

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/ABD. \_\_\_\_\_

**\*\* Location Abandoned - well never drilled - 1-5-82**

DATE FILED 4-5-78

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0830 INDIAN

DRILLING APPROVED: 4-5-78

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA - Well never drilled 1-5-82

FIELD: ~~Red Wash~~ 3/86 Undesignated

UNIT: Red Wash

COUNTY: Uintah

WELL NO. Red Wash Unit 251 (31-4F)

API NO: 43-047-30392

LOCATION 664' FT. FROM (N) ~~XX~~ LINE. 1980' FT. FROM (E) ~~XX~~ LINE. NW ~~KNE~~ 1/4-1/4 SEC. 4

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				8S	24E	4	CHEVRON USA INC.

FI.

Entered in MID File .....  
Location Map Pinned .....  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
CW ..... HW ..... TA .....  
GW ..... OS ..... PA .....

Location Inspected ...  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
..... CCLog..... Others.....

5-29-92 JER

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 599      Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface      664' FNL & 1980' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 ±15 miles south and east of Jensen, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      664'

16. NO. OF ACRES IN LEASE      Red Wash Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL      640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      1900

19. PROPOSED DEPTH      5200

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR 5599

22. APPROX. DATE WORK WILL START\*  
 7-27-78

5. LEASE DESIGNATION AND SERIAL NO.  
 U-0830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
 251 (31-4F)

10. FIELD AND POOL, OR WILDCAT  
 Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 S 4, T8S, R24E, SLB&M

12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	300	To Surface
7-7/8	5-1/2	15.5#	TD	±500 sx's

It is proposed to drill this development well to a depth of 5200' to test the Green River Formation.

- Attachments:
- Drilling Procedure
  - Certified Plat
  - Chevron Class III BOP Requirements
  - Multi-Point Surface Use Plan w/attachments
  - Proposed Completion Procedure
  - Equipment Location Plat



- 3 USGS
- 1 USGS-Vernal
- 3 Partners
- 2 State
- 1 JCB
- 1 ALF
- 1 DBB
- 1 Sec 723
- 1 File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineering Assistant DATE 3/29/78

(This space for Federal or State office use)

PERMIT NO. 43-047-30392 APPROVAL DATE APR 5 1978

APPROVED BY [Signature] TITLE Engineering Assistant

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: APR 5 1978

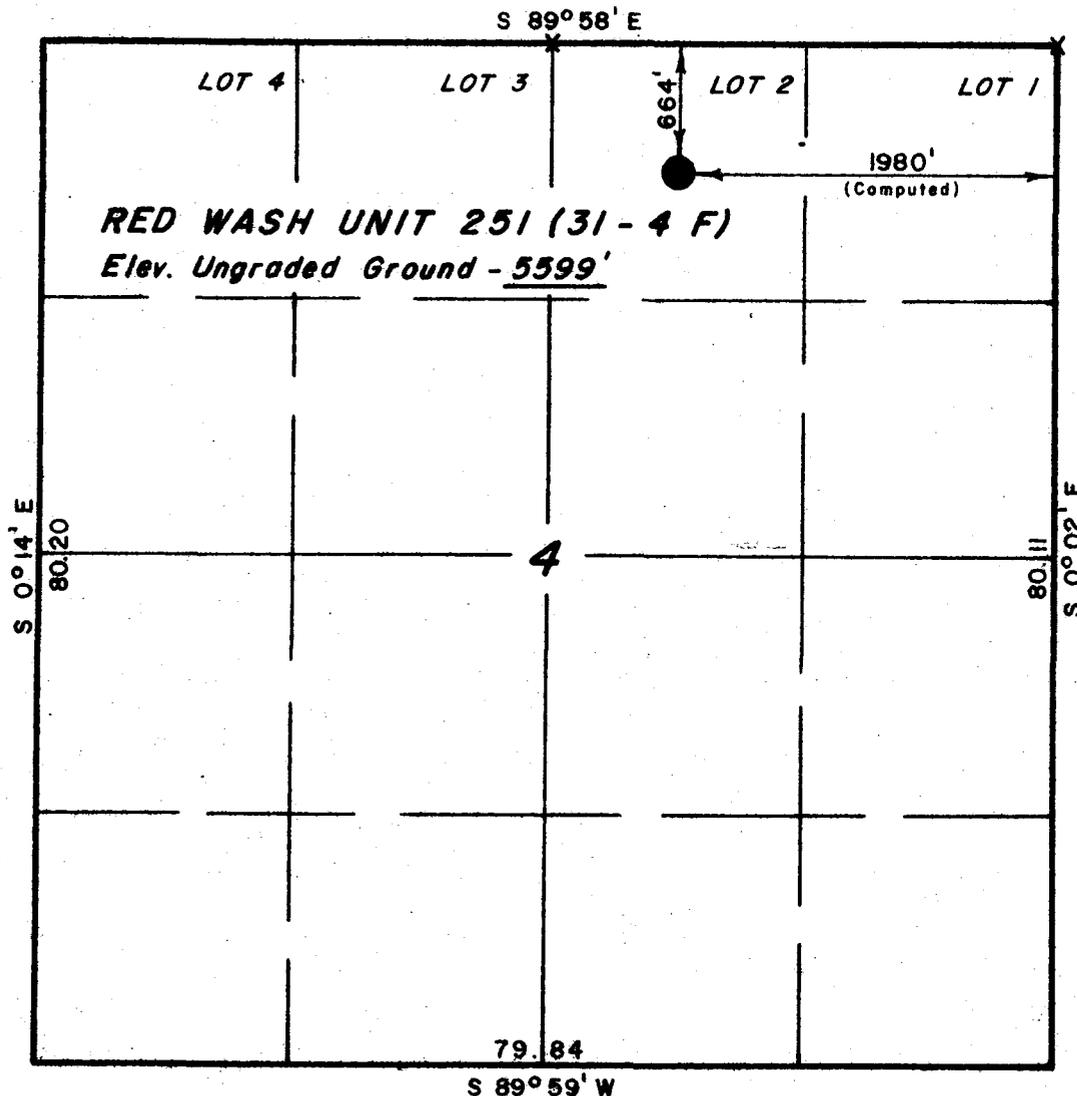
BY: [Signature]

PROJECT

CHEVRON U.S.A. INC.

