



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Ref. 15

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
 P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 833' FSL & 627' FEL (SE SE)  
 At proposed prod. zone  
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 627'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4600'

19. PROPOSED DEPTH 8000'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5065' NAT. GL

22. APPROX. DATE WORK WILL START\*  
 4/78

5. LEASE DESIGNATION AND SERIAL NO.  
 UTAH 02270A  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 NATURAL BUTTES UNIT  
 8. FARM OR LEASE NAME  
 9. WELL NO.  
 27-1B  
 10. FIELD AND POOL, OR WILDCAT  
 NBU - Wasatch  
 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
 SEC. 1, T10S, R20E  
 12. COUNTY OR PARISH  
 Uintah  
 13. STATE  
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# K-55	8000'	600 sx

- Surface Formation - Uinta
- Est. Log Tops: Green River 1182', Wasatch 4737'
- Anticipate oil shows in the Green River @ 3002', 3692', and gas in the Wasatch at 4737', 5312', 5842', and 6792'.
- Min. BOP: 8" 3000 psi hydraulic double gate BOP. Test to 1000 psi before drilling surface plug. Test daily and on each trip for bit.
- A water base gel-chemical mud weighted to 10.5# will be used to control the well.
- Auxiliary Equip: 2" 3000 psi choke manifold & kill line, kelly cock, stabbing valve and visual mud monitoring.
- Run DIFL, FDC-CNL-GR with Caliper logs. No cores or DST's are anticipated.
- No abnormal pressures or problems are anticipated.
- Operations will begin approx 4/78 and end approx. 4/78.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Spingman ENGINEERING TECHNICIAN DATE 3/17/78

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE DISTRICT ENGINEER DATE APR 28 1978

CONDITIONS OF APPROVAL, IF ANY:

*State O & G*

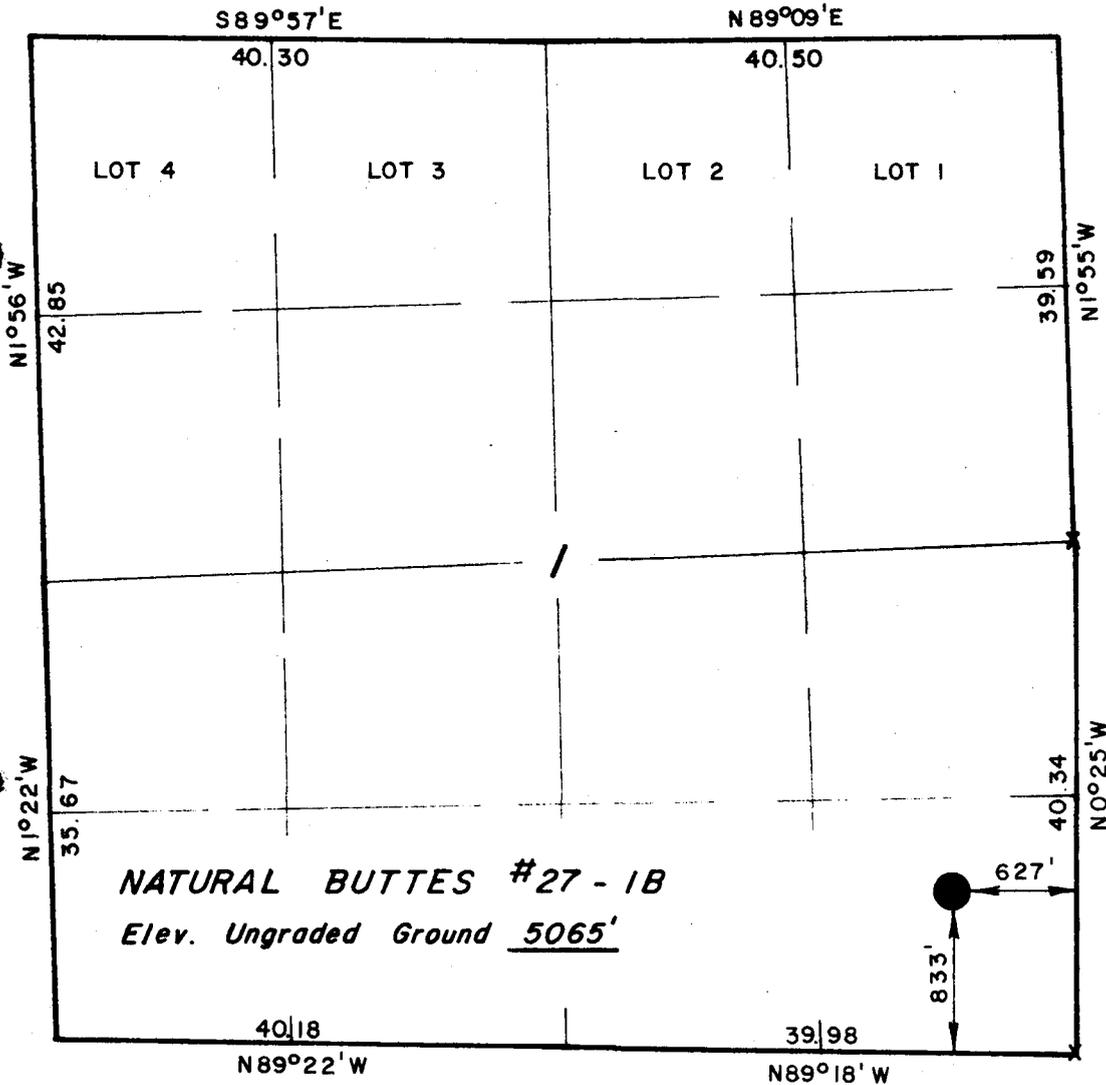
\*See Instructions On Reverse Side

T 10 S, R 20 E, S. L. B. & M.

PROJECT

BELCO PETROLEUM CORP.

Well location, *NATURAL BUTTES*  
 #27-1B, located as shown in the SE 1/4  
 SE 1/4, Section 1, T10S, R20E, S.L.B.&M.,  
 Uintah County, Utah.



**NATURAL BUTTES #27-1B**  
 Elev. Ungraded Ground 5065'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

X = Section Corners Located.

SCALE	1" = 1000'	DATE	3/6/78
PARTY	DA DS	REFERENCES	GLO PLAT
WEATHER	Cool	FILE	BELCO PETROLEUM CORP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
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 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**BELCO DEVELOPMENT CORPORATION**

3. ADDRESS OF OPERATOR  
**P. O. BOX 250, BIG PINEY, WYOMING 83113**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**833' FSL & 627' FEL (SE SE)**  
 At proposed prod. zone  
**SAME**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**627'**

16. NO. OF ACRES IN LEASE  
**960**

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**4600'**

19. PROPOSED DEPTH  
**8000'**

20. ROTARY OR CABLE TOOLS  
**ROTARY**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5065' NAT. GL**

22. APPROX. DATE WORK WILL START\*  
**4/78**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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2. Est. Log Tops: Green River 1182', Wasatch 4737'.
3. Anticipate oil shows in the Green River @ 3002', 3692', and gas in the Wasatch at 4737', 5312', 5842', and 6792'.
5. Min. BOP: 8" 3000 psi hydraulic double gate BOP. Test to 1000 psi before drilling surface plug. Test daily and on each trip for bit.
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8. Run DIPL, FDC-CNL-GR with Caliper logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 4/78 and end approx. 4/78.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Springman TITLE ENGINEERING TECHNICIAN DATE 3/17/78

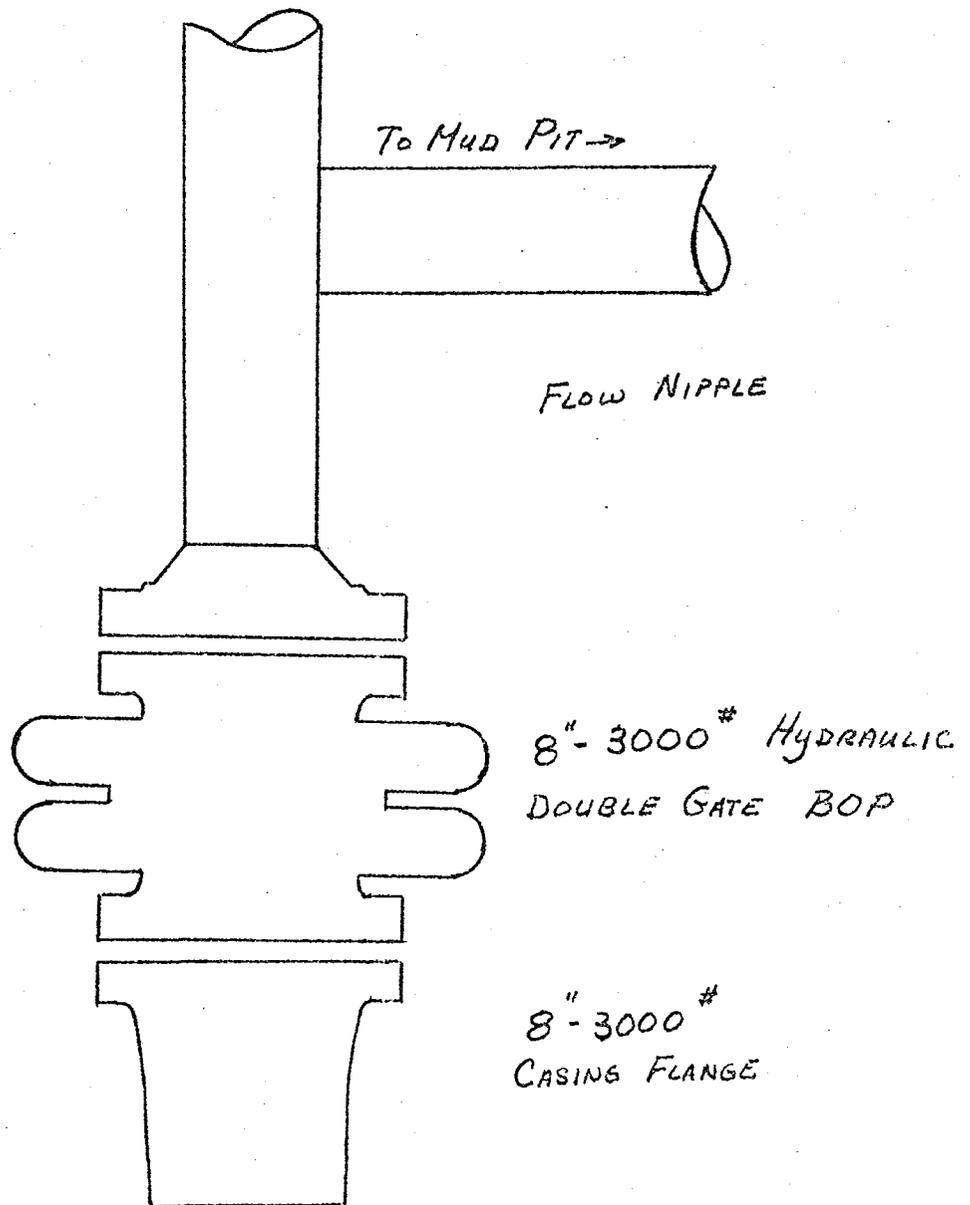
(This space for Federal or State office use)

PERMIT NO. 43-047-30381 APPROVAL DATE APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ DATE: 3-21-78

CONDITIONS OF APPROVAL, IF ANY:

BY: C.B. [Signature]



MINIMUM BOP  
DIAGRAM

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: March 21-

Operator: Belco Development

Well No.: Natural Buttes 24-1B

U-02270-A  
Bond - Coastal Oil & Gas  
Nat. Buttes Unit Only

R. 20E County: Uintah

Prod. GRV - Lease Basis  
Enron Oil & Gas

Entered on N.I.D.:

Completion Sheet:

NUMBER: B-047-30381

CC: To Ed Forsman / Btm

Coastal Oil & Gas - N0230  
Enron - N0401

Remarks: OK - Unit Well

Petroleum Engineer [Signature]

Btm - Approved 11/89. <sup>Ed</sup> Forsman ok

Coastal will remain oper. until completion.

Then Enron will take over.

Survey Plat Required:

Surface Casing Change to

exception/company owns or controls acreage  
30' radius of proposed site

U.K. rule

O.K. In Nat. Buttes Unit

Other:

Letter Written/Approved

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: March 21-  
Operator: Bulco Development  
Well No: Natural Buttes 24-1B  
Location: Sec. 1 T. 10S R. 20E County: Uintah

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: B-047-30381

CHECKED BY:

Administrative Assistant [Signature]

Remarks: Ok - Unit Well

Petroleum Engineer [Signature]

Remarks: ok [Signature]

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No.  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In Nat. Buttes Unit

Other:

Letter Written/Approved

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

Lease No. U-02270A

SUBJECT: APD supplemental stipulations

Operator: BELCO DEVELOPMENT CORP.

Location: SE 1/4 SE 1/4 sec. 1 T. 10 S, R. 20 E

Well: 27-1B UINTAH Co., UTAH

1. Operator picked tops are adequate? Yes [checked], No [blank]. If not: The following are estimated tops of important geologic markers:

Formation	Depth	Formation	Depth
-----------	-------	-----------	-------

2. Fresh water aquifers likely to be present below surface casing? Yes [blank], No [checked] BUT  
If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately [blank] feet in the [blank] Formation.

