

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drly

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
Taiga Energy Inc.

4. ADDRESS OF OPERATOR
718 17th Street #630, Denver, Colorado 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1447' FSL, 1389' FEL, Sec. 29, T13S, R25E
 At proposed prod. zone
Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
32 miles from Bonanza, Utah

7. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1389'

8. NO. OF ACRES IN LEASE
640.00

9. NO. OF ACRES ASSIGNED TO THIS WELL
640.00

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

11. PROPOSED DEPTH
5679'

12. ROTARY OR CABLE TOOLS
Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)
7511'

14. APPROX. DATE WORK WILL START*
November 5, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.0#	200'	250 SX
7 7/8"	4 1/2"	11.6#	5679'	250 SX

NOTICE OF APPROVAL

State of Utah, Department of Natural Resources
 Division of Oil, Gas, and Mining
 100 North Temple
 Salt Lake City, Utah 84116



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Peter Macdonald as agent for
 SIGNATURE: Peter Macdonald U.L. Oaks TITLE: Vice President DATE: 10/18/77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

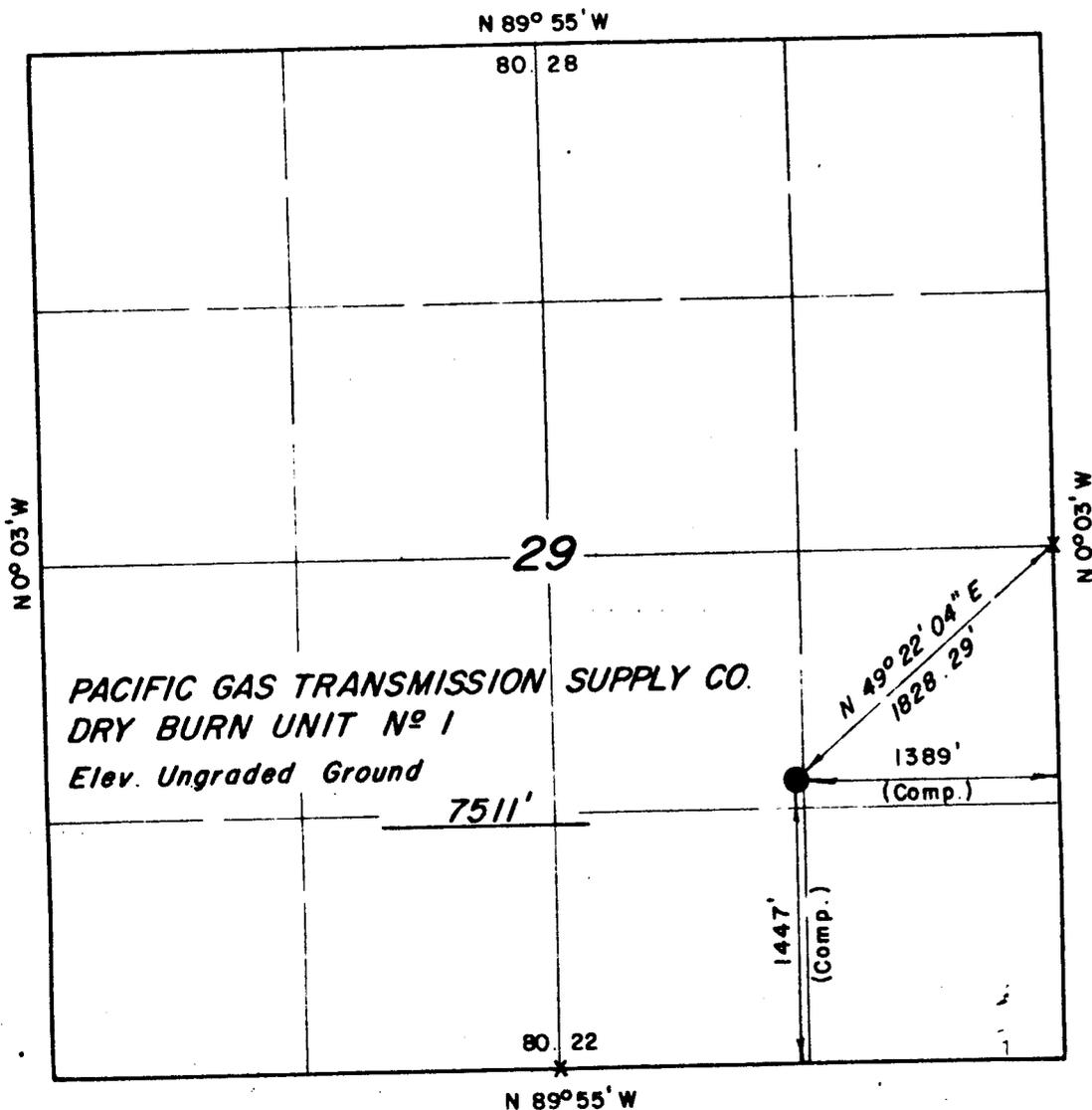
APPROVED BY (ORIG. SGD.) E. W. GUYNN DISTRICT ENGINEER DATE DEC 16 1977

CONDITIONS OF APPROVAL, IF ANY:

T 13 S, R 25 E, S.L.B.&M.

PROJECT
TAIGA ENERGY, INC.

Well location, PACIFIC GAS TRANSMISSION
 SUPPLY CO. DRY BURN UNIT N^o 1, located
 as shown in the NW 1/4 SE 1/4 Section 29,
 T 13 S, R 25 E, S.L.B. & M. Uintah County,
 Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 / 16 / 77
PARTY R.K. R.C. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE TAIGA ENERGY, INC.

X = Section Corners Located

ATTACHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

EIA NO. 763
DATE 10/31/77

OPERATOR T-19d
LEASE # U-10184
WELL NO. 1
LOC NW 3/4 SE SEC. 29
T. 135, R. 25E
COUNTY Utah STATE Utah
FIELD wildcat
USGS Wilson
BLM Steve Ellis
REP: Pete McDowell
DIRT
 ENHANCES
 NO IMPACT
 MINOR IMPACT
 MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use																									
	Forestry	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Recreation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features	Birds	Land Animals	Fish	Endangered Species	Trees, Grass, Etc.	Surface Water	Underground Water	Air Quality	Erosion	Other	Effect On Local Economy	Safety & Health	Others	
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LEASE U-10184 DATE 10/31/77

WELL NO. #1 Dry Burn Unit

LOCATION: NW 1/4 SE 1/4, SEC. 29, T. 13S, R. 25E

FIELD wildcat COUNTY Utah STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Targ Energy Inc (COMPANY) PROPOSES TO DRILL ~~AN OIL AND~~

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 5679 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 300 FT. X 150 FT. AND A RESERVE PIT 150 FT. X 100 FT.

3) TO CONSTRUCT X FT. WIDE X X MILES ACCESS ROAD AND UPGRADE 18

FT. WIDE X 1.9 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO

GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN-

SECTION T. R. Not determined

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE IN AREA SURFACE WATER

Plateau Area

(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND (CULTIVATED) NATIVE GRASSES OTHER buck bush, cacti, etc

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER _____

4) site over relatively flat

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 10/31/77
INSPECTOR James E. Wilson

E. Wilson
U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Nov. 7-

Operator: Sage Energy Inc.

Well No: Dry Burn Unit #1

Location: Sec. 29 T. 13S R. 25E County: Uintah

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-047-30331

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer de PJ

Remarks:

Director _____

Remarks:

*Same to check
out Dry Burn unit*

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Dry Burn Unit

Other:

Unit Agreement

Letter Written/Approved

November 8, 1977

Taiga Energy Inc.
718 17th Street
Denver, Colorado 80202

RE: Dry Burn Unit #1
Sec. 29, T. 13 S, R. 25 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, approval shall be contingent upon this Division receiving a copy (unexecuted will suffice) of the "Dry Burn Unit Agreement".

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30331.

Very Truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form B-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Communitization Agreement No. NA
Field Name NA
Unit Name Dry Burn
Participating Area NA
County Uintah State Utah
Operator Coseka Resources (formerly Targe Energy Inc)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 1977
(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shuttling down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well ID	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	#Barrels of Oil	#MCF of Gas	#Barrels of Water	Remarks
1	29 NW SE	13S	25E						Plan to build location approx. Dec. 18, 1977

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Sold	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	XXXXXXXXXXXXXXXXXXXX	_____
*Injected	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Other (Identify)	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*On hand, End of Month	_____	_____	XXXXXXXXXXXXXXXXXXXX
*API Gravity/ETU Content:	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____
Title: Manager of Operations

Address: 718 17th St. #630 Denver CO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form B-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
 Communitization Agreement No. NA
 Field Name NA
 Unit Name Dry Burn
 Participating Area NA
 County Uintah State Utah
 Operator Cosca Resources (formerly Targa Energy Inc)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 1977
 (See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 359, 25 U.S.C. 306 d), regulation (30 CFR 221.60,, and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	%Barrel of Oil	%MCF of Gas	%Barrel of Water	Remarks
1	29 NW SE	13S	25E						RIGGING UP

Disposition of production (Lease, Participating Area, or Communitized Area basis) *If none, so state.

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Sold	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	XXXXXXXXXXXXXXXXXXXX	_____
*Injected	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Surface Pitt	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Other (Identify)	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*On hand, End of Month	_____	_____	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content:	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____
 Title: Manager of Operations

Address: 718 17th St, Suite 630
Denver, Colo 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form B-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. NA
 Communitization Agreement No. NA
 Field Name NA
 Unit Name Dry Burn
 Participating Area NA
 County Uintah State Utah
 Operator Coseka Resources (formerly Taiga Energy Inc)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shuttling down operations, or basis for recommending to cancel the lease and forfeit the bond (30 CFR 221.53).

