

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-29-78
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLlog..... CCLog..... Others.....

Plugged & Abandoned - 4/29/78

Teton Energy Co., Inc.

XXXXXXXXXX
BUS. 205-0994
524 PATTERSON BUILDING
655 SEVENTEENTH STREET
DENVER, COLORADO 80202
TEL. 333-2660

(303) 623-5094
621 - 17TH STREET
FIRST NAT'L BK BLDG
SUITE 1520
DENVER, COLORADO 80293

MARCH 10, 1978

U-3948
FEDERAL # 1-8
SEC 8, T6S, R20E
UINTAH COUNTY, UTAH

OIL AND GAS CONSERVATION COMMISSION
STATE OF UTAH
1488 WEST, NORTH TEMPLE
SALT LAKE CITY, UTAH 84110

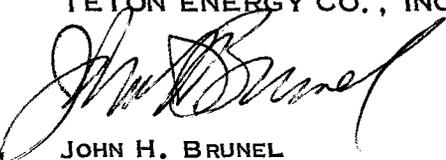
ENCLOSED ARE THE FOLLOWING PAPERS REGARDING THE CAPTIONED WELL:

1. COPY OF PERMIT TO DRILL
2. TWO COPIES OF SURVEY PLAT
3. TWO COPIES OF 13 POINT SURFACE
4. ONE COPY OF 10 POINT PLAN

IF YOU HAVE ANY QUESTIONS, PLEASE ADVISE.

YOURS VERY TRULY,

TETON ENERGY CO., INC.


JOHN H. BRUNEL

JHB/CWT

ENCLOSURES

43-017-3037

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TETON ENERGY CO., INC.

3. ADDRESS OF OPERATOR
 621 17TH ST. SUITE 1520, DENVER, COLO. 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2168' FWL & 622' FNL SEC. 8 T6S R20E

At proposed prod. zone
 APPROX. THE SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 MILE GUSHER, UTAH

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1821.41

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NONE

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5130' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36#	300'
8 3/4"	5 1/2"	15.5# & 17#	6000'

5. LEASE DESIGNATION AND SERIAL NO.
 U3948

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. FEDERAL WELL NO.

9. FIELD AND POOL OR WILDCAT
 WILDCAT

10. SEC. T, S, M. OR BLK. SURVEY OF AREA
 SEC. 8 T6S R20E

11. COUNTY OR PARISH STATE
 UTAH UTAH

16. NO. OF ACRES IN LEASE
 1821.41

17. NO. OF ACRES ASSIGNED TO THIS WELL
 1821.41

20. ROTARY OR CABLE TOOLS
 ROTARY

22. APPROX. DATE WORK WILL START*
 MARCH 30, 1978

QUANTITY OF CEMENT

TO SURFACE	TWO STAGE - 600 SX

IT IS PROPOSED TO DRILL THIS WELL TO THE TERTIARY-GREEN RIVER FORMATION. IF COMMERCIAL HYDROCARBONS ARE ENCOUNTERED, 5 1/2" CASING WILL BE RUN. DUAL INDUCTION LATEROLOG AND SONIC GAMMA RAY LOGS WILL BE RUN FROM TD TO SURFACE. THE WELL WILL SPUD IN DUCHESNE RIVER - UINTAH FORMATION. WORK MUST START ON OR BEFORE MARCH 31, 1978 AND COMPLETED WITHIN 45 DAYS.

ESTIMATED TOPS: SPUD DUCHESNE RIVER; GREEN RIVER 5500'; TD 6000'

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: *[Signature]* TITLE: VICE-PRESIDENT
 DATE: 3/28/78

PERMIT NO. _____ APPROVAL DATE: _____

APPROVED BY: (ORIG. SGD.) W P MARTENS TITLE: Acting DISTRICT ENGINEER
 DATE: MAR 24 1978

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO REGULATION (NTL-4)

State OIG

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Teton Energy Co., Inc.	2168' FWL, 622' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$), Section 8, T. 6 S., R. 20 E., SLM, Uintah Co., Utah Gr. 5130	U-3948
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Friar Oil Co. Gusher #3 NW$\frac{1}{4}$ NE$\frac{1}{4}$ Section 10 same Twp. reported the following tops: Surface- Duchesne River 705- Uintah Fm. 4228- Green River Fm. (produced oil)</p> <p>2. Fresh Water Sands. Fresh water sands may be encountered in surface sands and sands within the Uintah and Green River Formations. No usable water is expected below 2500 feet.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Within area withdrawn for oil shale under Executive order 5327. ✓ WPM</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. None expected</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. None expected</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Should be competent</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks Within 12 miles of East Gusher KGS</p>		
Date: March 14, 1978		Signed: James E. Kollier

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *Oil & Gas Leasing Program E.A.R.*
~~USES EAR~~ *Verne District Revised February 1976*
~~OTHER ENVIRONMENTAL ANALYSIS~~ *Ut. 008-6-27*

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY,

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE,

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER _____

4) *No changes were made at the on site*

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

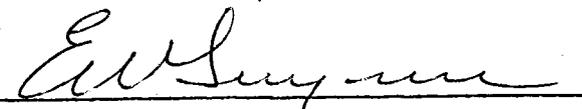
6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 3-16-78

INSPECTOR A. R. Cook



U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TETON ENERGY CO., INC.

