UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG____ ELECTRIC LOGS____ FILE X WATER SANDS____ LOCATION INSPECTED____ SUB. REPORT/abd.

5-22-78 Location Abandoned; Well never drilled

DATE FILED 8-30-77

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-6616 INDIAN

DRILLING APPROVED: 8-30-77

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 5-22-78 - Location Abandoned

FIELD: Seep Ridge 3/86

UNIT: Seep Ridge

COUNTY: Uintah

WELL NO. Seep Ridge Unit #7 API NO: 43-04730322

LOCATION 2123' FT. FROM (N) (~~X~~) LINE. 1992' FT. FROM (~~E~~) (W) LINE. SE NW ¼ – ¼ SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
13S	22E	35	TEXACO INC.				

5-22-78: Location abandoned; application cancelled

FILE NOTATIONS

Entered in NID File	✓	**Checked by Chief**	**....**
Location Map Pinned	✓	Approval Letter	.....
Card Indexed	✓	Disapproval Letter	.....

COMPLETION DATA:

..... Location Inspected .....

..... Bond released

.....W..... OS..... PA..... **State or Fee Land .....**

LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... **Dual I Lat..... GR-N..... Micro.....**

BHC Sonic GR..... **Lat..... Mi-L..... Sonic.....**

CBLog..... Others.....

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Seep Ridge Unit

8. FARM OR LEASE NAME: Unit

2. NAME OF OPERATOR: TEXACO INC. Attention: G. L. Eaton

9. WELL NO.: 7

3. ADDRESS OF OPERATOR: P. O. Box 2100, Denver, Colorado 80201

10. FIELD AND POOL, OR WILDCAT: Seep Ridge Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: SE¼ NW¼ Sec. 35, 2123' FNL & 1992' FWL Sec. 35
At proposed prod. zone: Original center location moved due to topographic conditions

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 35 T13S-R22E SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 36 miles south of Ouray, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1992'

16. NO. OF ACRES IN LEASE: —

17. NO. OF ACRES ASSIGNED TO THIS WELL: —

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 5280'

19. PROPOSED DEPTH: 10060'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6704' GR

22. APPROX. DATE WORK WILL START*: November 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28.55#	675'	Circulate to surface.
7-7/8"	5-1/2"	17# & 20#	10060'	Cement 600' above pay zone.

Request approval of this location to test the Mancos, Dakota and Morrison formations. Samples will be taken at 30' intervals from surface to 9600' and at 10' intervals from 9600' to TD. No cores or DST's are planned. Logs will be run from below surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment and any gas produced during the conduct of the above described work will be flared.

ESTIMATED FORMATION TOPS

Green River	Surface						
Wasatch	2060'	Mancos	6015'	Mancos "D"	7550'	Dakota Silt	9630'
Mesaverde	3710'	"B" (Emery)	6530'	U. Ferron "E"	8540'	Dakota	9710'
Castlegate	5680'	Mancos "C"	7100'	L. Ferron "G"	8915'	Morrison	9910'

RECEIVED
AUG 24 1977
DIV. OF OIL, GAS, & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED G L Eaton TITLE District Superintendent DATE August 22, 1977

(This space for Federal or State office use)

PERMIT NO. 43-047-30322 APPROVAL DATE APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

APPROVED BY ✓ TITLE DATE: 8-30-77

CONDITIONS OF APPROVAL, IF ANY: BY: [signature]

