

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *7/22/78*

NW..... WW..... TA..... ✓
 GW..... OS..... PA..... ✓

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log..... ✓
 Electric Logs (No.) ✓
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... MI-L..... Sonic.....
 TBLLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other

Single Zone Multiple Zone

2. Name of Operator
Exxon Corporation

3. Address of Operator
P.O. Box 1600, Midland, Texas 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface 1100' FEL & 1148' FSL of Section
 At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
50 miles south from Ouray

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
 1100'
 172'

16. No. of acres in lease 624.88
 17. No. of acres assigned to this well ---
 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None
 19. Proposed depth 10,500'

21. Elevations (Show whether DF, RT, GR, etc.)
7119' Ungraded Ground

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	1500'	900 cu. ft.
7-7/8"	5-1/2"	15.5, 17, & 20#	10400'	1000 cu. ft.

See BOP specifications attached.

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Melba Knippling Title Proration Specialist Date 12-15-77
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____
 Approved by W.P. Mather Title ACTING DISTRICT ENGINEER Date MAR 14 1978
 Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

APPROVED FOR UNIT PURPOSES ONLY

*See Instructions On Reverse Side

5. Lease Designation and Serial No.
ML - 20956

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Wolf Point Unit

8. Farm or Lease Name
Wolf Point Unit

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Bik. and Survey or Area
Sec. 2, T15S, R21E

12. County or Parrish 13. State
Unitah, Utah

22. Approx. date work will start*
February 1, 1978

State O&G

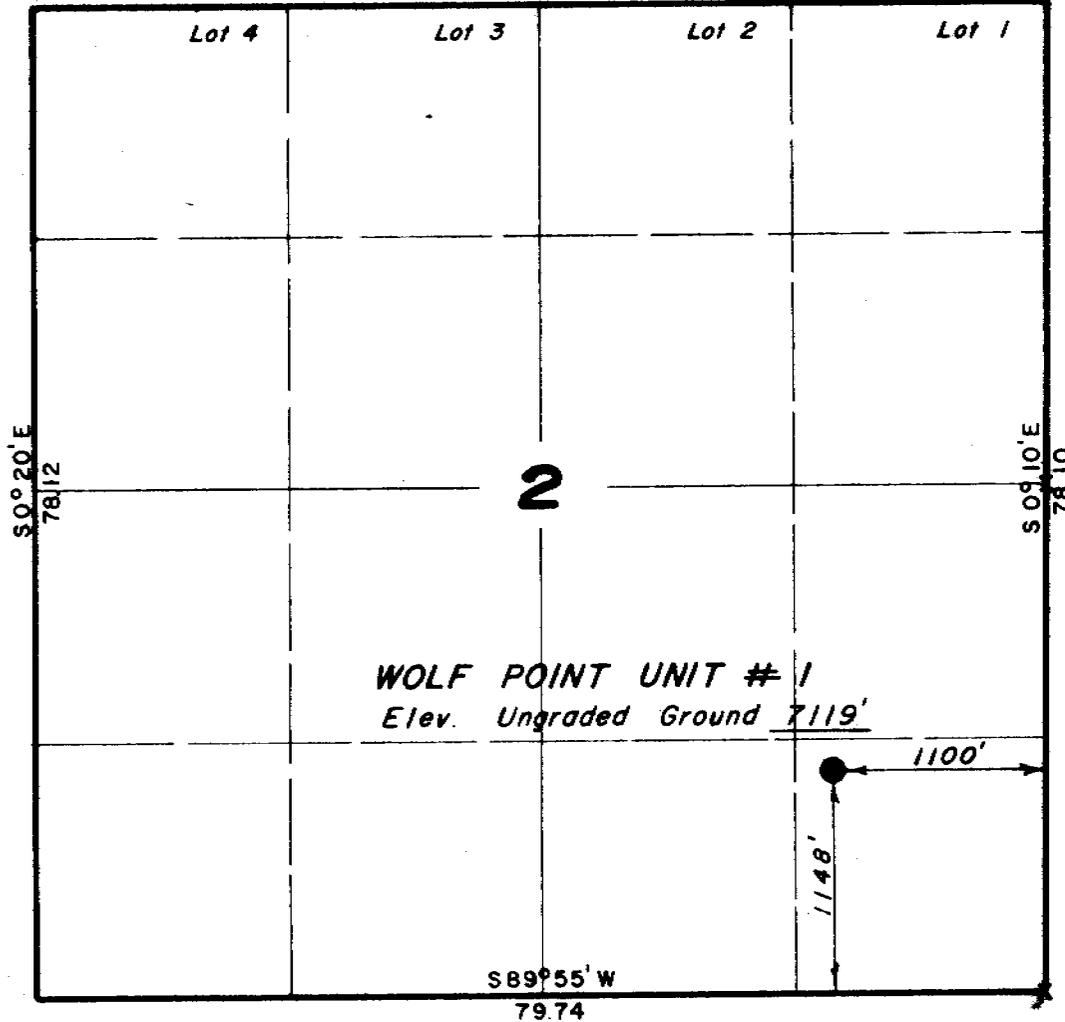
PROJECT

EXXON COMPANY, U.S.A.

Well location, *Wolf Point Unit #1*,
located as shown in the SE1/4 SE1/4
Section 2, T15S, R21E, S.L.B. & M.,
Uintah County, Utah.

T15S, R21E, S.L.B. & M.

WEST



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

X = Corners Located & Used.

SCALE 1" = 1000'	DATE 5 December 1977
PARTY N.J.M., J.W. & T.O.	REFERENCES GLO Plat
WEATHER Cloudy & Cold	FILE Exxon Company, U.S.A.

1. A tramroad right-of-way will be required for access for that portion of the road off the approved lease or unit (tramroad) right-of-way to include access and road used for hauling water). The Vernal District office is currently processing Exxon's tramroad right-of-way application.
2. The 500' of new access road shall be kept to the minimum width as applied for. In the event production is established, then the road shall meet the standards of the existing road as described below.
3. The 500' of new access road was changed as shown on the enclosed map.
4. An archaeological clearance will be required for the 500' of new access road prior to any surface disturbance on public lands.
5. After drilling operations have been completed, the barrow ditches and shoulders of the access roads shall be seeded with a seed mixture as recommended by the enclosed surface restoration and seeding stipulation sheet.
6. After production operations have been completed, the access road shall be "put to bed". All berms and barrow ditches shall be smoothed to conform to the surrounding terrain and disturbed areas shall be seeded with a seed mixture as recommended by the enclosed form on surface restoration and seeding requirements.
7. The existing road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the roadbed. Prior to upgrading the road shall be cleared of snow cover and allowed to dry completely. Maximum allowed width shall be 24' total disturbed area. Traveling off this 24' R/W will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type (see Enclosure 1), crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be graveled in and access not made around them.
8. Any gates that are encountered along this access road shall be replaced with a cattleguard with a minimum width of 16' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well. Three cattleguards are anticipated along this access road and water haul road. A new gate shall be installed at one end of each cattleguard.
9. A pre-construction conference will be arranged at least 24 hours prior to any construction to achieve a clear understanding of the requirements.

