

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 250, Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 449 FNL & 427' FWL (NWNW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1, To S. NE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 449'

16. NO. OF ACRES IN LEASE 2280

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3350'

19. PROPOSED DEPTH 6475'

20. ROTARY OR TABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START*
 July 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	REMARKS
12 1/2"	9 5/8"	36.0# K-55	200'	200	60 lbs/cu yd
7 7/8"	4 3/8"	11.6# K-55	6475'	400	60 lbs/cu yd

- Surface Formation - Uintah
 - Est. Log Tops - Green River 1385', Wasatch 4850'.
 - Anticipate water thru the Uintah and Upper Green River. Wasatch at 5365', 5465', 5750', 5895', 6025', and 6175'.
 - Casing Design - New casing as above.
 - Minimum BOP - 8" - 3000 psi hydraulic double - gate. Test to 1000 psi before drilling surface plug. Test daily and on each trip for bit.
 - Mud Program: A water base gel - oil emulsion mud weighted to 10.5 ppg will be used to control the well.
 - Auxiliary Equip. - 2" - 3000 psi choke manifold and kill line. Kelly cock.
 - Testing, Logging and Coring - Run Oil, CNL - FDC - GR with Caliper. No Cores.
 - No abnormal pressures or problems are anticipated.
 - Operations will commence approx. July, 1977 and end approx. Aug. 1977.
- IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

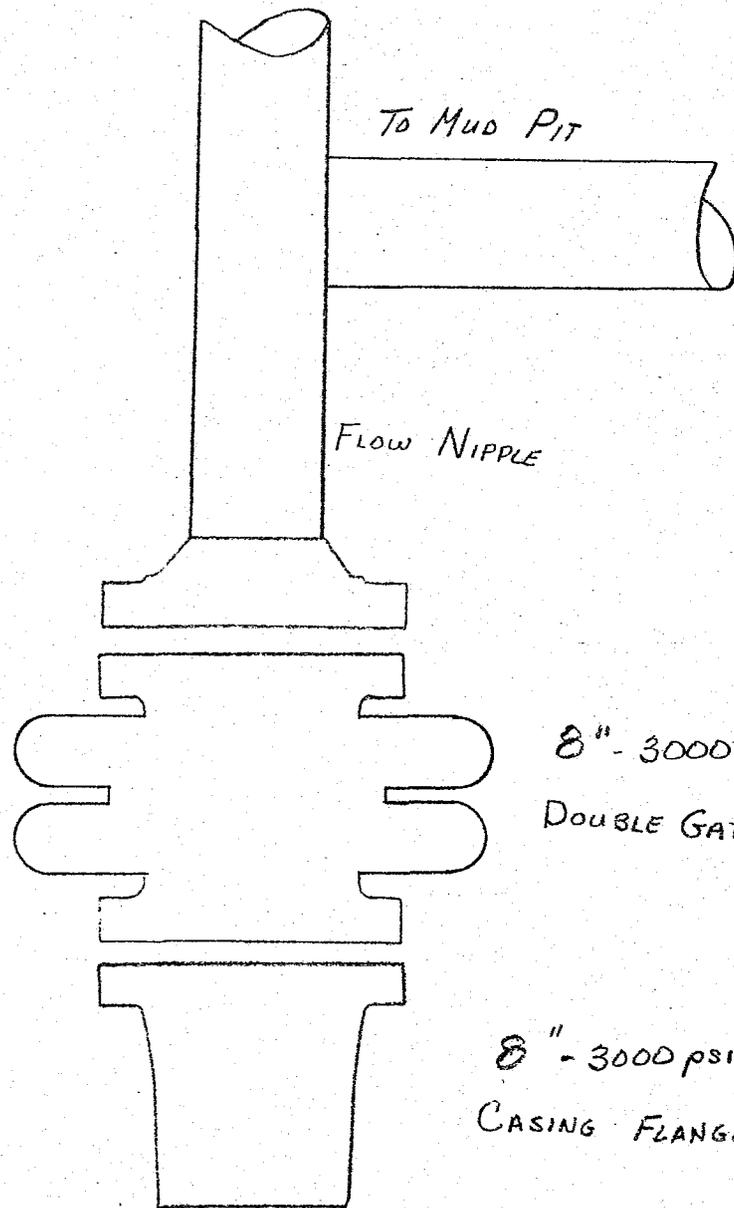
24. SIGNED Robert Spurgeon TITLE Engineering Technician DATE 6/29/77

(This space for Federal or State office use)

PERMIT NO. B-049-30289 APPROVAL DATE APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE: 7-17-77

CONDITIONS OF APPROVAL, IF ANY: _____ BY: Clem B. Smith



MINIMUM
BOP DIAGRAM

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 6-
Operator: Belco Petroleum Co.
Well No.: Chapita Well Unit 42-13
Location: Sec. 13 T. 9S R. 22E County: Uintah

File Prepared
Card Indexed

Entered on N.I.D.
Completion Sheet

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer dc P

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required

Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Chapita Well unit

Other:

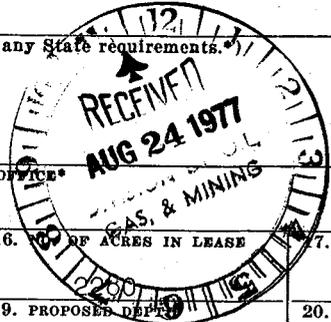
Letter Written/Approved

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: Belco Petroleum Corporation
3. ADDRESS OF OPERATOR: P. O. Box 250, Big Piney, Wyoming 83113
4. LOCATION OF WELL: 449 FNL & 427' FWL (NWNW)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 449'
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 449'
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 3350'
19. PROPOSED DEPTH: 6475'
20. ROTARY OR CABLE TOOLS: Rotary
22. APPROX. DATE WORK WILL START: July 1977



PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH. Row 1: 12 1/4", 9 5/8", 36.0# K-55, 200'. Row 2: 7 7/8", 4 1/2", 11.6# K-55, 6475'.

Approval note - Utah State Oil & Gas Dept.

- 1. Surface Formation - Uintah
2. Est. Log Tops - Green River 1385', Wasatch 4850'.
3. Anticipate water thru the Uintah and Upper Green River. Wasatch at 5365', 5465', 5750', 5895', 6025', and 6175'.
4. Casing Design - New casing as above.
5. Minimum BOP - 8" - 3000 psi hydraulic double - gate. Test to 1000 psi before drilling.
6. Mud Program: A water base gel - oil emulsion mud weighted to 10.5 ppg will be used to control the well.
7. Auxiliary Equip. - 2" - 3000 psi choke manifold and kill line with stabby valve, visual mud monitoring.
8. Testing, Logging and Coring - Run Oil, CNL - FDC - GR with a 1 1/2" bit. Cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.

10. Operations will commence approx. July, 1977 and end approx. Aug. 1977. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Robert Spurgeman TITLE: Engineering Technician DATE: 6/29/77

(This space for Federal or State office use) PERMIT NO. APPROVAL DATE

APPROVED BY: (Oil & Gas) E. W. GUYNN TITLE: DISTRICT ENGINEER AUG 23 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

