

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 12/1/78

Location Inspected
Bond released
State or Fee Land

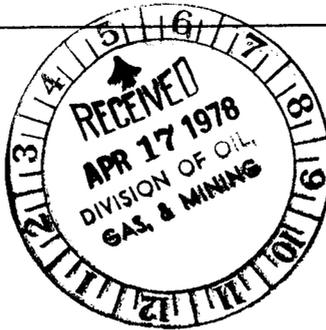
TA.....
OS..... PA.....

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Belco Petroleum Corporation

Belco



April 13, 1978

Mr. Cleon B. Feight
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

RE: Natural Buttes Unit 32-13B
NW NE Section 13, T10S, R22E
Uintah County, Utah

Dear Mr. Feight:

Attached are the Applications for Permit to Drill,
Survey Plats and BOP Diagrams for the referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Attachment

cc: U.S.G.S. - Salt Lake City
Gas Producing Enterprises, Inc., Mr. Wendell Cole
Houston
Denver
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

STATE 08512

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

NATURAL BUTTES UNIT

8. Farm or Lease Name

2. Name of Operator

BELCO DEVELOPMENT CORPORATION

3. Address of Operator

P. O. BOX 250, BIG PINEY, WYOMING 83113

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 1194' FNL & 1544' FEL (NW NE)

At proposed prod. zone SAME

9. Well No.

32-13B

10. Field and Pool, or Wildcat

NBU - WASATCH
Sec., T., R., M., or Blk. and Survey or Area

SEC. 13, T10S, R22E

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

UINTAH UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

224'

16. No. of acres in lease

600

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

900'

19. Proposed depth

7100'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

5308' NAT. GL

22. Approx. date work will start*

4/78

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# K-55	7100'	AS NEEDED

ESTIMATED LOG TOPS: GREEN RIVER 743'; WASATCH 4052'.

Propose to drill a 12 1/4" hole to 200' and run 9-5/8", 36#, K-55 surface casing to 200'. Will cement to surface. Rig up BOP and test daily as to proper operation. Drill a 7-7/8" hole to TD at 7100' with minimum amount of downhole deviation. Adequate mud properties will be used to control the well. Drilling samples will be collected. All potential producing formation will be adequately evaluated. If shows warrant, 4 1/2" OD production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole, a dry hole marker will be erected as per regulations.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 4-18-78

BY: C.B. Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Robert Spingma

Title: ENGINEERING TECHNICIAN

Date: 4/6/78

(This space for Federal or State office use)

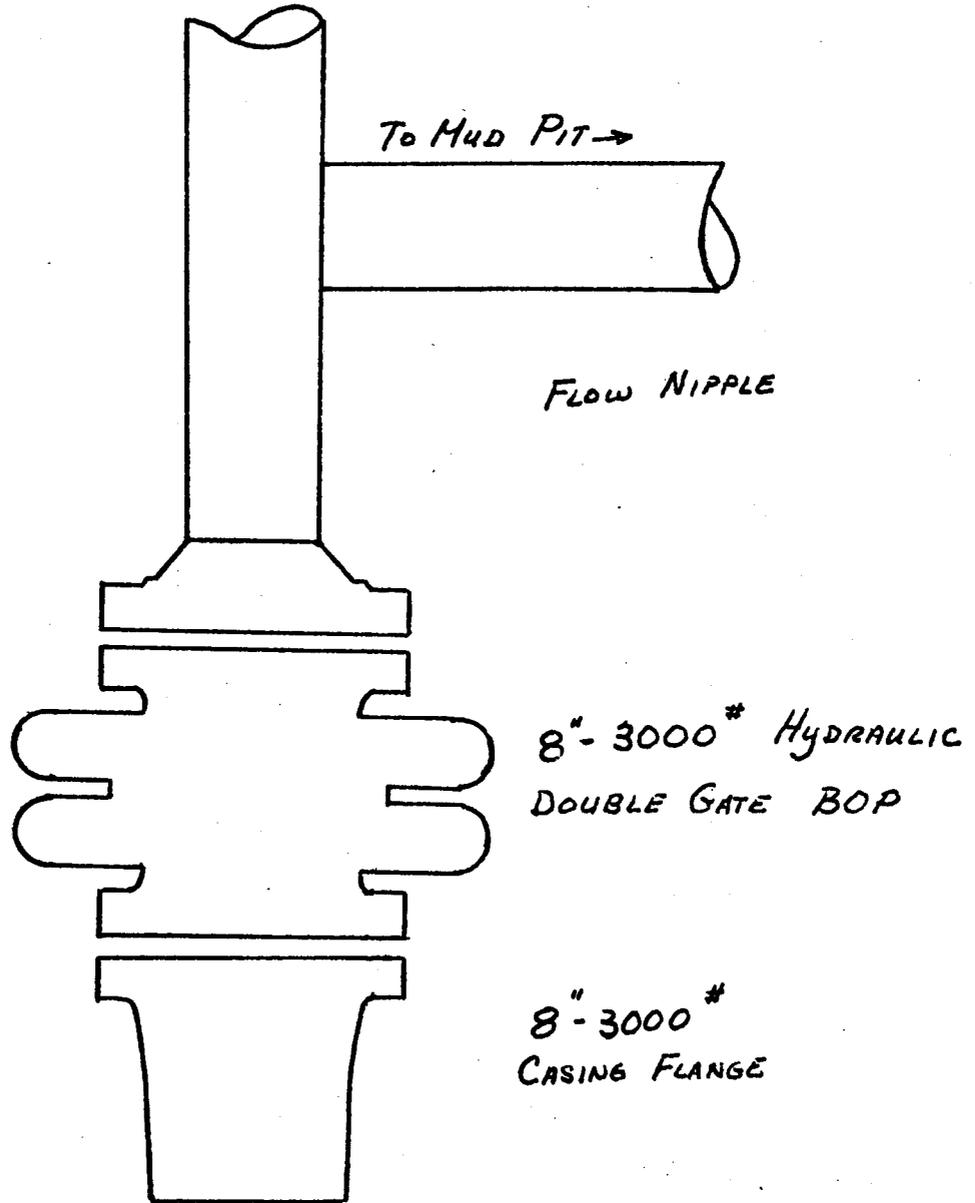
Permit No. 43-047-30395

Approval Date

Approved by
Conditions of approval, if any:

Title

Date



MINIMUM BOP
DIAGRAM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: April 18 -
Operator: Belco Development
Well No: Natural Buttes Unit 32-13B
Location: Sec. B T. 10S R. 22E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 13-047-30395

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - Unit Well

Petroleum Engineer [Signature]

Remarks: OK

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: State Survey Plat Required:

Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Nat. Buttes Unit

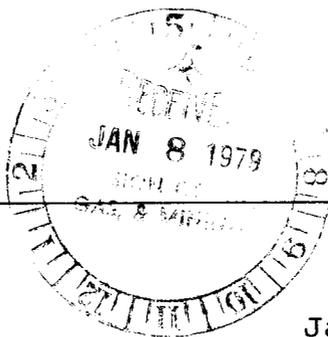
Other:

Letter Written/Approved

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

Belco Petroleum Corporation

Belco



January 3, 1979

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Natural Buttes Unit #32-13B
Section 13, T10S, R22E
Uintah County, Utah