USGS (3) OGCC (2) BLM GLE DLS RLS
SLC SLC Vernal

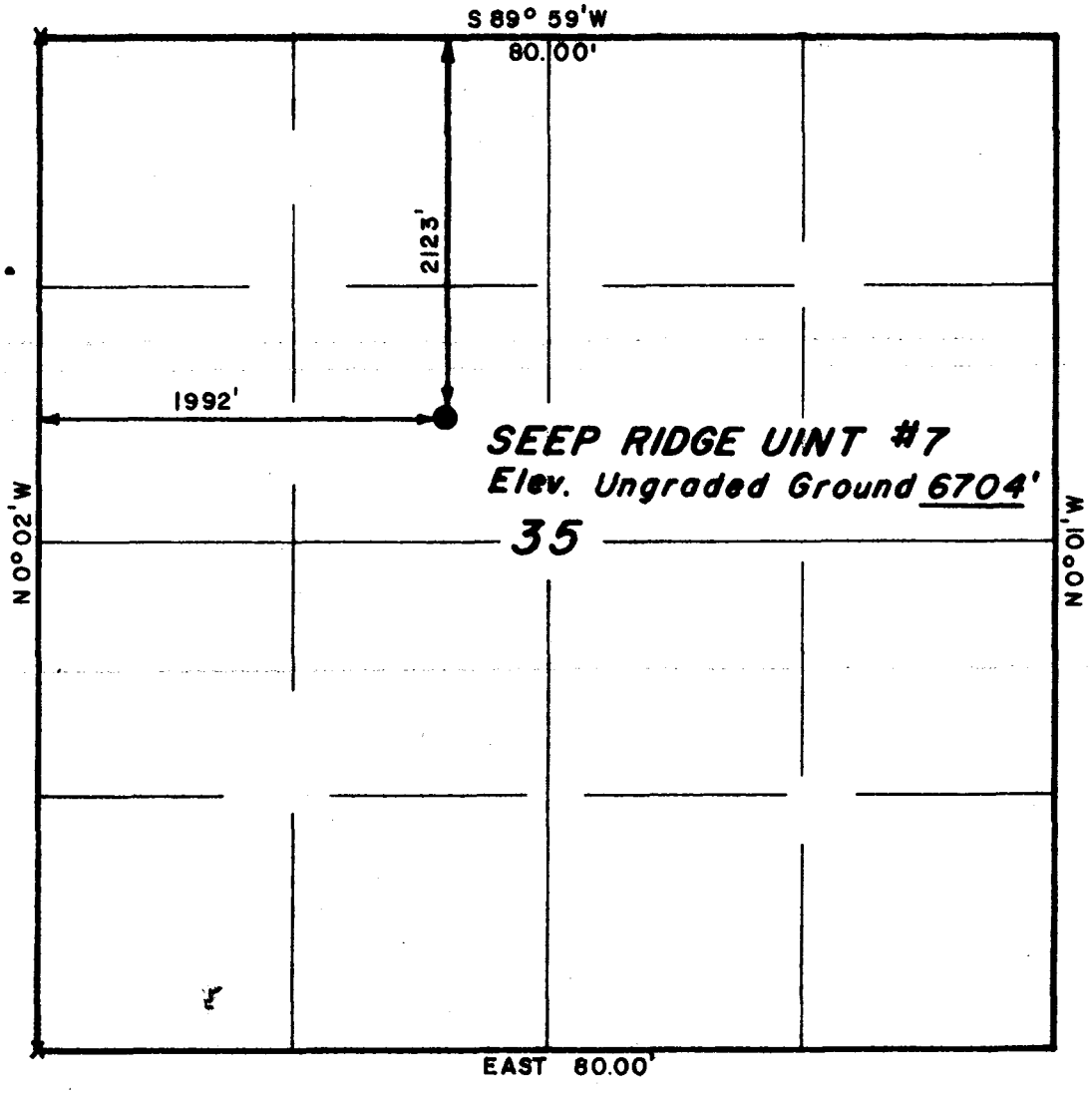
*See Instructions On Reverse Side

T13S, R22E, S.L.B.&M.

PROJECT

TEXACO

Well location, *SEEP RIDGE UNIT # 7*, located as shown in the SE1/4 NW 1/4 Section 35, T13S, R22E, S.L.B.&M. Uintah County, Utah.



X = Section corners located.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dave Stewart

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"= 1000'	DATE 8/16/77
PARTY MS HH	REFERENCES GLO PLAT
WEATHER Warm	FILE TEXACO

☐ INSTRUCTIONS—CANCELS LETTER(S) OF _____ SIGNED BY _____ Form S-418 B (10-74)

☐ PERMANENT ☐ ROUTINE ☐ TEMPORARY

August 22, 1977

SEEP RIDGE UNIT NO. 7
SE¼ NW¼ SEC. 35 T13S-R22E
UINTAH COUNTY, UTAH
6.34

Mr. E. W. Guynn (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

As requested by your office, the following information is provided for the drilling of Seep Ridge Unit Well No. 7, Uintah County, Utah:

1. SURFACE CASING: 675' of 8-5/8" OD 28.55# X-52 ST&C new casing.

2. CASINGHEAD: 10-3/4" x 10" Series 900, 3000 psi pressure rating.

3. PRODUCTION CASING: 10060' of 5-1/2" OD 17# & 20#, K-55 & N-80, ST&C & LT&C, new casing.

4. BLOWOUT PREVENTER: 10" Series 900 with blind and pipe rams. See attached drawing.

5. AUXILIARY EQUIPMENT:
   (a) Kelly cock will be used at all times and checked daily.
   (b) Safety sub with full opening valve for drill pipe on floor.

6. ANTICIPATED BOTTOM HOLE PRESSURE: 3000 psi.

7. DRILLING FLUID: Water and fresh water gel.

Very truly yours,

G. L. Eaton
District Superintendent

FME/let
Attach.

EXHIBIT "B"

Minimum requirements for the equipment are:

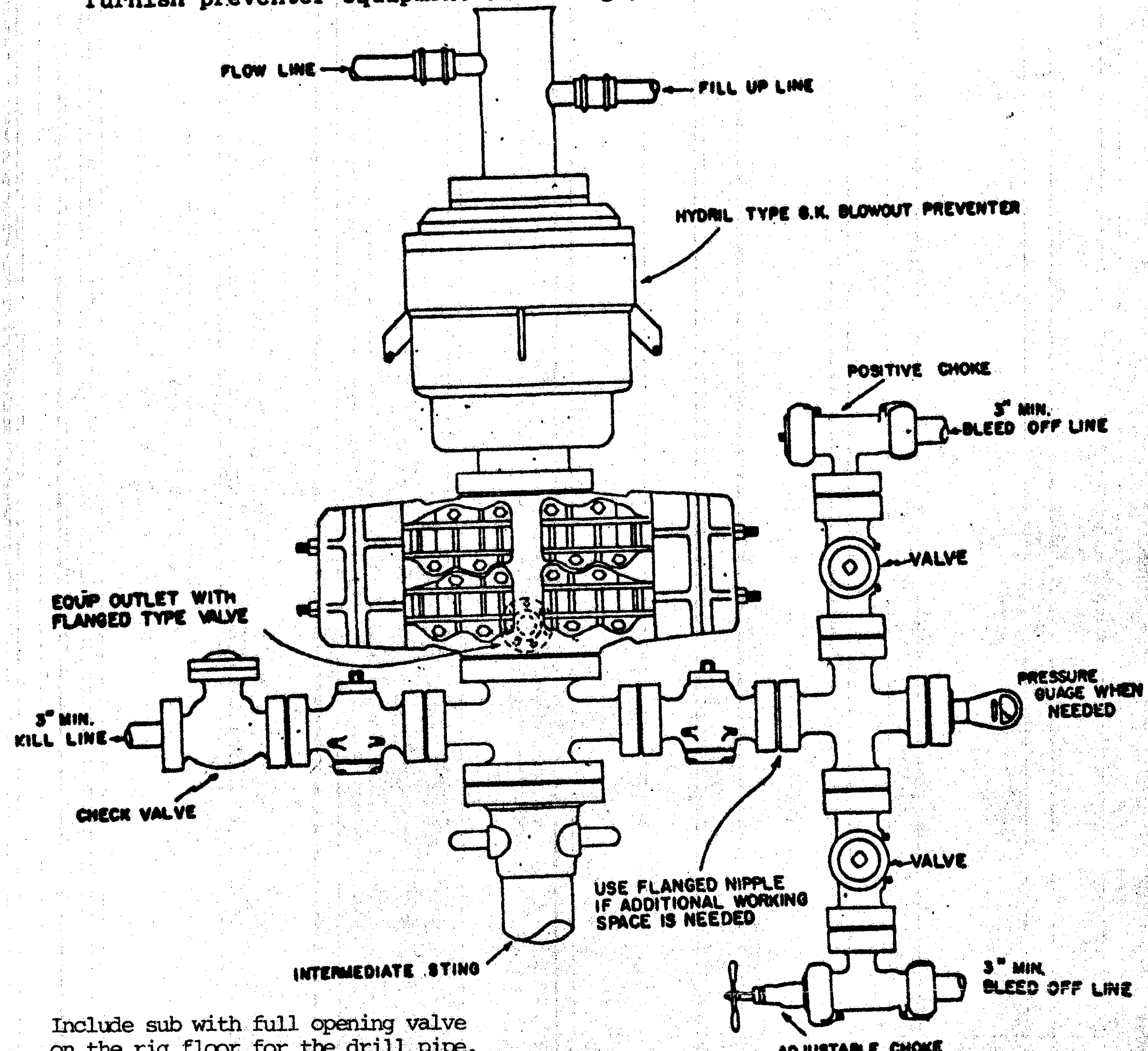
1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Hydril and preventer are to be served by accumulator type closing device.