Well ID	Sec & N of W	TWP	RNG	Well Status	Days Prod	Barrels of Oil	MCF of Gas	Cumulative of Water	Remarks
1	29 NW SE	13S	25E	*					* Waiting on Completion Unit

* if none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Sold	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Injected	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Surface Pitt	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Other (Identify)	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*On hand, End of Month	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/ETU Content			

Authorized Signature: [Signature]
 Title: Manager of Operations

Address: 718 17th St #630
Denver, CO 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form B-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. NA
 Communitization Agreement No. NA
 Field Name NA
 Unit Name Dry Burn
 Participating Area: NA
 County Uintah State Utah
 Operator Coseka Resources (formerly Targa Energy Inc)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 1978
 (See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well ID	Sec. & N of W	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Cu Yds of Water	Remarks
1	29 NW SE	13S	25E	*	0	0	0	0	SPUDDED 1-3-78 9-5/8" CSG at 968' 1-13-78 4 1/2" CSG at 5790' 1-29-78 * Waiting on Completion

* If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

- * On hand, Start of Month
- * Produced
- * Sold
- * Spilled or Lost
- * Flared or Vented
- * Used on Lease
- * Injected
- * Surface Pitt
- * Other (Identify)
- * On hand, End of Month
- * API Gravity/ETU Content:

_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX

Address: 718 17th St. #630
Denver, CO 80202

Authorized Signature: _____
 Title: Manager of Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-010124
Communitization Agreement No. N/A
Field Name WILDCAT
Unit Name JAYBURN
Participating Area N/A
County Utah State UTAH
Operator TALGA ENERGY INC.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH, 19 71

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	29 NW SE	13S	25E	WAITING For Compl.	0	0	0	0	WAITING ON weather to clear up to bring in completion unit.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: B. L. Fuller

Address: 718 17th St #630
Denver, Colorado 80202

Title: Asst. Manager
April 4, 1971

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. NA
Field Name NA
Unit Name Dry Burn
Participating Area NA
County Vintah State Utah
Operator Targa Energy, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (3)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	29 NW 52	13S	25E	*					* Waiting on Completion Unit.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXX
*Sold	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	_____	_____	XXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXX
*Used on Lease	_____	_____	_____
*Injected	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Surface Pits	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	_____	_____	XXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXX

Authorized Signature: JOHNNIE OWM
Title: Operations Manager

Address: 718 Nth #630 Denver, Co. 8020

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. NA
Field Name _____
Unit Name Day Burn
Participating Area NA
County Uintah State Utah
Operator Cosco Resources (Formerly Taiga Energy)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	29 NW 5/4	13 S	25 E	*					Waiting on Completion unit.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pit
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
_____	_____	_____
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Address: 718 17th #630 Denver, Co 80202

Authorized Signature: _____

Title: Operations Manager

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form B-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name Dry Burn
Participating Area NA
County Uintah State Utah
Operator Casata Resources (Formerly Targa Energy)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
1	29 NW 52	13 S	25 E	*					Waiting on Completion unit.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BLS)

Gas (MCF)

Water (BLS)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	_____
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Address: 712 17th #630 Denver, Co. 80202

Authorized Signature: _____
Title: Operations Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Communitization Agreement No. NA
Field Name NA
Unit Name Dry Burn
Participating Area NA
County Uintah State Utah
Operator Cosoka Resources ~~Energy~~
(Formerly Taiga Energy)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	29 NW SE	13S	25E	*					* Waiting on Completion unit

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pit
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	_____
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Address: 718 17th St #630 Denver, Co 80202

Authorized Signature: _____

Title: Operations Manager



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 22, 1978

Taiga Energy Inc.
718 17th Street #630
Denver, Colorado 80202

Re: Well No. Dry Burn Unit #1
Sec. 29, T. 13S, R. 25E
Uintah County, Utah
November 1977-July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. NA
Field Name _____
Unit Name Dry Burn
Participating Area NA
County Uintah State Utah
Operator Coseta Resources (Formerly Trig Energy)

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	29 NW SE	135	25 E	X					Cleaning up after frac.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXX
_____	_____	XXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
_____	_____	XXXXXXXXXX

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

Address: 718 17th #630 Denver, Co. 80202

Authorized Signature: _____
Title: Operations Manager



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

P

September 11, 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

C.B.P.C.

Re: Well No. Dry Burn Unit #1
Sec. 29-T13S-R25E
Uintah County, Utah
Monthly Report of Operations

Gentlemen:

Please find enclosed, in duplicate, the Monthly Report of Operations for the months November 1977 through August 1978.

We are confident we will be able to send these to you on a monthly basis.

Very truly yours,

COSEKA RESOURCES

Johnnie D. Odum/bg

Johnnie D. Odum
Manager of Operations

JDO/bg

Enclosures

October 11, 1978

MEMO TO FILE

Re: Taiga Energy Company
(Coseka Oil Company)
Well No. 1 Dry Burn Unit
NW SE Sec. 29, T. 13S, R. 25E
Uintah County, Utah

A visit was made to this recently drilled and completed well-site. This location has not been cleaned up and the well was being tested by venting through a choke nipple to the atmosphere. The daily rate was roughly calculated by the following formula:

$$Q = \frac{C \times P}{\sqrt{G \times T}}$$

Where $C = \frac{1}{2}$ " orifice = 112.72
 $P = 30 + 14.7 = 44.7$
 $G = 0.70$ (estimated)
 $T = 60^\circ (\text{Sst}) = 60 + 460 = 520^\circ$

$Q = 260,000$ Cubic feet/24hours.

A note was left on the pressure recorder calling Taiga's attention to the fact that this is an unacceptable method of testing, as it is extremely wasteful.

Taiga's attention to this matter will be brought up by letter notification.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER, OF PETR.
DIVISION OF OIL, GAS, & MINING

PLD/lw
cc; U.S. Geological Survey



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

January 11, 1979

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, UT 84116

Re: Dry Burn Unit #1
Sec. 29-T13S-R25E
Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, the Well Completion Report for the above referenced well.

Also enclosed is the Daily Log of Operations.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Johnnie D. Odum/bg

Johnnie D. Odum
Manager of Operations

JDO/bg

Enclosures



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

10

5. LEASE DESIGNATION AND SERIAL NO.
U-10184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Dry Burn Unit

8. FARM OR LEASE NAME
Pacific Transmission Supply Co. Dry Burn Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29-T13S-R25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
**(Formerly Taiga Energy Inc.)
Coseka Resources (U.S.A.) Limited**

3. ADDRESS OF OPERATOR
718 17th St. #630, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1447' FSL & 1389' FEL Sec. 29-T13S-R25E**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **30331** DATE ISSUED _____

15. DATE SPUNDED **1-3-78** 16. DATE T.D. REACHED **1-28-78** 17. DATE COMPL. (Ready to prod.) **10-13-78** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **7511' GR** 19. ELEV. CASINGHEAD **7511'**

20. TOTAL DEPTH, MD & TVD **5792'** 21. PLUG, BACK T.D., MD & TVD **5699'** 22. IF MULTIPLE COMPL., HOW MANY* **--** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5536-5686 Mancos B

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	968'	12 1/4"	550 SXS	--
4 1/2"	11.6#	5790'	8 3/4"	465 SXS	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
**5626-5630', 5644-5654', 5658-5660',
5662-5666', 5684-5686', 1 JSPF,
(21-.38" holes) & 5536-5549' 2 JSPF,
(27-.38" holes)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5626-5686	250 gals 7 1/2% HCl, 17,000 gals gelled H ₂ O, 2000# 100 mesh, 28,800 gals sd
5536-5549'	250 gals 7 1/2% HCl, 22,800 gals gel H ₂ O, 2000# 100 mesh sd,

33.* PRODUCTION **50,000# 10-20 sd**

DATE FIRST PRODUCTION **--** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **10/13/78** HOURS TESTED **24** CHOKE SIZE **1/2"** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **0** GAS—MCF. **204** WATER—BBL. **0** GAS-OIL RATIO **--**

FLOW. TUBING PRESS. **25** CASING PRESSURE **125** CALCULATED 24-HOUR RATE **→** OIL—BBL. **--** GAS—MCF. **12,111/284** WATER—BBL. **0** OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **C. McAdams**

35. LIST OF ATTACHMENTS
Daily log of operations



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Johnnie D. Odum TITLE Manager of Operations DATE 12/28/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

Dry Burn Unit Well #1

SE $\frac{1}{4}$, Sec. 29-13S-R25E
Uintah Co., Utah

- 10/06/78 CP 190 TP 0. Soaped. No fluid recovery. Left open.
- 10/07/78 CP 80 TP 0. Soaped and SI.
- 10/08/78 No report.
- 10/09/78 No report.
- 10/10/78 No report.
- 10/11/78 Well SI 72 hours. SICP 660 SITP 650. Flowed 30 minutes.
CP 160 TP 40. After 1 hour CP 140 TP 40 on $\frac{1}{2}$ " choke.
Recovered no water. SI.
- 10/12/78 a.m. CP 700 TP 700. Opened well to pit on $\frac{1}{2}$ " orifice.
p.m. CP 125. Flowing to pit on $\frac{1}{2}$ " orifice. TP 30-45.
- 10/13/78 Well on test for 24 hours. CP 125 TP 25. Flowing thru
 $\frac{1}{2}$ " orifice (204 MCFPD). No water. Well appears to be
stabilized. SI.
- 10/14/78 IP from 10/13/78 test at 204 MCFPD. SI. WOPL. SI Mancos
Discovery. Will have NWPL run 4 pt at future date.
Dropping from report.



9/16/78 CP 180, TP 20. Well flowing to pit on 3/4" choke. Flowing too much water to test.

9/17/78 No report.

9/18/78 No report.

9/19/78 CP 190. Well flowing and unloading water on a 3/4" choke. Opened up to pit and unloaded $\frac{1}{2}$ BW with a good gas blow. Choked back, well still flowing a good mist.

9/20/78 No report due to weather and road conditions.

9/21/78 CP 140, TP 0. Good gas blow 5'-6' flare on 3/4" choke. Well still unloading frac water.

9/22/78 CP 260, TP 20. Well flowing on 3/4" choke. Opened choke. Well unloaded 1 $\frac{1}{2}$ BF. CP 140. Good gas flow. Soaped and left flowing on 3/4" choke.

9/23/78 No report.

9/24/78 CP 380, TP 120. Well flowing to pit on a 3/4" choke. Well making small vol. of fluid.

9/25/78 No report - SD for Sunday.

9/26/78 CP 250, TP 150. Flowing on a 3/4" choke. Opened choke. No water. Plan to put on orifice tester today.

9/27/78 CP 200, TP 0. SI & installed orifice tester. TP 50. After 1 hour well flowing 20# on $\frac{1}{2}$ " orifice (176 MCFPD).

9/28/78 CP 120, TP 18. Flowing to pit. 18# on $\frac{1}{2}$ " orifice (165 MCF). Took off test. SI. Soaped. Installed $\frac{1}{2}$ " positive choke. Left open to pit.

9/29/78 CP 210 TP 20. Flowing to pit on $\frac{1}{2}$ " choke Producing some fluid overnight.

9/30/78 No report.

10/01/78 No report.

10/02/78 No report.

10/03/78 CP 230, TP 0. $\frac{1}{2}$ " choke. Dropped 2 soap sticks. Left open to pit.

10/04/78 CP 190 TP 20# $\frac{1}{2}$ " choke. Unloading $\frac{1}{2}$ " stream of water. Soaped. Left open.

10/05/78 CP 200 TP 20#. Soaped. Unloaded 1 BW in 30 minutes.