Dear Sir:

Attached please find the Well Completion Report for
the referenced location.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler
Leo R. Schueler
District Manager

MEP/rgt

Attachments

cc: U.S.G.S. - Salt Lake City, Utah
CIG, Inc, Colorado Springs, Colo.
Gas Producing Enterprises, Inc., Mr. Wendell Cole
Houston
Denver
Vernal
File

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
1194' FNL & 1544' FEL (NW NE)
 At top prod. interval reported below
SAME
 At total depth
SAME

14. PERMIT NO. **43-047-30395** DATE ISSUED **4/18/78**

15. DATE SPUDDED **6/17/78** 16. DATE T.D. REACHED **7/8/78** 17. DATE COMPL. (Ready to prod.) **12/1/78** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5319' KB** 19. ELEV. CASINGHEAD **5307'**

20. TOTAL DEPTH, MD & TVD **7150'** 21. PLUG, BACK T.D., MD & TVD **7067'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **ALL** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4000' TO 7100' WASATCH 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL-GR 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.0# K-55	200'	17 1/2"	200 sx Class "G"	NONE
4 1/2"	11.6# NKK	7148'	7-7/8"	1620 sx 50-50 Pozmix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5998'	

31. PERFORATION RECORD (Interval, size and number)

5596-98'	6747-49'	6968-70'
5599-5601	6818-20	6975-77'
5877-79'	6836-38	6988-90'
6725-27'	6892-94	
6731-33'	6902-04	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5596-6990'	135,000 3% KCL
	218,000# 20/40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION **11/26/78** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SHUT IN**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/9/78	24	32/64"	→	--	1020	--	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200#	500#	→	--	1020	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **VENTED** TEST WITNESSED BY **AL MAXFIELD**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Megan E. Peak TITLE ENGINEERING CLERK DATE 1/3/79

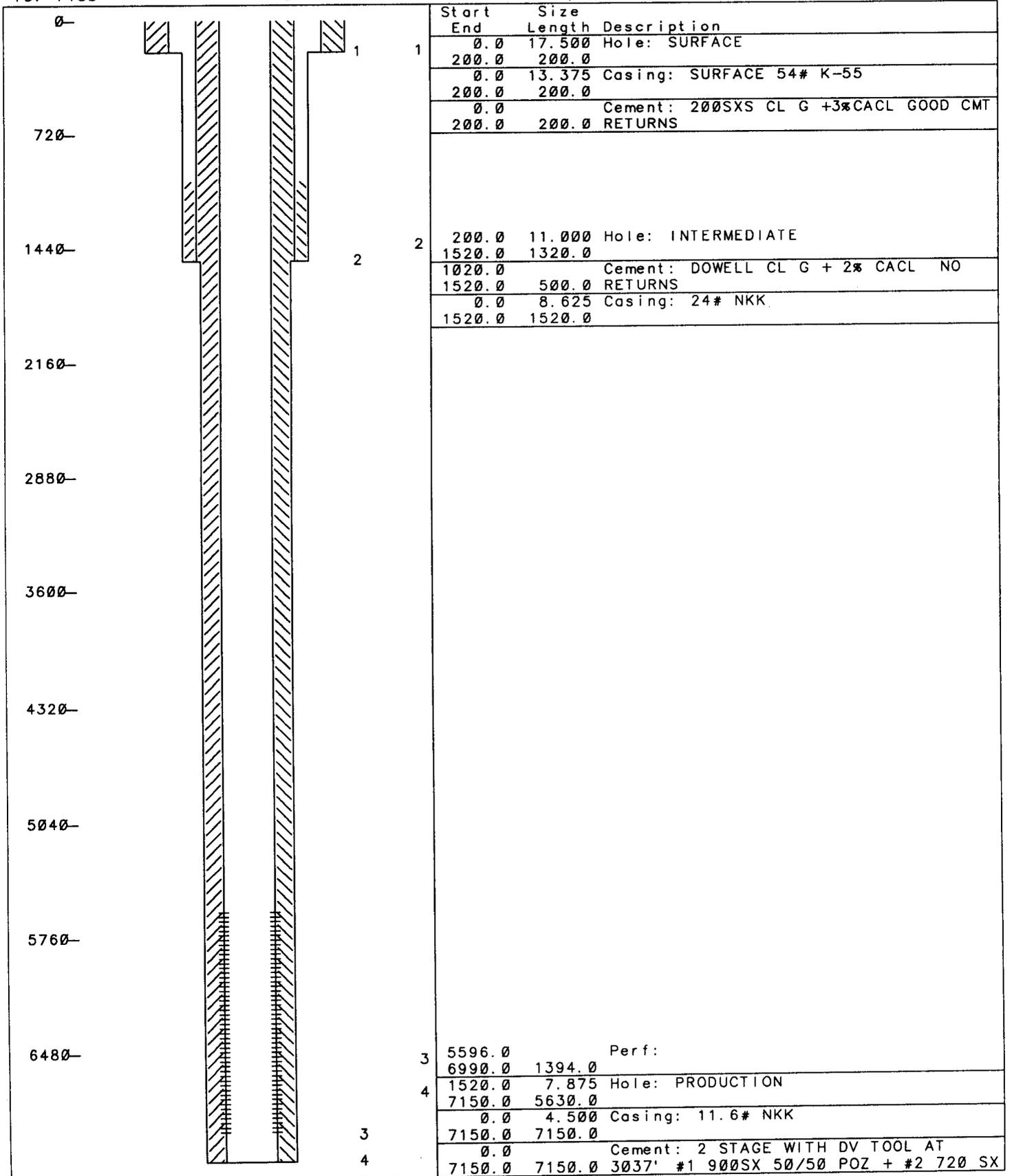
*(See Instructions and Spaces for Additional Data on Reverse Side)

Lease: NATURAL BUTTES UNIT
 Well #: 32-13B

API #: 43-047-30395-
 Location: Sec 13 Twn 10S Rng 22E
 County: UINTAH
 State: UTAH
 Field: NATURAL BUTTES
 Operator: ENRON OIL & GAS CO