3. Pressure rating to be proportional with depth and expected pressure.

4. Kelly cock must be used at all times and should be checked daily.

5. Company will furnish 10 3/4" slip-on x 10" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



Include sub with full opening valve on the rig floor for the drill pipe.

SEEP RIDGE UNIT WELL NO. 7
SE¼ NW¼ SEC 35 T13S R22E
UINTAH CO., UTAH

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS. ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED

TEXACO INC.

BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3

☐ INSTRUCTIONS—CANCELS LETTER(S) OF _____ SIGNED BY _____ Form S-418 B (10-74)

☐ PERMANENT ☐ ROUTINE ☐ TEMPORARY

August 22, 1977

SURFACE USE DEVELOPMENT PLAN
SEEP RIDGE UNIT WELL NO.7
SE¼ NW¼ SEC 35 T13S-R22E
UINTAH COUNTY, UTAH
6.34

Mr. E. W. Guynn (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

As requested by your office, the Surface Use Development Plan for Seep Ridge Unit Well No. 7, Uintah County, Utah, has been prepared and you will find a copy attached.

Yours very truly,

TEXACO INC.

G. L. Eaton
District Superintendent

FME/let
cc: OGCC(2)
Attach.

TEXACO, INC.

13 Point Surface Use Plan

for

Well Location

Seep Ridge #7

Located In

Section 35, T13S, R22E, S.L.B. & M.

Uintah County, Utah

Texaco, Inc.
Seep Rodge #7
Section 35, T13S, R22E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Texaco, Inc. well location, Seep Ridge #7, located in the SE 1/4 NW 1/4 Section 35, T13S, R22E, S.L.B. & M., Uintah County, Utah, proceed West from Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this highway and Utah State Highway 88 that exits to the South. Proceed South along Utah State Highway 88, 17.8 miles to Ouray, Utah. Proceed South from Ouray along the Uintah County Road (of which the first 4 miles is paved and the rest and improved dirt road), 36.5 miles to the point that an unimproved dirt road exits to the West and will be treated as part of the Planned Access Road to be discussed further in Item #2.

There is no anticipated construction on any of the above described roads. It will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See attached Topographic Map "B".

The planned access road leaves the existing road discussed in Item #1 in the SW 1/4 NE 1/4 of Section 35, T13S, R22E, S.L.B. & M., and proceeds Westerly along an unimproved dirt road 500' to the point that the portion of the planned access road that will require total new construction begins and runs in a Southwesterly direction 300' to the proposed location site in the SE 1/4 NW 1/4 of Section 35.

The first 500' of this road will require some minor construction to upgrade it to the standards necessary.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be and 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8% but, will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

2. PLANNED ACCESS ROAD - continued

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access end and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well. (No fence in the area)

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard. (No cattleguards will be required.)

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving of entering the proposed access road.

The terrain this road traverses is along the North side of a ridge that overlooks a small tributary to Sunday School Canyon to the North and extends in a Northwesterly direction and is vegetated with juniper and pinion pine trees, sagebrush, grasses, and cacti.

3. LOCATION OF EXISTING WELLS

As shown on Topograhpic Map "B", there are existing producing wells within a two-mile radius of this proposed location. See the Location Plat for the placement of this location within the Section.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are Texaco batteries, production facilities, gas gathering lines, injection or disposal lines within a one-mile radius.

In the event that production of gas from this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities if deemed necessary by the controlling agencies involved.

In the event that production of natural gas is established, there will be a natural gas flow line constructed and laid along the West side of the proposed access road to tie into and existing gas line at an existing location in the SW 1/4 NW 1/4 of Section 26, T13S, R22E, S.L.B.& M.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES - continued

See Topographic Map "B" for the approximate location of this pipeline.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

The water supply for this well is to be taken from an existing water loading ramp that is located on the Willow Creek in the NW 1/4 of Section 3, T13S, R21E, S.L.B. & M.

The water will be hauled by truck approximatley 12.5 road miles to the drill site up Buck Canyon to the Seep Ridge Road, and then along the Seep Ridge Road discussed in Item #1 and along the proposed access road discussed in Item #2.

All regulation and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All constuction materials for this location site and access road shall be borrow materials accumulated during constuction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used for drilling fluid. during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, chemicals produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domesticated animals.

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that back-filling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The trash pits will be constructed and fenced on all four sides with a small mesh wire to prevent any materials from escaping and creating a fire hazard. All trash will be hauled to an approved dump.

A portable chemical toilet will be supplied for human waste.

8. ANCILLIARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pit will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

10. PLANS FOR RESTORATION OF SURFACE - continued

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workman-like manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A")

The terrain of the general area slopes from the rim of the Book Cliff Mountains to the South to the White River and Green River to the North and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstones, conglomerates, and shale deposits.

The area consists of numerous ridges and canyons formed by non-perennial streams and washes. The sides of the hills and canyons are rather steep and outcrops of sandstones and conglomerates are common in the area forming ledges and cliffs along the sides of the canyons.

The geologic structures in the area are from the Uinta formation of the Eocene Era.

The major drainage in the area with a year-round flow is the Willow Creek to the West.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The topsoils in the area range from a sandy-clay (SM-ML) type soil to a clayey (OL) type soil.

Due to the low precipitation average, climate conditions and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in, and consists of juniper and pinion pine trees, sagebrush, rabbit brush, some grasses, shadscale, and bitterbrush, and cacti as the primary flora.

11. OTHER INFORMATION - continued

The Topography of the General Area (See Topograhpic Map "A")

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrles and other types of rodents and various forms of reptiles.

