

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

6-8-78 LOCATION ABANDONED; WELL NEVER DRILLED

DATE FILED 11-3-77

LAND: FEE & PATENTED STATE LEASE NO. ML-20962 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 10-31-77

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 6-12-78 LOCATION ABANDONED

FIELD: Wildcat 3/86 Pine Springs

UNIT: PINE SPRINGS UNIT

COUNTY: UINTAH

WELL NO. PINE SPRINGS UNIT #3

API NO: 43-047-30330

LOCATION 2170' FT. FROM (S) LINE. 1879 FT. FROM (E) LINE. NW SE 1/4 - 1/4 SEC. 16

10

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				14S	22E	16	EXXON CORPORATION

6-8-78 Location Abandoned

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief ✓
Approval Letter ✓
Disapproval Letter

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
W..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
MC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML - 20962

6. If Indian, Allottee or Tribe Name

--

7. Unit Agreement Name

Pine Spring Unit

8. Farm or Lease Name

Pine Spring Unit

9. Well No.

3

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 16, T14S, R22E

12. County or Parrish 13. State

Uintah, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Exxon Corporation

3. Address of Operator

P.O. Box 1600, Midland, Texas 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1879' FEL & 2170' FSL of Section

At proposed prod. zone

NW SE

14. Distance in miles and direction from nearest town or post office*

40 miles south from Ouray

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

8390'

559'

16. No. of acres in lease

600

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

4000'

19. Proposed depth

10,500' ✓

20. Rotary or cable tools

Rotary ✓

21. Elevations (Show whether DF, RT, GR, etc.)

4967'

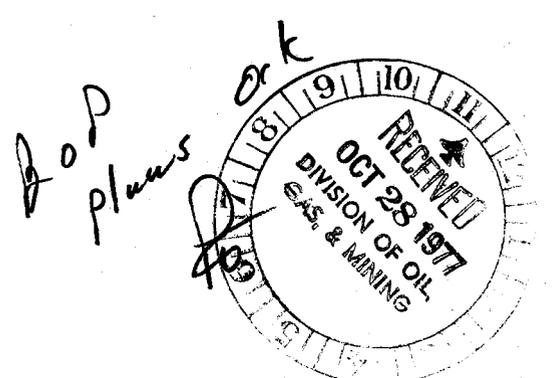
22. Approx. date work will start*

November 4, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	40.0#	1500'	700 cu. ft.
7-7/8"	5-1/2"	15.5 & 17#	10150'	1000 cu. ft.

See BOP specifications attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Melba Knippling Title: Proration Specialist Date: 10-21-77

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

Law Department
Denver, Colorado

Date: 10-21-77

Memo From: MARY BEECH

To: State of Utah

Uintah Engineering & Land
Surveying erroneously sent
all copies to Exxon here
in Denver.

Our Midland office has asked
that we send 3 copies to you.

MIDLAND, TEXAS

From: MELBA KNIPLING

Date: 10-21-77

To: Utah Division of Oil +
Gas Conservation

The plats for Pine Spring Unit, Well No. 3, were mailed by the surveyor to our office in Denver. Our Denver office is mailing the plats to you under separate cover.