Spud Date: 06/17/1978
 KB: 5319
 TD: 7150

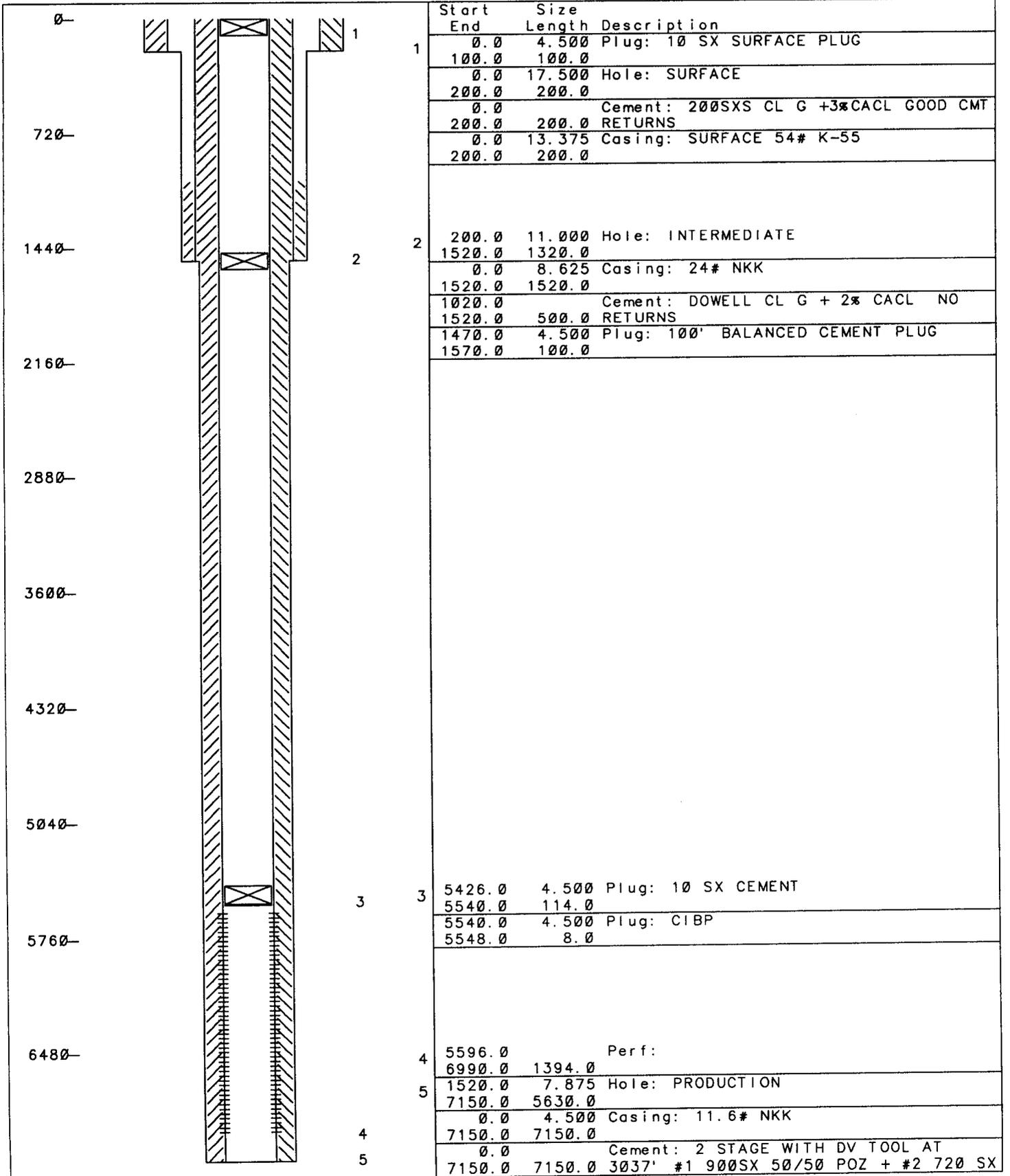
Comp Date: 12/01/1978
 ELEV: 5307
 PBD: 7067



Lease: NATURAL BUTTES UNIT
 Well #: 32-13B

API #: 43-047-30395-
 Location: Sec 13 Twn 10S Rng 22E
 County: UINTAH
 State: UTAH
 Field: NATURAL BUTTES
 Operator: ENRON OIL & GAS CO

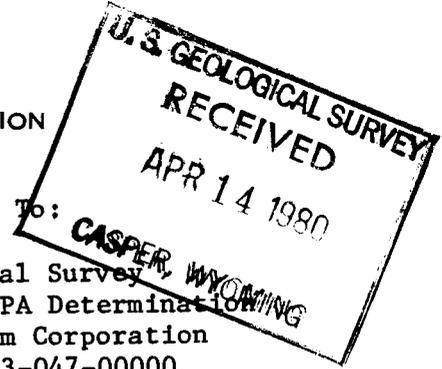
Spud Date: 06/17/1978 Comp Date: 12/01/1978
 KB: 5319 ELEV: 5307
 TD: 7150 PBD: 7067



FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

In Reply Refer To:
OPPR-N820-A
U. S. Geological Survey
Section 102 NGPA Determination
Belco Petroleum Corporation
API Well No. 43-047-00000
Natural Buttes Unit 32-13B
JD79-13053

Sec 13 10S 22E Uintah SIGW



Belco Petroleum Corporation
10000 Old Katy Road
Houston, Texas 77055

APR 08 1980

Gentlemen:

You have previously been advised that the jurisdictional agency reviewing your application for wellhead price ceiling category determination for the captioned well had determined that the well did not qualify for the category sought by you. The Commission took no action to reverse or remand this determination, and it is now final.

Please advise us as to whether or not any interim collections were made for gas sold from this well.

Very truly yours,

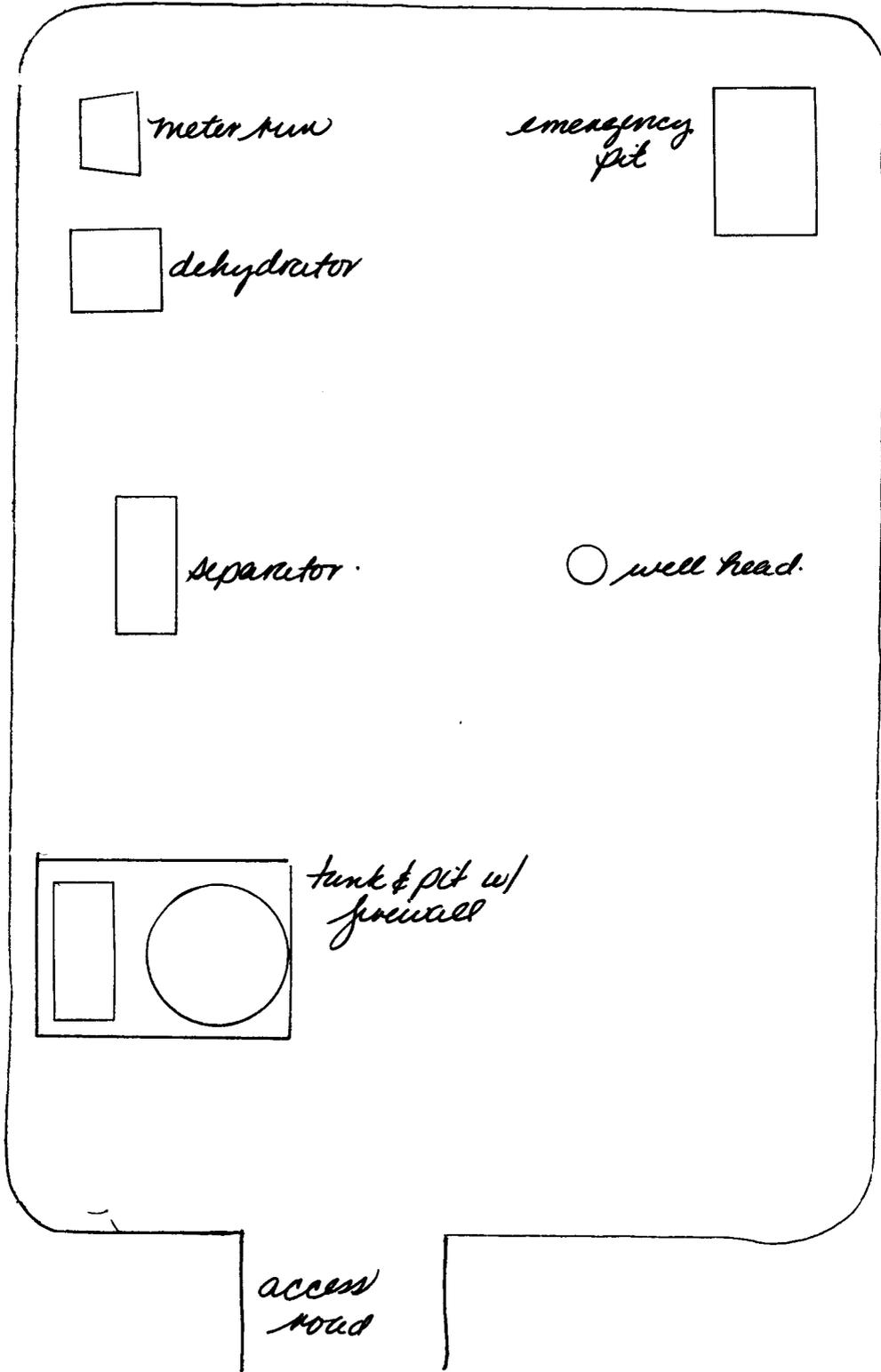
A handwritten signature in black ink, appearing to read "K. Williams".