The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B")

The location sits on the North side of a ridge that runs in a Northwesterly direction and slopes to the North into a non-perennial drainage known as Sunday School Canyon, that is a tributary to the Willow Creek, ± 6.5 miles to the West.

The geologic structure of the location is of the Uinta formation and consists of brownish-gray sandy-clay (SP-CL) with some shale outcrops.

The ground slopes through the location to the Northwest at approximately a 11% grade.

The location is covered with juniper and pinion pine trees, sagebrush, and grasses.

There are no occupied dwellings of other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B")

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Ron Scott
P.O. Box 157
Craig, Colorado 81625

TELE: 1-303-824-6565

G. L. Eaton
Box 2100
Denver, Colorado 80201

Tel: 1-303 573-7571

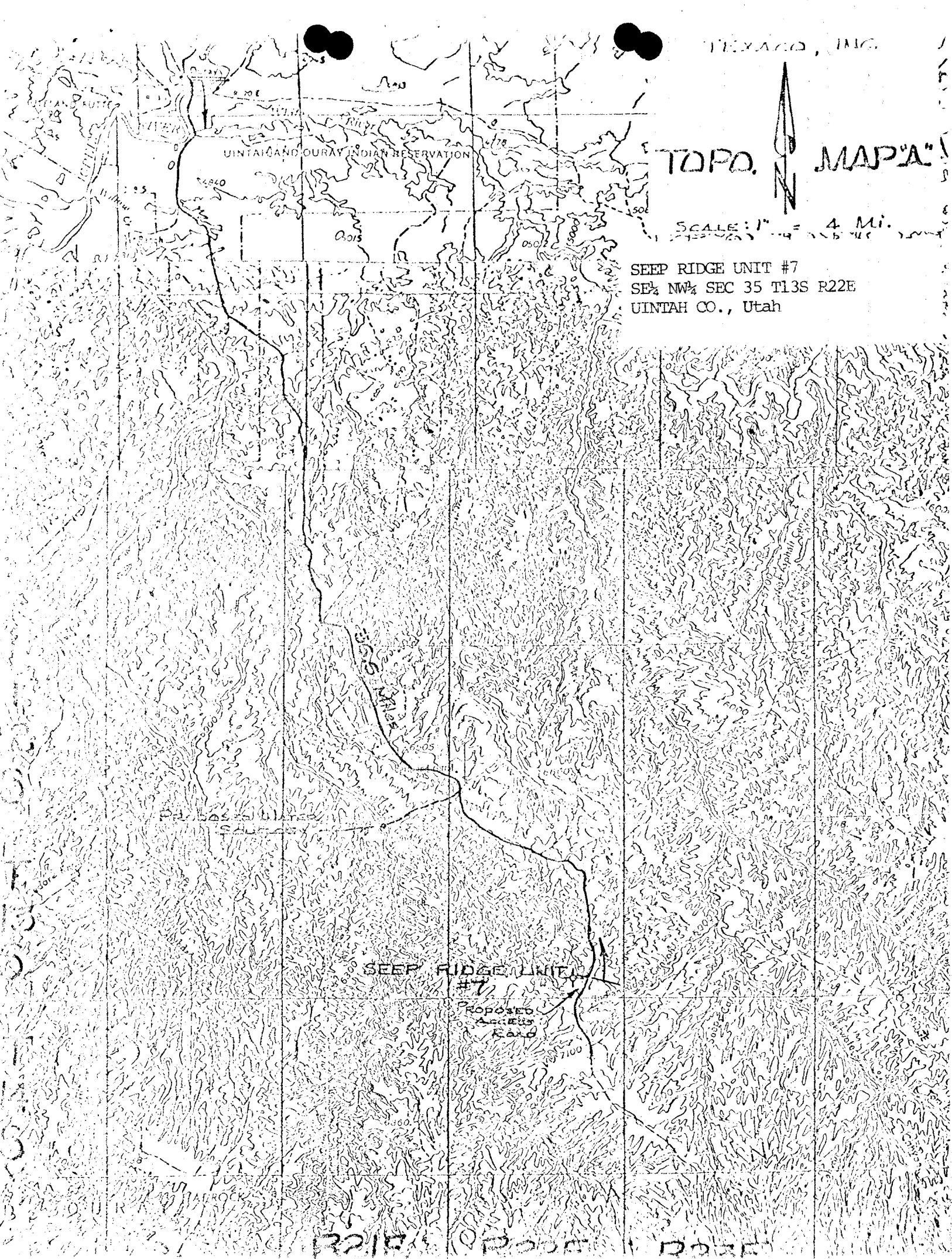
Texaco, Inc.
Seep Ridge Unit #7
Section 35, T13S, R22E, S.L.B. & M.