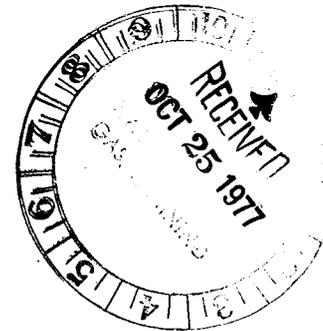
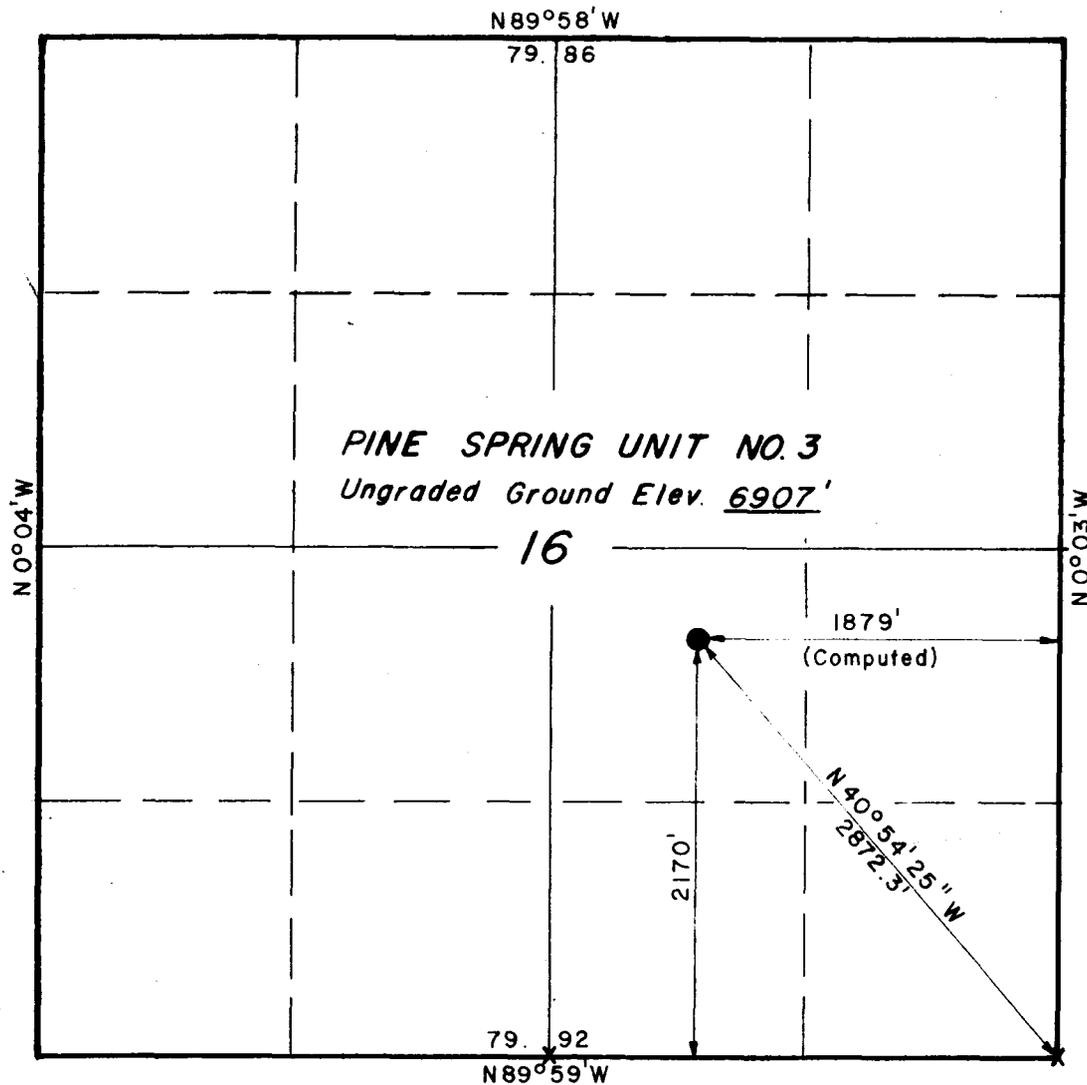
EXON

T14S, R22E, S.L.B. & M.

PROJECT

Exxon Company

Well location, PINE SPRING UNIT NO.3,
located as shown in the, NW1/4 SE 1/4
Section 16, T14S, R22E, S.L.B. & M, Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Henry J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/17/1977
PARTY	JE HM NJM	REFERENCES	GLO PLAT
WEATHER	Fair - Hot	FILE	EXXON CO.