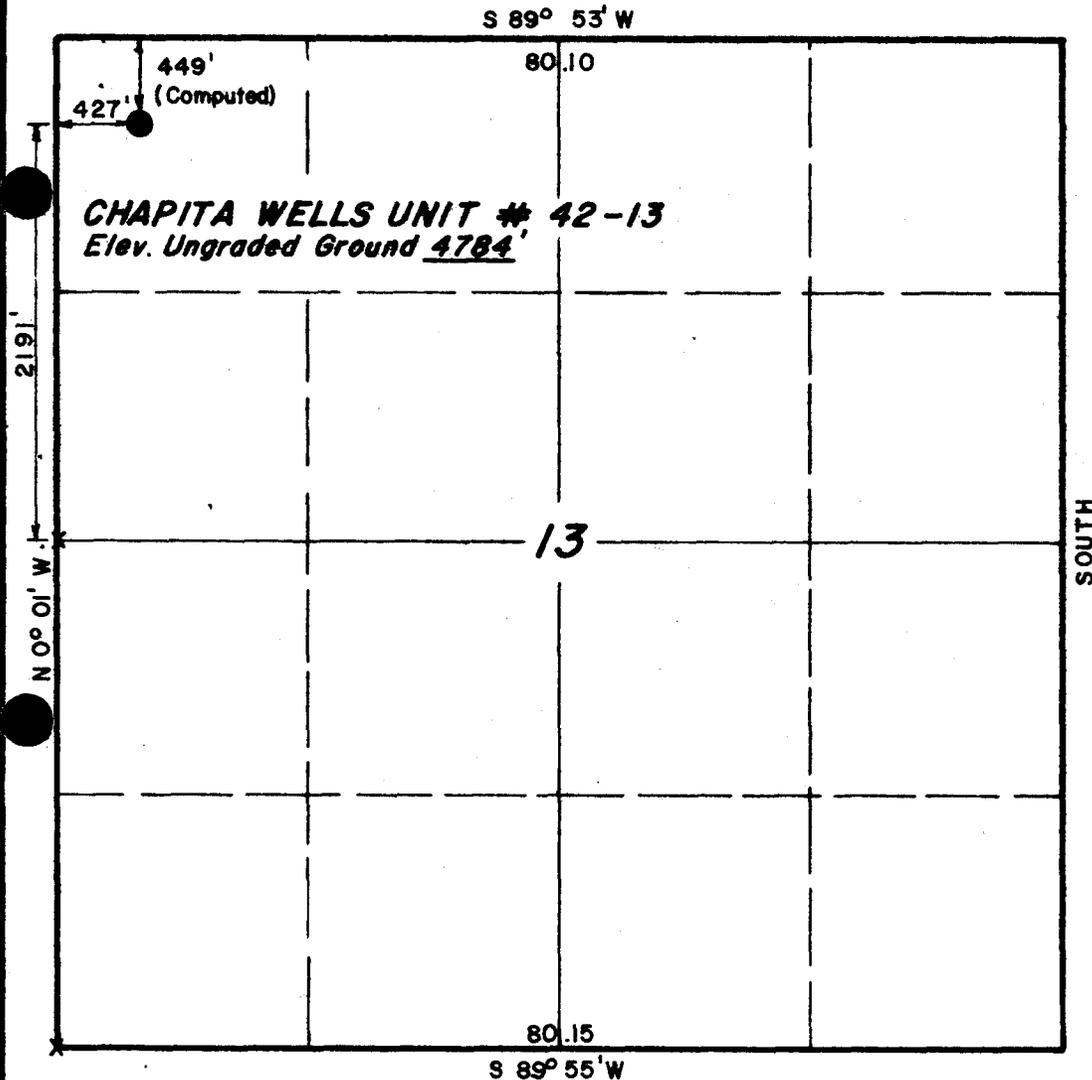
AUG 23 1977

Vertical text on right side: 5. LEASE DESIGNATION AND SERIAL NO. Utah 0282... 6. INDIAN, ALLOTTEE OR TRIBE NAME... 7. UNIT AGREEMENT NAME... 8. FARM OR LEASE NAME... 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT... 11. SEC. T. R. M. OR BLM. SURVEY OR ARMA... 12. COUNTY OR PARISH... STATE... 13. NO. OF ACRES ASSIGNED TO THIS WELL... 14. NO. OF ACRES IN LEASE... 15. NO. OF ACRES ASSIGNED TO THIS WELL... 16. ROTARY OR CABLE TOOLS... 17. APPROX. DATE WORK WILL START... 18. QUANTITY OF CEMENT... 19. INSTRUCTIONS

T 9 S, R 22 E, S. L. B. & M.

PROJECT
BELCO PETROLEUM CORPORATION

Well location, *CHAPITA WELLS UNIT*
 # 42-13, located as shown in the NW 1/4
 NW 1/4 Section 13, T 9 S, R 22 E, S. L. B. & M.
 Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 6-28-77
PARTY R.K. D.D. D.J.	REFERENCES GLO Plat
WEATHER Warm	FILE BELCO PETROLEUM

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
BELCO PETROLEUM CORPORATION #43-13	449' FNL x 427' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$) SEC. 13, T. 9 S., R. 22 E., S. 1 N. UTAH Co., UTAH G. E. L. 4785'	UTAH 0282
<ol style="list-style-type: none"> 1. Stratigraphy and Potential Oil and Gas Horizons. Terrace gravels overlie the Ninta Formation at this location. Operator anticipates gas in the Wasatch Formation. Estimated tops by Belco (Green River 1385' & Wasatch 4850') are reasonable. 2. Fresh Water Sands. Fresh water may occur in the Ninta Formation to a depth of 500 feet. Usable water may be found to 3000-3500 feet (Green River) in this area. 3. Other Mineral-Bearing Formations. Valuable prospectively for solid (Coal, Oil Shale, Potash, Etc.) and semi-solid bitumens (Silicite). The Green River Formation (Parachute Creek member) contains beds of oil shale which should be protected. The mahogany zone contains the richest beds. Location is underlain by oil shale sequence about 40' thick that will yield 25 gallons/ton. The mahogany zone should be encountered at approximately 2400± feet. 4. Possible Lost Circulation Zones. Lenticular sands in Ninta and Green River Formations. 5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water aquifers penetrated. 6. Possible Abnormal Pressure Zones and Temperature Gradients. None anticipated by operator. 7. Competency of Beds at Proposed Casing Setting Points. Terrace gravels will be cased off. 8. Additional Logs or Samples Needed. In oil shale area where Casing indicates that sonic, gamma ray, electric, density and neutron logs are valuable for oil shale study. 9. References and Remarks. Within KGS. 		
Date: JUL 15 1977		Signed: REG.

State Oil and Gas

ATTACHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION EIA NO. 592

DATE 2/12/77

OPERATOR Bulco
 LEASE # Utch 0282
 WELL NO. 42-13
 LOC. NW 1/4 NW SEC. 13
T. 9S R. 22E

COUNTY Winters STATE Ut
 FIELD CWU - Utah

USGS COOK

BLM Ellis

REP: Smith

DIRT Russell

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports						
Transmission lines, pipelines						
Dams & impoundments						
Others (pump stations, compressor stations, etc.)						
Burning, noise, junk disposal						
Liquid effluent discharge						
Subsurface disposal						
Others (toxic gases, noxious gas, etc.)						
Well drilling						
Fluid removal (Prod. wells, facilities)						
Secondary Recovery						
Noise or obstruction of scenic views						
Mineral processing (ext. facilities)						
Others						
Trucks						
Pipelines						
Others						
Spills and leaks						
Operational failure						

	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Forestry	<u>N/A</u>					
Grazing	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Wilderness	<u>N/A</u>					
Agriculture	<u>N/A</u>					
Residential-Commercial	<u>N/A</u>					
Mineral Extraction	<u>N/A</u>					
Recreation	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Scenic Views	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Parks, Reserves, Monuments	<u>N/A</u>					
Historical Sites	<u>none known</u>					
Unique Physical Features	<u>N/A</u>					
Birds	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Land Animals	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Fish	<u>N/A</u>					
Endangered Species	<u>none known</u>					
Trees, Grass, Etc.	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Surface Water	<u>N/A</u>					
Underground Water	<u>?</u>					
Air Quality	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Erosion	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Other						
Effect On Local Economy	<u>✓</u>					
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Safety & Health	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>
Others	<u>Orig - tree</u> <u>eco Reg - Damage</u> <u>Ben - Damage</u> <u>Area Due to Gas catch</u>					

LEASE Utah 0282DATE 2/12/77WELL NO. 42-13LOCATION: NW 1/4 NW 1/4, SEC. 13, T. 9S, R. 22EFIELD ~~#~~ CWU - wasatch COUNTY Utah STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTION

Belo Petroleum Corporation (COMPANY) PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 6475 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 150 FT. X 250 FT. AND A RESERVE PIT 50 FT. X 85 FT.

3) TO CONSTRUCT 20 FT. WIDE X 1/2 MILES ACCESS ROAD AND UPGRADE

FT. WIDE X _____ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO CONSTRUCT

GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION 14, T. 9S, R. 22E

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE IN AREA SURFACE WATER _____

(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND (CULTIVATED) NATIVE GRASSES OTHER greasewood

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *oil & gas leasing program Vermel, District*
~~USFS EAR~~ *Revised Feb. 1976* *Ut -080-6-28*
~~OTHER ENVIRONMENTAL ANALYSIS~~

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER _____

4) _____

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

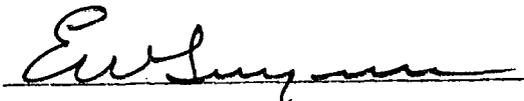
6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 7/12/77

INSPECTOR A. R. Cook


U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

Belco Petroleum Corporation

Belco

July 1, 1977

Mr. Edgar W. Geyan, District Engineer
United States Geological Survey
8140 Federal Building
Salt Lake City, Utah

RE: Applications for Permit to Drill
Chapita Wells Unit #10-07
Chapita Wells Unit #11-18
Chapita Wells Unit #12-13
Chapita Wells Unit #13-10
Hirsch County, Utah

Dear Mr. Geyan:

Attached are Applications for Permit to Drill, Survey Plans, Surface Use and Operating Plans, and a minimum DCP Diagram for the five referenced wells.

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
LEO E. SCHMIDT

Leo E. Schmidt
District Manager

RAM/gm

Attachment

cc: Utah Division of Oil & Gas
Continental Oil Company - Mr. E.C. Blackburn
National Cooperative Refinery Assoc. - Mr. James Mascoll
Houston
Denver
File



CALVIN L. RAMPSON
Governor

GORDON E. HARMSTON
Executive Director
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

June 12, 1978

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Belco Development Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: Please see attached sheet for list
of wells with months that are due--

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-10, U.S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHA LITTLE
RECORDS CLERK

Bulco Development Corporation
Monthly Report Attachment

Well No. Natural Buttes Unit 2-15B
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah - Apr. 77 thru' May 78

Well No. Natural Buttes Unit 22-27B
Sec. 27, T. 10S, R. 21E,
Uintah County, Utah - Feb. 78 thru' May 78

Well No. Natural Buttes Unit 24-32B
Sec. 32, T. 9S, R. 20E,
Uintah County, Utah - Feb. 78 thru' May 78

Well No. Natural Buttes Unit 27-1B
Sec. 1, T. 10S, R. 20E,
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 28-4B
Sec. 4, T. 10S, R. 21E,
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 29-5B
Sec. 5, T. 10S, R. 21E,
Uintah County, Utah - Apr. 78 thru' May 78

Well No. Natural Buttes Unit 30-18B
Sec. 18, T. 9S, R. 21E,
Uintah County, Utah - Apr. 78 thru' May 78

✓ Well No. Chapita Wells Unit 42-13
Sec. 13, T. 9S, R. 22E,
Uintah County, Utah - Aug. 77 thru' May 78

Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E,
Uintah County, Utah - Aug. 77 thru' May 78

Well No. Chapita Wells Unit 44-10
Sec. 10, T. 9S, R. 22E,
Uintah County, Utah - Aug. 77 thru' May 78



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

May 24, 1979

Belco Development Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: PLEASE SEE ATTACHED SHEET FOR
LIST OF WELL LOCATIONS

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Attachment: Well locations

- 1) Well No. Natural Buttes Unit 39-28B
Sec. 28, T. 9S, R. 20E,
Uintah County, Utah
- 2) Well No. Natural Buttes Unit 60-26B
Sec. 26, T. 10S, R. 22E,
Uintah County, Utah
- 3) ~~Well No. Chapita Wells Unit 42-13~~
~~Sec. 13, T. 9S, R. 22E,~~
Uintah County, Utah
- 4) Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E,
Uintah County, Utah
- 5) Well No. Duck Creek 5-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 6) Well No. Duck Creek 6-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 7) Well No. Duck Creek 7-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 8) Well No. Natural Duck 2-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 9) Well No. Natural Duck 3-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 10) Well No. Natural Duck 4-21GR
Sec. 21, T. 9S, R. 20E,
Uintah County, Utah

Belco Petroleum Corporation

Belco



May 30, 1979

Mr. Cleon B. Feight
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: The Attached Listing of Wells

Dear Mr. Feight:

In reference to a letter dated May 24, 1979, from Kathy Avila of your office requesting information concerning the attached listing of wells, please be advised of the following:

1. Natural Buttes Unit 39-28B - This well has been drilled and is presently being completed.
2. Natural Buttes Unit 60-26B - The location has been prepared and surface casing has been set. This well will be drilled in the near future.
3. Chapita Wells Unit 42-13 and Chapita Wells Unit 43-11 - These locations have been prepared and should be drilled in the near future.
4. Applications for Permit to Drill were submitted to the USGS and your office in early December, 1978, and the proposed locations were inspected on January 26, 1978, by the USGS and the BIA. As yet we have not received approval from the USGS to drill the following wells:
Duck Creek 5-16 GR Natural Duck 2-15 GR
Duck Creek 6-16 GR Natural Duck 3-16 GR
Duck Creek 7-16 GR Natural Duck 4-21 GR

Very truly yours,

BELCO DEVELOPMENT CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Attachment
cc: Houston
Denver
Vernal
File

VERNAL DISTRICT
DECEMBER 28, 1979
PAGE NO. 3

NBU 41-34B SI TP-1600, CP-1650, SI 96 hrs
NBU 47-27B SI TP-1175, CP-1200, SI 192 hrs
STGU 14-34 SI TP-1800, CP-1800, SI 144 hrs
EGNAR #1 1450 MCF, 0 BC, TP-600, CP-550, 62°

LOCATION STATUS

CWU 42-13 Location built
43-11 Location built, surface set
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 Apporved
DUCK CREEK 4-17 Location built
8-16GR Location built
9-16GR Approved
10-16GR Building location
11-16GR Location built
12-9GR Approved
13-17GR Approved
14-16GR WO USGS approval, NID sent 12-13-79
15-16GR WO USGS approval, NID sent 12-13-79
16-16GR WO USGS approval, NID sent 12-13-79
17-16GR WO USGS approval, NID sent 12-13-79
18-16GR WO USGS approval, NID sent 12-13-79
19-16GR WO USGS approval, NID sent 12-13-79
20-9GR WO USGS approval, NID sent 12-13-79
21-9GR WO USGS approval, NID sent 12-13-79
NAT DUCK 5-15GR WO USGS approval, NID sent 12-11-79
6-15GR WO USGS approval, NID sent 12-11-79
7-15GR WO USGS approval, NID sent 12-11-79
14-15GR Approved
STGU 16-26 Location built
17-25 Approved
19-23 WO USGS approval, NID sent 12-17-79
20-7 WO USGS approval, NID sent 12-17-79
21-8 WO USGS approval, NID sent 12-17-79
CWU FED 1-4 WO USGS approval, NID sent 12-17-79
1-5 WO USGS approval, NID sent 12-17-79
NBU 41-34B TESTING
NBU 44-25B TESTING
NBU 47-27B TESTING
NBU 48-29B WOCU
NBU 56-11B WO HOOKUP
NBU 59-24B WO HOOKUP
NBU 67-30B WO HOOKUP

RECEIVED

JAN 24 1980

DIVISION OF
OIL, GAS & MINING

VERNAL DISTRICT
NOVEMBER 30, 1979
PAGE NO. 2

CWU TOTAL 6146 MCFD, LP-437, 24 wells on
NBU TOTAL 11,264 MCFD, 27 wells on, 1 SI hi line PSI NBU 20-1B,
2 Belco prob, 4 SI CIG lateral ruptured
Meter station #101 LP-566, NBU 4-35B LP-710
#106 LP-550, #110 LP-550
#109 LP-566, NBU 29-5B SI 2" lateral ruptured
TOTAL GAS 17,410 MCFD
TOTAL OIL 539 BBLs
ND 1-15GR 28 BBLs, TP-20, CP-30, 10 X 86 SPMXL
ND 2-15GR 131 BBLs, 132 MCF, GOR 10008, TP-210, 15/64 choke
DC 3-16GR SI TP-1825, SI 996 hrs
ND 3-15GR 150 BBLs, TP-120, CP-pkr, 18/64 choke, G&T 34.3 @ 60°
BS&W 2%
ND 4-21GR 20 BBLs, TP-50, CP-40, 10 X 86 SPMXL
DC 5-16GR 60 BBLs, TP-50, CP-75, 10 X 74 SPMXL
DC 6-16GR 10 BBLs, TP-50, CP-40, 10 X 86 SPMXL
NBU 47-27B SI TP-1000, CP-1000, SI 292 hrs
STGU 14-34 Flowing 168 MCF in 24 hrs. TP-200, CP-175, 32/64 choke
blowing clean.

LOCATION STATUS

CWU 42-13✓ Location built
43-11 Location built, surface set
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 Approved
DUCK CREEK 4-17✓ Location built
8-16GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
9-16GR Approved
10-16GR Approved
11-16GR Approved
12-9GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
13-17GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
NAT DUCK 14-15GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
STGU 16-26✓ Location built
17-25 Approved
18-17✓ Location built

7A

VERNAL DISTRICT
AUGUST 24, 1979
PAGE NO. 3

NBU 57-12B Flowing 438 MCF in 24 hrs. TP-750, CP-850, choke 14/64
1 BW, 7 BC

NBU 50-19B SI TP-1800, CP-1800, SI 48 hrs

NBU 58-23B SI TP-2250, CP-pkr, SI 48 hrs

NBU 60-26B SI TP-2150, CP-2250, SI 312 hrs

EGNAR #1 1620 MCFD, 0 BC, TP-500, LP-385, 65°

LOCATION STATUS

CWU 42-13 Location built

43-11 ~~Location built~~, surface set

NBU 68-25B Approved

71-26B Approved

DUCK CREEK 3-16 Approved

4-17 Location built

6-16GR Location built, surface set

7-16GR Building location

NAT DUCK 3-15GR Approved

STGU 14-34 Building location

15-27 WO USGS approval, NID sent 7-16-79, inspected 8-15-79

16-26 WO USGS approval, NID sent 7-16-79, inspected 8-15-79

17-25 WO USGS approval, NID sent 7-16-79, inspected 8-15-79

VERNAL DISTRICT
JUNE 1, 1979
PAGE NO. 2

LOCATION STATUS

✓
CWU 42-13 ✓ Location built
43-11 ✓ Location built, surface set.
NBU 52-1B ✓ Building location
62-35B WO USGS approval, NID sent 3-21-79, inspected 4-24-79
63-12B WO USGS approval, NID sent 3-21-79, inspected 4-24-79
65-25B Approved
68-25B WO USGS approval, NID sent 5-2-79, inspected 5-14-79
69-28B WO USGS approval, NID sent 5-2-79, inspected 5-14-79
70-34B WO USGS approval, NID sent 5-2-79, inspected 5-14-79
71-26B WO USGS approval, NID sent 4-18-79, inspected 5-14-79
DUCK CREEK 3-16 Approved
4-17 ✓ Location built
5-16GR WO USGS approval, NID sent 12-4-78, inspected 1-26-79
6-16GR WO USGS approval, NID sent 12-4-78, inspected 1-26-79
7-16GR WO USGS approval, NID sent 12-4-78, inspected 1-26-79
NAT DUCK 2-15GR WO USGS approval, NID sent 12-4-78, inspected 1-26-79
3-15GR WO USGS approval, NID sent 12-4-78, inspected 1-26-79
4-21GR WO USGS approval, NID sent 12-4-78, inspected 1-26-79
STG 14-34 ✓ Staking location

NBU 24-32B WO CIG HOOKUP
28-4B WO CIG HOOKUP
31-12B WO CIG HOOKUP
32-13B WO CIG HOOKUP
34-17B WO CIG HOOKUP
35-8B WO CIG HOOKUP
37-13B WO CIG HOOKUP
35-8B WO CIG HOOKUP
37-13B WO CIG HOOKUP
38-22B WO CIG HOOKUP
40-33B WO CIG HOOKUP
43-36B WO CIG HOOKUP
53-3B WO CIG HOOKUP
54-2B WO CIG HOOKUP
55-10B WO CIG HOOKUP
57-12B WO CIG HOOKUP
58-23B WO CIG HOOKUP
61-25B WO CIG HOOKUP
64-24B WO CIG HOOKUP
NBS 1-32G WO CIG HOOKUP
2-36G WO CIG HOOKUP
DC 1-11G WO CIG HOOKUP
2-10 WO CIG HOOKUP

Belco Petroleum Corporation

Belco

January 25, 1980

RECEIVED

JAN 28 1980

DIVISION OF
OIL, GAS & MINING

Mr. Edgar W. Gynn, District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Chapita Wells Unit 42-13
NW NW Section 13, T9S, R22E
Uintah County, Utah

Dear Mr. Gynn:

Attached is a resubmittal of the Application for Permit to Drill to reinstate the drilling permit for the referenced well. The original APD was approved August 23, 1977. The location has been built and the surface pipe has been set.

Please process this Application as soon as possible so we may begin drilling operations.

Very truly yours,

BELCO PETROLEUM CORPORATION

**ORIGINAL SIGNED BY
LEO R SCHUELER**

Leo R. Schueler
District Manager

RAS/rgt

Attachments

cc: Utah Division of Oil, Gas & Mining
Houston
Denver
Vernal
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL _____ GAS WELL OTHER _____
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 449' FNL & 427' FWL (NW NW)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 449'

16. NO. OF ACRES IN LEASE 2280

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3350'

19. PROPOSED DEPTH 6475'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4785' Nat G.L.

22. APPROX. DATE WORK WILL START* 2/80

5. LEASE DESIGNATION AND SERIAL NO.
 UTAH 0282

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
 42-13

10. FIELD AND POOL, OR WILDCAT
 CWU - WASATCH

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 SEC 13, T9S, R22E

12. COUNTY OR PARISH UTAH

13. STATE UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# K-55	6475'	1st stage 300 sx, 2nd stage 300 sx.

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1385', Wasatch 4850'.
3. Anticipate water through the Uintah & Upper Green River. Anticipate gas in the Wasatch at 5365', 5465', 5750', 5895', 6025', and 6175'.
4. CASING DESIGN: New casing as described above. Surface casing will be set with a dry hole digger. Stage collar @ 4600'
5. MINIMUM BOP: 10", 3000 psi hydraulic double gate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
6. MUD PROGRAM: A water-based gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 psi choke manifold & kill line, kelly cock, stabbing valve and visual mud monitoring.
8. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx 2/80 and end approx 2/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Robert Springman ENGINEERING CLERK
 APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 1-29-80
 BY: W. J. Mander

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 JAN 28 1980
 DIVISION OF OIL, GAS & MINING

NOTE: Original APD approved 8/23/77. Location has been built & surface pipe set. No additional surface disturbance will occur.

<u>ND 3-15GR</u>	5 BBLs, TP-175, CP-50, 10 X 86 SPMXL
<u>ND 4-21GR</u>	28 BBLs, TP-30, CP-50, 11 X 86 SPMXL
<u>DC 5-16GR</u>	0 BBLs, wrist pin out
<u>DC 6-16GR</u>	12 BBLs, TP-10, CP-30, 10 X 86 SPMXL
<u>DC 7-16GR</u>	40 BBLs, TP-30, CP-75, 10 X 86 SPMXL
<u>NBU 9-32GR</u>	3 BBLs, 10 BW, TP-30, CP-40, 8 X 64 SPMXL
<u>NBU 41-34B</u>	SI TP-1000, CP-1500, SI 120 hrs
<u>STGU 14-34</u>	SI TP-1750, CP-1800, SI 48 hrs
<u>STGU 15-27</u>	SI TP-2000, CP-2050, SI 240 hrs
<u>NBU 46-26B</u>	SI TP-2900, CP-2900, turned on @ 11:15 A.M. 2-7-79, initial prod, set 327 MCF, stat 8.0, diff 8.5, orifice 1/2, 5/64 choke
<u>NBU 28-4B</u>	TP-1080, CP-1290, @ 10:45 A.M. SI 20 3/4 hrs. 7 A.M. TP-1110, CP-1415, SI 41 hrs
<u>WRU 25-9</u>	Flushed tbg w/20 BBLs hot lease wtr, dropped standing valve filled tbg, released anchor catcher. POH. LD 19 jts ibg. POH, 96th jt had split, PU 19 new jts, run on bottom, start TIH. SDFN. Cost \$2110
<u>NBU 48-29B</u>	WOCU
<u>CWU 43-11</u>	WOCU
<u>STGU 18-17</u>	WOCU

LOCATION STATUS

CWU 42-13	Location built, surface set
47-30	Approved
48-19	Approved
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-15GR	Location built
12-9GR	Approved
13-17GR	Approved
14-16GR	WO USGS approval, NID sent 12-13-79
15-16GR	WO USGS approval, NID sent 12-13-79
16-16GR	WO USGS approval, NID sent 12-13-79
17-16GR	WO USGS approval, NID sent 12-13-79
18-16GR	WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79
20-9GR	WO USGS approval, NID sent 12-13-79
21-9GR	WO USGS approval, NID sent 12-13-79
NAT DUCK 5-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
6-15GR	WO USGS approval, NID sent 12-11-79
7-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
14-15GR	Approved
STGU 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79
CWU FED 1-4 & 1-5	WO USGS approval, NID sent 12-17-79

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

42-13

10. FIELD AND POOL, OR WILDCAT

CWU-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13, T9S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 449' FNL & 427' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO. 43-047-30289 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4785' Nat. G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This location was built and surface pipe set before the June 10, 1980 APD approval by W. P. Martens.

A 12 $\frac{1}{2}$ " hole was drilled and 9 5/8" casing was set @ 208' G.L., cemented w/200 sx "G" cement. Chandler & assoc. Rig #1, MI & RU 10-5-80 and spudded rotary hole @ 8:00 a.m.

Reported to Teresa w/USGS 9:45 a.m. 10-6-80.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Clerk DATE 10-6-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

LOCATION STATUS CONT.

CHAPITA WELLS	√42-13	LOCATION BUILT, SURF SET
	49-25	PERMITTED
	50-32	PERMITTED
9	51-32	PERMITTED
	53-33	PERMITTED
	54-24	WO USGS PERMIT, INSP. 6-23-80
	55-20	WO USGS PERMIT, INSP. 8-22-80
	56-29	WO USGS PERMIT, INSP. 8-22-80
	57-29	WO USGS PERMIT, INSP. 8-22-80
	58-19	WO USGS PERMIT, INSP. 8-22-80
DUCK CREEK	18-16	WOCU
CHAPITA WELLS	52-33	WOCU

CONNECTION STATUS

NBU	√47-27B	WELL CONNECTED, WO INITIAL PRODUCTION
	√61-25B	WO CIG PIPELINE FOR TIE-IN
	√63-12B	WELL CONNECTED, WO INITIAL PRODUCTION
	√67-30B	WELL CONNECTED, WO INITIAL PRODUCTION
CWU	√43-11	WELL CONNECTED, WO INITIAL PRODUCTION
STGU	√14-34	WO NORTHWEST PIPELINE FOR TIE-IN
	√15-27	WO NORTHWEST PIPELINE FOR TIE-IN

3

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	✓11-16GR	LOCATION BUILT, SURF SET
	12-9 GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	19-16GR	PERMITTED
	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
NATURAL DUCK	22-9 GR	STAKED
	23-16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
	6-15GR	PERMITTED
	7-15GR	PERMITTED
	9-15GR	LOCATION BUILT
	10-21GR	STAKED
11-21GR	STAKED	
12-21GR	STAKED	
13-21GR	STAKED	
14-15GR	PERMITTED	
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	✓42-13	LOCATION BUILT, SURF SET
	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	PERMITTED
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT
	56-29	WO USGS PERMIT
	57-29	WO USGS PERMIT
	58-19	WO USGS PERMIT

12

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT, SURF SET
	12-9 GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	18-16GR	LOCATION BUILT, SURF SET
	19-16GR	PERMITTED
	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	STAKED
	23-16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
NATURAL DUCK	6-15GR	PERMITTED
	7-15GR	PERMITTED
	9-15GR	BUILDING LOCATION
	10-21GR	STAKED
	11-21GR	STAKED
	12-21GR	STAKED
	13-21GR	STAKED
	14-15GR	PERMITTED
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	42-13	LOCATION BUILT, SURF SET
	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	PERMITTED
	52-33	BUILDING LOCATION
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT, APD SENT 7-17-80
	56-29	WO USGS PERMIT, APD SENT 7-17-80
	57-29	WO USGS PERMIT, APD SENT 7-17-80
	58-19	WO USGS PERMIT, APD SENT 7-17-80
SUMMIT CO.	1-4	WO STATE PERMIT

LOCATION STATUS:

3

CWU	48-19	WOCU
DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	✓11-16GR	LOCATION BUILT, SURFACE SET
	12-9 GR	APPROVED
	13-17GR	APPROVED
	17-16GR	APPROVED
	18-16GR	APPROVED
	19-16GR	APPROVED
	20-9 GR	APPROVED
	21-9 GR	APPROVED
	22-9 GR	PERMISSION TO STAKE REQUESTED 6-4-80
	23-16GR	PERMISSION TO STAKE REQUESTED 6-4-80
	24-17GR	PERMISSION TO STAKE REQUESTED 6-4-80
	26-8 GR	PERMISSION TO STAKE REQUESTED 6-4-80
NATURAL DUCK	6-15GR	APPROVED
	7-15GR	APPROVED
	9-15GR	APPROVED
	14-15GR	APPROVED
STAGECOACH	16-26	LOCATION BUILT
	17-25	APPROVED
	19-33	APPROVED
	20-7	APPROVED
	21-8	APPROVED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	APPROVED
CHAPITA WELLS	✓42-13	LOCATION BUILT, SURFACE SET
	49-25	WO USGS APPROVAL, APD SENT 5-15-80
	50-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	51-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	52-33	WO USGS APPROVAL, APD SENT 5-15-80
	53-33	WO USGS APPROVAL, APD SENT 5-15-80
	54-34	WO USGS APPROVAL, APD SENT 5-15-80
	55-20	PERMISSION TO STAKE REQUESTED 6-5-80
	56-29	PERMISSION TO STAKE REQUESTED 6-5-80
	57-29	PERMISSION TO STAKE REQUESTED 6-5-80
	58-19	PERMISSION TO STAKE REQUESTED 6-5-80
SUMMIT CO.	1-4	WO STATE APPROVAL, APD SENT 5-16-80

VERNAL DISTRICT

LOCATION STATUS

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

NBU	48-29B	WOCU	LOCATION BUILT
CWU	43-11	WOCU	LOCATION BUILT
DUCK CREEK	4-17		LOCATION BUILT
	8-16GR		LOCATION BUILT
	9-16GR		LOCATION BUILT
	10-16GR		LOCATION BUILT
	11-16GR		LOCATION BUILT, SURFACE SET
	12-9 GR		APPROVED
	13-17GR		APPROVED
	17-16GR		APPROVED
	18-16GR		APPROVED
	19-16GR		APPROVED
	20-9 GR		APPROVED
	21-9 GR		APPROVED
	22-9 GR		APPROVED
	23-16GR		PERMISSION TO STAKE REQUESTED 6-4-80
	24-17GR		PERMISSION TO STAKE REQUESTED 6-4-80
	26-8		PERMISSION TO STAKE REQUESTED 6-4-80
NATURAL DUCK	6-15GR		PERMISSION TO STAKE REQUESTED 6-4-80
	7-15GR		APPROVED
	9-15GR		APPROVED
	14-15GR		APPROVED
STAGECOACH	16-26		APPROVED
	17-25		APPROVED
	19-33		APPROVED
	20-7		LOCATION BUILT
	21-8		APPROVED
CWU FEDERAL	1-4		APPROVED
	1-5		APPROVED
CHAPITA WELLS	42-13		NO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80
	49-25		NO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
	50-32		APPROVED
	51-32		APPROVED
	52-33		LOCATION BUILT, SURFACE SET
	53-33		NO USGS APPROVAL, APD SENT 5-15-80
	54-34		NO USGS APPROVAL, APD SENT 5-15-80
	55-20		NO USGS APPROVAL, APD SENT 5-15-80
	56-29		NO USGS APPROVAL, APD SENT 5-15-80
	57-29		PERMISSION TO STAKE REQUESTED 6-5-80
	58-19		PERMISSION TO STAKE REQUESTED 6-5-80
UMMIT COUNTY	1-4		PERMISSION TO STAKE REQUESTED 6-5-80
			PERMISSION TO STAKE REQUESTED 6-5-80
			PERMISSION TO STAKE REQUESTED 6-5-80
			NO STATE APPROVAL, APD SENT 5-16-80

VERNAL DISTRICT

LOCATION STATUS

NBU
STAGECOACH
CWU

48-29B
18-17
43-11

WOCU
WOCU
WOCU

DUCK CREEK

√4-17
√8-16GR
√9-16GR
√10-16GR
√11-16GR
12-9 GR
13-17GR
17-16GR
18-16GR
19-16GR
20-9 GR
21-9 GR

LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT, SURFACE SET
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED

NATURAL DUCK

6-15GR
7-15GR
√8-15GR
9-15GR
14-15GR

APPROVED
APPROVED
LOCATION BUILT, SURFACE SET
APPROVED
APPROVED

STAGECOACH

√16-26
17-25
19-33
20-7
21-8

LOCATION BUILT
APPROVED
APPROVED

WO USGS APPROVAL, NID SENT 12-17-79, INSP. 3-11-80
WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80

WU FEDERAL

1-4

APPROVED

WU FEDERAL

1-5

WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80

WU

(CWU)

√42-13
√48-19
49-25
50-32
51-32
52-33
53-33
54-34

LOCATION BUILT, SURFACE SET
LOCATION BUILT
STAKED
STAKED
STAKED
STAKED
STAKED
STAKED

LOCATION STATUS

✓NBU 48-29B-
✓STGU 18-17
✓CWU 43-11
✓CWU 46-30
✓ND 5-15GR

WOCU
WOCU
WOCU
WOCU
WOCU

✓CWU 42-13
48-19

Location Built, surface set

DUCK CREEK 4-17
8-16GR
9-16GR
10-16GR
✓11-16GR
12-9GR
13-17GR
15-16GR
16-16GR
17-16GR
18-16GR
19-16GR
20-9GR

Location built
Location built
Location built
Location built
Location built
Location built, surface set
Approved
Approved

WO USGS approval, NID sent 12-13-79, inspected 2-11-80
Approved
WO USGS approval, NID sent 12-13-79, inspected 3-11-80
WO USGS approval, NID sent 12-13-79, inspected 3-11-80
WO USGS approval, NID sent 12-13-79, inspected 2-11-80
WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK

6-15GR
7-15GR
8-15GR
9-15GR
14-15GR

WO USGS approval, NID sent 12-11-79, inspected 2-11-80
Approved
WO USGS approval, NID sent 3-4-80
WO USGS approval, NID sent 3-4-80

✓STAGECOACH 16-26
17-25
19-33
20-7
21-8

Approved
Location built
Approved

WO USGS approval, NID sent 12-17-79, inspected 2-12-80
WO USGS approval, NID sent 12-17-79, inspected 3-11-80
WO USGS approval, NID sent 12-17-79, inspected 2-12-80
WO USGS approval, NID sent 12-17-79, inspected 2-12-80
WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4
1-5

VERNAL DISTRICT
MARCH 7, 1980
PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

<u>NBU 48-29B</u>	WOCU
<u>STGU 18-17</u>	WOCU
<u>CWU 43-11</u>	WOCU
<u>CWU 46-30</u>	WOCU
<u>CWU 42-13</u>	Location built, surface set
<u>CWU 48-19</u>	Location built
<u>DUCK CREEK 4-17</u>	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built
12-9GR	Approved
13-17GR	Approved
14-16GR	Building location
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79
18-16GR	WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
<u>NATURAL DUCK 5-15GR</u>	Approved
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
<u>STAGECOACH 16-26</u>	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
<u>CWU FED 1-4</u>	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

42-13

10. FIELD AND POOL, OR WILDCAT

CWU-WASATCH

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

SEC. 13, T8S, R22E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
BELCO PETROLEUM CORPORATION

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

P. O. BOX X, VERNAL, UTAH 84078
449' FNL & 427' FWL NW $\frac{1}{4}$ NW $\frac{1}{4}$

14. PERMIT NO.

43-047-30269

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4785' Natural G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) STATUS

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well w/Rotary Rig, Chandler & Assoc. #1, on 10-5-80 (had been drilled w/air and surf csg set @ 208' G.L.). Drilled 8 3/4" hole from 208' to 5060', drilled 7 7/8" hole from 5060' to 6354' TD. TD reached 10-21-80.

STATUS 10-31-80. - WAITING ON COMPLETION UNIT.

RECEIVED

NOV 3 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Lonnie Nelson
Lonnie Nelson

TITLE Engineering Clerk

DATE 11-1-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 449' FNL & 427' FWL NW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS	<input checked="" type="checkbox"/>

5. LEASE
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
42-13

10. FIELD OR WILDCAT NAME
CWU * WASATCH

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SECTION 13, T8S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30269

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4785' Natural G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-30-80:

WAITING ON COMPLETION UNIT.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 12-1-80

LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 449' FNL & 427' FWL NW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
42-13

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 13, T8S, R22E

12. COUNTY OR PARISH | 13 STATE
UINTAH | UTAH

14. API NO.
43-047-30269

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4785' Natural GE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-31-81: TESTING

RECEIVED
FEB 3 1981
DIVISION OF
GAS & MINING FT.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE ENGINEERING CL. DATE 2-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

February 18, 1981

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

RE: WELL NO. Chapita Wells Unit #42-13
Sec. 13, T. 9S, R. 22E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Barbara Hill
BARBARA HILL
CLERK TYPIST

/bjh

Enclosures: forms

May 15, 1981

Belco Petroleum Corporation
P.O. Box X,
Vernal, Utah 84078

Re: Well NO. Chapita Wells Unit #42-13
Sec. 13, T.9S. R.22E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil / or gas, and within ninety (90) days after the completion of any other further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

P.O. Box X
Vernal, Utah 84078
Telephone (801) 789-0790

Belco Development Corporation

Belco

May 27, 1981

Ms. Sandy Bates
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Chapita Wells Unit 42-13
Sec. 13, T9S, R22E
Uintah County, Utah

Dear Ms. Bates,

In regards to your letter dated May 15, 1981. Attached is the Well Completion or Recompletion Report and Log for the above well.

Very truly yours,

Belco Development Corporation

Nicki Glasscock
Clerk-Typist

RECEIVED

MAY 28 1981

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

Other instructions on reverse side

Form approved.
Budget Bureau No. 42-1055.5

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **449' FNL & 427' FWL NW¹/₄NW¹/₄**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. PERMIT NO. **43-047-30289** DATE ISSUED **7-7-77**

5. LEASE DESIGNATION AND SERIAL NO.
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
42-13

10. FIELD AND POOL OR WILDCAT
CWJ-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13, T9S, R22E

12. COUNTY OR PARISH
UINTAH 13. STATE
UTAH

15. DATE SPUNDED **10-5-80** 16. DATE T.D. REACHED **10-21-80** 17. DATE COMPL. (Ready to prod.) **12-31-80** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4785' GL 4797' KB** 19. ELEV. CASINGHEAD **4787'**

20. TOTAL DEPTH, MD & TVD **6354'** 21. PLUG, BACK T.D., MD & TVD **6315'** 22. IF MULTIPLE COMPL., HOW MANY* **N/A** 23. INTERVALS DRILLED BY **ALL** ROTARY TOOLS **ALL** CABLE TOOLS **NONE**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5510-6201' Wasatch 25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-FDC-C&L-GR w/caliper, Cyberlook 27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	208'	13"	200 sx "G"	none
4 1/2"	11.6#	6354.01	7 7/8"	1745 sx 50-50 Poz.	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6194'	

31. PERFORATION RECORD (Interval, size and number)

6199-6201'
5727-5729'
5510-12' TTL 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5510-6201'	8,800 gal tr fluid & 14,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-3-81	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-4-81	24	7/64"			500	TSTM	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER—RBL.	OIL GRAVITY-API (CORR.)
1900	2125		TSTM	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY
Rick Schatz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is correct as determined from all available records

DIVISION OF OIL, GAS & MINING

SIGNED J.C. Ball TITLE District Engineer DATE 3-5-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
42-13

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 13, T9S, R22E

12. COUNTY OR PARISH 13. STATE
JUNTAH UTAH

1. OIL WELL GAS WELL OTHER

NOV 19 1985

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORP.

3. ADDRESS OF OPERATOR
P.O. BOX X VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

5. PERMIT NO.
43-047-30289

6. ELEVATIONS (Show whether DF, ST, CR, etc.)

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bull TITLE District Engineer DATE November 13, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
34180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101
Report Period (Month/Year) 1 / 87
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 31-14 4304730232 04905 09S 22E 14	WSTC	✓			
X CHAPITA WELL U 32-21 4304730233 04905 09S 22E 21	WSTC	✓			
X CHAPITA WELL U 33-16 4304730234 04905 09S 22E 16	WSTC	✓			
X CHAPITA WELL U 34-28 4304730235 04905 09S 22E 28	WSTC	✓			
X CHAPITA WELL U 35-15 4304730236 04905 09S 22E 15	WSTC	✓			
X CHAPITA WELL U 36-26 4304730263 04905 09S 22E 26	WSTC	✓			
X CHAPITA WELL U 37-11 4304730264 04905 09S 22E 11	WSTC	✓			
X CHAPITA WELL U 38-9 4304730265 04905 09S 22E 9	WSTC	✓			
X CHAPITA WELL U 39-16 4304730268 04905 09S 22E 16	WSTC	✓			
X CHAPITA WELL U 40-27 4304730287 04905 09S 23E 27	WSTC	✓			
X CHAPITA WELL U 42-13 4304730289 04905 09S 22E 13	WSTC	✓			
X CHAPITA WELL U 43-11 4304730290 04905 09S 22E 11	WSTC	✓			
X CHAPITA WELL U 44-10 4304730291 04905 09S 22E 10	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

PGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
ENRON OIL & GAS

RECEIVED
OCT 19 1987

3. ADDRESS OF OPERATOR
P. O. Box 1815, Vernal, UT 84078

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
449' FWL & 427' FWL NW/NW

7. UNIT AGREEMENT NAME
102619

Chapita Wells Unit

8. FARM OR LEASE NAME
Chapita Wells

9. WELL NO.
42-13

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 13, T9S, R22E

14. PERMIT NO.
43-047-30289

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4785' GL

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned to production after being shut in for ninety days.

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: District Superintendent DATE: 10-16-87
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS

3. ADDRESS OF OPERATOR
P. O. Box 1815, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
449' FWL & 427 FWL NW/NW

14. PERMIT NO. 43-047-30289

15. ELEVATIONS (Show whether DP, RI, GR, etc.)
4785' GL

RECEIVED
OCT 19 1987
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0282 PGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
102623

7. UNIT AGREEMENT NAME
Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.
42-13

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned to production after being shut in for ninety days.

18. I hereby certify that the foregoing is true and correct.

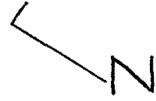
SIGNED [Signature] TITLE District Superintendent DATE 10-16-87

(This space for Federal or State office use)

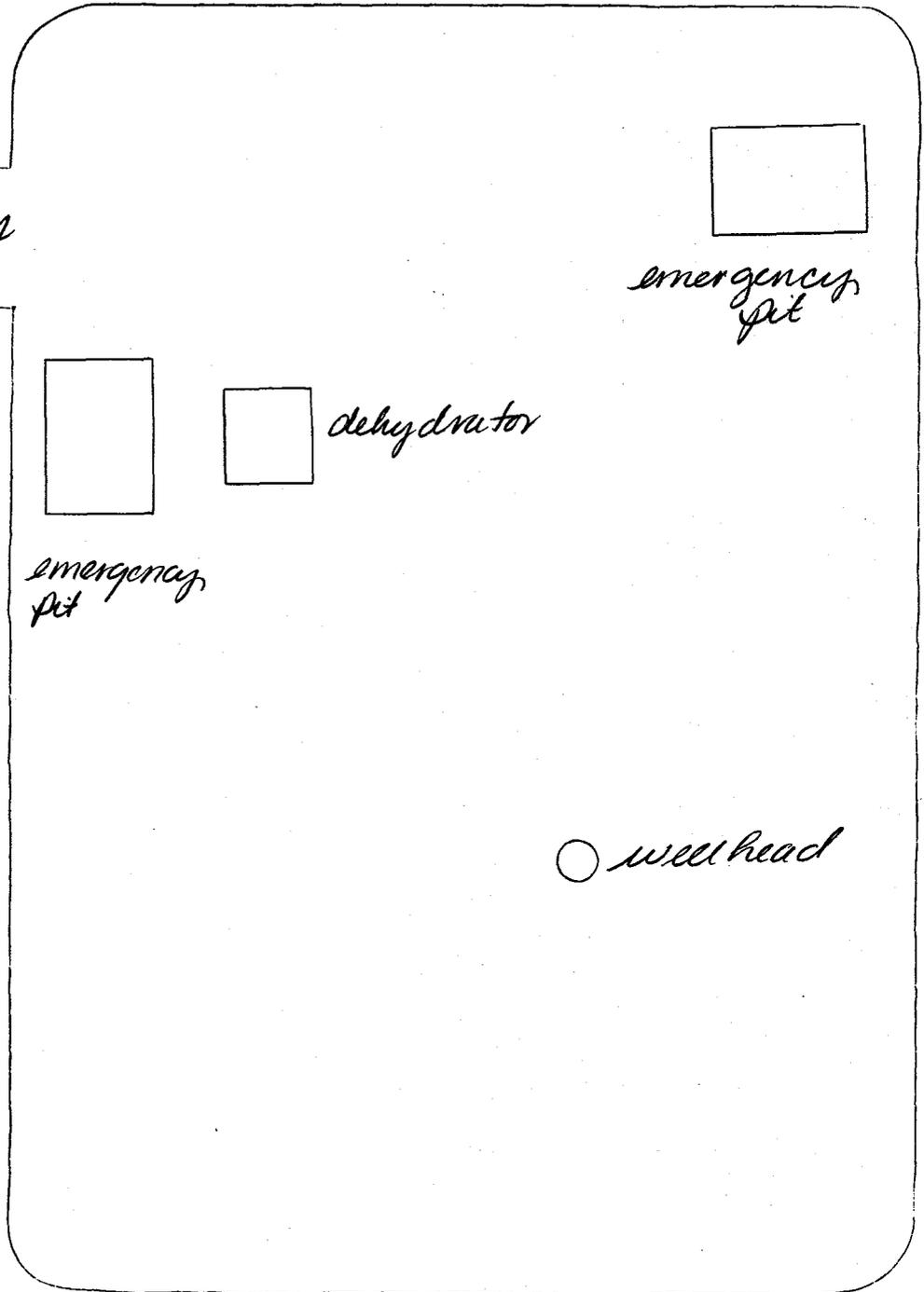
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
MADE IN U.S.A.
NATIONAL



access

emergency pit

dehydrator

emergency pit

well head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Not Approved
Budget Bureau No. 1004-0155
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1815 VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

449' FWL & 427' FWL NW/NW

14. PERMIT NO.

43 047 30289

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

4785' GL

UNIT AGREEMENT NAME

CHAPITA WELLS UNIT
FARM OR LEASE NAME

9. WELL NO.

42-13

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 13, T9S, R22E

12. COUNTY OR PARISH

UINTAH

18. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-27-90 AFTER BEING SHUT IN 89 DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-DNE	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE PRODUCTION FOREMAN

DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 01 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0282
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O BOX 1815 VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 449' FWL & 427 FWL NW/NW		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 30289	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4785' GL	9. WELL NO. 42-13
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 13, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 9-25-90 AFTER BEING SHUT IN OVER 90 DAYS.

OIL AND GAS	
DFN	RJF
JFB	GLH
MIS	SLS
1 DME	<input checked="" type="checkbox"/>
2 MICROFILM	<input checked="" type="checkbox"/>
3 FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 9-28-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 42-13

9. API Well No.

43-047-30289

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

449' FNL & 427' FWL NW/NW
SEC. 13, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 6-21-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Linda J. Warr

Title Sr. Admin. Clerk

Date 6/15/93

(This space for Federal or State office use)

Approved by Federal Approval of this

Conditions of approval, if any Action is Necessary

Title _____

Date _____

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 15 1993

RECEIVED

JUN 17 1993

**DIVISION OF
OIL GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 42-13
SEC. 13, T9, R22E
UINTAH COUNTY, UTAH

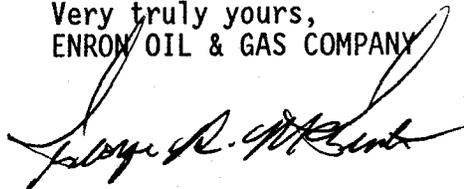
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston EB-2369
Diane Cross - Houston EB-2370
File

/lwSundry

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 12, 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 42-13
SEC. 13, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0282

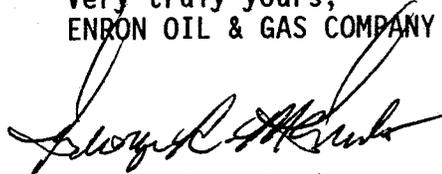
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices stating return to production information on subject well.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

RECEIVED

AUG 17 1993

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0282
2. Name of Operator ENRON OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 815, VERNAL, UTAH 84078 (801) 789-0790	7. If Unit or CA, Agreement Designation CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 449' FNL & 427' FWL NW/NW SEC. 13, T9S, R22E	8. Well Name and No. CWU 42-13
	9. API Well No. 43-047-30289
	10. Field and Pool, or Exploratory Area NBU/WASATCH
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RETURN TO PROD.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS RETURNED TO PRODUCTION 6/29/93 AFTER BEING SHUT IN OVER NINETY DAYS.