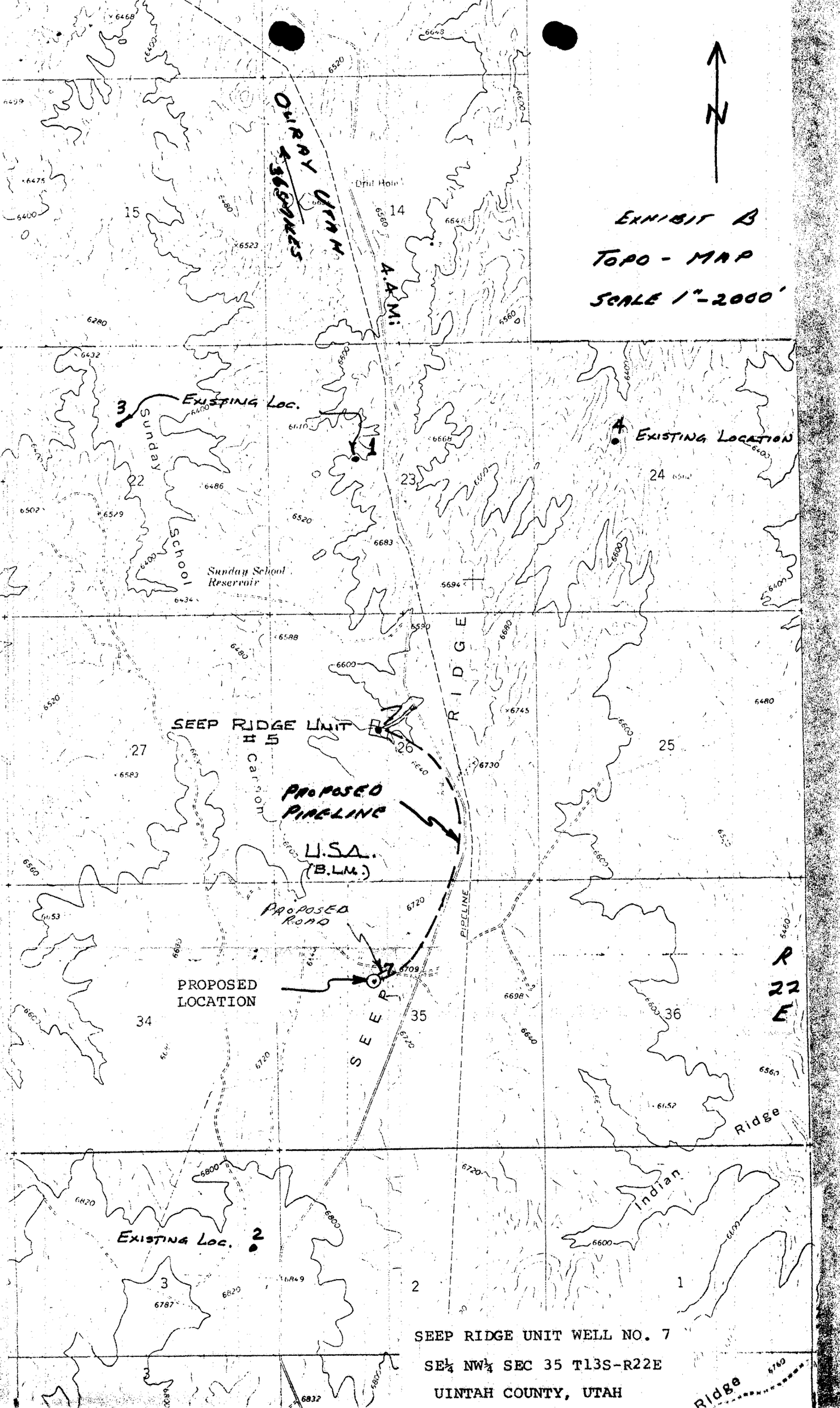
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and sub-contractors in comformity with this plan and terms and conditions under which it is approved.

Aug 23, 1977
DATE

G. L. Eaton


TEXACO, INC.
TOPO. MAP "A"
SCALE: 1" = 4 Mi.
SEEP RIDGE UNIT #7
SE¼ NW¼ SEC 35 T13S R22E
UINTAH CO., Utah
UINTAH AND OURAY INDIAN RESERVATION
SEEP RIDGE UNIT #7
PROPOSED ACCESS ROAD
R21E
R22E