WRO REPORTS " A DEEP WELL ABOUT 2 MI SOUTHWEST OF THIS SITE (IN SEC3) PRODUCED USEABLE (BRACKISH TO SALINE) FROM ABOUT 3500 FT." USEABLE WATER MAY OCCUR AT SIMILAR DEPTHS AT THIS LOCATION.

3. Does operator note all prospectively valuable oil and gas horizons? Yes [checked], No [blank]. If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit	Depth	Unit	Depth
------	-------	------	-------

4. Any other leasable minerals present? Yes [checked], No [blank]. If yes: 1. Logs ( OPERATORS SUITE \*) will be run through the ~~Mudstone~~ Green River \*\* at approximate depths of 1500 to 4500 feet to adequately locate and identify anticipated OIL SHALE beds. 2. Logs ( ) \*\* at approximate depths of [blank] to [blank] feet to adequately locate and identify anticipated [blank] beds. 3. Logs ( ) \*\* will be run through the [blank] \*\* at approximate depths of [blank] to [blank] feet to adequately locate and identify anticipated [blank] beds.

OIL SHALE AND GILSONITE

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H2S)? Yes [blank], No [blank]. If yes, what?

UNKNOWN.

6. References and remarks:

\* From 10 pt or others as necessary. \*\* Members, Formations.

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. Utah 02270 A

Operator Belco Development Corp.

Well No. 27-1B

Location 833' FSL & 627' FEL Sec. 1 T. 10S R. 20E

County Uintah State Uintah Field Natural Buttes Unit - Wasatch

Status: Surface Ownership Public Minerals Public

Joint Field Inspection Date March 31, 1978

Participants and Organizations:

<u>Al Maxfield</u>	<u>Belco Development Corp.</u>
<u>Bud Pease</u>	<u>Pease Construction Co.</u>
<u>John Evans</u>	<u>U. S. Geological Survey</u>
<u>Steve Ellis</u>	<u>Bureau of Land Management</u>
<u> </u>	<u> </u>

Related Environmental Analyses and References:

- (1) Vernal District Oil & Gas EAR, Bureau of Land Management, Utah.
- (2) EA #969, U. S. Geological Survey, Salt Lake City, Utah.

Analysis Prepared by:

John T. Evans  
Environmental Scientist  
Salt Lake City, Utah

Date April 17, 1978

Proposed Action:

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on March 20, 1978, with a 10-Point drilling and 13-Point surface use programs which are on file with the U. S. Geological Survey, Oil and Gas Operations, Salt Lake City, Utah.

The Operator proposes to drill a gas test well with rotary tools to about 8,000 feet T.D. to explore and develop potential hydrocarbon reserves in the Wasatch formation.

The Operator anticipates oil shows in the Green River formation at 3,002 feet, and 3,692 feet.

The Operator proposes to construct: a drill pad 175 feet by 325 feet, a reserve pit 175 feet by 100 feet, and a new access road 40 feet wide by one mile long.

If production is established, a plan for a gas flow line and production facilities would be submitted to the appropriate agencies for approval.

The anticipated starting date is April 17, 1978, and duration of drilling activities would be about 30 days.

Geology, Soils, Air, Precipitation, Surface Water Hydrology, Ground Water Hydrology, Fauna and Flora, and Social Economic Effects:

These topics have been discussed in EA No. 969, completed April 17, 1978. This EIA is on file with the U. S. Geological Survey, Salt

Lake City, Utah.

Adverse Environmental Effects which cannot be avoided:

Surface disturbance and removal of vegetation from approximately five acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emission from rig engines and support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations. Minor distraction from aesthetics during the lifetime of the project. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made in order to supply man's requirements for an energy source.

Alternatives to the Proposed Action:

Not approving the proposed permit-- The Oil and Gas Lease grants the

Lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Deny the proposed permit and suggest an alternate location to minimize environmental impacts. The reserve pit should be fenced on three sides during the drilling and the fourth side completed upon completion of drilling activities. No alternate location on this lease could be selected that would reduce the environmental impact.

Determination:

This requested action does not constitute a major federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).



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**ACTING** District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

May 1, 1978

P

MEMO TO FILE:

Belco Petroleum  
Re: Natural Buttes Unit #27-1B  
SE SE Sec. 27, T. 10S., R. 20E.  
Uintah County, Utah

At 10:00 a.m., on the above date, a call was received from Mr. Glenn Nye, Drilling Superintendant, Belco Petroleum, Big Piney, Wyoming, to notify this Division of the spudding-in of the above mentioned well.

The drilling contractor for this well is TWT Exploration Company, Rig #6 is on location. Spudding to take place May 5, 1978 at 11:00 a.m.

TRB

THALIA R. BUSBY  
RECLAMATION SPECIALIST  
DIVISION OF OIL, GAS, & MINING

TRB/ksw

P

May 5, 1978

MEMO TO FILE

Re: Belco Development Company  
Natural Buttes Unit 27-1B  
Sec. 1, T. 10 S, R. 20 E,  
Uintah County, Utah

This Division was notified this date, that the above referred to well had been spudded-in on May 1, 1978, at 11:00 A.M.

The drilling contractor shall be TWT Drilling, utilizing their rig no. 6.

SCHEREE WILCOX  
Administrative Assistant



CALVIN L. RAMPTON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

June 12, 1978

OIL, GAS, AND MINING BOARD

GUY N. CARDON  
Chairman

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

Belco Development Corporation  
P. O. Box 250  
Big Piney, Wyoming 83113

Re: Please see attached sheet for list  
of wells with months that are due--

Generation:

Our records indicate that you have not filed a Monthly Report  
of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice  
and Procedure, requires that said reports be filed on or before the  
sixteenth day of the succeeding month. This report may be filed  
on Form GGC-10, (U.S. Geological Survey Form 9-331) "Sundry Notices  
and Reports on Wells", or on company forms containing substantially  
the same information. We are enclosing forms for your convenience.

Your cooperation in the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHI ESTLER  
RECORDS CLERK

POOR COPY

Banco Development Corporation  
Monthly Report Attachment

Well No. Natural Buttes Unit 2-15B  
Sec. 15, T. 9S, R. 20E,  
Uintah County, Utah - Apr. 77 thru' May 78

Well No. Natural Buttes Unit 22-27B  
Sec. 27, T. 10S, R. 21E,  
Uintah County, Utah - Feb. 78 thru' May 78

Well No. Natural Buttes Unit 24-32B  
Sec. 32, T. 9S, R. 20E,  
Uintah County, Utah - Feb. 78 thru' May 78

✓ Well No. Natural Buttes Unit 27-1B  
Sec. 1, T. 10S, R. 20E,  
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 28-4B  
Sec. 4, T. 10S, R. 21E,  
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 29-5B  
Sec. 5, T. 10S, R. 21E,  
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 30-18B  
Sec. 18, T. 9S, R. 21E,  
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Chapita Wells Unit 42-13  
Sec. 13, T. 9S, R. 22E,  
Uintah County, Utah - Aug. 77 thru' May 78

Well No. Chapita Wells Unit 43-11  
Sec. 11, T. 9S, R. 22E,  
Uintah County, Utah - Aug. 77 thru' May 78

Well No. Chapita Wells Unit 44-10  
Sec. 10, T. 9S, R. 22E,  
Uintah County, Utah - Aug. 77 thru' May 78

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See Other Instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
833' FSL & 627' FEL (SE SE)

At top prod. interval reported below

SAME  
At total depth

SAME

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 5/5/78 16. DATE T.D. REACHED 5/29/78 17. DATE COMPL. (Ready to prod.) 8/1/78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5080' KB 19. ELEV. CASINGHEAD 5064'

20. TOTAL DEPTH, MD & TVD 7842' 21. PLUG, BACK T.D., MD & TVD 7061' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS ALL CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4872' to 7750' Island Zone

25. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR 26. WAS DIRECTIONAL SURVEY MADE NO

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0# K-55	208'	12 1/4"	200 sx Class "G"	NONE
4 1/2"	11.6# LT&C	7201'	7-7/8"	2173 sx 50-50 Pozmix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7030'	

31. PERFORATION RECORD (Interval, size and number)

5662-64'	6118-22'
5741-43'	6196-98'
5749-51'	6592-94'
6104-06'	7031-33'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5662-7033'	93,400 gals 3% KCL MY-T-GEL III, 52,000# 100 mesh sand, & 157,000# 20/40 mesh sand.

33. PRODUCTION

DATE FIRST PRODUCTION 8/1/78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING - SI awaiting pipeline hook-up WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/8/78	24	32/64"	→	--	480	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75#	600#	→	--	480	--	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY AL MAXFIELD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Swingma TITLE ENGINEERING TECHNICIAN DATE 8/17/78

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
				1198'	+3957
				4872'	+ 283
				5447'	- 292
				5977'	- 822
				6927'	-1772

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

102303

LEASE DESIGNATION AND SERIAL NO.

UT 02270A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
SE SE

14. PERMIT NO.  
43-047-30381

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NATURAL BUTTES

8. FARM OR LEASE NAME  
NATURAL BUTTES

9. WELL NO.  
27-1

10. FIELD AND POOL, OR WILDCAT  
WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 1, T10S, R20E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) RESUMPTION OF PRODUCTION <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986. RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.

RECEIVED  
OCT 22 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE DISTRICT SUPERINTENDENT DATE 10-20-86  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Federal Energy Regulatory Commission  
25 North Capitol Street, N.E.  
Washington, D.C. 20426

Docket No. UC 465-9B

FINAL DETERMINATION BY THE OIL AND GAS SUPERVISOR UNDER THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

A final category determination is set forth below pursuant to the provisions of the NGPA for certain Federal lease gas as requested in application received on 3-28-79 and filed by Gas Producing Enterprises

For the onshore:

For the OCS:

Well Name and No.: NBU 27-1B 30381  
Sec., T. and R.: Sec. 1, T10S, R20E  
API No.: 43-047-30381  
Reservoir: Wasatch  
Lease No.: U-02270A  
County and State: Uintah, Utah

Lease and Well No.: \_\_\_\_\_  
Block: \_\_\_\_\_  
API No: \_\_\_\_\_  
Reservoir: \_\_\_\_\_  
Nearby State: \_\_\_\_\_

Category determination requested: Section 102 (c) (1) (C)

Final category determination: Approved as requested  Negative determination \_\_\_\_\_

Remarks: \_\_\_\_\_

In accordance with the requirements of 18 CFR 274.104, the following information and reference materials will be submitted to the FERC with this final determination:\*

1. List of participants including the applicant and all parties submitting comments on the application.
2. A statement on any matter opposed.
3. A copy of the application. Also, a copy of any other materials in the record used in the determination together with any information inconsistent (or possibly inconsistent) with the determination, which includes:
4. All materials required under 18 CFR 274, Subpart B, and all other record materials (and portions of record materials) used in the determination process are enclosed.
5. An explanatory statement summarizing the basis for the determination is enclosed.
6. For a New Onshore Production Well determination involving 18 CFR 271.305(b) or (c), a finding as to the necessity of the well is enclosed.

A final jurisdictional agency determination is hereby made that the Federal lease natural gas referred to above does/does not qualify as natural gas produced from a \_\_\_\_\_ in accordance with the applicable provisions of the NGPA.

Any person may object to this final determination by filing a protest with the FERC within 15 days after this determination is published by the FERC in the Federal Register in accordance with 18 CFR Part 275.

Name: C. J. Curtis Title: Area Oil & Gas Supervisor  
Signature: [Signature] NRMA  
Date: 5-2-80 Phone number: (307) 265-5550 ext 5405 Address: P. O. Box 2859  
Casper, WY 82602

\*In the case of a negative determination, only a copy of the negative determination and a copy of Form FERC 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15 days of making such a determination, all information referenced in 1 through 6 will be forwarded within 70 days following the determination to the FERC in accordance with 18 CFR 274.104(b).

cc: Applicant Public Info. File Go-lessees  
Purchaser(s) Lease File New Reservoir  
NGPA File Commentors State File ✓

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

111900

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABNA</p> <p>12. COUNTY OR PARISH    13. STATE</p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH    13. STATE

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

- |             |                             |             |             |
|-------------|-----------------------------|-------------|-------------|
| ✓NBU 1-7 B  | ✓NBU 26-13B                 | ✓NBU 56-11B | ✓NBU 216-35 |
| ✓NBU 2-15B  | ✓NBU 27-1 B <i>IOS. JOE</i> | ✓NBU 57-12B | ✓NBU 217-2  |
| ✓NBU 3-2 B  | ✓NBU 28-4 B                 | ✓NBU 58-23B |             |
| ✓NBU 4-35B  | ✓NBU 30-18B                 | ✓NBU 62-35B |             |
| ✓NBU 5-36B  | ✓NBU 33-17B                 | ✓NBU 63-12B |             |
| ✓NBU 7-9 B  | ✓NBU 34-17B                 | ✓NBU 64-24B |             |
| ✓NBU 8-20B  | ✓NBU 35-8 B                 | ✓NBU 65-25B |             |
| ✓NBU 10-29B | ✓NBU 36-7 B                 | ✓NBU 67-30B |             |
| ✓NBU 11-14B | ✓NBU 37-13B                 | ✓NBU 71-26B |             |
| ✓NBU 12-23B | ✓NBU 42-35B                 | ✓NBU 200-7  |             |
| ✓NBU 13-8 B | ✓NBU 43-36B                 | ✓NBU 202-3  |             |
| ✓NBU 15-29B | ✓NBU 47-27B                 | ✓NBU 205-8  |             |
| ✓NBU 16-6 B | ✓NBU 48-29B                 | ✓NBU 206-9  |             |
| ✓NBU 17-18B | ✓NBU 49-12B                 | ✓NBU 207-4  |             |
| ✓NBU 19-21B | ✓NBU 52-1 B                 | ✓NBU 210-24 |             |
| ✓NBU 21-20B | ✓NBU 53-3 B                 | ✓NBU 211-20 |             |
| ✓NBU 23-19B | ✓NBU 54-2 B                 | ✓NBU 212-19 |             |
| ✓NBU 25-20B | ✓NBU 55-10B                 | ✓NBU 213-36 |             |