T 8 S, R 24 E, S.L.B. & M.

Well location, *RED WASH*  
*UNIT 251 (31-4 F)*, located as  
shown in the NW 1/4 NE 1/4 Section  
4, T8S, R24E, S.L.B. & M.  
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Deland J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/13/78
PARTY	LDT BR	DJ	REFERENCES GLO Plat
WEATHER		FILE	CHEVRON USA INC.

DRILLING PROCEDURE

Field Red Wash Well RWU #251 (31-4F)

Location NW¼ NE¼, Section 4, T8S, R24E, SLB&M

Drill X Deepen \_\_\_\_\_ Elevation: GL 5,599' KB 5,615 est. Total Depth 5,200'

Non-Op Interests Gulf 1.18%, Caulkins 0.885%, Buttram 0.295%

1. Name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
<u>Green River FM</u>	<u>2340 (+3275)</u>	<u>KB</u>	<u>4775 (+840)</u>
<u>FK</u>	<u>3790 (+1825)</u>	<u>LH</u>	<u>4975 (+640)</u>
<u>GB</u>	<u>4015 (+1600)</u>	<u>Total Depth</u>	<u>5200 (+415)</u>

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type

4. Casing Program (O = old, N = new):

	Surface		Intermediate		Oil String/ Liner	
		O/N		O/N		O/N
Hole Size	<u>12-1/4</u>				<u>7-7/8</u>	
Pipe Size	<u>8-5/8</u>	<u>N</u>			<u>5-1/2</u>	<u>N</u>
Grade	<u>K-55</u>				<u>K-55</u>	
Weight	<u>24#</u>				<u>24#</u>	
Depth	<u>300</u>				<u>TD</u>	
Cement	<u>To Surface</u>				<u>+ 500 sx</u>	
Time WOC	<u>6 hrs</u>				<u>6 hrs</u>	
Casing Test	<u>1000</u>				<u>2000</u>	
BOP	<u>S-900</u>					
Remarks						

5. BOPE: S-900 hydraulically operated double gate and hydril.

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0-300</u>	<u>Gel-Water</u>			
<u>300-3000</u>	<u>Water</u>			
<u>3000-TD</u>	<u>Chem-Gel</u>	<u>+ 9</u>	<u>40</u>	<u>6cc below 5000'</u>

7. Auxiliary Equipment: Kelly Cock, DP Safety Valve

8. Logging Program:  
 Surface Depth \_\_\_\_\_  
 Intermediate Depth \_\_\_\_\_  
 Oil String Depth \_\_\_\_\_  
 Total Depth SP-DIL base surface casing to TD; GR-CNL-FDL-CAL 2000 to TD, RFT 3 levels.

9. Mud Logging Unit: 2 man conventional  
 Scales: 2" = 100' to \_\_\_\_\_ ; 5" = 100' 2000 to TD

10. Coring & Testing Program:

Core	DST	Formations	Approximate Depth	Approximate Length of Core
<u>Core</u>	<u>2</u>	<u>Green River</u>	<u>5000, 5100'</u>	
<u>Core</u>	<u>DST</u>			

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:  
Max 0.43 psi/ft = 2300 psi, BHT 110°F

