radioactive tracer material 5636-44' (8') and 4674-76' (2') - remainder of perfs showed radioactive sd present - RD GO - ran 2½" tbg w/MA, perf nip, SN & tbg anchor - mud anchor set @ 5544', SN @ 5508', tbg anchor @ 5507' - removed BOP - prep to run rods & pump - laying flowline w/USGS approval. (AFE #60970, \$277,100 - compl cost to date \$47,312 - total cost to date \$204,462.)
- 7-12 - Ran rods & pump - RDMO pulling unit - prep to pour pmpg unit foundation. (AFE #60970, \$277,100 - compl cost to date \$48,930 - total cost to date \$206,080.)
- 7-13 - Now digging out & building forms to pour pmpg unit foundation.
- 7-14 - Now building forms for pmpg unit foundation.
- 7-15 - Built pmpg unit foundation forms.
- 7-16 & 7-17 - SD - prep to pour pmpg unit foundation.
- 7-18 - Poured pmpg unit foundation - now WOC - prep to set pmpg unit.
- 7-19 - WOC 24 hrs pmpg unit foundation - now setting pmpg unit.
- 7-20 - Set pmpg unit - now WO engine & line heater.
- 7-21 - Pmpg unit set - WO engine & line heater.
- 7-22 - Ajax engine delivered - WO line heater.
- 7-23 - Ajax engine delivered - WO line heater.
- 7-24 - Prep to set engine - line heater to be unloaded today.
- 7-25 - Set Ajax engine - now setting line heaters.
- 7-26 - Hooking up line heaters. (AFE #60970, \$277,100 - compl cost to date \$50,176 - total cost to date \$207,326.)
- 7-27 - Hooking up line heaters & tying down flowline.
- 7-28 - Line heaters hooked up - now loading trace system w/diesel & prep to test lines & place well on test.

Walker Hollow Unit #37
Section 11-7S-23E

7-29 - Tested lines & eqpt, OK - started well to pmpg @
4:00 P.M. 7-28-78.

7-30 - On 5 hr pump test rec 6 BLO & 62 BLW - 10x144" SPM -
FL press 400# - engine died, gas reg plugged, unplugged -
started pmpg - 495 BLO & 938 BLW to rec.

7-31 - On 24 hr pump test rec 50 BLO & 390 BLW - 10x144" SPM -
FL press 350# - testing - 445 BLO & 548 BLW to rec.

8-1 - On 24 hr pump test rec 112 BLO & 340 BLW - 10x144" SPM
FLP 500# - pmpg - 333 BLO & 208 BLW to rec.

8-2 - On 24 hr pump test rec 124 BLO & 208 BLW + 130 BNW -
10x144" SPM - FLP 480# - testing - 209 BLO to rec - all LW
rec.

8-3 - On 24 hr pump test rec 140 BLO & 332 BFW - 10x144" SPM
FLP 480# - testing - 69 BLO to rec.

8-4 - On 24 hr pump test rec 69 BLO + 51 BNO & 316 BFW -
10x144" SPM - FLP 480# - testing - all load oil & load wtr
rec.

DRILLING WELL COMPLETED 8-6-78 - OIL WELL

8-5 - On 24 hr pump test rec 148 BO & 300 BFW - 10x144" SPM.

8-6-78 - On 24 hr pump test rec 168 BO & 300 BFW - 10x144"
SPM - FRW 8-6-78. COMPLETION DATA: Compl 8-6-78 - DTD 5630' -
Pmpd 168 BO & 300 BW in 24 hrs from Green River zone -
fractured - cmtd 7" csg @ 5627' w/625 sx - perf Green River
5489-98', 5502-06', 5525-32', 5536-44', 5407-14', 5424-41',
5450-54', 4876-83', 4637-54, 4666-70', 4674-76', 4512-38'
w/2 SPF, total of 224 holes - Drlg time: 12 days - spudded
6-11-78 - released drlg rig 6-22-78 - Compl time: 12 days -
MICT 6-30-78 - MOCT 7-11-78 - drlg contr: Brinkerhoff, Rig
#61 - compl contr: Shebester - Exxon WI 100% - AFE #60970.
(AFE #60970, \$277,100 - est final compl cost \$50,176 - est
final total cost \$207,326.)

Walker Hollow Unit #37
517' FNL & 1782' FWL
Section 11-7S-23E
Uintah County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 517 FNL & 1752 FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SLC - 0066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
37

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30417

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ungraded 5401

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Change Road and Lay Pipeline

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to lay approximately 2,500' of pipeline from Well No. 37 to connect with production facilities at Well No. 23 as shown on the attached plat. The entire right of way which would include a haul road will be 30' wide.

An archaeological survey has been requested and a report will be made shortly.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 9, 1978
BY: Melba Knippling

Subsurface Safety Valve: Manu. and Type _____ @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist DATE June 9, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

June 12, 1978

MEMO TO FILE

Re: Exxon Corporation
Well No. Walker Hollow #37
NE NW Sec. 11, T. 7S., R. 23E.
Uintah County, Utah

This office was notified that Exxon Corporation spudded-in the above named well at 3:30 a.m. on June 8, 1978.

As of 11:00 a.m. on the above date, they had drilled to a total depth of 426'. Surface casing was run and cemented to surface from 425'.

It is anticipated that they will drill out from underneath surface pipe at 8:00 a.m. on June 13, 1978. The drilling contractor is Brinkerhoff Drilling and they will be using Rig #61.



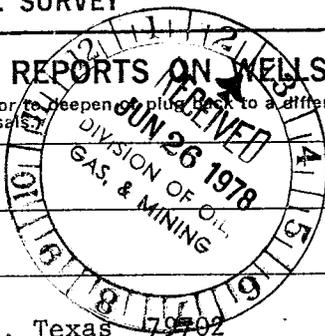
PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER
DIVISION OF OIL, GAS, & MINING

PLD/ksw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 517 FNL & 1752 FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SLC - 0066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
37

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30417

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ungraded 5401

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Change Road and Lay Pipeline</u> | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pipeline mentioned in the original Sundry Notice dated June 9, 1978, is to consist of a 3" oil flowline, and two 1-1/4" trace lines. All will be insulated and wrapped and supported on 6" x 6" blocks properly anchored to the hillside. There will also be a 2" gas line laying on the ground adjacent to the 6" x 6" support blocks. All of the lines will be supported on "A" Frames across the wash at the foot of the hill and all lines will be buried under the oil field road. Maps showing the locations of these lines were attached to the Sundry Notice dated June 9, 1978

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 6-28-78
BY: Alan B. [Signature]

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Melba Kripling TITLE Proration Specialist DATE June 21, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESERVE Other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 517' FNL & 1782' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
6-2-78