**RECEIVED**  
NOV 17 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE *Dist. Superintendent* DATE 11-14-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.  
Ut 02270A 121058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
Natural Buttes Unit

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
P. O. Box 1815, Vernal, Utah 84078

9. WELL NO.  
27-1B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
833' FSL & 627' FEL (SE/SE)

10. FIELD AND POOL, OR WILDCAT  
NBU Wasatch

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA  
Sec 1, T10S, R20E

14. PERMIT NO.  
43-047-30381

15. ELEVATIONS (Show whether DV, NT, OR, etc.)  
5070' KB

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANE

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was turned back to production on 11-10-86

RECEIVED  
DEC 05 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED J. Bull TITLE District Superintendent DATE 12-02-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

WSTC  
16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT"

RECEIVED  
FEB 14 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UTAH02270A
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY (Belco)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078 DIVISION OF GAS MINING		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  833' FSL & 627' FEL SE/SE		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 30381	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5070' KB	9. WELL NO. 27-1B
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1 10S 20E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEMPORARILY ABANDONED 1-89

18. I hereby certify that the foregoing is true and correct

SIGNED *Luella S. Wall* TITLE SR. ADMIN. CLERK DATE 2-7-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION :	
OF ENRON OIL & GAS COMPANY :	
FOR ADMINISTRATIVE APPROVAL :	
OF AN EXCEPTION TO THE LOCATING :	NOTICE OF INTENTION
AND SITING REQUIREMENTS OF THE :	OF AGENCY ACTION
ORDER IN CAUSE NO. 197-1 FOR :	
THE PROPOSED RECOMPLETION :	REFERENCE NO. 30381
OF THE NBU 27-1B WELL LOCATED IN :	
SECTION 1, TOWNSHIP 10 SOUTH, :	
RANGE 20 EAST, UINTAH COUNTY, :	
UTAH :	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Enron Oil & Gas Company for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 197-1 dated April 29, 1982, for the recompletion of the NBU 27-1B well located in Section 1, Township 10 South, Range 20 East, Uintah County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the locating and siting requirements of the Order in Cause No. 197-1 which prescribes 160 acre drilling units and well siting provisions for the development of the Green River formation.

The Applicant intends to plug back and recomplete the NBU 27-1B well to a proposed depth of 4466' to test the Green River formation. The well location, 833 feet from the south line and 627 feet from the east line of Section 1, Township 10 South, Range 20 East, in the SE 1/4 SE 1/4, does not comply with the locating and siting requirements of the Order in Cause No. 197-1 for the Green River formation.

Page 2  
NOTICE OF INTENTION  
OF AGENCY ACTION

Interested parties desiring additional information or having objections to this matter should communicate with the undersigned. A hearing may be scheduled in this matter, if deemed necessary; however, in the absence of a written objection within fifteen days after publication of this notice, the Division will issue an administrative approval of the requested exception.

DATED this 26th day of September, 1989.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



---

R. J. Firth  
Associate Director, Oil & Gas

# ENRON

## OIL & GAS COMPANY

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

September 18, 1989

RECEIVED  
SEP 19 1989

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Attention: Ms. Lisha Romero

RE: Application for Exception Well  
Location  
Proposed Recompletion of NB #27-1B  
Township 10 South, Range 20 East  
Section 1: SE/4SE/4  
Uintah County, Utah  
43-047-30381

Gentlemen:

Reference is made to that certain spacing order promulgated in Cause No. 197-1 for the development and production of gas and associated hydrocarbons from the Green River formation. Said order established 160-acre drilling units covering, among other lands, the SE/4 of Section 1, Township 10 South, Range 20 East, Uintah County, Utah. The prescribed location of the permitted well therein shall be not less than 1000' from the exterior boundary of such drilling unit.

The NB #27-1B well, a very poor Wasatch well located at 833' FSL, 627' FEL (SE/4SE/4) of Section 1, Township 10 South, Range 20 East, Uintah County, Utah, has been shut-in and temporarily abandoned since 1987. Enron Oil & Gas Company (Enron) proposes and respectfully requests permission to plug back and recomplete the NB #27-1B well in the Green River formation even though such well is not a location at which a gas well could be drilled (or recompleted) in compliance with the aforementioned spacing order.

The NB #27-1B has indicated pay on the logs and mudlog from 4395' to 4466' in zones in the Douglas Creek Member of the Tertiary Green River Formation which Enron refers to as the "M"-4 and "M"-6 zones. Mapping of these zones shows them to be part of a fluvial system with gas stratigraphically trapped in lenticular sands. In order to avoid the stratigraphic risk of drilling away from this control point, and also to avoid the unnecessary expense of drilling a new well, Enron wishes to recomplete the NB #27-1B. The requested exception location is required to do so.

State of Utah  
Division of Oil, Gas and Mining  
September 18, 1989  
Page 2 of 2

Enclosed herewith, as Exhibit "A," is a plat which depicts the outlines of the 160-acre drilling units established by the aforementioned spacing order, the legal window in each drilling unit within which the permitted well therein may be located (location at which a gas well could be drilled in the SE/4 of Section 1, Township 10 South, Range 20 East, Uintah County, Utah, in compliance with the order and locations at which gas wells could be drilled in accordance with the order in drilling units directly or diagonally offsetting the proposed exception), and the location at which Enron requests permission to recompleate the NB #27-1B well. No Green River wells have been drilled in any of these drilling units.

Also enclosed is Exhibit "B," a land map which displays Enron's ownership of 100% of the operating rights from the surface to the base of the Green River formation underlying the subject 160-acre drilling unit (SE/4 of Section 1, Township 10 South, Range 20 East, Uintah County, Utah), the 160-acre drilling units directly offsetting the subject 160-acre drilling unit to the north, south and east and the 160-acre drilling unit diagonally offsetting the subject 160-acre drilling unit to the southeast. Coastal Oil & Gas Corporation (Coastal) owns 100% of the operating rights from the surface to the base of the Green River formation underlying the 160-acre direct west offset as well as the northwest, northeast, and southwest diagonal offsets to the subject 160-acre drilling unit. Coastal's written consent to this request for exception well location is also enclosed.

Enron respectfully requests the Division of Oil, Gas and Mining administratively grant this application for an exception well location at its earliest opportunity.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Macko  
Senior Landman

TLM/das  
Enclosures  
6074T

cc: R. Dean - Denver  
D.C. Bowthorpe - Vernal  
Dave Laramie - Coastal Oil & Gas Corp.

**ENRON**  
**OIL & GAS COMPANY**

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

September 12, 1989

RECEIVED  
SEP 12 1989  
EXPLOITATION-DEI  
**RECEIVED**  
SEP 21 1989  
DIVISION OF  
OIL, GAS & MINING

Coastal Oil & Gas Corporation  
Suite 800 South  
600 Seventeenth Street  
Denver, Colorado 80202

Attention: Mr. David Laramie

RE: Request for Consent to  
Exception Well Location  
NB #27-1B  
Township 10 South, Range 20 East  
Section 1: SE/4SE/4  
Uintah County, Utah

Gentlemen:

The NB #27-1B well, a very poor Wasatch well located at 833' FSL, 627' FEL (SE/4SE/4) of Section 1, Township 10 South, Range 20 East, Uintah County, Utah, has been shut-in and temporarily abandoned since 1987. Enron Oil & Gas Company (Enron) proposes to plug back and recomplete it in the Green River formation.

The State of Utah Board of Oil, Gas and Mining's spacing order bearing Cause No. 197-1 established 160-acre drilling units for the development and production of gas and associated hydrocarbons from the Green River formation and prescribes that the location of the permitted well in each drilling unit shall be not less than 1000' from the exterior boundary of such drilling unit. Inasmuch as the location of the NB #27-1B well is not in compliance with this spacing order, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule R615-3-3. Such Rule requires Enron to submit written consent from all owners of directly or diagonally offsetting drilling units.

Therefore, if Coastal Oil & Gas Corporation (Coastal) has no objections to Enron's Green River formation recompletion of the NB #27-1B well at the existing exception well location, Enron respectfully requests Coastal so

Coastal Oil & Gas Corporation  
September 12, 1989  
Page 2 of 2

indicate its written consent to same by dating and executing this letter in the spaces provided below and returning two (2) originally executed copies to my attention at the letterhead address as soon as possible.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Macko  
Senior Landman

TLM/das  
6073T

On this 14th day of September, 1989, Coastal Oil & Gas Corporation hereby grants its written consent to Enron's proposed Green River formation recompletion of the NB #27-1B well at a location 833' FSL, 627' FEL (SE/4SE/4) of Section 1, Township 10 South, Range 20 East, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas and Mining's Cause No. 197-1.

COASTAL OIL & GAS CORPORATION

BY:

  
R. D. Liebling

TITLE:

Exploitation Manager

**ENRON**  
**OIL & GAS COMPANY**

**RECEIVED**  
SEP 21 1989

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

DIVISION OF  
OIL, GAS & MINING

September 12, 1989

Coastal Oil & Gas Corporation  
Suite 800 South  
600 Seventeenth Street  
Denver, Colorado 80202

Attention: Mr. David Laramie

RE: Request for Consent to  
Exception Well Location  
NB #27-1B  
Township 10 South, Range 20 East  
Section 1: SE/4SE/4  
Uintah County, Utah

Gentlemen:

The NB #27-1B well, a very poor Wasatch well located at 833' FSL, 627' FEL (SE/4SE/4) of Section 1, Township 10 South, Range 20 East, Uintah County, Utah, has been shut-in and temporarily abandoned since 1987. Enron Oil & Gas Company (Enron) proposes to plug back and recomplete it in the Green River formation.

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Coastal Oil & Gas Corporation  
September 12, 1989  
Page 2 of 2

indicate its written consent to same by dating and executing this letter in the spaces provided below and returning two (2) originally executed copies to my attention at the letterhead address as soon as possible.

Yours very truly,

ENRON OIL & GAS COMPANY

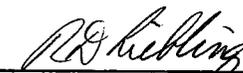


Toni Lei Macko  
Senior Landman

TLM/das  
6073T

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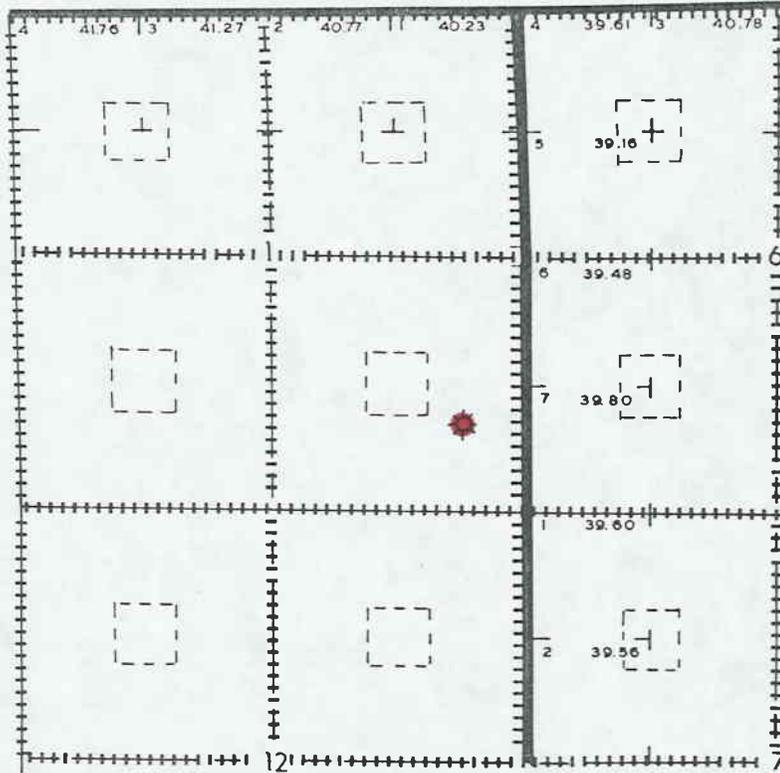
COASTAL OIL & GAS CORPORATION

BY:   
R. D. Liebling  
TITLE: Exploitation Manager

Coastal requests that well data concerning the recompletion be made available to: Coastal Oil & Gas  
PO. BOX 749  
Denver Co 80202  
Attn: Wendell Cole

**R. 20 E.**

**R. 21 E.**



**T.  
10  
S.**

..... Drilling Units established for development and production of gas and associated hydrocarbons from Green River Formation under Cause No. 197-1

□ Legal Window within which permitted well could be drilled in each Drilling Unit.

