

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief ✓
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed **2-12-78**

Location Inspected .

OW..... WW..... TA.....

Bond released

GW. ✓... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) ✓

B..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

UBLog..... CCLog..... Others.....

9-15-78 - Data 1st production ○

Rel. 67

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-02149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
248 (43-20C)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 20, T7S, R24E, SLB&M

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1980' FSL & 661' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
±15 miles south and east of Jensen, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 661'

16. NO. OF ACRES IN LEASE Red Wash Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640

19. PROPOSED DEPTH 5900

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5707

22. APPROX. DATE WORK WILL START* 5-20-78

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	300	To Surface
7-7/8	5-1/2	15.5#	TD	±500 sxs

It is proposed to drill this development well to a depth of 5900' to test the Green River Formation.

Attachments: Drilling Procedure
Certified Plat
Chevron Class III BOP Requirements
Multi-Point Surface Use Plan w/attachments
Proposed Completion Procedure
Equipment Location Plat

- 3 - USGS
- 1 - USGS-Vernal
- 2 - State
- 3 - Partners
- 1 - JCB
- 1 - ALF
- 1 - DBB
- 1 - Sec 723
- 1 - File

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineering Assistant DATE 3/29/78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER DATE MAY 23 1978

CONDITIONS OF APPROVAL, IF ANY:

State O&G CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

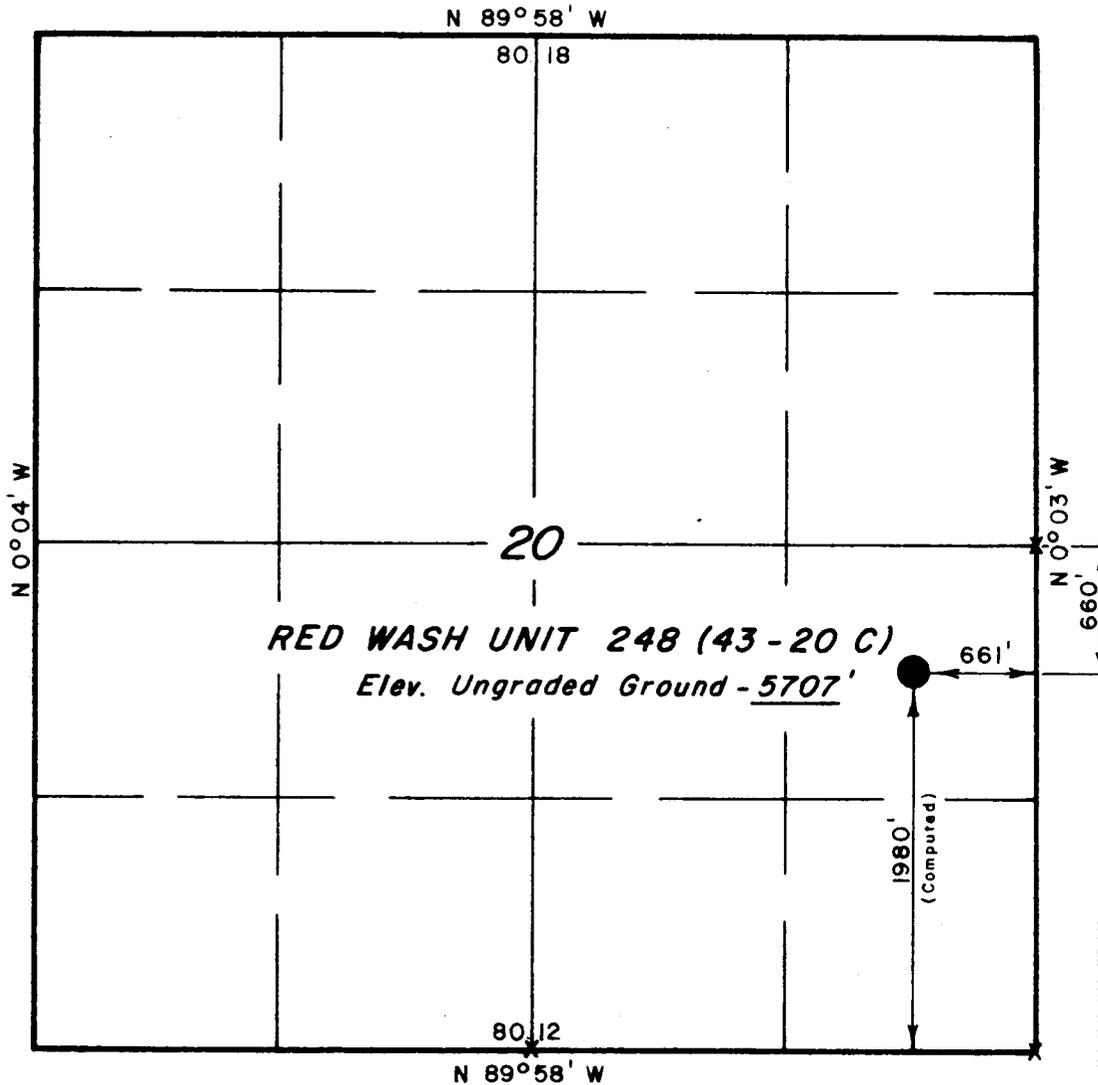
NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

PROJECT

CHEVRON U.S.A. INC.

T 7 S, R 24 E, S.L.B. & M.

Well location, **RED WASH UNIT 248 (43-20 C)**, located as shown in the NE 1/4 SE 1/4 Section 20, T7S, R24E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/10/78
PARTY LDT BR	REFERENCES GLO Plat
WEATHER	FILE CHEVRON USA INC.

X = Section Corners Located

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-02149

Operator Chevron U.S.A. Inc.

Well No. 248(43-20C)

Location 1980' FSL & 661' FEL Sec. 20 T. 7S R. 24E

County Uintah State Utah Field Red Wash - Green River

Status: Surface Ownership Public Minerals Public

Joint Field Inspection Date April 11, 1978

Participants and Organizations:

<u>Jake Bullard</u>	<u>Chevron</u>
<u>Steve Ellis</u>	<u>BLM</u>
<u>John Evans</u>	<u>USGS</u>
<u> </u>	<u> </u>

Related Environmental Analyses and References:

- (1) Vernal District Oil and Gas EAR, Bureau of Land Management
- (2) Unit Resource Analysis, Bonanza Planning Unit, BLM
- (3) White River Shale Project, Detailed Development Plan
- (4) EA#971, April 28, 1978, U. S. Geological Survey, Salt Lake City, Utah

Analysis Prepared by:
NOTED JOHN T. EVANS, JR.
May 9, 78

John T. Evans
Environmental Scientist
Salt Lake City, Utah

Date May 4, 1978

Proposed Action

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on April 3, 1978, with a 10-Point drilling and 13-Point Surface Use Programs which are on file with USGS, Oil and Gas Operations, Salt Lake City, Utah (copies attached).

The Operator proposes to drill a gas test well with rotary tools to about 5,900 feet T.D. to explore and develop potential hydrocarbon reserves in the Green River formation.

The Operator anticipates gas in the Green River formation @ 4,150' and oil @ 5,100'.

The Operator proposes to construct; a drill pad 155 feet by 315 feet; a reserve pit 100 feet by 150 feet by 8 feet; a new access road 20 feet wide by 1,000 feet long and to place production facilities on the disturbed area of the drill pad . The operator proposes to rehabilitate disturbed areas upon completion of operations and areas not needed for production.

If production is established, a gas flowline would be installed upon the surface (map attached).

The anticipated starting date is May 20, 1978, and duration of drilling activities would be about 60 days.

The Existing Environmental Situation:

The existing environmental situation has been discussed in EIA #971, April 28, 1978, on file with the U. S. Geological Survey, Salt Lake City, Utah. The proposed location is on a relatively flat area.

Alternatives to the Proposed Action:

Not approving the proposed permit--the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No alternate location on this lease would justify this action.