Kenneth A. Williams, Director
Office of Pipeline and
Producer Regulation

cc: Mr. Charles Curtis
Area Oil and Gas Supervisor
U. S. Geological Survey
P. O. Box 2859
Casper, Wyoming 82602

A rectangular stamp from the U.S. Geological Survey. The text inside the stamp reads "U.S. GEOLOGICAL SURVEY RECEIVED APR 21 1980".

DIVISION OF
OIL, GAS & MINING



42-381 50 SHEETS 3 SQUARE
 42-382 100 SHEETS 3 SQUARE
 42-383 200 SHEETS 3 SQUARE
 NATIONAL MANUFACTURING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985 *WSTC*

RECEIVED
FEB 14 1989

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT" for proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY (Belco) DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR
P. O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1194' FNL & 1544" FEL NW/NE

5. LEASE DESIGNATION AND SERIAL NO.
STATE08512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
32-13B

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA
SEC 13 10S 22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO.
43 047 30395

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5319' KB 5307'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
TEMPORARILY ABANDONED 1-89

18. I hereby certify that the foregoing is true and correct
SIGNED Linda L. Wall TITLE SR. ADMIN. CLERK DATE 2-7-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
MAR 27 1990
DIVISION OF OIL, GAS & MINING

1 NAME OF OPERATOR
Enron Oil & Gas Co.

2 ADDRESS OF OPERATOR
P. O. Box 1815, Vernal, Utah 84078

3 LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also above 17 below.)
At surface:
1194' FNL & 1554' FEL NW/NE

4 WELL NO. (See instructions on reverse side)
43-047-30395

5 ELEVATION (State whether DT, ST or GUL)
5319' KB 5307'

6 UNIT OR SUBMITTANT NAME
Natural Buttes Unit

7 NAME OF LEAD AGENCY

8 WELL NO.

9 COUNTY AND PARCEL OR WELLSITE

10 SEC. T. R. OR B. OF B.L. AND CORNER OR AREA
Sec. 13, T10S, R22E

11 COUNTY OR PARISH

12 STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CABING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CABING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLAN: <input type="checkbox"/>	(Other) <u>Cond. Tank Removal</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to inform you that the cond. Tank has been removed from this location. Attached please find a revised wellsite diagram.

OIL AND GAS	
DRN	PIF
JRB	GLH
DTI	SLS
1-	MICROFILM <input checked="" type="checkbox"/>
2-	FILE <input checked="" type="checkbox"/>

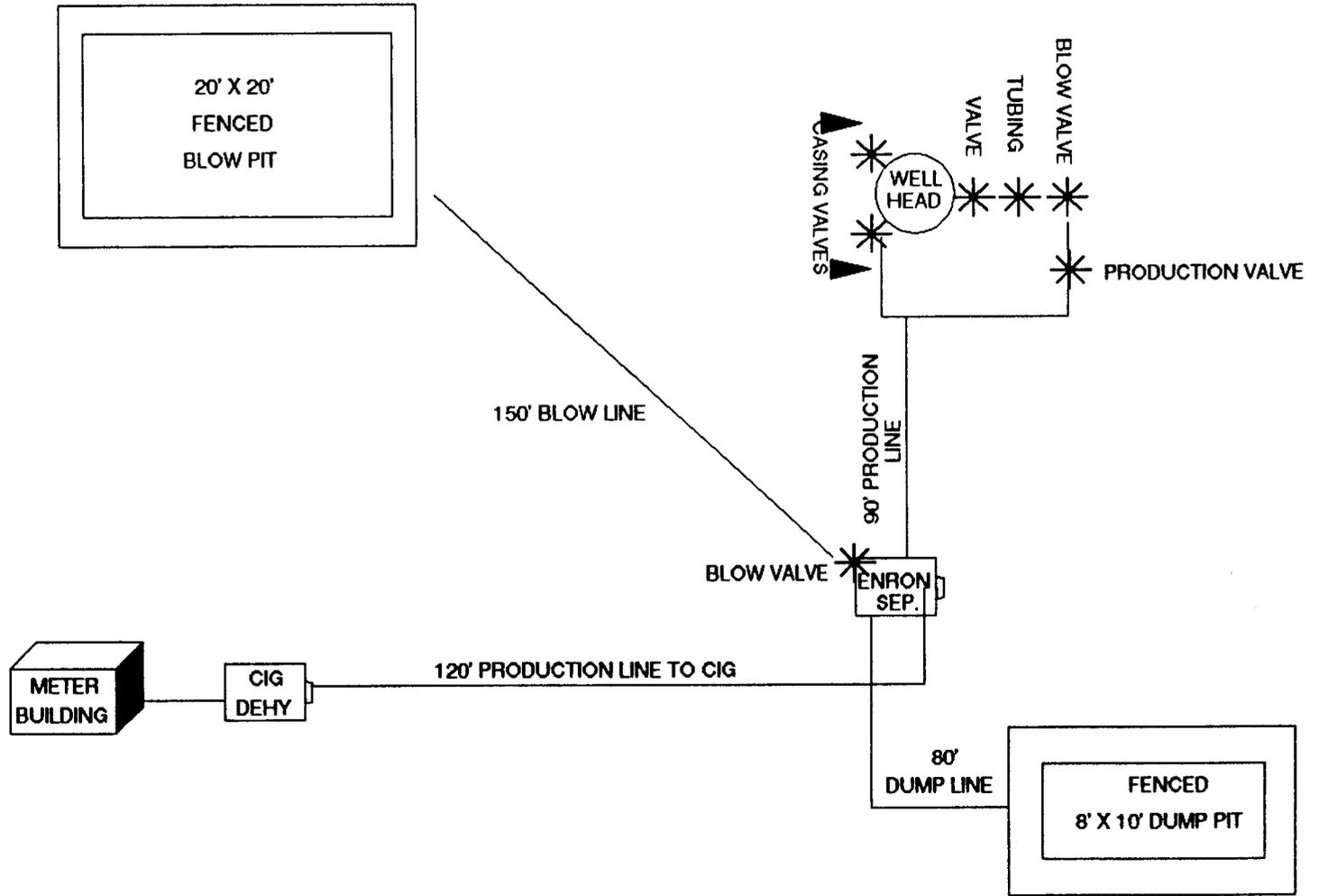
14 I hereby certify that the foregoing is true and correct
SIGNED Linda L. Wau TITLE Sr. Admin Clerk DATE 3-22-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NATURAL BUTTES 32-21
SEC. 13, T10S, R22E
UINTAH COUNTY, UTAH
LEASE NO. STATE 08152