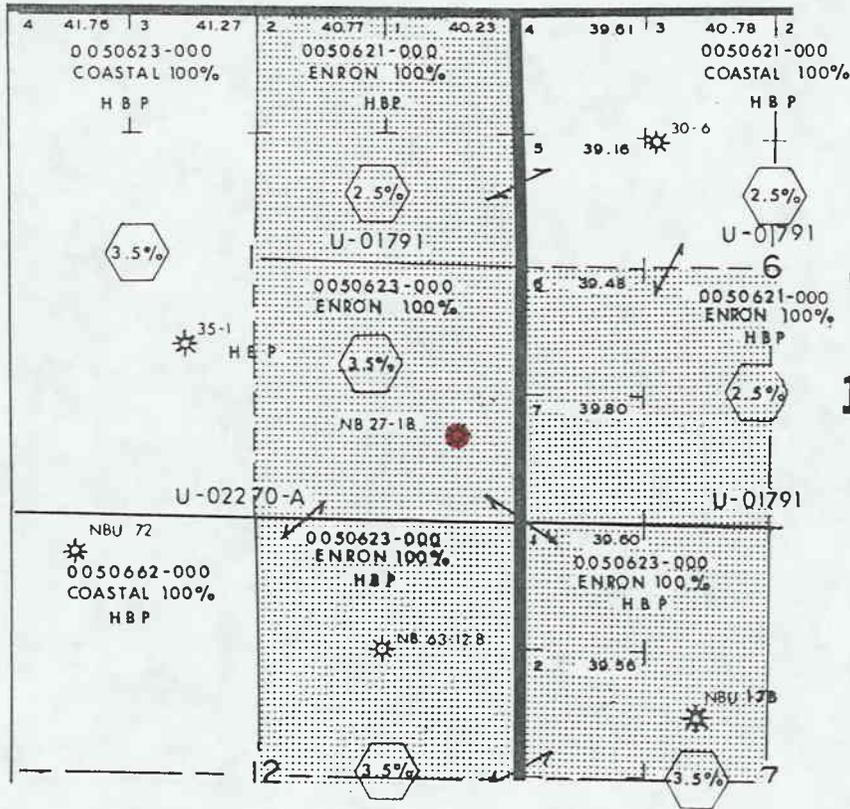
● Location at which applicant requests permission to recompleate NB #27-1B Well

## Exhibit "A"

	<b>ENRON OIL &amp; GAS COMPANY</b>			
	HOUSTON DENVER MIDLAND CORPUS CHRISTI			
	<b>NATURAL BUTTES PROSPECT</b> UINTAH COUNTY, UTAH			
	<b>Application for Exception Well Location</b>			
SCALE 1" = 2000'	DRAFTED BY RJP	DATED 9-7-89	T.L. Macko	DATED 9-89

R. 20 E.

R. 21 E.



T.  
10  
S.

 ENRON FULL WORKING INTEREST

 ENRON ORRI

Information depicted on this plat is limited to the Surface to Base of the Green River Formation

 Location at which applicant requests permission to recomplete NB#27-1B Well

### Exhibit "B"

	<b>ENRON OIL &amp; GAS COMPANY</b>
	HOUSTON DENVER MIDLAND CORPUS CHRISTI
	<b>NATURAL BUTTES PROSPECT</b>
	VINTAH COUNTY, UTAH
<b>LAND MAP</b>	
Application for	
Exception Well Location	
DRAFTED BY RJP	DATED 8-23-89
LAND BY T.L. Macko	DATED 8-89

**ENRON**  
**OIL & GAS COMPANY**

**RECEIVED**  
SEP 21 1989

DIVISION OF  
OIL, GAS & MINING

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

September 20, 1989

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

RE: Application for Exception Well  
Location  
Proposed Recompletion of NB #27-1B  
Township 10 South, Range 20 East  
Section 1: SE/4SE/4  
Uintah County, Utah

Gentlemen:

Enclosed, for inclusion with my September 18, 1989, Application for Exception Well Location, are two (2) copies of a letter dated September 12, 1989, on which Coastal Oil & Gas Corporation has evidenced its written consent to Enron Oil & Gas Company's proposed Green River recompletion of the NB #27-1B well.

These originally executed letters were inadvertently omitted from such September 18, 1989, Application, which was submitted in duplicate.

If you have any questions, please don't hesitate to call me at area code (303) 293-2525.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Macko  
Senior Landman

TLM/das  
Enclosure  
6105T

143 SOUTH MAIN ST.  
P.O. BOX 45838  
SALT LAKE CITY, UTAH 84145  
FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation  
The Salt Lake Tribune DESERET NEWS

CUSTOMER'S COPY

LEGAL ADVERTISING INVOICE

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	BILLING DATE
DIV OF OIL, GAS & MINING 355 W NO TEMPLE #350 3 TRIAD CENTER SLC, UT 84180	LE-5385340	10/07/89
FOR BILLING INFORMATION CALL (801) 237-2796		

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF INTENTION OF AGENCY ACTION REFERENCE FOR DIV OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON OCT 06 1989

NOTICE OF INTENTION OF AGENCY ACTION REFERENCE NO. 30381 BEFORE THE DIVISION OF OIL GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF ENRON OIL & GAS COMPANY FOR ADMINISTRATIVE APPROVAL OF AN EXCEPTION TO THE LOCATING AND SITING REQUIREMENTS OF THE ORDER IN CAUSE NO. 197-1 FOR THE PROPOSED RECOMPLETION OF THE NBU 27-1B WELL LOCATED IN SECTION 1 TOWNSHIP 10 SOUTH RANGE 20 EAST UTAH COUNTY UTAH

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Enron Oil & Gas Company for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 197-1 dated April 29, 1982 for the recompletion of the NBU 27-1B well located in Section 1, Township 10 South, Range 20 East, Uintah County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures, Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the locating and siting requirements of the Order No. 197-1 which prescribes 160 acre drilling units and well siting provisions for the development of the Green River formation.

The Applicant intends to plug back and recompletes the NBU 27-1B well to a proposed depth of 4466' to test the Green River formation. The well location, 833 feet from the south line and 627 feet from the east line of Section 1, Township 10 South, Range 20 East, in the SE 1/4 SE 1/4, does not comply with the locating and siting requirements of the Order in Cause No. 197-1 for the Green River formation.

Interested parties desiring additional information or filing objections to this matter should communicate with the undersigned. A hearing may be scheduled in this matter, if deemed necessary; however, in the absence of a written objection within fifteen days after publication of this notice, the Division will issue an administrative approval of the requested exception.

DATED this 26th day of September, 1989

STATE OF UTAH  
DIVISION OF OIL GAS & MINING  
/S/ R.J. FIRTH  
ASSOCIATE DIRECTOR  
OIL & GAS

A3820140

SIGNATURE B.J. Davis

DATE 10/07/89

COMMISSION EXPIRES MARCH 1, 1992

RESIDING IN SALT LAKE COUNTY

ACCOUNT NAME	TELEPHONE		
& MINING	801-538-5340		
SCHEDULE	AD NUMBER		
	A3820140		
CAPTION	MISC. CHARGES		
NOTICE OF INTENTION OF AGENCY ACTION REFERENCE	.00		
TIMES	RATE	AD CHARGE	
NES	1	1.42	116.44
ON RECEIPT OF THIS INVOICE		TOTAL AMOUNT DUE	116.44

THANK YOU FOR USING LEGAL ADVERTISING.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE **LEGAL ADVERTISING**

NUMBER	AD NUMBER	BILLING DATE	PAY THIS AMOUNT
340	A3820140	10/07/89	116.44

LEGAL ADVERTISING

MAKE CHECKS PAYABLE TO:  
NEWSPAPER AGENCY CORPORATION

PLEASE REMIT TO:  
NEWSPAPER AGENCY CORPORATION  
P.O. BOX 45838  
SALT LAKE CITY, UTAH 84145-0838

DIV OF OIL, GAS & MINING  
355 W NO TEMPLE #350  
3 TRIAD CENTER  
SLC, UT 84180

0701637062000020000000000000011644 181274817311113111111111111111122755

NOTICE OF INTENTION OF AGENCY ACTION

REFERENCE NO. 30381

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF ENRON OIL & GAS COMPANY FOR ADMINISTRATIVE APPROVAL OF AN EXCEPTION TO THE LOCATING AND SITING REQUIREMENTS OF THE ORDER IN CAUSE NO. 197-1 FOR THE PROPOSED RECOMPLETION OF THE NBU 27-1B WELL LOCATED IN SECTION 1, TOWNSHIP 10 SOUTH, RANGE 20 EAST, UINTAH COUNTY, UTAH.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Enron Oil & Gas Company for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 197-1 dated April 29, 1982, for the recompleting of the NBU 27-1B well located in Section 1, Township 10 South, Range 20 East, Uintah County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the locating and siting requirements of the Order in Cause No. 197-1 which prescribes 160 acre drilling units and well siting provisions for the development of the Green River formation.

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Interested parties desiring additional information or having objections to this matter should communicate with the undersigned. A hearing may be scheduled in this matter, if deemed necessary;

however, in the absence of a written objection within fifteen days after publication of this notice, the Division will issue an administrative approval of the requested exception.

DATED this 26th day of September, 1989. STATE OF UTAH DIVISION OF OIL, GAS AND MINING R.J. FIRTH Associate Director, Oil & Gas

Published in the Vernal Express Oct. 4, 1989.

PROOF OF PUBLICATION

STATE OF UTAH, } ss. County of Uintah }

I, Nancy Aulton,

being duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for ... 400 ... publications,

the first publication having been made on

the 4th day of October, 1989

and the last on the 4th day of

October, 1989, that said notice

was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By Nancy Aulton Manager

Subscribed and sworn to before me,

this 4th day of October

A. D. 1989

Notary Public, Residence, Vernal, Utah





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 1, 1989

Enron Oil & Gas Company  
1801 California Street, Suite 3400  
Denver, Colorado 80202-2634

Gentlemen:

Re: Natural Buttes Unit #27-1B Well, Sec. 1, T. 10S, R. 20E - Uintah County, Utah  
833' FSL, 627' FEL - API NO. 43-047-30381

Approval to plug back and recompleate the referenced well in the Green River formation is hereby granted in accordance with the Order of Cause No. 197-1, dated April 19, 1982, and the Notice of Intention of Agency Action, Reference No. 30381, dated September 26, 1989, subject to the following stipulation:

1. Special attention is directed to compliance with Rule R615-3-31, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Submittal of a Sundry Notice which describes the procedures for the proposed plug back and recompletion operations.
2. Notification within 24 hours after recompletion operations commence.
3. Submittal of an Entity Action Form within five working days following commencement of operations and whenever a change in operations or interests necessitates an entity status change.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Full compliance with all other requirements of the Oil and Gas Conservation General Rules.

Page 2  
Enron Oil & Gas Company  
Natural Buttes Unit #27-1B  
November 1, 1989

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

lcr  
Enclosure  
cc: Bureau of Land Management  
D. R. Nielson  
J. L. Thompson  
WE14/1-2

**ENRON**  
**OIL & GAS COMPANY**

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

RECEIVED  
NOV 03 1989

DIVISION OF  
OIL, GAS & MINING

November 1, 1989

Mr. David E. Little  
Bureau Of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 27-1B  
LEASE: U 02270 A  
SECTION 1, T10S, R20E  
CHAPITA WELLS FEDERAL 1-5  
LEASE: U 41370  
SECTION 5, T9S, R22E  
UINTAH COUNTY, UTAH

Dear Mr. Little:

Attached are the Sundry Notices for perforating and stimulating the Green River Formation for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Zlomke  
District Manager

kc

Attachments

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
R. Dean  
Vernal Office  
File

(New Super 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 02270 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

27-1 B

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES/WASATCH

11. SEC., T., R., M., OR BLM. AND  
SUBST. OR AREA

SECTION 1, T10S, R20E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

833' FSL - 627' FEL (SE SE)

14. PERMIT NO.

43-047-30381

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5064' NAT. GL.

RECEIVED  
NOV 03 1989

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

ABANDON OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLAN\*

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

ABANDONING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. HIGHLIGHT PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details and give pertinent dates, including estimated date of starting and  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.\*

Enron proposes to RIH with CIBP and set @ +4750'. Then dump 1 sx cement on top of  
CIBP. Then perforate the Green River Formation @ 4459-64' w/2 JSPF. Then perforate @  
4412-18' and 4422-28' w/2 JSPF. Frac w/48,000 gals 30# X-L gelled, 3% KCl water and  
73,500# of 20/40 sand. Swab test well. Install production equipment and put well on  
production.

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson

TITLE REGULATORY ANALYST

DATE 11/1/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-14-89

BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations and any other matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or representations and any other matter within the jurisdiction of the United States.



**RECEIVED**  
NOV 28 1989

OPERATOR ENRON OIL & GAS COMPANY

OPERATOR ACCT. NO. M 0401

ADDRESS P. O. BOX 1815

VERNAL, UT 84078

DIVISION OF  
OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	2900	11049	43 047 30381	NATURAL BUTTES 27-1B	SESE	1	10S	20E	UINTAH	5-5-78	11-22-89
WELL 1 COMMENTS:											
RECOMPLETED FROM THE WASATCH TO GREEN RIVER											
WELL 2 COMMENTS:											
Federal-Lease (change entity from 2900 to 11049, GRV zone only, operator from Coastal to Enron) Field-Natural Buttes 1-5-90 LCR Unit-Natural Buttes / WSTC Prod-Only / Coastal Oil & Gas - Unit Operator No. 730											
WELL 3 COMMENTS:											
chg. from Unit Spacing to Lease No. 197-1											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**ACTION CODES** (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Carol Hatch  
 Signature  
PRODUCTION ANALYST 11-27-89  
 Title Date  
 Phone No. ( 801) 789 0790

THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES AND ENERGY  
in and for the STATE OF UTAH

-----  
IN THE MATTER OF THE APPLICATION )  
OF COASTAL OIL & GAS CORPORATION ) ORDER  
FOR AN ORDER ESTABLISHING 160-ACRE )  
DRILLING AND SPACING UNITS FOR ) CAUSE NO. 197-1  
LANDS IN THE NATURAL BUTTES AREA, )  
UINTAH COUNTY, UTAH )  
-----

Pursuant to due notice by the Board of Oil, Gas and Mining dated April 5, 1982, this cause came on regularly for hearing before the Board of Oil, Gas and Mining, Department of Natural Resources and Energy of the State of Utah, at 10:00 a.m., on Thursday, April 29, 1982, in the Governor's Board Room, State Capitol Building, Salt Lake City, Utah.