10. To be compatible with the BLM permission to clear snow from the existing roads on either side of the Wolf Point Unit, this office approves the clearing of snow only from the existing north-south road within the unit boundaries provided there is no new surface disturbance.
11. Approval is granted the operator to "walk" a bull-dozer across snow-covered public surface for access to the State section 34 provided there is no surface disturbance of ground on the public land.

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
- ~~7. 4-inch pressure operated gate valve~~
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML - 20956

6. If Indian, Allottee or Tribe Name

--

7. Unit Agreement Name

Wolf Point Unit (Pending)

8. Farm or Lease Name

Wolf Point Unit

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 2, T15S, R21E

12. County or Parrish 13. State

Unitah, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Exxon Corporation

3. Address of Operator

P.O. Box 1600, Midland, Texas 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1100' FEL & 1148' FSL of Section

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

50 miles south from Ouray

15. Distance from proposed* location to nearest property or lease line, ft.

1100'

(Also to nearest drig. line, if any)
172'

16. No. of acres in lease

624.88

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

10,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7119' Ungraded Ground

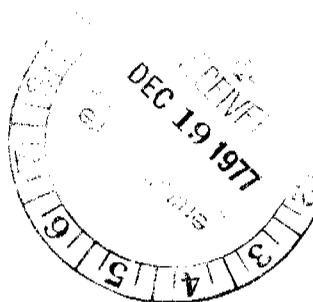
22. Approx. date work will start*

February 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
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7-7/8"	5-1/2"	15.5, 17, & 20#	10400'	1000 cu. ft.

See BOP specifications attached.



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24.

Signed

Melba Knippling

Title

Proration Specialist

Date

12-15-77

(This space for Federal or State office use)

Permit No.

43-047-30355

Approval Date

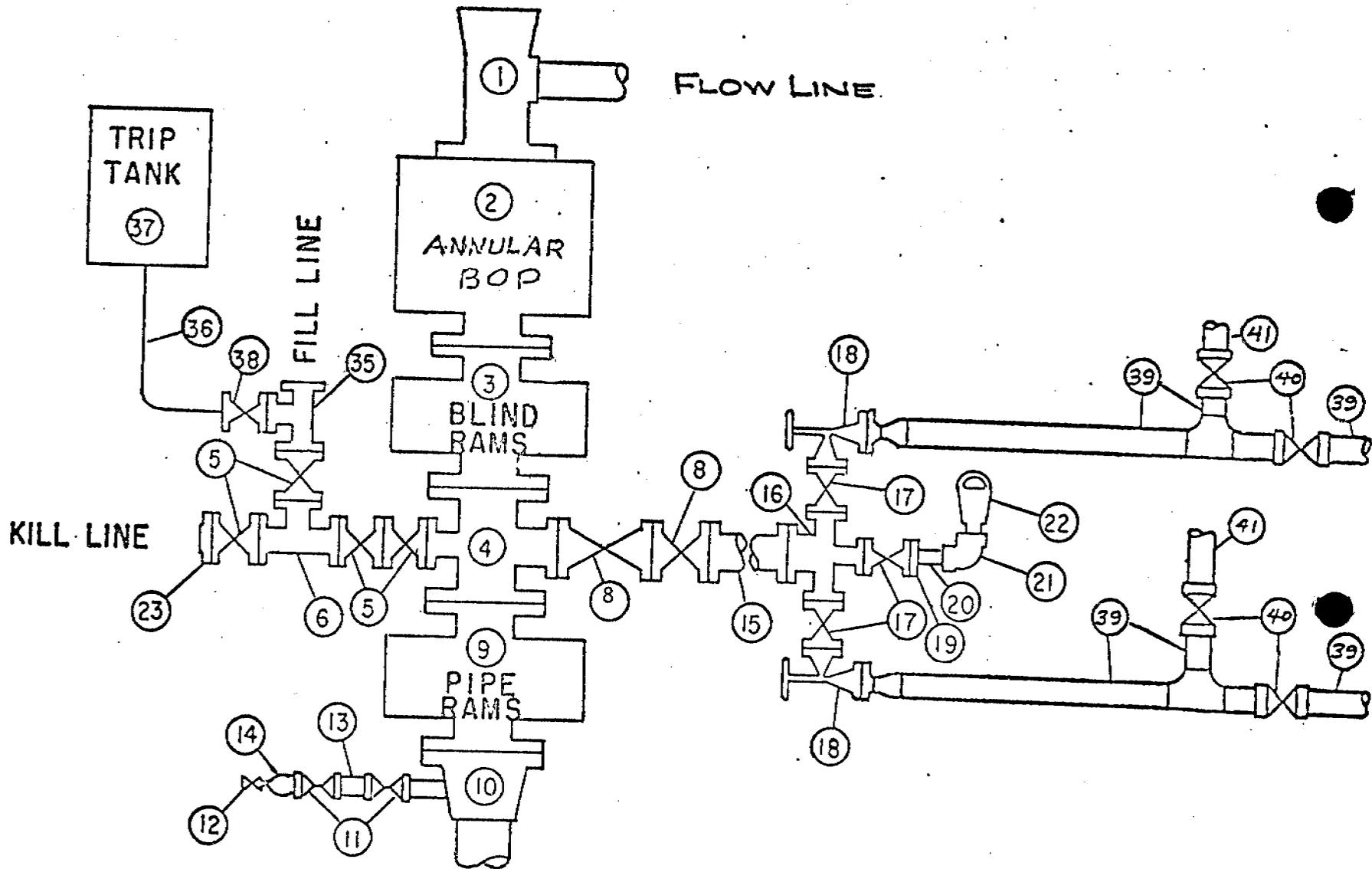
Approved by

Title

Date

Conditions of approval, if any:

MIDLAND DRILLING OR MINIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



9/15/73

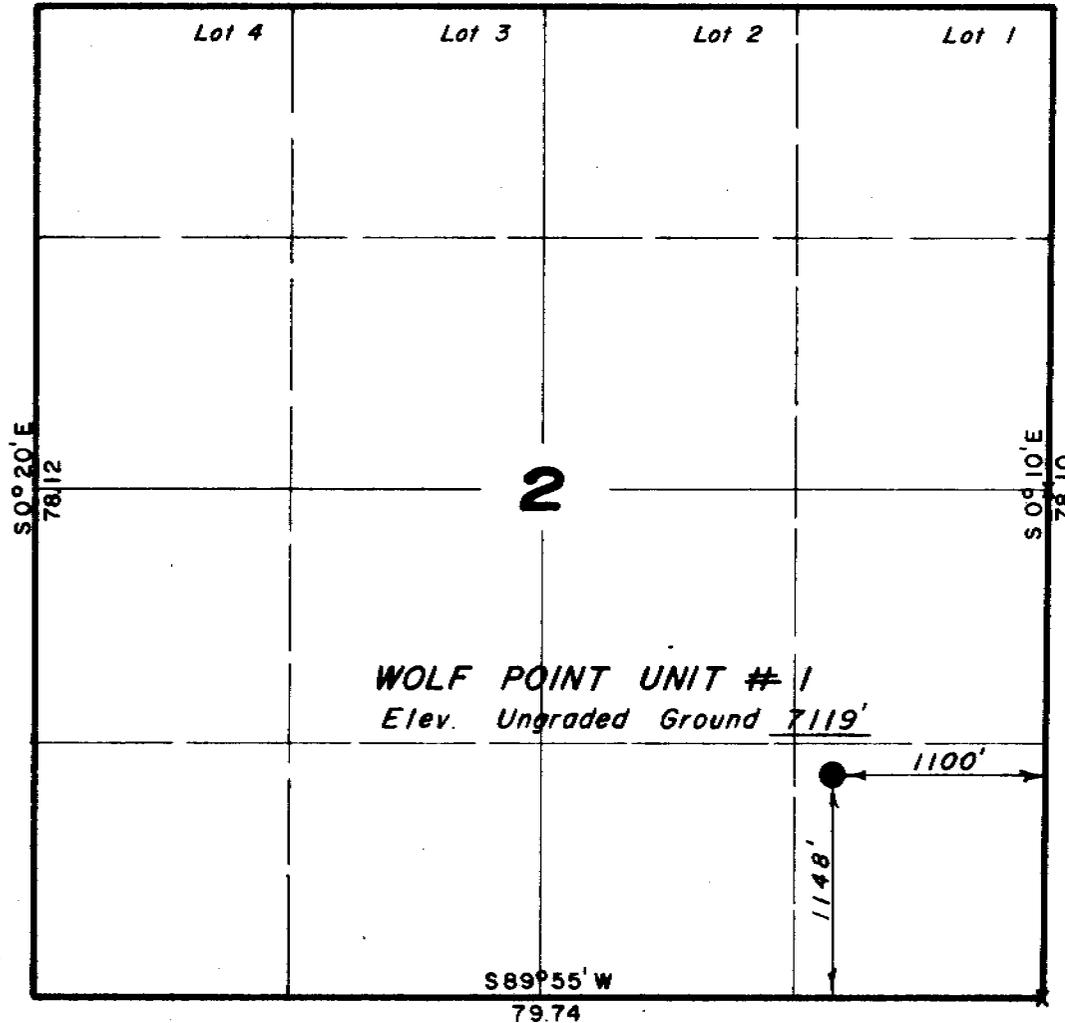
PROJECT

EXXON COMPANY, U.S.A.

Well location, *Wolf Point Unit #1*,
located as shown in the SE1/4 SE1/4
Section 2, T15S, R21E, S.L.B. & M.,
Uintah County, Utah.

T15S, R21E, S.L.B. & M.

WEST



CERTIFICATE

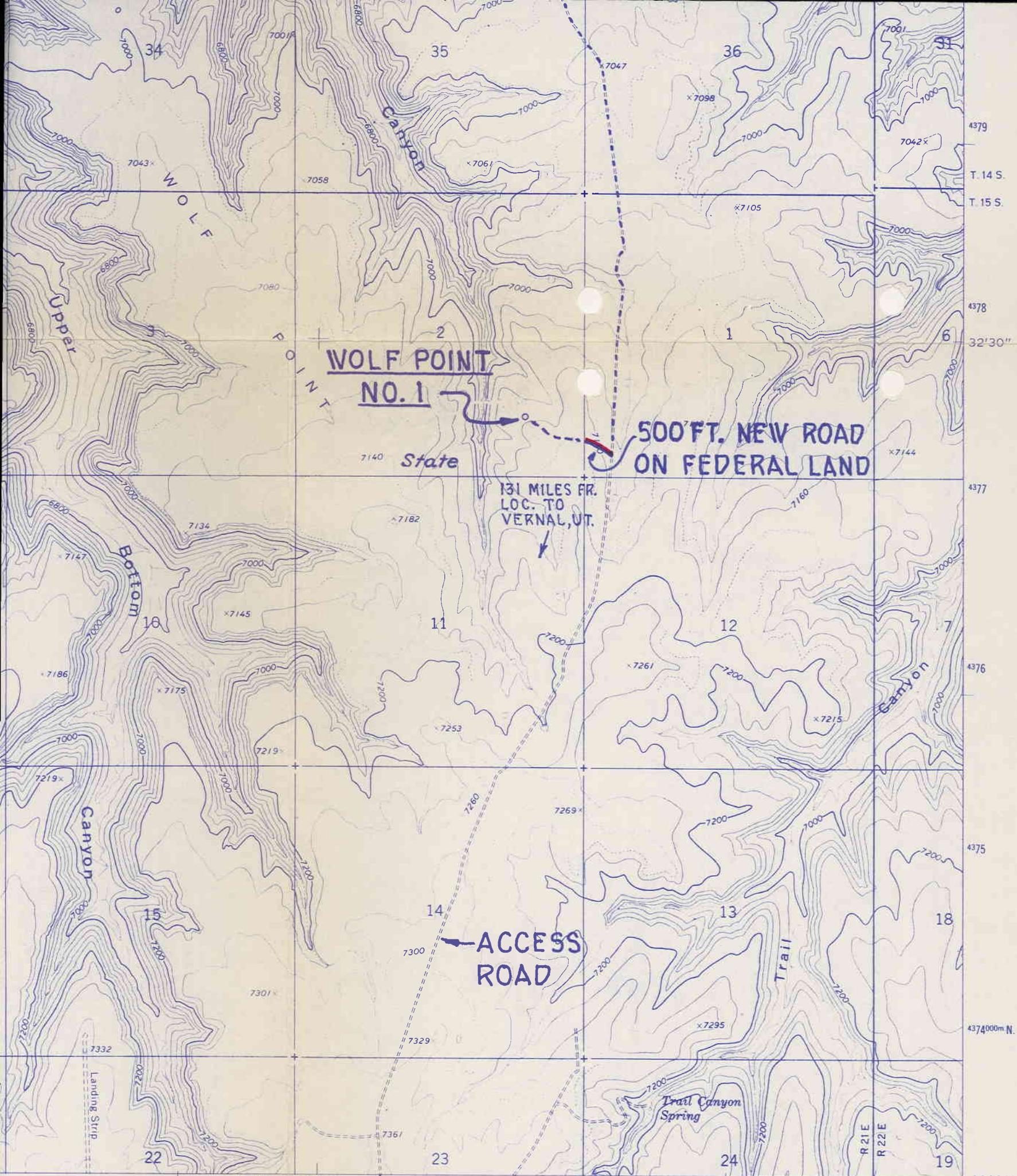
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5 December 1977
PARTY N.J.M., J.W. & T.O.	REFERENCES GLO Plot
WEATHER Cloudy & Cold	FILE Exxon Company, U.S.A.