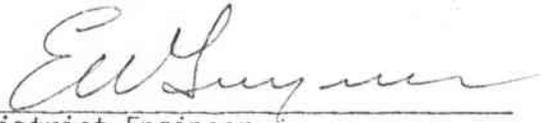
Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would

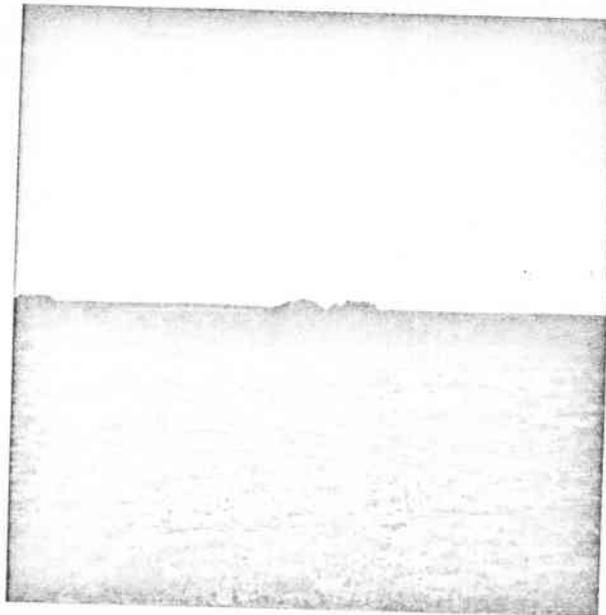
be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).



District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



Chesrow 248(43-206)
Sec 20 T7S R24E

EIA # 985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denyer, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1980' FSL & 661' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
 At proposed prod. zone

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 U-02149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
 248 (43-20C)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
 S 20, T7S, R24E, SLB&M

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 ±15 miles south and east of Jensen, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 661'

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It is proposed to drill this development well to a depth of 5900' to test the Green River Formation.

- Attachments: Drilling Procedure
 Certified Plat
 Chevron Class III BOP Requirements
 Multi-Point Surface Use Plan w/attachments
 Proposed Completion Procedure
 Equipment Location Plat



- 3 - USGS
- 1 - USGS-Vernal
- 2 - State
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- 1 - File

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24. SIGNED [Signature] TITLE Engineering Assistant DATE 3/29/78

(This space for Federal or State office use)
 PERMIT NO. 43-047-30389 APPROVAL DATE APR 5 1978
 APPROVED BY [Signature] TITLE Engineering Assistant DATE 4-5-78
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 BY: C.B. Light

DRILLING PROCEDURE

G¹⁴

Field Red Wash Well RWU #248 (43-20C)

Location NE¹/₄, SE¹/₄, Section 20, T7S, R24E, SLB&M, Uintah County, Utah

Drill X Deepen _____ Elevation: GL 5707 KB 5720 est. Total Depth 5900

Non-Op Interests Gulf 1.18%, Caulkins 0.885%, Buttram 0.295%

1. Name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
Green River Fm	2650 (+3070)	KB	5075 (+645)
FH	4170 (+1550)	LH	5320 (+400)
GB	4320 (+1400)	Wasatch Fm	5385 (+335)
		Total Depth	5900 (-180)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
Green River Fm	4150	Gas			
Green River Fm	5100	Gas/Oil			

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	12-1/4				7-7/8	
Pipe Size	8-5/8	N			5-1/2	N
Grade	K-55				K-55	
Weight	24#				15.5#	
Depth	300				TD	
Cement	To Surface				+ 500 sx	
Time WOC	6 hrs				6 hrs	
Casing Test	1000 psi				2000	
BOP	S-900					
Remarks						

5. BOPE: S-900 hydraulic double gate and hydril

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
0-300	Gel-Water			
300-3000	Water			
3000-TD	Chem-Gel	+ 9	+ 40	6cc below 5000'

7. Auxiliary Equipment: Kelly Cock, DP Safety Valve

8. Logging Program:
 Surface Depth _____
 Intermediate Depth _____
 Oil String Depth _____
 Total Depth SP-DIL base surface casing to TD; GR-CNL-FDL-CAL 2000-TD; RFT 5 levels

9. Mud Logging Unit: 2 man conventional
 Scales: 2" = 100' _____ to _____ ; 5" = 100' 2000 to TD

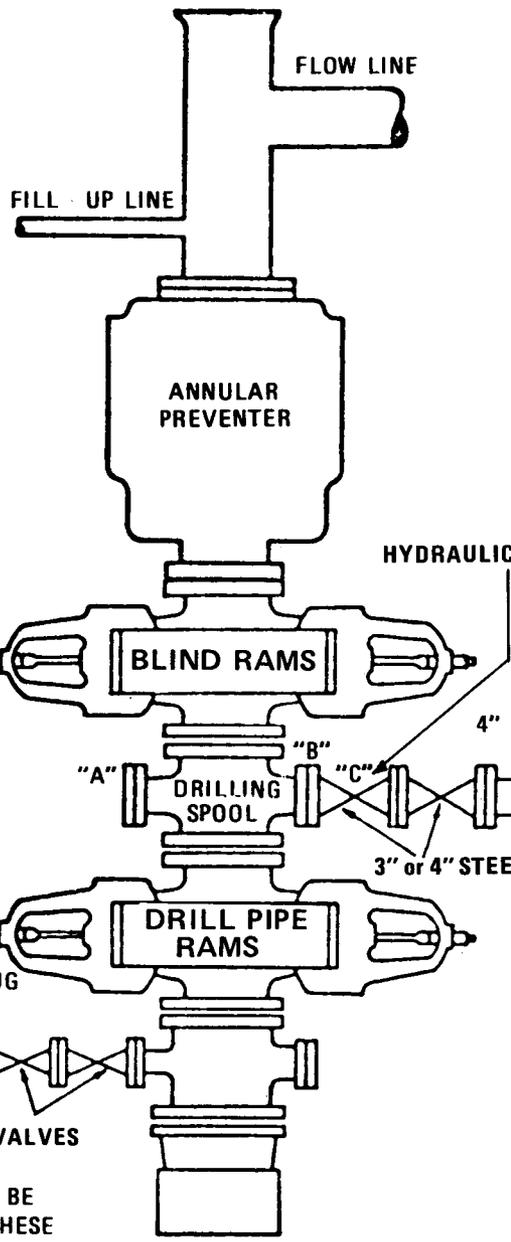
10. Coring & Testing Program:

Core	DST	3	Formations	Approximate Depth	Approximate Length of Core
Core	DST		Green River Fm	4100, 4400, 5100	

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:
Max 0.43 psi/ft = 2550, BHT 115°F

12. Completion & Remarks: The 1st well drilled of the pair RWU 248 & RWU 250 should be taken 90' into the Wasatch for evaluation as is programmed for RWU 248. If RWU 250 is drilled first, RWU 250 should be taken to a depth of 5900 & RWU 248 drilled to a depth of 5500'.

Division Development Geologist [Signature] Division Drilling Superintendent [Signature]
 Chief Development Geologist [Signature] Date 3/27/28



WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

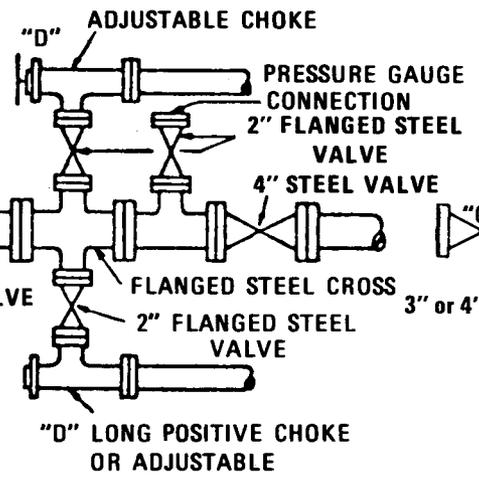
UNCOUPLED HALF UNION "E"
2" STEEL VALVES

CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

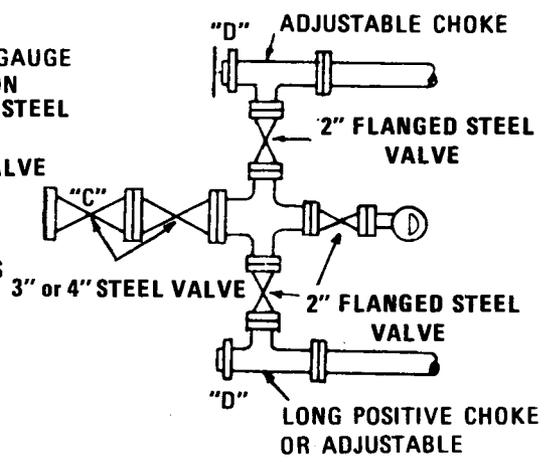
FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