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other in _____ from on
reverse side)

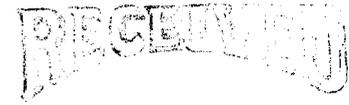
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>*Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. STATE 08512</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT</p>
<p>2. NAME OF OPERATOR ENRON OIL & GAS COMPANY</p>		<p>8. FARM OR LEASE NAME</p>
<p>3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078</p>		<p>9. WELL NO. 32-13B</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1194' FNL & 1544' FEL NW/NE</p>		<p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 13, T10S, R22E</p>
<p>14. PERMIT NO. 43 047 30395</p>	<p>15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5319' KB 5307'</p>	<p>12. COUNTY OR PARISH 13. STATE UINTAH UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY ABANDONED



FEB 04 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Barbara Hatch* TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 32-13B
NWNE Sec. 13, T10S, R22E S.L.B.&M
Uintah County, Utah
LEASE NO. U-08512

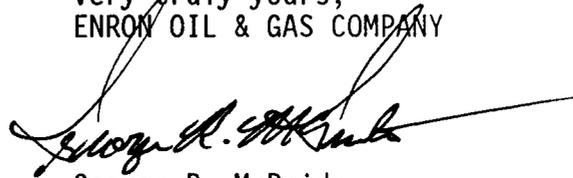
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

RECEIVED

JAN 07 1993

DIVISION OF
LAND MANAGEMENT

/lwSundry

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: U-08512
		6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: Natural Buttes Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: Natural Buttes 32-13
2. Name of Operator: Enron Oil & Gas Company		9. API Well Number: 43-047-30395
3. Address and Telephone Number: P.O. Box 1815 Vernal, Utah 801-789-0790		10. Field and Pool, or Wildcat: NBU/Wasatch
4. Location of Well Footages: 1194' FNL & 1544' FEL QQ, Sec., T., R., M.: NW/NE Sec. 13, T10S, R22E		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: TEMPORARILY ABANDONED

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING13.
Name & Signature: Linda L. Law Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

SEP 02 1993

August 26, 1993

DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 52-33
LEASE: U-0336
SEC. 33, T9S, R23E
UNITAH COUNTY, UTAH

Dear Mr. Forsman:

NBU 32-13B

In response to a Notice of Incident of Noncompliance dated 8/20/93, please find attached a Sundry Notice for the referenced well, requesting authorization for temporary abandonment. Also attached are Sundry Notices requesting approval for temporary abandonment of eight (8) additional wells. These wells are currently under review and our plans for the future operation of these wells will be submitted upon completion of the review.

If further information is required, please contact Jim Schaefer at Enron's Big Piney office.

Sincerely,

C.C. Parsons
C.C. Parsons
Division Operations Manager

kt

cc: Utah Board of Oil, Gas and Mining
D. Weaver
T. Miller
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. U-08512
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1194' FNL - 1544' FEL NW/NE SECTION 13, T10S, R22E		8. Well Name and No. NATURAL BUTTES 32-13B
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-30395
TYPE OF SUBMISSION		10. Field and Pool or Exploratory Area NATURAL BUTTES/WASATCH
TYPE OF ACTION		11. COUNTY STATE UINTAH UTAH

<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> TEMPORARY ABANDONMENT

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company request authorization for the temporary abandonment of the referenced well pending an engineering and geologic review.

RECEIVED
SEP 02 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
SIGNED Kenda C. Lanna TITLE Engineering Clerk DATE 08/25/93

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH
DIVISION OF OIL, GAS & MINING**

SUNDRY NOTICES AND REPORTS OF WELLS

Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other	5. Lease Designation and Serial Number: U 08512
2. Name of Operator: ENRON OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. BOX 250 (307) 276-3331 BIG PINEY, WYOMING 83113	7. Unit Agreement Name: NATURAL BUTTES UNIT
	8. Well Name and Number: NATURAL BUTTES UNIT 32-13
	9. API Well Number: 43-047-30395
	10. Field and Pool, or Wildcat: NATURAL BUTTES/WASATCH

4. Location of Well		
Footage's: 1194' FNL - 1544' FEL (NW/NE)	County: UINTAH	
QQ, Sec., T., R., M.: SECTION 13, T10S, R22E	State: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans (as	<input type="checkbox"/> Recompletion	<input type="checkbox"/> change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut -Off
<input type="checkbox"/> Multiple completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			
Approximate date work will start 1996		Date of work completion _____	
		COMPLETIONS OR RECOMPLETIONS AND LOG form 8	
		* Must e accompanied by a cement verification report.	

12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Enron Oil & Gas Company proposes to permanently plug & abandon the subject well as follows:

1. Set CIBP on 2-3/8" tubing @ 5540'. Spot 10 sx Class "G" cement on top of CIBP. POH w/tubing and ND BOPE.
2. Circulate cement to surface w/10 sx Class "G" cement.
3. Cut off wellhead. Run 50' of 1" pipe in 8-5/8" x 4-1/2" annulus. Fill annulus with water. Fill Annulus with cement from 50' to surface. POH w/1" pipe.
4. Install dry hole marker per regulations.

JAN 9 1996
DIV OF OIL, GAS & MINING

13. Name & Signature: *Katy Carlson* Title: *Regulatory Analyst* Accepted by the *6*

(This space for state use only)
Matthew Petroleum Engineer
as per attached slips (See Instructions on Reverse Side) **Utah Division of Oil, Gas and Mining** *4-18-96*
~~FOR RECORD ONLY~~



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 18, 1996

Stipulations for Plugging and Abandoning
Natural Buttes Unit #32-13B
Section 13, Township 10 South, Range 22 east
Uintah County, Utah
API # 43-047-30395

1. Notify the Division 24 hours prior to plugging.
2. Fill hole with a non-corrosive fluid of sufficient weight to prevent migration of fluids between zones.
3. Set 100' balanced cement plug from 1570'-1470'.
4. Set 10 sx plug at the surface.
5. Cut off wellhead and fill all annulus with cement from 50' to surface.
6. Install dryhole marker with proper well information on marker and rehab location.

A handwritten signature in cursive script, appearing to read 'J. Matthews'.