X = Section Corners Located. (Brass Caps)

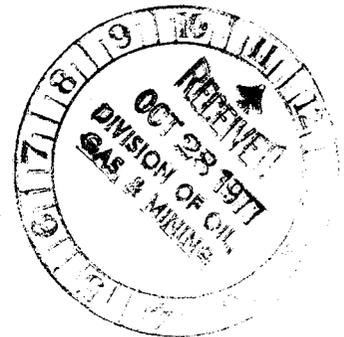
13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

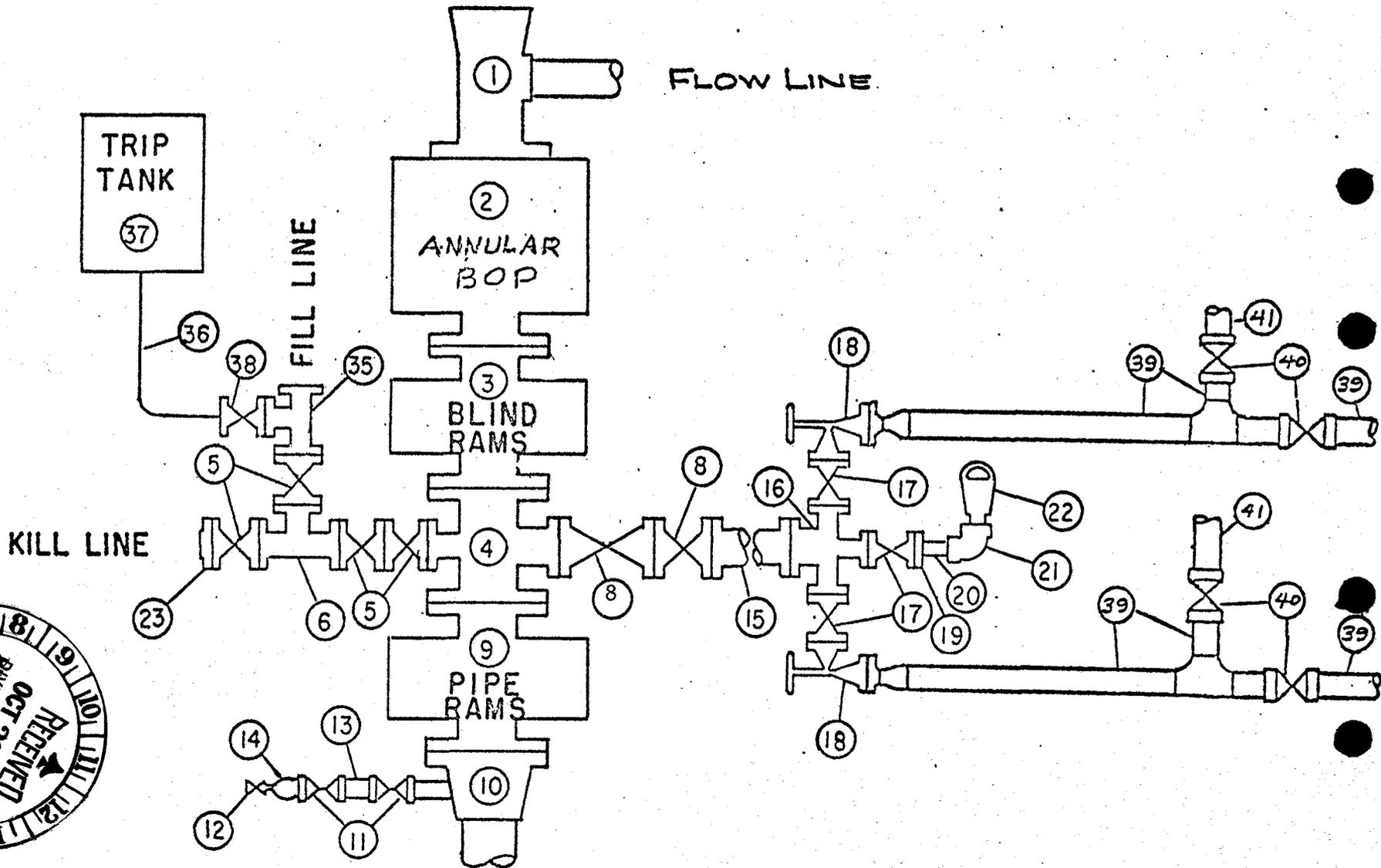
Date October 21, 1977

W.R. Wardroup
W.R. Wardroup
Division Drilling Manager

MK/sm



MIDLAND DRILLING OR MINING BLOWOUT PREVENTER SPECIFICATION TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

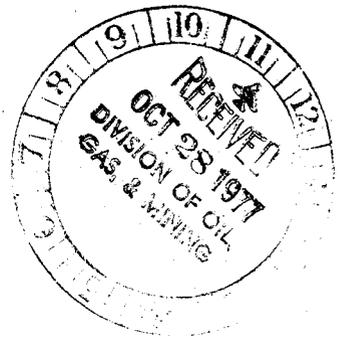
All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
- ~~7. 4-inch pressure operated gate valve.~~
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.



