

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

March 17, 1978

File No. 22-3

Pre-Staking Notice  
Walker Hollow Unit  
Well No. 46, Walker  
Hollow Field,  
Uintah County, Utah



Mr. E.W. Guynn, District Engineer  
United States Department of the Interior  
Geological Survey, Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Attached is a topographic map showing the proposed location of the above well as the center of the Northeast quarter of the Southwest quarter of Section 1, T7S, R23E, Uintah County, Utah.

Very truly yours,

*Melba Knipling*

Melba Knipling  
Proration Specialist

MK/sm  
Attachment

cc: Bureau of Land Management  
P.O. Box F  
Vernal, Utah 84078 (w/plat)

State of Utah  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116 (w/plat)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Exxon Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 1600; Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 1,884' FSL & 1780' FWL of Section  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)  
 500'

16. NO. OF ACRES IN LEASE  
 3,144.20

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1659'

19. PROPOSED DEPTH  
 5,600

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Gr 5,410'

22. APPROX. DATE WORK WILL START\*  
 August 1, 1978

5. LEASE DESIGNATION AND SERIAL NO.  
 SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 ---

7. UNIT AGREEMENT NAME  
 Walker Hollow Unit

8. FARM OR LEASE NAME  
 Walker Hollow Unit

9. WELL NO.  
 46

10. FIELD AND POOL, OR WILDCAT  
 Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 1, T7S, R23E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	425'	350 Cu. Ft.
8 3/4"	7"	20 & 23#	5600'	550 Cu. Ft.

State of Utah, Department of Natural Resources  
 Division of Oil, Gas, and Mining  
 1588 West North Temple  
 Salt Lake City, Utah 84116

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE April 21, 1978

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER DATE JUN 09 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

T7S, R23E, S.L.B. & M.

PROJECT

EXXON

Well location, WALKER HOLLOW UNIT No. 46, located as shown in the NE 1/4 SW 1/4 Sec. 1, T7S, R23E, S.L.B. & M., Uintah County, Utah.

X = Corners used on this Section, other corners not on this Section were used & are not shown.



CERTIFICATE

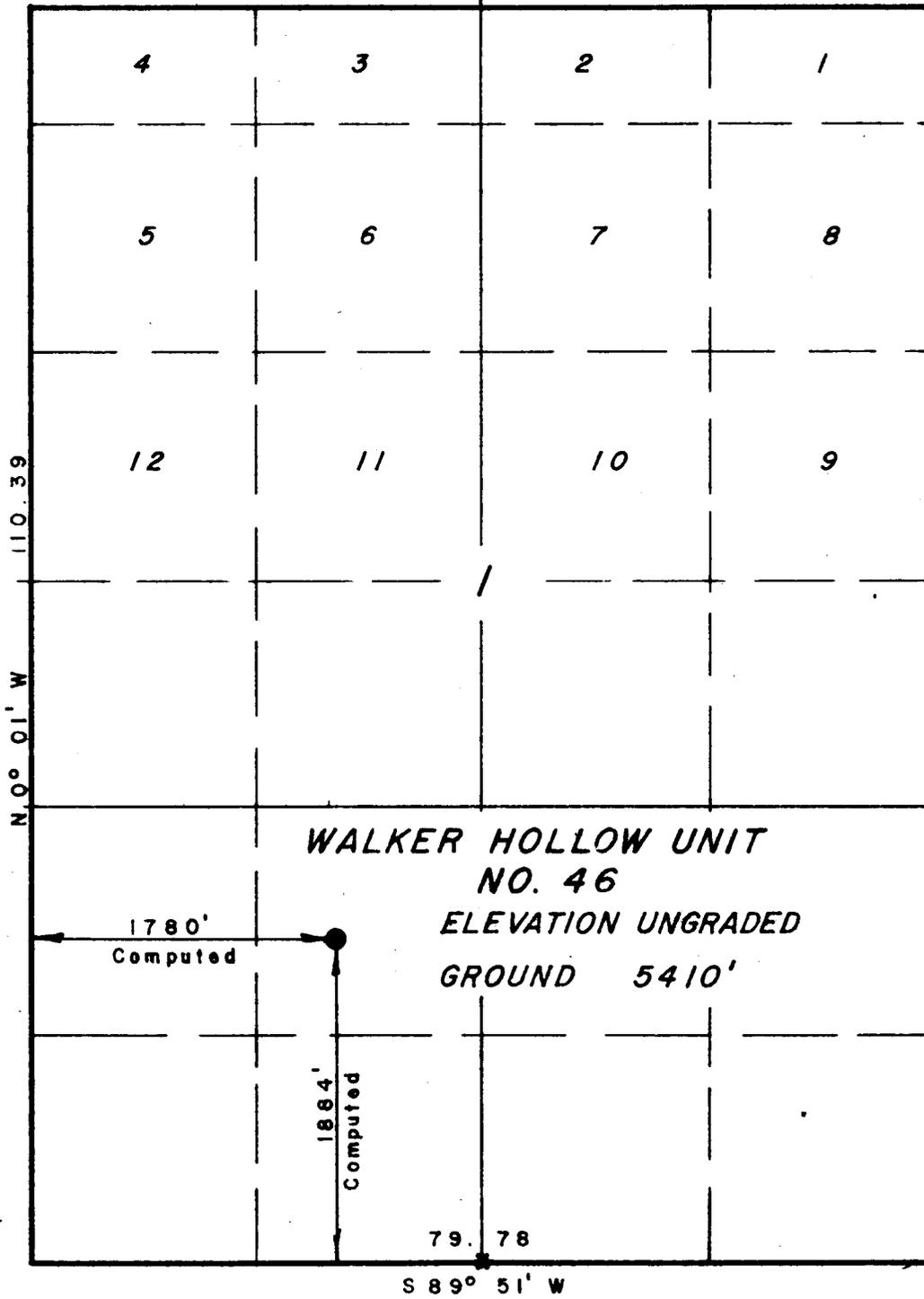
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 April, 1978
PARTY NJM DA SS	REFERENCES GLO Plat
WEATHER Fair to Rain	FILE EXXON



WALKER HOLLOW UNIT  
NO. 46  
ELEVATION UNGRADED  
GROUND 5410'



United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. SLC-066312

Operator Exxon Corp.

Well No. 46

Location 1884' FSL & 1780' FWL NESM

Sec. 1 T. 7S R. 23E

County Uintah State Utah

Field Walker Hollow

Status: Surface Ownership Public

Minerals Public

Joint Field Inspection Date May 3, 1978

Participants and Organizations:

Howard Lemm

USGS

Jim Robbins

BLM

Fabea Schooley

Exxon

Deb Casada

Dist Contractor

Wendell Westerfield

Exxon

Bill Baldwin

Exxon

Related Environmental Analyses and References:

(1)

(2)

Analysis Prepared by:

Howard Lemm  
Petroleum Engineer  
Billings, Montana

Date May 15, 1978

NOTED JOHN T. EVANS, JR.  
5/19/78

### Proposed Action:

On April 24, 1978, Exxon Corp. filed an Application for Permit to Drill the No. 46 development well, a 5600 foot oil and gas test of the Green River formation; located at an elevation of 5410 foot in the NESW Sec. 1 7S. 23E. on Federal mineral lands and BLM surface; lease No. SLC-066312. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The drilling operation would begin within 100 days upon approval of the A.P.D. and would be expected to last 35 days to reach total depth and complete the well for production if hydrocarbons are discovered.

A working agreement has been reached with the BLM, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements. Written concurrence of the surface managing agency is attached.

### Location and Natural Setting:

The proposed drillsite is approximately 30 miles southeast of Vernal, Utah, the nearest town. There are no dwellings in the immediate area. A good road runs to within 1,400 foot of the location. This well is in the Walerk Hollow field.

The overall topography consists of eroded gullies and steep ridges. The location is essentially flat. The surface geology is the Tertiary formation. The soil is a clay mixture. No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan. No mining of any sort is anticipated in the area. The land is used primarily for grazing. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis. Annual precipitation is 9-11 inches. Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The area drains into the Green River. The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan.