NATURAL BUTTES UNIT 32-13B
 NBU Prospect
 1194' FNL & 1544' FEL (NW NE)
 Section 13, T10S, R22E
 Uintah County, Utah
 6975' Wasatch
 ELEVATION: 5308' Nat. GL
 Prep GL 5307', 5319' KB
 BELCO WI 1
 TWT #5

Post-It™ brand fax transmittal memo 7671		# of pages > 6
To	Mr. Gerry Mathews	
From	Ron R. McBeane	
Co	State of Utah	
Dept.	Division of Oil and Mining	
Phone	801 789 2790	
Fax	801 789 7639	

- 4/6/78 Location staked.
- 5/5/78 Will start building location t
- 5/6/78 Building location.
- 5/7/78 Building location.
- 5/8/78 Finished location today.
Cost to date \$975
- 5/9/78 Will finish location @ noon today.
Cost to date \$1125
- 5/10/78 All Western will rig up & drill surface hole today.
Location & road complete.
Cost to date \$1665
- 5/11/78 200' (200') Reaming surface hole.
All Western spudded 13" hole @ 9:30 am, 5/10/78 & drilled to 200'
GL. Reamed 17½" hole to 120'.
- 5/12/78 200' GL. All Western reamed 13" hole to 17½" from 120' to 200'.
Ran 13-3/8", 54#, K-55 csg to 200'. HOWCO cemented w/200 sx Class
"G" w/3% CaCl₂. Bumped plug @ 5:05 PM, 5/11/78. Good cement
returns, float held.
- 5/15/78 200' GL. WORT
Cost to date \$18,173

SURFACE CASING DETAIL:

Baker float shoe	1.85'
1 jt 13-3/8", 54#, K-55 csg	41.25'
4 jts 13-3/8", 54#, K-55 csg	<u>158.91'</u>
TOTAL	202.01'
LESS ABOVE KB	<u>2.01'</u>
CASING LANDED AT	200.00' GL
Shoe depth 155' GL	

- 5/17/78 WORT.

PAGE NO. 2

NBU 32-13B

- 5/18/78 WORT
Cost to date \$18,173
- 6/15/78 MIRU & rigging up.
AFE Est \$180,000
Cost to date \$25,634
- 6/16/78 200' GL, MIRT. Uinta
MIRT & rigging up. Moved sub base and redrilled rat hole.
AFE Est \$180,000
Cost to date \$31,184
- 6/17/78 211' KB. RURT. Uintah.
RURT. Finished drilling rat hole @ 3:30 PM. Expect to spud @
1:00 PM today.
Cost to date \$35,984
- 6/18/78 211' (0') 1. Drilling. Uinta
Rigging up, Pressure test BOP's @ 1000# for 15 mins, TIH w/11"
bit, bottom hole reamer, & 4 - 6" DC's. Pressure test piep rams @
1000# for 15 mins. Drilled cement @ 164', Shoe @ 211' @ 7:00 AM,
6/18/78.
MW water
Bit #1, 11", S3TJ, 3-14, 47'/2 hrs, WOB all, RPM 60
Cost to date \$48,229
- 6/19/78 636' (425') 2. Drilling. Uinta
Drilled 425' in 18½ hrs, trip for bit #2.
MW water
Bit #1, 11", S3TJ, 3-14, 536' out, 325'/13-3/4 hrs, T3, B8, G0
Bit-#2, 11". S3TJ, 100'/4½ hrs, WOB 45,000, RPM 70
Cost to date \$53,924
- 6/20/78 840' (204') 3. Drilling. Uinta
Drilled 204' in 14-3/4 hrs. Trip for bit #3 & stabilizer. Reamed
197' in 3 hrs getting stabilizer back to bottom.
DEVIATIONS: 2½ @ 644'
MW water
Bit #2, 11", S3TJ, 833' out, 297'/19½ hrs, T4, B6, G0
Bit #3, 11", M4NJ, 3-14, 7'/1½ hrs, WOB 5,000, RPM 80
Cost to date \$59,612
- 6/21/78 1200' (360') 4. Drilling. Uinta
Drilled 360' in 22 hrs. Lost circ @ 1112', dry drilled, partial
returns @ 1175'.
DEVIATIONS: 3 @ 867', 2½ @ 849', 2 @ 930', 1-3/4 @ 993', 2 @ 1119',
2 @ 1150', 1-3/4 @ 1213'.
MW water
Bit #3, 11", M4NJ, 3-14, 367'/23½ hrs, WOB 20,000, RPM 75
Cost to date \$68,062

PAGE NO. 3

NBU 32-13B

- 6/22/78 1400' (200') 5. Drilling, Uinta
 Drilled 200' in 20½ hrs. Partial returns 90%. Trip for bit #4.
 Stabilizer 60' above reamer.
DEVIATIONS: 1-3/4 @ 1308', 2 @ 1371'
 MW water
 Bit #3, 11", M4NJ, 3-14, 1258' out, 425'/27-3/4 hrs, T6, B6, Gi
 Bit #4, 11", M4NJ, 3-14, 142'/16 hrs, WOB 25-35,000, RPM 70
 AFE Est \$180,000
 Cost to date \$78,827
- 6/23/78 1520' (120') 6. WOC: Uinta
 Drilled 120' in 7½ hrs. Circ pump pill. POH, ran 8-5/8", 24#, NKK
 csg to 1520'. Dowell cemented w/150 sx Class "G" w/2% CaCl₂. Bumped
 plug w/750# @ 8:15 PM, 6/22/78. Set slips w/10,000#. Nippled up &
 WOC. No returns.
DEVIATIONS: 1½ @ 1423', 1-3/4 @ 1520'
 MW water
 Bit #4, 11", M4NJ, 3-14, 1520' out, 262'/7½ hrs, T6, B6, G0
 Cost to date \$92,737
- 6/24/78 2140' (620') 7. Drilling, Green River
 Drilled 620' in 13-3/4 hrs. Nipple up and pressure BOP and pipe
 rams. 100# for 15 min. Drilled cement 1470', shoe 1517' at 5:00 PM,
 b/23/78.
DEVIATIONS: 3/4 @ 1563'
 MW Water
 Bit #5 7-7/8, 586F, 620/13-3/4 hrs,
 Cost to date \$104,578
- 6/25/78 3220(1080') 8, Drilling, Green River
 Drilled 1080' in 20½ hrs. Rig Repairs, 2 hr.
DRILLING BREAKS: 2762-2782 (20') 1.5-.5-1.5450/408. 3048-3066 (18')
 1.5-.5-1.5
DEVIATIONS: 1-3/4 @ 2198, 1-3/4 @ 2720, 1½ @ 3198'
 MW Water
 Bit #5, 7-7/8" 586F, 1700/34½ hrs,
 Cost to Date: \$110,161
- 6/26/78 4020' (800') 9. Drilling, Green River.
 Drilled 800' in 21-3/4 hrs.
DRILLING BREAKS: 3224-44 (20') 1.5-0.4-1.5 900/850 No Show
 3592-3628 (36') 1.0-0.3-1.0 950/700 10% White Fluor.
 3670-96' (26') 1.0-0.3-1.0 850/600, No Show
 3854-68 (14') 2.5-0.5-2.5, 1175/925, No Show
DEVIATIONS: 2-3/4 @ 3690', 3½ @ 3750, 3 @ 3824 2½ @ 3886', 2½ @ 4008'
 MW 9.1 VIS 31, WL 11.4
 Bit #5, 7-7/8" S-86F 2500/56 hrs, WT 45, ROT 65
 Cost to Date: \$128,466
- 6/27/78 4550' (530') 10. Drilling, Wasatch
 Drilled 530' in 21½ hrs. Rig repairs- 2 hrs.
DEVIATIONS: 2½ @ 4132'
 Bit #5, 7-7/8" 3-14, 3030/77½ hrs, WOB 45,000, RPM 60
 Cost to Date: \$132,553