X = Corners Located & Used.



**WOLF POINT
NO. 1**

**500' FT. NEW ROAD
ON FEDERAL LAND**

**ACCESS
ROAD**

131 MILES FR.
LOC. TO
VERNAL, UT.

EXHIBIT "A"

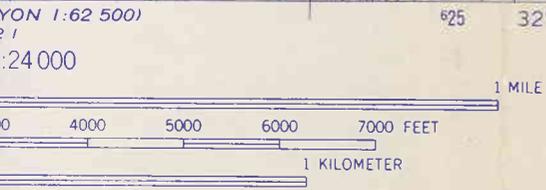
ROAD CLASSIFICATION

Light-duty ————— Unimproved dirt - - - - -

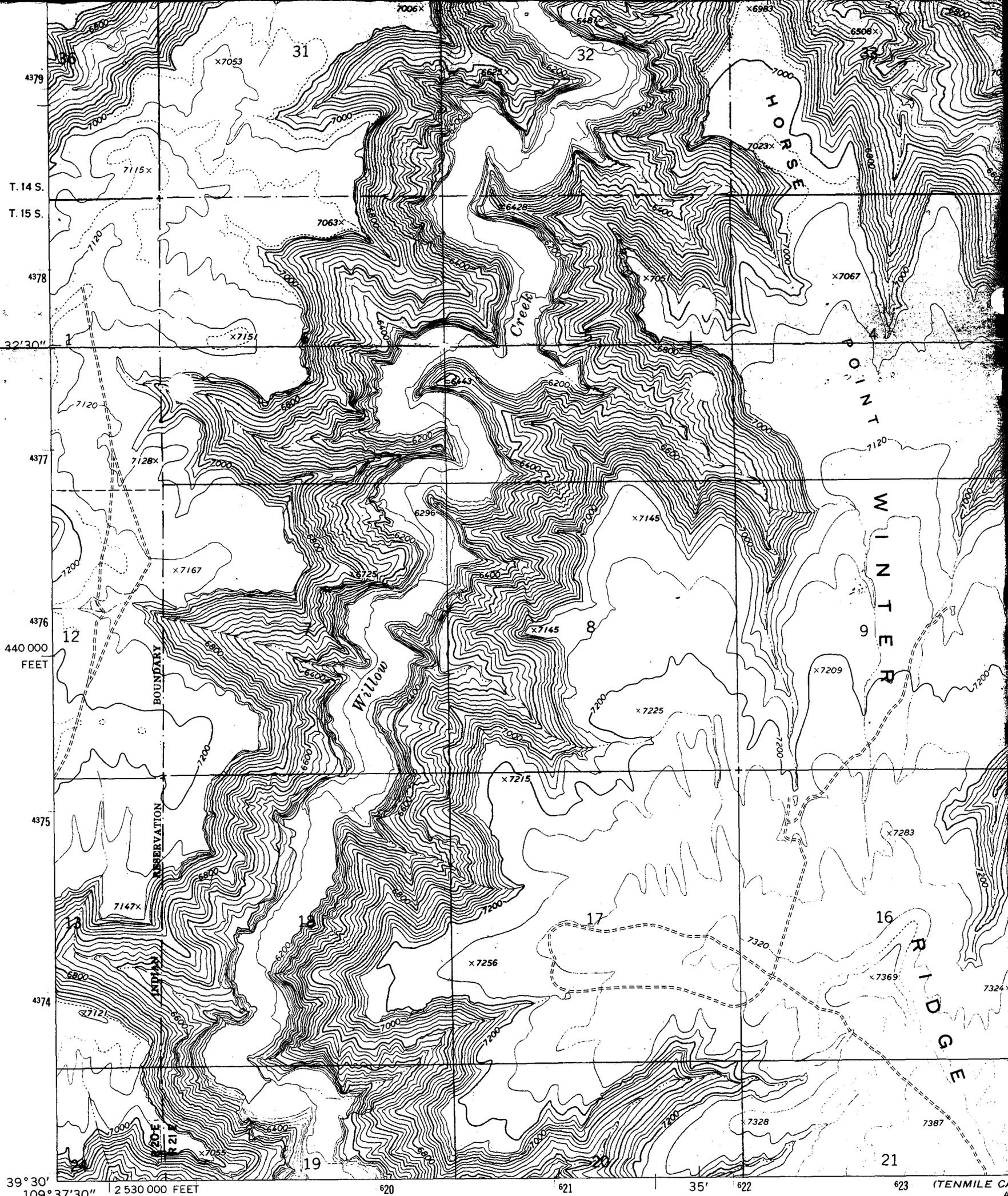
**VICINITY OF EXXON'S
WOLF POINT NO. 1
SEC. 2,
T15S-R21E**

WOLF POINT, UTAH
N3930—W10930/7.5

1966
AMS 4063 II SE—SERIES V897

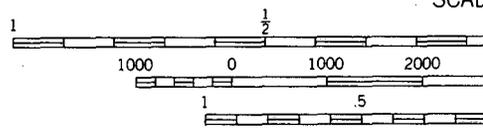
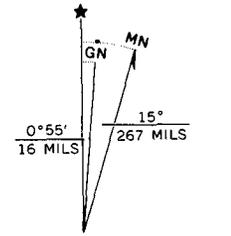


NATIONAL MAP ACCURACY STANDARDS
FOR THE STATES OF COLORADO 80225, OR WASHINGTON, D. C. 20242
A COMPLETE LIST OF MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



4062 1
 (TENMILE CANYON)
 1:62 500

Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1965. Field checked 1966
 Polyconic projection. 1927 North American datum
 10,000-foot grid based on Utah coordinate system, central zone
 1000-meter Universal Transverse Mercator grid ticks,
 zone 12, shown in blue



CONTOUR IN...
 DOTTED LINES REPRESENT...
 DATUM IS M...