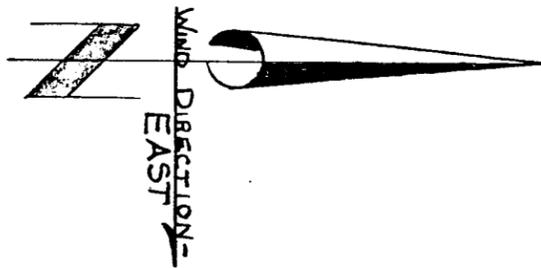
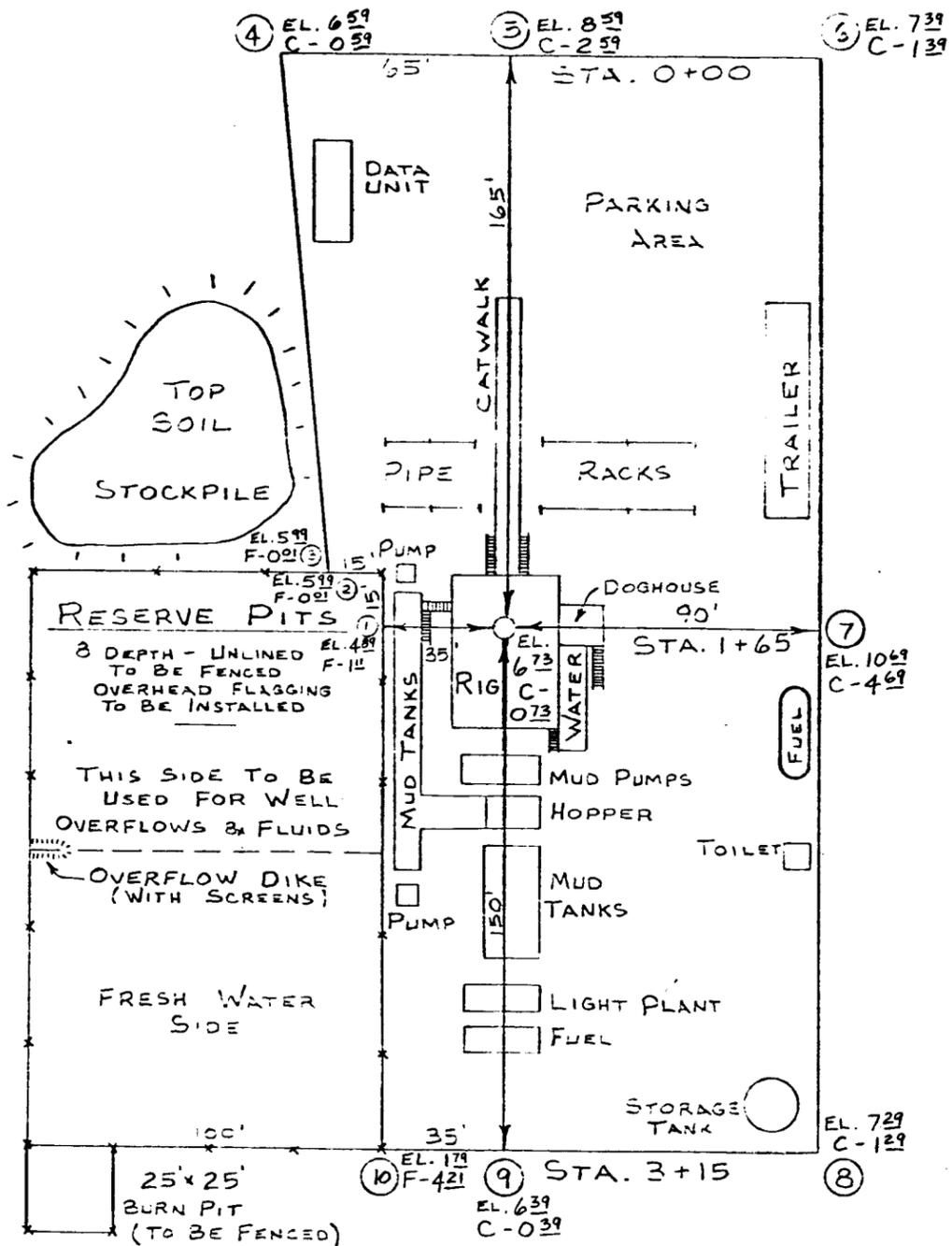
EMERGENCY FLOW HOOKUP



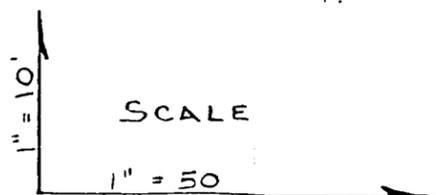
* ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.



APPROX. YARDAGES
 CUT - 2,603 CU. YDS.
 FILL - 254 CU. YDS.

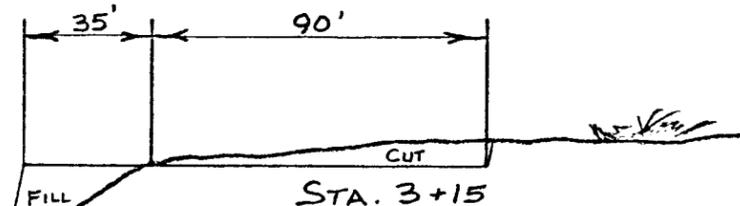
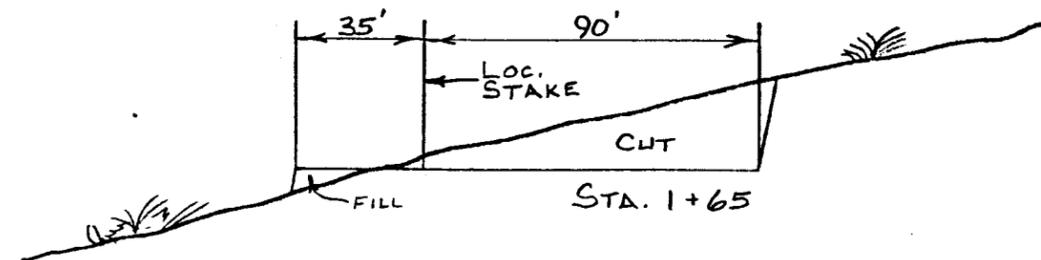
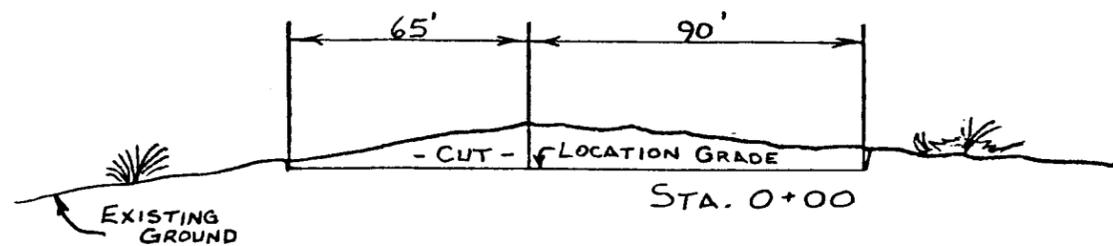