3. ADDRESS OF OPERATOR
 621 17TH ST. SUITE 1520, DENVER, COLO. 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2168' FWL & 622' FNL SEC. 8 T6S R20E

At proposed prod. zone APPROX. THE SAME *NE NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 MILE GUSHER, UTAH

16. NO. OF ACRES IN LEASE
 1821.41

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NONE

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5130' GR

28. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36#	300'
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24. SIGNED *[Signature]* TITLE VICE-PRESIDENT
 DATE 3/10/78

(This space for Federal or State office use)
 PERMIT NO. 43-047-30377 APPROVAL DATE

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 U3948

6. INDIAN ALLOTTEE OR FEDERAL AGENCY NAME
 CONTOUR

7. AGREEMENT NAME
 CONTOUR

8. FEDERAL LEASE NAME
 FEDERAL

9. WILD AND POOL OR WILDCAT
 WILDCAT

10. SEC. T. M. OR BLM SURVEY OR AREA
 SEC. 8 T6S R20E

11. COUNTY OR PARISH
 UINTAH, UTAH

12. NO. OF ACRES ASSIGNED TO THIS WELL
 1821.41

13. ROTARY OR TABLE TOOLS
 ROTARY

22. APPROX. DATE WORK WILL START*
 MARCH 30, 1978

QUANTITY OF CEMENT
 TWO STAGES - 600 SX

Vertical

*See Instructions On Reverse Side

T 6 S , R 2 0 E , S . L . B . & M .

PROJECT

TETON ENERGY COMPANY INC.

Well location, *CHEVRON FEDERAL 1-8*, located as shown in the NE 1/4 NW 1/4, Section 8, T6S R20E, S.L.B.&M. Uintah County, Utah.

THIS IS A D.G. MAJOR TOWNSHIP SURVEY. THERE ARE NO CORNERS FOUND IN THIS SECTION. WE ARE UNABLE TO ESTABLISH THE CORRECT BEARING ON THE WEST LINE SECTION 8, T6S, R20E, S.L.B.&M. USGS 7 1/2' TOPO MAPS INDICATES THAT THE WEST LINE BEARS SOUTHEASTERLY APPROXIMATELY 7° MORE OR LESS. BASIS OF BEARINGS WEST LINE NORTHWEST 1/4 SECTION 7, T6S, R 20E, S.L.B.&M. WHICH IS ASSUMED TO BEAR NO°00'

West 1/4 Corner Section 7
T6S, R20E, S.L.B.&M.

32 33 South West Corner Section 33
T5S, R 20E, S.L.B.&M.

S 27°37'19"W
5446.08'

WEST

622'
(Comp)

80.09

2168'

(Computed)

N 72°36'58"E
6904.44'

CHEVRON FEDERAL 1-8
Elev. Ungraded Ground 5130'

NORTH

NORTH

8

80.07

WEST

X = Section Corners Located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

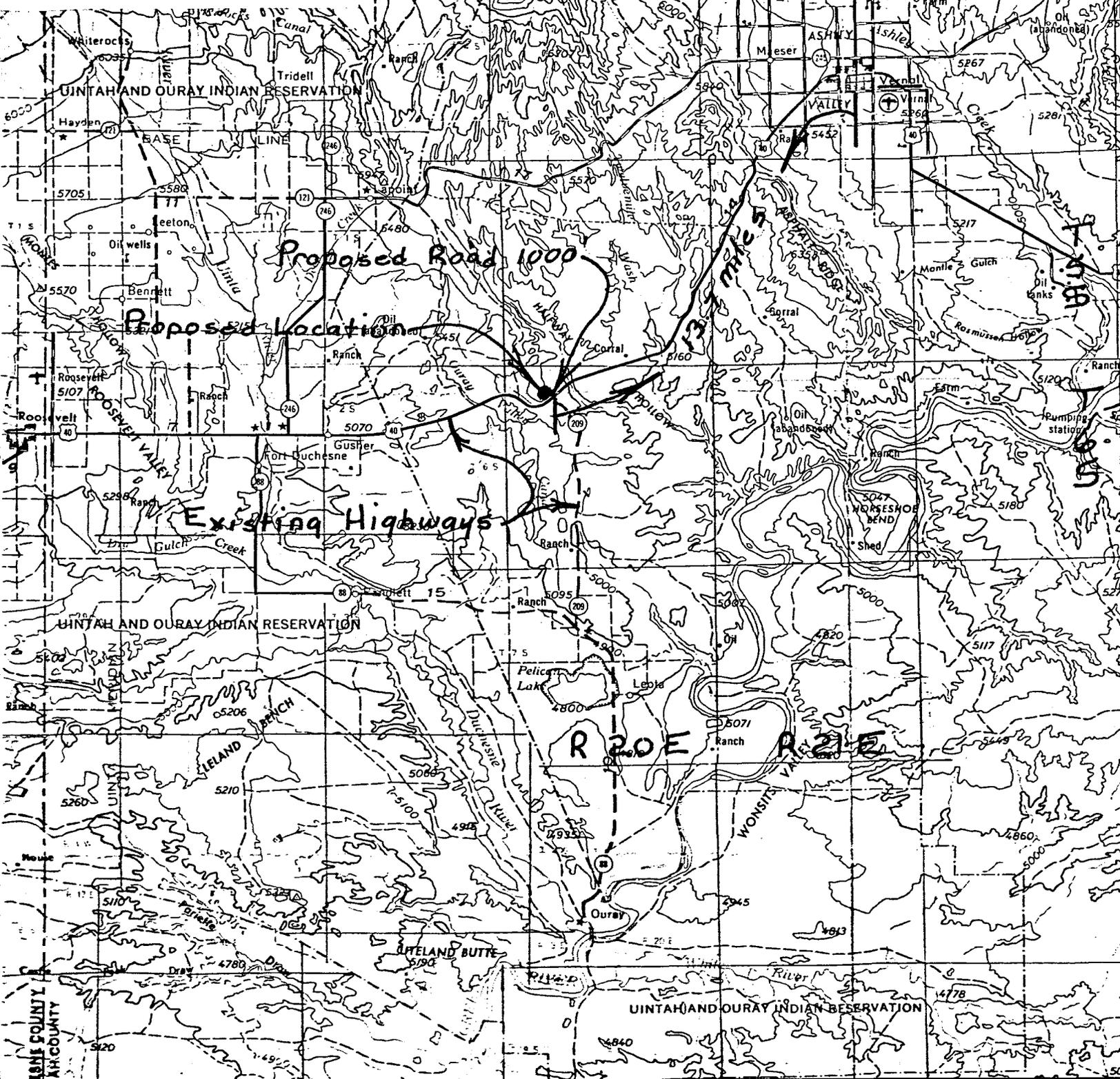
SCALE 1" = 1000'	DATE 2/28/78
PARTY MS SS KH	REFERENCES GLO PLAT
WEATHER Cold	FILE TETON ENERGY CO. INC.