SURFACE USE PLAN

Exxon Corporation #3 Pine Spring Unit
2170' FSL & 1879' FEL, Sec. 16, T-14-S, R-22-E, S.L.B. & M.
State Lease ML-20962, Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Ouray go southerly down Seep Ridge Road 39 miles to turn off at an existing ranch road. The ranch road bears westerly passing Exxon #1 Pine Spring Unit at 1-1/4 mile and continues approximately 1 mile farther to the location.
 - C. No new road will be constructed.
 - D. Existing public road within a three mile radius is the Seep Ridge Road shown on Exhibit "A". This is a graded road.
 - E. We will improve and maintain the existing ranch road from Exxon #1 Pine Spring Unit to the location.
2. PLANNED ACCESS ROADS - Exhibit "A" shows 1 mile of access road to be graded and maintained, of which the first 2100' traverses Federal Land.
 - 1) The maximum width of the access road will be 16 feet.
 - 2) The 1 mile of ranch road will be improved and straightened where feasible with the maximum grade less than 10 percent.
 - 3) Two turnouts are to be constructed where necessary.
 - 4) The road will not require any drainage features such as culverts; however, where necessary ditches will be constructed to handle surface water.
 - 5) No surface material will be put on the road.
 - 6) No gates, cattleguards or fence cuts will be necessary.
 - 7) Flags have been set along the ranch road.
3. LOCATION OF EXISTING WELLS WITHIN A TWO-MILE RADIUS -
 - 1) Water Wells - None Known
 - 2) Abandoned Wells - See Exhibit "A"
 - 3) Temporarily Abandoned Wells - See Exhibit "A"
 - 4) Disposal Wells - None Known
 - 5) Drilling Wells - Exxon #1 Pine Spring Unit - See Exhibit "A"





- 6) Producing Wells - See Exhibit "A"
 - 7) Shut-In Wells - See Exhibit "A"
 - 8) Injection Wells - None
 - 9) Monitoring or observation wells - None
4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINE - There are no tank batteries, production facilities or pipelines within one mile of the location controlled by lessee.

If production is established, production facilities will be erected on the drill pad.

Rehabilitation of any disturbed areas no longer needed for operations after completion of the production facilities will be done. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY - The water to be used in the drilling operation will be hauled by tank truck from Willow Creek at a point approximately 11 miles north of the location. The water will be hauled over the Seep Ridge Road and the newly improved road.
6. SOURCE OF CONSTRUCTION MATERIALS - No construction materials other than what is found in building the location or road will be used.
7. WASTE DISPOSAL -
 - A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for the rig crews; this area will be backfilled during cleanup after rig move-out.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection.
 - F. When rig moves out, all garbage and trash will be hauled to an approved disposal dump.
8. ANCILLARY FACILITIES - No camps are planned. An air strip exists approximately 14 miles south of the location along the Seep Ridge Road. In the event the drilling crews are to be brought in by air the air strip would be graded and used.

9. WELLSITE LAYOUT - The well site falls on State owned land and will require a tract approximately 300' square, including pit area.
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and disposal of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
 - B. Exxon will rehabilitate road as per BLM recommendations.
 - C. Revegetaion of the drill pad will comply with State of Utah requirements.
 - D. Any oil on pits will be removed or otherwise disposed of to State of Utah and USGS approval.
 - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.
11. OTHER INFORMATION - The road will follow an existing ranch road; however, some cedar and pinion trees will have to be cleared. The soil has some gravel. Vegetation is principally cedar with native grasses. No surface use activity other than grazing is carried on in the area.

There are no dwellings, archeological, historical or cultural sites apparent in the area.