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Walker Hollow Unit

7. UNIT AGREEMENT NAME
Walker Hollow Unit

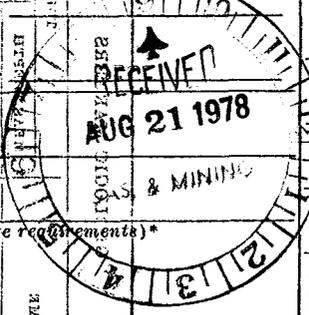
8. FARM OR LEASE NAME
Walker Hollow Unit

10. FIELD AND POOL OR WILDCAT
Walker Hollow

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 11, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah



15. DATE SPUNDED 6-11-78 16. DATE T.D. REACHED 6-21-78 17. DATE COMPL. (Ready to prod.) 8-6-78 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5411' 19. ELEV. CASINGHEAD 5401'

20. TOTAL DEPTH, MD & TVD 5630' 21. PLUG, BACK T.D., MD & TVD 5641' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (SAME) 4510' - 5498' Green River DU-4 thru DU-8 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC/GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | | 425' | 8 | 375 | |
| 7" | | 5627' | 8 | 625 | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 1/2" | 5544' | 5507' |

31. PERFORATION RECORD (Interval, size and number)

| | | |
|----------|----------|----------|
| 5489-98' | 5407-14' | 4637-54' |
| 5502-06' | 5424-41' | 4666-70' |
| 5525-32' | 5450-54' | 4674-76' |
| 5536-44' | 4876-83' | 4512-38' |

All 2 shots per foot w/4", total of 224 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 5465-5600' | 250 gal. 15% NE acid Rock |
| 5352-5600' | 250# Benzoic Acid Flakes & Salt |
| 4816-5352' | 250 gal. 15% NE acid 1500 gal. prepad. |

33. PRODUCTION

DATE FIRST PRODUCTION 7/29/78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 3/4" Rod Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8/6/78 HOURS TESTED 24 CHOKED SIZE ----- PROD'N. FOR TEST PERIOD 168 OIL—BBL. 168 GAS—MCF. 1 WATER—BBL. 300 GAS-OIL RATIO 6

FLOW TUBING PRESS. Pump CASING PRESSURE Packer CALCULATED 24-HOUR RATE 168 OIL—BBL. 168 GAS—MCF. 0 WATER—BBL. 300 OIL GRAVITY-API (CORR.) 27.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DIL, FDC/C-R Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W. H. Dapton* TITLE Unit Head DATE 8-16-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | DATE | REMARKS |
|-------------|------|--------|---------------------------------------|---------|------------|
| Green River | 3070 | 4510 | Alternating sd. & sh. probably water. | 8-6-78 | Not tested |
| Green River | 4510 | 5500 | Alternating sd. & sh. Oil & water. | 6-21-78 | Not tested |
| Green River | 5500 | 5630 | Alternating sd. & sh. probably water. | 6-11-78 | Not tested |

| NAME | MEAS. DEPTH | TRUE VERT. DEPTH | YEAR OF COMPLETION | TYPE OF OPERATOR | LOCATION OF WELL |
|------------------|-------------|------------------|--------------------|------------------|-------------------------------------|
| Green River | 3070 | 3070 | | | P.O. Box 1600, Midland, Texas 79702 |
| Green River DU-4 | 4510 | 4510 | | | 217, EML & 1783, EML |
| Green River DU-6 | 5014 | 5014 | | | |
| DLK | 5552 | 5552 | | | |

| DATE | TIME | DEPTH | PRESSURE | RECOVERY |
|---------|-------|-------|----------|----------|
| 8-6-78 | 10:00 | 3070 | 100 | 100 |
| 6-21-78 | 10:00 | 4510 | 100 | 100 |
| 6-11-78 | 10:00 | 5630 | 100 | 100 |

| DATE | TIME | DEPTH | PRESSURE | RECOVERY |
|---------|-------|-------|----------|----------|
| 8-6-78 | 10:00 | 3070 | 100 | 100 |
| 6-21-78 | 10:00 | 4510 | 100 | 100 |
| 6-11-78 | 10:00 | 5630 | 100 | 100 |

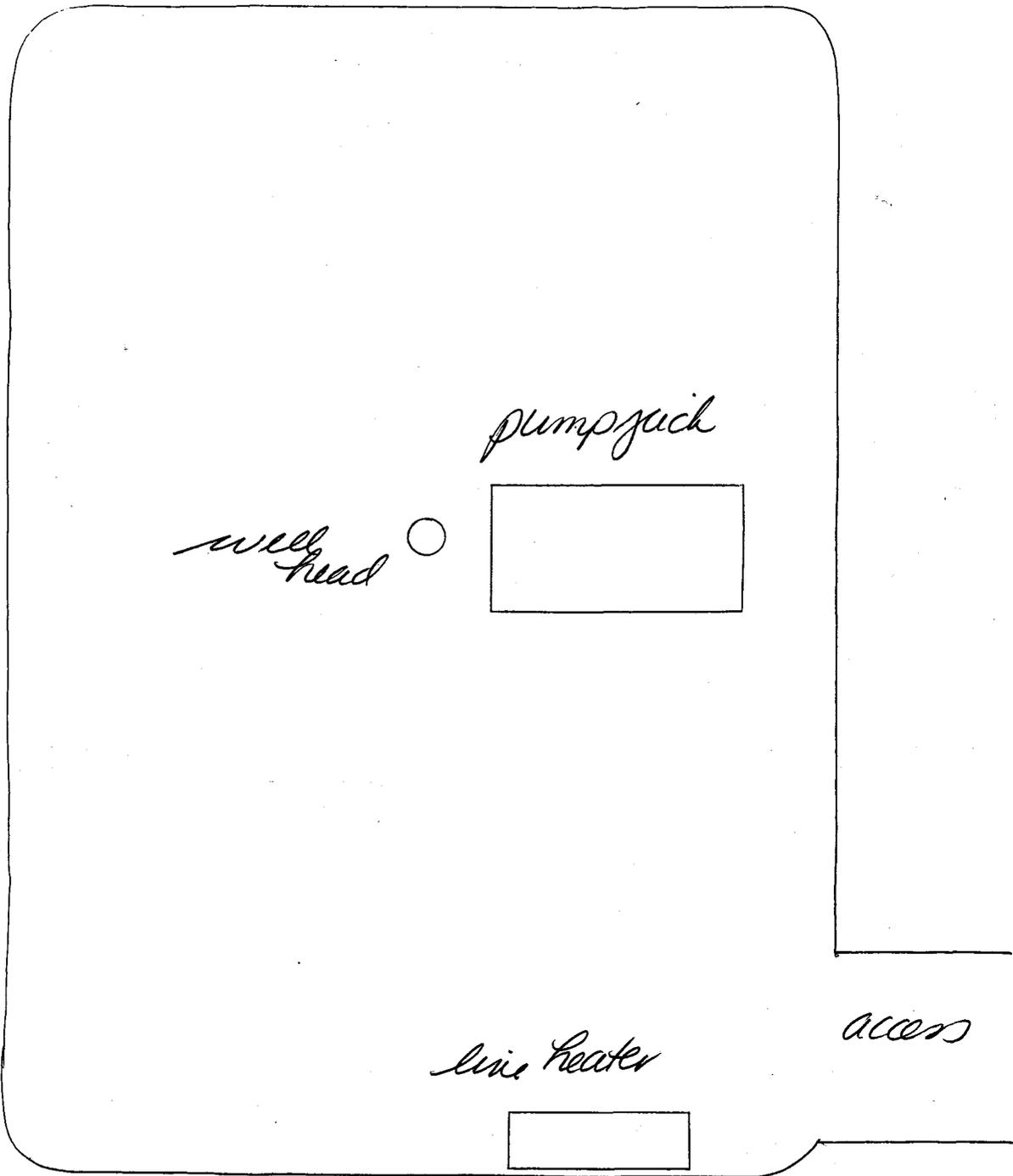
| DATE | TIME | DEPTH | PRESSURE | RECOVERY |
|---------|-------|-------|----------|----------|
| 8-6-78 | 10:00 | 3070 | 100 | 100 |
| 6-21-78 | 10:00 | 4510 | 100 | 100 |
| 6-11-78 | 10:00 | 5630 | 100 | 100 |

