

11/4-77 Well completed

FILE NOTATIONS

Entered in NID File

Entered On S-R Sheet _____

Location Map Pinned _____

Card Indexed

I W R for State or Fee Land _____

Checked by Chief

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

May 11, 1977

7
file

MIDCONTINENT PRODUCTION DIVISION
SOUTHWESTERN EXPLORATION DIVISION

W. R. WARDROUP
DRILLING MANAGER

File No. 22-3

Pre-Staking Notice

Walker Hollow Unit,
Well No. 36 Walker
Hollow Field,
Uintah County, Utah

CIRCULATE TO:

- DIRECTOR _____
- PETROLEUM ENGINEER _____
- MINE COORDINATOR _____
- ADMINISTRATIVE ASSISTANT _____
- ALL _____

RETURN TO *Sherrill*
FOR FILING

Mr. E.W. Gynn, District Engineer
United States Department of the Interior
Geological Survey, Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Gynn:

Attached is a topographic map showing the proposed location of the above well as 2,176' FWL and 1,916' FSL of Section 12, T7S, R23E, Uintah County, Utah.

1977
1976

Very truly yours,

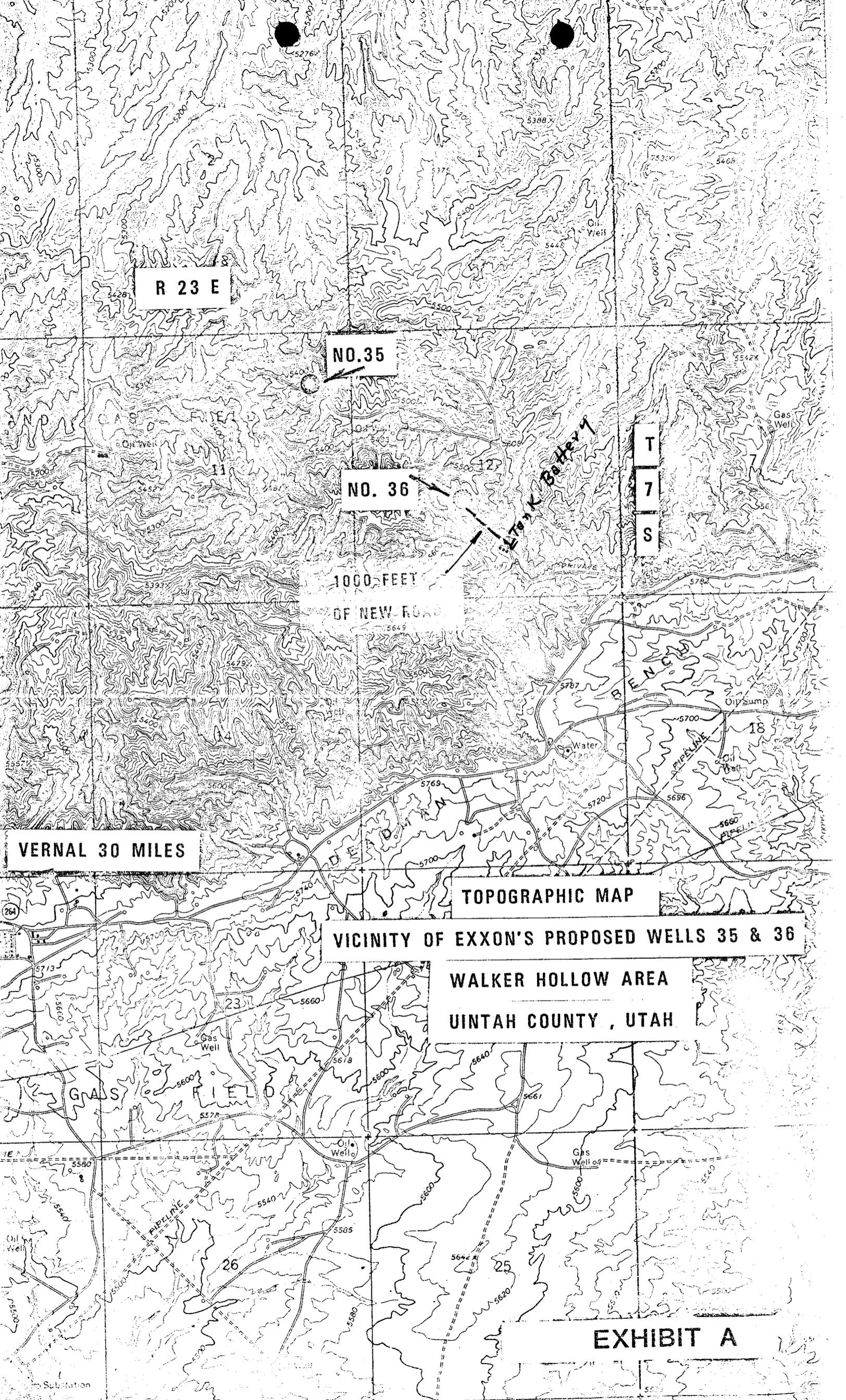
W.R. Wardroup
W.R. Wardroup

MK/sm
Attachment

cc: Bureau of Land Management
P.O. Box F
Vernal, Utah 84078 (w/plat)