TETON ENERGY CO. INC.
CHEVRON FED. 1-8



TOPO MAP "A"

SCALE 1" = 4000'



Proposed Road 1000

Proposed Location

Existing Highways

R 20 E R 21 E

T 15 S T 16 S

BLaine County
AN COUNTY

UINTAH AND OURAY INDIAN RESERVATION

TETON ENERGY COMPANY INC.

13 Point Surface Use Plan

for

Well Location

Cheveron Federal #1-8

Location In

Section 8, T6S, R20E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A" to reach the Teton Energy Company Incorporated, well location. Cheveron Federal #1-8, located in Section 8, T6S, R20E S.L.B. & M. from Vernal, Utah.

Proceed West out of Vernal, Utah along U.S. Highway 40 - 13.7 miles to the junction of this road and the intersection of the proposed access road to be discussed in Item #2.

At the present time there is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing hard surface U.S. Highway 40 in the NW 1/4 NE 1/4, Section 8, T6S, R20E, S.L.B. & M. and proceeds in a Westerly direction for approximately 1000' to proposed location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met along this 1000' road.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

2. PLANNED ACCESS ROAD - continued

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing that gate, either leaving or entering the proposed access road.

The terrain that is traversed by this road is a relatively flat bench land with a small non-perennial drainage immediately to the South and is vegetated with sagebrush, rabbitbrush, some grasses and cacti.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are no other known wells within a one-mile radius of the proposed well site. (See location plat for placement of Teton Energy Company Inc.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no Teton Energy Company Inc. tank batteries, production facilities within a one-mile radius of this location site.

In the event that production of this well is established then the existing area of the location will be utilized for the establishment of some of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled from the Ouray Valley Canal in the SE 1/4 NW 1/4, Section 12, T6S, R19E, S.L.B. & M. and hauled by truck 2.3 road miles to the location.

In the event that the necessary water is not available from the above mentioned sources, then the water will have to be hauled from the Green River approximately 16.7 road miles to the South.

5. LOCATION AND TYPE OF WATER SUPPLY - CONTINUED

If these water sources are not available for use then other necessary arrangements will be made at which time all concerned parties will be notified.

All regulations and guidelines will be followed in order to satisfy the anticipated water requirements.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas the reserve pits will be lined with gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The surface owner and the appropriate governmental agencies will be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies and the surface owners involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and the stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, it will be allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is located in the Uinta Basin that is formed by the Uinta Mountain Range to the North and the Book Cliff Mountain Range to the South with the Green River meandering in a Southwesterly direction through the valley.

This area is interlaced with numerous canyons, ridges and bench lands of which the slopes are extremely steep with ledges, formed of sandstone and conglomerate being common.

The visible geologic structures of the area, are the glacial outwashes of the Recent or Pleistocene Epoch (Quaternary Period) along the tops of the benches, plateaus and ridges and from the Uinta Formation of the Eocene Epoch (Tertiary Period) along the lower portions of the ridges and the canyons and draw bottom lands. The upper areas consists of light reddish-brown clayey-sands with poorly graded gravels (SM-ML) to heavy brownish gray sandy clays (OL) in the bottom lands.

Outcrops of sandstone and conglomerate deposits are common in this area.

The topsoils in the area range from a clayey sands (SM-ML) type soil with poorly graded gravels to a sandy clay (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and consists of areas of sagebrush, rabbitbrush, some grasses, and cacti, as the primary flora in the upper bench lands with scattered areas of juniper trees and cottonwood trees, willows and tamarac along the river bottoms.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents.

The area is used by man for the primary purpose of grazing domesticated sheep and cattle and where irrigation water is available it is used as crop lands.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B").

Chevron Federal #1-8 is located in relatively flat area, with a small non-perennial wash Sand Wash to the South approximately 0.5 miles

11. OTHER INFORMATION - continued

from the proposed location. U.S. Highway 40 which is a major Highway in the area is approximately 700' South of proposed location.

The terrain in the immediate vicinity of the location slopes to the Southeast through the location site at approximately a 1% grade.

The visible geologic structures at the location site is the reddish-brown clayey sands with poorly graded gravels of the Recent or Pleistocene Epoch.

12. LESSEE'S or OPERATOR'S REPRESENTATIVE

John H. Brunel
621 17th Street
Suite 1520
First National Bank Building
Denver Colorado 80293