WHA # 37

Sec 11, 780, 23E

@ Wly 23 August 98

N ↙



42,381 50 SHEETS 5 SQUARE
 42,382 100 SHEETS 5 SQUARE
 42,383 200 SHEETS 5 SQUARE
 42,384 300 SHEETS 5 SQUARE
 42,385 400 SHEETS 5 SQUARE
 42,386 500 SHEETS 5 SQUARE
 42,387 600 SHEETS 5 SQUARE
 42,388 700 SHEETS 5 SQUARE
 42,389 800 SHEETS 5 SQUARE
 42,390 900 SHEETS 5 SQUARE
 42,391 1000 SHEETS 5 SQUARE
 NATIONAL
 MADE IN U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. SLC-0066357 |
| 2. Name of Operator EXXON CORPORATION ATTN: REGULATORY AFFAIRS | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 517' FNL & 1752' FWL OF SEC. 11, T7S, R23E | 8. Well Name and No. WALKER HOLLOW (GREEN RIVER) UNIT 37 |
| | 9. API Well No. 4304730417 |
| | 10. Field and Pool, or Exploratory Area WALKER HOLLOW |
| | 11. County or Parish, State UINTAH UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |

REQUEST TA STATUS
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

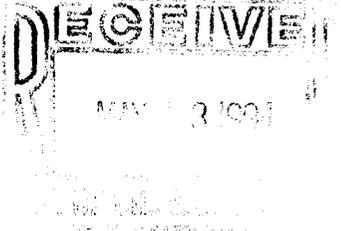
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**EXXON REQUESTS TA STATUS FOR THE SUBJECT WELL.
AT THIS TIME IT IS NOT ECONOMICALLY FEASIBLE TO DO REMEDIAL WORK TO CONTINUE PRODUCTION. THE WELLBORE HAS FUTURE POTENTIAL UNDER IMPROVED MARKET CONDITIONS.**

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-16-94
BY: J.M. Matthews

Please see Rule 649-3-36 of the Oil & Gas General Conservation Rules for changes regarding TA & SI Well



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title **Stephen Johnson
Regulatory Specialist** Date **05/06/94**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------|---------------------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ | WALKER HOLLOW #24 | | | | | | | |
| 4304715573 | 00610 | 07S 23E 11 | GRRV | | | | | |
| ✓ | WALKER HOLLOW U #25 | | | | | | | |
| 4304730040 | 00610 | 07S 23E 1 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 28 | | | | | | | |
| 4304730092 | 00610 | 07S 24E 9 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 29 | | | | | | | |
| 4304730093 | 00610 | 07S 23E 11 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 32 | | | | | | | |
| 4304730132 | 00610 | 07S 24E 9 | GRRV | | | | | |
| ✓ | WALKER HOLLOW #33 | | | | | | | |
| 404730133 | 00610 | 07S 23E 12 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 36 | | | | | | | |
| 4304730282 | 00610 | 07S 23E 12 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 39 | | | | | | | |
| 4304730415 | 00610 | 07S 23E 10 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 46 | | | | | | | |
| 4304730416 | 00610 | 07S 23E 1 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 37 | | | | | | | |
| 4304730417 | 00610 | 07S 23E 11 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 38 | | | | | | | |
| 4304730418 | 00610 | 07S 23E 12 | GRRV | | | | | |
| ✓ | WALKER HOLLOW U #43 | | | | | | | |
| 4304730687 | 00610 | 07S 23E 1 | GRRV | | | | | |
| ✓ | WALKER HOLLOW 44 | | | | | | | |
| 4304730688 | 00610 | 07S 23E 2 | GRRV | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

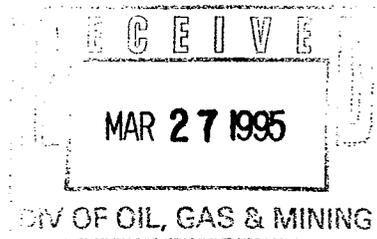
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