- 6/28/78 5025' (475') 11. Trip for hole in pipe, Wasatch
Drilled 475' in 22½ hrs. Trip for hole in pipe.
DRILLING BREAKS: 4858-82' (24'), 2.5-0.5-2.5, 450/350,
5% gold fluor with trace of white fluor.
DEVIATIONS: 2½ @ 4633'
MW 9.0, VIS 29, WL 12
Bit #5 7-7/8", S86F, 3-14, 3505/99 hrs, WOB 45,000, RPM 60
Cost to date: \$137,681
- 6/29/78 5425' (400') 12. Drilling, Buck Canyon
Drilled 400' in 21½ hrs. Trip 36 stds for hole in pipe. Slip
area 1½" longitudinal.
MW 9.2, VIS 29, WL 11.2
Bit #5, 7-7/8", 3-14 3905/121½ hrs, WOB 45,000, RPM 60
Cost to date \$145,892
- 6/30/78 5608' (183') 13. Drilling, Buck Canyon.
Drilled 183' in 11½ hrs. Trip for bit #6. Ream and wash 30'
to bottom. 2 hrs repair hydromatic.
DEVIATIONS: 2½ @ 5544'
MW 9.1, VIS 30, WL 12
Bit #5, 7-7/8", S-86-F, 3-14, 4019/129 hrs, WOB 45,000, RPM 60
Bit #6, 7-7/8", S-84F, 3-14, 64/3-3/4 hrs, WOB 45,000, RPM 60
Cost to Date \$153,995
- 7/1/78 5975' (377') 14. Drilling, Buck Canyon
Drilled 377' in 23-3/4 hrs.
DRILLING BREAKS: 5594-5602' (8'), 3.0-1.0-3.0, 550/150 no show.
5868-86' (19'), 3.0-1.0-3.0, 1300/425, no show. 5936-40' (4'),
5.0-2.0-5.0, 575/400, no show.
MW 9.0, VIS 29, WL 11
Bit #6, 7-7/8", S84F, 3-14, 441/27½ hrs, WOB 45,000, RPM 60
Cost to date 159,291
- 7/2/78 6112' (137') 15. Fishing, Buck Canyon
Drilled 137' in 9½ hrs. Trip for bit #7. Last 2 cones off bit.
TIH with junk sub & globe basket. Mill on junk. Cut 1½" of
core. Chain out of hole.
MW 9.3, VIS 29, WL 12
Bit #6, 7-7/8", S-84F, 3-14, 578/36-3/4 hrs, WOB 45,000, RPM 60
Cost to date \$164,601
- 7/3/78 6148' (36') 16. Drilling, Buck Canyon
Drilled 36' in 3½ hrs. POH with globe basket. Recovered 1 cone,
journal and shank + 12 inserts. TIH with magnet. POH with mag-
net. Recovered 1 cone, 11 inserts, 3 pieces of cone. TIH. No
drilling breaks.
MW 9.2, VIS 31, WL 7.8
Bit #7, 7-7/8", S-86 F, 3-14, 36/3½ hrs, WOB 45,000, RPM 60
Cost to date \$172,219

- 7/4/78 6548' (400') 17. Drilling, Island Zone
Drilled 400' in 23-3/4 hrs.
DRILLING BREAKS: 6208-6218' (10') 3.5-1.0-3.5, 300/50, no show. 6254-6261' (7') 3.5-1.0-3.5, 325/55, no show. 6274-6283' (9') 2.5-1.0-2.5, 325/45, no show. 6503-6519' (16') 6.5-2.5-6.5 50/30, no show.
MW 9.2, VIS 32, WL 8.6
Bit #7, 7-7/8" x S86F, 3-14, 436/27 hrs, WOB 45,000, RPM 60
AFE Est. \$203,000
Cost to Date \$176,499
- 7/5/78 6860' (312') 18. Drilling, Island Zone.
Drilled 312' in 19 1/2 hrs.
DRILLING BREAKS: 6672-82' (10') 3.5-2.5-3.5, No show 125/60. 6726-38' (12'), 5.0-2.0-5.0, 250/30, No show. 6746-58' (12') 4.0-2.0-4.0, 230/40, No show. 6817-25' (8'), 4.0-2.0-4.0, 300/50, no show.
MW 9.3, VIS 32, WL 9.4
Bit #7, 7-7/8" S86F, 3-14, 748/46 1/2 hrs, WOB 45,000 RPM 60
Cost to date \$183,331
- 7/6/78 7150' (290') 19. POH for logs, Island Zone.
Drilled 290' in 17 1/2 hrs. Reached 7150' TD at 12:30 AM. POH for Logs.
DRILLING BREAKS: 6870-6912' (42') 5.0-2.0-5.0, 450/300, no show. 6968-7006 (38') 4.0-1.0-4.0, 700/125, no show. 7028-7046' (18') 4.0-1.0-4.0, 500/300, no show, 7050-7061' (11') 4.0-1.0-4.0, 350/250, no show. 7067-7080' (13'), 5.5-1.5-5.5, 300/100, no show.
MW 10., VIS 36, WL, 9.4
Bit #7, 7-7/8", S86F, 3-14, 1038/633 hrs. WOB 45,000, RPM 60
AFE Est. \$203,000
Cost to Date \$191,625
- 7/7/78 7150' TD 20. Lay down drill pipe. Island Zone.
POH Dresser Atlas ran DIL logs * Density Neutron w/Caliper log. TIH circ and cond. and lay down DP.
Driller's TD 7150', Logger's TD 7148', SLM 7147'
1-3/4 @ 7150'
MW 10.0, VIS 36, WL 9.4
Cost to Csg Point \$226,898
AFE Est. 203,000
Cost to Date \$228,598
Bit #7-7-7/8" S86F, 3-14, 1038/63-3/4 hrs, WOB, 45,000, RPM 60
- 7/8/78 7150' 21. Rig Released.
Lay down DP & DC. Ran 7156' of 4 1/2", 11.6#, NKK casing to 7148' KB. Circ. casing. Howco cemented 1st stage with 900 sx 50-50 Pozmix + 2% gel. Bumped plug at 6:50 PM, 7/7/78. Good circ. Float Held. Dropped bomb, circ. WOC. Cemented 2nd stage w/720 sx 50-50 Pozmix with 4% Gel. Bumped plug at 12:11 AM, 7/8/78. Good circ. Float held. Set slips w/35,000#. Rig released at 4:00 AM, 7/8/78.
AFE Est. \$203,000
Cost to Date \$290,323
Cost to Casing Point \$228,898