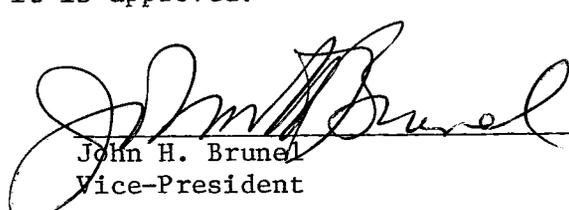
TELE: 1-303-623-5094

13. CERTIFICATION

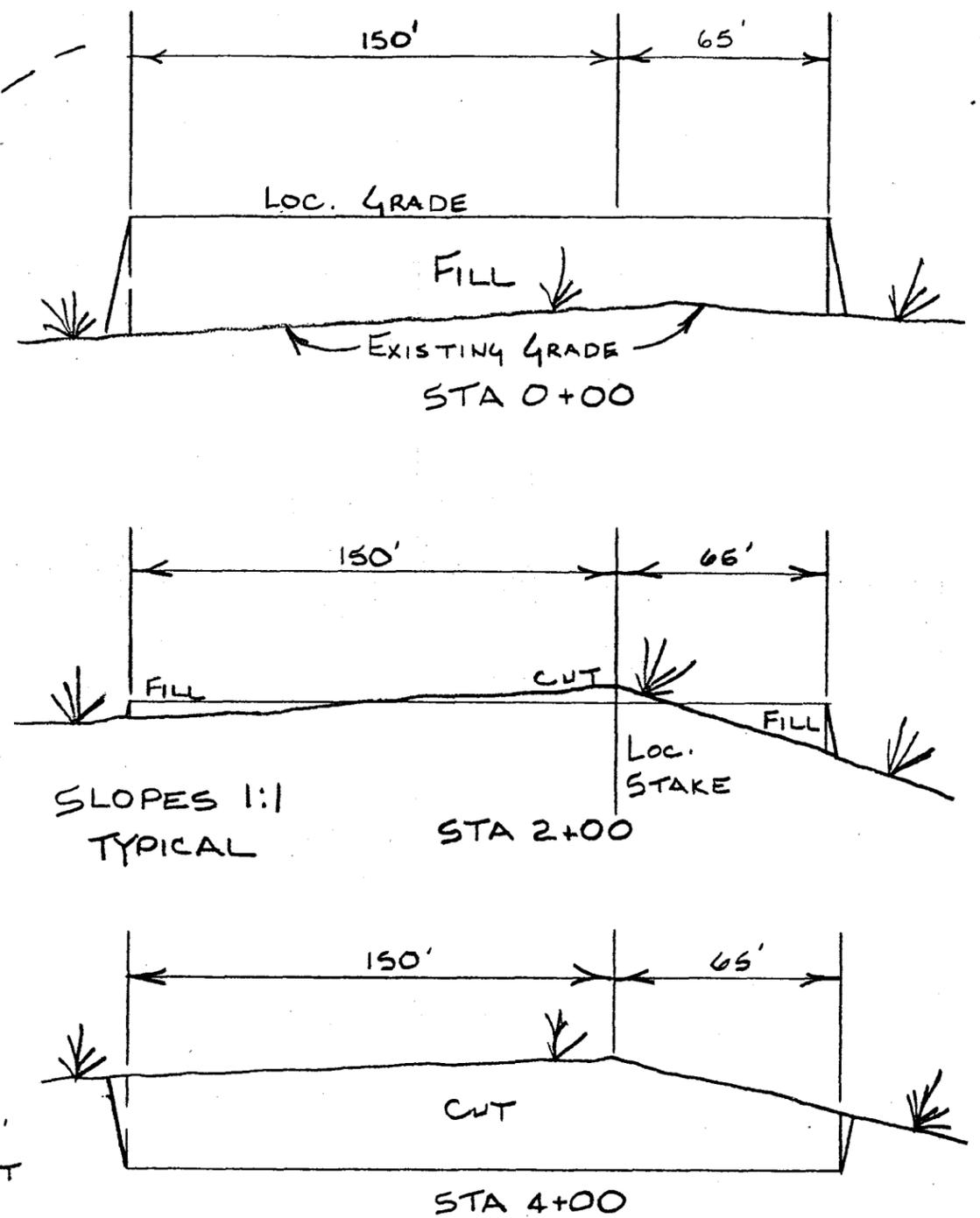
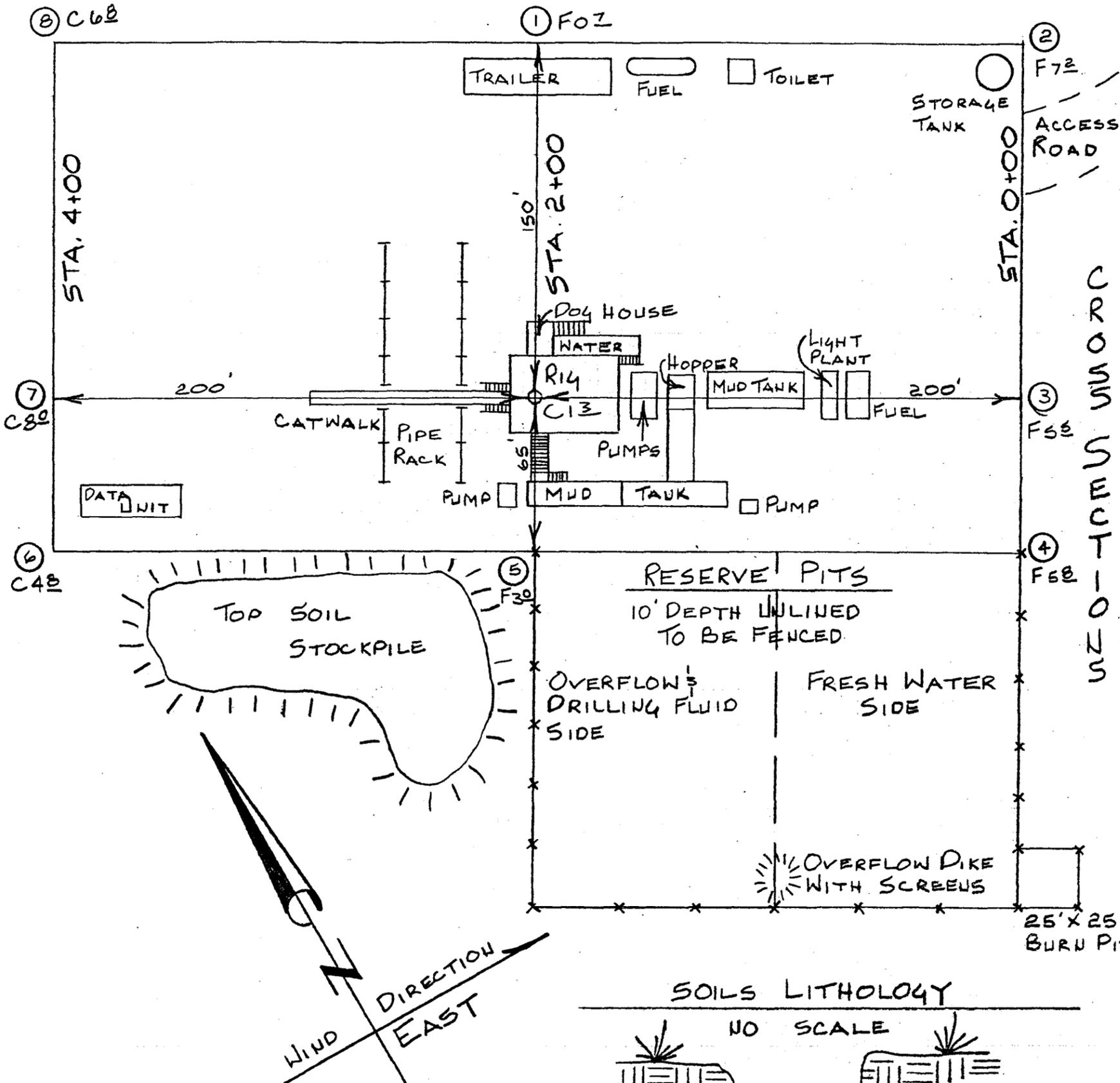
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Teton Energy Company Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date