CHEVRON U.S.A. INC.
 LOCATION LAYOUT
 FOR
 RED WASH UNIT 248 (43-20 C)
 LOCATED IN
 SECTION 20, TTS, R24E, SLB & M

Exhibit C 248

ALL SLOPES ARE 1:1

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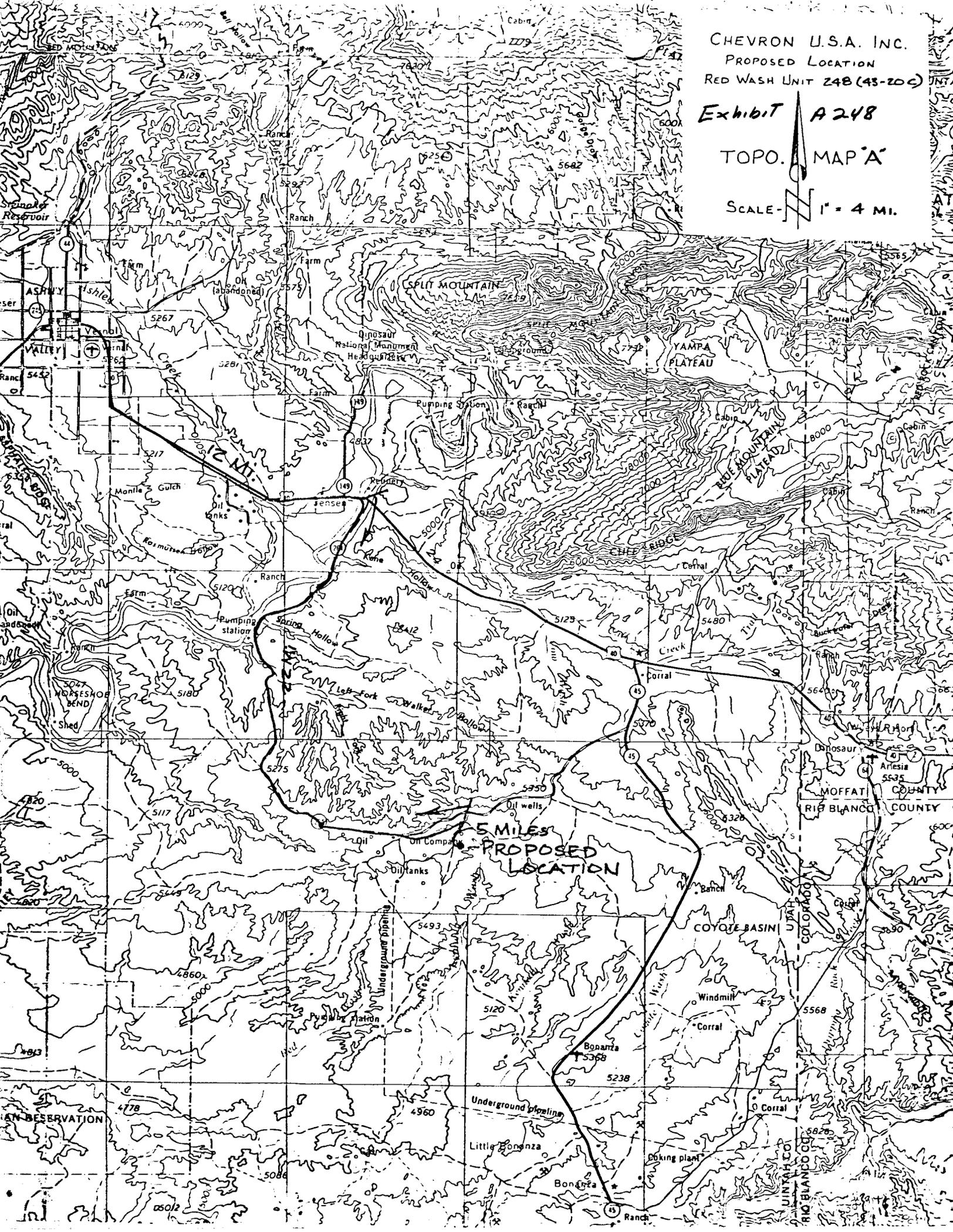


CHEVRON U.S.A. INC.
PROPOSED LOCATION
RED WASH UNIT 248 (43-ZOC)

Exhibit A 248

TOPO. MAP 'A'

SCALE - 1" = 4 MI.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: April 3.
Operator: Chevron Oil
Well No: Red Wash Unit 248
Location: Sec. 20 T. 7S R. 24E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-047-30389

CHECKED BY:
Administrative Assistant [Signature]
Remarks: Ok - Unit Well
Petroleum Engineer [Signature]
Remarks:
Director 7
Remarks:

INCLUDE WITHIN APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No. Surface Casing Change
to _____

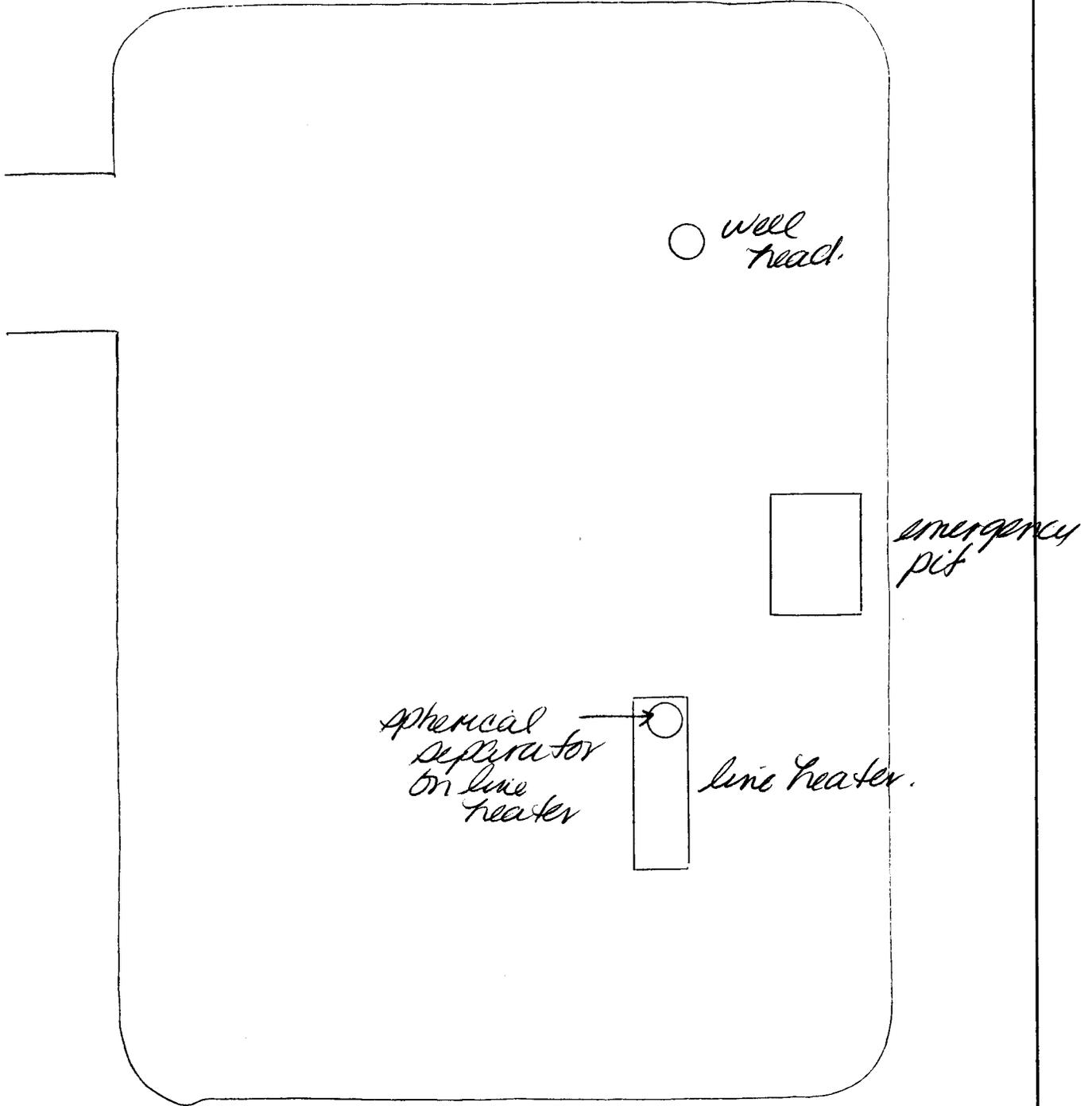
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In Red Wash Unit
Other:

Letter Written/Approved

BWA 248
43-20C

Sec 20 T75 R24E

Hubly 10/25/88



FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

Lease No. U-02149

SUBJECT: APD supplemental stipulations

Operator: CHEVRON U.S.A., Inc. Location:

NE 1/4 SE 1/4 sec. 20 T. 7S., R. 24E.

Well: 248 (43-20C)

UINTAH Co., UTAH

1. Operator picked tops are adequate? Yes , No . If not: The following are estimated tops of important geologic markers:

Formation	Depth	Formation	Depth
-----------	-------	-----------	-------

2. Fresh water aquifers likely to be present below surface casing? Yes , No BUT
If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately _____ feet in the _____ Formation. WRD REPORTS - "USEABLE WATER IN THIS AREA MAY OCCUR AS DEEP AS THE BASE OF THE GREEN RIVER FM."

3. Does operator note all prospectively valuable oil and gas horizons? Yes , No . If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit	Depth	Unit	Depth
------	-------	------	-------

IF WASATCH SANDS ARE PENETRATED NEAR T.D., GAS SHOWS MAY BE ENCOUNTERED.

4. Any other leasable minerals present? Yes , No . If yes: 1. Logs (OPERATOR SUITE *) will be run through the Green River Fm. ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated OIL SHALE beds. 2. Logs (_____) ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds. 3. Logs (_____) ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H₂S)? Yes , No . If yes, what?

UNKNOWN

6. References and remarks:

* From 10 pt or others as necessary. ** Members, Formations.

Date: 4-5-78

Signed: Thomas R. Arseny



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

August 4, 1978

Chevron U.S.A. Inc.
PO Box 599
Denver, Colorado 80201

Re: Wells listed on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Red Wash Unit #236(21-19C)
Sec. 19, T. 7S, R. 24E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #237(14-25B)
Sec. 25, T. 7S, R. 23E
Uintah County, Utah
February 1978-June 1978

Red Wash Unit #238(32-35B)
Sec. 35, T. 7S, R. 23E
Uintah County, Utah
February 1978-June 1978

Red Wash Unit #240(12-36B)
Sec. T. 7S, R. 23E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #241(22-14B)
Sec. 14, T. 7S, R. 23E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #242(42-13B)
Sec. 13, T. 7S, R. 23E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #243(42-18C)
Sec. 18, T. 7S, R. 24E
Unitah County, Utah
January 1978-June 1978

Red Wash Unit #244(23-19C)
Sec. 19, T. 7S, R.24E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #245(14-30C)
Sec. 30, T. 7S, R. 24E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #246(22-18C)
Sec. 18, T. 7S, R. 24E
Uintah County, Utah
April 1978-June 1978

Red Wash Unit #247(22-17C)
Sec. 17, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

✓ Red Wash Unit #248(43-20C)
Sec. 20, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #249(14-33C)
Sec. 33, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #250(41-29C)
Sec. 29, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #251(31-4F)
Sec. 29, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #252(14-23C)
Sec. 23, T. 7S, R. 24E
Uintah County, Utah
June 1978

Red Wash Unit #255(23-1E)
Sec. 1, T. 8S, R. 23E
Uintah County, Utah
June 1978

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(* instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-02149	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Red Wash	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 248 (43-20C)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 661' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S20, T7S, R24E, SLB&M	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5720		12. COUNTY OR PARISH Uintah	18. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Well Status</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: July 1978.

TD 5900'. Completion rig on well on 7/31/78.



18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE August 17, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. NA
Communitization Agreement No. NA
Field Name Red Wash
Unit Name Green River
Participating Area Green River
County Uintah State Utah
Operator Chevron U.S.A. Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1978

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
245	30, SWSW	7S	24E	DRG	0	0	0	0	TD 5900' waiting on Completion Rig
246	33, SWSW	7S	24E	DRG	0	0	0	0	TD 5848 waiting on Completion Rig
247	17, SENW	7S	24E	DRG	0	0	0	0	TD 5700' waiting on Completion Rig
248	20, NESE	7S	24E	DRG	0	0	0	0	Completion Rig on well
249	33, SWSW	7S	24E	DRG	0	0	0	0	Waiting to plug and abandon

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	U-02149
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Red Wash
8. FARM OR LEASE NAME	
9. WELL NO.	248 (43-20C)
10. FIELD AND POOL, OR WILDCAT	Red Wash-Green River
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	S20, T7S, R24E, SLB&M
12. COUNTY OR PARISH	Uintah
13. STATE	UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 661' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 5720

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Well Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: AUGUST 1978

TD - COMPLETION RIG ON WELL 8-31-78

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson / PSB TITLE Engineering Assistant DATE 8-31-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">U-02149</p>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <p style="text-align: center;">Chevron U.S.A. Inc.</p>		7. UNIT AGREEMENT NAME <p style="text-align: center;">Red Wash</p>
3. ADDRESS OF OPERATOR <p style="text-align: center;">P. O. Box 599, Denver, CO 80201</p>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">1980' FSL & 661' FEL (NE$\frac{1}{4}$SE$\frac{1}{4}$)</p>		9. WELL NO. <p style="text-align: center;">248 (43-20C)</p>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Red Wash-Green River</p>
15. ELEVATIONS (Show whether DV, RT, OR, etc.) <p style="text-align: center;">KB 5720</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">S20, T7S, R24E, SLB&M</p>
12. COUNTY OR PARISH		13. STATE <p style="text-align: center;">Uintah UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Well Status</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: September 30, 1978
Completed as a Producing Gas Well

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson * TITLE Engineering Assistant DATE October 12, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-02149</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p>		<p>7. UNIT AGREEMENT NAME Red Wash</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 661' FEL (NE$\frac{1}{4}$SE$\frac{1}{4}$)</p>		<p>9. WELL NO. 248 (43-20C)</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Red Wash-Green River</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5720</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S20, T7S, R24E, SLB&M</p>
<p>12. COUNTY OR PARISH Uintah</p>		<p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Well Status</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: September 30, 1978
Completed as a Producing Gas Well

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE October 12, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE*
(For instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-02149</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p>		<p>7. UNIT AGREEMENT NAME Red Wash</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 661' FEL (NE$\frac{1}{4}$SE$\frac{1}{4}$)</p>		<p>9. WELL NO. 248 (43-20C)</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Red Wash-Green River</p>
<p>15. ELEVATIONS (Show whether DP, RT, GR, etc.) KB 5720</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S20, T7S, R24E, SLB&M</p>
<p>12. COUNTY OR PARISH Uintah</p>		<p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: **September 30, 1978**

Completed as a Producing Gas Well and is on production.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Johnson* TITLE J. J. Johnson DATE November 16, 1978
Engineering Assistant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

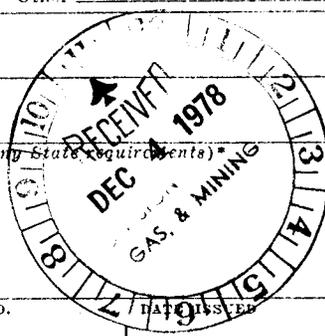
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 661' FEL (NF $\frac{1}{2}$ SE $\frac{1}{2}$)
At top prod. interval reported below
At total depth



5. LEASE DESIGNATION AND SERIAL NO.

U-02149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
248 (43-20C)

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T7S, R24E, SLB&M

14. PERMIT NO. / DATE ISSUED

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED 6-2-78 16. DATE T.D. REACHED 6-13-78 17. DATE COMPL. (Ready to prod.) 8-18-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5720 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5900 21. PLUG, BACK T.D., MD & TVD 5851 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4314-33 Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR, RFT, DIL Micro-Seis cased hole & mud 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	339	12-1/4"	300 sxs C1 "G"	
5-1/2"	15 1/2"	5898	7-7/8"	700 sxs 50/50 Pozmix	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4271	4400 CIBP 4271

31. PERFORATION RECORD (Interval, size and number)

5082-97	5234-39	4512-18	
5177-82	5244-47	4565-75	4164-80
5192-95	5251-54	4314-19	All
5356-64	5130-38	4324-33	Intervals
5318-31	4504-08	4193-4245	4 Shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION 9-15-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-20-78	24		→		234		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
85		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Wade Slauch

35. LIST OF ATTACHMENTS
Acid detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Engineering Assistant DATE November 21, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
NONE				Uinta FM Green River FM 2630'	

Red Wash Unit 248 (43-2C)

ACID DETAIL

5082-97	100	gal	15%	HCl
5177-95	400	gal	15%	HCl
5356-64	400	gal	15%	HCl
5318-31	650	gal	15%	HCl
5234-54	400	gal	15%	HCl
5130-38	300	gal	15%	HCl
4504-75	600	gal	15%	HCl
4314-33	700	gal	15%	HCl
4193-4245	800	gal	15%	HCl

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02149

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

Red Wash

9. WELL NO.

RWU #248 (43-20C)

10. FIELD AND POOL, OR WILDCAT

Red Wash - Green River

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T7S-R24E

12. COUNTY OR PARISH

Uintah

13. STATE

UT

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL

661' FEL (NE NE)

14. PERMIT NO.

43-047-30389

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5720 GL 5707

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete RWU #248 as follows:

1. MIRU. Kill well as required. N/D wellhead, N/U and test BOPE.
2. POOH w/production string.
3. RIH w/bit and drill out CIBP @ 4400'. Clean out to ±5400' (PBDT). RIH w/csg scraper to 5400'.
4. RIH w/RBP and pkr. Isolate perfs 5234-5254 (La/Lb/Lc) and swab test. If productive, stimulate w/750 gal 15% HCL-MSR acid. Swab test.
5. Isolate perfs 5177-5195 (Ke) and swab test.
6. If zones 5177-5195 and 5234-5254 are unproductive, set CIBP @ ±5160'.
7. Set CIBP @ ±5105 and CICR @ ±5050'. Cmt squeeze perfs 5082-5097 (Kb).
8. Set CICR @ ±4450 and cmt squeeze perfs 4504-4575 (H/Ha/Hb).
9. Set CIBP @ ±4275'. RIH w/pkr and set @ ±4050'. Cmt squeeze perfs 4164-4245 (Fe/Fh/Fi/Fk/Fo).
10. Drill out cmt to ±5160'. RIH w/csg scraper to 5160'.
11. Isolate perfs 5130-5138 (Kc) and stimulate w/500 gal 15% HCL-MSR acid. Swab test.
12. Isolate perfs 4314-4333 (Ga/Gb/Gc) and stimulate w/1000 gal HC-MSR acid. Swab test.
13. RIH w/2-3/8" production string and land @ ±5500'.
14. Set BPV. N/D BOPE. N/U tree and test.
15. Swab well in and flow test.
16. Perforate w/tbg guns load 2 spf 180° phasing, 5106-5114' (Kb).