The following Board Members were present:

Charles R. Henderson, Chairman  
E. Steele McIntyre  
Edward T. Beck  
Margaret Bird  
John L. Bell  
Robert R. Norman  
Herm Olsen

Appearances were made as follows:

For Coastal Oil & Gas Corporation: Robert Irwin, Esq.  
For the U.S.G.S.: Ed Guynn  
For TOSCO: Phillip Lear, Esq.

NOW, THEREFORE, the Board having fully considered all motions, the testimony adduced, and the exhibits received at said hearing, and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. That due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.
2. That the Board has jurisdiction over all matters covered by said notice and over all parties interested therein and has the power and authority to make and promulgate the Order hereinafer set forth.
3. That one well within a 160 acre drilling unit will efficiently and economically drain the recoverable gas and associated hydrocarbons from

the hereinafter described lands, and that a 160 acre drilling unit is not larger than the maximum area that can be efficiently and economically drained by one well.

4. That for the purpose of this Order, the base of the Green River formation is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below Kelly Bushing in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4 SW/4 of Section 34, Township 9 South, Range 21 East, S.L.M., Uintah County, Utah.

5. That horizontal drilling units should be established comprising each governmental one quarter section, or governmental lots corresponding thereto, i.e., 160 acres, more or less, for the interval described above in paragraph 4 covering the lands hereinafter described.

6. ~~That the location for each permitted well shall be not less than 1000 feet from the exterior boundary of each drilling unit.~~

7. That the area under consideration in this matter is underlain by oil shale and all wells drilled to the base of the Green River formation will penetrate said oil shale.

Pursuant to the foregoing Findings of Fact, the Board hereby makes the following

#### O R D E R

1. The lands in Uintah County, State of Utah, known and believed to be underlain by gas and associated hydrocarbons that can be produced from the ~~Green River~~ formation are as follows:

Township 9 South, Range 20 East, SLBM  
Sections 12 thru 15  
Sections 21 thru 28  
Sections 33 thru 36

Township 9 South, Range 21 East, SLBM  
Sections 7 thru 35

Township 10 South, Range 20 East, SLBM  
Sections 1 and 12

Township 10 South, Range 21 East, SLBM  
Sections 2 thru 9

2. The 160-acre horizontal drilling units be and the same are hereby established covering the lands described above in paragraph 1 for the development and production of gas and associated hydrocarbons from the Green River formation.

3. That the location for each permitted well shall be less than 1000 feet from the exterior boundary of each drilling unit.

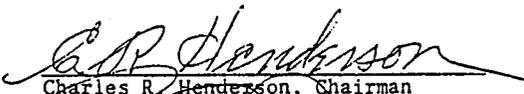
4. That the base of the Green River formation is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below Kelly Bushing in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4 SW/4 of Section 34, Township 9 South, Range 21 East, S.L.M., Uintah County, Utah.

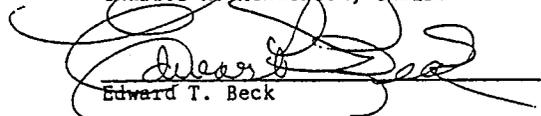
5. That any casing set into or through the oil shale section shall be cemented solidly through the oil shale section above the casing shoe and all production casing strings shall be cemented to the surface.

6. That the Board retains continuing jurisdiction over all matters covered by this Order and all other applicable orders and over all parties affected thereby and particularly that the Board retains and reserves continuing jurisdiction to make further orders as it may deem appropriate and as authorized by statute and applicable regulations.

ENTERED this 29th day of April, 1982.

BOARD OF OIL, GAS AND MINING

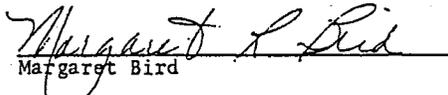
  
Charles R. Henderson, Chairman

  
Edward T. Beck

\_\_\_\_\_  
John L. Bell

  
Herm Olsen

\_\_\_\_\_  
E. Steel McIntyre

  
Margaret Bird

\_\_\_\_\_  
Robert R. Norman

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 02270A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

27-1B

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 1 T10S R20E

12. COUNTY OR PARISH 13. STATE

UINTAH UTAH

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug wells. (Different report of Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
DEC 13 1989

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 1815 VERNAL, UTAH 84078  
DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface:

833' FSL & 627' FEL SE/SE

14. PERMIT NO.  
43 047 30381

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5070' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL TURNED BACK TO PRODUCTION AFTER BEING SHUT IN OVER (90 DAYS 12-5-89

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE PRODUCTION FOREMAN

DATE 12-12-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

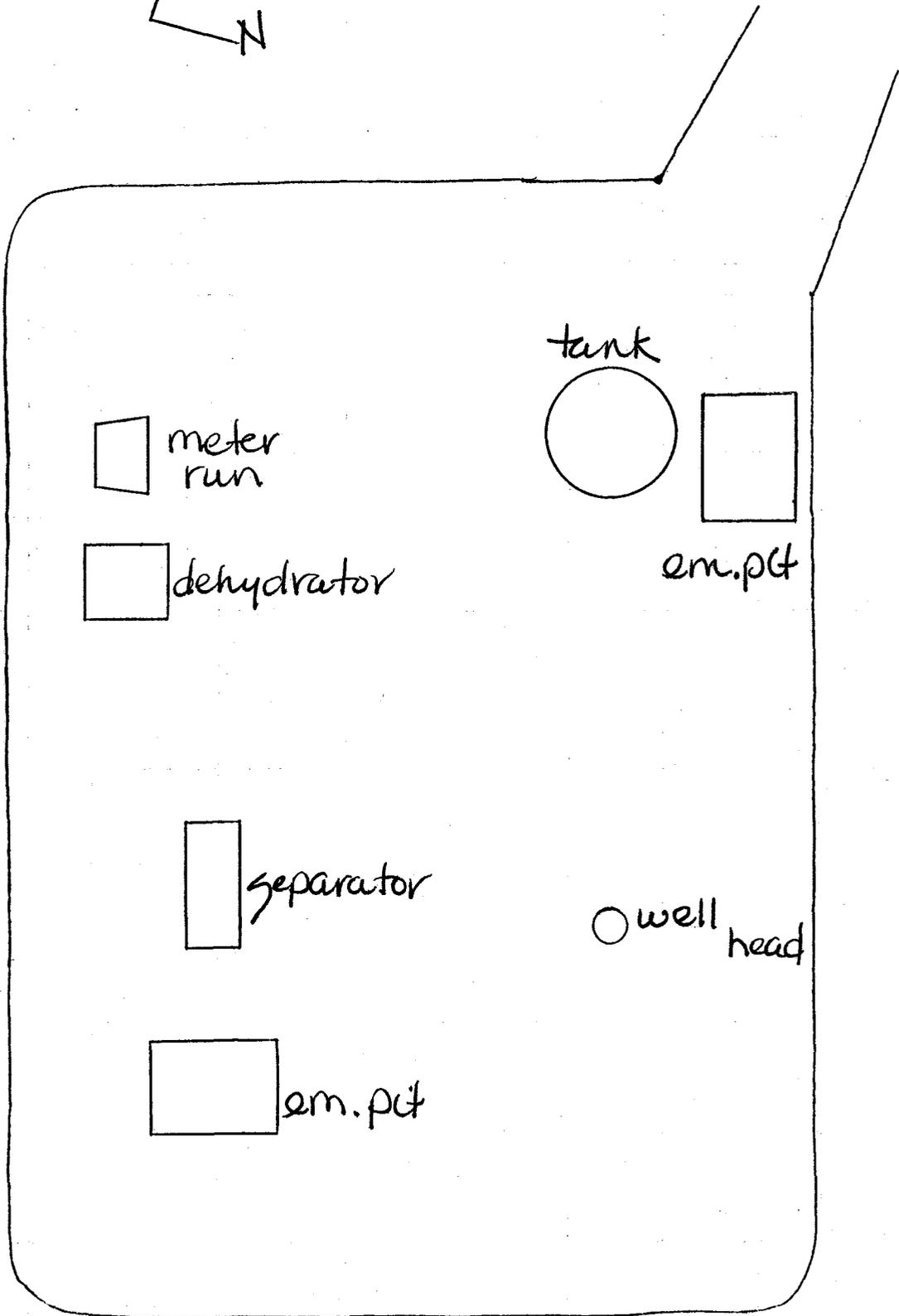
DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NBU 27-1 B

sec 1, T105, R20E

Reply 12/15/88



**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

**RECEIVED**  
DEC 18 1989

December 13, 1989

DIVISION OF  
OIL, GAS & MINING

BLM  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

Attn: Mr. Greg Darlington

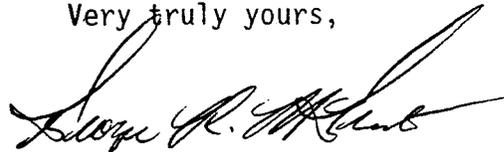
Subject: Natural Buttes 27-1B  
Chapita Wells Fed. 1-5

Dear Mr. Darlington:

Attached are Sundry Notices and revised Wellsite Diagrams for the subject wells for Disposal Pit changes.

If further information is needed, please call this office.

Very truly yours,



George McBride  
Production Foreman

GM/lw  
0852mm/

cc: File  
Utah Division of Oil Gas & Mining

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of wells in a different formation. Use "APPLICATION FOR PERMIT" for proposals.)

RECEIVED  
DEC 18 1989  
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-02270 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

27-1B

10. FIELD AND POOL, OR WILDCAT

Natural Buttes/Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T10S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Co.

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface:

833' FSL & 6,271' FEL SE/SE

14. PERMIT NO.

43-047-30381

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5,064 NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) Move Pit

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron reports that the blowdown pit has been moved. A revised wellsite diagram is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

*Production Foreman*

DATE

*12/3/89*

(This space for Federal or State office use)

APPROVED BY

TITLE

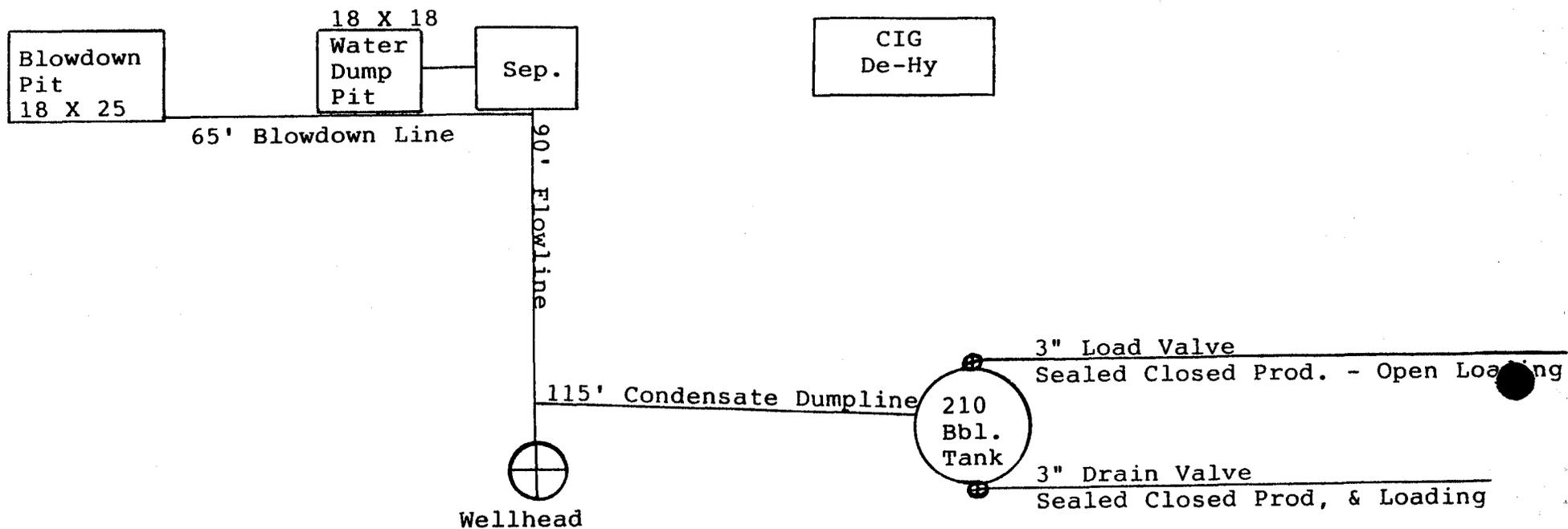
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WELL SITE DIAGRAM

ENRON OIL & GAS CO.  
NATURAL BUTTES 27-1  
SE/SE Sec. 1, T10S, R20E  
Uintah County, Utah  
Federal Lease # U-02270 A