12. Completion & Remarks: See remarks w/WS-44 RWU 249

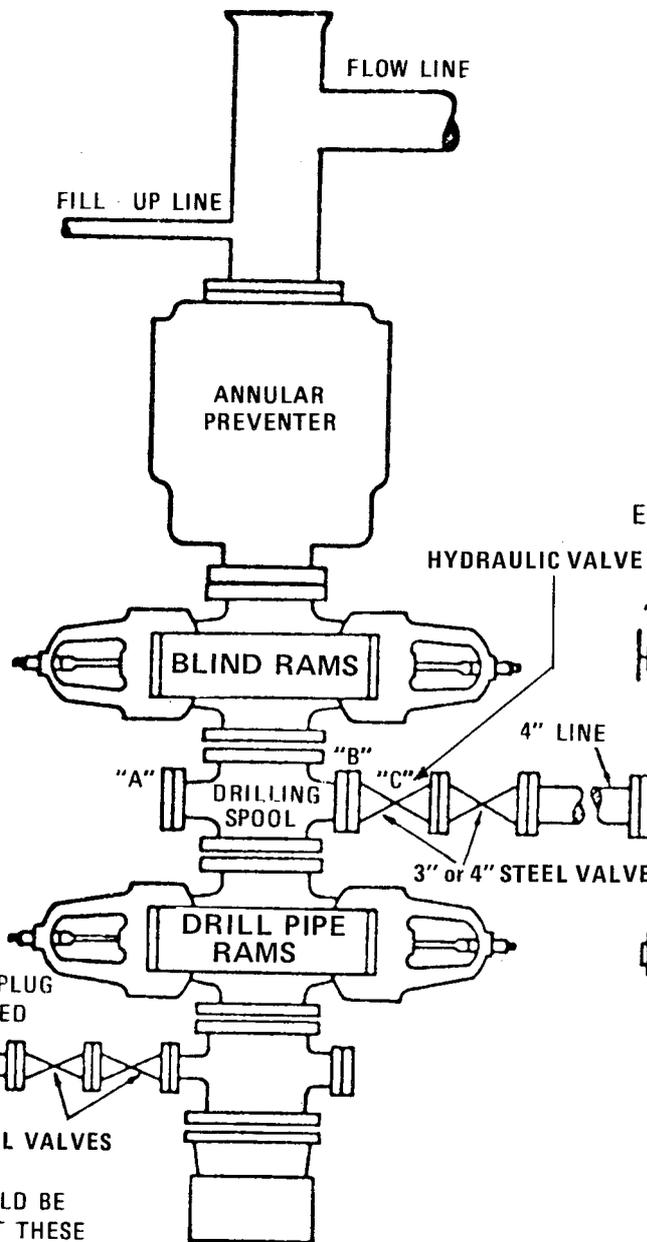
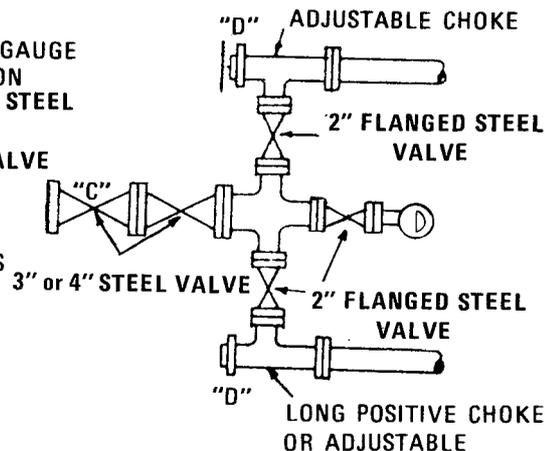
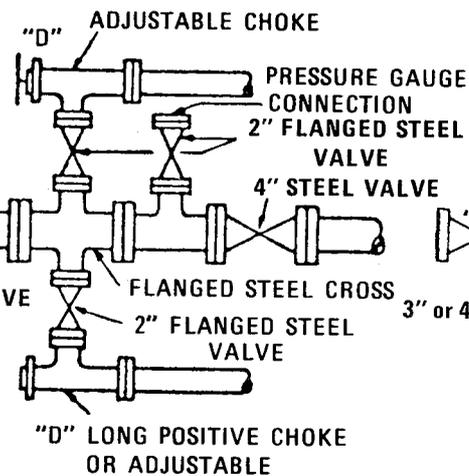


FIGURE 4  
THREE PREVENTER HOOKUP  
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

\* ALTERNATE CHOKE MANIFOLD



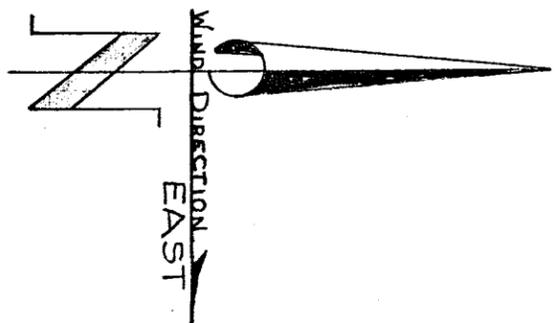
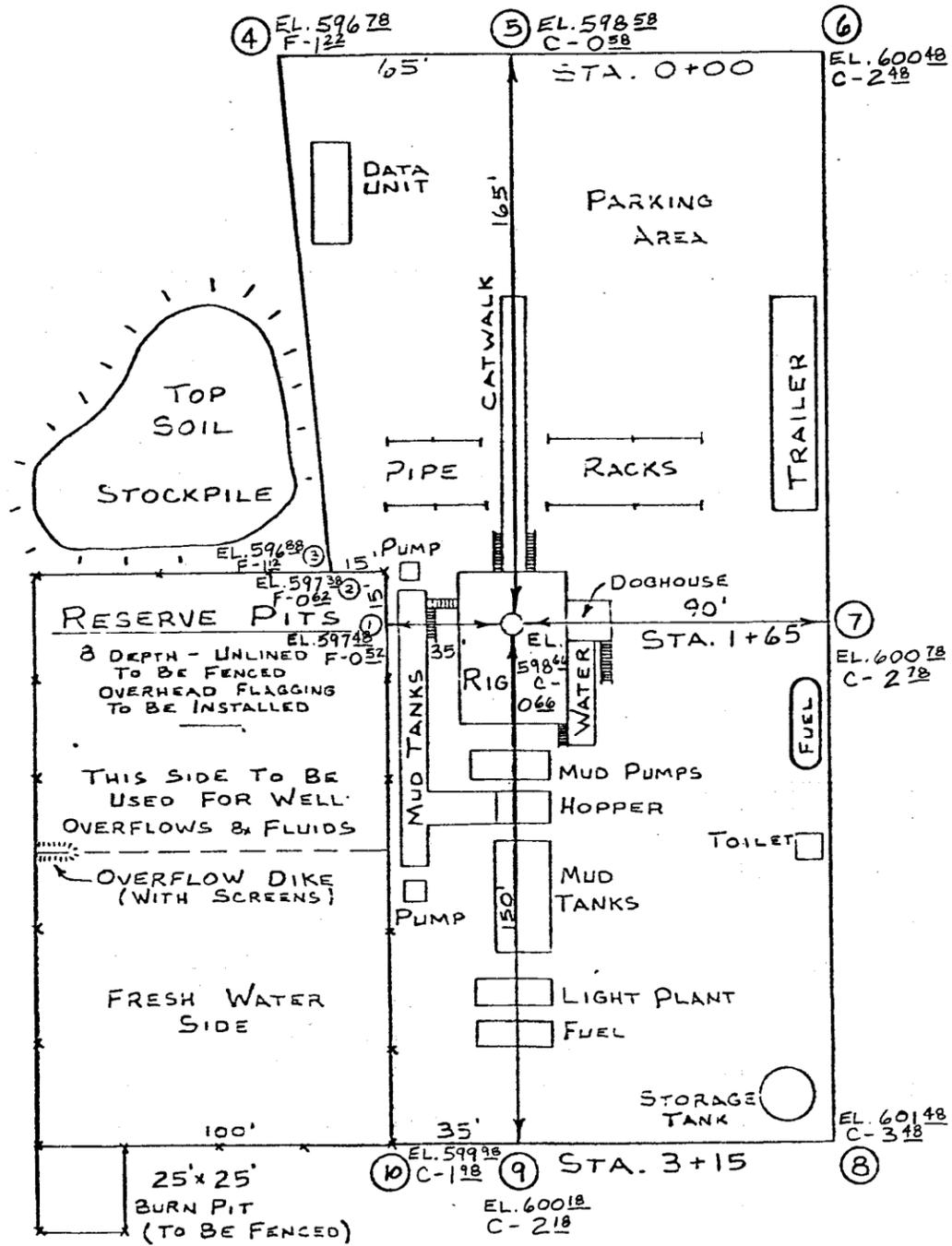
WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