UTM GRID AND 1966 MAGNETIC NORTH
 DECLINATION AT CENTER OF SHEET

THIS MAP COMPLIES WITH NATIONAL MAP ACT
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS

SURFACE USE PLAN

Exxon Corporation #1 Wolf Point Unit
1,100' FEL & 1,148' FSL of Section 2, T15S, R21E, S.L.B.&M.
State Lease ML-20956, Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a copy of Wolf Point, Utah, USGS quad.
 - A. Exhibit "A" shows the proposed well site as staked in Section 2, which is State of Utah land.
 - B. From Ouray go southerly down Seep Ridge Road to P.R. Springs, turn westerly at P.R. Springs and go 20 miles to location.
 - C. Five hundred feet of new road will be constructed from a point in existing access road to the east line of Section 2 which is State land.
 - D. There are no existing public roads other than the access and haul roads within a three mile radius of the location.
 - E. No improvement is planned on the access road. The road will be maintained as it exists.
2. PLANNED ACCESS ROADS - Exhibit "A" shows approximately 500' of new access road is to be constructed across Federal land. It is also planned to improve and maintain the Bull Canyon Road shown on Exhibit "A" to make it usable for hauling water from Willow Creek to the location.
 - 1) The maximum width of the 500' of new road will be 16 feet.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) The road will not require any drainage features such as culverts. However, where necessary ditches will be constructed to handle surface water.
 - 5) No surface material will be put on the road.
 - 6) No gates, cattleguards or fence cuts will be necessary.
 - 7) Flags have been set along the center line of the road.
3. LOCATION OF EXISTING WELLS WITHIN A TWO-MILE RADIUS -
 - 1) Water Wells - None Known
 - 2) Abandoned Wells - None Known
 - 3) Temporarily Abandoned Wells - None Known
 - 4) Disposal Wells - None Known

- 5) Drilling Wells - None Known
 - 6) Producing Wells - None Known
 - 7) Shut-In Wells - None Known
 - 8) Injection Wells - None Known
 - 9) Monitoring or observation wells - None Known
4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINE - There are no tank batteries, production facilities or pipelines within one mile of the location controlled by lessee.

If production is established, production facilities will be erected on the drill pad on State Land.

Rehabilitation of any disturbed areas no longer needed for operations after completion of the production facilities will be done. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY - The water to be used in the drilling operation will be hauled by tank truck from Willow Creek at a point approximately 8 miles north of the location. The water will be hauled over the Bull Canyon Road.
6. SOURCE OF CONSTRUCTION MATERIALS - No construction materials other than what is found in building the location or road will be used.
7. WASTE DISPOSAL -
 - A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided from the rig crews; this area will be backfilled during cleanup after rig move-out.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection.
 - F. When rig moves out, all garbage and trash will be hauled to an approved disposal dump.
8. ANCILLARY FACILITIES - No camps are planned. An air strip exists approximately 4 miles south of the location in Section 2, T15S, R21E. In the event the drilling crews are to be brought in by air, the air strips would be graded and used.

9. WELLSITE LAYOUT - The well site falls on State owned land and will require a tract approximately 300' square, including pit area.
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and disposal of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
 - B. Exxon will rehabilitate road as per BLM recommendations.
 - C. Revegetation of the drill pad will comply with State of Utah requirements.
 - D. Any oil on pits will be removed or otherwise disposed of to State of Utah and USGS approval.
 - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.
11. OTHER INFORMATION - The new road will follow an existing ridge from the access road. Some cedar and pinion trees will have to be cleared. The soil has some gravel. Vegetation is principally cedar with native grasses. No surface use activity other than grazing is carried on in the area.

There are no dwellings, archeological, historical or cultural sites apparent in the area.

The drillsite is on State Land. It will be necessary to cross Federal owned land in the southwest quarter of Section 1, T15S, R21E.

There are no ponds, streams or water wells in the area.

There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with this Surface Use Plan is:

W.R. Wardroup
P.O. Box 1600
Midland, Texas 79702
Office Phone: 915-684-4411
Home Phone: 915-694-5067

13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date December 14, 1977

W. R. Wardroup
W.R. Wardroup
Division Drilling Manager

MK/sm

January 13, 1978

Exxon Corporation
P.O. Box 1600
Midland, Texas

Re: Well No. Wolf Point Unit #1
Sec. 2, T. 15 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 538-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30355.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

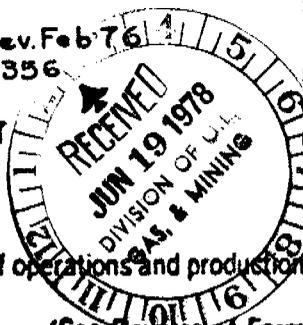
CLEON B. FEIGHT
Director

cc: Division of State Lands

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS



Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name Wolf Point Unit
Participating Area NA
County Utah State Utah
Operator Exxon Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	Sec. 2 SE/SE	15S	21E	DRG	-	-	-	-	Spudded 5-28-78. Drlg @945'
Orig. & 1 cc: USGS P.O. Box 2859, Casper, Wyoming, 82602 Attn: Area Oil & Gas Supervisor 2cc: Department of Natural Resources, Division of Oil, Gas & Mining, 1588 West North Temple, Salt Lake City, Utah, 84116 1cc: Proration Specialist 1cc: Exxon Company, USA, P. O. Box 120, Denver, Colorado 80201 1cc: Drilling Section 1cc: Central File									

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Melba Knippling
Title: Proration Specialist

Address: P. O. Box 1600, Midland, TX 79702

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

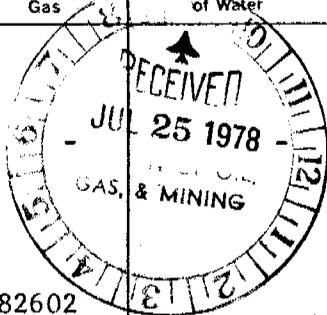
Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name Wolf Point Unit
Participating Area NA
County Utah State Utah
Operator Exxon Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 78

(See Reverse of Form for Instructions)

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Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WOLF POINT UNIT									
1	Sec. 2 SE/SE	158	21E	DRG	-	-			Drlg @ 7,167'
Orig. & 1cc: USGS P. O. Box 2859, Casper, Wyoming, 82602 Attn: Area Oil & Gas Supervisor 2cc: Department of Natural Resources, Division of Oil, Gas & Mining. 1588 West North Temple, Salt Lake City, Utah, 84116 1cc: Proration Specialist 1cc: Exxon Company, USA, P. O. Box 120, Denver, Colorado 80201 1cc: Drilling Section 1cc: Central File									



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXX

Authorized Signature: Melba Knippling Address: P. O. Box 1600, Midland, TX 79702
Title: Proration Specialist Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name Wolf Point Unit
Participating Area NA
County Utah State Utah
Operator Exxon Corporation
 Amended Report