# ENRON OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

RECEIVED  
DEC 20 1989

DIVISION OF  
OIL, GAS & MINING

December 15, 1989

Mr. David E. Little  
Bureau Of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 27-1 B  
LEASE: U 02270 A  
SECTION 1, T10S, R20E  
CHAPITA WELLS FEDERAL 1-5  
LEASE: U 41370  
SECTION 5, T9S, R22E  
JUNTAH COUNTY, UTAH

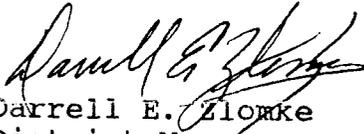
Dear Mr. Little:

Attached are the Well Completion Report and Sundry Notices for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Zlonke  
District Manager

kc

Attachments

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
R. Dean  
Vernal Office  
File

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
<i>Let</i>	
<i>W-LCR</i>	
<i>1-TAS</i>	<input checked="" type="checkbox"/>
<i>2</i>	MICROFILM <input checked="" type="checkbox"/>
<i>4/8</i>	FILE <input checked="" type="checkbox"/>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U 02270 A**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
**NATURAL BUTTES UNIT**

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

8. FARM OR LEASE NAME  
**NATURAL BUTTES UNIT**

3. ADDRESS OF OPERATOR  
**P.O. BOX 250, BIG PINEY, WY 83113**

9. WELL NO.  
**27-1 B**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**833' FSL - 627' FEL (SE SE)**

10. FIELD AND POOL OR WILDCAT  
**NATURAL BUTTES/GREEN RIVER**

11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA

**SECTION 1, T10S, R20E**

14. PERMIT NO.  
**43-047-30381**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**5064' NAT. GL.**

12. COUNTY OR PARISH  
**UINTAH**

13. STATE  
**UTAH**

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

SUBSEQUENT REPORT OF:  
WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(OTHER)

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*RIH w/CIBP and set @ 4662'. Dumped 3 sx cement on top of CIBP. Perforated the Green River Formation @ 4459-64' w/3-18" gun and 2 SPF. Then perforated @ 4412-18' and 4422-28' w/3-18" maximum charge casing gun. Fraced w/17,500 gals of 3% YF-40, 30,500 gals 3% YF-30, 7500# 100 mesh sand and 73,500# of 20/40 sand. Maximum pressure 2577 psig. Flow tested well. Installed production equipment and put well on production 12/5/89.*

18. I hereby certify that the foregoing is true and correct

SIGNED *Saty Carlson*

TITLE **REGULATORY ANALYST**

DATE

**12/18/89**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

16

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 02270 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

FARM OR LEASE NAME

NATURAL BUTTES UNIT

8. WELL NO.

27-1 B

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES/GREEN RIVER

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 1, T10S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

**RECEIVED**  
DEC 20 1989

DIVISION OF  
OIL, GAS & MINING

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.

2. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 250, BIG-PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 833' FSL - 627' FEL (SE SE)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

43-047-30381

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5/1/78

5/29/78

8/4/78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5064' NAT. GL.

19. ELEV. CASINGHEAD

5080' KB

20. TOTAL DEPTH, MD & TVD

7842'

21. PLUG, BACK T.D., MD & TVD

7061'

22. IF MULTIPLE COMPL., HOW MANY\*

-----

23. INTERVALS DRILLED BY

-----

ROTARY TOOLS

ROTARY

CABLE TOOLS

-----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4412-4464' GREEN RIVER

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Density Neutron, Caliper, GR-CCL-CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0# K-55	208'	12-1/4"	200 sx Class "G" Cement.	NONE
4-1/2"	11.6# LT&C	7201'	7-7/8"	2173 sx 50-50 Pozmix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7030'	

31. PERFORATION RECORD (Interval, size and number)

CIBP @ 4662'  
4459-64', 4412-18' & w/2 SPF  
4422-28'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4412-4464'	w/17,500 gals of 3% KCl YF-40, 30,500 gals of 3% KCl YF-30, 7500# 100 mesh sand & 73,500# 20/40 sand. Maximum pressure 2577 psig.

33.\* PRODUCTION

DATE FIRST PRODUCTION 12/05/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 12/15/89 HOURS TESTED 24 CHOKER SIZE 12/64" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

1389 MCFD 30 BW

FLOW. TUBING PRESS. 1389 psig CASING PRESSURE 1275 psig CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

1389 MCFD 30 BW

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

GEORGE McBRIDE

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sally Carlson TITLE REGULATORY ANALYST DATE 12/15/89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
38.				
				MEAS. DEPTH
				TOP
				TRUE VERT. DEPTH
				NAME
				1198'
				4872'
				5447'
				5977'
				6927'
				+3957
				+ 283
				+ 292
				- 822
				-1772
				GREEN RIVER
				WASATCH
				CHAPITA WELLS
				BUCK CANYON
				ISLAND ZONE

Form OGC-1b

SUBMIT IN TRIPPLICATE\*  
(See instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UTAH 02270A
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 833' FSL & 627' FEL SE/SE		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 30381	15. ELEVATION (Show whether DV, RT, OR, etc.) 5070' KB	9. WELL NO. 27-1B
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT NBU GREEN RIVER
		11. SEC., T., R., M., OR S.E. AND SURVEY OR ASSA SEC 1 T10S R20E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS RECOMPLETED INTO THE GREEN RIVER, COASTAL OIL & GAS WILL NO LONGER BE REPORTING BUT ENRON OIL & GAS COMPANY WILL REPORT AS OPERATOR BEGINNING WITH THE MONTH OF NOVEMBER 1989.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 1-8-90

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. UTAH 02270A</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Coastal Oil &amp; Gas Corporation</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 30201-0749</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 833' FSL &amp; 627' FEL (SE/SE) At proposed prod. zone</p>		<p>9. WELL NO. 27-1B</p>
<p>14. API NO. 43-047-30381</p>		<p>10. FIELD AND POOL, OR WILDCAT NBU-GREEN RIVER</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5070' KB</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 1, T10S-R20E</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

**RECEIVED**  
FEB 01 1990

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well was recompleted into the Green River, Coastal Oil & Gas Corporation will no longer be reporting but Enron Oil & Gas Company will report as operator beginning with the month of November 1989.

OIL AND GAS	
DRN	RUF
JR3	GLH
DTS	SLS
1-TAS	
2-MICROFILM	✓
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED T. F. Sciba TITLE Administrative Manager DATE 1-29-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

USE ONE OF THIS FORM FOR PROPOSALS TO DRILL OR RE-OPEN OR PLUG WELLS OR TO ABANDON WELLS OR TO APPLY FOR PERMITS TO DRILL PROSPECTS

U-02270 A

DRILLING  RE-OPEN  PLUG  ABANDON

RECEIVED  
MAR 27 1990

NAME OF OPERATOR  
Enron Oil & Gas Co.

ADDRESS OF OPERATOR  
P. O. Box 1815, Vernla, Utah 84078

LOCATION OF WELL (Report location clearly and is recorded by well log)  
833' FSL & 6271' FEL SE/SE

DIVISION OF  
OIL, GAS & MINING

UNIT ASSIGNMENT NAME  
Natural Buttes Unit

NAME OF LEASE NAME

WELL NO  
27-1

SURFACE AND POOL OF WILDCAT  
Natural Buttes-Wasatch

SEC. T. R. OR BLS. AREA  
OR STATE OF AREA  
Sec. 1, T10S, R20E

FEDERAL ID  
43-047-30381

ELEVATIONS (SEED NUMBER OF W. OR G.C.)  
5064' GR

COUNTY OR PARISH  
Uintah

STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- REPAIR WELL
- (Other)

- FEEL OF ALTER CASING
- MULTIPLE COMPLETS
- ABANDON
- CHANGE PLAN

SUBSEQUENT REPORT ON:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to inform you that the cond. tank has been removed from this location. Attached please find a revised wellsite diagram.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1 -	MICROFILM <input checked="" type="checkbox"/>
2 -	FILE <input checked="" type="checkbox"/>

I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall

TITLE Se. Admin. Clerk

DATE 3-22-90

(This space for Federal or State office use)

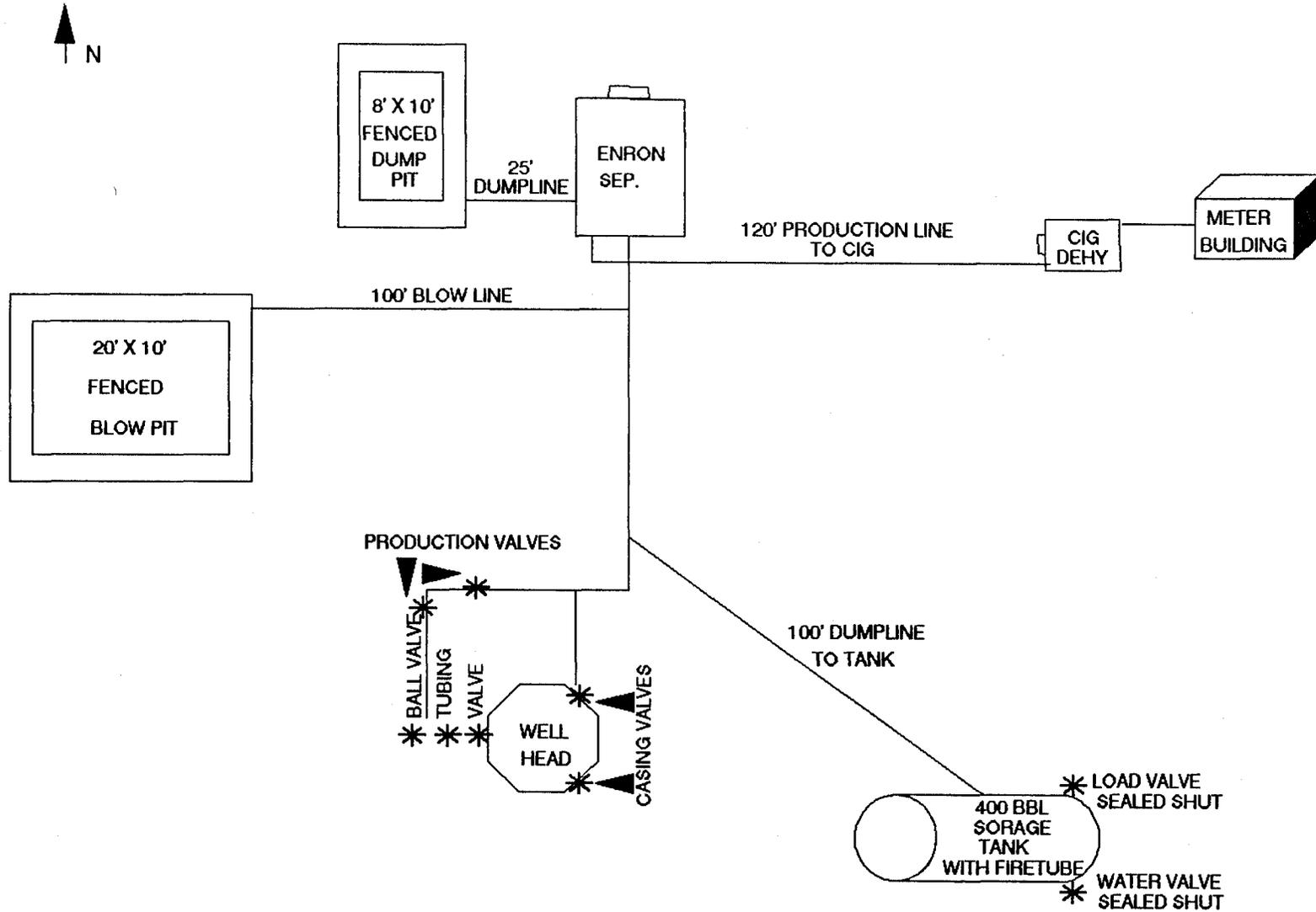
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NATURAL BUTTES 27-1  
SEC. 1, T01S, R20E  
UINTAH COUNTY, UTAH  
LEASE NO. 02270A



Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 5-7-90 Time: 2:30

2. DOGM Employee (name) Vicky (Initiated Call   
Talked to: \_\_\_\_\_  
Name RANDY WAHL (Initiated Call  - Phone No. 1-303-572-1121  
CAROL HATCH (Initiated Call  - Phone No. (+)-789-0790  
of (Company/Organization) ENRON COASTAL 00401-00230

3. Topic of Conversation: MISSING PRODUCTION  
NAT BUTTES 27-1B 4-89-10-89 10S 20E1  
NAT BUTTES 23-19B 4-89-11-89

4. Highlights of Conversation: \_\_\_\_\_  
CAROL WILL SEND RIGHT AWAY.  
8:30 5-8-90 CAROL SAID COASTAL WAS REPORTING  
ON ABOVE WELLS UNTIL NOVEMBER.  
1105 5-8-90 RANDY WILL CHECK & CALL BACK OR  
SEND REPORTS.  
5-8-90 2:40 - Dorothy will call back

5-8-90 3:00 WELLS YAD DURING ABOVE TIME

**ENRON**  
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 8, 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Natural Buttes Unit 27-1B  
Sec. 1, T10, R20E  
Uintah County, Utah

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

*George R. McBride*

*by J. O.*

George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
Diane Cross - Houston  
File

/lwSundry

**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 8, 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Natural Buttes Unit 27-1B  
Sec. 1, T10, R20E  
Uintah County, Utah

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices with revised wellsite diagram attached .

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

*George R. McBride by J.D.*

George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Big Piney Office  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
Diane Cross - Houston  
File

/lwSundry

**RECEIVED**

JUN 10 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 801-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 1, T10S, R20E  
833' FSL & 6271' FEL SE/SE

5. Lease Designation and Serial No.

U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 27-1B

9. API Well No.

43-047-30381

10. Field and Pool, or Exploratory Area

NBU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other REVISED WELLSITE  
DIAGRAM
- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is revised wellsite diagram for subject well.

**RECEIVED**

JUN 10 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda S. Wain Title Sr. Admin. Clerk Date 06/07/93

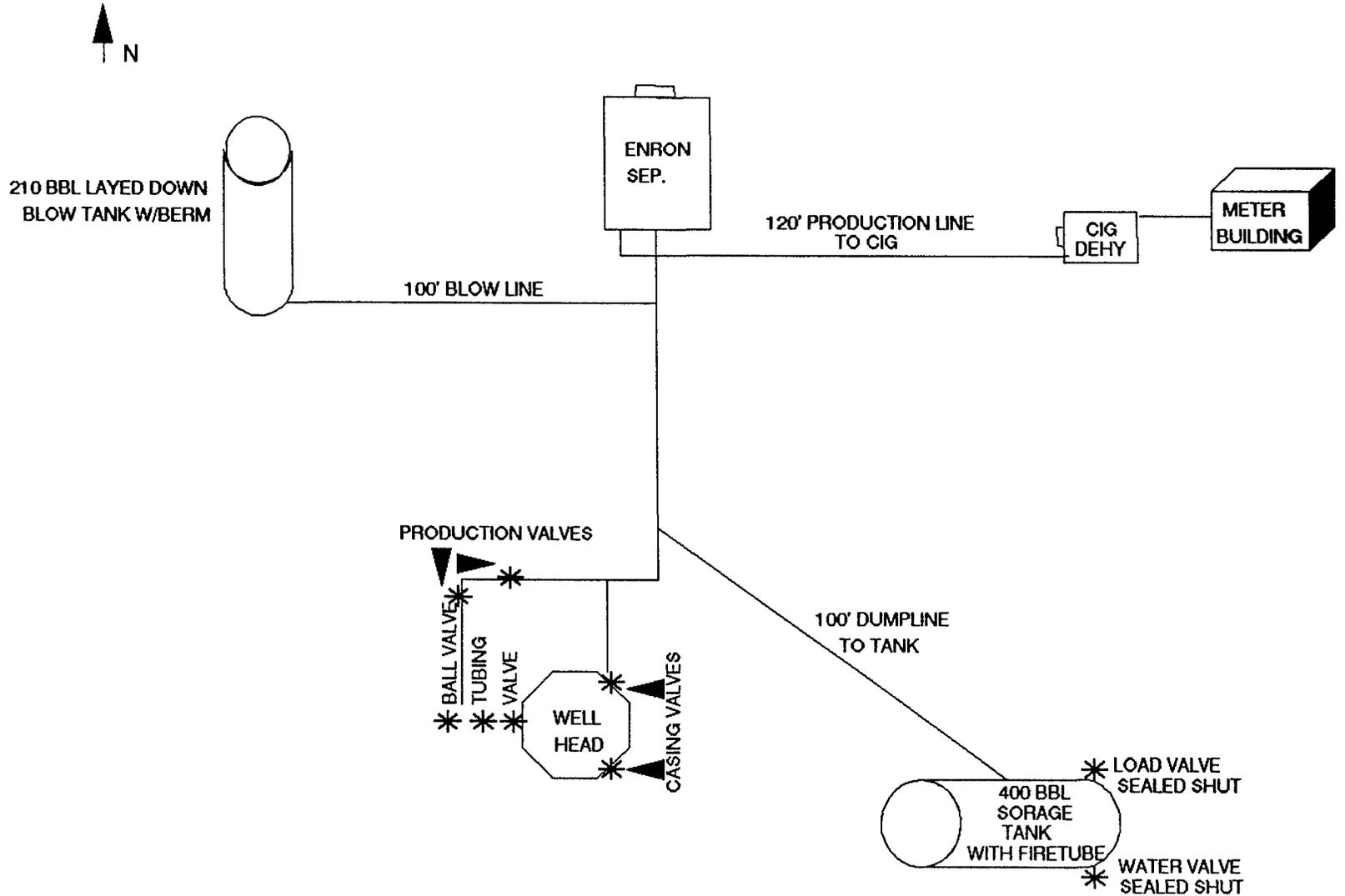
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NATURAL BUTTES 27-1  
SEC. 1, T10S, R20E  
UINTAH COUNTY, UTAH  
LEASE NO. 02270A



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 ENRON OIL & GAS COMPANY

3. Address and Telephone No.  
 P.O. BOX 1815, VERNAL, UTAH 84078 801-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec. 1, T10S, R20E  
 833' FSL & 627' FEL SE/SE

5. Lease Designation and Serial No.  
 U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
 NATURAL BUTTES UNIT

8. Well Name and No.  
 NBU 27-1B

9. API Well No.  
 43-047-30381

10. Field and Pool, or Exploratory Area  
 NBU/WASATCH

11. County or Parish, State  
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Co.'s Natural Buttes 21-20 SWD Plant.

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**  
 Date: 6-15-93  
 By: [Signature]

**RECEIVED**  
 JUN 10 1993  
 DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 6/7/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: Federal Approval of this Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 3, 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 27-1B  
SEC. 1, T10S, R20E  
UINTAH COUNTY, UTAH  
LEASE NO. U-02270-A

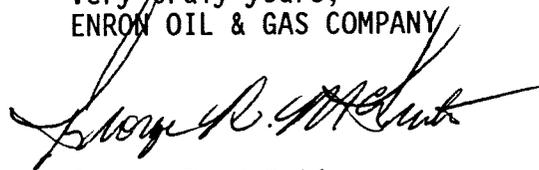
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Diane Cross - Houston EB-2370  
File

/lwSundry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-02270-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
NATURAL BUTTES UNIT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

833' FSL & 627' FEL SE/SE  
SEC. 1, T10S, R20E

8. Well Name and No.

NBU 27-1B

9. API Well No.

43-047-30381

10. Field and Pool, or Exploratory Area

NBU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**

Date: 8-30-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Admin. Clerk Date 8/3/93

(This space for Federal or State office use)

Approved by [Signature] Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: Federal Approval of this Action is Necessary

# ENRON Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

October 4, 1993

RECEIVED

OCT 06 1993

DIVISION OF  
OIL, GAS & MINING

Mr. Ed Forsman  
Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

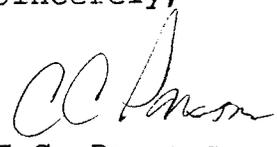
RE: TEMPORARY ABANDONMENT  
NATURAL BUTTES 27-1B  
LEASE: U-02270 A  
SEC. 1, T10S, R20E  
UNITAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice for the Temporary Abandonment of the subject well.

If further information is required, please contact this office.

Sincerely,



C.C. Parsons  
Division Operations Manager

kt

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
T. Miller  
Vernal Office  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DRM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>U 02270 A</b>
2. Name of Operator <b>ENRON OIL &amp; GAS COMPANY</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. BOX 250, BIG PINEY, WY 83113      (307) 276-3331</b>	7. If Unit or C.A., Agreement Designation <b>NATURAL BUTTES UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>833' FSL - 627' FEL SE/SE</b>  <b>SECTION 1, T10S, R20E</b>	8. Well Name and No. <b>NATURAL BUTTES UNIT 27-1B</b>
	9. API Well No. <b>43-047-30381</b>
	10. Field and Pool or Exploratory Area <b>NBU/WASATCH</b>
	11. COUNTY      STATE <b>UINTAH      UTAH</b>

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> TEMPORARY ABANDONMENT

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company request approval for the temporary abandonment of the subject well pending an engineering and geologic review. The well has been shut in due to high fluid levels and the inability of the well to sustain deliverability. A recommendation of workover or plugging will be submitted following our review.

**RECEIVED**  
OCT 06 1993  
DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
SIGNED *Henda Stanner* TITLE Engineering Clerk DATE 10/04/93

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

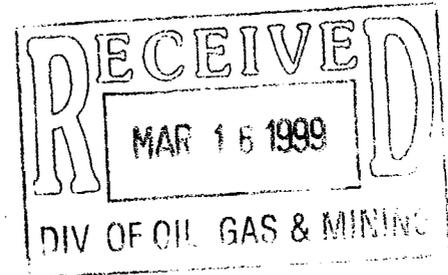


**Enron Oil & Gas  
Company**

1540 Belco Drive  
P.O. Box 250  
Big Piney, WY 83113  
(307) 276-3331  
Fax (307) 276-3335

March 12, 1999

U.S. Dept. of the Interior  
Bureau of Land Management  
170 S. 500 E.  
Vernal, Utah 84078  
Attn: Mr. Ed Forsman



Re: Shut in well status – Uintah Co., Utah

Dear Mr. Forsman:

Several shut in wells in the Natural Buttes, Chapita Wells, and Stagecoach Units were recently reviewed for workover or recompletion potential. Attached are Sundry Notices describing Enron's intentions concerning the future operation of each of these wells.

If you have questions concerning any of our proposals or would like additional information, please contact Jim Schaefer at Enron's Big Piney, Wyoming office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jim Schaefer".

Jim Schaefer  
Area Production Manager

Cc: Toni Miller – Denver  
George McBride – Vernal  
JRS  
File

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FOR APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals  
**SUBMIT IN TRIPLICATE**

<p>1. Type of Well</p> <p style="margin-left: 40px;">Oil <input type="checkbox"/> WELL      Gas <input checked="" type="checkbox"/> Well      Other <input type="checkbox"/></p>	<p>5. Lease Designation and Serial No. <i>u 02270a</i></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation <i>NATURAL BUTTES UNIT</i></p> <p>8. Well Name and No. <i>NATURAL BUTTES UNIT 27-1B</i></p>
<p>2. Name of Operator <i>ENRON OIL &amp; GAS COMPANY</i></p>	<p>9. API Well No. <i>43-047-30381</i></p>
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113      (307) 276-3331</i></p>	<p>10. Field and Pool or Exploratory Area <i>NATURAL BUTTES/WASATCH</i></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>833 FSL - 627' FEL (SE/SE) SECTION 1, T10S, R20E</i></p>	<p>11. COUNTY STATE <i>UINTAH, UTAH</i></p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

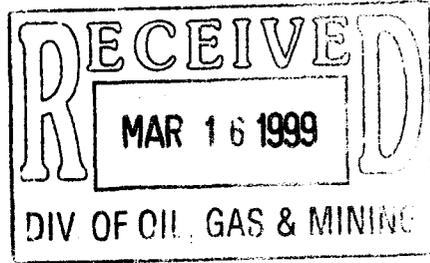
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

WELL STATUS

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**Additional potential has been identified in this wellbore. Notice of intent to recomplete will be submitted by Sundry Notice. Subsequent plans for this well will depend on the outcome of the recompletion.**



**\*NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Raty Carlson* TITLE *Regulatory Analyst* DATE *3/11/99*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Accepted by the  
Utah Division of  
Oil, Gas and Mining

COPY SENT TO OPERATOR  
Date: *3-17-99*  
Initials: *CR*

Date: *3-16-99*  
By: *RSK*



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

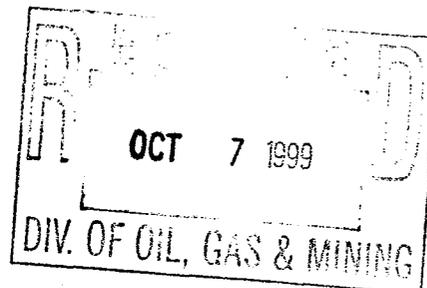
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4<sup>th</sup> day of October, 1999.