UNCOUPLER HALF UNION  
"E"  
2" STEEL VALVES

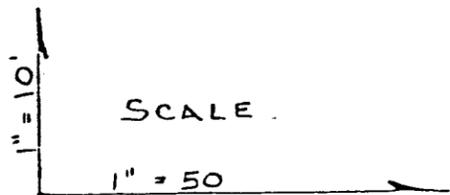
CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

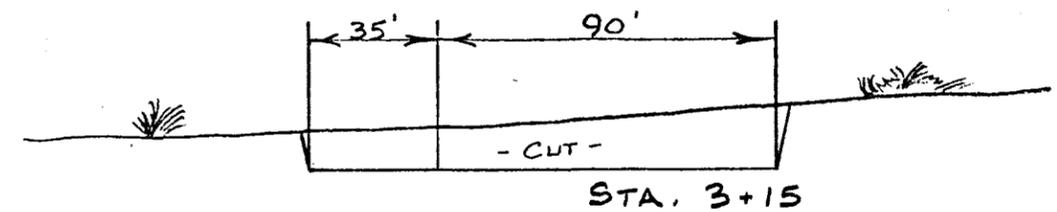
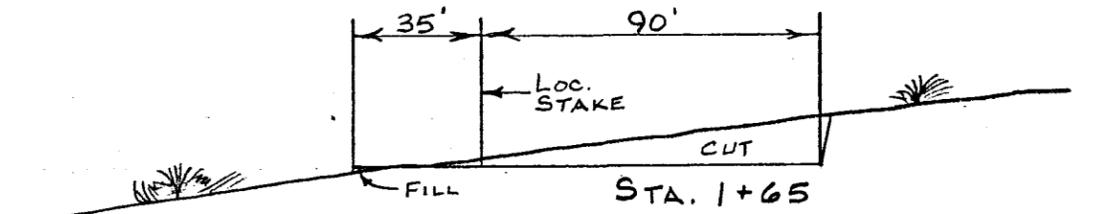
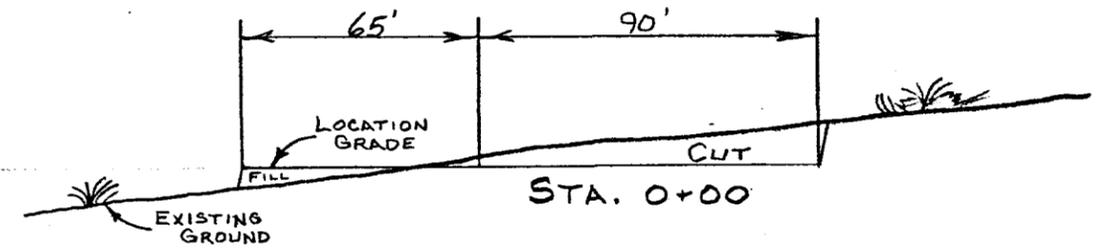
ALL SLOPES ARE 1:1



APPROX. YARDAGES  
 CUT - 2,342 CU. YDS.  
 FILL - 144 CU. YDS.



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CHEVRON U.S.A. Inc.  
 LOCATION LAYOUT  
 FOR  
 RED WASH UNIT 251 (31-4F)  
 LOCATED IN  
 SECTION 4, T8S, R24E, SLB&M  
 Exhibit C 251

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: April 3-

Operator: Cheson Oil

Well No: Red Wash Unit 257

Location: Sec. 4 T. 8S R. 24E County: Uintah

File Prepared:   
Card Indexed:

Entered on N.I.D.:   
Completion Sheet:

API NUMBER: 43-047-30392

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - Unit Well

Petroleum Engineer [Signature]

Remarks: 7

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No.

Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Red Wash Unit

Other:

Letter Written/Approved

Ref. 15

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 664' FNL & 1980' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
 U-0830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Red Wash

8. FARM OR LEASE NAME

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 251 (31-4F)

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 Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 S 4, T8S, R24E, SLB&M

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

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 ±15 miles south and east of Jensen, Utah

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 Red Wash Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1900

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 Rotary

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 GR 5599

22. APPROX. DATE WORK WILL START\*  
 7-27-78

PROPOSED CASING AND CEMENTING PROGRAM

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It is proposed to drill this development well to a depth of 5200' to test the Green River Formation.

Attachments: Drilling Procedure  
 Certified Plat  
 Chevron Class III BOP Requirements  
 Multi-Point Surface Use Plan w/attachments  
 Proposed Completion Procedure  
 Equipment Location Plat

- 3 - USGS
- 1 - USGS-Vernal
- 3 - Partners
- 2 - State
- 1 - JCB
- 1 - ALF
- 1 - DBB
- 1 - Sec 723
- 1 - File



NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Engineering Assistant DATE 3/29/78  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY (ORIG. SGD.) W. P. MARTENS TITLE ACTING DISTRICT ENGINEER DATE JUN 21 1978

CONDITIONS OF APPROVAL, IF ANY:

NECESSARY PERMITS BE OBTAINED DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

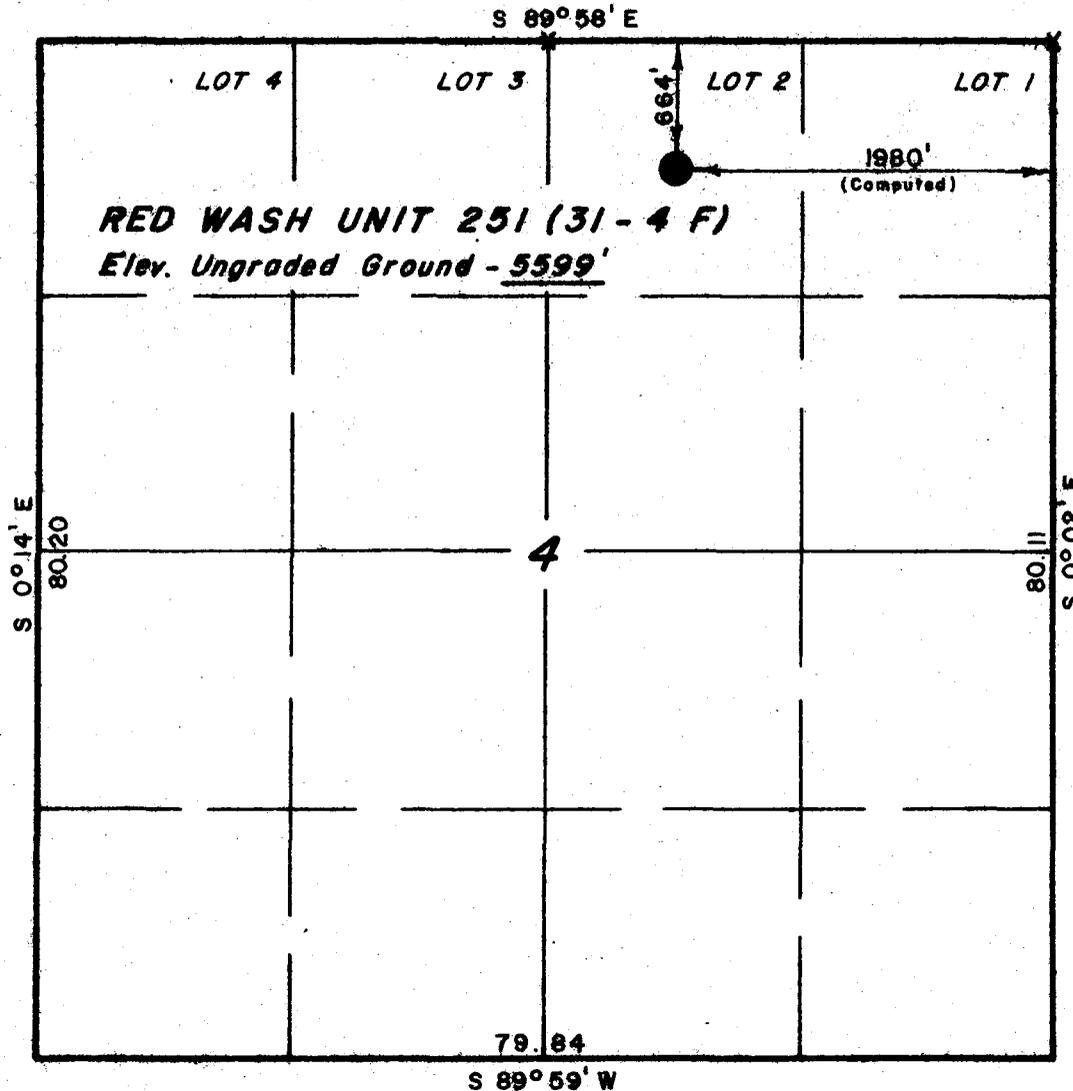
State Of G

PROJECT

CHEVRON U.S.A. INC.

T 8 S, R 24 E, S.L.B. & M.

Well location, RED WASH  
UNIT 251 (31-4 F), located as  
shown in the NW 1/4 NE 1/4 Section  
4, T8S, R 24 E, S.L.B. & M.  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*T. J. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/13/78
PARTY LDT BR DJ	REFERENCES GLO Plat
WEATHER	FILE CHEVRON USA INC.