MONTHLY REPORT
OF
OPERATIONS

CONFIDENTIAL

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

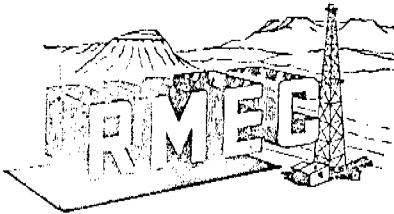
Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WOLF POINT UNIT									
1	Sec. 2 SE/SE	15S	21E	DRG	-	-	-	-	Drld to T.D. of 10,300'. Well P&A.
Orig. & lcc: USGS, P. O. Box 2859, Casper, Wyoming, 82602 Attn: Area Oil & Gas Supervisor 2cc: Department of Natural Resources, Division of Oil, Gas & Mining. 1588 West North Temple, Salt Lake City, Utah, 84116 lcc: Proration Specialist lcc: Exxon Company, U.S.A., P. O. Box 120, Denver, Colorado, 80201 lcc: Drilling Section lcc: Central File									

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXX

Authorized Signature: Melba Knippling Address: P. O. Box 1600, Midland, TX 79702
 Title: Proration Specialist Page 1 of 1



ROCKY MOUNTAIN GEO-ENGINEERING CO.

WELL LOGGING — CORE AND WATER ANALYSIS

2450 INDUSTRIAL BLVD.

PHONE 243-3044

GRAND JUNCTION, COLORADO 81501

ZONE OF INTEREST NO. _____

INTERVAL: From 5160 _____ To 5182 _____

DRILL RATE: Abv. 4-6 MPF _____ Thru 2.0 MPF _____ Below 4-5 MPF _____

MUD GAS-CHROMATOGRAPH DATA

	Total Gas	C1	C2	C3	C4-i	C4-n	C5	He	
Before	4	100	50	TR	TR				
During	104	6,650	2,480	600	72				
After	10	300	240	120	TR				

Type gas increase: Gradual Sharp

Gas variation within zone: Steady Erratic Increasing Decreasing

CARBIDE HOLE RATIO: $\frac{\text{GRAMS}}{\text{READING}} \times \text{Min. in Peak} = 13.6$ Sensitivity: Poor Fair Good

FLUO: Mineral Even Spotty CUT: None Streaming
 None % in total sample _____ Poor Slow
 Poor Fair Mod
 Fair % in show lithology _____ Good Fast
 Good COLOR: _____ COLOR: _____

STAIN: None Poor Fair Good Live Dead Residue Even Spotty Lt. Dk.

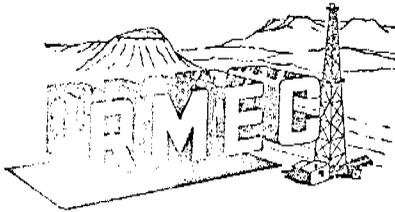
POROSITY: Poor Fair Good Kind _____

LITHOLOGY 80% COAL 15% SLTST DKGRY FFM CARB SBRD 5% SS WH-LTGRY

SAMPLE QUALITY GOOD

NOTIFIED _____ REMARKS: GAS IN COAL SEAM

ZONE DESCRIBED BY: MIKE SIMONSON



ROCKY MOUNTAIN GEO-ENGINEERING CO.

WELL LOGGING — CORE AND WATER ANALYSIS

2450 INDUSTRIAL BLVD.

PHONE 243-3044

GRAND JUNCTION, COLORADO 81501

ZONE OF INTEREST NO. 2

INTERVAL: From 5223 To 5233

DRILL RATE: Abv 4-5 MPF Thru 1.8 MPF Below 3-5 MPF

MUD GAS-CHROMATOGRAPH DATA

	Total Gas	C1	C2	C3	C4-i	C4-n	C5	He	
Before	8	350	320	210	75				
During	170	7,500	2800	840	80				
After	8	250	200	90	40				

Type gas increase: Gradual Sharp

Gas variation within zone: Steady Erratic Increasing Decreasing

CARBIDE HOLE RATIO: $\frac{\text{GRAMS}}{\text{READING}} \times \text{Min. in Peak} = \underline{13.6}$ Sensitivity: Poor Fair Good

FLUO: Mineral Even Spotty CUT: None Streaming
 None % in total sample _____ Poor Slow
 Poor Fair Mod
 Fair % in show lithology _____ Good Fast
 Good COLOR: _____ COLOR: _____

STAIN: None Poor Fair Good Live Dead Residue Even Spotty Lt. Dk.

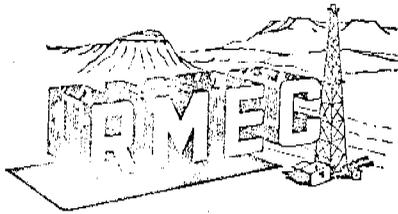
POROSITY: Poor Fair Good Kind _____

LITHOLOGY 75% COAL BLK SFT 15% SLTST LT-DKGRYBRN CARB SEPD FRM 10% SH BRN CLAY

CARB SLTY SFT SAMPLE QUALITY 6007

NOTIFIED _____ REMARKS: GAS IN COAL SEAM

ZONE DESCRIBED BY: MIKE SIMONSON



ROCKY MOUNTAIN GEO-ENGINEERING CO.

WELL LOGGING — CORE AND WATER ANALYSIS

2450 INDUSTRIAL BLVD.

PHONE 243-3044

GRAND JUNCTION, COLORADO 81501

ZONE OF INTEREST NO. 3

INTERVAL: From 5427 To 5435

DRILL RATE: Abv 3.0 MPF Thru 2.0 MPF Below 3.0 MPF

MUD GAS-CHROMATOGRAPH DATA

	Total Gas	C1	C2	C3	C4-i	C4-n	C5	He
Before	25	400	300	150	-	TR		
During	92	1300	1100	900	TR	50		
After	25	400	300	150	-	TR		

Type gas increase: Gradual Sharp

Gas variation within zone: Steady Erratic Increasing Decreasing

CARBIDE HOLE RATIO: $\frac{\text{GRAMS}}{\text{READING}} \times \text{Min. in Peak} = \underline{13.6}$ Sensitivity: Poor Fair Good

FLUO: Mineral Even Spotty CUT: None Streaming
 None % in total sample 70 Poor Slow
 Poor Fair Mod
 Fair % in show lithology 100 Good Fast
 Good COLOR: LT YEL-GRN COLOR: LT YEL

STAIN: None Poor Fair Good Live Dead Residue Even Spotty Lt. Dk.