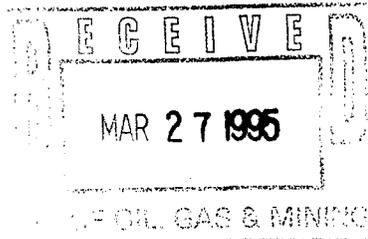
Stephen Johnson

SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

| WELL | 1/4 SEC | S-T-R | API NUMBER | LEASE NUMBER |
|------|---------|-----------|-----------------------|--------------|
| 1 | SWSW | 8-7S-24E | 4304715554 ✓ | U-02512 |
| 2 | SWNE | 8-7S-24E | 4304715556 ✓ | SLC-066357 |
| 3 | SWSW | 7-7S-24E | 4304715557 ✓ | SLC-066357 |
| 4 | SWSE | 12-7S-23E | 4304716501 <i>W/W</i> | SLC-066357 |
| 5 | SWSW | 12-7S-23E | 4304715558 ✓ | SLC-066357 |
| 6 | SWSE | 7-7S-24E | 4304716502 <i>W/W</i> | SLC-066357 |
| 7 | NESE | 12-7S-23E | 4304715559 <i>W/W</i> | SLC-066357 |
| 8 | SWSE | 8-7S-24E | 4304716503 <i>W/W</i> | U-02512 |
| 10 | SWNW | 9-7S-24E | 4304715561 <i>W/W</i> | U-02512 |
| 11 | NENW | 9-7S-24E | 4304715562 ✓ | U-02512 |
| 12 | SWSE | 4-7S-24E | 4304716504 <i>W/W</i> | SLC-066313 |
| 13 | NESW | 8-7S-24E | 4304715563 ✓ | U-02512 |
| 14 | NESE | 7-7S-24E | 4304715564 ✓ | SLC-066357 |
| 15 | NENW | 12-7S-23E | 4304715565 ✓ | SLC-066357 |
| 16 | NESW | 7-7S-24E | 4304715566 ✓ | SLC-066357 |
| 17 | SWNW | 12-7S-23E | 4304715567 <i>W/W</i> | SLC-066357 |
| 18 | SWSE | 1-7S-23E | 4304715568 <i>W/W</i> | SLC-066312 |
| 20 | NESE | 11-7S-23E | 4304715569 ✓ | SLC-066357 |
| 21 | NESE | 1-7S-23E | 4304715570 ✓ | SLC-066312 |
| 22 | SWSE | 11-7S-23E | 4304715571 <i>W/W</i> | SLC-066357 |
| 23 | SWNE | 11-7S-23E | 4304715572 ✓ | SLC-066357 |
| 24 | NESW | 11-7S-23E | 4304715573 ✓ | SLC-066357 |
| 25 | SWSW | 1-7S-23E | 4304730040 ✓ | SLC-066312 |
| 26 | SWNW | 11-7S-23E | 4304715548 <i>W/W</i> | SLC-066357 |
| 27 | SWNW | 8-7S-24E | 4304730082 <i>W/W</i> | SLC-066357 |
| 28 | NWSW | 9-7S-24E | 4304730092 ✓ | U-02512 |
| 29 | SWSW | 11-7S-23E | 4304730093 ✓ | SLC-066357 |
| 30 | SWSE | 2-7S-23E | 4304730094 <i>W/W</i> | ML-3175 |
| 31 | SWNE | 9-7S-24E | 4304711512 <i>W/W</i> | U-02512 |
| 32 | NENE | 9-7S-24E | 4304730132 ✓ | U-02512 |
| 33 | SWNE | 12-7S-23E | 4304730133 ✓ | SLC-066357 |
| 34 | SWNW | 7-7S-24E | 4304730134 <i>W/W</i> | SLC-066357 |
| 35 | NENE | 11-7S-23E | 4304730281 <i>W/W</i> | SLC-066357 |
| 36 | NESW | 12-7S-23E | 4304730282 ✓ | SLC-066357 |
| 37 | NENW | 11-7S-23E | 4304730417 ✓ | SLC-066357 |
| 38 | NENE | 12-7S-23E | 4304730418 ✓ | SLC-066357 |
| 39 | NESE | 10-7S-23E | 4304730415 ✓ | U-02651-C |
| 40 | NENE | 8-7S-24E | 4304730690 ✓ | SLC-066357 |
| 41 | NWSE | 8-7S-24E | 4304730691 ✓ | U-02512 |
| 42 | NWSE | 11-7S-23E | 4304730692 ✓ | SLC-066357 |
| 43 | SWNE | 1-7S-23E | 4304730687 ✓ | SLC-066312 |
| 44 | NESE | 2-7S-23E | 4304730688 ✓ | ML-3175 |
| 45 | NENE | 1-7S-23E | 4304730897 ✓ | SLC-066312 |
| 46 | NESW | 1-7S-23E | 4304730416 ✓ | SLC-066312 |
| 47 | SWNE | 2-7S-23E | 4304730888 ✓ | SLC-066312 |
| 48 | NENE | 7-7S-24E | 4304730891 ✓ | SLC-066357 |
| 49 | SWSW | 4-7S-24E | 4304730892 ✓ | SLC-066313 |
| 52 | NWSW | 8-7S-24E | 4304730945 ✓ | U-02512 |
| 54 | SESW | 1-7S-23E | 4304730893 ✓ | SLC-066312 |
| 55 | NWNW | 12-7S-23E | 4304730894 ✓ | SLC-066357 |
| 56 | SENE | 11-7S-23E | 4304730911 ✓ | SLC-066357 |
| 57 | NWNE | 11-7S-23E | 4304730895 ✓ | SLC-066357 |
| 58 | SESE | 2-7S-23E | 4304730912 ✓ | ML-3175 |
| 59 | SESW | 8-7S-24E | 4304730946 ✓ | U-02512 |
| 60 | SESE | 11-7S-23E | 4304730913 ✓ | SLC-066357 |
| 62 | SWNE | 10-7S-23E | 4304730914 ✓ | U-02651-C |
| 63 | SWNW | 1-7S-23E | 4304730916 ✓ | SLC-066312 |
| 64 | SWNW | 6-7S-24E | 4304730947 ✓ | SLC-066313 |
| 66 | NENE | 10-7S-23E | 4304731131 ✓ | U-02651-C |
| 69 | NESW | 2-7S-23E | 4304731665 ✓ | ML-3175 |
| 72 | SWNW | 2-7S-23E | 4304731227 ✓ | ML-3175 |
| 73 | SWSE | 3-7S-23E | 4304731032 ✓ | SLC-066312 |
| 74 | SESW | 3-7S-23E | 4304731031 ✓ | SLC-066357 |
| 75 | SWSW | 2-7S-23E | 4304731182 ✓ | ML-3175 |
| 76 | NENW | 1-7S-23E | 4304731542 ✓ | SLC-066312 |
| 77 | NENE | 1-7S-23E | 4304731563 ✓ | SLC-066312 |
| 101 | SWNE | 7-7S-24E | 4304715555 ✓ | SLC-066357 |



RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

| | | |
|------------------------|--------------|-----------------|
| Walker Hollow Unit #1 | 43-047-15554 | Sec. 8 T7S R24E |
| Walker Hollow Unit #2 | 43-047-15556 | Sec. 8 T7S R24E |
| Walker Hollow Unit #3 | 43-047-15557 | Sec. 7 T7S R24E |
| Walker Hollow Unit #4 | 43-047-16501 | Sec.12 T7S R23E |
| Walker Hollow Unit #5 | 43-047-15558 | Sec.12 T7S R23E |
| Walker Hollow Unit #6 | 43-047-16502 | Sec. 7 T7S R24E |
| Walker Hollow Unit #7 | 43-047-05580 | Sec.12 T7S R23E |
| Walker Hollow Unit #8 | 43-047-16503 | Sec. 8 T7S R24E |
| Walker Hollow Unit #9 | 43-047-15560 | Sec. 8 T7S R24E |
| Walker Hollow Unit #10 | 43-047-15561 | Sec. 9 T7S R24E |

13.

continued on back

Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

| | | |
|-------------------------|--------------|-----------------|
| Walker Hollow Unit #11 | 43-047-15562 | Sec. 9 T7S R24E |
| Walker Hollow Unit #12 | 43-047-16504 | Sec. 4 T7S R24E |
| Walker Hollow Unit #13 | 43-047-15563 | Sec. 8 T7S R24E |
| Walker Hollow Unit #14 | 43-047-15564 | Sec. 7 T7S R24E |
| Walker Hollow Unit #15 | 43-047-15565 | Sec.12 T7S R23E |
| Walker Hollow Unit #16 | 43-047-15566 | Sec. 7 T7S R24E |
| Walker Hollow Unit #17 | 43-047-15567 | Sec.12 T7S R23E |
| Walker Hollow Unit #18 | 43-047-15568 | Sec. 1 T7S R23E |
| Walker Hollow Unit #20 | 43-047-15569 | Sec.11 T7S R23E |
| Walker Hollow Unit #21 | 43-047-15570 | Sec. 1 T7S R23E |
| Walker Hollow Unit #22 | 43-047-15571 | Sec.11 T7S R23E |
| Walker Hollow Unit #23 | 43-047-15572 | Sec.11 T7S R23E |
| Walker Hollow Unit #24 | 43-047-15573 | Sec.11 T7S R23E |
| Walker Hollow Unit #25 | 43-047-30040 | Sec. 1 T7S R23E |
| Walker Hollow Unit #26 | 43-047-15548 | Sec.11 T7S R23E |
| Walker Hollow Unit #27 | 43-047-30082 | Sec. 8 T7S R24E |
| Walker Hollow Unit #28 | 43-047-30092 | Sec. 9 T7S R24E |
| Walker Hollow Unit #29 | 43-047-30093 | Sec.11 T7S R23E |
| Walker Hollow Unit #30 | 43-047-30094 | Sec. 2 T7S R23E |
| Walker Hollow Unit #31 | 43-047-11512 | Sec. 9 T7S R24E |
| Walker Hollow Unit #32 | 43-047-30132 | Sec. 9 T7S R24E |
| Walker Hollow Unit #33 | 43-047-30133 | Sec.12 T7S R23E |
| Walker Hollow Unit #34 | 43-047-30134 | Sec. 7 T7S R24E |
| Walker Hollow Unit #35 | 43-047-30281 | Sec.11 T7S R23E |
| Walker Hollow Unit #36 | 43-047-30282 | Sec.12 T7S R23E |
| Walker Hollow Unit #37 | 43-047-30417 | Sec.11 T7S R23E |
| Walker Hollow Unit #38 | 43-047-30418 | Sec.12 T7S R23E |
| Walker Hollow Unit #39 | 43-047-30415 | Sec.12 T7S R23E |
| Walker Hollow Unit #40 | 43-047-30690 | Sec. 8 T7S R24E |
| Walker Hollow Unit #41 | 43-047-30691 | Sec. 8 T7S R24E |
| Walker Hollow Unit #42 | 43-047-30692 | Sec.11 T7S R23E |
| Walker Hollow Unit #43 | 43-047-30687 | Sec. 1 T7S R23E |
| Walker Hollow Unit #44 | 43-047-30688 | Sec. 2 T7S R23E |
| Walker Hollow Unit #45 | 43-047-30897 | Sec. 1 T7S R23E |
| Walker Hollow Unit #46 | 43-047-30416 | Sec. 1 T7S R23E |
| Walker Hollow Unit #47 | 43-047-30888 | Sec. 2 T7S R23E |
| Walker Hollow Unit #48 | 43-047-30891 | Sec. 7 T7S R24E |
| Walker Hollow Unit #49 | 43-047-30892 | Sec. 4 T7S R24E |
| Walker Hollow Unit #52 | 43-047-30945 | Sec. 8 T7S R24E |
| Walker Hollow Unit #54 | 43-047-30893 | Sec. 1 T7S R23E |
| Walker Hollow Unit #55 | 43-047-30894 | Sec.12 T7S R23E |
| Walker Hollow Unit #56 | 43-047-30911 | Sec.11 T7S R23E |
| Walker Hollow Unit #57 | 43-047-30895 | Sec.11 T7S R23E |
| Walker Hollow Unit #58 | 43-047-30912 | Sec. 2 T7S R23E |
| Walker Hollow Unit #59 | 43-047-30946 | Sec. 8 T7S R24E |
| Walker Hollow Unit #60 | 43-047-30913 | Sec.11 T7S R23E |
| Walker Hollow Unit #62 | 43-047-30914 | Sec.10 T7S R23E |
| Walker Hollow Unit #63 | 43-047-30916 | Sec. 1 T7S R23E |
| Walker Hollow Unit #64 | 43-047-30947 | Sec. 6 T7S R24E |
| Walker Hollow Unit #66 | 43-047-31131 | Sec.10 T7S R23E |
| Walker Hollow Unit #69 | 43-047-31665 | Sec. 2 T7S R23E |
| Walker Hollow Unit #72 | 43-047-31227 | Sec. 2 T7S R23E |
| Walker Hollow Unit #73 | 43-047-31032 | Sec. 3 T7S R23E |
| Walker Hollow Unit #74 | 43-047-31031 | Sec. 3 T7S R23E |
| Walker Hollow Unit #75 | 43-047-31182 | Sec. 2 T7S R23E |
| Walker Hollow Unit #76 | 43-047-31542 | Sec. 1 T7S R23E |
| Walker Hollow Unit #77 | 43-047-31563 | Sec. 1 T7S R23E |
| Walker Hollow Unit #78 | 43-047-31645 | Sec. 1 T7S R23E |
| Walker Hollow Unit #101 | 43-047-15555 | Sec. 7 T7S R24E |

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

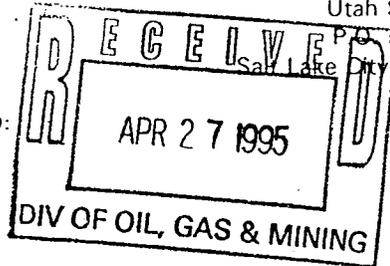
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PAGE NO. 13
MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

| | |
|----------|------------------------------|
| ML 41655 | Shell Onshore Ventures, Inc. |
| ML 41658 | Shell Onshore Ventures, Inc. |

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | | |
|-------|---|-------|
| 1-LWC | ✓ | GIL |
| 2-LWP | ✓ | 7-PL |
| 3-DTS | ✓ | 38-SJ |
| 4-VLC | ✓ | 9-FIL |
| 5-RJF | ✓ | |
| 6-LWP | ✓ | LWP |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

| | |
|--|---|
| TO (new operator) <u>CITATION OIL & GAS CORP</u> | FROM (former operator) <u>EXXON CORPORATION</u> |
| (address) <u>8223 WILLOW PL S #250</u> | (address) <u>PO BOX 4721</u> |
| <u>HOUSTON TX 77070-5623</u> | <u>HOUSTON TX 77210-4721</u> |
| <u>SHARON WARD</u> | <u>STEPHEN JOHNSON/MIDLAND</u> |
| phone (713) <u>469-9664</u> | phone (915) <u>688-7875</u> |
| account no. <u>N 0265</u> | account no. <u>N 0420</u> |

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>047-30417</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- 6 6. Cardex file has been updated for each well listed above. *5-8-95*
- 7 7. Well file labels have been updated for each well listed above. *5-8-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *#950308 Trust Lands Admin. Surety #587800/80,000 "Gulf Ins. Co."*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *ocs 5/10/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg. UIC F5"
950406 Rec'd UIC F5 "Old Form"
950426 BLM Aprv. "Citation 1994 Investment L.P."
950502 Unit oper. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."
in progress. (see phone doc.)

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| <p>1. Type of Well:</p> <p style="padding-left: 40px;"> <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER: </p> | <p>5. Lease Designation and Serial Number: SL 066357</p> <p>6. If Indian, Allottee or Tribe Name:</p> <p>7. Unit Agreement Name: Walker Hollow Unit</p> <p>8. Well Name and Number: Walker Hollow Unit #37</p> |
| <p>2. Name of Operator Citation Oil & Gas Corp.</p> | <p>9. API Well Number: 43-047-30417</p> |
| <p>3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800</p> | <p>10. Field and Pool, or Wildcat: Walker Hollow Green River</p> |
| <p>4. Location of Well</p> <p>Footages: 517' FNL & 1752' FWL,</p> <p>QQ, Sec., T., R., M.: SEC. 11-T7S-R23E NE NW</p> | <p>County: Uintah</p> <p>State: Utah</p> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT <small>(Submit in Duplicate)</small> | SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|---|--|---|---------------------------------------|---|--|---|--|---|--|--|---|---|--------------------------------------|--|
| <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal</td> </tr> </table> <p>Approximate date work will start _____</p> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal | | <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p> | <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

COPY SENT TO OPERATOR

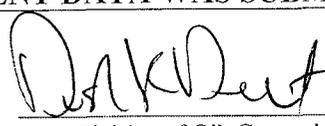
Date: 6-25-03

Initials: CHD

13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 4/30/03

(This space for State use only)

(12002) **THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO PERFORM THE REQUESTED ACTION (see attached sheet).**


 Utah Division of Oil, Gas and Mining

RECEIVED
MAY 05 2003
 June 18, 2003
 DIVISION OF OIL, GAS & MINING

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 37
API Number: 43-047-30417
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGM on May 5, 2003

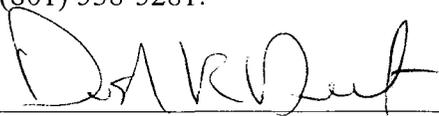
The well has been Shut-in for 2 years 5 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL 066357

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Walker Hollow Unit #37

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30417

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **517' FNL & 1752' FWL,**
QQ, Sec., T., R., M.: **SEC. 11-T7S-R23E NE NW**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base. The WHU #37 well has rods and tubing in the hole. The tubing pressure is 0, the casing pressure is 0, and the surface casing pressure is 0. Attached is a current wellbore schematic.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature]
November 18, 2003
Utah Division of Oil, Gas and Mining

13.

Name & Signature: *[Signature: Sharon Ward]* **Sharon Ward** Title: **Regulatory Administrator** Date: **7/8/03**

(This space for State use only)

(12/192)

COPY SENT TO OPERATOR
Date: 11-19-03
Initials: LHO

(See Instructions on Reverse Side)

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 37
API Number: 43-047-30417
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGGM on May 5, 2003

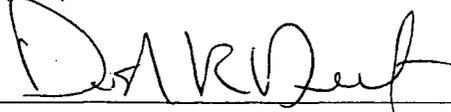
The well has been Shut-in for 2 years 5 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

Citation Oil & Gas Corporation

Wellbore Diagram

Walker Hollow Unit #37

Elevation: 5401' GL

KB = 10.0' AGL

Current Status

API No. Lease No.
 517' FNL, 1782' FWL Sec. 11, T7S, R23E
 Uintah Co., Utah

LUFKIN M456-305-144 w/ Ajax DP-60 (9 1/2 X 12)

9 5/8" 36# K-55 ST&C Csg @ 425' w/ 375 sx. Circ'd to Surf. 6/78

Completion Assembly, 12-98

171 jts 2 7/8" 6.5# J-55 8rd EUE tbg
 SN landed 5347' KBM
 2 7/8" x 7" TAC set @ ± 5348' KBM, 40K shear
 7jts 2 7/8" 6.5# J-55 8rd EUE tbg
 Notched collar, EOT 5570' KBM