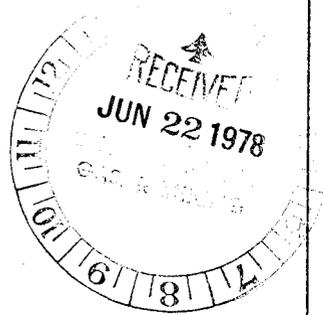
X = Section Corners Located

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Chevron U.S.A. Inc. 251 (31-4F)	664' FNL, 1980' FEL, S.4, T8S R24E SLM, Uintah Co, UTAH BUREL 5599	U-0830
<p>1. Stratigraphy and Potential Oil and Gas Horizons. <i>Surface rocks are of the Duchesne River Formation. Proposed depth 5200'</i> <i>Green River - 1500 - 4500' oil &amp; gas</i></p> <p>2. Fresh Water Sands. <i>See WRD report on page 2.</i></p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) <i>Oil shale beds may occur in the Green River. Silsonite veins may occur also in the Green River &amp; Uinta formations.</i></p> <p>4. Possible Lost Circulation Zones. <i>Unknown.</i></p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. <i>Unknown.</i></p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. <i>Unknown.</i></p> <p>7. Competency of Beds at Proposed Casing Setting Points. <i>Probably competent.</i></p> <p>8. Additional Logs or Samples Needed. <i>Density logs.</i></p> <p>9. References and Remarks <i>Within Red wash KGS</i></p>		
Date: 4-5-78		Signed: emp



11. (D-8-24) CC (center)

Depths of fresh-water zones

Diamond Shamrock Corp., Coyote Basin, Belco Federal 1-12

660 fsl, 660 fwl, sec. 12, T 8 S, R 24 E, SLBM, Uintah County, Utah

Elev. approx. 5,500 ft, test to 5,000 ft

Proposed casing: 8 5/8" to 225 ft  
4 1/2" to 5,000 ft

Formation depths, approx.:

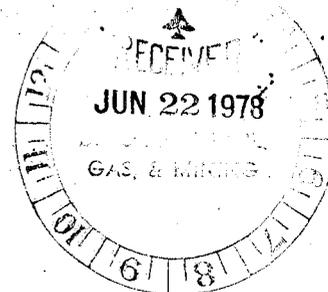
Uinta Fm 0 - 1,700

Green River Fm 1,700 - 4,406

Wasatch Fm 4,406 - -----

There are no recorded fresh-water zones in the near vicinity of this test. However, wells in similar terrane about 25 miles southwestward have recovered fresh or slightly brackish water from as deep as 3,500 ft. Useable water in this area may occur as deep as the base of the Green River Fm.

CTS  
1-13-70



United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-0830

Operator Chevron U.S.A. Inc.

Well No. 251 (31-4F)

Location 664' FNL & 1980' FEL Sec. 4 T. 8S R. 24E

County Uintah State Utah Field Red Wash - Green River

Status: Surface Ownership Public Minerals Public

Joint Field Inspection Date April 11, 1978

Participants and Organizations:

Jake Bullard

Chevron

Steve Ellis

BLM

John Evans

USGS

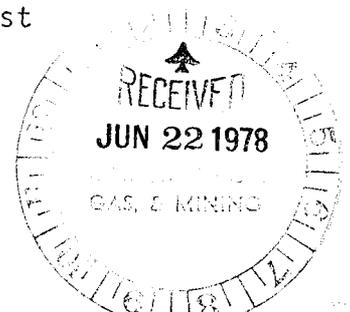
Related Environmental Analyses and References:

- (1) Vernal District Oil and Gas EAR, Bureau of Land Management
- (2) Unit Resource Analysis, Bonanza Planning Unit, BLM
- (3) White River Shale Project, Detailed Development Plan
- (4) EA#971, April 28, 1978, U.S. Geological Survey, Salt Lake City, Utah

Analysis Prepared by:

John T. Evans  
Environmental Scientist  
Salt Lake City, Utah

Date April 28, 1978



Proposed Action

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on April 3, 1978, with a 10-Point drilling and 13-Point Surface Use Programs which are on file with USGS, Oil and Gas Operations, Salt Lake City, Utah (copy attached).

The Operator proposes to drill a gas test well with rotary tools to about 5,200' T.D. to explore and develop potential hydrocarbon reserves in the Green River formation.

The Operator proposes to construct a drill pad 155 feet by 315 feet; a reserve pit 100 feet by 150 feet by 8 feet; a new access road 20 feet wide by 600 feet long and to place production facilities on the disturbed area of the drill pad. The operator proposes to rehabilitate disturbed areas upon completion of operations and areas not needed for production.

If production is established, a gas flowline would be installed upon the surface (map attached).

The anticipated starting date is July 27, 1978, and duration of drilling activities would be about 60 days.



The Existing Environmental Situation:

The existing environmental situation has been discussed in EIA #971, April 28, 1978, on file with the U. S. Geological Survey, Salt Lake City, Utah. The proposed location is on a ridge top above a wash. Construction would be limited to the ridge top and soil spoils not pushed over the edge.