Vegetation, though sparse, consists of sagebrush, cedar trees, rabbit-brush, cacti, and native grasses. Mammalian wildlife in the area include deer, coyote, rabbit, prairie dog, ground squirrels, small gophers, and mice. There are numerous prairie and mountain birds in the general area, including the following: Sage hen, and birds of prey such as owls and various types of hawks and falcons. Snakes and small lizards are also present on a seasonal basis. There are no known endangered or threatened species in the area. The plant species *Astragalus Saranius*, which was sighted in the general area is currently listed as being a threatened plant species.

The inspecting archaeology group, AERC of Salt Lake City, found no sites that would conflict with the proposed operation. There are no known historical, cultural or archaeological sites in the area.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area.

The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Effects on the Environment by the Proposed Action:

The wellpad would disturb approximately 2 acres. The access road would be approximately 1,400 foot long. An estimated 3 foot cut and 3 foot fill would be necessary to level the pad area. The vegetation would be removed and minor relocation of wildlife in the immediate area, particularly small rodents, would be anticipated. If the test well results in a discovery of an oil pool, additional facilities would be needed requiring no additional surface acres. Construction of flowlines would disturb long, narrow strips of the surface for a short period of time.

The mud and erseve pits would contain all fluids used during the drilling operations. The potential for fluid spills and related accidents would be present. Should a spill occur, prompt action should prevent any permanent erosive damages. If the well should be productive, precautions would be taken against such accidents. Toxic or noxious gases would not be anticipated.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval. ~~under NTL 2B.~~

Waterways would not be affected directly due to their distance from the site.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

The animals and vegetation of the area would be disturbed for the life of the project. If the project was to produce hydrocarbons, adjustments in habitat occupancy would be expected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment. The anticipated traffic would have a

have a minimal impact on traffic and vehicular safety problems. Normal precautions would be employed to prevent damage or injury to ranch property and personnel. Aside from recreational activities such as hunting, the only other human conflicts that would arise in normal useage of the area would be the oil and gas operations. These would be minor, with planned precautions to limit such conflict.

The economic and environmental impact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Alternatives to the Proposed Action:

1. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not toally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and BLM supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.
2. Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected.

Adverse Environmental Effects which cannot be Avoided:

Surface scars resulting from construction work, wellpad and the access road would be visible for the life of the project and for a period of time after abandonment while rehabilitation is completed. The disturbed areas would not be available for grazing purposes during the project's

life time. Minor relocation of wildlife, notably small rodents, in the immediate area would be anticipated. Any improvement of existing roads would be a semi-permanent effect as traffic would continue to utilize the access road. Some erosion would be anticipated with the removal of vegetative cover. Dust levels and exhaust pollutants would increase somewhat during the construction and drilling phases of the operation. Traffic hazards, though few, would be present. Noise levels would increase during construction and drilling and would remain somewhat increased if the well was completed and a pumping unit installed. The potential for fluid spills, and related accidents would be present. If hydrocarbons are discovered and produced, further oil and gas development of the area would be expected to occur which would result in the extraction of an irreplaceable resource, and further negative environmental impacts.



# 46  
NESW Sec. 1 75 23E  
SLC-066312 Exxon Corp.

Determination:

This requested action does not constitute a major Federal Action significantly affecting the environment in the sense of NEPA, Section 102(2)(c).

District Engineer: \_\_\_\_\_  
Salt Lake City, Utah

*E. W. [Signature]*



## SURFACE USE PLAN

### Exxon Corporation - Walker Hollow Unit

Well No. 37 - 517' FNL & 1782' FWL of Section 11, Lease No. SLC-066357  
Well No. 38 - 892' FEL & 963' FNL of Section 12, Lease No. SLC-066357  
Well No. 39 - 1952' FSL & 563' FEL of Section 10, Lease No. U-02651C  
Well No. 46 - 1884' FSL & 1780' FWL of Section 1, Lease No. SLC-066312  
T7S, R23E, Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
  - A. Exhibit "A" shows the proposed well sites as staked.
  - B. From Vernal go easterly on Highway 40 approximately 20 miles thence southerly on Highway 264 for approximately 6 miles thence on oil field road 4 miles to locations.
  - C. As shown on Exhibit "A", the following new roads will be built:
    - Approximately 2,000' to Well No. 37
    - Approximately 1,400' to Well No. 38
    - Approximately 3,000' to Well No. 39
    - Approximately 1,400' to Well No. 46
  - D. The existing roads within a one-mile radius are shown on Exhibit "A".
  - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed and the distances of each.
  - 1) The roads will be 14' wide.
  - 2) The maximum grade will be less than 10 percent.
  - 3) No turnouts will be necessary.
  - 4) No drainage structures will be necessary.
  - 5) No culverts will be necessary except for Well No. 39 which will require one culvert.
  - 6) The roads will be graveled where necessary.
  - 7) There will be no gates, cattleguards, or fence cuts.
  - 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None
- 2) Abandoned Wells - #9 as shown on Exhibit "C".
- 3) Temporarily abandoned Wells - None
- 4) Disposal Wells - None
- 5) Drilling Wells - None
- 6) Producing Wells - See Exhibit "C".
- 7) Shut-In Wells - #16 as shown on Exhibit "C".
- 8) Injection Wells - See Exhibit "C".
- 9) Monitoring or observations wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Existing facilities within a one-mile radius of proposed locations.

- 1) A tank battery is located 3/4 mile south of Well No. 38 as shown on Exhibit "A".
- 2) Production facilities are located at the tank battery site.
- 3) Oil gathering lines are laid along the roads shown on Exhibit "A" to the producing wells in the area.
- 4) Gas gathering lines are laid along the roads shown on Exhibit "A".
- 5) Injection lines are laid along the roads shown on Exhibit "A" to the Injection Plant which falls off the map to the east.
- 6) Disposal lines where needed are laid along the road as shown on Exhibit "A".

B. No new facilities are contemplated.

C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

A. Water will be hauled over existing roads from the waterflood plant which is located approximately 3 miles east of the locations.

B. No new roads or pipelines will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
  - A. Drill cuttings will be disposed of in the reserve pit.
  - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period).
  - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
  - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig move-out.
  - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on Exhibit "B". Residue in this pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
  - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
  - A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
  - B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
  - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
10. RESTORATION OF SURFACE -
  - A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit

that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All four locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All land involved is Federal with surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

W.R. Wardroup  
P.O. Box 1600  
Midland, TX 79702  
Office Phone: 915-684-4411  
Home Phone: 915-694-5067

13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date April 19, 1978

*W.R. Wardroup*

W.R. Wardroup  
Division Drilling Manager

Walker Hollow Unit, Well No. 46

1. The geologic name of the surface formation.

Tertiary

2. The estimated tops of the important geologic markers with an estimated surface elevation of 5,410'.

Green River	2,985'
Green River D-Zone, Upper	4,470'
Green River D-Zone, Lower	5,475'

3. The estimated depth at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered, based on estimated surface elevation of 5,410'.

Fresh Water	Surface to 2,985'
Oil and Gas	4,470' - T.D.

4. Proposed Casing Program:

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>New or Used</u>
425'	9 5/8"	36#	K-55	New
5,600'	7"	20 & 23#	K-55	New

5. Minimum specifications for pressure control equipment:

Minimum blow-out preventer requirements will be per the attached drawing and specification sheet. The blow-out preventer stack will be nipped up on the 9-5/8" surface casing before drilling the production hole. The BOP stack and surface casing will be tested to 300 psi and 1500 psi upon initial installation and weekly thereafter. A BOP operational test will be performed on each round trip, but no more than once each day.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval -</u>	<u>Mud Type -</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800	Fresh Water (Uncontrolled Properties)
2800 - T.D.	8.5 - 9.1 ppg Fresh Water Mud as required for Well Control

Quantities of mud to be maintained:  
Not less than 200 barrels mud in pits

Quantities of weighting material to be stocked on site:  
None

7. Auxiliary Control Equipment:

a) Lower kelly cock.

b) Full-opening ball type safety valve to fit the drill pipe in use shall be open and on the rig floor at all times.