Page 9

- 8/30/78 Cleaned out sand with N₂ from 5555' to 5600'. Milled on plug 3 hours. Power Swivel broke. SDFN.
- 8/31/78 Well SI. CP 1000. Blew down casing in 1 hour. Drld BP @ 5600'. Chased to bottom. Drld on junk @ 5690'. Not making any progress - Plug spinning under mill. POOH & left open to pit. Daily cost \$8250. Cum compl cost \$101,121.
- 9/01/78 RIH w/tbg as follows: 1 - 2 3/8" SSN 1.12 179 jts 2 3/8" 4.7# K-55 EUE 8rd tbg 5587.41. Landed below KB level at 5599.53. ND stripping head. NU wellhead. Soaped & ran swab. Soap stick stuck at 2100'. RIN w/sinker bars. Could not move soap. Left open to pit for night. CP 300 & building. Daily \$1150, Cum. \$102,971.
- 9/02/78 Well open to pit. TP 0, CP 700. Ran swab. No restriction in tbg. Swabbed & flowed 15 BF. Good gas flow. CP decreased to 200. Left open to pit. Daily \$1150, Cum \$103,121.
- 9/03/78 No report.
- 9/04/78 No report.
- 9/05/78 No report.
- 9/06/78 CP 60. Good blow to pit. Ran swab. Rec 30'. Flowed well to 3 p.m. Installed orifice and tested 20# on $\frac{1}{2}$ " orifice (177 MCFPD). Left open to pit.
- 9/07/78 CP 325. Well flowed from 3 p.m. - 11:15 p.m. with 15# on $\frac{1}{2}$ " orifice (147 MCFPD). Orifice began plugging off. Blew down. RIH with swab to SN. Recovered 300' of fluid on 1st swab run. CP 120. Flowed all day. No fluid entry.
- 9/08/78 CP 125. RIH w/swab. FL 25' above SN. Well flowed 13 $\frac{1}{2}$ hours @ 15# on $\frac{1}{2}$ " orifice (147 MCFPD). SI. Rel rig.
- 9/09/78 SITP 875, SICP 875. (24 hour SI). RU flow line to pit. Left open to pit. RU Technical Surveys & ran GR log.
- 9/10/78 No report.
- 9/11/78 No report.
- 9/12/78 CP 200, TP 10. Well flowing to pit.
- 9/13/78 No report.
- 9/14/78 No report. Will continue to flow to pit.
- 9/15/78 No report. Well

Page 8

- 8/19/78 CP 100, TP 0. Flowing gas and frac fluid.
- 8/20/78 Well flowing to pit. POOH with tubing. RU Go Wireline. Ran Go Elite BP. Could not get past 5310' (frac ring) POOH with BP. Ran 3 $\frac{1}{4}$ " OD casing collar locator - ok. Left well flowing to pit. Ordered a Go Magnarange BP. Daily cost \$2,220. Cummulative cost \$ 58,087.
- 8/21/78 No report.
- 8/22/78 No report.
- 8/23/78 Flowing to pit with an occassional spray of fluid. Soaped - No fluid to surface. Left open to pit. Daily cost \$1,050. Cum cost \$60,387.
- 8/24/78 Well flowing to pit. RU Go Wireline, Ran 3" OD Magna Range BP. Set at 5600'. RD Go. Ran casing swab. Recovered 250' fluid on first run. Recovered 10-15' on second run. Well making small flare. Left open to pit.
- 8/25/78 Well left flowing to pit.
- 8/26/78 Well flowing small volume of gas. Ran casing swab to 5310'. No fluid. RU Dowell. Frac'd Mancos perfs 5536-5549 down casing with 22,800 gallons gelled water (WF 50 & 60), 50,000# 10-20 sand, 2000# 100 mesh sand, and 40 tons CO₂ as follows:
 3000 gallons WF 60 pad
 1000 gallons WF 60 w/2 ppg 100 mesh sd
 2000 gallons WF 50 w/2 ppg 10-20 sd
 3000 gallons WF 50 w/3 ppg 10-20 sd
 1000 gal WF 50 spacer
 3000 gal WF 50 w/4 ppg 10-20 sd
 1000 gal WF 50 spacer
 3700 gal WF 60 w/5 ppg 10-20 sd
 1300 gal WF 60 w/5 $\frac{1}{2}$ ppg 10-20 sd
 3600 gal WF 20 flush
 All fluid contained 1000 SCF CO₂ per barrel. ISIP 900, 5 min 900, 10 min 900, 15 min 900. Average fluid rate 30 BPM and 10 BPM CO₂. Maximum pressure 3000, Final treating pressure 2600. Average pressure 2700. Spearheaded with 250 gallons 7 $\frac{1}{2}$ % HCl acid. SI 1 hour. Opened to pit. Flowing back. Daily \$27,114. Cum \$90,951.
- 8/27/78 Well open to pit. Flowing with weak blow of gas. RD frac head ar landed wellhead. Soaped and unloaded. Continued soaping. Gas increasing. Left open to pit. Daily \$1150, Cum \$92,101.
- 8/28/78 No report.
- 8/29/78 Well open - flowing fair gas to pit. RIH with 3 $\frac{1}{4}$ " Klustrit on 2 3/8" tubing. Tagged sand at 5550. RU drilling equipment. RIH - blew hole down. Drilled 5' to 5560'. SDFN at 8 pm. Left open to pit. Daily \$1470, Cum \$93,571.

Page 7

- 8/13/78 SICP 5. Blew down immediately. No fluid entry.
- 8/14/78 SD for Sunday. MI frac tank and loaded. Plan to frac today.
- 8/15/78 Open well. Gas TSTM. RU Dowell. Dumped 250 gallons 7 $\frac{1}{2}$ % HCl down casing. RU to frac. Frac'd with gelled 4% KCl water as follows: (All fluid contained 1100 SCF CO₂ per bbl).
 3000 gal WF 60 pad
 1000 gal WF 60 w/2 ppg 100 mesh
 2000 gal WF 50 w/2 ppg 10-20
 3000 gal WF 50 w/3 ppg 10-20
 1000 gal WF 50 spacer
 3000 gal WF 50 w/4 ppg 10-20
 4000 gal WF 50 w/5 ppg 10-20.
 Well screened off with 750 gallons of WF 50 w/5 ppg 10-20 sd in formation. ISIP 4000, 5 minutes SITP 3000. Flowed back for 10 minutes. Tried to pump flush. Would not take flush. SI 5 minutes. Flowing to pit. Job contained 30 tons CO₂, 2000# 100 mesh sand, 45,000 10-20 sand (28,800# 10-20 sand in formation), 17,000 gallons fluid. Average rate 28 BPM fluid and 10 BPM CO₂. Average pressure 2700. Maximum pressure 6000. Final pump in pressure 4000. ISIP 4000, 5 minutes 3000. Well still flowing after 4 hours. Left flowing to pit.
- 8/16/78 Well flowing to pit. Flowing flammable gas and heads of frac fluid. ND frac head and NU stripper. Ran 179 jts 2 3/8" 4.7# J-55 tubing to 5593' KB. Well flowing intermittently while RIH. RU to swab. FL 500'. Swabbed and flowed 10 BF in 2 hours. Soaped and left open to pit. CP increased from 0 to 160 while swabbing. Daily cost \$18,290. Cumulative cost \$50,387.
- 8/17/78 Well making 10-15' flare. CP 100-175. Heading fluid. Too strong to run swab or soap. Left open to pit for night.
- 8/18/78 Well flowing to pit with a 10-15' flare and spray of water. CP 100-150. POOH with tubing. PU Baker Retrievable Bridge Plug. RIH. Could not get below 5310 (frac ring). POOH and LD bridge plug. Well flowing constantly thru tubing. RU Oil Well Perforators. Perforated 5536'-5549' with 2 JSPF (27 -.38" holes) using a 3 1/8" Densijet. RD Oil Well Perforators. RIH to 5666. SDFN. Left well open to pit. Daily cost \$2880. Cum completion cost \$54,567.

7/20/78	WOCU
7/21/78	WOCU
7/22/78	WOCU
7/23/78	WOCU
7/24/78	WOCU
7/25/78	WOCU
7/26/78	WOCU
7/27/78	WOCU
7/28/78	WOCU
7/29/78	WOCU
7/30/78	WOCU
7/31/78	WOCU
8/01/78	WOCU
8/02/78	WOCU
8/03/78	WOCU
8/04/78	WOCU
8/05/78	WOCU
8/06/78	WOCU
8/07/78	WOCU
8/08/78	WOCU
8/09/78	WOCU
8/10/78	WOCU
8/11/78	RU R&R Well Service. RU Oil Well Perforators. Ran cement bond log. PBTD 5699'. Excellent bond. Top of cement at 3790'. Daily cost \$1,650. Cum completion cost \$1,650.
8/12/78	RU and casing swabbed to 5699'. Perforated Mancos B with a 3 1/8" casing gun with 1 JSPF as follows: 5626-5630 (5 shots), 5644-54 (11 shots), 5658-5660' (3 shots), 5662-5666 (5 shots), 5684-5686 (3 shots). Total 27 - .38" holes. No blow after perforating. SDFN. Daily cost \$4,087. Cum cost \$5,737.

Dry Burn Unit No. 1

SE $\frac{1}{4}$, Sec. 29, T13S, R25E
Uintah Co., Utah

Page 5

6/24/78	WOCU
6/25/78	WOCU
6/26/78	WOCU
6/27/78	WOCU
6/28/78	WOCU
6/29/78	WOCU
6/30/78	WOCU
7/01/78	WOCU
7/02/78	WOCU
7/03/78	WOCU
7/04/78	WOCU
7/05/78	WOCU
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7/10/78	WOCU
7/11/78	WOCU
7/12/78	WOCU
7/13/78	WOCU
7/14/78	WOCU
7/15/78	WOCU
7/16/78	WOCU
7/17/78	WOCU
7/18/78	WOCU
7/19/78	WOCU

Page 4

5/27/78 Waiting on completion unit.
5/28/78 WOCU
5/29/78 WOCU
5/30/78 WOCU
5/31/78 WOCU
6/01/78 WOCU
6/02/78 WOCU
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6/04/78 WOCU
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6/22/78 WOCU
6/23/78 WOCU

Dry Burn Unit No. 1

TAIGA ENERGY INC.
Daily Completion Report
Page 3

SE $\frac{1}{4}$, Sec. 29, T13S, R25E
Uintah Co., Utah

4/29/78 Waiting on completion unit.
4/30/78 Waiting on completion unit.
5/01/78 Waiting on completion unit.
5/02/78 Waiting on completion unit.
5/03/78 Waiting on completion unit.
5/04/78 Waiting on completion unit.
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5/16/78 Waiting on completion unit.
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5/22/78 Waiting on completion unit.
5/23/78 Waiting on completion unit.
5/24/78 Waiting on completion unit.
5/25/78 Waiting on completion unit.
5/26/78 Waiting on completion unit.