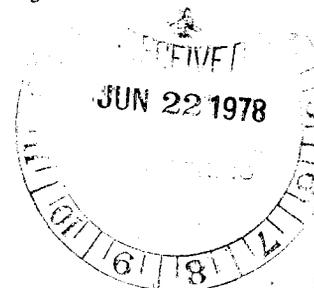
Alternatives to the Proposed Action:

Not approving the proposed permit--the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

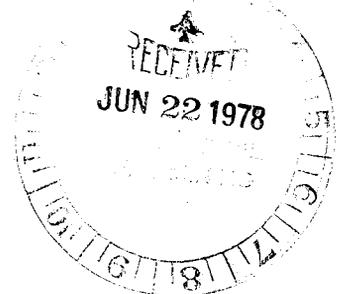
Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No alternate location on this lease would justify this action.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would

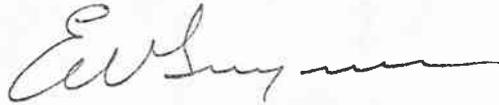


be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

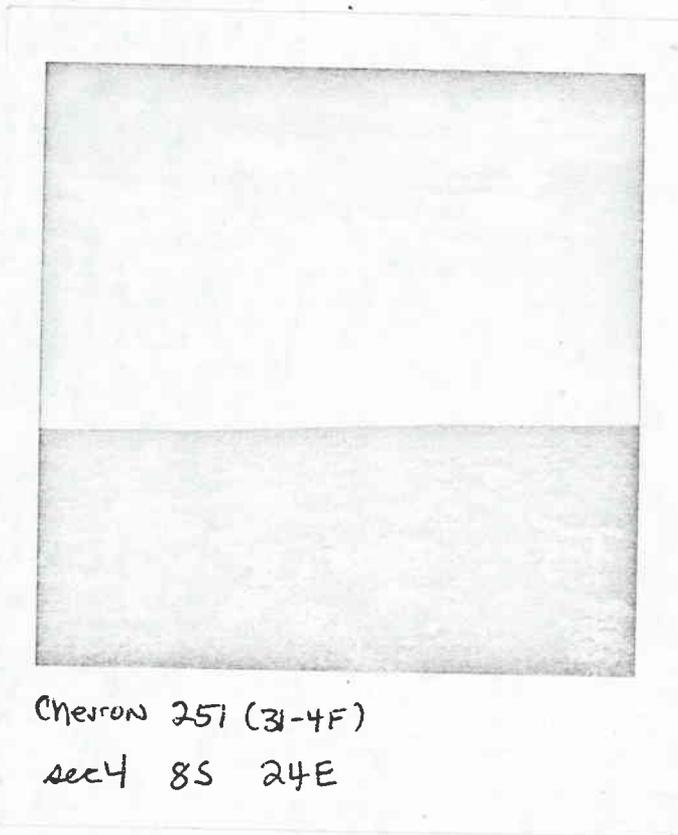


Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).



District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



Chevron 251 (31-4F)  
sec 4 8S 24E



EIA # 983



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

August 4, 1978

Chevron U.S.A. Inc.  
PO Box 599  
Denver, Colorado 80201

Re: Wells listed on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, ( U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

Red Wash Unit #236(21-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #237(14-25B)  
Sec. 25, T. 7S, R. 23E  
Uintah County, Utah  
February 1978-June 1978

Red Wash Unit #238(32-35B)  
Sec. 35, T. 7S, R. 23E  
Uintah County, Utah  
February 1978-June 1978

Red Wash Unit #240(12-36B)  
Sec. T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #241(22-14B)  
Sec. 14, T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #242(42-13B)  
Sec. 13, T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #243(42-18C)  
Sec. 18, T. 7S, R. 24E  
Unitah County, Utah  
January 1978-June 1978

Red Wash Unit #244(23-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #245(14-30C)  
Sec. 30, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #246(22-18C)  
Sec. 18, T. 7S, R. 24E  
Uintah County, Utah  
April 1978-June 1978

Red Wash Unit #247(22-17C)  
Sec. 17, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #248(43-20C)  
Sec. 20, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #249(14-33C)  
Sec. 33, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #250(41-29C)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

✓ Red Wash Unit #251(31-4F)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #252(14-23C)  
Sec. 23, T. 7S, R. 24E  
Uintah County, Utah  
June 1978

Red Wash Unit #255(23-1E)  
Sec. 1, T. 8S, R. 23E  
Uintah County, Utah  
June 1978



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

November 19, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

Chevron USA Inc.  
PO Box 599  
Denver, Colo. 80201

RE: Well No. Red Wash Unit 251 (31-4F)  
Sec. 4, T. 8S, R. 24E,  
Uintah, County, Utah  
Month Due: Sept. 79, Oct. 79

Well No. Red Wash Unit 252 (14-23C)  
Sec. 23, T. 7S, R. 24E,  
Uintah County, Utah  
Month Due: Sept. 79, Oct. 79

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

*JH*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
664' FNL & 1980' FEL (NW 1/4 NE 1/4)

14. PERMIT NO. GR 5599

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 5599

5. LEASE DESIGNATION AND SERIAL NO.  
U-0830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
251 (31-4F)

10. FIELD AND POOL, OR WILDCAT  
Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T8S, R24E

12. COUNTY OR PARISH Uintah

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: Nov. 30, 1979

Well has not been spudded, but plans to drill are still in effect.

Status same for Sept., Oct. 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED *Andrew Kaman* TITLE Engineering Assistant DATE Dec. 16, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-0830</b>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Chevron U.S.A. Inc.</b>		7. UNIT AGREEMENT NAME <b>Red Wash</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 599, Denver, CO 80201</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>664' FNL &amp; 1980' FEL (NW¼ NE¼)</b>		9. WELL NO. <b>251 (31-4F)</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Red Wash-Green River</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR 5599</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 4, T8S, R24E</b>
		12. COUNTY OR PARISH    13. STATE <b>Uintah                      Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Well Status <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: January 31, 1980

Well has not been spudded, but plans to drill are still in effect.

