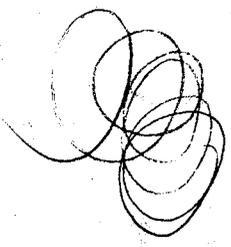


2-2-78 - Location Abandoned  
 3-13-78 - Application re-submitted  
 1/4/80 - LOCATION ABANDONED



FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<input type="text"/>
Location Inspected	<input type="text"/>
OW _____ WW _____ TA _____	Bond released
GW _____ OS _____ PA _____	State of Fee Land
LOGS FILED	
Driller's Log	<input type="text"/>
Electric Logs (No. )	<input type="text"/>
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat. _____ Mi-L _____ Sonic _____ Others _____	

6-29-92 JCF

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd \_\_\_\_\_

DATE FILED 7-21-77

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. ~~68618~~ 6-01301 INDIAN

DRILLING APPROVED: 7-21-77

SPUDDED IN:

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1-4-80- LOCATION ABANDONED - WELL NEVER DRILLED

FIELD: Chapita Federal 3/86 Natural Buttes

UNIT:

COUNTY: Uintah

WELL NO. Chapita Federal 13

API NO: 43-047-30299

LOCATION 734 FT. FROM ~~XX~~ (S) LINE. 592 FT. FROM (E) ~~XX~~ LINE. SE SE 1/4 - 1/4 SEC. 13

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>9S</u>	<u>23E</u>	<u>13</u>	<u>CONTINENTAL OIL CO.</u>				
<u>13</u>	<u>23E</u>	<u>13</u>					

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

2. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
152 No. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
734' FSL, 592' FEL (SE SE)  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
60643 *Fed*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chapita Federal 13

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Chapita Federal Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T9S, R23E

12. COUNTY OR PARISH | 13. STATE  
 Uintah | Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      592'

16. NO. OF ACRES IN LEASE      2080

17. NO. OF ACRES ASSIGNED TO THIS WELL      160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      11,000'

19. PROPOSED DEPTH      6270

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5115' (ungraded ground)

22. APPROX. DATE WORK WILL START\*  
September 1, 1977

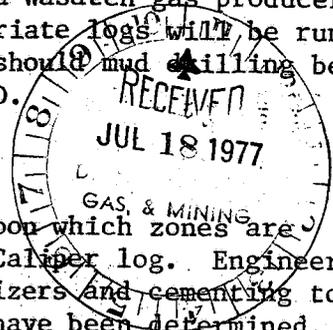
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36 lbs.	250'	150 sacks
7-7/8"	5-1/2"	15.5 lbs.	6270'	*

It is proposed to drill Chapita Federal 13 No. 1 as a Wasatch gas producer. No cores or Drillstem Tests are planned. All appropriate logs will be run. It is anticipated to air drill this well. However, should mud drilling be required, native mud with 3% KCL will be used to T. D.

The blowout preventer will be tested daily.

\*Cement volume and placement of cement will depend upon which zones are commercial. Cement volumes will be calculated from Caliper log. Engineering will provide cement volumes and placement of centralizers and cementing tools after well has been logged and productive intervals have been determined.



USGS(3) 110600(2) File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Administrative Supervisor DATE July 14, 1977

(This space for Federal or State office use)  
 PERMIT NO. 43-047-30299 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TUR (pc) DATE  
 2155 I.  
 2115 I.  
 2000 I.  
 1800 I.  
 1600 I.  
 1400 I.  
 1200 I.  
 1000 I.  
 800 I.  
 600 I.  
 400 I.  
 200 I.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
60643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chapita Federal 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chapita Federal - Wasatch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T9S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5115' (ungraded ground)

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

(Other) blowout preventer

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is a schematic drawing of our minimum requirements for a blowout preventer on the subject well.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: July 22, 1977  
BY: P. W. Ansell

USGS(3) INDOCM File

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson

TITLE Administrative Supervisor

DATE 7-18-77

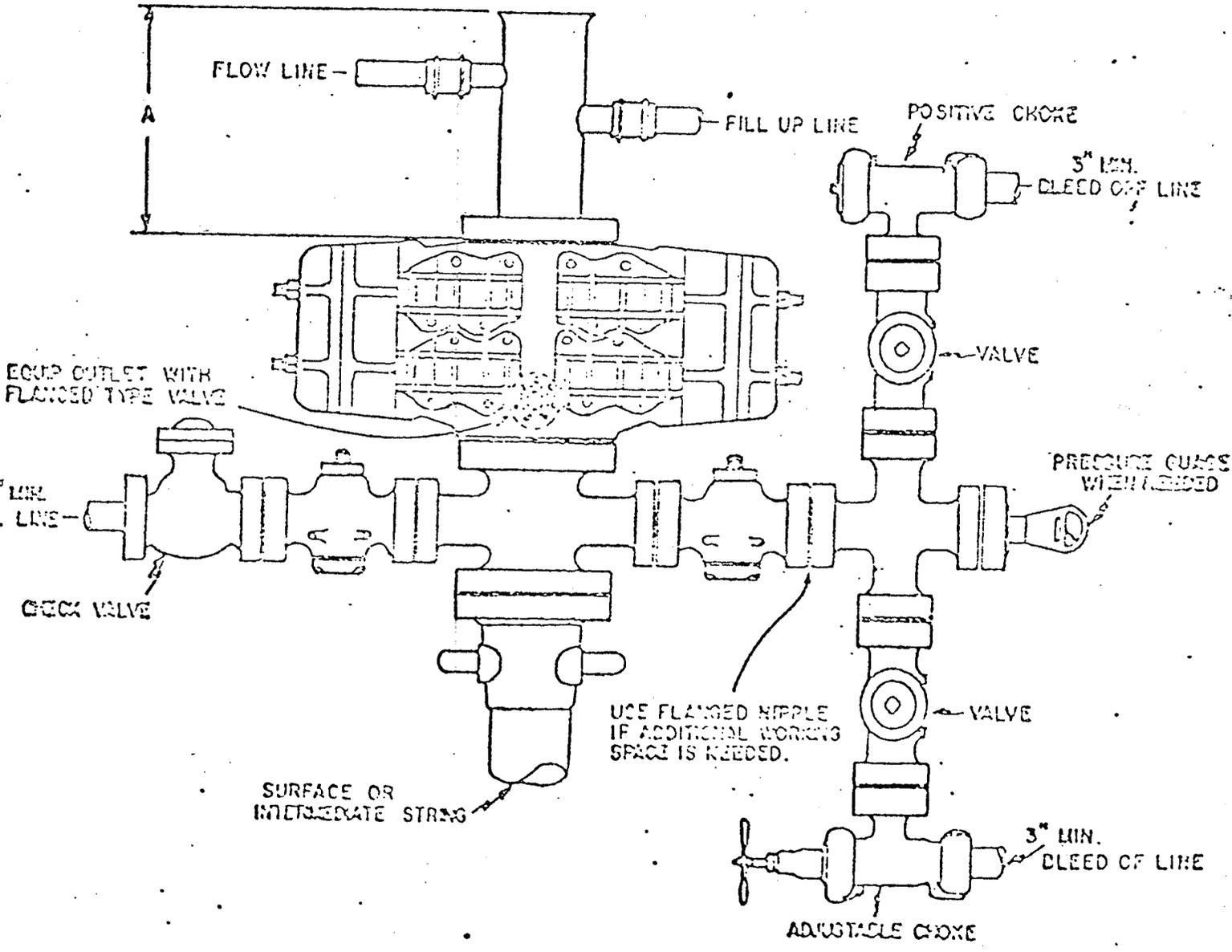
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Chapita Federal 13 No. 1  
 734' FSL, 592' FEL (SE SE)  
 Section 13, T9S, R23E  
 Uintah County, Utah



Conoco:

Minimum BOP Stack	5000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	5000 psi Working Pressure
Well Head	5000 psi Working Pressure

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: July 18 -  
Operator: Continental Oil Co.  
Well No: Chapita Fed. 13  
Location: Sec. 13 T. 9S R. 23E County: Uintal

File Prepared  Entered on N.I.D.  <sup>API ✓</sup>  
Card Indexed  Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]  
Remarks: No other wells in Sec 13 -  
Petroleum Engineer [Signature]  
Remarks:  
Director [Signature]  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required  Survey Plat Required   
Order No.  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site.

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

[Signature] Letter Written/Approved

July 21, 1977

Continental Oil Company  
152 North Durbin  
Casper, Wyoming 82601

Re: Well No's:  
Conoco Pawinnee 34-1  
Sec. 34, T. 8 S, R. 21 E,  
Chapita Wells Federal 15  
Sec. 15, T. 9 S, R. 23 E,  
Chapita Wells Federal 13  
Sec. 13, T. 9 S, R. 23 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval shall be conditional upon forwarding a surveyors plat of the proposed Chapita Federal 15, prior to commencement of spudding operations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

Pawinnee 34-1: 43-047-30297  
Chapita Federal 15: 43-047-30298  
Chapita Federal 13: 43-047-30299

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

FOR FILING  
 RETURN TO  
 ALL  
 ADMINISTRATIVE ASSISTANT  
 MINE COORDINATOR  
 PETROLEUM ENGINEER  
 DIRECTOR

CIRCULATE TO:

CIRCULATE TO:  
 DIRECTOR \_\_\_\_\_  
 PETROLEUM ENGINEER \_\_\_\_\_  
 MINE COORDINATOR \_\_\_\_\_  
 ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
 ALL \_\_\_\_\_  
 RETURN TO: *Kathy O.*  
 FOR FILING

August 3, 1977

Memo To File:

Re: *Continental*  
~~Conoco~~ Oil Company  
 Chapter Federal #13  
 Sec. 13, T. 9 S., R. 23 E.  
 Uintah County, Utah

Accompanied by the Following:

Russ Cook, U.S.G.S.  
 Val Verde, Ute Tribe  
 Steve Ellis, B.L.M.  
 James Robbins, B.L.M.

the above mentioned well location was visited on Thursday July 28, 1977. Said location which is 734 feet from the South line and 592 feet from the East line of Section 13, was found to comply with the rules and regulations of the U.S.G.S. and the B.L.M.

CLEON B. FEIGHT  
 DIRECTOR

CBF/ksw

CIRCULATE TO:

DIRECTOR  
PETROLEUM ENGINEER  
MINE COORDINATOR  
ADMINISTRATIVE ASSISTANT  
ALL

RETURN TO Kathy  
FOR FILING

August 3, 1977

Memo To File:

Re: Conoco Oil Company  
Chapita Federal #13  
Sec. 13, T. 9 S., R. 23 E.  
Uintah County, Utah

Accompanied by the Following:

Russ Cook, U.S.G.S.  
Val Verde, Ute Tribe  
Steve Ellis, B.L.M.  
James Robbins, B.L.M.

the above mentioned well location was visited on Thursday July 28, 1977. Said location which is 734 feet from the South line and 592 feet from the East line of Section 13, was found to comply with the rules and regulations of the U.S.G.S. and the B.L.M.

CLEON B. FEIGHT  
DIRECTOR

CBF/ksw

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chapita Fed 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chapita Fed - Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T9S, R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
152 No. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
734' FSL, 592' FEL (SE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5115' (ungraded ground)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Deeper T.D.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In our original proposal submitted July 14, 1977 we stated we would drill to a T.D. of 6,270'. After new geological interpretations and engineering studies we propose to drill the subject well as a Mesaverde Test (TD - 8,670'). All appropriate logs will be run. No cores are planned. We may run a DST in the Mesaverde. It is still anticipated to air drill this well until fluid entry into the well bore becomes such a problem as to require a mud system. If the Mesaverde proves non-commercial, we may plug back to the Wasatch.

The blowout preventer will be tested daily. A revised 10-point plan is attached.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept 23, 1977

BY: Ph Ansell

USGS(3) UDOGM File

18. I hereby certify that the foregoing is true and correct

SIGNED

T.C. Thompson

TITLE Administrative Supervisor

DATE 9-21-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Attachment to Form 9-331C  
Chapita Federal 13 No. 1  
Uintah County, Utah  
September 21, 1977

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

<u>Formation</u>	<u>Drilled Depth</u>	<u>Subsea Depth</u>
Green River	1,586'	+3,505'
Wasatch	4,411'	+ 680'
Mesaverde	6,242'	-1,151'
T.D.	8,670'	-3,583'

3. It is anticipated to encounter a water bearing zone in the Green River formation. A gas bearing zone is anticipated in the Wasatch and Mesaverde formation. The depths of these formations are listed in (2) above.

4. Proposed casing pattern:

0 - 300' - 9-5/8" OD, 36 lbs/ft, K-55, LT&C  
0 - 8000' - 5-1/2" OD, 15.5 lbs/ft, K-55, LT&C  
8000 - TD - 5-1/2" OD, 17 lbs/ft, K-55, LT&C  
(All casing mentioned above will be new)

5. Specifications for pressure control:

Our minimum specifications for pressure equipment will be 5000 lbs.

6. Proposed circulating medium:

Well will be drilled with air. If fluid entry into well bore becomes such a problem as to require drilling fluid to lift cuttings, native mud with 3% KCl will be used to T.D. Mud weight should not exceed 9.0 pounds per gallon through the Green River formation. From the top of the Wasatch to T.D., mud weight should not exceed 9.0 pounds per gallon. (Sufficient mud will be mixed on location to fill hole volume plus excess of 200 bbls and sufficient weight to control bottom hole pressures.)

7. Auxiliary equipment:

We will use kelly cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with a full opening valve and a blooie line.

8. Testing, logging and coring:

As mentioned in the Sundry Notice, no cores are planned. A drillstem test in the Mesaverde may be performed. A flare will be ignited under the blooie line when drilling below 3000' with air to detect combustible quantities of gas. The following logs will be run over the specified intervals:

Attachment to Form 9-331C  
Chapita Federal 13 No. 1  
Uintah County, Utah  
September 21, 1977

- A. Laterolog with SP from surface pipe to T.D.
- B. Formation Density and Compensated Neutron log with Caliper over selected zones in the Green River and Wasatch formations.

9. Abnormal pressures and temperatures:

We do not anticipate any abnormal pressures or temperatures. Rotating head will be used while drilling with air for control. BOP's will be used for control while drilling with mud. Mud weight will be increased if necessary to insure adequate control.

10. Starting date and duration:

We plan to spud the well on October 3, 1977, and expect drilling operations to last 40 days.

ATTACHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION EIA NO. 642

OPERATOR Conoco

DATE 7/28/77

LEASE # U-01301

WELL NO. 1-13

LOC. SE 1/4 SE 1/4 SEC. 13

T. 9S R. 23E

COUNTY Utah STATE UT

FIELD Chapala Federal

USGS Cook

BLM Offis

REP: Smith

DIRT

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use																								
	Forestry	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Recreation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features	Birds	Land Animals	Fish	Endangered Species	Trees, Grass, Etc.	Surface Water	Underground Water	Air Quality	Erosion	Other	Effect On Local Economy	Safety & Health	Others
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
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	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
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	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
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	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
	NA	✓	NA	NA	NA	NA	✓	✓	NA	name known	NA	✓	✓	NA	name known	✓	NA	?	✓	✓		✓	✓	
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LEASE U-01301

DATE 7/28/77

WELL NO. 1

LOCATION: SE 1/4 SE 1/4, SEC. 13, T. 9S, R. 23E

FIELD Chapita Federal Wash COUNTY Utah STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Continental Oil Company (COMPANY) PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 6270 FT. TD. 2) TO CONSTRUCT A

DRILL PAD ~~200~~ 200 FT. X 300 FT. AND A RESERVE PIT 25 FT. X 150 FT.

3) TO CONSTRUCT 18 FT. WIDE X .12 MILES ACCESS ROAD AND UPGRADE

FT. WIDE X \_\_\_\_\_ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO Construct

GAS  OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD AND  TRUCK  TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN SECTION \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY:  ROLLING HILLS  DISSECTED TOPOGRAPHY  DESERT OR PLAINS  STEEP CANYON SIDES  NARROW CANYON FLOORS  DEEP DRAINAGE IN AREA  SURFACE WATER \_\_\_\_\_

(2) VEGETATION:  SAGEBRUSH  PINION-JUNIPER  PINE/FIR  FARMLAND (CULTIVATED)  NATIVE GRASSES  OTHER greasewood, saltbrush

(3) WILDLIFE:  DEER  ANTELOPE  ELK  BEAR  SMALL  
MAMMAL  BIRDS  ENDANGERED SPECIES  OTHER \_\_\_\_\_

(4) LAND USE:  RECREATION  LIVESTOCK GRAZING  AGRICULTURE  
 MINING  INDUSTRIAL  RESIDENTIAL  OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *Oil & Gas Leasing Program*  
USFS EAR *Vernal, District Feb. 1976 Ut-080-6-28*  
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED \_\_\_\_\_ TO AVOID \_\_\_\_\_  
 LARGE SIDEHILL CUTS     NATURAL DRAINAGE     OTHER \_\_\_\_\_

4) \_\_\_\_\_

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) \_\_\_\_\_

6. DETERMINATION:

(THIS REQUESTED ACTION (~~DOES~~) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (c).

DATE INSPECTED 2/28/77

INSPECTOR A.R. Cook

*E. W. ...*  
U. S. GEOLOGICAL SURVEY  
CONSERVATION DIVISION - OIL & GAS OPERATIONS  
SALT LAKE CITY DISTRICT

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Continental Oil Co. No. 1-13	734 FSL-592 FEL, Sec. 13, T. 9 S., R. 23 E., SLM, Uintah Co., Utah	U-01301
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Proposed T.D. of 6,270' will collar in the Uintah and test the Wasatch for gas. Critical tops are estimated at: 1,585' - Green River; 4,410' Wasatch.</p> <p>2. Fresh Water Sands. Fresh water aquifers may be encountered in upper few hundred feet of Uintah rocks.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Beds of oil shale are likely to be penetrated in the Green River rocks.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Abnormal pressures or temperatures are not likely in area.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Adequate for the APD casing program.</p> <p>8. Additional Logs or Samples Needed. APD logging program is adequate to define the leaseables.</p> <p>9. References and Remarks: USGS Files, SLC, UT. Site is 2 miles east of Chapeta Wells KGS</p>		
Date: 07-29-77 Utah State Oil & M		Signed: Donald C. Alvord

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U-01301

16

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

60643 U-01301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chapita Federal 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chapita Federal Wasatch

11. SEC. T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 13, T9S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

2. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 No. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

734' FSL, 592' FEL (SE SE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

592'

16. NO. OF ACRES IN LEASE

2080

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

11,000'

19. PROPOSED DEPTH

6270 9150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5115' (ungraded ground)

22. APPROX. DATE WORK WILL START\*

September 1, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36 lbs.	250' 300'	150 sacks
7-7/8"	5-1/2"	15.5 lbs.	6270' 9150'	*

See SN. Change of Plans

It is proposed to drill Chapita Federal 13 No. 1 as a Wasatch gas producer. *Attch'd.*  
No cores or Drillstem Tests are planned. All appropriate logs will be run.  
It is anticipated to air drill this well. However, should mud drilling be  
required, native mud with 3% KCL will be used to T. D.

The blowout preventer will be tested daily.

\*Cement volume and placement of cement will depend upon which zones are  
commercial. Cement volumes will be calculated from Caliper log. Engineering  
will provide cement volumes and placement of centralizers and cementing tools  
after well has been logged and productive intervals have been determined.

HSCS(3) UOGCC(2) File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*L. K. Redden*

TITLE Administrative Supervisor

*for T. J. Thompson*

DATE July 14, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) E. W. GUYNN

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

SEP 23-1977

CONDITIONS OF APPROVAL, IF ANY:

Approval notice, return of State D & G & M

\*See Instructions On Reverse Side

Attachment to Form 9-331C  
Chapita Federal 13 No. 1  
Uintah County, Utah  
July 13, 1977

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

<u>Formation</u>	<u>Drilled Depth</u>	<u>Subsea Depth</u>
Green River	1586'	+3505'
Wasatch	4411'	+680'
T.D.	6270'	-1199'

3. It is anticipated to encounter a water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch formation. The depths of these formations are listed in (2) above.
4. Proposed casing pattern:  
0' - 250' - 9-5/8" OD, 36 lbs/ft., K-55, LT&C  
0' - T.D. - 5-1/2" OD, 15.5 lbs/ft., K-55, LT&C  
(All casing mentioned above will be new.)
5. Specifications for pressure control: Our minimum specification for pressure equipment will be 5000 lbs.
6. Proposed circulating medium: Well will be drilled with air. If fluid entry into well bore becomes such a problem as to require drilling fluid to lift cuttings, native mud with 3% KCL will be used to T.D. Mud weight should not exceed 8.5 pounds per gallon through the Green River formation. From the top of the Wasatch to T. D., mud weight should not exceed 8.9 pounds per gallon. (Sufficient mud will be mixed on location to fill hole volume plus excess of 200 bbls and sufficient weight to control bottom hole pressures.)
7. Auxiliary equipment: We will use kelly cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with a full opening valve and a blooie line.
8. Testing, logging and coring: As mentioned in the permit to drill, no Cores or Drillstem Tests are planned. A flare will be ignited under the blooie line when drilling below 3000' with air to detect combustible quantities of gas. The following logs will be run over the specified intervals:
  - A. Laterolog with SP from surface pipe to T.D.
  - B. Formation Density and Compensated Neutron log with Caliper over selected zones in the Green River and Wasatch formations.

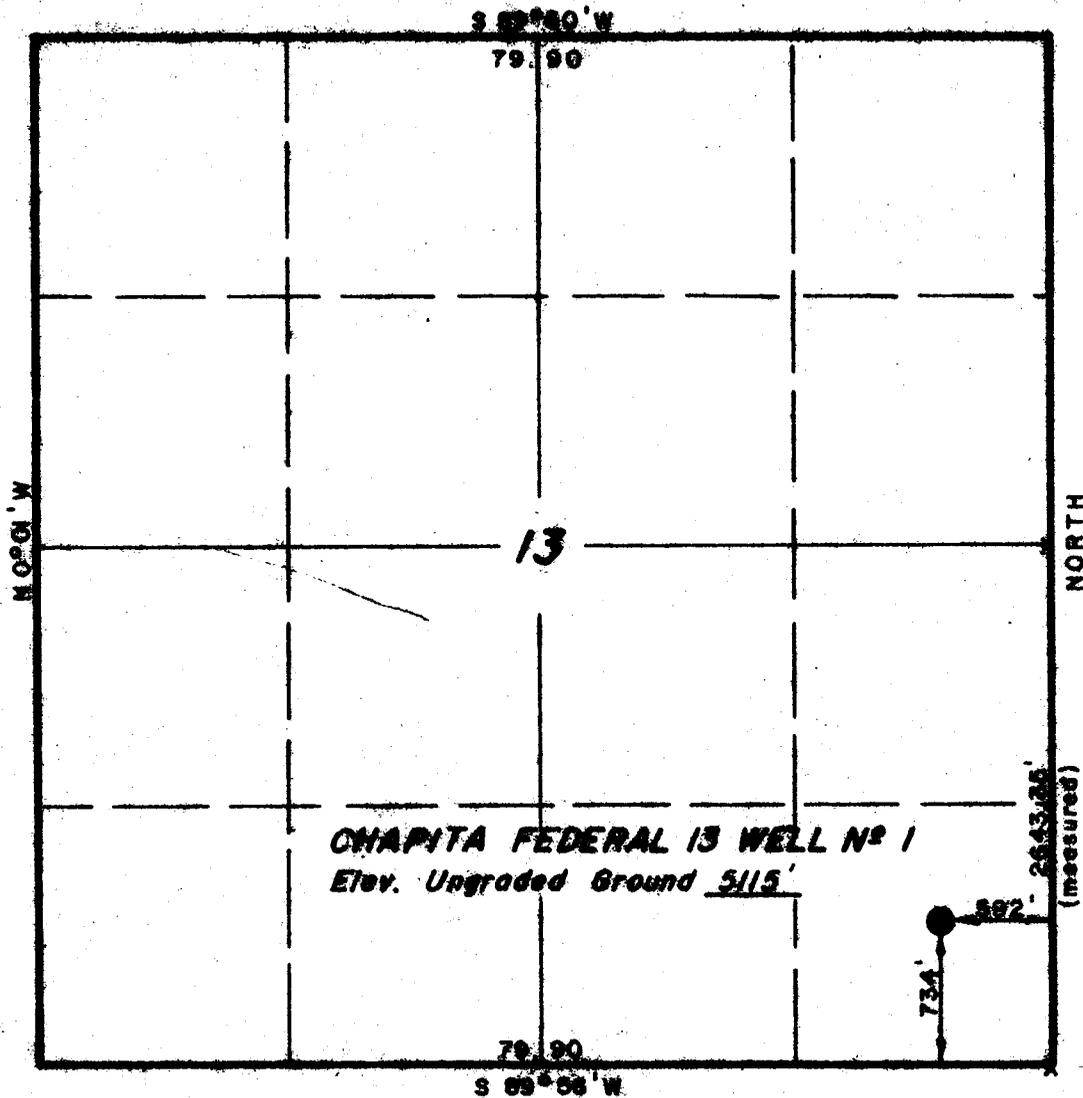
Attachment to Form 9-331C  
Chapita Federal 13 No. 1  
Uintah County, Utah  
July 13, 1977  
Page 2

9. Abnormal pressures and temperatures: We do not anticipate any abnormal pressures or temperatures. Rotating head will be used while drilling with air for control. BOP's will be used for control while drilling with mud. Mud weight will be increased if necessary to insure adequate control.
10. Starting date and duration: We plan to spud the well on October 5, 1977, and expect drilling operations to last 20 days.

**T9S, R23E, S.L.B.&M.**

**PROJECT**  
**CONTINENTAL OIL COMPANY**

Well location, **CHAPITA**  
**FEDERAL 13 WELL N° 1**, located as  
shown in the SE 1/4 SE 1/4 Section 13,  
T9S, R23E, S.L.B.&M., Uintah County,  
Utah.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION N° 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/21/77
PARTY	R.K. D.J.	G.P.	REFERENCES GLO Plat
WEATHER	Warm	FILE	CONTINENTAL OIL CO.

X = Section Corners Located.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Continental Oil Company

8. FARM OR LEASE NAME  
Chapita - Federal 13

3. ADDRESS OF OPERATOR  
152 North Durbin Street, Casper, Wyoming 82601

9. WELL NO.  
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
Chapita - Mesaverde

734' FSL, 592' FEL (SESE)

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec. 13 T9S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5115' Ungraded Ground

12. COUNTY OR PARISH 13. STATE

Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

We currently have approval to drill the subject well through February 28, 1978. The location is made and we have secured Cactus Rig #5 to drill this well. They will be available in approximately thirty-five to forty-five days. Thus, we won't be able to spud this well until after February 28, 1978. We request another 90-day extension.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Jan. 20, 1978

BY: J. Ph. Ansell



X  
USGS(3) UDOGM(2) File

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson

TITLE Administrative Supervisor

DATE 1/23/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART  
*Chairman*

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

February 24, 1978

Mr. Charles Tarr  
Continental Oil Company  
152 North Durbin  
Casper, Wyoming 82601

Dear Mr. Tarr:

Relative to the hearing and subsequent Board Order in Cause #173-1, and 174-1, please be advised that the previously approved permits to drill on the following wells have been cancelled, due to non-conformity with the Board's orders:

- 1) Conoco - Mountain Lion 34-2  
Sec. 34, T. 8S, R. 21E, Uintah County, Utah  
API No. 43-047-30338
- ✓ 2) Conoco - Chapita Federal 13  
Sec. 13, T. 9S, R. 23E, Uintah County, Utah  
API No. 43-047-30299
- 3) Conoco - Chapita Federal 14-5  
Sec. 14, T. 9S, R. 23E, Uintah County, Utah  
API No. 43-047-30352
- 4) Conoco - Chapita Federal 15  
Sec. 15, T. 9S, R. 23E, Uintah County, Utah  
API No. 43-047-30298

Furthermore, the following wells are acceptable as originally permitted. However, if the locations are moved relative to Mr. E. W. Guynn's suggestions dated 2/15/78, they will then be contrary to the Board's order and as such, are summarily denied. The wells in question are:

- 1) Conoco - Chapita Federal 15-6  
Sec. 15, T. 9S, R. 23E, Uintah County, Utah  
API No. 43-047-30353

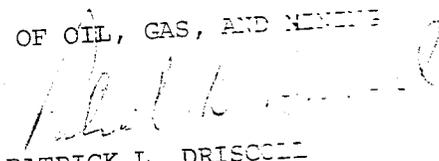
Continental Oil Company  
page 2

- 2) Conoco - Chapita Federal 13-3  
Sec. 13, T. 9S, R. 23E, Uintah County, Utah  
API No. 43-047-30350

If there are any questions relative to the above, please do not hesitate to call.

Very truly yours,

DIVISION OF OIL, GAS, AND REFINING

  
PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/ka

cc: U.S.G.S. - SLC  
BLM - Vernal

March 13, 1978

Mr. Alex M. Yaree  
Division Manager  
Production Department  
Continental Oil Company  
Pacific Western Life Building  
Cheyenne, Wyoming 82601

Re: Chapita 15-2; 13-1  
Cause No. 174-1  
Chapita Area  
Uintah County, Utah  
File: JO-416-JO

Dear Mr. Yaree:

Insofar as Continental Oil Company prepared the above two locations relative to approved permits issued by this Division, I feel that Continental Oil Company has the right to drill on the prepared locations; i.e., Chapita Federal 15-2 817 FSL and 656 FSL, Section 15, Township 9S., Range 23E. and Chapita Federal 13-1, 587 FSL and 734 FSL.

It is unfortunate this situation was not clarified at the Board hearing concerning spacing in this area; however communicative errors do, and will undoubtedly continue, to occur.

I therefore will rescind my letter of February 24, 1978, relative to the above wells, and will consider them as exception locations to findings contained in Board Order 174-1.

Very truly yours,

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chapita - Federal 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chapita - Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T9S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 N. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

734' FSL, 592' FEL (SE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5115' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Continental Oil Company proposes to change our casing program for the subject well in the following manner:

Original Plan

New Plan

0-1900' 9 5/8", 36#, K-55, ST&C

0-2500' 9 5/8", 36#, K-55, ST&C

The remainder of the casing program will be unchanged (see "Sundry Notice" dated 11-15-77).

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: May 1, 1978  
BY: [Signature]

USGS (3) UDGM (2) File

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Thompson

TITLE Administrative Supervisor

DATE 4-25-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chapita - Federal 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T9S, R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
734' FSL, 592' FEL (SE SE)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5115' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Pipeline Connection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Exhibit "A" for additional information in compliance with NTL - 6 (Paragraph 4) concerning production facilities and pipeline connections for Conoco Chapita Federal 13 No. 1.

The proposed gathering line will be 4" OD welded steel pipe and will be laid on the surface. The line will be approximately 2.0426 miles to the existing Chapita Federal 15-2 gathering line. No significant surface disturbance will be made. Continental owns the lease at Section 13, 14 and 15 in which the pipeline will cross.

See Exhibit "B" for further information.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 8, 1978

BY: P. H. Ansell



USGS (3) UOGCC (2) File

18. I hereby certify that the foregoing is true and correct

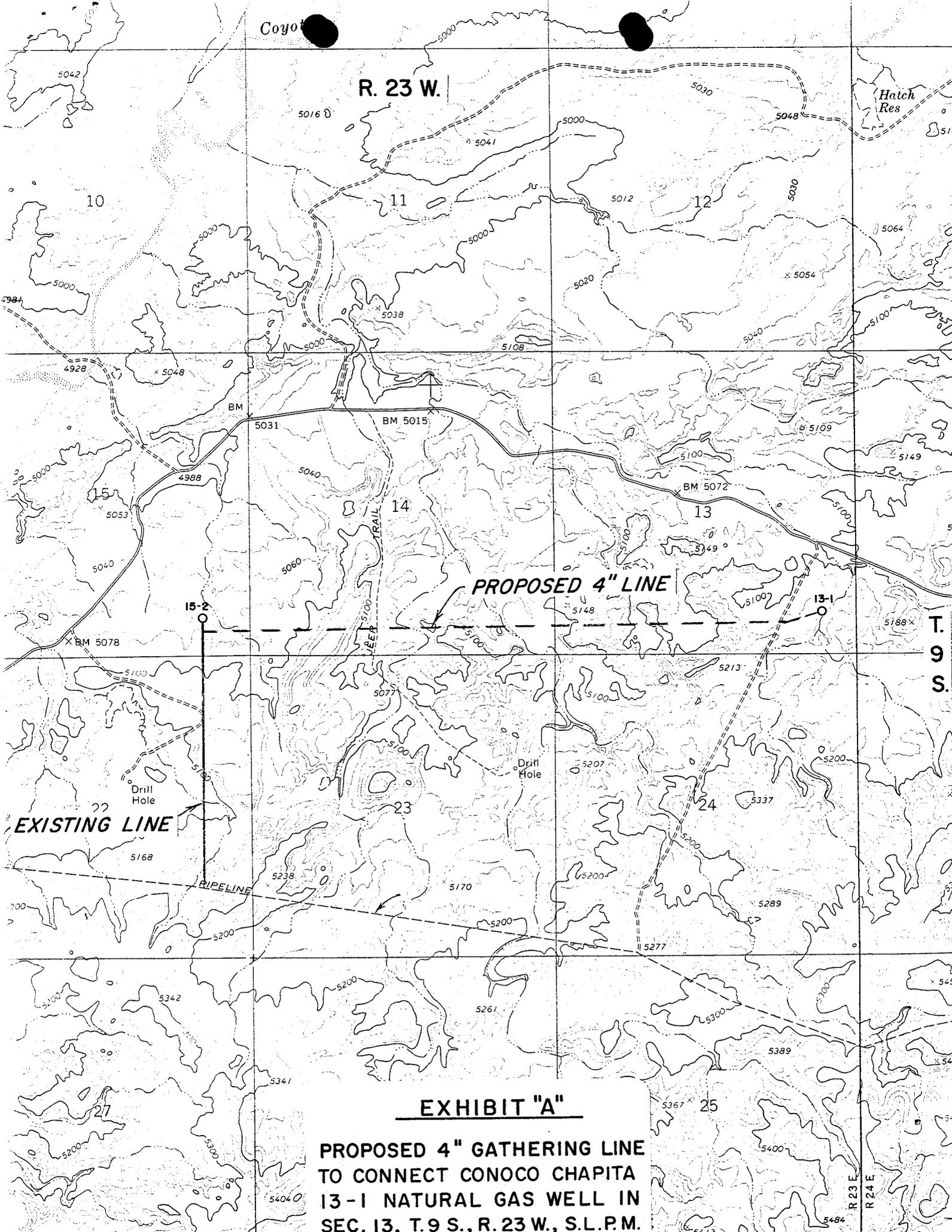
SIGNED T. C. Thompson

TITLE Administrative Supervisor

DATE 4-27-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



Coyote

R. 23 W.

Hatch Res

PROPOSED 4" LINE

EXISTING LINE

**EXHIBIT "A"**

**PROPOSED 4" GATHERING LINE  
TO CONNECT CONOCO CHAPITA  
13-1 NATURAL GAS WELL IN  
SEC. 13, T.9 S., R.23 W., S.L.P.M.**

T. 9 S.

R. 23 E.  
R. 24 E.

Exhibit B

Additional information in compliance with NTL-6 (Paragraph 4) regulations covering Conoco Chapita Federal 13 No. 1, SE SE Section 13, T9S, R23E, Uintah County, Utah.

Paragraph 4-A

Location of existing and/or proposed facilities

- (1) Tank batteries - none
- (2) Production facilities - A production unit will be required. All gas facilities will be maintained by Mountain Fuel Gas Company.
- (3) Oil gathering line - none
- (4) Gas gathering line - (see plat attached)
- (5) Injection lines - none
- (6) Disposal lines - none

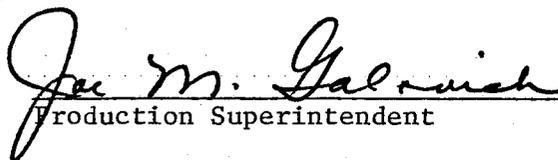
Paragraph 4-B

- (1) Proposed location and attendant lines by flagging of well pad (see plat)
- (2) Dimensions of facilities - The line will run straight west as possible across Section 13, 14 and 15 until reaching the Chapita Federal 15 No. 2 line.
- (3) Construction methods - The line will be welded seamless steel lines.
- (4) Protective measures and devices to protect livestock and wild life. There will be no facilities which will injure livestock or open pits which would be a danger to wild life; therefore, no fences, flags or other devices will be used.

Paragraph 4-C

Pits will be fenced and will be backfilled and reseeded at the location site itself.

Meter calibrations will be forwarded when received from the gas company.

  
Production Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-01301
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 152 North Durbin Street, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FSL, 592' FEL (SE SE)		8. FARM OR LEASE NAME Chapita-Federal 13
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5115' Ungraded Ground	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Chapita-Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T9S, R23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We currently have approval to drill this well through June 1, 1978. The location is made and we have secured Cactus Rig #5 to drill the well. They are currently drilling on Chapita Federal 15 No. 2, and we plan to move to Conoco Mountain Lion 34 No. 2 after the No. 2 well is drilled. Therefore we won't be able to spud this well until after June 1, 1978.

We request another 90-day extension

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: May 30, 1978

BY: P. L. Marshall

USGS (3) UDOGM (2) FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Z. C. Thompson

TITLE Administrative Supervisor

DATE 5-24-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

August 10, 1978

Continental Oil Company  
152 North Durbin  
Casper, Wyoming 82601

Re: Well No. Ute Tribal #6  
Sec. 6, T. 9S, R. 22E  
Uintah County, Utah  
November 1977-June 1978

Well NO. Chapita Federal 13  
Sec. 13, T. 9S, R. 23E  
Uintah County, Utah  
June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-01301</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Continental Oil Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 152 N. Durbin St., Casper, WY 82601</p>		<p>8. FARM OR LEASE NAME Chapita Federal 13</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1761' FNL, 1359' FWL (SENW)</p>		<p>9. WELL NO. 3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Wasatch-Mesaverde</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5049' Ungraded Ground</p>		<p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T9S, R23E</p>
<p>12. COUNTY OR PARISH Uintah</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> <p>Well status <input checked="" type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has not been spudded by Conoco. We are still waiting on USGS approval. Also, we are uncertain about the exact spud date which will depend on results of offset drilling and rig availability in the Utah area.

P

UDOGM(3) File

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Thompson TITLE Administrative Supervisor DATE August 21, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
*Director*

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

November 19, 1979

Continental Oil Co.  
152 No. Durbin St.  
Casper, Wyoming 82601

RE: SEE ATTACHMENT SHEET FOR  
WELLS INVOLVED.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.\* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST

ATTACHMENT, WELLS INVOLVED.

- 1) Well No. Conoco-McCook et al 1-4  
Sec. 1, T. 9S, R. 21E,  
Uintah County, Utah
- 2) Well No. Conoco-Ignacio #2-5  
Sec. 2, T. 9S, R. 20E,  
Uintah County, Utah
- 3) Well No. Ute Tribal #6  
Sec. 6, T. 9S, R. 22E,  
Uintah County, Utah
- 4) Well No. Chapita Federal #13  
Sec. 13, T. 9S, R. 23E,  
Uintah County, Utah
- 5) Well No. Chapita Federal # 13-3  
Sec. 13, T. 9S, R. 23E,  
Uintah County, Utah
- 6) Well No. Chapita Federal # 14-4  
Sec. 14, T. 9S, R. 23E,  
Uintah County, Utah
- 7) Well No. Chapita Federal # 14-5  
Sec. 14, T. 9S, R. 23E,  
Uintah County, Utah



Alex M. Yarsa  
Division Manager  
Production Department

Continental Oil Company  
152 North Durbin  
Pacific Western Life Building  
Casper, Wyoming 82601  
(307) 234-7311

January 23, 1979

Mr. Edgar Guynn  
District Engineer  
U. S. Geological Survey  
8426 Federal Building  
Salt Lake City, UT 84138

Dear Mr. Guynn:

Cancellation of Application to Drill  
Various Wells  
Uintah County, Utah  
File: PC-410-CF

Because of the poor results obtained from completing Chapita Federal 15 No. 2, we wish to cancel a number of our Applications for Permit to Drill at this time. The wells to be cancelled follow:

- Chapita 13 No. 1, 734' FSL, 592' FEL, Section 13,  
T9S, R23E, Uintah County, Utah
- Chapita 13 No. 3, 1761' FNL, 1359' FWL, Section 13,  
T9S, R23E, Uintah County, Utah
- Chapita 14 No. 4, 1384' FNL, 1669' FWL, Section 14,  
T9S, R23E, Uintah County, Utah
- Chapita 14 No. 5, 1328' FSL, 1615' FEL, Section 14,  
T9S, R23E, Uintah County, Utah
- Chapita 15 No. 6, 1332' FNL, 1485' FWL, Section 15,  
T9S, R23E, Uintah County, Utah
- Ignacio 2 No. 5, 1374' FWL, 1257' FNL, Section 2,  
T9S, R20E, Uintah County, Utah
- ✓ Ute Tribal 35 No. 6, 1637' FSL, 986' FEL, Section 35,  
T8S, R21E, Uintah County, Utah
- ✓ Ute Tribal 35 No. 8, 1558' FSL, 1259' FEL, Section 35,  
T8S, R20E, Uintah County, Utah
- ✓ Ute Tribal 6 No. 1, 1610' FWL, 2174' FNL, Section 35,  
T9S, R22E, Uintah County, Utah

RECEIVED

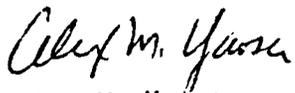
JAN 7 1980

DIVISION OF  
OIL, GAS & MINING

Mr. Edgar Guynn  
January 23, 1979  
Page 2

✓ Our Application for Permit to Drill McCook 1 No. 4 was approved by your office November 7, 1978, and we want to keep this application effective at this time.

Very truly yours,



Alex M. Yarsa  
Division Manager

rm

cc: BLM, Box F, Vernal, UT 84078



Production Department  
Casper Division

Conoco Inc.  
907 North Union Boulevard  
Casper, WY 82601  
(307) 234-7311

January 4, 1980

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Bonnie

Gentlemen:

Applications to Drill  
Ouray and Chapita Fields  
Uintah County, Utah  
File: PC-414-CF

*Chapita 13-1*

Attached, as requested, is a copy of the letter sent to the U. S. Geological Survey cancelling several applications to drill in the Ouray and Chapita fields. Those wells which are checked will be drilled in the spring of 1980 and new applications to drill are being submitted for your approval.

Very truly yours,

T. C. Thompson  
Administrative Supervisor

bjs  
att.

*Location  
Abandon*

**RECEIVED**

JAN 7 1980

DIVISION OF  
OIL, GAS & MINING