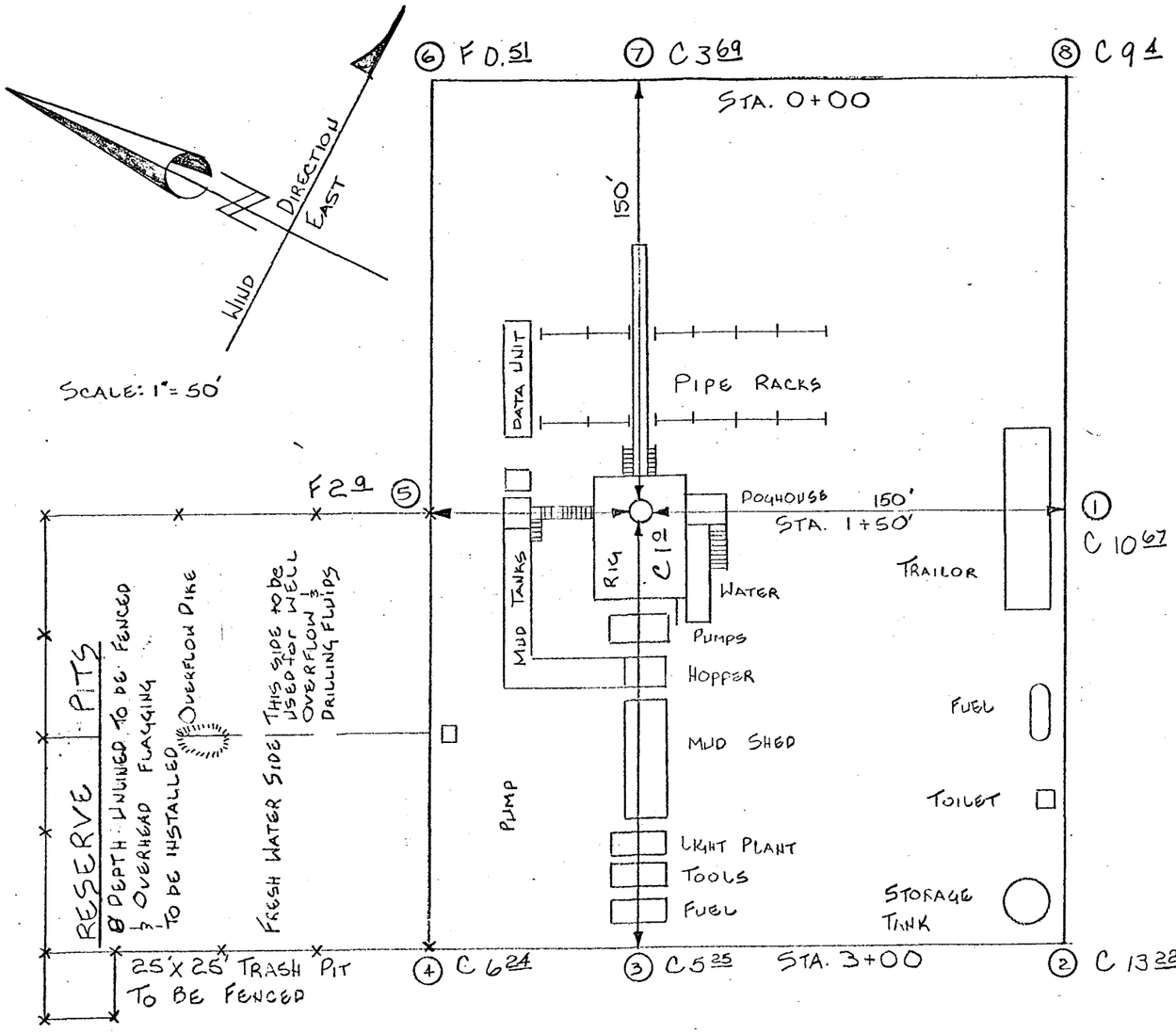


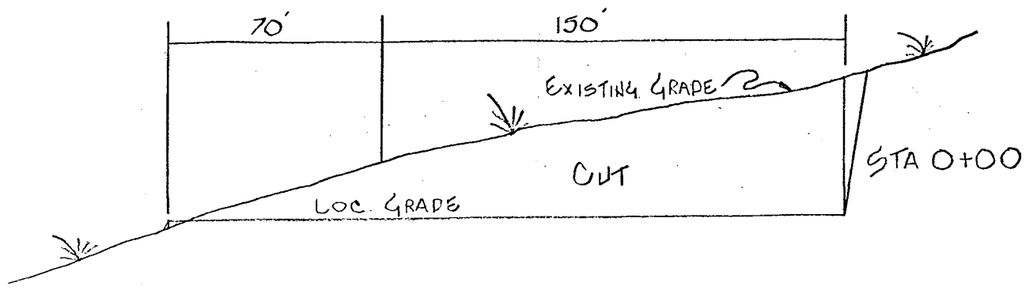
SEEP RIDGE UNIT WELL NO. 7

SE¼ NW¼ SEC 35 T13S-R22E

UINTAH COUNTY, UTAH

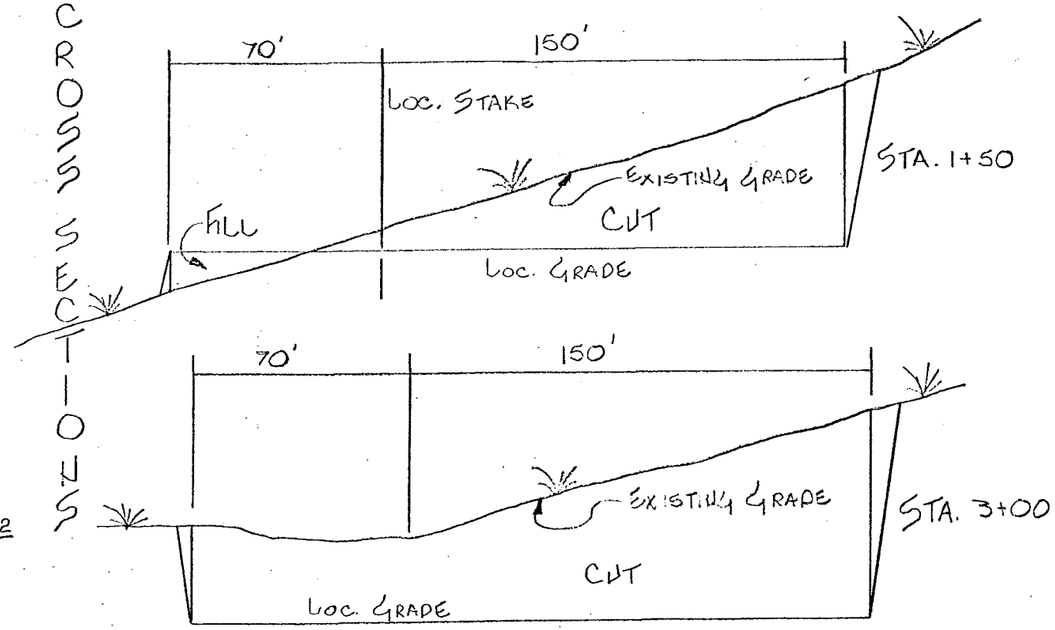
TEXACO
SEEP RIDGE UNIT #7
LOCATION LAYOUT SHEET





1:1 SLOPES

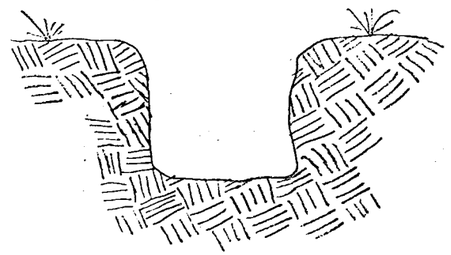
CROSS SECTIONS



SEEP RIDGE UNIT #7
SE¼ NW¼ SEC 35 T13S R22E
UINTAH CO., UTAH

SOIL LITHOLOGY

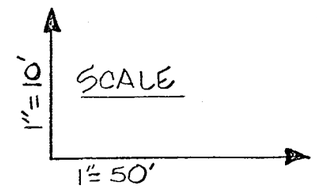
— NO SCALE —



APPROXIMATE YARDAGES

CUT: 13,711 CU. YDS.

FILL: 500 CU. YDS.