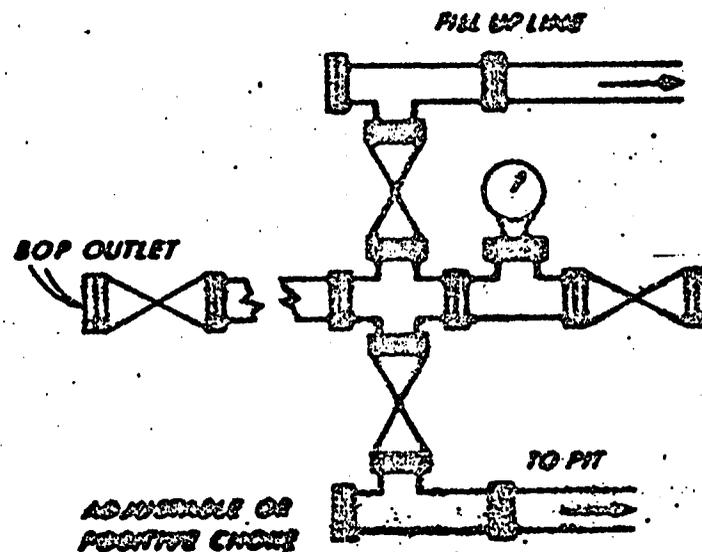
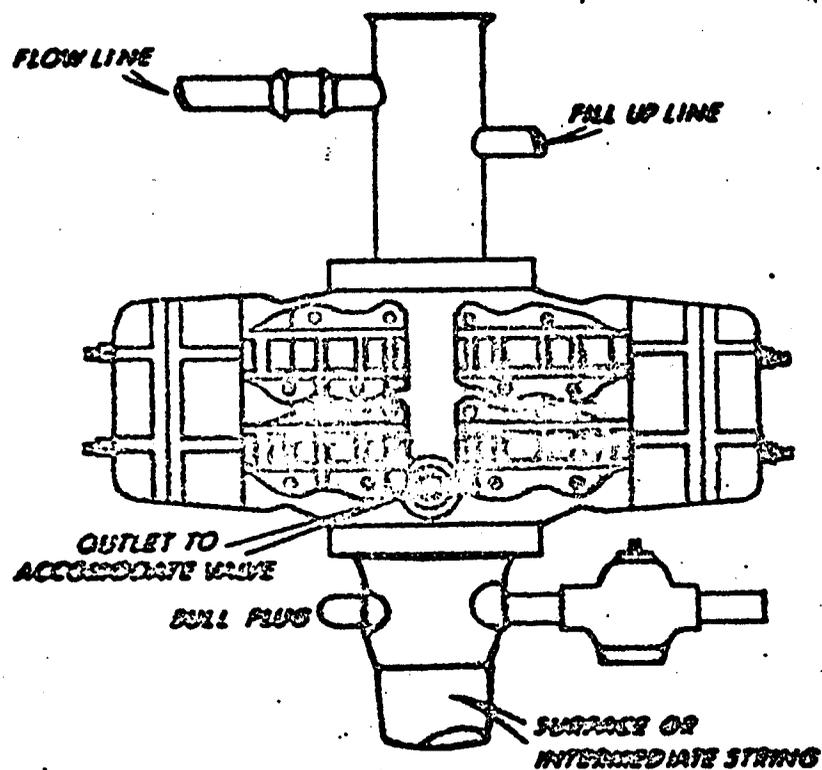
8. The anticipated testing and logging program to be followed:

Logging Program: Dual Induction Log and Compensated Formation  
Density-Gamma Ray Log

9. No abnormal pressure hazards are anticipated.

10. It is anticipated that drilling operations will begin on August 1, 1978 and will be completed on August 15, 1978.

MK/jg



1. BOP VALVES AND ALL WORKING FITTINGS SHOULD BE IN GOOD WORKING CONDITION.
2. ALL BOLTS TO BE INSTALLED AND TIGHT.
3. ALL VALVES TO BE 3000# W.P. OR BETTER.
4. AFTER NIPPLING UP TEST RAMS AND PRESSURE UP TO 2300 # FOR 15 MINUTES AND CHECK FOR POSSIBLE LEAKS.
5. ALL CREW MEMBERS TO BE FAMILIAR WITH BOP AND ACCUMULATORS.
6. KEEP HOLE FULL ON TRIPS.
7. USE ONLY FLANGE TYPE FITTINGS.
8. RECHECK BOLTS FOR TIGHTNESS BEFORE 5000 FT. OR ENTERING PRODUCTION ZONES.
9. WHEN DRILLING USE,  
TOP PREVENTER - DRILL PIPE RAMS  
BOTTOM PREVENTER ELIND RAMS
10. WHEN RUNNING CASING USE,  
TOP PREVENTER - CASING RAMS  
BOTTOM PREVENTER ELIND RAMS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Exxon Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 1600; Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1,884' FSL & 1780' FWL of Section NE 30 ✓  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 500'  
 16. NO. OF ACRES IN LEASE 3,144.20  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1659'  
 19. PROPOSED DEPTH 5,600' Gr. R.  
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Gr 5,410'  
 22. APPROX. DATE WORK WILL START\* August 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	425'	350 Cu. Ft.
8 3/4"	7"	20 & 23#	5600'	550 Cu. Ft.

5. LEASE DESIGNATION AND SERIAL NO.  
SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
Walker Hollow Unit

8. FARM OR LEASE NAME  
Walker Hollow Unit ✓

9. WELL NO.  
46 ✓

10. FIELD AND POOL, OR WILDCAT  
Walker Hollow ✓

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 1, T7S, R23E ✓

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
 DATE: 4-24-78  
 BY: C. B. [Signature]

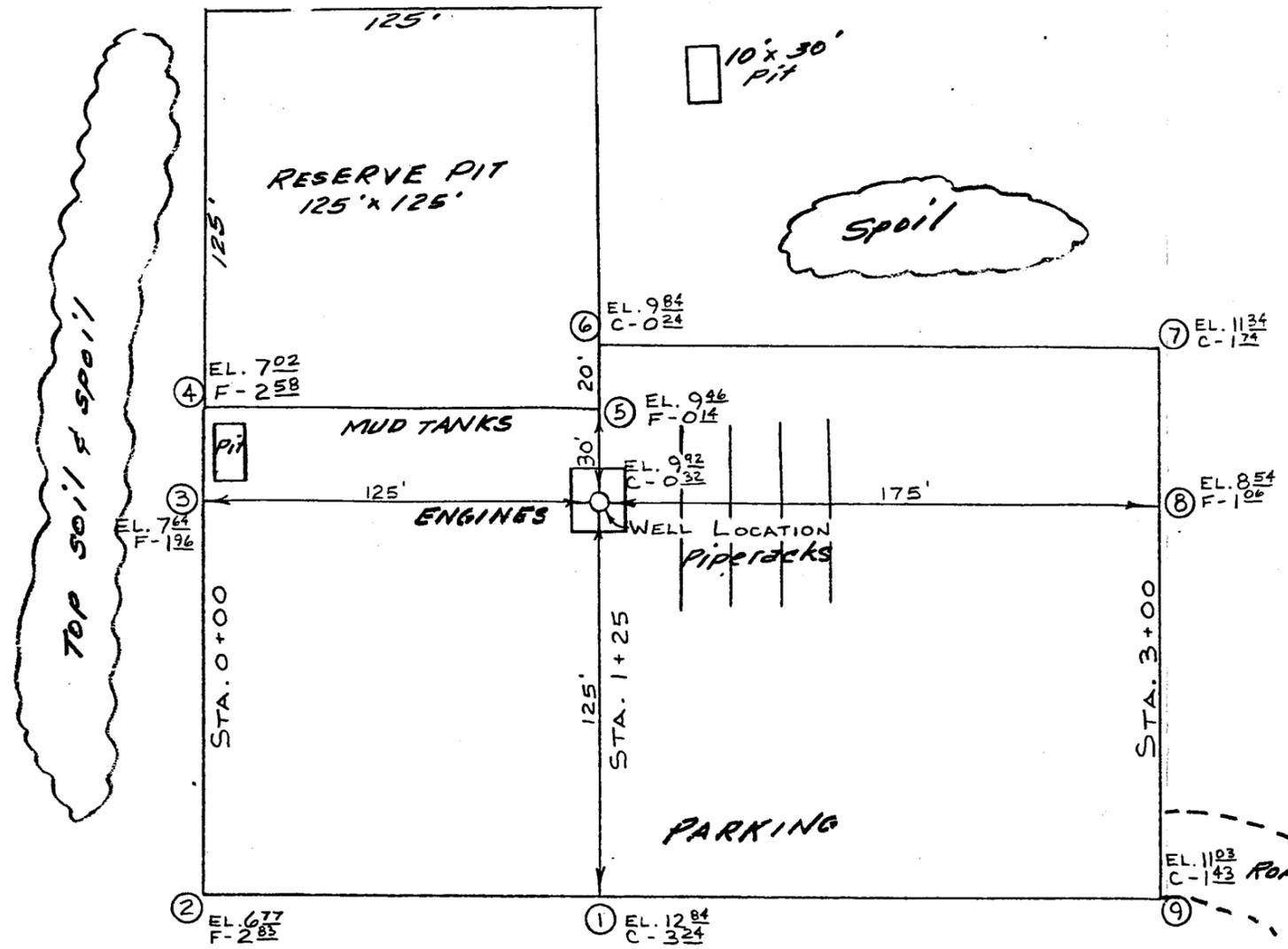
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE April 21, 1978