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Watson

TITLE

Technical Assistant

DATE

12/26/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

TITLE

ACCEPTED BY THE STATE

OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE

1-9-89

BY

John R. Beye

17. (Continued)

- 17. Swab well in and flow test.
- 18. RDMOL.

- 3 - BLM
- 3 - State
- 2 - Partners
- 1 - EEM
- 1 - MKD
- 2 - Drlg
- 1 - File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Red Wash Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097		8. FARM OR LEASE NAME Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201		9. WELL NO. RWU #248 (43-20C)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FSL 661' FEL (NE NE)		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River	
14. PERMIT NO. 43-047-30389		12. COUNTY OR PARISH Uintah	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 5,720' GL: 5,707'		13. STATE Utah	

RECEIVED
MAR 01 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Recompletion</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RWU #248 was recompleted as follows:

1. MIRU Gudac #1 12/30/88. N/D WH. N/U BOPE. Release prod. pkr & POOH.
2. Clean out to 5,415' w/bit & scraper.
3. Ran RBP & pkr. Swab test, acidize perfs 5,234'-54' (La, Lb, Lc) w/750 gal 15% HCL. Swab back load. Test perfs 5,177-'95' (Kc).
4. Set CICR @ 5,160'. Cmt squeezed perfs 5,177'-5,364' w/100 sx neat cmt.
5. Cmt squeezed perfs 5,082'-97' (100 sx), 4,504'-75' (75 sx), 4,164'-4,245' (100 sx).
6. Drilled out cmt to 4,280'. Tested squeeze on 4,164'-4,245'-failed. Resqueezed w/100 sx. Drilled out & retested-ok. Drill cmt to CIBP @ 5,103'. Test squeezes on 5,082'-97' & 4,504'-75' w/RBP & pkr (ok). Drilled out to 5,160'.
7. Selectively acidized 5,130'-38' w/500 gal, 4,314'-19' & 4,324'-33 w/1,000 gal. Swabbed back loads.
8. Ran production tbq. N/D BOPE. N/U tree. Swabbed in well. No flow.
9. Perforated 5,106'-14' @ 2 spf, 0° phase w/thru tbq guns. Swabbed well in. No flow.
10. N/D WH. N/U BOPE. Pulled prod. tbq.
11. Acidized 5,106'-14' w/500 gal. Swab back load.
12. Set CICR @ 4,435'. Cmt squeezed perfs 5,082'-97', 5,106'-14', 5,130'-38' w/150 sx to 1,500 psi.
13. N/D BOPE. N/U tree. Swab in.
14. RD Gudac #1 2/1/89. 3-BLM 2-Dr1g
15. MIRU Butte Swab Unit. Swab in well 8 days. RDMO Butte Swab Unit. 3-State 1-PLM
16. TWOTP 2/4/89. 2-Partners 1-Sec. 724-C
1-EEM 1-Sec. 724-R
1-MKD 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. Watson TITLE Technical Assistant DATE 2/24/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. U - 02149
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation RED WASH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL, 661 FEL, SEC. 20, T7S, R24E	8. Well Name and No. 248 (43-20C)
	9. API Well No. 43-047-30458 30389
	10. Field and Pool, or Exploratory Area RED WASH - GRN. RIVER
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed *J. Watson* Title PERMIT SPECIALIST Date 4/8/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/></p>	<p>5. Lease Designation and Serial No. U-02149</p>
<p>2. Name of Operator Chevron U.S.A. Inc.</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. P.O. Box 455, Vernal, Utah 84078 (801) 789-2442</p>	<p>7. If Unit or CA, Agreement Designation Red Wash Unit</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL, 661 FEL, SEC. 20, T7S, R24E</p>	<p>8. Well Name and No. RWU #248 (43-20C)</p>
	<p>9. API Well No. 30389 43-047-20468</p>
	<p>10. Field and Pool, or Exploratory Area Red Wash-Grn. River</p>
	<p>11. County or Parish, State Uintah, Utah</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed: Chana Hough Title: Oper. Assistant Date: 02/10/93

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
 Conditions of approval, if any:



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS**

**~~WONSITS VALLEY STATE/FEDERAL UNIT~~
~~UINTAH COUNTY, UTAH~~**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

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FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

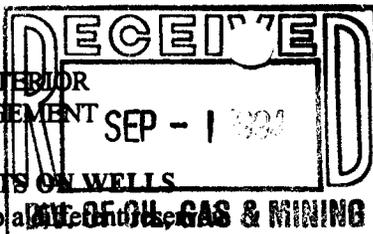
Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well. Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #248 (43-20C)

9. API Well No.
43-047-30389

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 661' FEL, SEC. 20, T7S/R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed Chana Raugh Title Operations Assistant Date 08/30/94

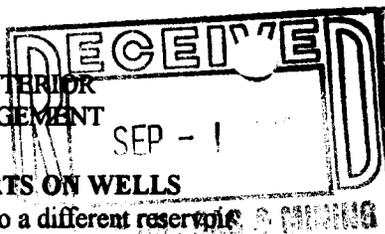
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 661' FEL, SEC. 20, T7S/R24E

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #248 (43-20C)

9. API Well No.
43-047-30389

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
 Signed Christina Baugh Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 661' FEL, SEC. 20, T7S/R24E, NE/SE

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #248 (43-20C)

9. API Well No.
43-047-30458-20289

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

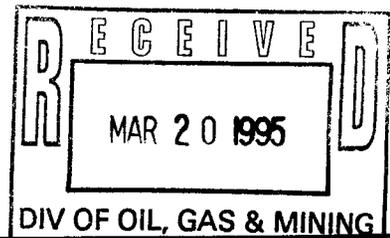
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>FRACTURE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 2/23/95 and 3/2/95 as follows:

- MIRU.
- TOH with rods and pump. TIH with packer and tubing and tested in hole to 6500 PSI; no leaks.
- Set packer at 4367'. Tested CICR to 3000 PSI; good. Moved packer to 4267'. Tested casing to 450 PSI; good.
- RU HALCO and sand frac. above perfs (4314 -4333') with 4100 gals. frac fluids and 6100 lbs. 20/40 sand.
- Swabbed well. Released packer at 4267'. Circulated well.
- RIH with notched collar and 2 3/8". Tagged at 4400'.
- Cleaned out sand from 4400' to PBD 4435'.
- RIH with 2 3/8 to PBD 4435'. POOH with notched collar.
- RIH with production equipment.
- RDMO.



14. I hereby certify that the foregoing is true and correct.
Signed: Stana Rough Title: Operations Assistant Date: 3/16/95

(This space for Federal or State office use)
Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 27 1995
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 248 (43-20C)

9. API Well No.
43-047-30389

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 661' FEL (NE SE) SECTION 20, T7S, R24E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
Red Wash Unit 248(43-20C)

9. API Well No.
43-047-30389

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 661' FEL (NE SE) SECTION 20, T7S, R24E, SLBM

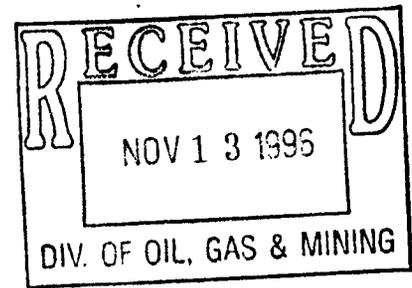
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 661' FEL (NE SE) SECTION 20, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 248 43-20C

9. API Well No.
43-047-30389

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

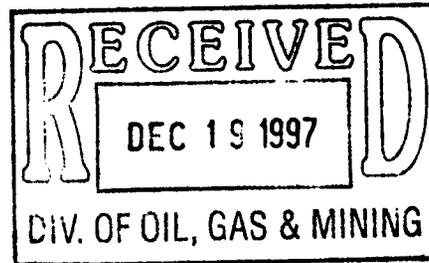
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TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR RETURN TO PRODUCTION OR P&A DURING 1998.