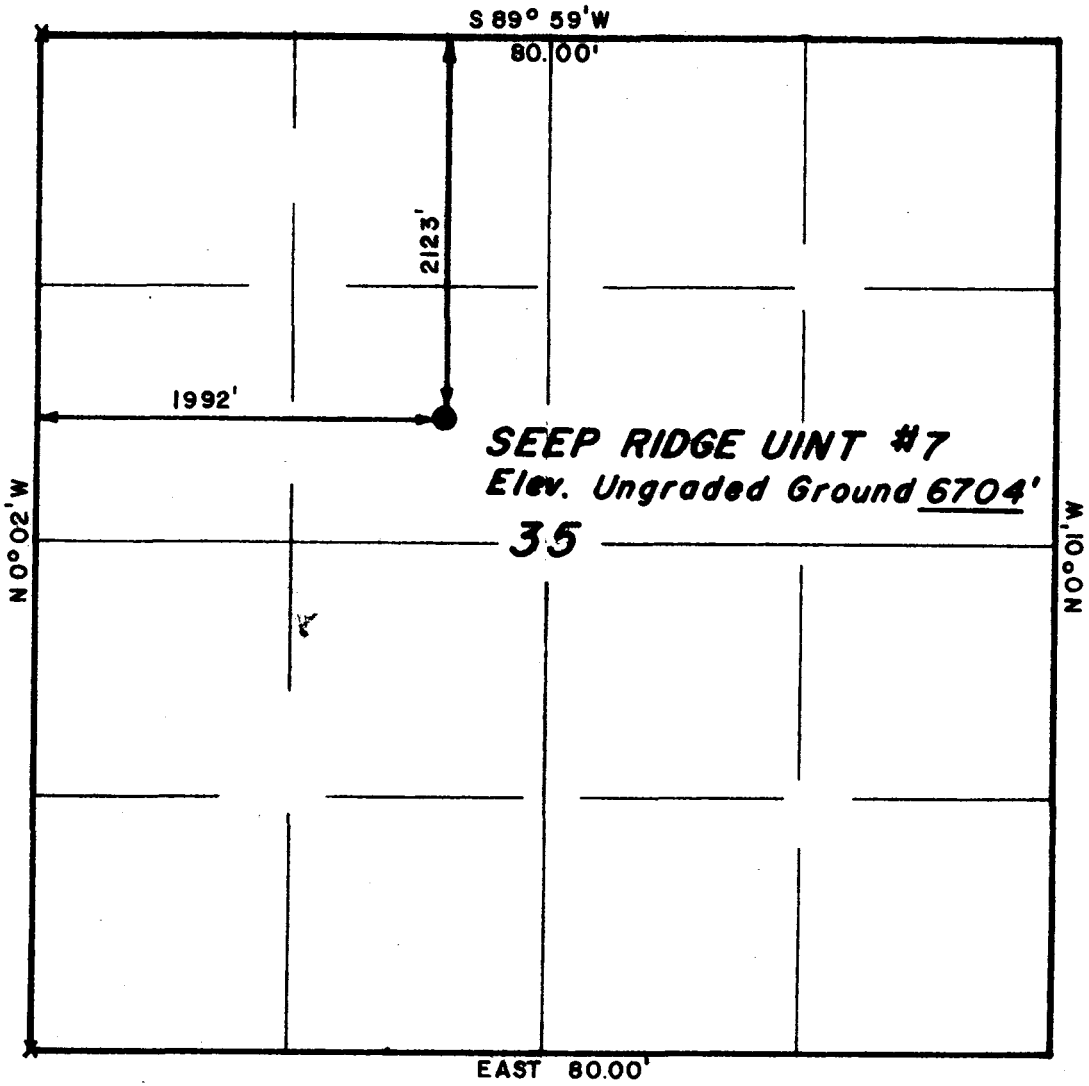


T13S, R22E, S.L.B.&M.

PROJECT

TEXACO

Well location, *SEEP RIDGE UNIT # 7*, located as shown in the SE 1/4 NW 1/4 Section 35, T13S, R22E, S.L.B.&M. Uintah County, Utah.



X = Section corners located.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