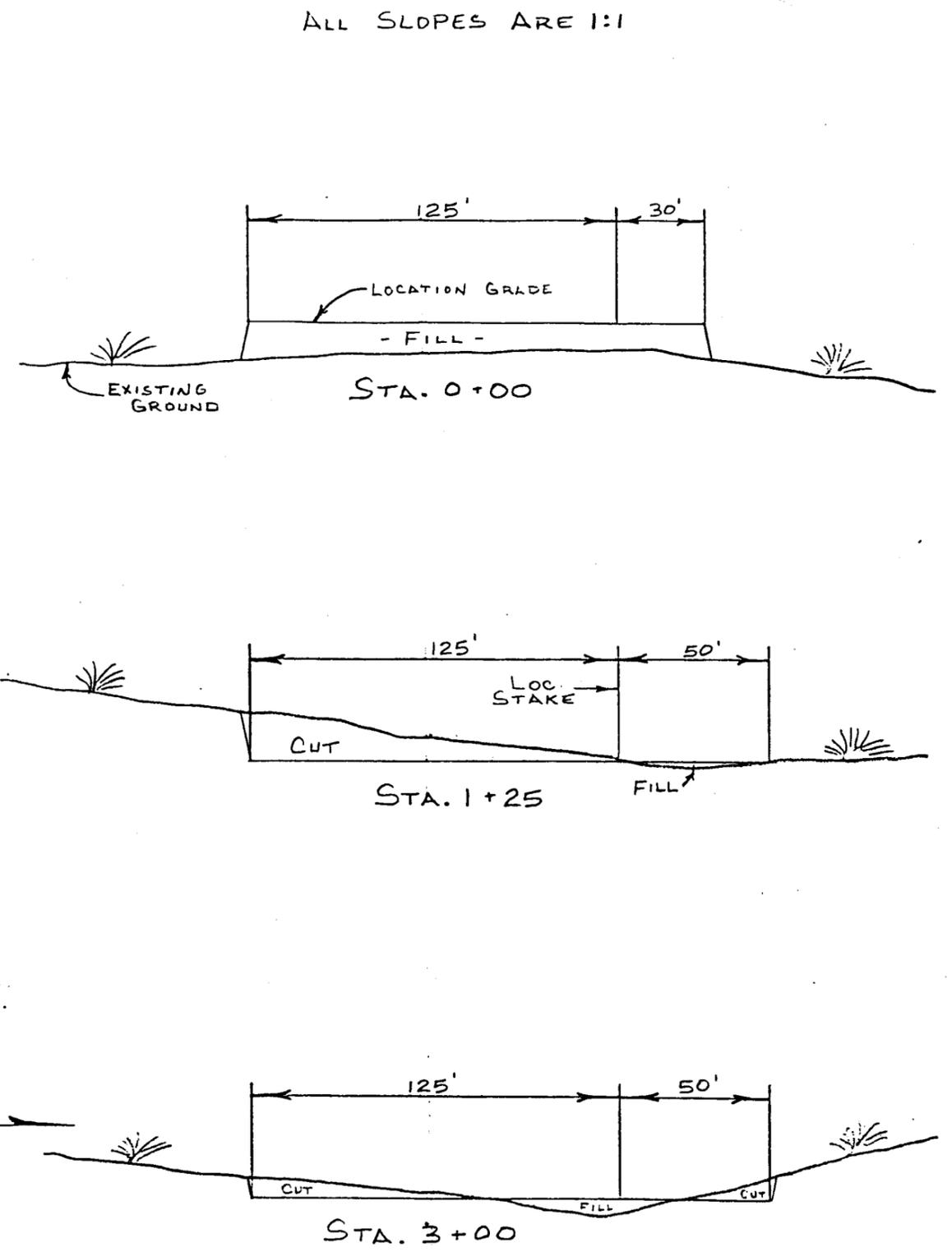
(This space for Federal or State office use)

PERMIT NO. 43-047-30416 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



CROSS SECTIONS



EXXON COMPANY, U.S.A.

LOCATION LAYOUT  
&  
CUT SHEET  
FOR

WALKER HOLLOW UNIT  
#46

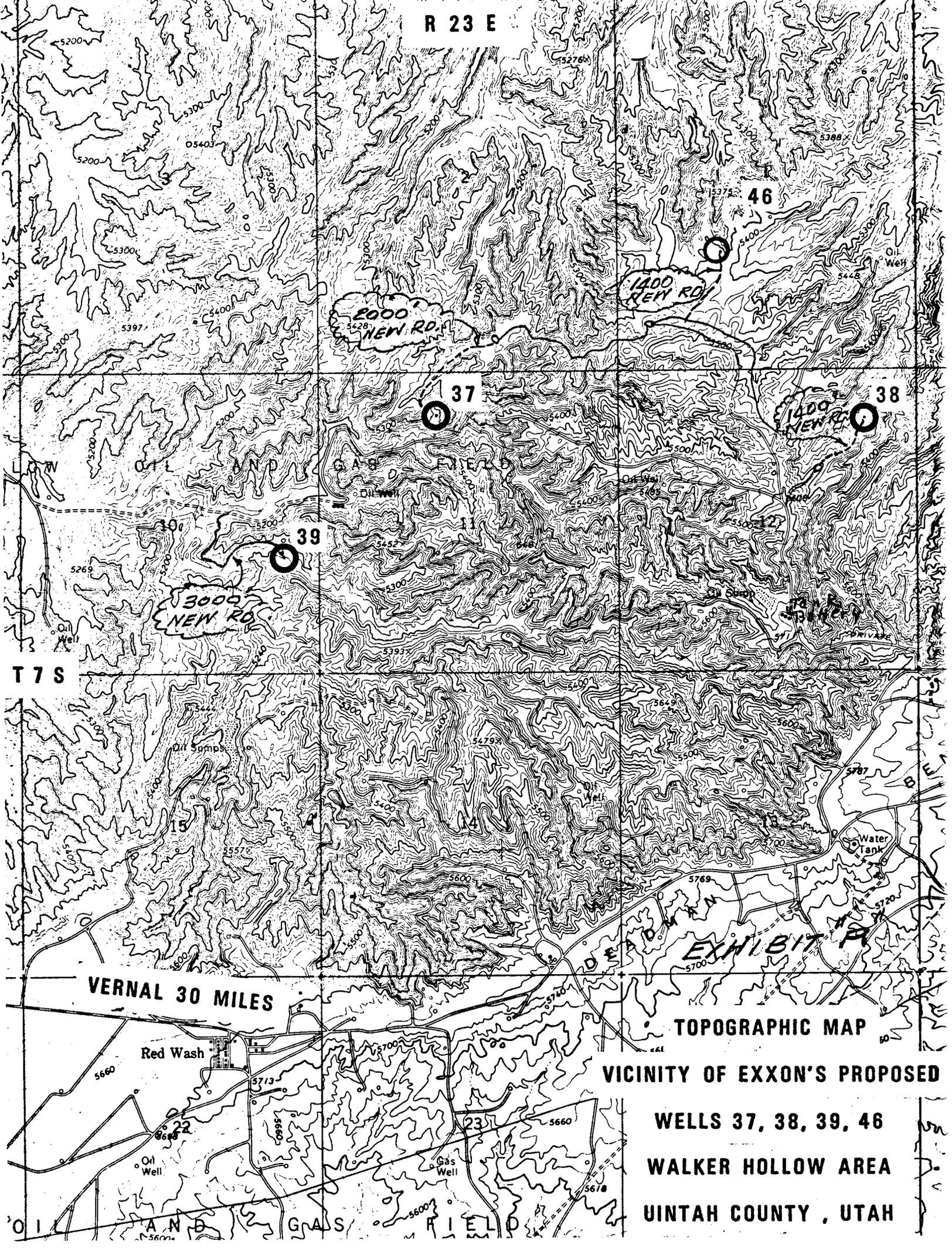
LOCATED IN  
SECTION 1, T7S, R23E, SLB & M