4/04/78 Waiting on completion unit.
4/05/78 Waiting on completion unit.
4/06/78 Waiting on completion unit.
4/07/78 Waiting on completion unit.
4/08/78 Waiting on completion unit.
4/09/73 Waiting on completion unit.
4/10/73 Waiting on completion unit.
4/11/78 Waiting on completion unit.
4/12/78 Waiting on completion unit.
4/13/78 Waiting on completion unit.
4/14/78 Waiting on completion unit.
4/15/78 Waiting on completion unit.
4/16/78 Waiting on completion unit.
4/17/78 Waiting on completion unit.
4/18/78 Waiting on completion unit.
4/19/78 Waiting on completion unit.
4/20/78 Waiting on completion unit.
4/21/73 Waiting on completion unit.
4/22/78 Waiting on completion unit.
4/23/73 Waiting on completion unit.
4/24/78 Waiting on completion unit.
4/25/73 Waiting on completion unit.
4/26/78 Waiting on completion unit.
4/27/78 Waiting on completion unit.
4/28/78 Waiting on completion unit.

- 12/18/77 Building Location.
- 12/19/77 Moving in Rig.
(note: previous reports for Dry Burn Unit No. 1 should be for 2-0-24).
- 12/20/77 Waiting on trucks to move, none available until Dec. 26 or 27. Location is ready.
- 12/21/77 Moving in rig.
- 12/23/77 Moving in will have everything in on Dec. 24 except derrick. Trucks will shut down for Christmas and move derrick on Monday, Dec. 26.
- 12/24/77 Shut down for Christmas
- 12/25/77 Shut down for Christmas
- 12/26/77 Moving in Rig, Will start rigging up December 27 and should spud December 28th.
- 12/27/77 Moving in rest of rig. Trucks became stuck in snow. Plowed roads and towed trucks. Should have rest of rig on location today, start rigging up and spud Dec. 28 - Weather snowing and windy.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

February 2, 1979

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Coseka Resources Ltd.
718 17th St. #630
Denver, Colorado 80202

RE: WELL NO. DRY BURN UNIT 1
Sec. 29, T. 13S, R. 25E,
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office ~~12-28-78~~ from above referred to well(s) indicates the following electric logs were run: **DIL, FDC-CNL-GR**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COSEKA RESOURCES USA LTD
SUITE 300 1512 LARIMER ST
DENVER CO 80202 1602
ATTN: DAVID JOHNSON

Utah Account No. N0280
Report Period (Month/Year) 6 / 88
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
MAIN CYN 6-8-15-23 4304731073 08045 15S 23E 8	CSLGT				
MAIN CYN 16-4-15-23 4304731111 08045 15S 23E 4	DKTA				
DRY BURN UNIT #1 4304730331 08050 13S 25E 29	MNCS				
CROOKED CYN 13-17-14-23 4304730619 08055 14S 23E 17	DKTA				
CROOKED CYN 10-10-14-23 4304730708 08055 14S 23E 10	MNCS				
SWEETWATER CYN #1 4304730460 08060 14S 24E 14	MNCSB				
SWEETWATER 6-13-14-24 4304731040 08060 14S 24E 13	DKTA				
WOLF UNIT 3-11-15-21 4304730622 08065 15S 21E 11	DKTA				
FED 16-19-14-22 4304731368 08069 14S 22E 19	MVRD				
BLACK HORSE #2 4304730248 08070 15S 24E 29	MNCS				
BLACK HORSE 14-15-15-24 4304731045 08070 15S 24E 15	MNCSB				
BLACK HORSE 12-8-15-24 4304731104 08070 15S 24E 8	MNCSB				
FEDERAL 5-13-15-21 4304731137 08071 15S 21E 13	DK-MR				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



COSEKA RESOURCES (U.S.A.) LIMITED

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
DEC 15 1989

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>CASE DESIGNATION & SERIAL NO. G-10184</p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>	
<p>2. NAME OF OPERATOR Arch Oil & Gas Company</p>		<p>7. UNIT AGREEMENT NAME</p>	
<p>3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202</p>		<p>8. FARM OR LEASE NAME Federal</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1447' FSL & 1389' FEL Sec. 29, T13S, R25E At proposed prod. zone</p>		<p>9. WELL NO. 7-29-13S+25E</p>	
<p>10. FIELD AND POOL, OR WILDCAT Wildcat</p>		<p>11. SEC. T. R. M. OR BLE. AND SURVEY OR AREA Sec. 29, T13S, R25E</p>	
<p>14. API NO. 43-047-30331</p>	<p>13. ELEVATIONS (Show whether DF, RT, GR, etc.) 7511'GR</p>	<p>12. COUNTY Uintah</p>	<p>11. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion or well completion or recompletion report and log form.)
(Other) Status Report <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

19. I hereby certify that the foregoing is true and correct

SIGNED Terry A. Cox TITLE Operations Manager DATE 12/15/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN 18 1990

JUN 1

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>4. LEASE DESIGNATION & SERIAL NO. U-10184</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Arch Oil & Gas Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202</p>		<p>8. FARM OR LEASE NAME Federal</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1447' FSL & 1389' FEL Sec. 29; T13S, R25E At proposed prod. zone</p>		<p>9. WELL NO. <i>Dry Burn Unit #1</i> 7-29-13S-25E</p>
<p>14. API NO. 43-047-30331</p>		<p>10. FIELD AND POOL, OR WILDCAT Wildcat</p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7511' GR</p>		<p>11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA Sec. 29, T13S, R25E</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other)		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

OIL AND GAS	
DRN	RJF
JOB	GLH
DTS	SLS
1- <u>DMT</u>	
2- MICROFILM <input checked="" type="checkbox"/>	
3- FILE	

19. I hereby certify that the foregoing is true and correct

SIGNED Terry J. Cox TITLE Operations Manager DATE 6/15/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-10184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

NOV 29 1990

2. NAME OF OPERATOR

Arch Oil & Gas Company

DIVISION OF OIL GAS & MINING

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR

1512 Larimer St., Suite 300, Denver, CO 80202

9. WELL NO.

7-29-13S-25E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1447' FSL & 1389' FEL Sec. 29, T13S, R25E

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 29, T13S, R25E

14. PERMIT NO.

43-047-30331

SGW

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7511'GR

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

Status

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is currently shut in waiting for pipeline connection and improved market conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

11/27/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NO405
ARCH OIL & GAS COMPANY

P.O. BOX 2499
MIDLAND, TEXAS 79702

January 14, 1992

RECEIVED
STATE TAX COMMISSION

JAN 23 1992

Oil and Gas Tax Returns
Utah State Tax Commission
160 E. 300 S
Salt Lake City, Utah 84134-0550

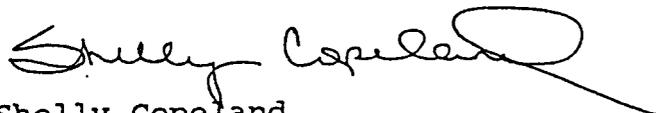
RECEIVED BY
Auditing Division

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

NS685
If you have any further questions concerning this matter, please let me know.

Sincerely,



Shelly Copeland
Revenue Department
(915) 686-6467

STATE UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-10184
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement <i>Dry Burn Unit</i>
9. Well Name and Number Federal 7-29-13S 25E <i>Dry Burn Unit #1</i>
10. API Well Number 43-047-30331
11. Field and Pool, or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Bonneville Fuels Corporation
3. Address of Operator 1660 Lincoln Street, Ste 1800, Denver, CO 80264
4. Telephone Number (303) 863-1555
5. Location of Well Footage : 1447' FSL, 1389' FEL QQ, Sec. T., R., M. 1447 Sec 29, T13S R25E 6th PM <i>NW/SE</i> County : Uintah State : UTAH

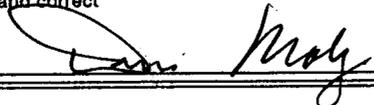
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Annual Status Report</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Annual Status Report</u>		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline and improved gas market conditions.

RECEIVED
FEB 05 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doris Maly  Title Engineering Tech. Date 1/30/92
(State Use Only)

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator <u>Bonneville Fuels Corporation</u>	
3. Address of Operator <u>1660 Lincoln Street, Ste 1800, Denver, CO 80264</u>	4. Telephone Number <u>(303) 863-1555</u>
5. Location of Well Footage : _____ County : _____ CQ, Sec, T., R., M. : _____ State : <u>UTAH</u>	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Change of Operator</u> | |
- Approximate Date Work Will Start _____

SUSSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

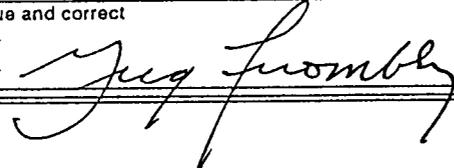
Bonneville Fuels Corporation has acquired all of Arch Oil & Gas Company's interest in the wells on the attached list. Bonneville Fuels Corporation assumed operations of these wells August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Greg Twombly  Title President Date 9/11/91

(State Use Only)

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice
Executed August 30, 1991, Change of Operator

<u>Lease Number</u>	<u>Well Name</u>	<u>API #</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	
U-10184	Dry Burn No.1	43047 30331	NW/SE	29	13S	25E	Dry Burn Unit
U-10272	Federal 9-12-14-21	43047 31096	SE/NE	12	14S	21E	
U-27413	Pine Springs Unit No. 1	43047 30284	SE/SW	15	14S	22E	Pine Springs Unit
U-6841	Federal 12-18-14-22	43047 31348	SW/NW	18	14S	22E	
U-10199	Federal 8-20-14-22	43047 31063	NE/SE	20	14S	22E	
U-10199	Federal 7-21-14-22	43047 31042	NW/SE	21	14S	22E	
U-27413	Federal 13-26-14-22	43047 31074	NW/NW	26	14S	22E	
U-6613	Federal 13-17-14-23	43047 30619	NW/NW	17	14S	23E	
U-38073	Federal 1-25-14-23	43047 30975	SE/SE	25	14S	23E	
U-38073	Federal 4-25-14-23	43047 30582	SW/SW	25	14S	23E	Trapp Springs Unit
U-38073	Federal 16-25-14-23	43047 31041	NE/NE	25	14S	23E	
U-38071	Federal 3-26-14-23	43047 31003	SE/SW	26	14S	23E	
U-32572	Federal 6-35-14-23	43047 30791	NE/SW	35	14S	23E	
ML-18667	State 8-36-14-23	43047 30944	NE/SE	36	14S	23E	Trapp Springs Unit
U-10132	Federal 6-13-14-24	43047 31040	NE/SW	13	14S	24E	
U-10133	Sweetwater No. 1	43047 30460	SW/NW	14	14S	24E	Sweetwater Cyn. Unit
U-10133	Federal 1-L-23	43047 30332	NW/NE	23	14S	24E	
U-3716A	Rat Hole No. 1	43047 30325	NW/SE	8	14S	25E	Rat Hole Unit
U-6618	Federal 3-11-15-21	43047 30622	SE/SW	11	15S	21E	
U-30112	Federal 5-13-15-21	43047 31137	NW/SW	13	15S	21E	
U-10173	Federal 6-14-15-21	43047 31027	NE/SW	14	15S	21E	
U-6618	Federal 7-15-15-21	43047 31071	NW/SE	15	15S	21E	
ML-22320	State 8-2-15-22	43047 31135	NE/SE	2	15S	22E	
ML-22320	State 11-2-15-22	43047 30746	SE/NW	2	15S	22E	
U-30112	Federal 2-18-15-22	43047 31091	SW/SE	18	15S	22E	
U-8361	Federal 6-3-15-23	43047 31072	NE/SW	3	15S	23E	
U-8361	Federal 4-4-15-23	43047 31043	SW/SW	4	15S	23E	
U-8361	Federal 16-4-15-23	43047 31111	NE/NE	4	15S	23E	
U-9211	Federal 8-7-15-23.21	43047 30977	NE/SE	7	15S	23E	
U-9211	Federal 2-8-15-23	43047 30735	SW/SE	8	15S	23E	
U-9211	Federal 6-8-15-23	43047 31073	NE/SW	8	15S	23E	
U-9211	Federal 15-8-15-23	43047 30674	NW/NE	8	15S	23E	
U-8361	Federal 11-10-15-23	43047 30639	SE/NW	10	15S	23E	
U-8359	Federal 7-17-15-23	43047 30736	NW/SE	17	15S	23E	
U-8351	Federal 7-30-15-23	43047 31247	NW/SE	30	15S	23E	
U-2836	Federal 12-8-15-24	43047 31104	SW/NW	8	15S	24E	Black Horse Cyn. Unit
U-2837	Federal 14-15-15-24	43047 31045	NE/NW	15	15S	24E	
U-2838	Blackhorse No. 2	43047 30248	SE/SE	29	15S	24E	Black Horse Cyn. Unit
U-15889	Federal 4-30-16-24	43019 30641	SW/SW	30	16S	24E	Middle Canyon Unit
U-30123	Federal 11-30-16-24	43019 30925	NE/NW	30	16S	24E	