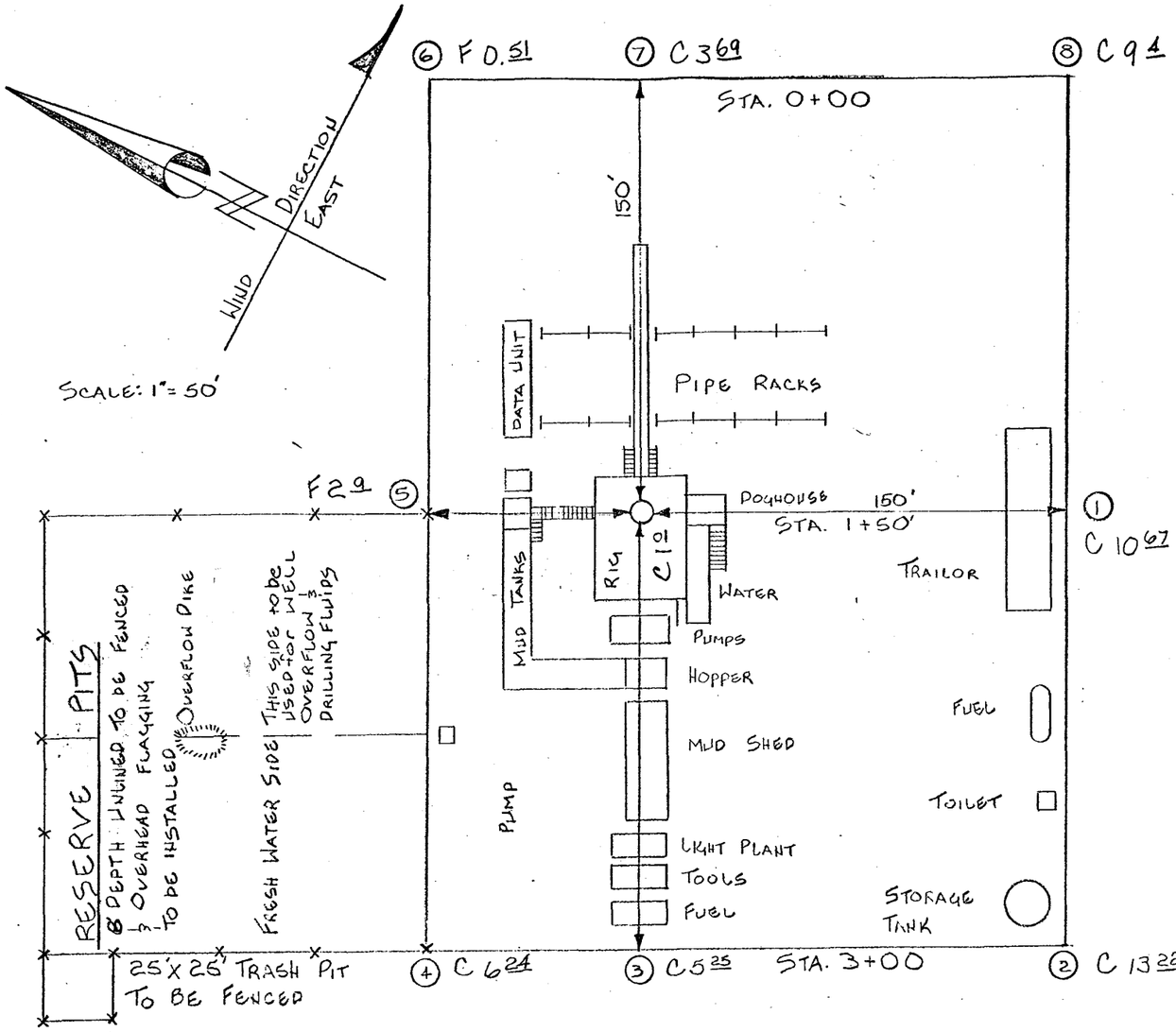
Dave Stewart

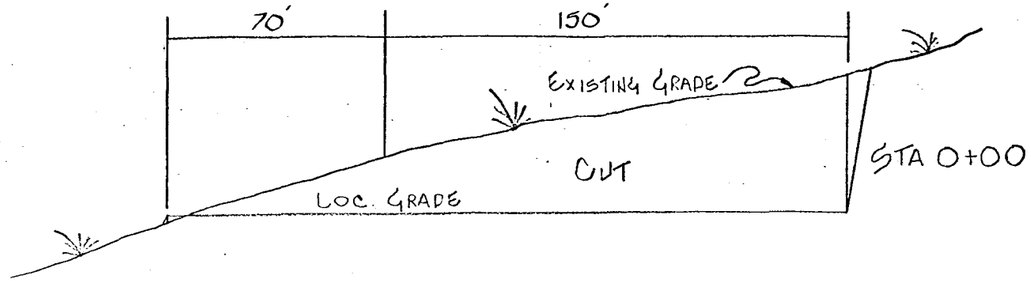
REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/16/77
PARTY MS HH	REFERENCES GLO PLAT
WEATHER Warm	FILE TEXACO

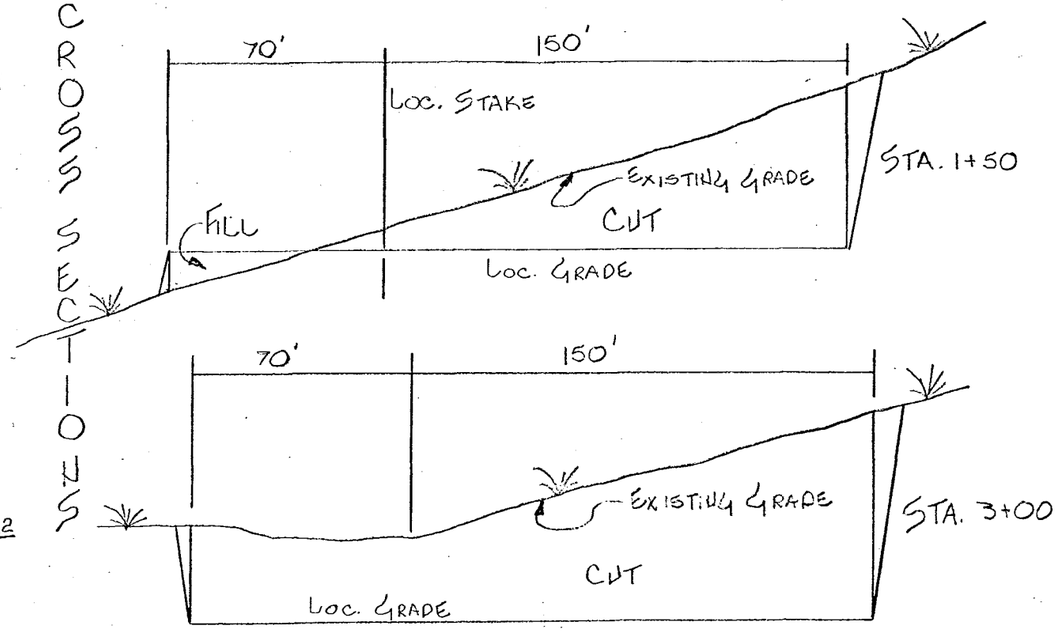
TEXACO
SEEP RIDGE UNIT #7
LOCATION LAYOUT SHEET





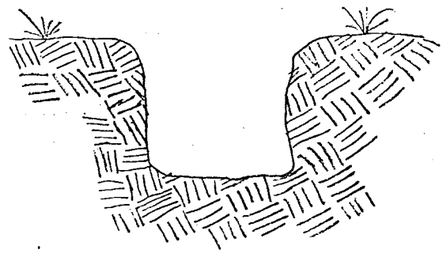
1:1 SLOPES

CROSS SECTIONS



SOIL LITHOLOGY

NO SCALE

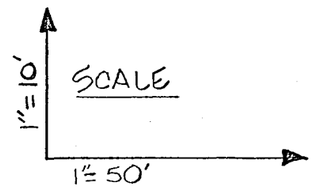


SEEP RIDGE UNIT # 7
SE¼ NW¼ SEC 35 T13S R22E
UINTAH CO., UTAH

APPROXIMATE YARDAGES

CUT: 13,711 CU. YDS.

FILL: 500 CU. YDS.



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Aug. 25.

Operator: Tenneco Inc.

Well No: Deep Ridge Unit #1

Location: Sec. 35 T. 13S R. 22E County: Uintah

File Prepared [✓] Entered on N.I.D. [✓] API No ✓

Card Indexed [✓] Completion Sheet [✓]

CHECKED BY:

Administrative Assistant SW

Remarks: No other wells - Sec. 35

Petroleum Engineer ok pb

Remarks:

Director [illegible]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required [ ] Survey Plat Required [ ]

Order No. _____ [ ] Surface Casing Change [ ]
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site [ ]

O.K. Rule C-3 [ ] O.K. In Deep Ridge Unit [✓]

Other:

[✓] ~~Letter Written~~/Approved

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Seep Ridge Unit

2. NAME OF OPERATOR: TEXACO Inc. Attention: G. L. Eaton

8. FARM OR LEASE NAME: Unit

3. ADDRESS OF OPERATOR: P. O. Box 2100, Denver, Colorado 80201

9. WELL NO.: 7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: SE¼ NW¼ Sec. 35
2123' FNL & 1992' FWL, Sec. 35

10. FIELD AND POOL, OR WILDCAT: Seep Ridge Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 35 T13S-R22E SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6704' GR

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☒	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This notice is to advise that subject well will not be drilled at this time and we request that Application For Permit To Drill, dated 8-22-77, be cancelled.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 22, 1978
BY: P. L. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON TITLE District Superintendent DATE May 15, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) SLC OGCC (2) SLC BLM GLE DLS RLS

*See Instructions on Reverse Side