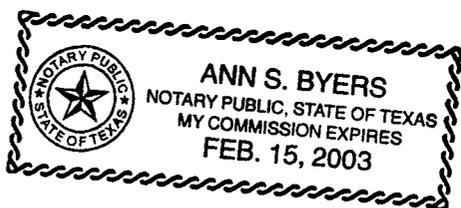
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4<sup>th</sup> day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

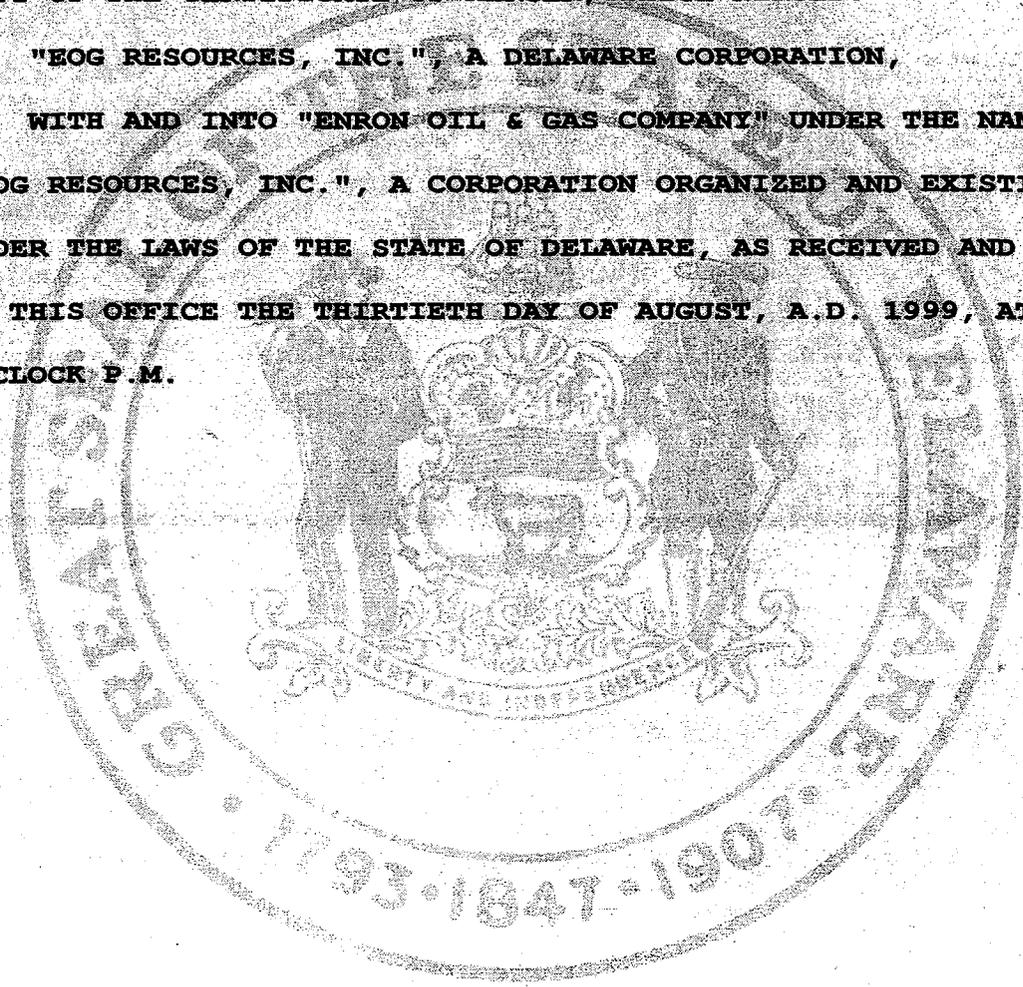


Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

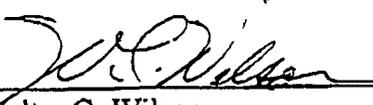
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.	:	Oil and Gas Leases
Attn: Debbie Hamre	:	
P.O. Box 4362	:	
Houston, TX 77210-4362	:	

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

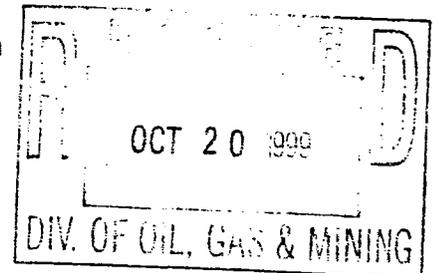
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
 ENRON OIL & GAS CO  
 PO BOX 250  
 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:   N0401  

REPORT PERIOD (MONTH/YEAR):   12 / 1999  

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 58-19									
4304730827	10740	09S 23E 19	WSTC		GW		U-0337		Upprv 10/20/99
NBU 37-13B									
4304730400	10853	09S 20E 13	GRRV		GW		U-0579		11
NBU 38-22B									
4304730401	10854	09S 20E 22	GRRV		GW		U-0577A		11
NBU 27-1B									
4304730381	11049	10S 20E 01	GRRV		GW		U-02270A		11
CWU 1-5									
4304730661	11050	09S 22E 05	GRRV		GW		U-15727		11
WILD HORSE FEDERAL 2-26									
4304731882	11051	10S 19E 26	WSTC		GW		U-3405		11
COTTONWOOD FED. 1-20									
4304731875	11052	09S 21E 20	GRRV		GW		U-0575		11
COTTONTAIL FEDERAL 1-18									
4304731899	11125	09S 21E 18	GRRV		GW		U-0575		11
NBU 11-14B									
4304730292	11150	09S 20E 14	GRRV		OW		U-0577A		11
NBU 12-23B									
4304730308	11151	09S 20E 23	GRRV		GW		U-0577A		11
WILD HORSE FEDERAL 2-35									
4304731901	11254	10S 19E 35	WSTC		GW		U-3405		11
WILD HORSE FEDERAL 3-26									
4304732377	11439	10S 19E 26	WSTC		GW		U-43156		11
WILD HORSE FEDERAL 3-35									
4304732389	11444	10S 19E 35	WSTC		GW		U-3405		11

TOTALS 

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COMMENTS : \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

*Kristen D. Risbeck*

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-0281	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43-047-32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

LA in ERROR

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Retired SK 01/92	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	---	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	---	010439000002	430473177900
N CHAPITA 2-5	file	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 02386500001	430473242600
NATURAL COTTON 43-16	ML-3282 02520700001	430473046800
NBU 1-07B	00447800001	430473026100
NBU 2-15B	00448900001	430473026200
NBU 3-02B	00452400001	430473026700
NBU 4-35B	00453800001	430473027300
NBU 5-36B	00455000001	430473027200
NBU 7-09B	00457300001	430473027800
NBU 8-20B	00457600001	430473027500
NBU 10-29B	00447900001	430473027400
NBU 11-14B	U-0577A 00448000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 00448100002	430473030800
NBU 13-08B	00448200001	430473029400
NBU 14-30	U-0581 00448300001	430473029500
NBU 15-29B	00448400001	430473029600
NBU 16-06B	00448500001	430473031600
NBU 17-18B	00448600001	430473031700
NBU 19-21B	00448800001	430473032800
NBU 20-01B	00449000001	430473031900
NBU 21-20B WDW	00449700001	430473035900
NBU 25-20B	00451600001	430473036300
NBU 26-13B	00451700001	430473036400
NBU 27-01B	U-02270A 00451800002	430473038100
NBU 28-04B	00452100001	430473036700
NBU 29-05B	00452300001	430473036800
NBU 30-18	00452600001	430473038000
NBU 31-12B BC	00452800002	430473038500
NBU 31-12B ISL	— 00452800001	430473038500
NBU 33-17B	00453100001	430473039600
NBU 34-17B	00035000001	430473040400
NBU 35-08B	00453300001	430473039700
NBU 36-07B	00453400001	430473039900
NBU 37-13B	U-0579 00453500001	430473040000
NBU 38-22B	U-0577A 00453600001	430473040100
NBU 48-29B	00454700001	430473054200
NBU 48-29B	— 00454700002	430473054200
NBU 49-12B	00454800001	430473047000
NBU 52-01B	00455300001	430473047300
NBU 53-03B	00455500001	430473047400
NBU 54-02B	00455600001	430473047500
NBU 55-10B	00455700001	430473046500
NBU 57-12B	00455900001	430473046300
NBU 58-23B	00456000001	430473046200
NBU 62-35B	00456500001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)**    EOG RESOURCES INC.  
 Address:                P.O. BOX 4362  
                               HOUSTON, TX 77210-4362  
                               DEBBIE HAMRE  
 Phone:                 (713) 651-6714  
 Account No.         N9550

**FROM:(Old Operator)** ENRON OIL & GAS COMPANY  
 Address:                P.O. BOX 4362  
                               HOUSTON, TX 77210-4362  
                               DEBBIE HAMRE  
 Phone:                 (713) 651-6714  
 Account No.         N0401

**ALL(S):** Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>430473038</u>	Entity: <u>S O T R</u>	Lease: <u>20E</u>
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3.16.00 (BY DTS)</sup>
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- VDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No Yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- VDR 1. **E-mail sent on** \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

**FILMING**

- V5 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

**FILING**

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

**COMMENTS**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

<p>1. Type of Well</p> <p style="margin-left: 40px;">Oil                      Gas <input type="checkbox"/> WELL    <input checked="" type="checkbox"/> Well    <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <i>U 02270A</i></p>																					
<p>2. Name of Operator <b>EOG Resources, Inc.</b></p>	<p>6. If Indian, Allottee or Tribe Name</p>																					
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113      (307) 276-3331</i></p>	<p>7. If Unit or C.A., Agreement Designation <i>NATURAL BUTTES UNIT</i></p>																					
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>833' FSL - 627' FEL (SE/SE) SECTION 1, T10S, R20E</i></p>	<p>8. Well Name and No. <i>NATURAL BUTTES UNIT 27-1B</i></p>																					
<p>12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">TYPE OF SUBMISSION</th> <th style="width:40%;">TYPE OF ACTION</th> <th style="width:30%;">WELL STATUS</th> </tr> </thead> <tbody> <tr> <td><input checked="" type="checkbox"/> NOTICE OF INTENT</td> <td><input type="checkbox"/> ABANDONMENT</td> <td><input type="checkbox"/> CHANGE OF PLANS</td> </tr> <tr> <td><input type="checkbox"/> SUBSEQUENT REPORT</td> <td><input type="checkbox"/> RECOMPLETION</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> FINAL ABANDONMENT NOTICE</td> <td><input type="checkbox"/> PLUGGING BACK</td> <td><input type="checkbox"/> NON-ROUTINE FRACTURING</td> </tr> <tr> <td></td> <td><input type="checkbox"/> CASING REPAIR</td> <td><input type="checkbox"/> WATER SHUT-OFF</td> </tr> <tr> <td></td> <td><input type="checkbox"/> ALTERING CASING</td> <td><input type="checkbox"/> CONVERSION TO INJECTION</td> </tr> <tr> <td></td> <td><input checked="" type="checkbox"/> OTHER</td> <td></td> </tr> </tbody> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completions or Recombination Report and Log Form.)</small></p>	TYPE OF SUBMISSION	TYPE OF ACTION	WELL STATUS	<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS	<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING		<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF		<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION		<input checked="" type="checkbox"/> OTHER		<p>9. API Well No. <i>43-047-30381</i></p> <p>10. Field and Pool or Exploratory Area <i>NATURAL BUTTES/WASATCH</i></p> <p>11. County                      State <i>UINTAH,                      UTAH</i></p>
TYPE OF SUBMISSION	TYPE OF ACTION	WELL STATUS																				
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS																				
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	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION																				
	<input checked="" type="checkbox"/> OTHER																					

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

The referenced well had been scheduled for a re-completion attempt during 1999 (See Sundry Notice dated 3/11/99).  
The re-completion is now planned for mid 2000. The notice of intent to re-complete will be submitted prior to April 1, 2000.

**RECEIVED**  
**FEB 10 2000**  
**DIVISION OF**  
**OIL, GAS AND MINING**

\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Katy Carlson* TITLE Regulatory Analyst DATE 2/04/2000

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/>		5. Lease Designation and Serial No. U 02270A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 833 FSL - 627' FEL (SE/SE) SECTION 1, T10S, R20E		8. Well Name and No. NATURAL BUTTES UNIT 27-1B
		9. API Well No. 43-047-30381
		10. Field and Pool or Exploratory Area NATURAL BUTTES/WASATCH
		11. COUNTY STATE UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
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	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. proposes to permanently plug & abandon the subject well as follows:

1. Drill out CIBP @ 4662' & 4750'.
2. Set CIBP @ 5450'±.
3. Perforate P-8 interval from 5325-27'. Flow test interval. If commercial rates are economical, EOG will place well on production. If not, EOG will continue with P&A.
4. Set CIBP @ 5275' and spot 50' cement plug on top of CIBP.
5. Perforate 2 squeeze holes @ 260'. Pump 100 sx Class "G" cement down 4-1/2" casing.
6. Cut off casing 3' below ground level and install dry hole marker.

COPY SENT TO OPERATOR  
Date: 2-29-00  
Initials: CHD

\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED Ruby Carlson TITLE Regulatory Analyst DATE 2/23/2000

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE **Accepted by the** DATE \_\_\_\_\_  
**Utah Division of**

CONDITIONS OF APPROVAL, IF ANY:

**Oil, Gas and Mining**

*Federal Approval of this Action is Necessary*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FOR RECORD ONLY**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget No. 1004-0135  
Expires September 30, 1990

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Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well</p> <p style="padding-left: 40px;">Oil                      Gas</p> <p style="padding-left: 40px;"><input type="checkbox"/> WELL    <input checked="" type="checkbox"/> Well    <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <i>U 02270A</i></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation <i>NATURAL BUTTES UNIT</i></p> <p>8. Well Name and No. <i>NATURAL BUTTES UNIT 27-1B</i></p> <p>9. API Well No. <i>43-047-30381</i></p> <p>10. Field and Pool or Exploratory Area <i>NATURAL BUTTES/WASATCH</i></p> <p>11. COUNTY                      STATE <i>UINTAH,                      UTAH</i></p>
<p>2. Name of Operator <i>EOG RESOURCES, INC.</i></p>	
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113      (307) 276-3331</i></p>	
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>833 FSL - 627' FEL (SE/SE) SECTION 1, T10S, R20E</i></p>	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**EOG Resources, Inc. plugged & abandoned the subject well as follows:**

1. Set CIBP @ 4305'. Spotted 50' Class "G" cement on top of CIBP.
2. Spotted 200' Class "G" cement balanced plug from 1630-1430'.
3. Perforated 2 squeeze holes @ 260'. Filled 4-1/2" x 9-5/8" annulus & 4-1/2" casing with Class "G" cement.
6. Cut off casing 3' below ground level and installed dry hole marker 7/14/2000.

**RECEIVED**

JUL 20 2000

DIVISION OF  
OIL, GAS AND MINING

**\*NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Foley Carlson* TITLE Regulatory Analyst DATE 7/17/2000

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FOR APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

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