6. Lease Designation and Serial Number _____
 7. Indian Allottee or Tribe Name _____
 8. Unit or Communitization Agreement _____
 9. Well Name and Number _____
 10. API Well Number _____
 11. Field and Pool, or Wildcat _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

Type of Well
 Oil Well Gas Well Other (specify) _____

Name of Operator
Arch Oil & Gas Company

Address of Operator
1512 Larimer St., Suite 300, Denver, CO 80202

4. Telephone Number
(303) 573-6179

Location of Well
 Footage : _____ County : _____
 QQ, Sec, T., R., M. : _____ State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUSSEQUENT REPORT
 (Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

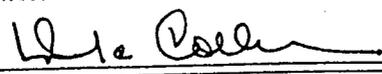
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Arch Oil & Gas Company has sold all of its interests in the attached wells to Bonneville Fuels Corporation. Bonneville Fuels Corporation will assume operations at 7:00 A.M. August 31, 1991.

RECEIVED
 SEP 13 1991
 DIVISION OF
 OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature Lee McCollum  Title Vice President Date 8/30/91

(State Use Only)

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice,
executed August 30, 1991, Change of Operator.

<u>Well Name</u>	<u>Lease Number</u>
Dry Burn No. 1 (7-29-13-25)	U-10184 - Dry Burn Unit - Not approved as of 3-24-92
Federal 9-12-14-21	U-10272
Pine Springs Unit No. 1 (6-15-14-22)	U-27413 - Pine Springs Unit
Federal 12-18-14-22	U-27413
Federal 8-20-14-22	U-6841
Federal 7-21-14-22	U-10199
Federal 13-26-14-22	U-10199
Federal 13-17-14-23	U-27413
Federal 1-25-14-23	U-6613
Federal 4-25-14-23	U-38073
Federal 16-25-14-23	U-38073 - Trapp Springs Unit
Federal 3-26-14-23	U-38073
Federal 6-35-14-23	U-38071
State 8-36-14-23	U-32572
Federal 6-13-14-24	ML-18667 - Trapp Springs Unit
Sweetwater No. 1 (12-14-14-24)	U-10132
Federal 1-L-23 (10-23-14-24)	U-10133 - Sweetwater Cyn. Unit
Rat Hole No. 1 (7-8-14-25)	U-10133
Federal 3-11-15-21	U-3716A - Rat Hole Unit
Federal 5-13-15-21	U-6618
Federal 6-14-15-21	U-30112
Federal 7-15-15-21	U-10173
State 8-2-15-22	U-6618
State 11-2-15-22	ML-22320
Federal 2-18-15-22	ML-22320
Federal 6-3-15-23	U-30112
Federal 4-4-15-23	U-8361
Federal 16-4-15-23	U-8361
Federal 8-7-15-23	U-8361
Federal 2-8-15-23	U-9211
Federal 6-8-15-23	U-9211
Federal 15-8-15-23	U-9211
Federal 11-10-15-23	U-8361
Federal 7-17-15-23	U-8359
Federal 7-30-15-23	U-8351
Federal 12-8-15-24	U-2836 - Black Horse Canyon Unit
Federal 14-15-15-24	U-2837
Blackhorse No. 2 (1-29-15-24)	U-2838 - Black Horse Canyon Unit
Federal 4-30-16-24	U-15889 - Middle Canyon Unit
Federal 11-30-16-24	U-30123

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

COPY

September 18, 1992

Bonneville Fuels Corporation
1660 Lincoln, Suite 1800
Denver, Colorado 80264

RE: Dry Burn Unit
Uintah County, Utah

Gentlemen:

On September 14, 1992, we received an indenture dated June 8, 1992, whereby Arch Oil and Gas Company resigned as Unit Operator and Bonneville Fuels Corporation was designated as Successor Unit Operator for the Dry Burn Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective September 18, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Dry Burn Unit Agreement.

Your statewide (Utah) oil and gas bond No. UT0604 will be used to cover all operations within the Dry Burn Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Dry Burn Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:09-18-92

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

ROUTING AND TRANSFER SLIP

Date

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <u>Lisha Romero</u>		
2.		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

MAR 20 1982
 DIVISION OF
 CAL GAS & PETROLEUM

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)	Room No.—Bldg.
<u>Sally Vernal BLM</u>	Phone No. <u>789-1362</u>

5041-102

<u>Lease Number</u>	<u>Well Name</u>	<u>API #</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
U-10184 Denied	Dry Burn No. 1*	43047 30331	NW/SE	29	13S	25E
U-10272 Accepted	Federal 9-12-14-21	43047 31096	SE/NE	12	14S	21E
U-27413 Accepted	Pine Springs Unit No. 1	43047 30284	SE/SW	15	14S	22E
U-6841 Accepted	Federal 12-18-14-22	43047 31348	SW/NW	18	14S	22E
U-10199 Accepted	Federal 8-20-14-22	43047 31063	NE/SE	20	14S	22E
U-10199 Accepted	Federal 7-21-14-22	43047 31042	NW/SE	21	14S	22E
U-27413 Accepted	Federal 13-26-14-22	43047 31074	NW/NW	26	14S	22E
U-6613 Approved	Federal 13-17-14-23	43047 30619	NW/NW	17	14S	23E
U-38073 Approved	Federal 1-25-14-23	43047 30975	SE/SE	25	14S	23E
U-38073 Accepted	Federal 4-25-14-23	43047 30582	SW/SW	25	14S	23E
U-38073 Approved	Federal 16-25-14-23	43047 31041	NE/NE	25	14S	23E
U-38071 Approved	Federal 3-26-14-23	43047 31003	SE/SW	26	14S	23E
U-32572 Approved	Federal 6-35-14-23	43047 30791	NE/SW	35	14S	23E
ML-18667 Accepted	State 8-36-14-23	43047 30944	NE/SE	36	14S	23E
U-10132 Accepted	Federal 6-13-14-24	43047 31040	NE/SW	13	14S	24E
U-10133 Accepted	Sweetwater No. 1	43047 30460	SW/NW	14	14S	24E
U-10133 Accepted	Federal 1-L-23	43047 30332	NW/NE	23	14S	24E
U-3716A Accepted	Rat Hole No. 1	43047 30325	NW/SE	8	14S	25E
U-6618 Approved	Federal 3-11-15-21	43047 30622	SE/SW	11	15S	21E
U-30112 Approved	Federal 5-13-15-21	43047 31137	NW/SW	13	15S	21E
U-10173 Approved	Federal 6-14-15-21	43047 31027	NE/SW	14	15S	21E
U-6618 Approved	Federal 7-15-15-21	43047 31071	NW/SE	15	15S	21E
ML-22320 Noted	State 8-2-15-22	43047 31135	NE/SE	2	15S	22E
ML-22320 Noted	State 11-2-15-22	43047 30746	SE/NW	2	15S	22E
U-30112 Approved	Federal 2-18-15-22	43047 31091	SW/SE	18	15S	22E
U-8361 Approved	Federal 6-3-15-23	43047 31072	NE/SW	3	15S	23E
U-8361 Approved	Federal 4-4-15-23	43047 31043	SW/SW	4	15S	23E
U-8361 Approved	Federal 16-4-15-23	43047 31111	NE/NE	4	15S	23E
U-9211 Approved	Federal 8-7-15-23	43047 30977	NE/SE	7	15S	23E
U-9211 Approved	Federal 2-8-15-23	43047 30735	SW/SE	8	15S	23E
U-9211 Approved	Federal 6-8-15-23	43047 31073	NE/SW	8	15S	23E
U-9211 Approved	Federal 15-8-15-23	43047 30674	NW/NE	8	15S	23E
U-8361 Approved	Federal 11-10-15-23	43047 30639	SE/NW	10	15S	23E
U-8359 Approved	Federal 7-17-15-23	43047 30736	NW/SE	17	15S	23E
U-8351 Denied	Federal 7-30-15-23*	43047 31247	NW/SE	30	15S	23E
U-2836 Accepted	Federal 12-8-15-24	43047 31104	SW/NW	8	15S	24E
U-2837 Accepted	Federal 14-15-15-24	43047 31045	NE/NW	15	15S	24E
U-2838 Accepted	Blackhorse No. 2	43047 30248	SE/SE	29	15S	24E
Approved - U-15889 Denied	Federal 4-30-116-24	43047 30641	SW/SW	30	16S	24E
U-30123 Denied	Federal 11-30-16-24	43047 30925	NE/NW	30	16S	24E

019 <

Conditions of Approval

Vernal District Petroleum Engineers have reviewed the Sundry Notice and concur with the request providing the following stipulations are included as a part of the approval.

1. The change in operator request for the following wells are not included in this approval:

A. ~~Dry Burn No. 1~~, located in the NWSE, Section 29, T13S, R25E, on lease U-10184 is in a Federal unit. Therefore, the operator must be changed by filing a successor operator for the unit with the BLM State Office in Salt Lake City, Utah.