The drill site is on State land. It will be necessary to cross Federal owned land in the west half of Section 15.

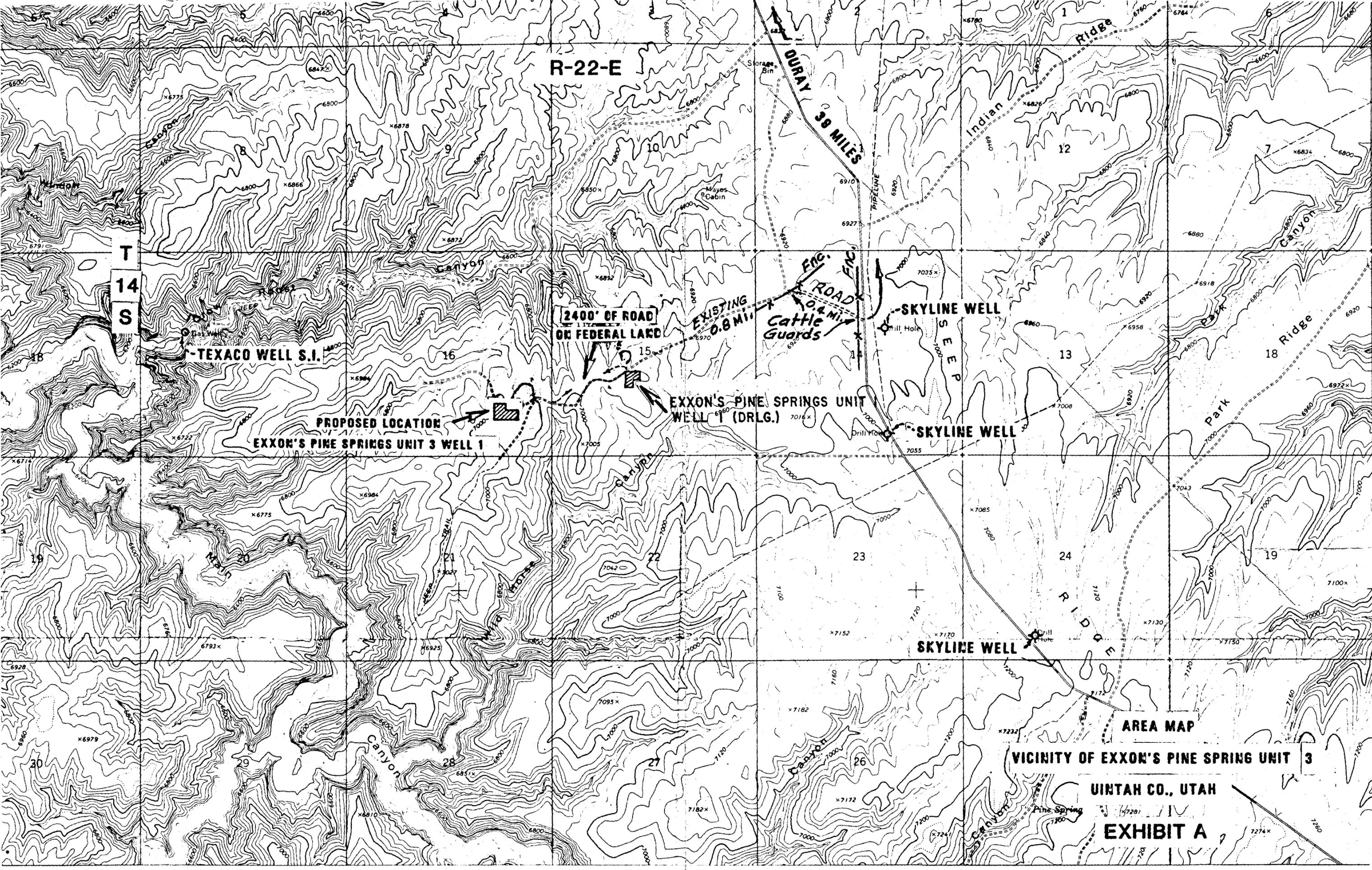
There are no ponds, streams or water wells in the area.