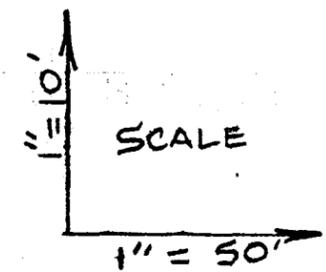
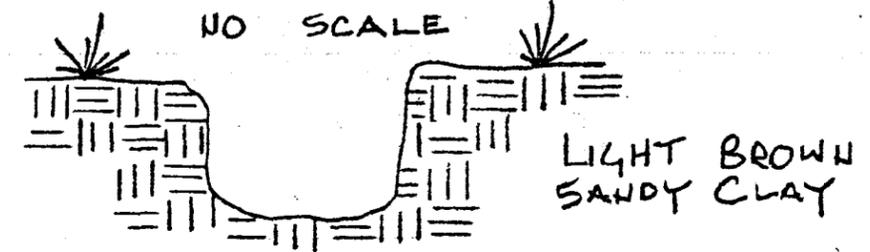
9/10/78


John H. Brunel
Vice-President

TETON ENERGY CO. INC.
 CHEVRON FED. 1-8
 LOC. LAYOUT SHEET

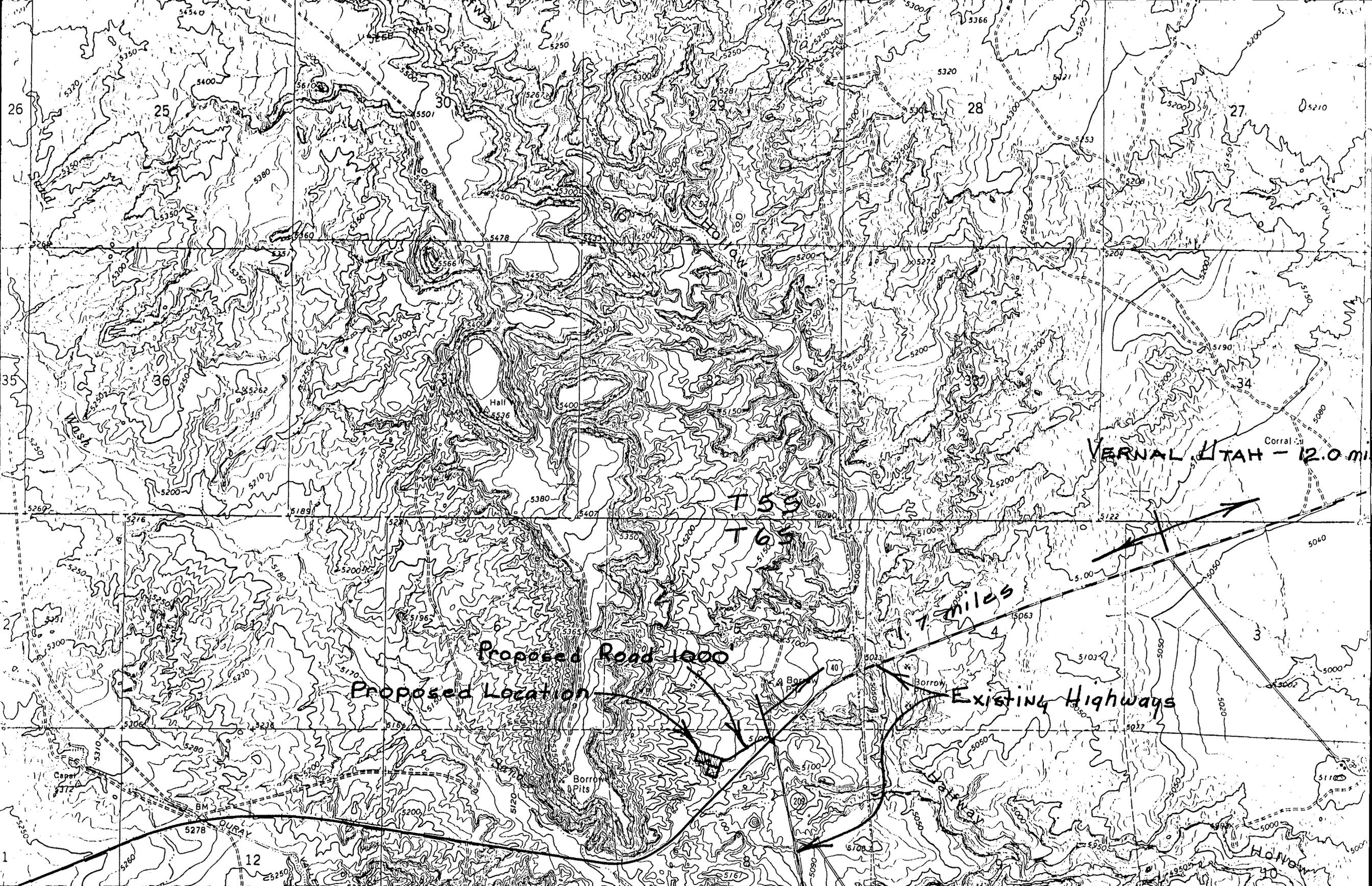


SOILS LITHOLOGY



APPROX. YARDAGES		
CUT	6328	Cu. YDS.
FILL	5725	Cu. YDS.

SCALE 1" = 50'



VERNAL UTAH - 12.0 mi

T 5 S
T 6 S

1 mile

Proposed Road 1000

Proposed Location

Existing Highways

Borrow Pits

Borrow

Borrow

Honey

12

1

OURAY

BM

Cape

5278

5206

5230

5200

5250

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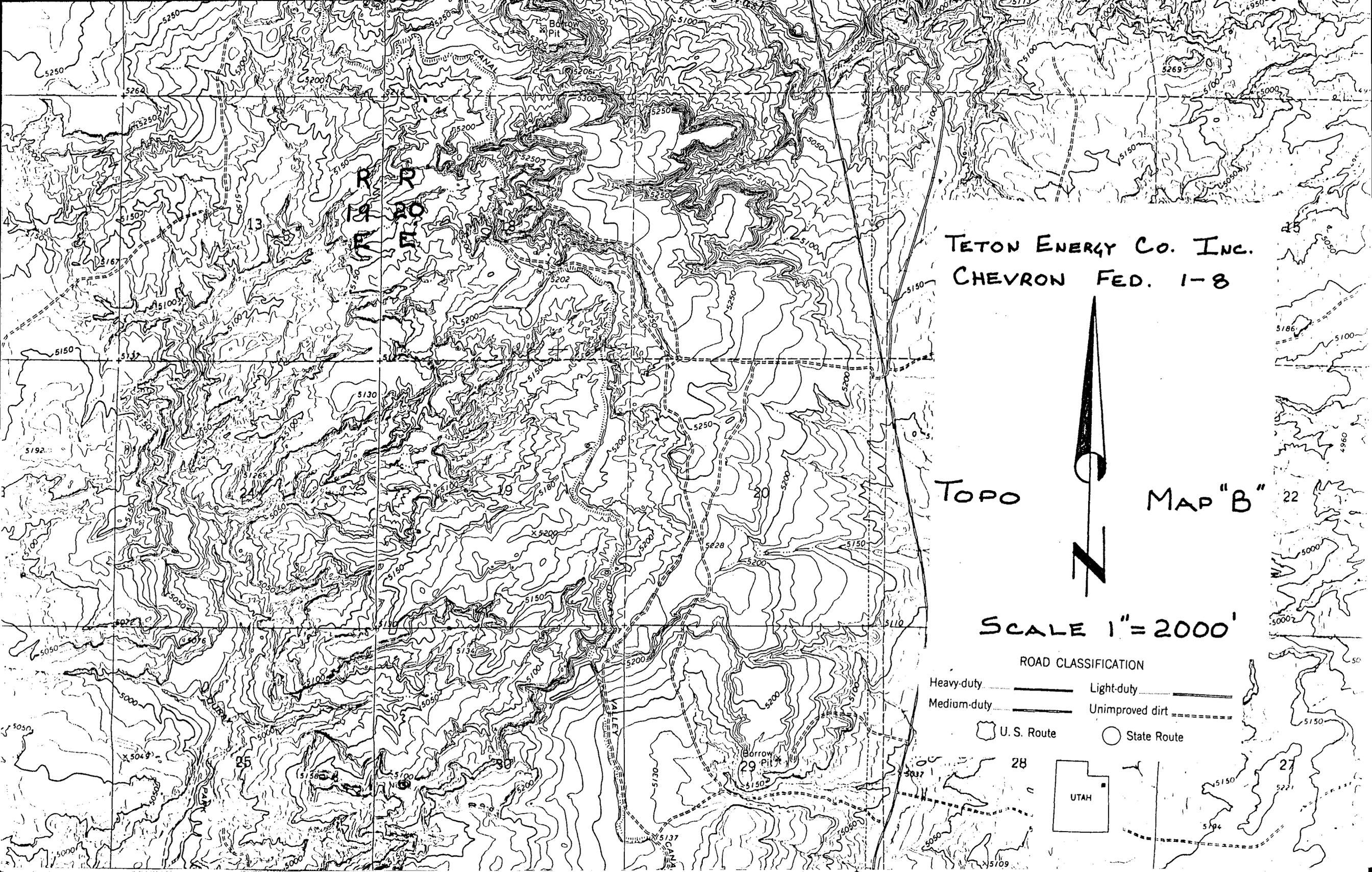
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TETON ENERGY CO. INC.
CHEVRON FED. 1-8

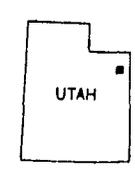


TOPO MAP "B" 22

SCALE 1" = 2000'

ROAD CLASSIFICATION

- Heavy-duty Light-duty
- Medium-duty Unimproved dirt
- U. S. Route
- State Route



UTAH

**PRESSURE MONITORING AND CONTROL DATA
(10 - POINT PLAN)**

**TETON ENERGY CO., INC. FEDERAL #1-8
NE 1/4 NW 1/4 SECTION 8 - T6S - R20E**

- 1. SURFACE FORMATION: DUCHESNE RIVER - UINTAH**
- 2. MARKER FORMATION: GREEN RIVER 5500' KB**
- 3. POSSIBLE HYDROCARBON BEARING FORMATION: GREEN RIVER 5500' KB**
- 4. CASING STRINGS: 9 5/8" 36# K-55 (NEW) - SURFACE STRING
5 1/2" 15.5# & 17# K-55 (NEW) - PRODUCTION STRING**
- 5. BLOWOUT PREVENTORS: SHAFFER OR EQUIVALENT 10" SERIES 900 DOUBLE RAM WITH
BLIND RAMS ON BOTTOM, HYDRAULICALLY OPERATED FROM A
REMOTE LOCATION ON THE GROUND. (DIAGRAM ATTACHED)**
- 6. DRILLING FLUIDS: THE PRESSURE GRADIENT NEEDED TO CONTROL THIS WELL IS
NOT EXPECTED TO EXCEED 9.0 PPG; NO DIFFICULTY IS ANTI-
CIPATED IN ANY NORMAL MUD OR WATER DRILLING AND/OR
COMPLETION.**
- 7. AUXILIARY EQUIPMENT: NONE**
- 8. LOGGING: DUAL INDUCTION LATEROLOG AND GAMMA RAY/SONIC. TD TO SURFACE.**
- 9. ANTICIPATED PRESSURES: THE EXPECTED BHP FOR THE GREEN RIVER IN THIS AREA
IS APPROXIMATELY 4600. THIS WILL BE THE AVERAGE
PRESSURE USED IN THE CONTROL PROGRAM FOR ALL
CIRCULATED FLUIDS USED.**
- 10. THE WELL WILL BE SPUDDED ON OR BEFORE MARCH 31, 1978 AND SHOULD TAKE NO
LONGER THAN 45 DAYS TO COMPLETE.**

MARCH 9, 1978

AHS:CWT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: March 14 -
Operator: Leton Energy Co.
Well No: Federal 1-8
Location: Sec. 8 T. 6S R. 20E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-047-30377

CHECKED BY:

Administrative Assistant [Signature]
Remarks: OK, No other wells - Sec. 8 -
Petroleum Engineer _____
Remarks: _____
Director [Signature]
Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

March 18, 1978

Teton Energy Co.
621 17th Street
Suite 1520
Denver, Colorado 80293

Re: Well No. Federal 1-8
Sec. 8, T. 6 S, R. 20 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30377.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-003948

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER P&A

2. NAME OF OPERATOR

TETON ENERGY CO., INC.

3. ADDRESS OF OPERATOR

621-17TH ST., SUITE 1520, DENVER, COLORADO 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
NE 1/4 NW 1/4, SEC. 8, T6S, R20E
(2168' FWL & 622' FNL)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

1-8

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

SEC 8, T6S, R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5130' GR

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING OPERATIONS CONTINUED FROM APRIL 1, 1978 THROUGH APRIL 28, 1978 TO A TOTAL DEPTH OF 5125' KB. OPEN-HOLE LOGS WERE RUN. NO COMMERCIAL HYDROCARBONS WERE ENCOUNTERED. THE WELL WAS PLUGGED AND ABANDONED APRIL 29, 1978 AS FOLLOWS:

CLASS "G" CEMENT PLUG	285' - 360'	26 SXS
CLASS "G" CEMENT PLUG	2650' - 2800'	50 SXS
CLASS "G" CEMENT PLUG	4500' - 4700'	50 SXS
CLASS "G" CEMENT PLUG	4900' - 5050'	44 SXS

THE SURFACE HAS BEEN ABANDONED WITH THE APPROPRIATE DRY HOLE MARKER. AFTER THE RESERVE PIT HAS DRIED, IT WILL BE SQUEEZED AND THE LOCATION RECLAIMED AS PER THE "APD". (REFERENCE VERBAL P&A APPROVAL WITH E. GUYNN 4/28/78, 5:30 P.M.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

VICE PRESIDENT

DATE

5/4/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 22, 1978

Teton Energy Company, Inc.
621 17th Street, Suite 1520
Denver, Colorado 80293

Re: Well locations listed on
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. Federal 1-8
Sec. 8, T. 6S, R. 20E
Uintah County, Utah
May 1978-July 1978

Well No. Ute Tribal 13-1
Sec. 13, T. 1S, R. 3W
Duchesne County, Utah
February 1978-July 1978

Well No. Ute Tribal 14-1
Sec. 14, T. 1S, R. 3W
Duchesne County, Utah
February 1978-July 1978

Well No. Ute Tribal 23-1
Sec. 23, T. 1S, R. 3W
Duchesne County, Utah
February 1978-July 1978

Well No. Federal #1
Sec. 33, T. 5S, R. 19E
Uintah County, Utah
November 1977-July 1978