SCALE  
1" = 50'

APPROX. YARDAGES  
CUT - 1,552 Cu. Yds.  
FILL - 997 Cu. Yds.

EXHIBIT "B"

R 23 E



T 7 S

VERNAL 30 MILES

TOPOGRAPHIC MAP

VICINITY OF EXXON'S PROPOSED

WELLS 37, 38, 39, 46

WALKER HOLLOW AREA

UINTAH COUNTY, UTAH

OIL AND GAS FIELD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

NE  
SW  
Green River

\*\* FILE NOTATIONS \*\*

Date: April 24  
Operator: Cym Corporation  
Well No: Washer Hollow #46  
Location: Sec. 1 T. 7S R. 23E County: Uintah

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: 4304730416

CHECKED BY:

Administrative Assistant Jaw  
Remarks: DD-Unit  
Petroleum Engineer de 74  
Remarks:  
Director X  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: DD Fed. Survey Plat Required:   
Order No.  Surface Casing Change   
to

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In Washer Hollow Unit

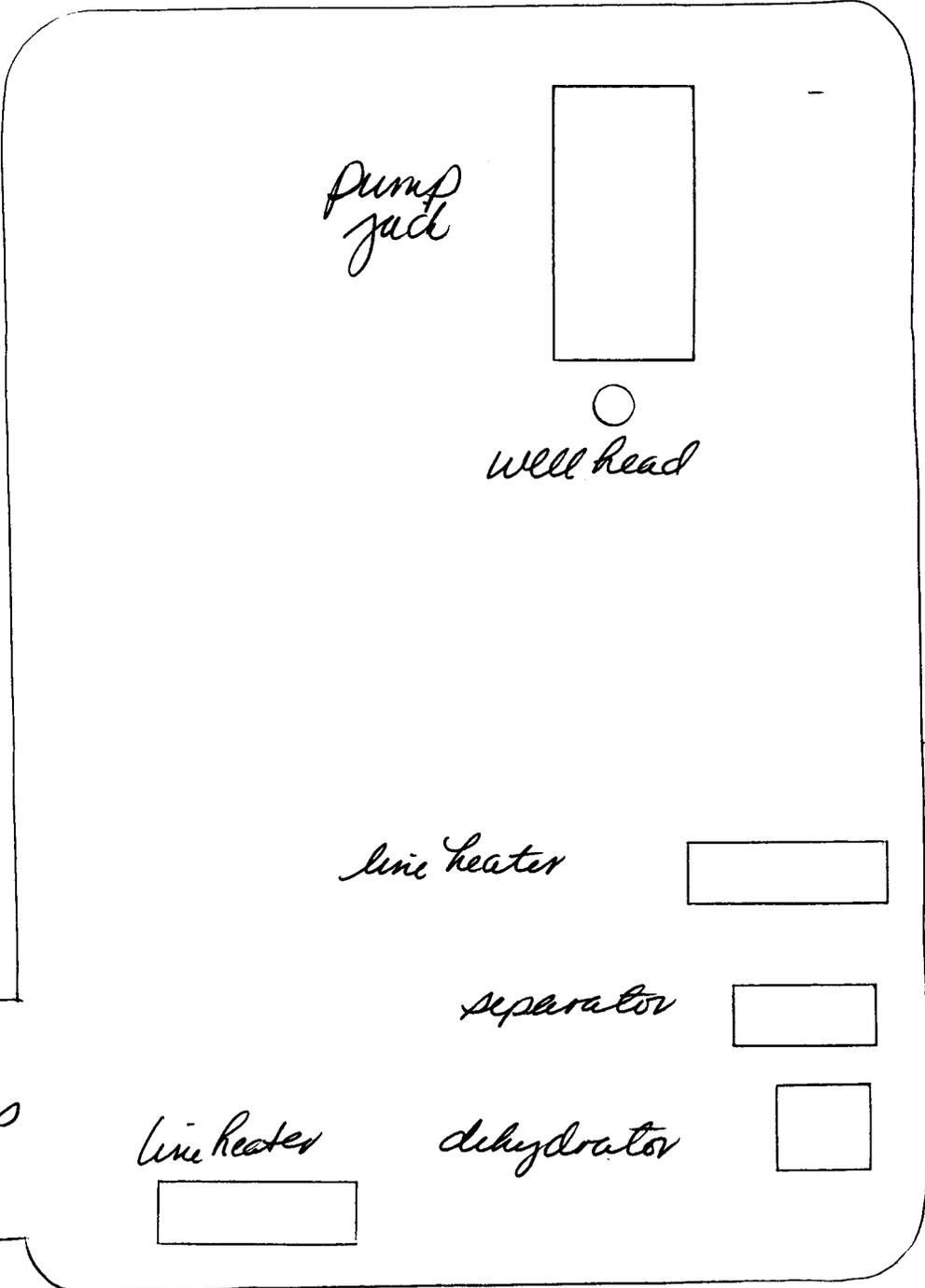
Other:

Letter Written/Approved

WH # 46

Seal, 780, 23e

Ch. by 23 Aug 88



42,381 50 SHEETS 5 SQUARE  
 42,382 100 SHEETS 5 SQUARE  
 42,383 200 SHEETS 5 SQUARE  
 MADE IN U.S.A.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Exxon Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1,884' FSL & 1780' FWL of Section  
 At proposed prod. zone



14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 30 miles Southeast from Vernal

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 500'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1659'

16. NO. OF ACRES IN LEASE 3,144.20

19. PROPOSED DEPTH 5,600

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Gr 5,410'

22. APPROX. DATE WORK WILL START\*  
 August 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	425'	350 Cu. Ft.
8 3/4"	7"	20 & 23#	5600'	550 Cu. Ft.