B. ~~Federal Well No. 7-30-15-22~~, located in the NWSE, Section 30, T15S, R23E, on lease U-8351 is in a Federal Communitization Agreement (C.A.). Therefore, the operator must be changed by filing successor operator for the C.A. with the BLM State Office in Salt Lake City, Utah.

C. Federal Well No. 4-30-16-24, located in the SWSW, Section 30, T16S, R24E, on lease U-15889 is in Grand County and does not fall under the Vernal District's jurisdiction. Therefore, the operator must be changed by filing a self-certification statement for the change in operator with the Moab District Office in Moab, Utah. (Bfm-SL Approved 10-30-91 "middle Canyon Unit")

D. ~~Federal Well No. 11-30-16-21~~, located in the NENW, Section 30, T16S, R24E, on lease U-30123 is in Grand County and does not fall under the Vernal District's jurisdiction. Therefore, the operator must be changed by filing a self-certification statement for the change in operator with the Moab District Office in Moab, Utah.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *[Signature]*

1. LCR 7-LCR	<input checked="" type="checkbox"/>
2. DTS/DJ	<input checked="" type="checkbox"/>
3. VLC	<input checked="" type="checkbox"/>
4. RJF	<input checked="" type="checkbox"/>
5. RWM	<input checked="" type="checkbox"/>
6. ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-31-91)

TO (new operator)	BONNEVILLE FUELS CORPORATION	FROM (former operator)	ARCH OIL & GAS COMPANY
(address)	<u>1660 LINCOLN ST., STE 1800</u>	(address)	<u>1512 LARIMER ST., STE 300</u>
	<u>DENVER, CO 80264</u>		<u>DENVER, CO 80202</u>
	<u>GREG TWOMBLY, PRES.</u>		<u>LEE MCCOLLUM, V.P.</u>
	phone <u>(303) 863-1555</u>		phone <u>(303) 573-6179</u>
	account no. <u>N 5685</u>		account no. <u>N 0405</u>

Well(s) (attach additional page if needed):

Name: <u>DRY BURN U #1/MNCS</u>	API: <u>43-047-30331</u>	Entity: <u>8050</u>	Sec <u>29</u> Twp <u>13S</u> Rng <u>25E</u>	Lease Type: <u>U-10184</u>
Name: FED 11 30 16 24/DKTA	API: 43-019-30925	Entity: 8078	Sec 30 Twp 16S Rng 24E	Lease Type: U-30123
Name: FED 7 30 15 23/DKTA	API: 43-047-31247	Entity: 8079	Sec 30 Twp 15S Rng 23E	Lease Type: U-8351
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-13-91)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-13-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-22-92)*
- See* 6. Cardex file has been updated for each well listed above. *(9-22-92)*
- See* 7. Well file labels have been updated for each well listed above. *(9-22-92)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-22-92)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease ^{CU well} listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: Sept 23 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** All other Arch wells were changed to Bonneville on 3-24-92, see separate change.*

920324 Bfm/S.Y. Dry Burn Unit operator still Arch O.E.G.

U-8351 (CA) still Arch O.E.G.

920324 Bfm/Moab Fed. 11-30-16-24 / Not approved as of yet. * Approved 4-15-92.

920922 Bfm/S.Y. Unit operator to Bonneville Fuels Corp. eff. 9-18-92. (Dry Burn Unit)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement Dry Burn Unit #1
9. Well Name and Number ↪
10. API Well Number 4304730331
11. Field and Pool, or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Bonneville Fuels Corporation

3. Address of Operator
1660 Lincoln, Ste 1800

4. Telephone Number
(303) 863-1555

5. Location of Well
 Denver, CO 80209 → 29-13S-25E County : Uintah, UT
 Footage : 1447' FSL, 1389' FEL State : UTAH
 OQ, Sec. T., R., M. :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start NA

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Annual Status</u>	

Date of Work Completion _____

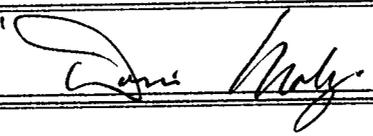
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline hookup and improved gas market conditions

RECEIVED
MAR 18 1993
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doris Maly  Title Engineering Tech. Date 3/12/93

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
U-04967-C et al
(UT-924)

AUG 19 2002

NOTICE

Carbon Energy Corporation (USA) : Oil and Gas Leases
1700 Broadway, Suite 1150 :
Denver, Colorado 80290 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

RECEIVED

AUG 20 2002

**DIVISION OF
OIL, GAS AND MINING**

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

Exhibit of Leases

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-922)
Connie Seare (UT-924)
Joe Incardine (UT-921)
Vernal Field Office
Moab Field Office
Price Field Office
San Juan Field Office
All State Offices

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AUG 20 2002

**DIVISION OF
OIL, GAS AND MINING**

PCN : OG214P1
RUN TIME: 10:59

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

PAGE: 2
RUN DATE:

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---038073	AUTHORIZED
								UTU---038076	AUTHORIZED
								UTU---045931	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---008361	AUTHORIZED
								UTU---009211	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---018442	AUTHORIZED
								UTU---028562	AUTHORIZED
								UTU---030112	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATING RIGHTS	311111	UTU---006614	AUTHORIZED
								UTU---006618	AUTHORIZED
								UTU---006635	AUTHORIZED
								UTU---006636	AUTHORIZED
								UTU---006841	AUTHORIZED
								UTU---008971	AUTHORIZED
								UTU---010152	AUTHORIZED
								UTU---010180	AUTHORIZED
								UTU---010181	AUTHORIZED
								UTU---010182	AUTHORIZED
								UTU---010199	AUTHORIZED
								UTU---010272	AUTHORIZED
								UTU---010274	AUTHORIZED
								UTU---010827	AUTHORIZED
								UTU---010834	AUTHORIZED
								UTU---027413	AUTHORIZED

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>SI</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---038071	AUTHORIZED
								UTU---038072	AUTHORIZED
								UTU---038073	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---002836	AUTHORIZED
								UTU---002837	AUTHORIZED
								UTU---002838	AUTHORIZED
								UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---010423	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---016913	AUTHORIZED
								UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATOR	318210	UTU---063053X	AUTHORIZED
								UTU---063056X	AUTHORIZED
								UTU---063057X	AUTHORIZED
								UTU---063059X	AUTHORIZED
								UTU---063060X	AUTHORIZED
								UTU---063062X	AUTHORIZED
							318230	UTU---063053B	AUTHORIZED
								UTU---063053O	AUTHORIZED
								UTU---063056A	AUTHORIZED
								UTU---063057A	AUTHORIZED
								UTU---063057B	AUTHORIZED
								UTU---063057D	AUTHORIZED
								UTU---063057E	AUTHORIZED
								UTU---063057O	AUTHORIZED
								UTU---063059A	AUTHORIZED
								UTU---063060B	AUTHORIZED

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PROPRIETOR INDEX

PAGE: 4
RUN DATE:

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---0630600	AUTHORIZED
								UTU---063062A	AUTHORIZED
								UTU---0630620	AUTHORIZED

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DIVISION OF
OIL, GAS AND MINING

Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand	UTU04967C	00583
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand	U-38362	00588
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah	U-27413	00595
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah	U-10184	08050
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah	UTU6613	08055
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah	U-10132	08060
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah	U-10133	08060
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah	U6618	08065
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah	U-2836	08070
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah	UTU2837	08070
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah	U-30112	08071
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah	U-10173	08072
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah	U-6618	08073
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah	U-30112	08077
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah	U-38071	08081
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah	U-32572	08081
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah	U-10199	08086
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah	U-10199	08086
4301931072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah	U-8361	08245
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand	U-52030	09280
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand	U-52030	09285
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah	U-10133	09560
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah	U-3716A	09565
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah	U-10272	10772
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah	U-6841	10772
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah	U-38073	10894
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah	ML-18667	10895
4304730248	BLACK HORSE 2	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah	U2838	10897
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11598
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11599
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah	U-8359	11600
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah	U-9211	11601
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11602



Carbon Energy Corporation
Carbon Energy Corporation (USA)
CEC Resources Ltd.

8/30/02

State of Utah
Attn: Jim Thompson
Department of Natural Resources
Division of Oil Gas & Mining.
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely,


Doris Maly
Engineering Technician

Encl. 2

RECEIVED

SEP 13 2002

DIVISION OF
OIL, GAS AND MINING

1700 Broadway, Suite 1150, Denver, Colorado 80290 / (303) 863-1555 / Facsimile (303) 863-1558
1750, 530-8th Avenue, S.W., Calgary, Alberta T2P 3S8 / (403) 265-7605 / Facsimile (403) 262-8167

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <i>See Attached List</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <i>See Attached List</i>
10. API Well Number <i>See Attached List</i>
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) ?

2. Name of Operator
Carbon Energy Corporation (USA)

3. Address of Operator
1700 Broadway, Suite 1150 Denver, CO 80290

4. Telephone Number
303 863-1555

5. Location of Well
 Footage :
 QQ, Sec, T., R., M : *See Attached List*
 County :
 State : *Utah & Grand County*

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <i>Change of Operator Name</i>	

Date of Work Completion *Effective 7/11/02*

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has changed its corporate name to Carbon Energy Corporation (USA) effective 7/11/02
The State of Utah Department of Commerce has issued an amendment of Authority to Conduct Affairs and issued file number 974912-0143.
 Signed: *Todd A. McDonald* *Todd A. McDonald*
VP Operations & Exploration

Carbon Energy Corporation (USA), formerly Bonneville Fuels Corp., is now the operator of the attached list of wells, please correct your records to reflect this name change. All other information remains the same.

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14. I hereby certify that the foregoing is true and correct.

Name & Signature *Todd A. McDonald* *Todd A. McDonald* Title *VP Operations & Exploration* Date _____

(State Use Only)

Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah	U-8361	11605
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah	U-9211	11606
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11608
4304731135	STATE 8-2-15-22	1896 FSL 625 FEL	2	15S	22E		Uintah	ML-22320	8076
4304730746	STATE 11-2-15-22	1975 FNL 1935 FWL	2	15S	22E		Uintah	ML-22320	8074

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communization Agreement
9. Well Name and Number <i>See Attached List</i>
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) ?

2. Name of Operator
Carbon Energy Corporation (USA) N2225

3. Address of Operator 4. Telephone Number
1401 17th Street, Suite 1200, Denver, CO 80202 303 298-8100

5. Location of Well
 Footage :
 QQ, Sec, T., R., M : *See Attached List* County :
 State :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <i>Change of Operator</i>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 2004 Carbon Energy Corporation (USA) transferred operations to Evergreen Operating Corporation for the wells indicated on the attached list.

Change of Operator TO:
 Name & Signature for Evergreen *Scott Zimmerman* *Scott Zimmerman* Title *VP Operations & Engineering* Date: *N2545*

14. I hereby certify that the foregoing is true and correct.
 Change of Operator FR:
 Name & Signature for Carbon *Todd S. McDonald* *Todd S. McDonald* Title *VP Explor. & Prod.* Date *01/08/04*

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Attachment to Form 9							
Wells to have Change of Operator Made - State of Utah							
Carbon Energy Corporation (USA) to Evergreen Operating Corporation							
API Number	Well Name	Footage	Sec	Twp	Rge	Field	County
4304730746	STATE 11-2-15-22	1935' FWL, 1975' FNL	2	15S	22E	Wildcat	Uintah
4304731135	STATE 8-2-15-22	1896' FSL, 625' FEL	2	15S	22E	Wildcat	Uintah
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah
4304730248	BLACK HORSE 2 (1-29-15-24)	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah
4304731072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah
4304734675	PINE SPRINGS 3-23-14-22	460' FSL 2175' FWL	23	14S	22E	Pine Springs	Uintah
4304734676	PINE SPRINGS 12-23-14-22	2052' FNL 462'FWL	23	14S	22E	Pine Springs	Uintah
4304734941	BONANZA FED 15-27-10-25	475' FNL, 1790'	27	10S	25E	Wildcat	Uintah
4304734674	PINE SPRINGS 9-23-14-22	2129' FNL 375' FEL	23	14S	22E	Pine Springs	Uintah

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2004**

FROM: (Old Operator): N2225-Carbon Energy Corporation (USA) 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100	TO: (New Operator): N2545-Evergreen Operating Corp. 1401 17th Street, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100
--	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
TRAPP SPRINGS 8-36-14-23	36	140S	230E	4304730944	10895	State	GW	P	
STATE 11-2-15-22	02	150S	220E	4304730746	8074	State	GW	S	C
STATE 8-2-15-22	02	150S	220E	4304731135	8076	State	GW	S	
BONANZA FED 15-27-10-25	27	100S	250E	4304734941	13840	Federal	GW	P	C
DRY BURN U 1	29	130S	250E	4304730331	8050	Federal	GW	S	
PINE SPRINGS 9-12-14-21	12	140S	210E	4304731096	10772	Federal	GW	S	
PINE SPRING U 1	15	140S	220E	4304730284	595	Federal	GW	P	
FEDERAL 12-18-14-22	18	140S	220E	4304731348	10772	Federal	GW	S	
PINE SPRINGS 8-20-14-22	20	140S	220E	4304731063	8086	Federal	GW	P	
PINE SPRINGS 7-21-14-22	21	140S	220E	4304731042	8086	Federal	GW	P	
PINE SPRINGS FED 9-23-14S-22E	23	140S	220E	4304734674		Federal	GW	APD	
PINE SPRINGS FED 12-23-14S-22E	23	140S	220E	4304734676	13616	Federal	GW	TA	
PINE SPRINGS 13-26-14-22	26	140S	220E	4304731074	13615	Federal	GW	P	
CROOKED CYN 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P	
TRAPP SPRINGS 4-25-14-23	25	140S	230E	4304730582	10894	Federal	GW	P	
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081	Federal	GW	S	
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081	Federal	GW	S	
TRAPP SPRINGS 3-26-14-23	26	140S	230E	4304731003	8081	Federal	GW	P	
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081	Federal	GW	P	
SWEETWATER 6-13-14-24	13	140S	240E	4304731040	8060	Federal	GW	S	
SWEETWATER CYN 1	14	140S	240E	4304730460	8060	Federal	GW	S	
1-L-23	23	140S	240E	4304730332	9560	Federal	GW	S	
RAT HOLE CYN 1	08	140S	250E	4304730325	9565	Federal	GW	S	

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/22/2004
- (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/22/2004
- The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/29/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143
- If NO, the operator was contacted on: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (972) 444-9001		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
- See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
- Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
- Surety Bond #104319462 (replaces RLB 0006706) attached
- Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton Title: Executive Vice President, Evergreen Operating Corp. *N2545*
 Signature: *DR Carlton* Date: 10/18/04

NAME (PLEASE PRINT) Jay Still TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.
 SIGNATURE *Jay Still* DATE 10/19/04

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
 Division of Oil, Gas and Mining (See Instructions on Reverse Side)
 Earlene Russell, Engineering Technician

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 DIV. OF OIL, GAS & MINING

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	TrpN	TrpE	RngN	RngE	Qtr/Ctr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30157-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSDEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 8-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced; Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30189-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30598-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30682-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENW
43-007-30683-00-00	EVERGREEN OPERATING CORP	HUBER-ST/F 4-11	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced; Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30700-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 3-10	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced; Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30788-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30789-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SENE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NENE
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twp-Rng)	Sect	Twpr	Twpd	RngN	RngD	Qtr/Otr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	16	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
43-017-30104-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 1 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	01S-12E	24	01	S	12	E	NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	01S-12E	4	01	S	12	E	NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-in	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-in	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-in	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-in	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-in	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30480-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-in	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30822-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-in	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SENW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30738-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SENW
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NESE
43-047-30844-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NESE
43-047-30875-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30877-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-in	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-in	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-in	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-in	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31083-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twprn	Twprd	RngN	RngD	QtrQtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	16S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
43-047-34674-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced; Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:		9/28/2004
FROM: (Old Operator):	TO: (New Operator):	
N2545-Evergreen Operating Corp. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100	N5155-Pioneer Natural Resources USA, Inc. 5205 N O'Connor Blvd Irving, TX 75039 Phone: 1-(972) 444-9001	

CA No. Unit: See Below

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BLACK HORSE CANYON								
BLACK HORSE 2	29	150S	240E	4304730248	10897	Federal	GW	S
BLACK HORSE 12-8-15-24	08	150S	240E	4304731104	8070	Federal	GW	S
DRY BURN								
DRY BURN U 1	29	130S	250E	4304730331	8050	Federal	GW	S
RAT HOLE								
RAT HOLE CYN 1	08	140S	250E	4304730325	9565	Federal	GW	S
SWEETWATER CANYON								
1-L-23	23	140S	240E	4304730332	9560	Federal	GW	S
SWEETWATER CYN 1	14	140S	240E	4304730460	8060	Federal	GW	S
SWEETWATER 6-13-14-24	13	140S	240E	4304731040	8060	Federal	GW	S
TRAPP SPRINGS								
TRAPP SPRINGS 4-25-14-23	25	140S	230E	4304730582	10894	Federal	GW	P
TRAPP SPRINGS 8-36-14-23	36	140S	230E	4304730944	10895	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____
- Inspections of LA PA state/fee well sites complete on: ***

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: Pioneer Natural Resources		7. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: See attached list	
PHONE NUMBER: (303) 298-8100		9. API NUMBER: <u>4304730331</u>	
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT:	

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 13 S 25 E 29

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/13/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See attached list for wells.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>1/3/2006</u>

(This space for State use only)

RECEIVED

JAN 06 2006

Pioneer Natural Resources
 1401 17th Street, Suite 1200
 Denver, Colorado 80202
 Contact: Kallasandra Boulay
 Phone: (303) 675-2719

RECEIVED
 JAN 06 2006
 DIV. OF OIL, GAS & MINING

State Well Name	Well Name	Q	S	T	R	State	County	Field	Status (State)	API #	Operator	Well Type
✓ Dry Burn U 1	Dry Burn Unit 1 1-29-13S-25E	NWSE	29	13S	25E	Utah	Uintah	Dry Burn	SI	43-047-30331	PNR	Gas Well
✓ State 8-2-15-22	Main Canyon State 8-2-15-22	NESE	2	15S	22E	Utah	Uintah	Main Canyon	SI	43-047-31135	PNR	Gas Well
✓ Federal 12-18-14-22	Pine Springs Federal 12-18-14S-22E	SWNW	18	14S	22E	Utah	Uintah	Pine Springs	SI	43-047-31348	PNR	Gas Well
✓ State 2-11-15-22	Pine Springs State 11-2-15S-22E	SENW	2	15S	22E	Utah	Uintah	Main Canyon	PA	43-047-30746	PNR	Gas Well
✓ Pine Springs U 1	Pine Springs Unit 1 1-23-14S-22E	NESW	23	14S	22E	Utah	Uintah	Pine Springs	SI	43-047-30284	PNR	Gas Well
✓ Rat Hole Cyn 1	Rat Hole Canyon Unit 1 7-8-14S-25E	NWSE	8	14S	25E	Utah	Uintah	Rat Hole Canyon	SI	43-047-30325	PNR	Gas Well
✓ Sweetwater Cyn 1	Sweetwater Canyon 1 1-14-14S-24E	SWNW	14	14S	24E	Utah	Uintah	Sweetwater Canyon	SI	43-047-30460	PNR	Gas Well
✓ 1-L-23	Sweetwater Federal 10-23-14S-24E (1-L-23)	SWNE	23	14S	24E	Utah	Uintah	Sweetwater Canyon	SI	43-047-30332	PNR	Gas Well
✓ Federal 2-18-15-22	Wolf Point Federal 2-18-15S-22E	SWSE	18	15S	22E	Utah	Uintah	Wolf Point	SI	43-047-31091	PNR	Gas Well
✓ Federal 5-13-15-21	Wolf Point Federal 5-13-15S-21E	NWSW	13	15S	21E	Utah	Uintah	Wolf Point	SI	43-047-31137	PNR	Gas Well
✓ Federal 6-14-15-21	Wolf Point Federal 6-14-15S-21E	NESW	14	15S	21E	Utah	Uintah	Wolf Point	SI	43-047-31027	PNR	Gas Well
✓ Federal 7-15-15-21	Wolf Point Federal 7-15-15S-21E	NWSE	15	15S	21E	Utah	Uintah	Wolf Point	SI	43-047-31071	PNR	Gas Well

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Pioneer Natural Resources USA, Inc. Operator Account Number: N 5155
Address: 1401 17th Street, Suite 1200
city Denver
state CO zip 80202 Phone Number: (303) 298-8100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304730331	Dry Burn Unit 1 1-29-13S-25E		NWSE	29	13S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	8050	16218	1/3/1978			6/5/2006	
Comments: The Dry Burn Unit (#14-08-001-16172) automatically terminated June 5, 2006 and the Mancos "B" "A" Participating Area was incorporated into the Displacement Point Unit. (UTU79759X) <i>7/23/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304730325	Rat Hole Canyon Unit 1 7-8-14S-25E		NWSE	8	14S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	9565	16219	9/30/1977			6/5/2006	
Comments: The Rat Hole Canyon Unit (#14-08-001-16106) automatically terminated June 5, 2006 and the Mancos "B" Participating Area was incorporated into the Displacement Point Unit. (UTU79759X) <i>7/23/07</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <p align="center">RECEIVED</p> <p align="center">JUL 09 2007</p>							

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Sharon Logan

Name (Please Print)

Signature

Staff Landman

Title

7/6/2007

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3180
UT-922

JUN 13 2007

Pioneer Natural Resources, USA, Inc.
Attn: Sharon Logan
1401 17th Street, Suite 1200
Denver, CO 80202

Re: Rat Hole Unit
Dry Burn Unit
Uintah County, Utah

Gentlemen:

In accordance with Sections 11 and 34 of the Displacement Point Unit Agreement, the Rat Hole Unit No. 14-08-001-16106, and Dry Burn Unit No. 14-08-001-16172, automatically terminated June 5, 2006, and the associated participating areas within the Rat Hole and Dry Burn Units are now incorporated into the Displacement Point Unit.