RECEIVED

FEB 19 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engineering Assistant DATE Feb. 15, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 664' FNL &amp; 1980' FEL (NW<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math>)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0830</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 251 (31-4F)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash-Green River</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 4, T8S, R24E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5599</p>	

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/> Well Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: Feb. 29, 1980

Well has not been spudded, but plans to drill are still in effect.

RECEIVED

MAR 17 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Jolanda Hamar* TITLE Engineering Assistant DATE March 14, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> Chevron U.S.A. Inc.</p> <p>3. <b>ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 664' FNL &amp; 1980' FEL (NW<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math>)</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b> U-0830</p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b> Red Wash</p> <p>8. <b>FARM OR LEASE NAME</b></p> <p>9. <b>WELL NO.</b> 251 (31-4F)</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Red Wash-Green River</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 4, T8S, R24E</p> <p>12. <b>COUNTY OR PARISH</b> Uintah</p> <p>13. <b>STATE</b> Utah</p>
<p>14. <b>PERMIT NO.</b></p>	<p>15. <b>ELEVATIONS</b> (Show whether DF, RT, OR, etc.) GR 5599</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: March 31, 1980

Well has not been spudded, but plans to drill are still in effect.

**RECEIVED**  
APR 18 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Yolanda Pinner* TITLE Engineering Assistant DATE April 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 664' FNL &amp; 1980' FEL (NW¼ NE¼)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0830</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 251 (31-4F)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash-Green River</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T8S, R24E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5599</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
---	--

SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
---	---

Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: April 30, 1980

Well has not been spudded, but plans to drill are still in effect.

**RECEIVED**

MAY 21 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Glenn D. Panter* TITLE Engineering Assistant DATE May 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 664' FNL &amp; 1980' FEL (NW¼ NE¼)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0830</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 251 (31-4F)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash-Green River</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 4, T8S, R24E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>18. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5599</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: May 30, 1980

Well has not been spudded, but plans to drill are still in effect.

18. I hereby certify that the foregoing is true and correct

SIGNED *Johnanda J. Thomas* TITLE Engineering Assistant DATE June 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0830
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 664' FNL & 1980' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5599	9. WELL NO. 251 (31-4F)
		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T8S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: June 30, 1980

Well has not been spudded, but plans to drill are still in effect.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jolanda L. [Signature]*

TITLE Engineering Assistant

DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0830
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 664' FNL & 1980' FEL (NW $\frac{1}{2}$ NE $\frac{1}{2}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5599	9. WELL NO. 251 (31-4F)
		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T8S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: July 31, 1980

Well has not been spudded, but plans to drill are still in effect.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward J. Pama TITLE Engineering Assistant DATE 8/15/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

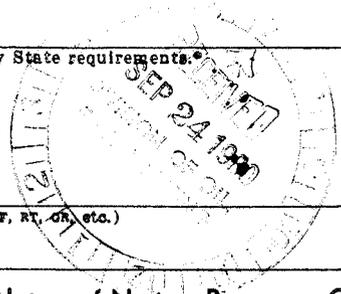
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0830
2. NAME OF OPERATOR CHEVRON U.S.A., INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 599, DENVER, CO 80201		7. UNIT AGREEMENT NAME RED WASH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 664' FNL & 1980' FEL (NW 1/4 NE 1/4)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR. 5599	9. WELL NO. 251 (31-4F)
		10. FIELD AND POOL, OR WILDCAT REDWASH- GREEN RIVER
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 4 T8S, R24E
		12. COUNTY OR PARISH Uinta
		18. STATE UTAH



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) _____ <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DATE: AUGUST 31, 1980

WELL HAS NOT BEEN SPUDDED, BUT PLANS TO DRILL ARE STILL IN EFFECT.

18. I hereby certify that the foregoing is true and correct

SIGNED *Luc Leonard* TITLE ENGINEERING ASSISTANT DATE 9-17-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

April 13, 1981

Chevron U.S.A. Inc.  
P.O. Box 599  
Denver, Colorado 80201

Re: Well No. Red Wash 251 (31-4F)  
Sec. 4, T. 8S. R. 24E.  
Uintah County, Utah

Re: Well No. Red Wash 252 (14-2 3C)  
Sec. 23, T. 7S. R. 24E.  
Uintah County, Utah

Gentlemen:

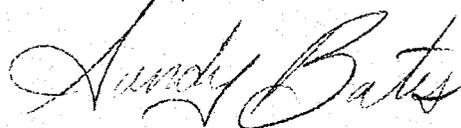
*In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.*

*This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.*

*Your prompt attention to the above will be greatly appreciated.*

*Very truly yours,*

DIVISION OF OIL, GAS, AND MINING



SANDY BATES  
CLERK-TYPIST



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Chevron U.S.A. Inc.  
P.O.Box 599  
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

*Chevron called -  
Location abandoned  
Well never drilled  
1-5-82*

Well No. Red Wash Unit #256 (12-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah

Well No. Red Wash 251 (31-4F)  
Sec. 4, T. 8S, R. 24E.  
Uintah County, Utah

Well No. Red Wash 252 (14-23C)  
Sec. 23, T. 7S, R. 24E  
Uintah County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Chevron U. S. A. Inc.  
P. O. Box 599  
Denver, Colorado 80201

Re: See Attached

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of December 22, 1981, is hereby terminated for failure to spud it within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*C. B. Feight*  
Cleon B. Feight  
Director

Well No. Red wash Unit # 256 (12-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah

Well No. Red Wash Unit 251 ( 31-4F)  
Sec. 4, T. 8S, R. 24E  
Uintah County, Utah

Well No. Red Wash 252 (1423C)  
Sec. 23, T. 7S, R. 24E  
Uintah County, Utah