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

September 22, 1978

Teton Energy Company, Inc.
621 17th St., Suite 1520
Denver, Colorado 80293

Re: Well No. Federal 1-8
Sec. 8, T. 6S, R. 20E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 71-003948 (U 3948)																															
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR TETON ENERGY CO., INC.		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 621 - 17th Street; Ste. 1520; Denver, Colorado 80293		8. FARM OR LEASE NAME Federal																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2168' FWL & 622' FNL (NE/4 NW/4) At top prod. interval reported below same At total depth same		9. WELL NO. 1-8																															
14. PERMIT NO.		13. STATE Utah																															
DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Wildcat																															
15. DATE SPUNDED 4/1/78		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8-T6S-R20E																															
16. DATE T.D. REACHED 4/28/78		12. COUNTY OR PARISH Uintah																															
17. DATE COMPL. (Ready to prod.) --		13. STATE Utah																															
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5130' GR/ 5141' KB		14. ELEV. CASING HEAD																															
20. TOTAL DEPTH, MD & TVD 5125'		25. INTERVALS DRILLED BY																															
21. PLUG, BACK T.D., MD & TVD		26. WAS DIRECTIONAL SURVEY MADE No																															
22. IF MULTIPLE COMPL., HOW MANY*		27. WAS WELL CORED No																															
23. INTERVALS DRILLED BY		28. CASING RECORD (Report all strings set in well)																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>36#</td> <td>335'</td> <td>12-1/4"</td> <td>175 sx Class "G"</td> <td></td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36#	335'	12-1/4"	175 sx Class "G"																			
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26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, BHC Sonic		29. LINER RECORD																															
28. CASING RECORD (Report all strings set in well)		30. TUBING RECORD																															
29. LINER RECORD		31. PERFORATION RECORD (Interval, size and number)																															
30. TUBING RECORD		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																															
31. PERFORATION RECORD (Interval, size and number) None		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>285-360</td> <td>26 sacks cement plug</td> </tr> <tr> <td>2650-2800</td> <td>50 sacks cement plug</td> </tr> <tr> <td>4500-4700</td> <td>50 " " "</td> </tr> <tr> <td>4900-5050</td> <td>44 " " "</td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	285-360	26 sacks cement plug	2650-2800	50 sacks cement plug	4500-4700	50 " " "	4900-5050	44 " " "																				
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS Elec. Logs																															
35. LIST OF ATTACHMENTS Elec. Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>[Signature]</i> TITLE Vice President DATE 10/23/78																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

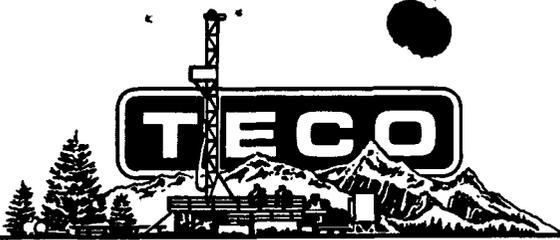
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 38: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	LOG
Uintah	4620	4650	sandstone, clean, fine grained, oil stain, tested salt water below	
			DST #1: 4576-4679 Recovered 1680' salt mud-cut salt water.	
			Pressures: TWP 2275, IF 79-412, ISI 1900, FF 400-750, PSI 1875, FHE 2150.	

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	Surface	
Uintah	1187'	
Green River	5065'	
Total Depth	5125'	



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 1520
Denver, Colorado 80293
Telephone (303) 623-5094

P

October 24, 1978

State of Utah
Department of Natural Resources
Div. of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Federal #1-8
NE NW Sec. 8-T6S-R20E
Uintah County, Utah

Gentlemen:

Attached is our "Well Completion Report" for the above captioned well.

Sincerely,

TETON ENERGY CO., INC.

Jack Brunel
Jack Brunel

JB:jl
Attach.





United States Department of the Interior

IN REPLY REFER TO
T&R
U-3948

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
P.O. Box F
Vernal, Utah 84078

October 31, 1978

District Engineer USGS
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Re: Teton Energy Co. Inc.
Well No. 1-8
NE NW Sec 8, T6S, R20E
Uintah Co., Utah
U-3948

Dear Sir:

Teton Energy has done an excellent job of rehabilitating this well site. The site was recontoured so that when vegetation has reestablished itself, no one will know a well was drilled on the site. The trash has all been picked and removed from the area. This is some of the best rehabilitation work I have seen. Please pass on my thanks to Teton Energy and the dirt contractor.

Sincerely,

Ralph Heft
Diamond Mountain Area Manager

cc: Teton Energy Co.





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 13, 1978

Teton Energy Co., Inc.
621 17th St., Suite 1520
Denver, Colorado 80293

Re: Well No. Federal 1-8
Sec. 8, T. 6S, R. 20E,
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office ~~10-23-78~~ from above referred to well(s) indicates the following electric logs were run: **DILL, BHC Sonic**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

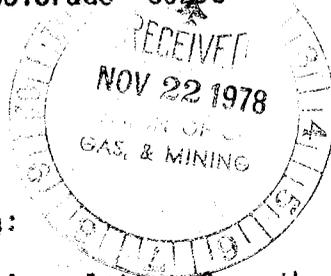
Kathy Ostler

KATHY OSTLER
RECORDS CLERK

Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

November 17, 1978

Teton Energy Co., Inc.
621 17th Street, Suite 1520
Denver, Colorado 80293



Re: Well No. 1-8
NE NW Sec. 3, T.6S., R.20E.
Uintah County, Utah
Lease U-3948

Gentlemen:

Attached is a letter from the Bureau of Land Management, Diamond Mountain Area, in Vernal, Utah regarding their appreciation for the manner in which the referenced location has been restored.

We would also like to extend our appreciation to you for a job well done. Operations of this nature reflect great pride within your organization and your contract people. Receiving a letter of this caliber makes our job a little easier. Thanks again.

Sincerely yours,

OGD. W. P. MARTENS

W. P. Martens
Acting District Engineer

Attachment

(1) BLM letter dated 10-31-78

cc: Mr. O. E. Heeney, Pres.
Ross Construction Co., Inc.
P.O. Box 397
Vernal, Utah 84078 w/attachment

BLM, Diamond Mountain Area, Vernal Utah w/attachment ✓