If you have any questions, please contact Connie Seare at (801) 539-4111.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

bcc: Dockets
Division of Oil, Gas & Mining
Displacement Point Unit
Rat Hole Unit
Dry Burn Unit
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs(06/12/07)RatHole,DryBurn

RECEIVED

JUN 14 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

FROM: (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 675-2610	TO: (New Operator): N3655-Foundation Energy Management, LLC 14800 Landmark Blvd, Suite 2200 Dallas, TX 75254 Phone: 1 (918) 585-1650
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR: Foundation Energy Management, LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (918) 585-1650		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

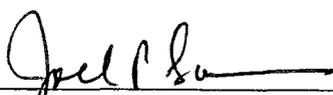
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/1/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

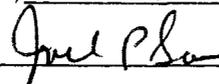

Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc.

1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255


Joel P. Sauer
Vice President
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UDOGM Bond No. ~~B005500~~ B005552 & B005635
UT Trust Lands: B005499 BLM Bond No UTB000427
Telephone: 918-585-1650
Fax: 918-585-1660

NAME (PLEASE PRINT) Joel P. Sauer TITLE Vice President

SIGNATURE  **APPROVED 5/20/2010** 3-10-2010 **RECEIVED**

(This space for State use only)


Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

MAR 18 2010

DIV. OF OIL, GAS & MINING

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)
EFFECTIVE March 1, 2010

well_name	sec	twp	rng	api	entity	lease	type	stat	C
RAT HOLE CYN UNIT 1 7-8-14-25	08	140S	250E	4304730325	16219	Federal	GW	S	
DRY BURN U 1 1-29-13S-25E	29	130S	250E	4304730331	16218	Federal	GW	S	
ATCHEE RIDGE 24-13-25 1	24	130S	250E	4304732602	11963	Federal	GW	S	
DAVIS CANYON 12-13-25 1	12	130S	250E	4304732618	11970	Federal	GW	P	
ATCHEE RIDGE 15-13-25 1	15	130S	250E	4304732659	11962	Federal	GW	S	
FED ATCHEE RIDGE 22-13-25	22	130S	250E	4304735678	14972	Federal	GW	OPS	C
ATCHEE CANYON 4-25-12-25	25	120S	250E	4304735830	14371	Fee	GW	S	
UTCO FEE 23C-25-12-25	25	120S	250E	4304738252	15816	Fee	GW	OPS	C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-10184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Dry Burn Unit 1 1-29-13S-25E

9. API NUMBER:

43-047-30331

10. FIELD AND POOL, OR WILDCAT:

Dry Burn

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:

Foundation Energy Management, LLC

3. ADDRESS OF OPERATOR:

14800 Landmark blvd. Ste. 22 CITY Dallas STATE TX ZIP 75254

PHONE NUMBER:

(970) 675-2034

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1447' FSL & 1389' FEL

COUNTY: Uintah,

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 29 13S 25E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well has been plugged and abandoned
Completed on 7/15/2010

RECEIVED

DEC 21 2010

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Wanda Van Wagoner

TITLE Operations Assistant

SIGNATURE Wanda Van Wagoner

DATE 12/10/2010

(This space for State use only)

Western Wellsite Services

17509 CR 14 Fort Morgan, Co 80701

970-867-9007

Operator: Foundation Energy

Date: 7-13-10

Well name: Dry Burn Unit 29-13-25

Clear fallen trees off lease road, MIRU, Blow down well, NDWH, NUBOP, TOH and tally pipe

TIH with bit to 5487', TOH, TIH with CICR to 5487', Could not get CICR set, Finally got CICR set at 5395', Pressure test tubing held, Good rate into perfs, Load hole with 75bls production water with corrosion inhibitor, Pressure test casing failed, Mix and pump 95sxs class G cement (5sxs under, 90sxs on top), While pumping cement under CICR pressured up to 800psi and held so we put rest on top, TOH

Attempt to pressure test casing again failed, PU 10jts packer and TIH, Hunt holes in casing, Found bottom of holes between 3274'-3306', Tag cement at 4314', TOH to 4288', Mix and pump 15sxs class G cement, ETOC at 4088', TOH, Found top of holes between 2557'-2588', TOH, LD packer, Call BLM for orders, TIH to 2900', Mix and pump 50sxs class G cement, TOH to 2155', Reverse circulate with 35bls production water, TOH to 1840', SIW, WOC

Pressure test casing held, TIH and tag at 2744', Pressure test casing again held (assume packer malfunctioned while looking for top hole), Call BLM for orders, TOH, WO wire line, RU wire line, WO thunderstorm to pass, Shoot perfs at 2110', Break circulation to surface, Shoot perfs at 1510', RD wire line, PU CICR and TIH, Set CICR at 2058', Good rate into perfs at 1510', Mix and pump 70sxs class G cement (60 under CICR, 10sxs on top), TOH

TIH with CICR and set at 1403', Mix and pump 215sxs class G cement (160sxs under, 55sxs on top), When finishing cement job notice gas coming up the surface annulus, BLM wanted to leave surface vented over weekend, TOH

Pressure test surface casing held, When we disconnected hose from surface annulus noticed it was bubbling, Call BLM for orders, WO wire line, RU wire line, Attempt to cut 4.5" casing collar at 103' failed, Cut collar with 2nd shot, Got casing to move up hole but slips stuck in wellhead, Cut off wellhead segment "C", Lay down wellhead segment "C" and casing

Surface casing still bubbling, TIH with CICR for 9 5/8" and set at 96', Mix and pump 35sxs class G cement (33sxs on top of CICR, 2sxs under), TOH, RD, Weld on info plate, Backfill, MO

Three 4.5" CICR and one 9 5.8" CICR used

480 total sxs cement

5573' tubing recovered from well

BLM hand on location was Glade Rich

Thanks,

Adam Chastain

RECEIVED

DEC 21 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-10184
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Foundation Energy Management LLC		8. WELL NAME and NUMBER: Dry Burn Unit 1 1-29-13-25
3. ADDRESS OF OPERATOR: 1801 Broadway Denver Co 80202		9. API NUMBER: 4304730331
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1447' FSL & 1389' FWL		10. FIELD AND POOL, OR WLD/CAT: Dry Burn
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 29 13S 25E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Foundation Energy Management plans to reclaim the lease site and lease road per the attached plan following approval.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Max Ropshaw</u>	TITLE <u>Operations</u>
SIGNATURE <u><i>Max Ropshaw</i></u>	DATE <u>6/29/2011</u>

(This space for State use only)

**RECEIVED
JUN 29 2011
DIV. OF OIL, GAS & MINING**

Foundation Energy Management, LLC

Standard Surface Reclamation Plan

Foundation Energy Management (FEM) requests permission to start surface reclamation of the well pad after plugging and abandonment operations per the following guidelines.

Stage #1: Dirt work and pad preparation

- A. Contact BLM and the state agency 24 hours prior to start of surface dirt work.
- B. Take the existing well pad back to natural repose as close as possible.
- C. If there are no existing well pads or public permitted access beyond this well, the access road will be reclaimed back to natural repose as close as possible.
- D. If topsoil pile is present, topsoil will be spread evenly across the reclaimed pad. If no stored stock pile of topsoil is present, we will use the soil at the bottom of the fill side of the location for topsoil.
- E. Storm water control contour ditches will be cut on a level plain to control erosion and sediment flows from the pad. Contour ditch dimension will be 12 inches deep, 6 inches tall, totaling 18 inches minimum, 18 inches deep and 8 to 10 inches totaling 26 to 28 inches maximum from top to bottom. Should the contour ditches still be visible at a time when 80% revegetation has been established, FEM will reclaim the ditches and reseed prior to submission of the FAN notice. All storm water BMPs will comply with the state agency, CDPH&E and Onshore Order #1. Stormwater management practices will be dictated by the individual constraints, such as: topsoil and sub-soil types, aspect, slope, length of slope and average precipitation. However, typical stormwater management practices include surface roughening via ripped furrows on contour and other flow controls. Stormwater management practices and BMP's will be implemented in such a way so that no additional maintenance will be necessary at the time of Final Abandonment. If road reclamation is needed, stormwater BMP's will be used in the restored natural drainage to control erosion and sediment flows.
- F. All seed beds will be prepared by contour ripping of the cut surface to 12 to 18 inches in depth. Contours will be shaped to natural repose of the reclaimed surface. Seeding will take place within 24 hours of completion of the dirt work, weather permitting. Should weather conditions or any unforeseen problems arise, the surface will be disked up prior to seeding. Seed depth will be drilled to a minimum depth of 0.25 inches and maximum 0.50 inches.
- G. The gathering line will be dug down and capped to isolate it from the transport line. The original gathering line will be abandoned in place so as not to disturb established natural vegetation of the right of way.

Stage #2: Seeding of site

- A. FEM will drill where possible or broadcast and drag on steeper slopes where drilling is not safe.
- B. All seed weight will be calculated in pounds per acre. Any area in which broadcasting and dragging of the seed is needed, it will be done at double the seed per acre. Broadcast and drag will only be used if the steepness of the topography will not allow for drilling.
- C. All seed will be certified weed free and pure live seed rated per BLM standards.
- D. All seed tags will be submitted with the sundry notice describing completed work within 14 days of completion of the work.
- E. In the event the BLM recommended seed mix does not match the site specific eco-tone and/or habitat type, FEM will request a site specific seed mix from the BLM.
- F. In the event a seed type and/or cultivar is not available, due to market price, crop failure and/or being phased out, due to more viable varieties, FEM will request a viable substitution from the BLM.
- G. Seeding may need to be repeated until successful. FEM will monitor and ensure successful vegetation establishment and notify the BLM via FAN when success has been achieved and the location is ready for final inspection.

III. Stage #3: Weed Management

- A. FEM will monitor and control and reduce the spread of noxious weed species for the life of the project until FAN is approved.
- B. Inspections for noxious weeds will be done monthly in conjunction with the Storm Water Management inspections.
- C. FEM will insure that approved Pesticide Use Permits are in proper order prior to any application of herbicides.
- D. FEM may use mechanical weed removal where it is appropriate to prevent damage to desired plant life.