Approval to Drill was granted by Mr. E. W. Gynn on June 9, 1978.  
 The well will be drilled in the near future.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melva Knippling TITLE Proration Specialist DATE June 1, 1979

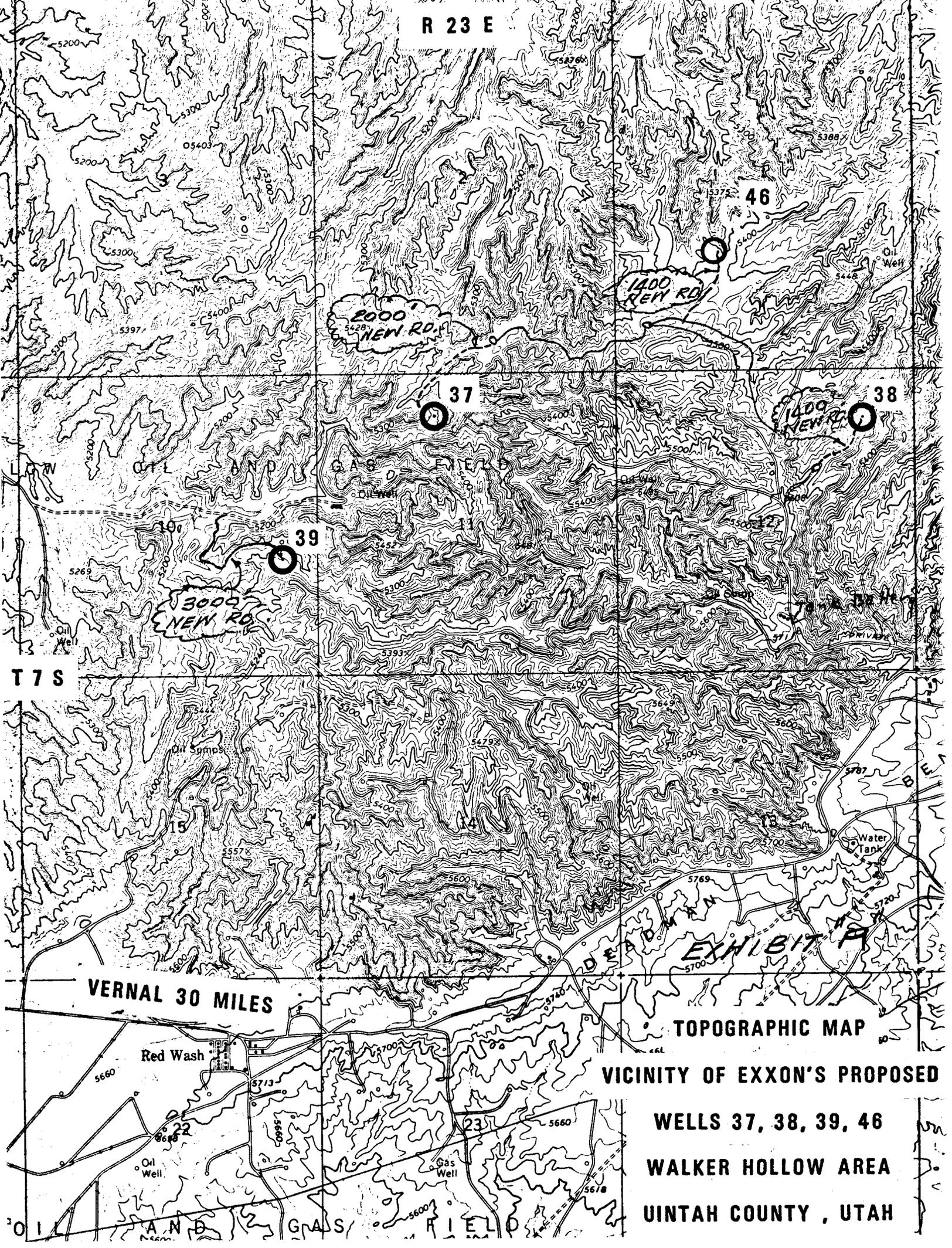
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

R 23 E



T 7 S

VERNAL 30 MILES

TOPOGRAPHIC MAP

VICINITY OF EXXON'S PROPOSED

WELLS 37, 38, 39, 46

WALKER HOLLOW AREA

UINTAH COUNTY, UTAH

OIL AND GAS FIELD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved  
Budget Bureau No. 41-2335-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. SERV.  Other \_\_\_\_\_

3. NAME OF OPERATOR  
Exxon Corporation

4. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1884' FSL & 1780 FWL of Section  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED  
Approval 6-7-79

5. LEASE DESIGNATION AND SERIAL NO.  
SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Walker Hollow Unit

8. FARM OR LEASE NAME  
Walker Hollow Unit

9. WELL NO.  
46

10. FIELD AND POOL, OR WILD-CAT  
Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 1, T7S, R23F

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

15. DATE SPUDDED 7-4-79 16. DATE T.D. REACHED 7-17-79 17. DATE COMPL. (Ready to prod.) 8-18-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5423' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5600' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY? -- 23. INTERFACIAL / ROTARY TOOLS DELETED BY 456003 CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
4596 to 5539' Green River 4C thru LA

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
FDC CNL GR DIL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	36#	416	12 1/4"	215 sx Pozmix Cl "B"
7"	26, 23	5588	8 3/4"	500 sx Pozmix Cl "G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5541	

31. PERFORATION RECORD (Interval, size and number)

5515-21, 5535-39, 5483-89, 5439-47,  
5374-86, 4904-08, 4827-33, 4656-62,  
4648-52, 4637-39, 4630-32, 4596-4604  
4608-12  
4" Gun 216 shots w/3 shots/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4596 to 5539	3500 G 15% acid; 13,500 G gelled KCL water; 22,000 G K-1 Pad; 23,000 G K-1 Frac Fluid & 46,000# Sand in 4 stages

33. PRODUCTION

DATE FIRST PRODUCTION 8-19-79 Load Oil Pumping

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-29-79	24		→	164	265	220	1743

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	164	265	220	27.0

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)  
Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
DIL--FDC--GR & Temperature Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A Z Clemmer TITLE Unit Head DATE 9-19-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

337. SUMMARY OF POROUS ZONES:  
 SHOW: ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	3040	5504	Alternating Sand & Shale Oil & Water	GR DU5 DU8 DU8C DU8D LAI	4777 5286 5370 5433 5470	4777 5286 5370 5433 5470

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Tx 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1884' FSL and 1780 FWL of Section

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T7S, R23F

12. COUNTY OR PARISH 13. STATE

Unitah

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5423 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

(Other) Squeeze Gas Zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheets for procedure.

Dual Ram blowout preventer tested to 100 psi then to 6000 psi will be used. 2% KCL water with a density of 8.5# will be circulated to kill the well.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 1-18-80

BY: M.G. Maider

RECEIVED

JAN 11 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Clemmer

TITLE Unit Head

DATE 1-8-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WALKER HOLLOW UNIT #46  
RECOMMENDED WORKOVER PROCEDURE

1. Test well immediately prior to workover.
2. MIRU. Pull rods and pump.
3. Run a differential temperature survey down tubing from 4000' to seating nipple while flowing gas on annulus. Report results to District.
4. Kill well. Install <sup>\*</sup>BOP and test. Pull heat strings and tubing.
5. Straddle suspected gas zone with bridge plug and packer. Attempt to swab zone in and confirm presence of gas. Obtain wellhead shut-in pressure.
6. Drop 2 sacks of sand on bridge plug. Hesitate squeeze perfs to 500 psi with 100 sacks Class C cement with additives as recommended by service company. SION.
7. Pull tubing and packer. Run bit and scraper and drill out cement. Pull bit and scraper.
8. Rerun packer and test squeeze to 500 psi, resqueeze if necessary.
9. Pull bridge plug and packer. Rerun production equipment with hot oil tool; test.

\* BOP should be 5000 # test, dual ram preventer

JMG:emh

12/31/79

FIELD: Walker Hollow Unit

WELL: W.H. U. #46

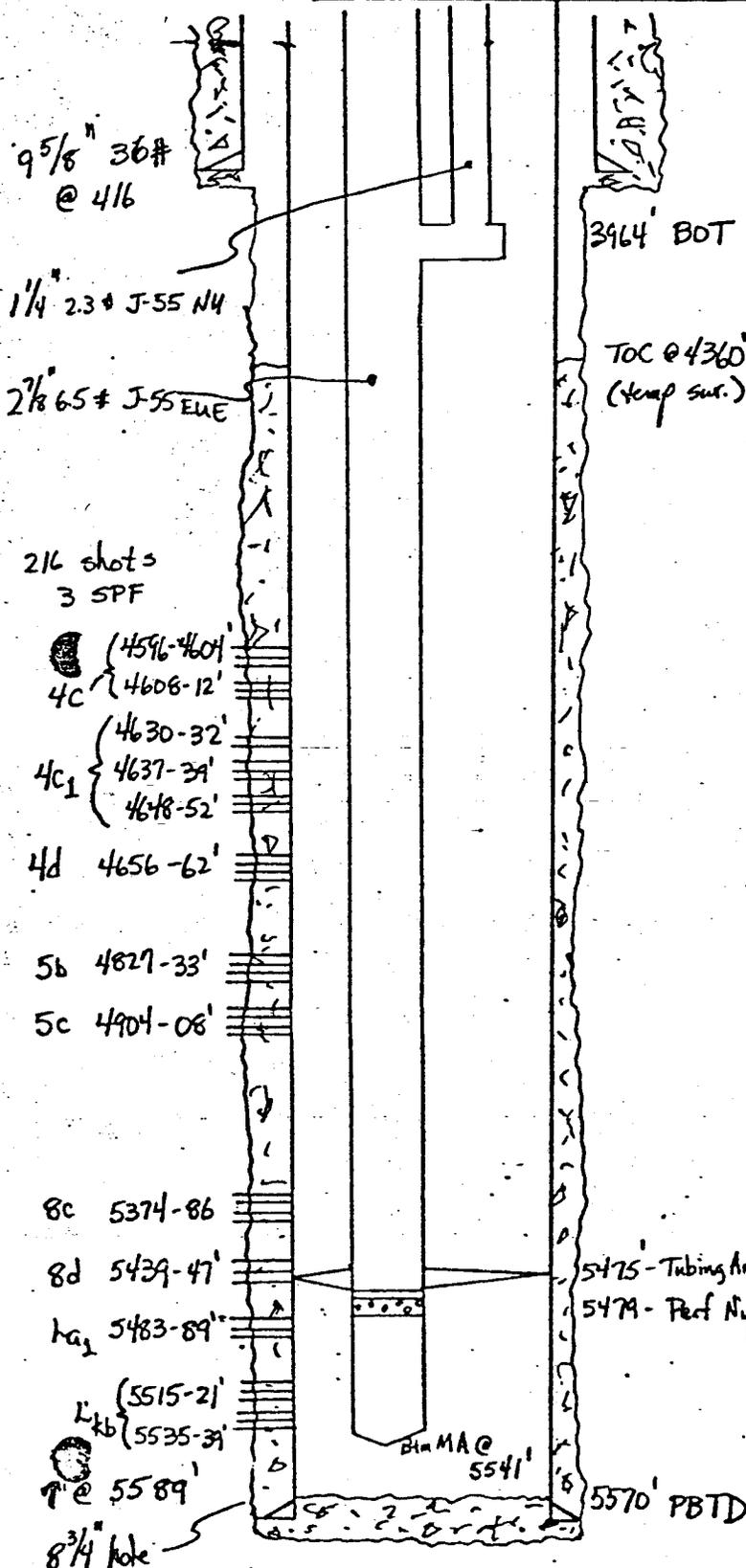
LOCATION: 1884 FSL 1780 FAL Sec. 1 T 7S - R 23E

LOGS DIL, FDC, CNHGR

ELEVATIONS: GL: 5410

DF:

KB: 5423



CASING RECORD

9 5/8" 36# K-55 @ 416

1" @ 23 & 26# L-80, N-80,

S-95, K-55 @ 5589'

SX. CMT. - TOP

(165 x 5050 Resmix) circ

(50 # Plus B of 27) to sur

500 x Resmix A - test

circ TOC @ 4360'

INITIAL COMPLETION

8/30/79 - Completed pumping 164 BOPD/220 BWD

Selectively fraced in 4 stages

using BP & PKR w/ 45,000 gal K-I Polyurethane

& 46,000 # 20/40, 10/20 & 8/12 sands using 375 #

benzoic acid flakes & 375 # rock salt by diversion

WORKOVER RECORD

By: JMG

T.D. 5600'

July 10, 1980

Exxon Corporation  
P.O. Box 1600  
Midland, Texas 79702

Re: Well No. Walker Hollow #46  
Sec. 1, T. 7S, R. 23E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 9-19-79, from above referred to well indicates the following electric logs were run: FDC CNL GR DIL. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING



JANICE TABISH  
CLERK-TYPIST

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK  
 EXXON CORPORATION  
 PO BOX 4721  
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #24							
4304715573	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW U #25							
4304730040	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 28							
4304730092	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW 29							
4304730093	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 32							
4304730132	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #33							
4304730133	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 36							
4304730282	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 39							
4304730415	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW 46							
4304730416	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 37							
4304730417	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 38							
4304730418	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW U #43							
4304730687	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW 44							
4304730688	00610	07S 23E 2	GRRV					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING  
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

\* \* \* \* \*

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

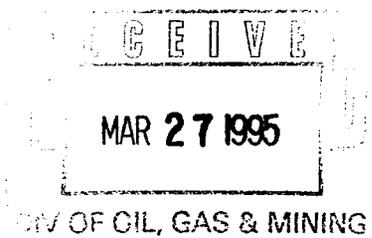
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change  
Walker Hollow (Green River) Unit  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

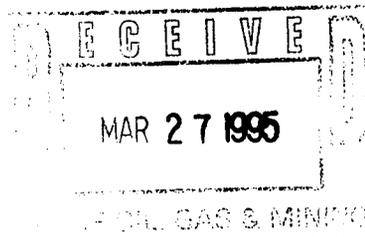
Stephen Johnson

SJJ/mym  
Enclosure



# WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



RECEIVED

1995

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

CG, Sec., T., R., M.:

County: Uintah

State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

Name & Signature: Sharon Ward

*Sharon Ward*

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

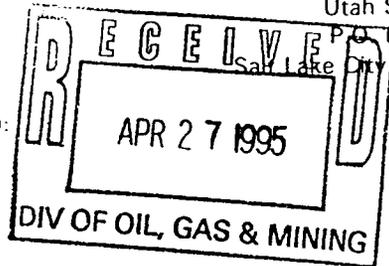
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

# COPY

IN REPLY REFER TO:  
UT-922



April 26, 1995

Citation 1994 Investment LP  
Attn: Christopher E. Cottrell  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

### Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
OPER. CHG. \_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:

Name SHARON WARD (Initiated Call  - Phone No. (713) 469-9664  
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?  
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION  
O&G CORP?

4. Highlights of Conversation: \_\_\_\_\_  
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT  
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

\*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

# United States Department of the Interior **COPY**

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:  
UT-922

May 9, 1995

Citation Oil & Gas Corporation  
Attn: Sharon Ward  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-DEC 1 GIL
2-LWP 7-PL
3-DTS 8-Sd
4-VLC 9-FIL
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<b>CITATION OIL &amp; GAS CORP</b>	FROM (former operator)	<b>EXXON CORPORATION</b>
(address)	<b>8223 WILLOW PL S #250</b>	(address)	<b>PO BOX 4721</b>
	<b>HOUSTON TX 77070-5623</b>		<b>HOUSTON TX 77210-4721</b>
	<b>SHARON WARD</b>		<b>STEPHEN JOHNSON/MIDLAND</b>
	phone ( 713 ) <b>469-9664</b>		phone (915 ) <b>688-7875</b>
	account no. <b>N 0265</b>		account no. <b>N 0420</b>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>04730416</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *\*950308 Trust Lands Admin. Surety # 587800 / 80,000 "Half Ins. Co."*
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *055 5/10/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Date: May 18 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

- 950329 Exxon / Steve Johnson "Reg. UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit oper. nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.G. Corp." in progress. (see phone DOC.)

5. Lease Designation and Serial Number:  
**SLC 066312**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
**Walker Hollow Unit**

8. Well Name and Number:  
**Walker Hollow Unit 46**

9. API Well Number:  
**43-047-30416**

10. Field and Pool, or Wildcat:  
**Walker Hollow Green River**

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
**Citation Oil & Gas Corp.**

3. Address and Telephone Number:  
**8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664**

4. Location of Well  
Footages: **1884' FSL & 1780' FWL**  
County: **Uintah**  
State: **Utah**  
QQ, Sec., T., R., M.: **NE SW Sec. 1-7S-23E**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment       New Construction  
 Casing Repair       Pull or Alter Casing  
 Change of Plans       Recompletion  
 Conversion to Injection       Shoot or Acidize  
 Fracture Treat       Vent or Flare  
 Multiple Completion       Water Shut-Off

Other \_\_\_\_\_

Approximate date work will start 2000

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment\*       New Construction  
 Casing Repair       Pull or Alter Casing  
 Change of Plans       Shoot or Acidize  
 Conversion to Injection       Vent or Flare  
 Fracture Treat       Water Shut-Off

Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests permission to plug back with a CICR to shut off water production.

Citation proposes to:

1. MI RU. TOH w/rods. NU BOP. TOH w/tbg. Pump hot water/NGL as necessary to clean tubulars.
2. TIH w/bit and scraper for 7" 26-lb casing to 5515 KBM. TOH.
3. RU WL. RIH w/CICR, set at +/- 5505' KBM correlated to Gearhart-Owen gamma ray log of 7-26-79. RD WL.
4. TIH w/tbg and rods as before. RD MO.
5. Produce and test.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 5/19/00

(This space for State use only)

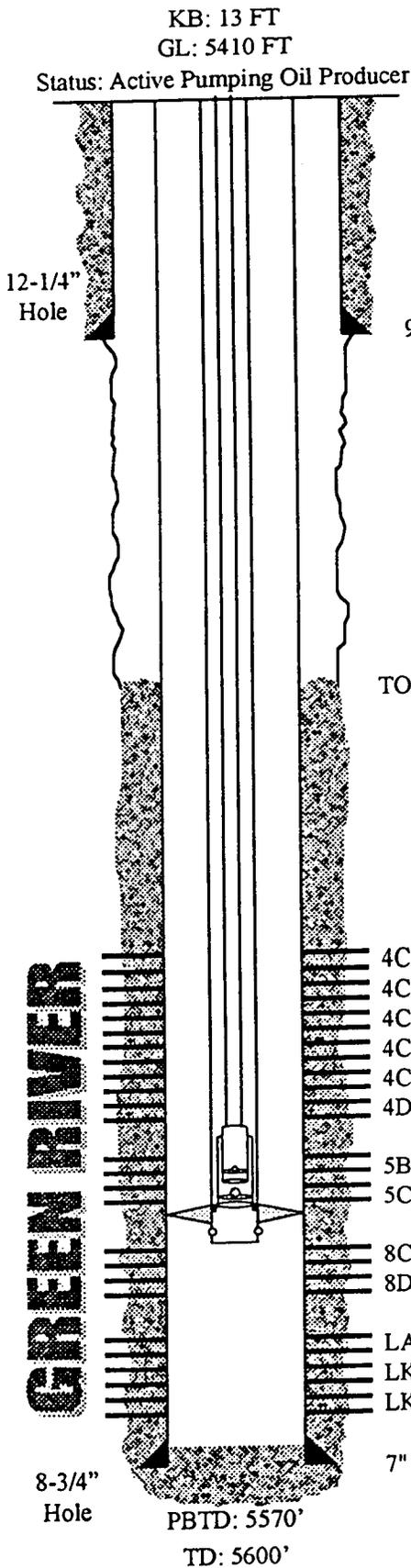
COPY SENT TO OPERATOR  
Date: 5-23-00  
Initials: CHD

**CITATION OIL & GAS CORP.  
WALKER HOLLOW UNIT #46  
1884' FSL, 1780' FWL, (SW/NE/SW) Sec. 1-T7S-R23E  
UINTAH CO., UTAH**

API: 43-047-30416



Lufkin M456  
(144" SL, 10.5 spm)  
w/ Ajax DP-60 mtr



9-5/8" 36# K-55 @ 416' w/ 215 sx Pox 'B'

TOC @ 4360' (Temp)

- 4C: 4596' - 4604' 3spf (Compl & frac: 8/79)
- 4C: 4608' - 4612' 3spf (Compl & frac: 8/79)
- 4C1: 4630' - 4632' 3spf (Compl & frac: 8/79)
- 4C1: 4637' - 4639' 3spf (Compl & frac: 8/79)
- 4C1: 4648' - 4652' 3spf (Compl & frac: 8/79)
- 4D: 4656' - 4662' 3spf (Compl & frac: 8/79)
- 5B: 4827' - 4833' 3spf (Compl & frac: 8/79)
- 5C: 4904' - 4908' 3spf (Compl & frac: 8/79)
- 8C: 5374' - 5386' 3spf (Compl & frac: 8/79)
- 8D: 5439' - 5447' 3spf (Compl & frac: 8/79)
- LA1: 5483' - 5489' 3spf (Compl & frac: 8/79)
- LKB: 5515' - 5521' 3spf (Compl & frac: 8/79)
- LKB: 5535' - 5539' 3spf (Compl & frac: 8/79)

7" 23&26# L80&N80&S95 @ 5588' w/ 500 sx 'G'

Qty	Description	Length	Depth
--	KB	13.00'	13.00'
169	2-7/8" 6.5# J-55 8rd w/	5307.26'	5321.97'
1	2-7/8" x 7" TAC (40K)	2.40'	5309.66'
1	2-7/8" SN	1.10'	5312.06'
1	Slotted BPMA	31.52'	5344.68'

Qty	Description	Length	Depth
--	KB	13.00'	13.00'
1	PR	25.76'	38.76'
55	1" - 'D'	1375.00'	1413.76'
64	7/8" - 'D'	1600.00'	3013.76'
81	1/2" - 'D'	2025.00'	5038.76'
10	1" - 'D'	250.00'	5288.76'
1	2-1/2" x 2" x 22' RHBC	22.00'	5310.76'

All depths KB unless noted.  
Updated: 1/27/00 AWH

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**SLC 066312**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
**Walker Hollow Unit**

8. Well Name and Number:  
**Walker Hollow Unit #46**

9. API Well Number:  
**43-047-30416**

10. Field and Pool, or Wildcat:  
**Walker Hollow Green River**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:  
 OIL     GAS    OTHER:

2. Name of Operator  
**Citation Oil & Gas Corp.**

3. Address and Telephone Number:  
**P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664**

4. Location of Well  
 Footages: **1884' FSL & 1780' FWL**  
 County: **Uintah**  
 QQ, Sec., T., R., M.: **NE SW; Sec. 1, T7S, R23E**  
 State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment                       New Construction  
 Casing Repair                       Pull or Alter Casing  
 Change of Plans                       Recompletion  
 Conversion to Injection               Shoot or Acidize  
 Fracture Treat                       Vent or Flare  
 Multiple Completion               Water Shut-Off  
 Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment\*                       New Construction  
 Casing Repair                       Pull or Alter Casing  
 Change of Plans                       Shoot or Acidize  
 Conversion to Injection               Vent or Flare  
 Fracture Treat                       Water Shut-Off  
 Other \_\_\_\_\_

Date of work completion 6/22/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**MIRU. POOH with pump. ND WH & NU BOP. POOH with tubing. RIH with 6-1/8" RB, 7" scraper & tbg. Tagged PD @5560'. POOH and RU WLS. Set 7" CICR @5505' and RIH with production tubing. ND BOP & NU WH. RIH with 2" RHBC, seated pump, pressure tested and hung well on and returned to production on 6/22/00. RDMO. As of 6/27/00, producing 102 MCFPD, 20 BO & 227 BW.**

**RECEIVED**  
 JUL 17 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13. Name & Signature: *Debra Harris*                      **Debra Harris**    Title: Regulatory Analyst                      Date: 7/12/2000

(This space for State use only)