There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with this Surface Use Plan is:

W.R. Wardroup
P.O. Box 1600
Midland, Texas 79702
Office Phone: 915-684-4411
Home Phone: 915-694-5067





R-22-E

T
14
S

OURAY 39 MILES

TEXACO WELL S.I.

2400' OF ROAD
ON FEDERAL LAND

EXISTING 0.8 Mi
CATTLE GUARDS ROAD 10.4 Mi

SKYLINE WELL

PROPOSED LOCATION
EXXON'S PINE SPRINGS UNIT 3 WELL 1

EXXON'S PINE SPRINGS UNIT
WELL 1 (DRLG.)

SKYLINE WELL

SKYLINE WELL

AREA MAP

VICINITY OF EXXON'S PINE SPRING UNIT 3

UINTAH CO., UTAH

EXHIBIT A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Oct. 31

Operator: Gym Corporation

Well No: Pine Spring Unit #3

Location: Sec. 16 T. 14S R. 22E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API NUMBER: 43-044-30330

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in Sec. 16, (30' off center)

Petroleum Engineer [Signature]

Remarks: [Signature]

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No.

Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Pine Spring Unit

Other:

[Signature] Letter Written/Approved

October 31, 1977

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Re: Well No. Pine Spring Unit #3
Sec. 16, T. 14 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30330.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cbf/SW
cc: Division of State Lands

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML - 20962

6. If Indian, Allottee or Tribe Name

Triot 29

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

Pine Spring Unit

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

8. Farm or Lease Name

Pine Spring Unit

2. Name of Operator

Exxon Corporation

9. Well No.

3

3. Address of Operator

P.O. Box 1600, Midland, Texas 79702

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1879' FEL & 2170' FSL of Section

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 16, T14S, R22E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

40 miles south from Ouray

12. County or Parrish 13. State

Uintah, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
8390'
559'

16. No. of acres in lease
600

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
4000'

19. Proposed depth
10,500'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

November 4, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	40.0#	1500'	700 cu. ft.
7-7/8"	5-1/2"	15.5 & 17#	10150'	1000 cu. ft.

See BOP specifications attached.

NOTICE OF APPROVAL

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1553 West North Temple
Salt Lake City, Utah 84116



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Melba Knippling Title: Proration Specialist Date: 10-21-77

(This space for Federal or State office use)

Permit No. (ORIG. SGD.) E. W. GUYNN Approval Date DISTRICT ENGINEER

Approved by: Conditions of approval, if any: Title: Date:

LEASE M.L. 20962

DATE ~~inspected - 7-6-77~~
11-14-77

WELL NO. 3

LOCATION: NW 1/4 SE 1/4, SEC. 16, T. 14S, R. 22E

FIELD Pine Springs COUNTY Wasatch STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Exxon Corporation (COMPANY) PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 10,500 FT. TD. 2) TO CONSTRUCT A

DRILL PAD State land FT. X FT. AND A RESERVE PIT FT. X FT.

3) TO CONSTRUCT ~~5~~ FT. WIDE X ~~1/2~~ MILES ACCESS ROAD AND UPGRADE 16

FT. WIDE X one MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT

GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

~~AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN~~

~~SECTION T. R. 2100 ft. of access road~~

will be on federal land. The location is on state ground

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT

OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE

IN AREA SURFACE WATER Road is on top of a ridge

that is covered with pinion + juniper.

(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND

(CULTIVATED) NATIVE GRASSES OTHER

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *Oil & Gas Leasing Program E.A.R*
~~USFS EAR~~ *Urnal. District - Revised February 1976*
~~OTHER ENVIRONMENTAL ANALYSIS~~ *Ut-080-6-28*

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER _____

4) _____

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION DOES (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 7-6-77

INSPECTOR A. R. Cook

U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1879' FEL & 2170' FSL of Section

5. LEASE DESIGNATION AND SERIAL NO.
ML-20962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pine Spring Unit

8. FARM OR LEASE NAME
Pine Spring Unit

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T14S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Gr 6907'



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please cancel the approval to drill the above well as this well will not be drilled.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 12, 1978
BY: P. H. Small

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist DATE June 8, 1978
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: