

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 7-29-77

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 190154

DRILLING APPROVED: 7-26-77

SPUDDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 4700' GR

DATE ABANDONED: 1-23-79

FIELD: Natural Buttes 3/1

UNIT:

COUNTY: Uintah

WELL NO. Ute Tribal 6-1

API NO: 43-047-30301

LOCATION 2174 FT. FROM (N) LINE. 1610 FT. FROM (W) LINE. SE NW 1/4 - 1/4 SEC. 6

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
9S 15	22E 22E	6 6	CONTINENTAL OIL CO.				

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter ✓
Disapproval Letter

COMPLETION DATA:

Area Map
W.
SW. OS. PA.

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
W. I. Dual I Lat. GR-N. Micro.....
Sonic GR. Lat. Mi-L. Sonic.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Continental Oil Company

3. ADDRESS OF OPERATOR
 152 No. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1610' FWL, 2174' FNL (SE NW) ✓
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles east

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1610'
 16. NO. OF ACRES IN LEASE 288

17. NO. OF ACRES ASSIGNED TO THIS WELL 160 ✓
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. not applicable 19. PROPOSED DEPTH 6500' 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4700' (ungraded ground) 22. APPROX. DATE WORK WILL START* September 1, 1977

PROPOSED CASING AND CEMENTING PROGRAM

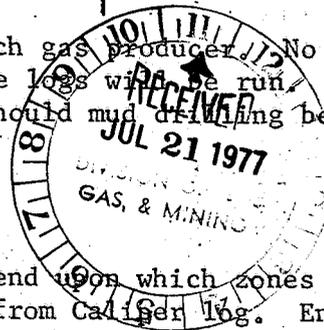
SIZE OF HOLE X	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36 lbs.	250'	150 sacks
7-7/8"	5-1/2"	15.5 lbs.	6500'	*

It is proposed to drill Ute Tribal 6 as a Wasatch gas producer. No Cores or Drillstem Tests are planned. All appropriate logs will be run. It is anticipated to air drill this well. However, should mud drilling be required, native mud with 3% KCL will be used to T.D.

The blowout preventer will be tested daily.

*Cement volume and placement of cement will depend upon which zones are commercial. Cement volumes will be calculated from Caliper log. Engineering will provide cement volumes and placement of centralizers and cementing tools after well has been logged and productive intervals have been determined.

USGS(3) UOGCC(2) File



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.C. Thompson TITLE Administrative Supervisor DATE 7-19-77

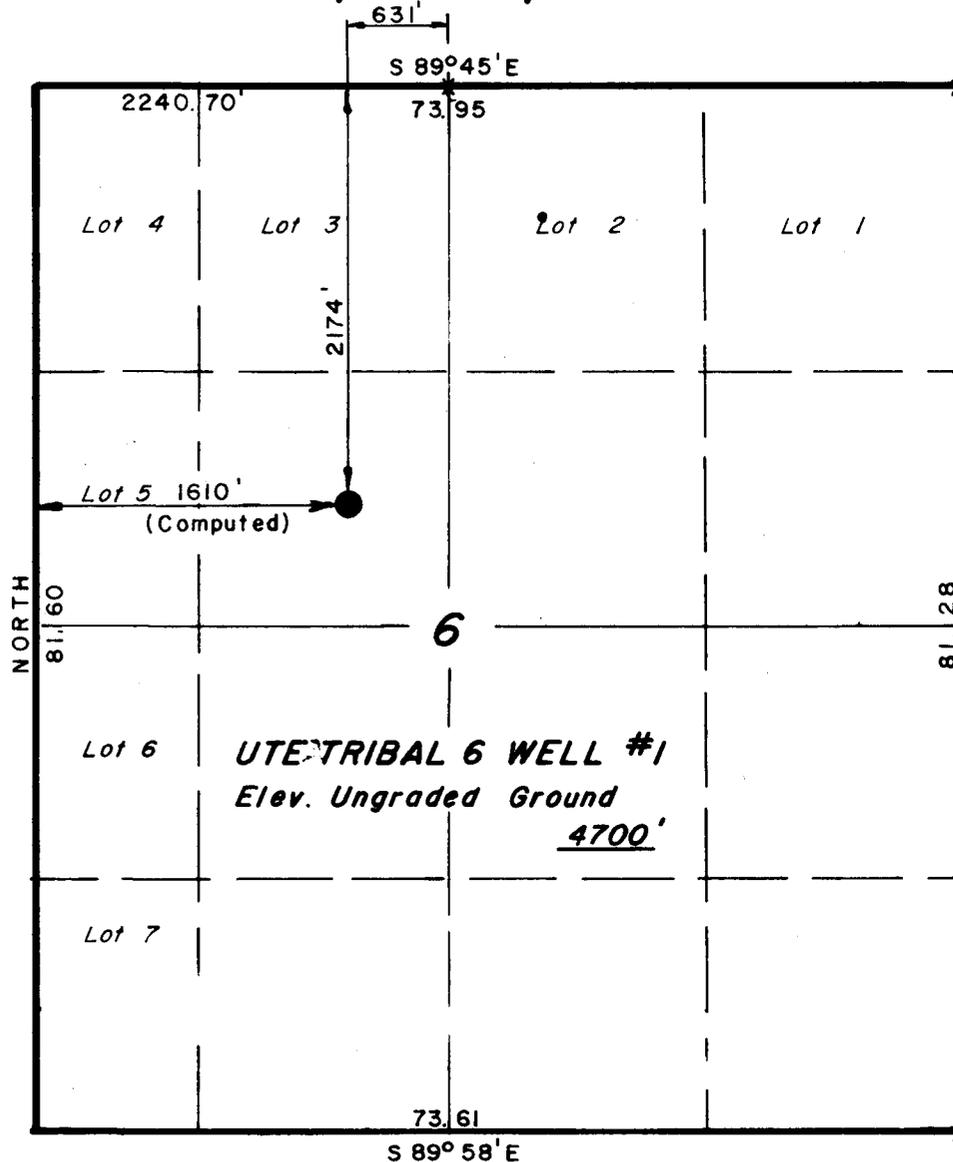
(This space for Federal or State office use)

PERMIT NO. 43-047-30301 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T9S, R22E, S.L.B.&M.



X = Section Corners Located.

PROJECT

CONTINENTAL OIL COMPANY

Well location, UTE TRIBAL 6 WELL #1, located as shown in the SE 1/4 NW 1/4 Section 6, T9S, R22E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. King

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/23/77
PARTY	R.K. D.D. D.J. G.P.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONTINENTAL OIL CO.

Attachment to Form 9-331C
Conoco Ute Tribal 6 No. 1
Uintah County, Utah
July 19, 1977

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

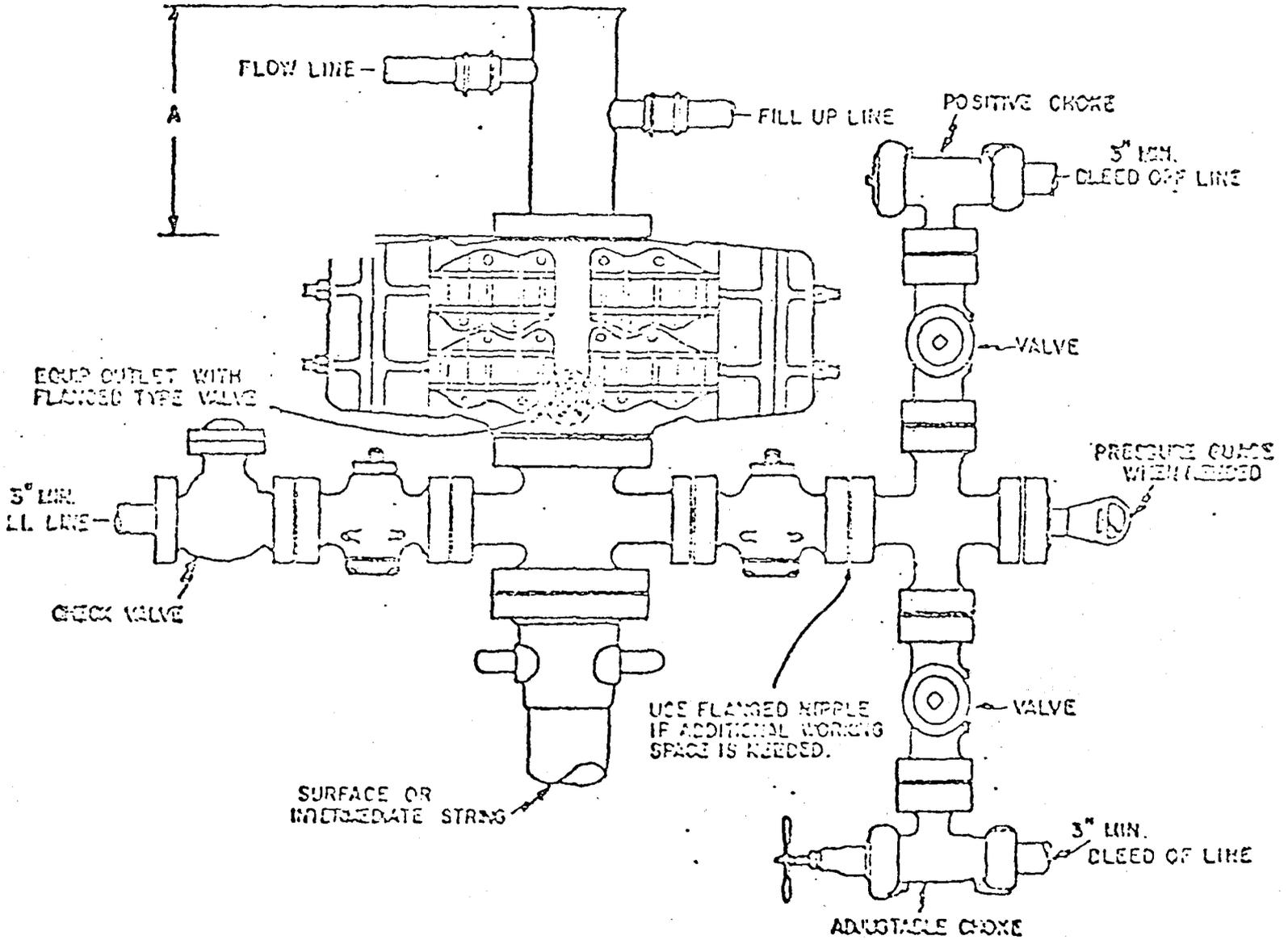
<u>Formation</u>	<u>Drilled Depth</u>	<u>Subsea Depth</u>
Green River	2206'	+2505'
Wasatch	5261'	-550'
T.D.	6500'	-1789'

3. It is anticipated to encounter a water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch formation. The depths of these formations are listed in (2) above.
4. Proposed casing pattern:
0' - 250' - 9-5/8" O.D., 36 lbs/ft., K-55, LT&C
0' - T.D. - 5-1/2" O.D., 15.5 lbs/ft., K-55, LT&C
(All casing mentioned above will be new.)
5. Specifications for pressure control: Our minimum specification for pressure equipment will be 5000 lbs. See attached schematic.
6. Proposed circulating medium: Well will be drilled with air. If fluid entry into well bore becomes such a problem as to require drilling fluid to lift cuttings, native mud with 3% KCL will be used to T.D. Mud weight should not exceed 8.5 pounds per gallon through the Green River formation. From the top of the Wasatch to T.D., mud weight should not exceed 8.9 pounds per gallon. (Sufficient mud will be mixed on location to fill hole volume plus excess of 200 bbls and sufficient weight to control bottom hole pressures.)
7. Auxiliary equipment: We will use kelly cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with a full opening valve and a blooie line.
8. Testing, logging and coring: As mentioned in the permit to drill, no Cores or Drillstem Tests are planned. A flare will be ignited under the blooie line when drilling below 3000' with air to detect combustible quantities of gas. The following logs will be run over the specified intervals:
 - A. Dual Induction with SP from surface pipe to T.D.
 - B. Formation Density and Compensated Neutron Log with Caliper over selected zones in the Green River and Wasatch formations.

Attachment to Form 9-331C
Conoco Ute Tribal 6 No. 1
Uintah County, Utah
July 19, 1977
Page 2

9. Abnormal pressures and temperatures: We do not anticipate any abnormal pressures or temperatures. Rotating head will be used while drilling with air for control. BOP's will be used for control while drilling with mud. Mud weight will be increased if necessary to insure adequate control.
10. Starting date and duration: We plan to spud the well on November 15, 1977, and expect drilling operations to last 20 days.

Ute Tribal 6 N
 1610' FWL, 2174' FNL (NW)
 Section 6, T9S, R22E
 Uintah County, Utah



Conoco:

Minimum BOP Stack	5000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	5000 psi Working Pressure
Well Head	5000 psi Working Pressure

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 22-
Operator: Continental Oil Co.
Well No: Ute Tribal # 6-1
Location: Sec. 6 T. 9S R. 22E County: Uintah

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: No other wells in Sec. 6, Outside 111-1 spaced area
Petroleum Engineer [Signature]
Remarks: 7
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

July 26, 1977

Continental Oil Company
152 North Durbin
Casper, Wyoming 82601

Re: Well No. Ute Tribal #6-1
Sec. 6, T. 9 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30298.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

190154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal 6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Tribal-Mesaverde

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 6, T9S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Give location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1610' FWL, 2174' FNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4700' Ungraded

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

Deeper T.D.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In our original proposal submitted July 19, 1977, we stated we would drill to a T.D. of 6500'. After new geological interpretations and engineering studies, we propose to drill the subject well as a Mesaverde test (T.D. - 10,450). All appropriate logs will be run. No cores are planned. We may run a DST in the Mesaverde. It is still anticipated to air drill this well until fluid entry into the wellbore becomes such a problem as to require a mud system.

If the Mesaverde proves noncommercial, we may plug back to the Wasatch.

The blowout preventer will be tested daily. A revised 10-point plan is attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Oct. 13, 1977

BY: Ph. Ansell

USGS(3) UDOGM File

18. I hereby certify that the foregoing is true and correct

SIGNED T.C. Thompson

TITLE Administrative Supervisor

DATE 10/11/77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Attachment to Form 9-331C
Conoco Ute Tribal 6 No. 1
Uintah County, Utah
October 11, 1977

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

<u>Formation</u>	<u>Drilled Depth</u>	<u>Subsea Depth</u>
Green River	2206'	+2505'
Wasatch	5261'	- 550'
Mesaverde	7990'	-3280'
T.D.	10,450'	-5740'

3. It is anticipated to encounter a water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch and in the Mesaverde formations. The depths of these formations are listed in (2) above.

4. Proposed casing pattern:

0' - 250' - 9 5/8" O.D., 36 lbs/ft., K-55, LT&C
0' - 8000' - 5 1/2" O.D., 15.5 lbs/ft., K-55, LT&C
8000'-TD - 5 1/2" O.D., 17lbs/ft., K-55, LT&C
(All casing mentioned above will be new.)

5. Specifications for pressure control:

Our minimum specification for pressure equipment will be 5000 lbs.

6. Proposed circulating medium:

Well will be drilled with air. If fluid entry into wellbore becomes such a problem as to require drilling fluid to lift cuttings, native mud with 3% KCl will be used to T.D. Mud weight should not exceed 9.0 pounds per gallon through the Green River formation. From the top of the Wasatch to T.D., mud weight should not exceed 9.0 pounds per gallon. (Sufficient mud will be mixed on location to fill hole volume plus excess of 200 bbls. and sufficient weight to control bottom hole pressures.)

7. Auxiliary equipment:

We will use kelly cocks, Floats at the bit, monitoring equipment on the mud system (if needed) a sub on the floor with a full opening valve and a blooie line.

8. Testing, logging and coring:

As mentioned in the permit to drill, no cores, but possibly a drill stem test is planned. A flare will be ignited under the blooie line when drilling below 3000' with air to detect combustible quantities of gas. The following logs will be run over the specified intervals:

A. Dual Induction with SP from surface pipe to T.D.

B. Formation Density and Compensated Neutron Log with Caliper over selected zones in the Green River, Wasatch, and Mesaverde formations.

Attachment to Form 9-331C
Conoco Ute Tribal 6 No. 1
Uintah County, Utah
October 11, 1977
Page 2

9. Abnormal pressures and temperatures:

We do not anticipate any abnormal pressures or temperatures. Rotating head will be used while drilling with air for control. BOP's will be used for control while drilling with mud. Mud weight will be increased if necessary to insure adequate control.

10. Starting date and duration:

We plan to spud the well on November 15, 1977, and expect drilling operations to last 57 days.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

file

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

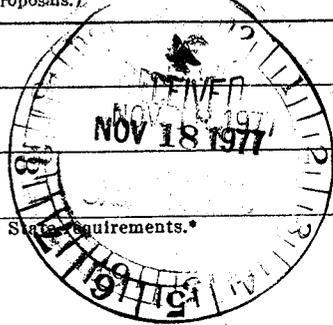
2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1610' FWL 2174' FNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4700' (ungraded)



5. LEASE DESIGNATION AND SERIAL NO.
L-190154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal 6

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Ute Tribal - Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 11, 1977, we sent in a revised Permit to Drill for the subject well. After further engineering evaluation we have redesigned casing design. This in turn will revise point #4 of our 10-point plan.

4. Proposed Casing Pattern

- 0'-90' - 13 3/8", 54.5#/ft., K-55, ST&C
- 0'-1900' - 9 5/8", 36#/ft., K-55, ST&C
- 0'-500' - 5 1/2", 17#/ft., N-80, LT&C
- 500'-2000' - 5 1/2", 17#/ft., K-55, LT&C
- 2000'-6800' - 5 1/2", 15.5#/ft., K-55, ST&C
- 6800'-9000' - 5 1/2", 17#/ft., K-55, ST&C
- 9000'-10,450' - 5 1/2", 17#/ft., N-80, ST&C

All Casing New

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Nov 18, 1977

BY: PL Small

USGS(3) UDOGM(2) File

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Administrative Supervisor DATE 11-15-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

August 10, 1978

Continental Oil Company
152 North Durbin
Casper, Wyoming 82601

Re: Well No. Ute Tribal #6
Sec. 6, T. 9S, R. 22E
Uintah County, Utah
November 1977-June 1978

Well NO. Chapita Federal 13
Sec. 13, T. 9S, R. 23E
Uintah County, Utah
June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. L-190154
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 152 N. Durbin St., Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1610' FWL, 2174' FNL (SENW)		8. FARM OR LEASE NAME Ute Tribal 6
14. PERMIT NO. 43-047-30298		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4700' Ungraded		10. FIELD AND POOL, OR WILDCAT Wasatch-Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T9S, R22E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	well status <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has yet to be spudded by Conoco. We are uncertain about the exact spud date, and it will depend upon results of offset drilling and rig availability in the Utah area.

UDOGM(3) File

18. I hereby certify that the foregoing is true and correct

SIGNED T.C. Thompson TITLE Administrative Supervisor DATE August 21, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 19, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Continental Oil Co.
152 No. Durbin St.
Casper, Wyoming 82601

RE: SEE ATTACHMENT SHEET FOR
WELLS INVOLVED.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, WELLS INVOLVED.

- 1) Well No. Conoco-McCook et al 1-4
Sec. 1, T. 9S, R. 21E,
Uintah County, Utah
- 2) Well No. Conoco-Ignacio #2-5
Sec. 2, T. 9S, R. 20E,
Uintah County, Utah
- 3) Well No. Ute Tribal #6
Sec. 6, T. 9S, R. 22E,
Uintah County, Utah
- 4) Well No. Chapita Federal #13
Sec. 13, T. 9S, R. 23E,
Uintah County, Utah
- 5) Well No. Chapita Federal # 13-3
Sec. 13, T. 9S, R. 23E,
Uintah County, Utah
- 6) Well No. Chapita Federal # 14-4
Sec. 14, T. 9S, R. 23E,
Uintah County, Utah
- 7) Well No. Chapita Federal # 14-5
Sec. 14, T. 9S, R. 23E,
Uintah County, Utah



Alex M. Yarsa
Division Manager
Production Department

Continental Oil Company
152 North Durbin
Pacific Western Life Building
Casper, Wyoming 82601
(307) 234-7311

January 23, 1979

Mr. Edgar Guynn
District Engineer
U. S. Geological Survey
8426 Federal Building
Salt Lake City, UT 84138

Dear Mr. Guynn:

Cancellation of Application to Drill
Various Wells
Uintah County, Utah
File: PC-410-CF

Because of the poor results obtained from completing Chapita Federal 15 No. 2, we wish to cancel a number of our Applications for Permit to Drill at this time. The wells to be cancelled follow:

- Chapita 13 No. 1, 734' FSL, 592' FEL, Section 13, T9S, R23E, Uintah County, Utah
- Chapita 13 No. 3, 1761' FNL, 1359' FWL, Section 13, T9S, R23E, Uintah County, Utah
- Chapita 14 No. 4, 1384' FNL, 1669' FWL, Section 14, T9S, R23E, Uintah County, Utah
- Chapita 14 No. 5, 1328' FSL, 1615' FEL, Section 14, T9S, R23E, Uintah County, Utah
- Chapita 15 No. 6, 1332' FNL, 1485' FWL, Section 15, T9S, R23E, Uintah County, Utah
- Ignacio 2 No. 5, 1374' FWL, 1257' FNL, Section 2, T9S, R20E, Uintah County, Utah
- ✓ Ute Tribal 35 No. 6, 1637' FSL, 986' FEL, Section 35, T8S, R21E, Uintah County, Utah
- ✓ Ute Tribal 35 No. 8, 1558' FSL, 1259' FEL, Section 35, T8S, R20E, Uintah County, Utah
- ✓ Ute Tribal 6 No. 1, 1610' FWL, 2174' FNL, Section 6, T9S, R22E, Uintah County, Utah

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DIVISION OF
OIL, GAS & MINING