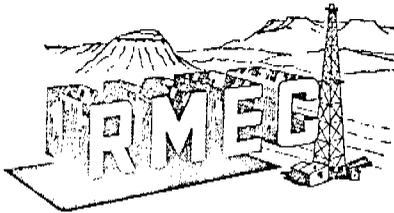
POROSITY: Poor Fair Good Kind: INTERGRANULAR

LITHOLOGY 80% SS WH S&P FG SBAND SLCALC FRM 10% SLTST M-DKBRN ARG CARB FRM-ND

10% SH MGRY-MBRN SLTY CARB PLTY FRM 1 SAMPLE QUALITY GOOD

NOTIFIED BILL GANDERA, WELL-SITE GEOL REMARKS: POOR-FAIR SHOW

ZONE DESCRIBED BY: LARRY THRASHER



ROCKY MOUNTAIN GEO-ENGINEERING CO.

WELL LOGGING — CORE AND WATER ANALYSIS

2450 INDUSTRIAL BLVD.

PHONE 243-3044

GRAND JUNCTION, COLORADO 81501

ZONE OF INTEREST NO. 4

INTERVAL: From 6660 To 6705

DRILL RATE: Abv. 6.4 MPF Thru 4.8 MPF Below 5.6 MPF

MUD GAS-CHROMATOGRAPH DATA

	Total Gas	C1	C2	C3	C4-i	C4-n	C5	He
Before	12	100	120	75	TR	20	-	-
During	82	1175	800	175	TR	60	-	-
After	18	325	250	105	TR	20	-	-

Type gas increase: Gradual Sharp

Gas variation within zone: Steady Erratic Increasing Decreasing

CARBIDE HOLE RATIO: $\frac{\text{GRAMS}}{\text{READING}}$ X Min. in Peak = 13.8 Sensitivity: Poor Fair Good

FLUO: Mineral Even Spotty CUT: None Streaming
 None % in total sample 10% Poor Slow
 Poor Fair Mod
 Fair % in show lithology 30% Good Fast
 Good COLOR: DL GRN COLOR: LT GRN

STAIN: None Poor Fair Good Live Dead Residuc Even Spotty Lt. Dk.

POROSITY: Poor Fair Good Kind INTERGRANULAR

LITHOLOGY 70% SS OFFWH-LTBRN FG SLTY SBANG VCALC SLCARB FRY GRDG INTO SLTST M-DKGRY

ARG CALC SLCARB FRM-HD

SAMPLE QUALITY GOOD

NOTIFIED BOB BASSE, WELL-SITE GEOL. REMARKS: FAIR SHOW- SAND LENSE IN THE MARCOS SHALE

ZONE DESCRIBED BY: LARRY THRASHER

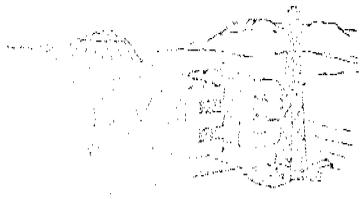
WELL : EXXON WOLF POINT #1

OPERATOR EXXON CO., USA

LOCATION SE/SE SEC.2-14S-21E UINTAH CO., UTAH

ELEVATION GL 7,125' (EST)

BIT RECORD					SURVEYS		FT PER/DAY			REMARKS
RUN	TYPE	IN	FTG	HRS	SLOPE	DEPTH	DATE	MDNT DEPTH	FT	CASING:
# 3	OW4J	1507	134	5 3/4	1°	2475	6-4-56	1507	0	CSG SET AT 1507'
4	F2	1641	2112	120	1 1/4°	3338	6/7	1507	1808	
5	F2	3753	1760	122 1/2	2°	4381	6/8	1808	2268	
6	F2	5493	328	31 1/2	1 1/4°	5354	6/9	2268	2772	
7	F-45	5821	80	11	1 1/2°	6495	6/10	2772	3052	
8	F3	5901	1807	178	1 1/2°	7756	6/11	3058	3367	
9	J22	7708	1988	162 3/4			6/12	3362	3646	
10	F4	9696	227				6/13	3646	3892	
11	CORE BIT						6/14	3892	4233	
12	J-44	9923		30	11 1/4		6/15	4233	4482	
13	J-33	9953					6/16	4482	4752	
							6/17	4752	5070	
							6/18	5070	5364	
							6/19	5364	5598	DST#1 5400-5700
							6/20	5598	5696	
							6/21	5696	5708	
							6/22	5708	5864	
							6/23	5864	5932	
							6/24	5932	6168	
							6/25	6168	6409	
							6/26	6409	6623	
							6/27	6623	6863	
							6/28	6863	7109	
							6/29	7109	7369	
							6/30	7369	7608	
							7/1	7608	7756	
							7/2	7756	8112	
							7/3	8112	8443	
							7/4	8443	8751	
							7/5	8751	9009	
							7/6	9009	9258	
							7/7	0258	9570	
							7/8	9570	9696	
							7/9	9696	9762	
							7/10	9762	9774	Core #1
							7/11	9774		



ROCKY MOUNTAIN GEO-ENGINEERING COMPANY

WELL SITE GEOLOGY -- MUD LOGGING

2450 INDUSTRIAL BLVD.

PHONE 243-3044

GRAND JUNCTION, COLORADO 81501

July 24, 1978

Exxon company, USA
P.O. Box 120
Denver, Colorado 80201

Gentlemen:

Enclosed is the final log on Exxon #1 Wolf Point Unit, located SE/SE Section 2-15S-21E, Uintah County, Utah which our logging unit just completed.

We have appreciated this opportunity of serving you. If we can be of any assistance in the final evaluation of zones encountered, please feel free to call on us.

Sincerely,

Rocky Mountain Geo-Engineering Company

HPL/rw

Copies enclosed: 3 + original

Copies sent to: Skyline Oil Co., Reed Spujht, Salt Lake City, Utah-2
Pacific Transmission Supply Co., Denver, Colorado-2
Utah Div. of Oil, Gas & Mining, Salt Lake City, Utah-2
USGS, Salt Lake City, Utah-2

July 25, 1978

MEMO TO FILE:

Re: Exxon Corporation
Well No. Wolf Point Unit #1
Sec. 2, T. 15S, R. 21E
Uintah County, Utah

Exxon requested permission to plug and abandon this well. The mobile telephone was extremely poor; but it had been determined that they were trying to plug in accordance with instructions from the U.S.G.S.

I granted permission to Exxon to follow the U.S.G.S. program. The tops, plugs, and quantities will be reported at a later date.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER
DIVISION OF OIL, GAS, AND MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	ML - 20956
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	-
7. UNIT AGREEMENT NAME	Wolf Point Unit (Pending)
8. FARM OR LEASE NAME	Wolf Point Unit
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., S., M., OR BLE. AND SUBVY OR AREA	Sec. 2, T15 S, R21E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. NAME OF OPERATOR Exxon Corporation
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FEL & 1148' FSL of Section
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7,119' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-21-78
Cement plugs were set as follows:
Plug #1, 10,030' to 9,606 with 140 sacks Class "G" .2% HR7, 15.8#/gal.