RECEIVED

AUG 17 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title SR. ADMIN. CLERK Date 8/12/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

43047-30289

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

FEB 9 1994

February 8, 1994

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 9 1994

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: DISPOSAL OF PRODUCED WATER
VARIOUS CWU - NBU - STG

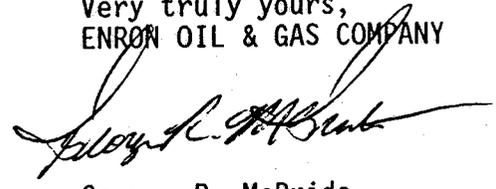
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB-2047
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
- 3 0 9 1991

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
See Attached Copy

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ENRON OIL & GAS COMPANY

3. Address and Telephone No.
 P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See Attached Copy

DIVISION OF
OIL GAS & MINING

8. Well Name and No.
See Attached Copy

9. API Well No.
See Attached Copy

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Water Disposal</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
2. Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
3. Percolation rate for the area is from 2 to 6 inches per hour.
4. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
5. Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Lynette J. Warr

Title Sr. Admin. Clerk

Date: April 18, 1991

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

By: _____
Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-3026 ⁵ 4
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-3131 ² 0
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FEL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-3028 ⁷⁴ 1
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T ⁹ S, R21E 1152' FWL, 951' FNL NWNW	U-9613	43-047-30657



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

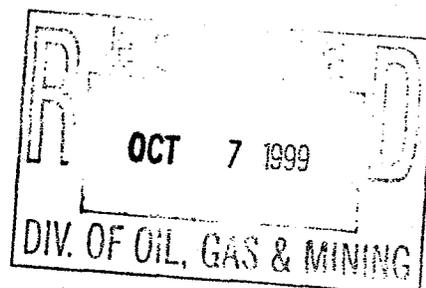
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

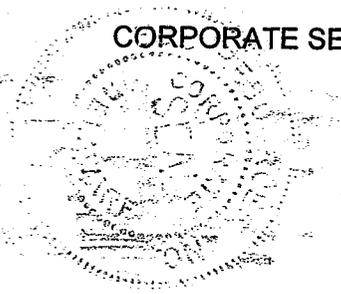
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

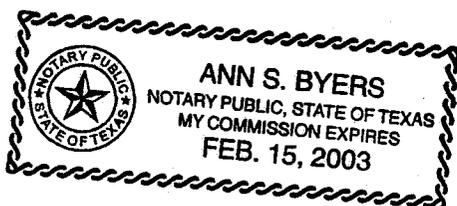


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

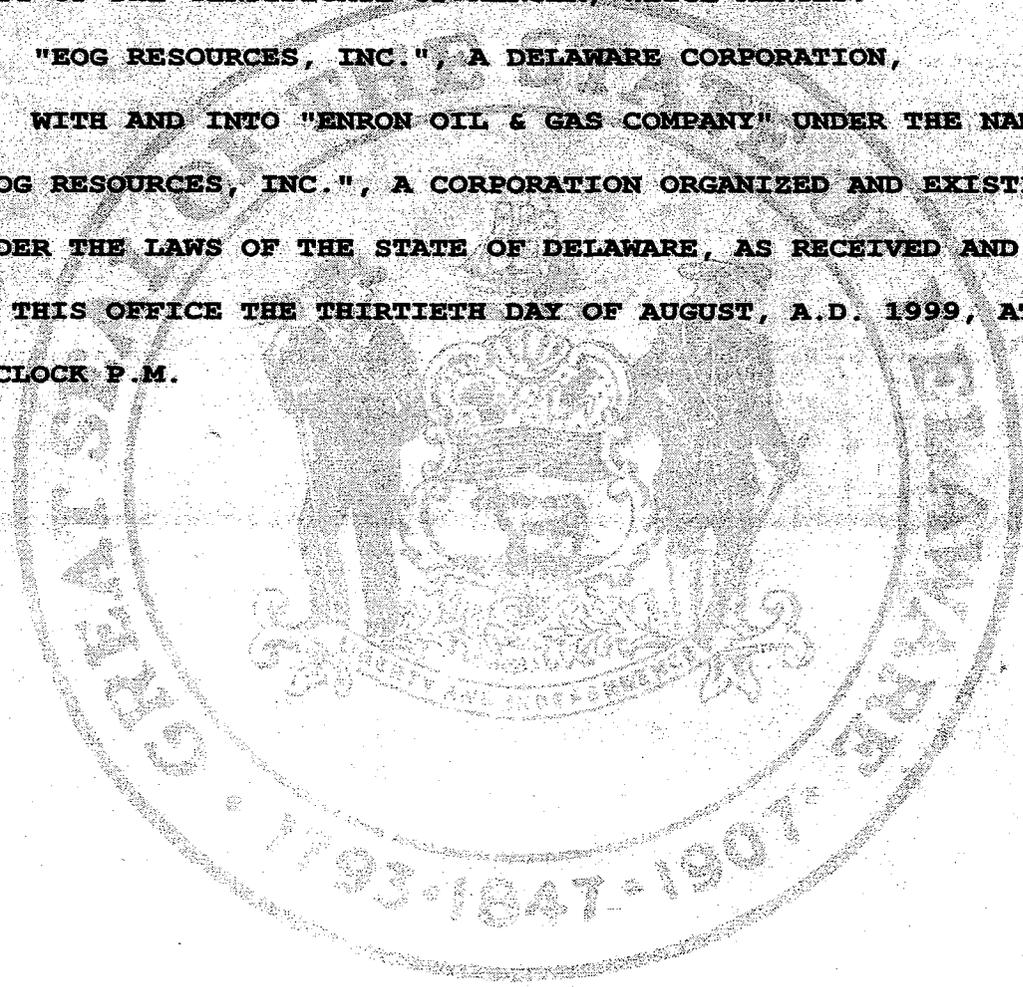


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

: Oil and Gas Leases
:
:
:
:

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

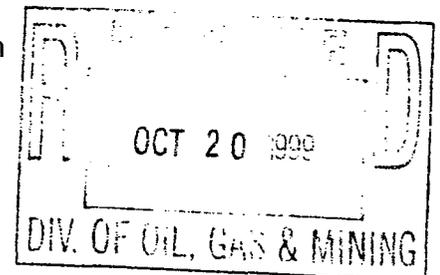
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

~~Robert Lopez~~

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 32-21									
4304730233	04905	09S 22E 21	WSTC		GW		U-0284A	Chapita wells unit	apprx 10.20.99
CWU 33-16									
4304730234	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 34-28									
4304730235	04905	09S 22E 28	WSTC		GW		SL-065296		
CWU 35-15									
4304730236	04905	09S 22E 15	WSTC		GW		U-0283A		
CWU 36-26									
4304730263	04905	09S 22E 26	WSTC		GW		U-0285A		
T 37-11									
4304730264	04905	09S 22E 11	WSTC		GW		U-0281		
CWU 38-9									
4304730265	04905	09S 22E 09	WSTC		GW		U-0283A		
CWU 39-16									
4304730268	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 42-13									
4304730289	04905	09S 22E 13	WSTC		GW		U-0282		
CWU 43-11									
4304730290	04905	09S 22E 11	WSTC		GW		U-0281		
CWU 44-10									
4304730291	04905	09S 22E 10	WSTC		GW		U-0281		
CWU 45-25									
4304730612	04905	09S 22E 25	WSTC		GW		U-010956		
CWU 47-30									
4304730614	04905	09S 23E 30	WSTC		GW		U-0337		

TOTALS

--	--	--

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP	—	003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL	—	003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-2081	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43.047.32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Petrox - 3000000001	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	fill	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-1576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0576</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

ROUTING:

1-KDR	6-KAS <i>J</i>
2-GLH	7-SJ <i>J</i>
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43047-30289</u>	Entity: <u>4905 S 13 T 95 R 22E</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ³ 3.16.00 *(by DTS)*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