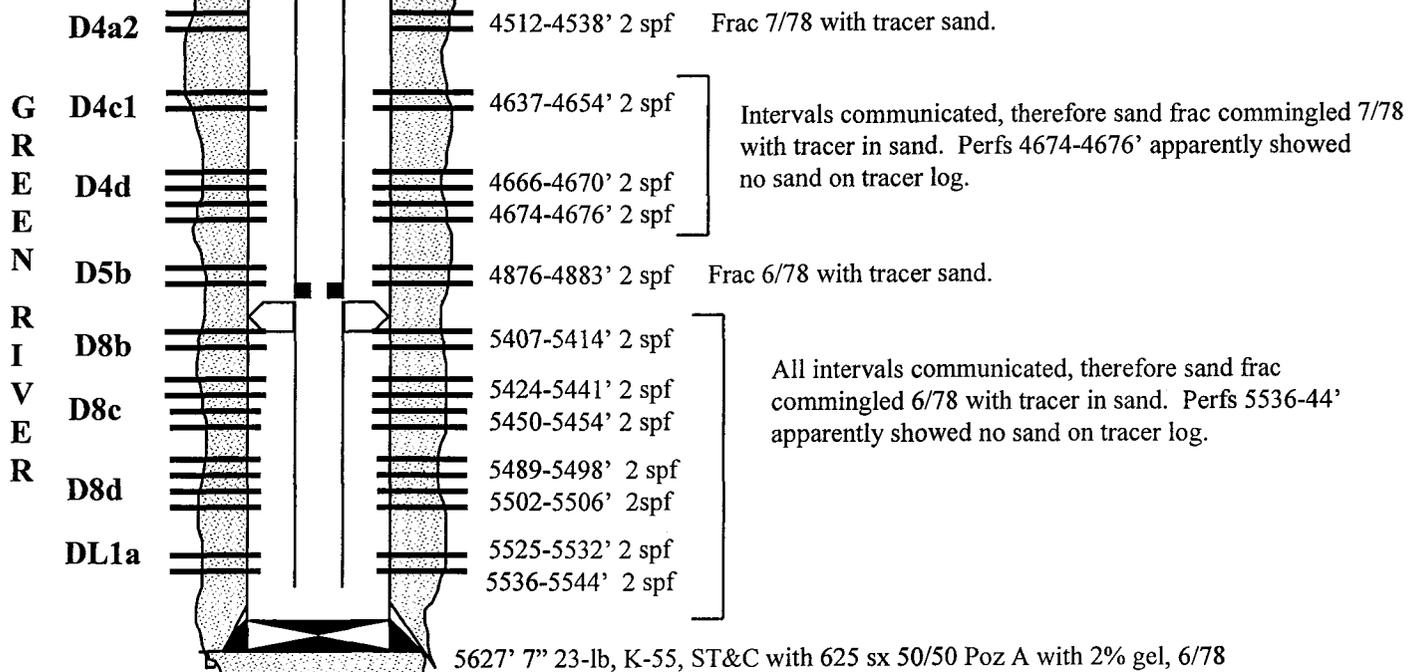
Rod Detail, 12-98

64- 1" "D" SR
 65 - 7/8" "D" SR
 72 - 3/4" "D" SR
 10 - 1" "D" SR
 2 1/2" x 2" x 22 RWBC

12 1/4" Hole

8 3/4" Hole

TOC @ 2130'
 Calc. w/ 50%
 excess



PBTD = 5620'

TD = 5630' 6/78

5627' 7" 23-lb, K-55, ST&C with 625 sx 50/50 Poz A with 2% gel, 6/78

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

| | |
|-----------------------|--|
| Well Name and Number: | Walker Hollow Unit # 37 |
| API Number: | 43-047-30417 |
| Operator: | Citation Oil & Gas Corp. |
| Reference Document: | Original Sundry dated July 8, 2003, received by DOGM on July 14, 2003 |

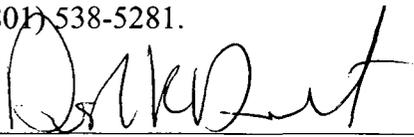
The well has been Shut-in/Temporarily Abandoned for 2 year 9 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore and;
4. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 18, 2003

Date



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

| FIELD | API | PLAN | SUNDRY | COMMENTS |
|---------------------|--------------|-------------|---------------|-------------------------------------|
| Walker Hollow GR | 43-047-15563 | 2004 P/A | 12/08/2003 | Return to Production or P/A 2004 |
| Walker Hollow GR | 43-047-30690 | 2004 P/A | 12/08/2003 | Return to Production or P/A 2004 |
| Walker Hollow GR | 43-047-30417 | 2004 Prod | 12/08/2003 | Return to Production 2004 |
| Walker Hollow GR | 43-047-30895 | 2004 Prod | 12/08/2003 | Return to Production 2004 |
| Walker Hollow GR | 43-047-30282 | 2007 | 12/08/2003 | Return to Production or P/A 2007 |
| Walker Hollow GR | 43-047-30891 | 2007 | 01/23/2004 | Return to Production or P/A 2007 |
| Walker Hollow GR | 43-047-30913 | 2007 | 12/08/2003 | Return to Production or P/A 2007 |
| Walker Hollow GR | 43-047-16504 | | 04/30/2003 | Recompletion or injection potential |
| Walker Hollow GR | 43-047-30940 | 2004 P/A | 12/08/2003 | Return to Production or P/A 2004 |
| Walker Hollow GR | 43-047-30840 | 2004 Inj | 12/08/2003 | Conversion to injection 2004 |
| Walker Hollow GR | 43-047-31025 | 2007 | 12/08/2003 | Return to Production or P/A 2007 |
| Walker Hollow GR | 43-047-30696 | 2007 | 12/08/2003 | Return to Production or P/A 2007 |
| Upper Valley Kaibab | 43-017-16026 | | 01/23/2004 | Horizontal Potential |
| Upper Valley Kaibab | 43-017-16025 | | 01/23/2004 | Future Deepening |

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #37

9. API Well Number:

43-047-30417

10. Field and Pool, or Wildcat:

Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: 517' FNL & 1752' FWL,
QQ, Sec., T., R., M.: SEC. 11-T7S-R23E NE NW

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Reactivation
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation plans to reactivate the Walker Hollow Unit 37 with the attached procedure.

COPY SENT TO OPERATOR
Date: 5/21/04
Initials: CHD

13.

Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 5/5/04

(This space for State use only)

(12/92)

Accepted by the
Utah Division of
Oil, Gas and Mining

5/21/04
[Signature]

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 10 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CITATION OIL & GAS CORP.

3a. Address

P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)

(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

517' FNL & 1752' FWL, SEC. 11-T7S-R23E NE NW

5. Lease Serial No.

SLC 0066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement. Name and/or No.

Walker Hollow Unit

8. Well Name and No.

Walker Hollow Unit #37

9. API Well No.

43-047-30417

10. Field and Pool, or Exploratory Area

Walker Hollow Green River

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation plans to reactivate the Walker Hollow Unit 37 with the attached procedure

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharon Ward

Title

Regulatory Administrator

Signature

Sharon Ward

Date

5/5/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Citation Oil & Gas Corporation - Walker Hollow Unit #37

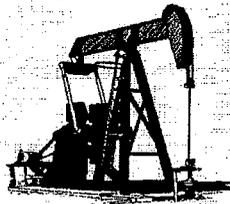
Wellbore Diagram - Present Status

Date: 4-28-04

Ground Elevation = 5401'

RKB = 5411'

KB = 10'



To be announced.