7-22-78
Plug 2, 1486-1517 with 10 sacks Class "G" Neat.
Plug 3, 10 sacks cement plug at surface. Installed dry hole marker. Well plugged and abandoned 7-22-78.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist DATE 8-3-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Exxon Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FEL & 1148' FSL of Section</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML - 20956</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME --</p> <p>7. UNIT AGREEMENT NAME Wolf Point Unit (Pending)</p> <p>8. FARM OR LEASE NAME Wolf Point Unit</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T15S, R21E</p> <p>12. COUNTY OR PARISH 13. STATE Utah Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,119' Gr.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other)	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other)	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval was received prior to plugging from Mr. Patrick Driscoll with the Utah Oil & Gas Conservation Commission and Mr. W. P. Martens with the U.S.G.S.

- (1) Spot a cement plug from 10,030' to 9,606' with 140 sacks.
- (2) Spot a cement plug from 1,486' to 1,517' with 10 sacks.
- (3) Spot a cement plug from 10' to surface with 10 sacks.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 14, 1978

BY: Pl. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist DATE 8-3-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,100' FEL & 1,148' FSL of Section
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 1-13-78

5. LEASE DESIGNATION AND SERIAL NO.
ML - 20956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Wolf Point Unit (Pending)

8. FARM OR LEASE NAME
Wolf Point Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2, T15S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 5-28-78 16. DATE T.D. REACHED 7-19-78 17. DATE COMPL. (Ready to prod.) 7-22-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7,119' GR. - 19. ELEV. CASINGHEAD 7,119

20. TOTAL DEPTH, MD & TVD 10,300 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-10,300 CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
--

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, BHC SONIC, FDC-CNL

27. WAS WELL CORRED
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24</u>	<u>1,502'</u>	<u>12 1/4"</u>	<u>625 Sx.</u>	<u>NONE</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>NONE</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>--</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<u>NONE</u>							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Melba Knippling TITLE Proration Specialist DATE 8-14-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Mesaverde	3803	5900	DST 5405 - 5700 Rec 40' RHM Low perm, depleted on test	Mesaverde	3803		5900
Dakota Sds	9763	9778	7.8 to 8.5% porosity 45% to 52% water saturation by log analysis	Mancos	5900		9717
	9900	9929	7.0 to 9.1 % porosity w/ 50 to 82% water saturation by log	Dakota Bent	9717		9736
Morrison Sd	10214	10240	4.6 to 8.7% porosity and 52 to 75% water saturation by log	Dakota	9736		9930
Core #1	9766	9778	(Cut 12' Rec 8.5' 3.3 to 9.0%-porosity, wet	Morrison	9930		TD10,300
Core #3	9781	9790	Cut 9' Rec 4.5' 1.0 to 7.1% porosity, wet				
Core #4	9831	9841	Cut 10' Rec. 3.5 1.6 to 3.0% porosity, wet				
Core #5	9908	9920	Cut 12' Rec. 5.8' 4.3 to 16.0 (shale laminated)% porosity, wet				

CIRCULATE TO:

Mike
Jim

- DIRECTOR
- PETROLEUM ENGINEER
- MINE COORDINATOR
- ADMINISTRATIVE ASSISTANT
- ALL

RETURN TO *244* FOR FILING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Wolf Point Unit No. 1
Operator Exxon Corp.
Address P.O. Box 1600, Midland, Tx. 79702
Contractor Parker Drilling Company
Address Suite 410 - Lincoln Tower Building, Denver, Colorado 80295

Confidentially A.P.

Location SE 1/4, SE 1/4, Sec. 2; T. 15 ~~XX~~ S; R. 21 E; Utah County

Water Sands:

	<u>Depth:</u>		<u>Volumes:</u>		<u>Quality:</u>
	From-	To-	Flow Rate or Head -		Fresh or Salty -
1.	<u>1508</u>	<u>- 1610</u>	<u>No Tests</u>	<u>Porosity</u>	<u>Logs Indicate Tight</u>
2.	<u>1691</u>	<u>- 1704</u>	<u>No Tests</u>	<u>Porosity</u>	<u>Logs Indicate Tight</u>
3.	<u>1770</u>	<u>- 1788</u>	<u>No Tests</u>	<u>Porosity</u>	<u>Logs Indicate Tight</u>
4.	<u>1816</u>	<u>- 1870</u>	<u>No Tests</u>	<u>Porosity</u>	<u>Logs Indicate Tight</u>
5.					

(Continue on Reverse Side if Necessary)

Formation Tops:

Mesaverde	3803	Dakota	9736
Mancos	5900	Morrison	9930
Dakota Bent	9717		

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 22, 1978

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Wolf Point Unit #1
Sec. 2, T. 15S, R. 21E,
Uintah County, Utah

Gentlemen:

We are in receipt of your Well Completion Report for the above mentioned well which has been marked "Confidential". Please refer to Rule C-5, General Rules and Regulations and Rules of Practice and Procedure.

In order to hold this information confidential, we must have a letter from your company requesting that this data be withheld from open file. If we do not hear from you by September 5, 1978, we will assume that the information can be released.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

August 24, 1978

Wolf Point Unit, Well No. 1,
Section 2, T15S, R21E,
Uintah County, Utah

Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah

Attention: Ms. Kathy Avila

Gentlemen:

In your letter of August 22, 1978, you advised that in order to keep information confidential on the above well you must have a letter from Exxon requesting that data filed be withheld from open file.

As specified in Rule C-5, General Rules and Regulations of Rules of Practice and Procedure, please withhold from the open file the information which has been filed on Wolf Point Unit, Well No. 1. This well was abandoned on July 22, 1978, and the log is required to be filed 90 days after abandonment which would be October 20.

The information can be kept confidential for four months after date the log is required to be filed which would be February 20, 1979.

Very truly yours,

Melba Knipling
Melba Knipling
Proration Specialist

MK/md

cc: U. S. Geological Survey, Salt Lake City, Utah

Incidents/Spills

Well Inspections

Date Mod 11/04/2002

Inspection Tracking Press/Rest

API Well No. 43-047-30355-00-00 Owner **EXXON CORPORATION** County **UINTAH**

Well Name **WOLF POINT U 1**

WI Typ **Gas Well** Felty/Proj **NA** Well Status **Plugged and Abandoned**

Well S-T-R **S: 2 T: 15S R: 21E**

Directions

Inspect No.	Type	Purpose	Responsible Company	80420
JLT0007162	Plugging		EXXON CORPORATION	

Violation? SNC? LOCATION REHAED NOT CONTOURED, BUT OK.

Notification Type

Write/View Violation

Date Inspected 10/05/1988

Date NOV

Date RmdyReq

Date Extension

Date Passed

COMMENT

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Carol Kubby Duration