14. I hereby certify that the foregoing is true and correct.
Signed DC Janner Title COMPUTER SYSTEMS OPERATOR Date 12/9/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 661' FEL (NE SE) SECTION 20, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 248 43-20C

9. API Well No.
43-047-30389

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

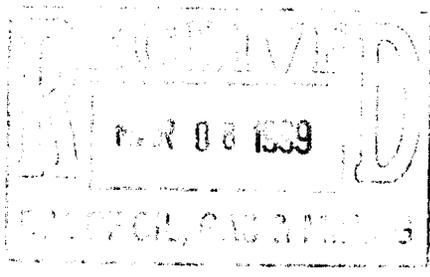
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.
 Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/3/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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**RED WASH UNIT #248 (43-20C)
1980' FSL & 661' FEL
NE/SE-SEC. 20-T7S-R24E
UINTAH COUNTY, UTAH**

API#: 43-047-30458
LEASE NUMBER: U-02149
KB ELEVATION: 5720'
GL ELEVATION: 5706'
TD: 5900'
PBSD: 4435'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# K-55 @ 339' W/300 SX. CLASS G CEMENT

7-7/8" HOLE SIZE
5-1/2" 15.5# K-55 @ 5898' W/700 SX. 50-50 POZMIX

TOC @ 2235' BY CBL

TUBING DETAIL:

REFER TO TOUR REPORTS – TUBING AND ANCHOR

PERFORATION DETAIL:

Open -		Excluded -			
4314-19'	Ga	4164-80'	Fe/Fh	5130-38'	Kc
4324-33'	Gb	4193-4200'	Fi/Fk/Fo	5177-82'	Ke
		4207-17'		5192-95'	Ke
		4230-45'		5234-39'	La
		4504-08'	H	5244-47'	Lb
		4512-18'	Ha	5251-54'	Lc
		4565-75'	Hb50	5318-31'	Lg
		5082-97'	Kb	5356-64'	Lj
		5106-14'			

RWU #248 (43-20C)

WELL HISTORY:

7/78: At completion, perforated, acidized and swab tested as follows:

5082-97'; 1000 gal. 15% HCl; swabbed gas cut water

5177-82 and 5192-95'; 400 gal. 15% HCl; swabbed gas cut water

5356-64'; 400 gal. 15% HCl; swabbed water

5318-31'; 300 gal. 15% HCl; swabbed water

5234-39', 5244-47' and 5251-54'; 400 gal. 15% HCl; swabbed water

5130-38'; slight gas blow; kicked off flowing

4504-08', 4512-18', and 4565-75'; 600 gal. 15% HCl; no fluid entry

4314-19' and 4324-33'; 700 gal. 15% HCl; kicked off flowing

4193-4245'; 800 gal. 15% HCl; swabbed gas cut water

4164-80'; swabbed gas cut water

Set CIBP at 4400' with 5' cement on top; set packer at 4279'; and swabbed well in flowing gas.

1/89: Cleaned out and drilled out to old PBSD; acidized 5234-54' with 750 gal. 15% HCl; and swabbed wellbore dry. Had 700' of fluid entry overnight. Swabbed 5177-95', had no fluid entry. Set CICR at 5160' and squeezed 100 sx. cement below it. Set CIBP at 5103' and squeezed 5082-97' with 100 sx. Squeeze 4504-75' with 75 sx. Set CIBP at 4280' and squeeze 4164-4245' with 100 sx. Drilled out losing pressure, so resqueezed 4164-4245' with another 100 sx. Drilled out and pressure tested squeeze jobs. Acidized perforations 5130-38' with 500 gal. 15% HCl; swabbed 100% water. Acidized 4314-19' and 4324-33' with 1000 gal. 15% HCl; ran 2-3/8" tubing open ended; and swabbed wellbore dry. Perforated 5106-14'; acidized same with 500 gal. 15% HCl; swabbed dry - no gas. Set CICR at 4435' and squeeze perforations 5130-38', 5106-14' and 5082-97' with 150 sx. Swab perforations 4314-19' and 4324-33'. At last report on this job, the well was swabbing ~30-40 BWPD with and unspecified gas rate. The well would not sustain flow, however, and operations were suspended.

2/91: Pulled open ended tubing and ran back in well with a packer. Swabbed well, but again could not sustain flow.

8/92: Swabbed well again, would flow gas but could not sustain flow.

5/94: ETP to test on rod pump. Well would build up to 750 psi, but did not have any fluid for the pump or sufficient gas to continue operating.

2/95: Cleaned out and fractured perforations 4314' through 4333' with 4100 gal. gel containing 6100# proppant. Cleaned out and RTP on rod pump, with fluid containing heavy oil ("gunk"). Rate not economic.

RWU #248 (43-20C)
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~4160' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 4164'**. SET CIBP AT 4150' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3500 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3525-3610', CEMENT TOP AT 2235'**. SET A BALANCED PLUG ACROSS THE INTERVAL 3475-3660' USING ~25 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2600' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2630'**. SET A BALANCED PLUG ACROSS THE INTERVAL 2580-2680' USING ~15 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 332'**. PERFORATE AT 350' AND CIRCULATE ~100 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. U-02149
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306		7. If Unit or CA, Agreement Designation RED WASH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 661' FEL (NE SE) SECTION 20, T7S, R24E, SLBM		8. Well Name and No. RED WASH UNIT 248 43-20C
		9. API Well No. 43-047-30389
		10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

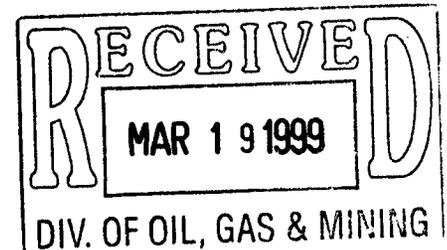
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CLEAR SURFACE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-02149

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 248 43-20C

9. API Well No.
43-047-30389

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

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SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

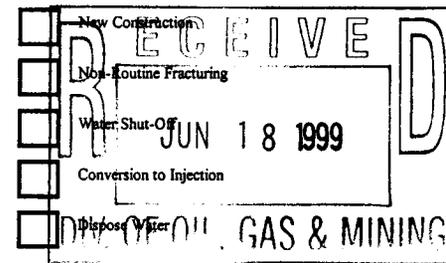
3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 861' FEL (NE SE) SECTION 20, T7S, R24E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose of Well

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 5/27/99 AS FOLLOWS:

- SET CICR @ 4122' SPOT 10 SX CMT ON CICR.
- SPOT A BALANCED PLUG FROM 3680' TO 3465' WITH 25 SX
- SPOT A BALANCED PLUG FROM 2756' TO 2530' WITH 26 SX
- PERFORATE 4 SPF @ 389' PUMP 142 SX DDOWN 5 1/2" CSG AND UP 5 1/2" X 8 5/8" SURFACE CSG TO SURFACE
- CUT OFF WH INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN Title COMPUTER SYSTEMS OPERATOR Date 6/16/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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DEPARTMENT OF THE INTERIOR
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: *M. L. Solich*
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker *A. E. Wacker* Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715293	191 (12-27B)	RED WAS	NENW	14 T	7S	R23E P+A	CHEVRON U S A INCORPORATED
UTU0570	4304715294	192 (41-33A)	RED WAS	NENE	33 T	7S	R22E POW	CHEVRON U S A INCORPORATED
UTU082	4304715295	193 (43-24B)	RED WAS	NESE	24 T	7S	R23E PGW	CHEVRON U S A INCORPORATED
UTU081	4304715296	194 (12-14B)	RED WAS	SWNW	14 T	7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02148	4304715297	195 (43-18C)	RED WAS	NESE	18 T	7S	R24E ABD	CHEVRON U S A INCORPORATED
UTU02148	4304715298	196 (23-17C)	RED WAS	NESW	17 T	7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU080	4304715299	197 (43-21C)	RED WAS	NESE	21 T	7S	R24E ABD	CHEVRON U S A INCORPORATED
UTU02060	4304715300	198 (21-33B)	RED WAS	NENW	33 T	7S	R23E ABD	CHEVRON U S A INCORPORATED
UTU0559	4304715301	199 (43-22A)	RED WAS	NESE	22 T	7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU082	4304716472	2 (14-24B)	RED WASH	SWSW	24 T	7S	R23E WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715149	20 (41-29B)	RED WASH	NENE	29 T	7S	R23E P+A	CHEVRON U S A INCORPORATED
UTSL071965	4304715302	201 (32-28C)	RED WAS	SWNE	28 T	7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU0558	4304715303	202 (21-34A)	RED WAS	NENW	34 T	7S	R22E WIWSI	CHEVRON U S A INCORPORATED
UTU093	4304715304	203 (32-26C)	RED WAS	SWNE	26 T	7S	R24E P+A	CHEVRON U S A INCORPORATED
UTU0561	4304715305	204 (23-25A)	RED WAS	NESW	25 T	7S	R22E POW	CHEVRON U S A INCORPORATED
UTU080	4304715306	205 (23-21C)	RED WAS	NESW	21 T	7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU093	4304715307	206 (32-23C)	RED WAS	SWNE	23 T	7S	R24E P+A	CHEVRON U S A INCORPORATED
UTSL066791	4304715308	208 (32-22C)	RED WAS	SWNE	22 T	7S	R24E ABD	CHEVRON U S A INCORPORATED
UTSL071963	4304715309	209 (32-34C)	RED WAS	SWNE	34 T	7S	R24E P+A	CHEVRON U S A INCORPORATED
UTU081	4304715150	21 (32-14B)	RED WASH	SWNE	14 T	7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0826	4304720014	212 (41-8F)	RED WASH	NENE	8 T	8S	R24E PGW	CHEVRON U S A INCORPORATED
UTU02060	4304720060	213 (41-33B)	RED WAS	NENE	33 T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED
UTSL071965	4304720136	214 (14-27C)	RED WAS	SWSW	27 T	7S	R24E ABD	CHEVRON U S A INCORPORATED
UTU0558	4304730058	215 (43-28A)	RED WAS	NESE	28 T	7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730103	216 (21-27A)	RED WAS	NENW	27 T	7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730106	218 (12-34A)	RED WAS	SWNW	34 T	7S	R22E ABD	CHEVRON U S A INCORPORATED
UTU080	4304730149	219 (44-21C)	RED WAS	SESE	21 T	7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU02148	4304716483	22 (41-18C)	RED WASH	NENE	18 T	7S	R24E P+A	CHEVRON U S A INCORPORATED
UTU082	4304730192	220 (22-23B)	RED WAS	SENW	23 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0933	4304730199	221 (13-27B)	RED WAS	NWSW	27 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0566	4304730200	222 (31-27B)	RED WAS	NWNE	27 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304730201	223 (44-21A)	RED WAS	SESE	21 T	7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU081	4304730202	224 (44-22B)	RED WAS	SESE	22 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304730212	225 (13-23B)	RED WAS	NWSW	23 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304730249	226 (24-33B)	RED WAS	SESW	23 T	7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730257	227 (14-26B)	RED WAS	SWSW	26 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304730258	228 (21-34B)	RED WAS	NENW	34 T	7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730259	229 (43-26B)	RED WAS	NESE	26 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304715151	23 (21-23B)	RED WASH	NENW	23 T	7S	R23E WIW	CHEVRON U S A INCORPORATED
UTU02148	4304730309	230 (14-18C)	RED WAS	SWSW	18 T	7S	R24E TA	CHEVRON U S A INCORPORATED
UTU0566	4304730310	231 (21-35B)	RED WAS	NENW	35 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0566	4304730311	232 (12-26B)	RED WAS	SWNW	26 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0823	4304730312	233 (12-25B)	RED WAS	SWNW	25 T	7S	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304730313	234 (32-24B)	RED WAS	SWNE	24 T	7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02148	4304730314	235 (34-18C)	RED WAS	SWSE	18 T	7S	R24E POW	CHEVRON U S A INCORPORATED
UTU02149	4304730340	236 (21-19C)	RED WAS	NENW	19 T	7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU0823	4304730341	237 (14-25B)	RED WAS	SWSW	25 T	7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730342	238 (32-35B)	RED WAS	SWNE	35 T	7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730343	239 (41-35B)	RED WAS	NENE	35 T	7S	R23E TA	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715152	24 (34-14B) RED WASH SWSE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730344	240 (12-36B) RED WAS SWNW	36	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304730345	241 (22-14B) RED WAS SENW	14	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304730346	242 (42-13B) RED WAS SENE	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304730347	243 (42-18C) RED WAS SENE	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU02149	4304730348	244 (23-19C) RED WAS NESW	19	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTUSL071964	4304730349	245 (14-30C) RED WAS SWSW	30	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU02148	4304730387	246 (22-18C) RED WAS SENW	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304730388	247 (22-17C) RED WAS SENW	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02149	4304730389	248 (43-20C) RED WAS NESE	20	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304716476	25 (23-23B) RED WASH NESW	23	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTUSL071965	4304730391	250 (41-29C) RED WAS NENE	29	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU0559	4304730457	257 (21-23A) RED WAS NENW	23	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0559	4304730458	258 (34-22A) RED WAS SWSE	22	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
STATE	4304732785	259 SWSW	16	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715153	26 (23-22B) RED WASH NESW	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304732786	260 SWSE	16	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730517	262 (22-26B) RED WAS SENW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730518	263 (24-26B) RED WAS SESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730519	264 (31-35B) RED WAS NWNE	35	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304730520	265 (44-26B) RED WAS SESE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730521	266 (33-26B) RED WAS NWSE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304732981	267 SWNE	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730522	269 (13-26B) RED WAS NWSW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715154	27 (43-14B) RED WASH NESE	14	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731082	270 (22-35B) RED WAS SENW	35	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304731081	271 (42-35B) RED WAS SENE	35	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304731054	272 (44-23B) RED WAS SESE	23	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU0566	4304731051	273 (42-27B) RED WAS SENE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0823	4304731083	274 (13-25B) RED WAS NWSW	25	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU0566	4304731077	275 (31-26B) RED WAS NENW	26	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304731053	276 (44-27B) RED WAS SESE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731076	278 (11-26B) RED WAS NWNW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304731052	279 (11-36B) RED WAS NWNW	36	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU081	4304715155	28 (43-22B) RED WASH NESE	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304731079	280 (11-35B) RED WAS NWNW	35	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0823	4304731078	281 (11-25B) RED WAS NWNW	25	T	7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU0566	4304731080	282(42-26B) RED WAS SENE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304732982	283 NESE	18	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU082	4304731476	284 (33-23B) RED WAS NWSE	23	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU082	4304731477	285 (11-24B) RED WAS NWNW	24	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0567	4304731478	286 (42-21B) RED WAS SENE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304731512	287 (44-13B) RED WAS SESE	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731513	288 (24-27B) RED WAS SESW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304731517	289 (13-24B) RED WAS NWSW	24	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715156	29 (32-23B) RED WASH SWNE	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304731515	290 (12X-23B) RED WA SWNW	23	T	7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304731516	291 (22X-23B) RED WA SENW	23	T	7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304731576	292 (42-23B) RED WAS SENE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 242 (42-13B)	43-047-30346	5670	13-07S-23E	FEDERAL	OW	P
RWU 24 (34-14B)	43-047-15152	5670	14-07S-23E	FEDERAL	OW	P
RWU 241 (22-14B)	43-047-30345	5670	14-07S-23E	FEDERAL	GW	P
RWU 229 (43-26B)	43-047-30259	5670	26-07S-23E	FEDERAL	OW	TA
RWU 231 (21-35B)	43-047-30310	5670	35-07S-23E	FEDERAL	OW	TA
RWU 234 (32-24B)	43-047-30313	5670	24-07S-23E	FEDERAL	OW	P
RWU 233 (12-25B)	43-047-30312	5670	25-07S-23E	FEDERAL	OW	TA
RWU 237 (14-25B)	43-047-30341	5670	25-07S-23E	FEDERAL	OW	P
RWU 232 (12-26B)	43-047-30311	5670	26-07S-23E	FEDERAL	OW	TA
RWU 238 (32-35B)	43-047-30342	5670	35-07S-23E	FEDERAL	OW	P
RWU 239 (41-35B)	43-047-30343	5670	35-07S-23E	FEDERAL	OW	TA
RWU 240 (12-36B)	43-047-30344	5670	36-07S-23E	FEDERAL	OW	P
RWU 247 (22-17C)	43-047-30388	5670	17-07S-24E	FEDERAL	GW	P
RWU 230 (14-18C)	43-047-30309	5670	18-07S-24E	FEDERAL	OW	TA
RWU 235 (34-18C)	43-047-30314	5670	18-07S-24E	FEDERAL	OW	P
RWU 243 (42-18C)	43-047-30347	5670	18-07S-24E	FEDERAL	OW	TA
RWU 246 (22-18C)	43-047-30387	5670	18-07S-24E	FEDERAL	OW	P
RWU 236 (21-19C)	43-047-30340	5670	19-07S-24E	FEDERAL	GW	P
RWU 244 (23-19C)	43-047-30348	5670	19-07S-24E	FEDERAL	GW	P
RWU 248 (43-20C)	43-047-30389	5670	20-07S-24E	FEDERAL	GW	PA
RWU 250 (41-29C)	43-047-30391	5670	29-07S-24E	FEDERAL	GW	PA
RWU 245 (14-30C)	43-047-30349	5670	30-07S-24E	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