Surface Location

517' FNL & 1752' FWL, NE NW,
Section 11, T-7-S, R-23-E,
Uintah County, UT

7 1/16" X 5000# Wellhead

Hole Size
= 12 1/4"

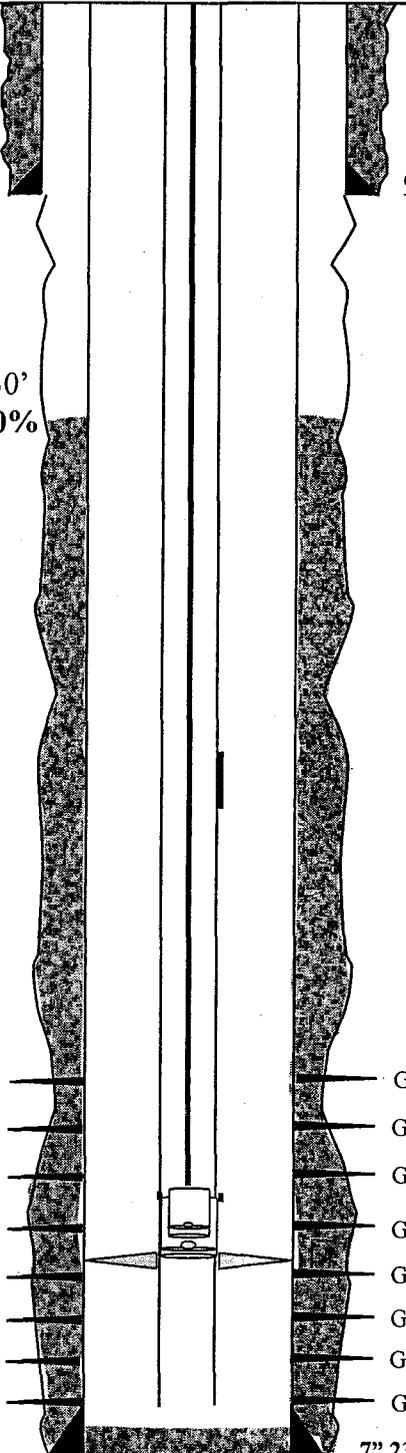
9 5/8" 36# K-55 Csg @ 425' cmt'd to surf W/375 sx

TOC @ 2130'
(Calc. W/50%
Excess)

Hole Size
= 8 3/4"

| TUBING DETAIL | | | |
|---------------|---------------------------------|---------|----------|
| Qty | Description | Length | Depth |
| --- | KB (used) | 13.00 | 13.00 |
| 171 | 2 7/8", 6.5#, J-55, 8rd EUE tbg | 5334.39 | 5,347.39 |
| 1 | 2 7/8" SN | 1.10 | 5,348.49 |
| 1 | 7" X 2 7/8" Baker TAC | 2.75 | 5,351.24 |
| 7 | 2 7/8", 6.5#, J-55, 8rd EUE tbg | 217.87 | 5,569.11 |
| 1 | 2 7/8" Notched Collar | 0.60 | 5,569.71 |

| ROD & PUMP DETAIL | | | |
|-------------------|-----------------------------|----------|----------|
| Qty | Description | Length | Depth |
| 1 | 1 1/2" X 30' Polished Rod | 30.00 | 30.00 |
| 64 | 1" API grade "D" rods | 1,600.00 | 1,630.00 |
| 65 | 7/8" API grade "D" rods | 1,625.00 | 3,255.00 |
| 72 | 3/4" API grade "D" rods | 1,800.00 | 5,055.00 |
| 10 | 1" API grade "D" rods | 250.00 | 5,305.00 |
| 1 | 2 1/2" x 2" x 22' RHBC pump | | |



Green River Perfs (D4a2): 4512 - 38' (2 JSPF) (7/78) - Frac'd (7/78)

Green River Perfs (D4c1): 4637 - 54' (2 JSPF) (7/78)

Green River Perfs (D4d): 4666 - 70 & 74 - 76' (2 JSPF) (7/78)

Green River Perfs (D5b): 4876 - 83' (2 JSPF) (7/78) - Frac'd (7/78)

Green River Perfs (D8b): 5407 - 14' (2 JSPF) (7/78)

Green River Perfs (D8c): 5424 - 41 & 50 - 54' (2 JSPF) (7/78)

Green River Perfs (D8d): 5489 - 98 & 5502 - 06' (2 JSPF) (7/78)

Green River Perfs (DL1a): 5525 - 32 & 36 - 44' (2 JSPF) (7/78)

Frac'd
together due
to communication
between zones
(7/78)

Frac'd
together due
to communication
between zones
(7/78)

7" 23# K-55 Csg @ 5627' cmt'd W/625 sx

PBTd = 5627'

TD = 5630'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SLC 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

UTU 66237A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL

GAS

OTHER:

8. Well Name and Number:

Walker Hollow Unit #37

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30417

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **517' FNL & 1752' FWL**

County: **Uintah**

QQ, Sec., T., R., M.: **NE NW; Sec. 11, T7S, R23E**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casir
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Repair
- of Plans
- sion to Injection
- s Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

1-CHD
3-7/10/04
3-17/04

Returned TA'd well to production

Approximate date work will start **Upon Approval**

Completion **5/29/2004**

of Multiple Completions and Recompletions to different reservoirs on WELL
OR RECOMPLETION AND LOG form

Completed by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU and TOH with pump and tubing. TIH with bit and scraper to 5576'. TIH with bailer and tagged fill @5576'. Bailed well to 5592' and could not go deeper. TIH with packer, pump and rods - PT to 1000 psi and RDMO. Set new porta pad and pumping unit. Welded and laid flowline. Returned well to production on 5/29/2004.

CITATION OIL & GAS CORP. REQUESTS THAT THIS INFORMATION BE HELD CONFIDENTIAL.

~~CONFIDENTIAL~~

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod./Regulatory Coord.

Date:

6/18/2004

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SLC 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

UTU 66237A

8. Well Name and Number:

Walker Hollow Unit #37

9. API Well Number:

43-047-30417

10. Field and Pool, or Wildcat:

Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

4. Location of Well

Footages: **517' FNL & 1752' FWL**
QQ, Sec., T., R., M.: **NE NW; Sec. 11, T7S, R23E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Returned TA'd well to production
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 5/29/2004

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU and TOH with pump and tubing. TIH with bit and scraper to 5576'. TIH with bailer and tagged fill @5576'. Bailed well to 5592' and could not go deeper. TIH with packer, pump and rods - PT to 1000 psi and RDMO. Set new porta pad and pumping unit. Welded and laid flowline. Returned well to production on 5/29/2004.

CITATION OIL & GAS CORP. REQUESTS THAT THIS INFORMATION BE HELD CONFIDENTIAL.

~~CONFIDENTIAL~~

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod./Regulatory Coord.

Date:

6/18/2004

(This space for State use only)