PAGE NO. 6

NBU 32-13B

7/7/78
Con't

LOG TOPS

<u>FORMATION</u>	<u>LOG TOP</u>	<u>DATUM</u>	<u>FT NET PAY</u>	
Green River	Behind Casing			
H	2550	+2769		
J	3150	+2169		
M	3681	+1638		
Wasatch	4118	+1201		
Chapita Wells	4653	+ 666		
C-7	4698	+ 621	14	17
C-9	4852	+ 467		
Buck Creek	5113	+ 106		
B-7	5591	- 272	11	23
B-11	5872	- 553	3	13
B-13	6044	- 725		
Island	6103	- 784		
I-5	6196	- 877	18	16
	6248		8	14
	6268		9	17
	6298		17	24
	6425	-1166	10	
I-9	6470		11	
	6498		15	19
I-11	6618	-1299	8	14
I-13	6670	-1351	10	14
I-15	6722	-1403	34	15
I-17	6814	-1495	20	16
I-17	6882		32	16
	6962		42	17
I-19	7023	-1704	35	15
	7064	-1745	16	13

7/8/78

CASING DETAIL:

HOWCO DIFF FILL FLOAT SHOE	2.19'
1 jt 4½", 11.6#, NKK csg	38.30'
HOWCO DIFF fill float collar	3.08'
79 jts 4½" 11.6#, NKK csg	3035.75'
Multiple stg cementer	1.63'
107 jts 4½" 11.6#, NKK csg	4075.86'

TOTAL	7156.81'
LESS ABOVE KB	8.81'

CASING LANDED AT 7148.00' KB

CALCULATED PBTD 7067' KB, DV tool depth 4067', baffle plate 2 jts above shoe.

300 SCRATCHERS: 4670-4780', 5560-5640', 5840-5920', 6170-6340',
6390-6540', 6580-7110'.

21 CENTRALIZERS: 7140, 7029, 6953, 6876, 6800, 6793, 6647, 6573,
6495, 6418, 6342, 6266, 6190, 6922, 5845, 5616,
5539, 4774, 4697, 4124, 4048.

MEMO TO FILE

DATE: JANUARY 25, 1996

FROM: CAROL DANIELS- OIL & GAS RECORDS ROOM

Coastal Oil & Gas Corp. is the Designated Unit Operator for the **NATURAL BUTTES UNIT**. Any questions, please see the Unit File.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FC APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center;">Oil Gas</p> <p><input type="checkbox"/> WELL <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <i>U 08512</i></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation <i>NATURAL BUTTES UNIT</i></p> <p>8. Well Name and No. <i>NATURAL BUTTES UNIT 32-13B</i></p>
<p>2. Name of Operator <i>ENRON OIL & GAS COMPANY</i></p>	<p>9. API Well No. <i>43-047-30395</i></p>
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</i></p>	<p>10. Field and Pool or Exploratory Area <i>NATURAL BUTTES/WASATCH</i></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1194' FNL - 1544' FEL (NW/NE) SECTION 13, T10S, R22E</i></p>	<p>11. COUNTY STATE <i>UINTAH, UTAH</i></p>

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

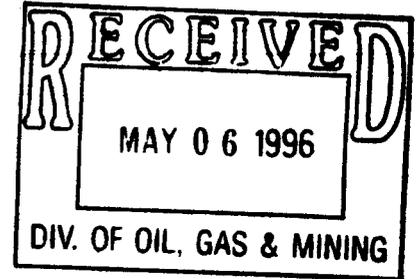
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company permanently plugged & abandoned the subject well as follows:

1. Set CIBP on 2-3/8" tubing @ 5540'. Spotted 10 sx Class "G" cement on top of CIBP. POH w/tubing.
2. Set 20 sx Class "G" cement plug from 1590-1322' in 4-1/2" production casing.
3. Set 10 sx Class "G" cement plug from 100' to surface in 4-1/2" production casing.
4. Cut off casing head. Ran 50' of 1" pipe, filled 4-1/2" x 8-5/8" annulus with Class "G" cement to surface. Filled 13-3/8" x 8-5/8" annulus with 8 bbls of Class "G" cement to surface.
5. Welded on dry hole marker 4-26-96.
6. David Hackford w/Utah DOG &M witnessed P&A.
7. Location will be rehabed after receipt of reclamation orders.



***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Taty Carlson* TITLE *Regulatory Analyst* DATE *4-30-96*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN. 17. 2003 3:34PM TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

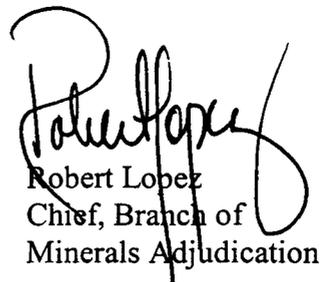
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

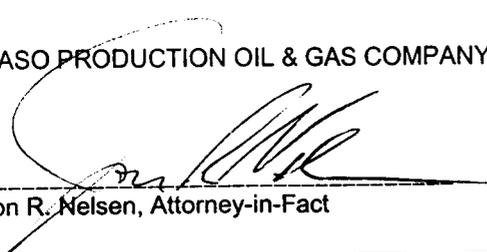
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

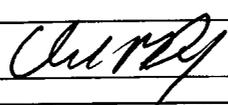
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE Agent and Attorney-in-Fact	
NAME (PLEASE PRINT) David R. Dix			
SIGNATURE 		DATE 12/17/02	

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	SUCCESSOR OF OPERATOR
		<input type="checkbox"/> Water Shut-Off	
		<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone following completion of the involved operations. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature  Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 180	10-10S-22E	43-047-32113	2900	FEDERAL	GW	P
NBU 247	10-10S-22E	43-047-32977	2900	FEDERAL	GW	P
NBU 249	10-10S-22E	43-047-32978	2900	FEDERAL	GW	S
NBU 293	10-10S-22E	43-047-33182	2900	FEDERAL	GW	P
NBU 345	10-10S-22E	43-047-33704	2900	FEDERAL	GW	P
NBU 248	10-10S-22E	43-047-34079	2900	FEDERAL	GW	P
NBU 367	11-10S-22E	43-047-33707	2900	STATE	GW	P
NBU 347	11-10S-22E	43-047-33709	2900	STATE	GW	P
NBU 348	11-10S-22E	43-047-34001	2900	STATE	GW	P
NBU 349	11-10S-22E	43-047-34002	2900	STATE	GW	P
NBU 222	11-10S-22E	43-047-32509	2900	STATE	GW	P
NBU 272	11-10S-22E	43-047-32889	2900	STATE	GW	P
NBU 31	11-10S-22E	43-047-30307	2900	STATE	GW	P
NBU 394	11-10S-22E	43-047-34804	99999	STATE	GW	APD
NBU 153	11-10S-22E	43-047-31975	2900	FEDERAL	GW	S
NBU 31-12B	12-10S-22E	43-047-30385	2900	STATE	GW	P
NBU 24N2	12-10S-22E	43-047-30535	2900	STATE	GW	S
NBU 32-13B	13-10S-22E	43-047-30395	2900	STATE	GW	PA
NBU 38N2	13-10S-22E	43-047-30536	2900	STATE	GW	P
NBU CIGE 43-14-10-22	14-10S-22E	43-047-30491	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
-----------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	---------------------	-------------	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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