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116 (w/plat)





R 23 E

NO. 35

NO. 36

T
7
S

1000-FOOT
OF NEW ROAD

VERNAL 30 MILES

TOPOGRAPHIC MAP

VICINITY OF EXXON'S PROPOSED WELLS 35 & 36

WALKER HOLLOW AREA
UINTAH COUNTY, UTAH

EXHIBIT A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2,176' FWL and 1,916' FSL of Section
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1,916'

16. NO. OF ACRES IN LEASE
 3,144.20

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1,800'

19. PROPOSED DEPTH
 5,700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 5,610'

22. APPROX. DATE WORK WILL START*
 June 15, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	425	350 cubic feet
8-3/4"	7"	20 & 23#	5700	600 cubic feet



APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6-15-77
 BY: *Charles E. Light*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Melba Knippling* TITLE Proration Specialist DATE May 24, 1977

(This space for Federal or State office use)
 PERMIT NO. 43-047-30282 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Walker Hollow Unit, Well No. 36

1. The geologic name of the surface formation.

Tertiary

WHAT?

2. The estimated tops of the important geologic markers.

Green River 3067

Green River "D" Zone 4550

3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered.

Based on estimated surface elevation of 5610'.

Water (Fresh)

Surface to 3067'

Oil and Gas

Within Zones 4550' to T.D.

4. Proposed Casing Program:

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>New or Used</u>
425'	9-5/8"	36#	K-55	New
5700'	7"	20 & 23#	K-55	New

5. Minimum specifications for pressure control equipment:

Minimum blow-out preventer requirements will be per the attached drawing and specification sheet. The blow-out preventer stack will be nipped up on the 9-5/8" surface casing before drilling the production hole. The BOP stack and surface casing will be tested to 300 psi and 1500 psi upon initial installation and weekly thereafter. A BOP operational test will be performed on each round trip, but no more than once each day.

6. Type and anticipated characteristics of drilling fluid.

Depth Interval -

0-Surface Casing Seat

Surface Casing Seat - 2800

2800 - T.D.

Mud Type -

Fresh Water Spud Mud

Fresh Water (Uncontrolled Properties)

8.5 - 9.1 ppg Fresh Water Mud as

Required for Well Control

Quantities of mud to be maintained:

Not less than 200 barrels mud in pits

Quantities of weighting material to be stocked on site:

None

7. Auxiliary Control Equipment:

(a) Lower kelly cock.

(b) Full-opening ball type safety valve to fit the drill pipe in use shall be open and on the rig floor at all times.

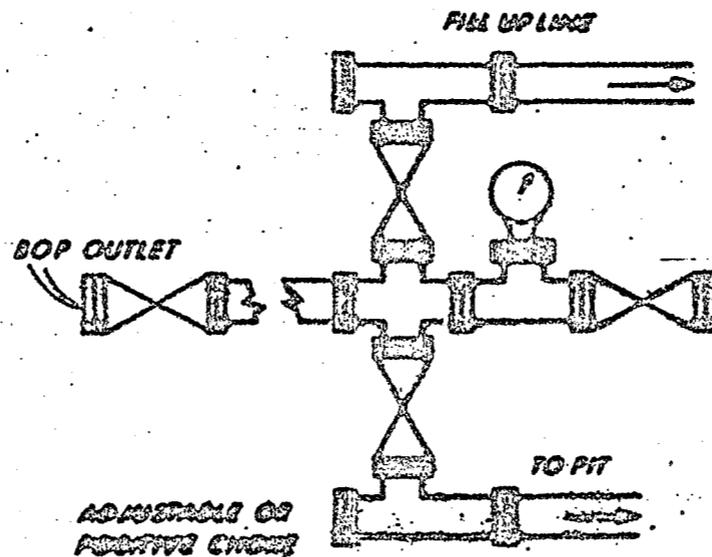
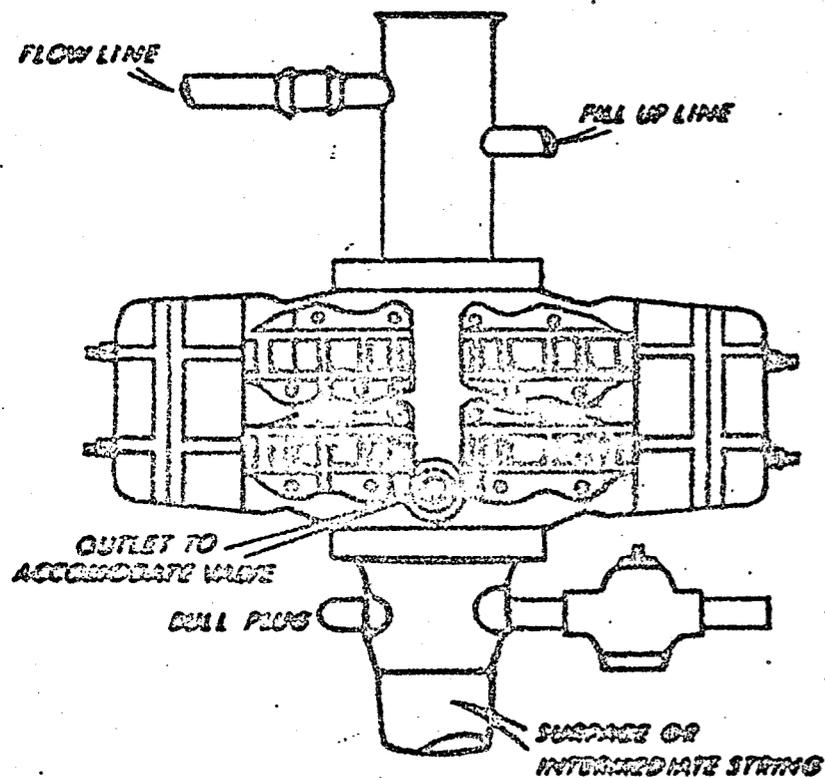
8. The anticipated testing and logging program to be followed:

Logging Program: IES, CDL/GR

9. No abnormal pressure hazards are anticipated.

10. It is anticipated that drilling operations will begin on June 15, 1977 and will be completed on July 17, 1977.

MK/sm
5-12-77



ADJUSTABLE OR
POSITIVE CHECK

1. BOP VALVES AND ALL WORKING FITTINGS SHOULD BE IN GOOD WORKING CONDITION.
2. ALL BOLTS TO BE INSTALLED AND TIGHT.
3. ALL VALVES TO BE 3000# W.P. OR BETTER.
4. AFTER NIPPLING UP TEST RAMS AND PRESSURE UP TO 2300# FOR 15 MINUTES AND CHECK FOR POSSIBLE LEAKS.
5. ALL CREW MEMBERS TO BE FAMILIAR WITH BOP AND ACCUMULATORS.
6. KEEP HOLE FULL ON TRIPS.
7. USE ONLY FLANGE TYPE FITTINGS.
8. RECHECK BOLTS FOR TIGHTNESS BEFORE 5000 FT. OR ENTERING PRODUCTION ZONES.
9. WHEN DRILLING USE,
TOP PREVENTER - DRILL PIPE RAMS
BOTTOM PREVENTER BLIND RAMS
10. WHEN RUNNING CASING USE,
TOP PREVENTER - CASING RAMS
BOTTOM PREVENTER BLIND RAMS

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit
Well No. 35 - 1,019' FNL & 832' FEL, Section 11, T7S, R23E
Well No. 36 - 2,176' FWL & 1,916' FSL, Section 12, T7S, R23E
Lease No. SLC 066357, Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles thence southerly on Highway 264 for approximately 6 miles thence on oil field road 3 miles to locations.
 - C. There will be no new road built to the location for Well No. 35. About 1000' of new road will be built to the location for Well No. 36. New road is colored red on Exhibit "A".
 - D. The existing roads within a 1-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the 1000' of new access road to be constructed.
 - 1) The road will be 14' wide.
 - 2) The maximum grade will be 10 percent.
 - 3) No turnouts will be necessary.
 - 4) No drainage structures will be necessary.
 - 5) No culverts will be necessary.
 - 6) The road will be graveled.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) The 1000' of new road has been center line flagged.
3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS -
 - 1) Water wells - None
 - 2) Abandoned wells - None
 - 3) Temporarily abandoned wells - None
 - 4) Disposal wells - None

- 5) Drilling wells - None
- 6) Producing wells - See Exhibit "C"
- 7) Shut-in wells - #7 which is 1/2 mile east of Well No. 36 as shown on Exhibit "C"
- 8) Injection wells - See Exhibit "C"
- 9) Monitoring or observation wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Existing facilities within a 1-mile radius of proposed locations.

- 1) A tank battery is located 1/4 mile southeast of Well No. 36 as shown on Exhibit "A".
- 2) Production facilities are located at the tank battery site.
- 3) Oil gathering lines are laid along the roads shown on Exhibit "A" to the producing wells in the area.
- 4) Gas gathering lines are laid along the roads shown on Exhibit "A".
- 5) Injection lines are laid along the roads shown on Exhibit "A" to the Injection Plant which falls off the map to the east.
- 6) Disposal lines where needed are laid along the road as shown on Exhibit "A".

B. No new facilities are contemplated.

C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

A. Water will be hauled over existing roads from the waterflood plant which is located approximately 2 miles east of the locations.

B. No new roads or pipelines will be needed.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.

7. WASTE DISPOSAL -

A. Drill cuttings will be disposed of in the reserve pit.

B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In event of a dry hole,

pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period).

- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig move-out.
- E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on Exhibit "B". Residue in this pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
- F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camps, airstrips, etc. will be constructed.

9. WELLSITE LAYOUT -

- A. Exhibit "B" (Scale 1" - 60') shows proposed wellsite layout.
- B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.

E. Sundry Notice will be submitted showing timetable for start and completion of rehabilitation operations providing weather permits.

11. OTHER INFORMATION -

- 1) Both locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All land involved is Federal with surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

W.R. Wardroup
P.O. Box 1600
Midland, Texas 79702
Office Phone: 915-684-4411
Home Phone: 915-694-5067

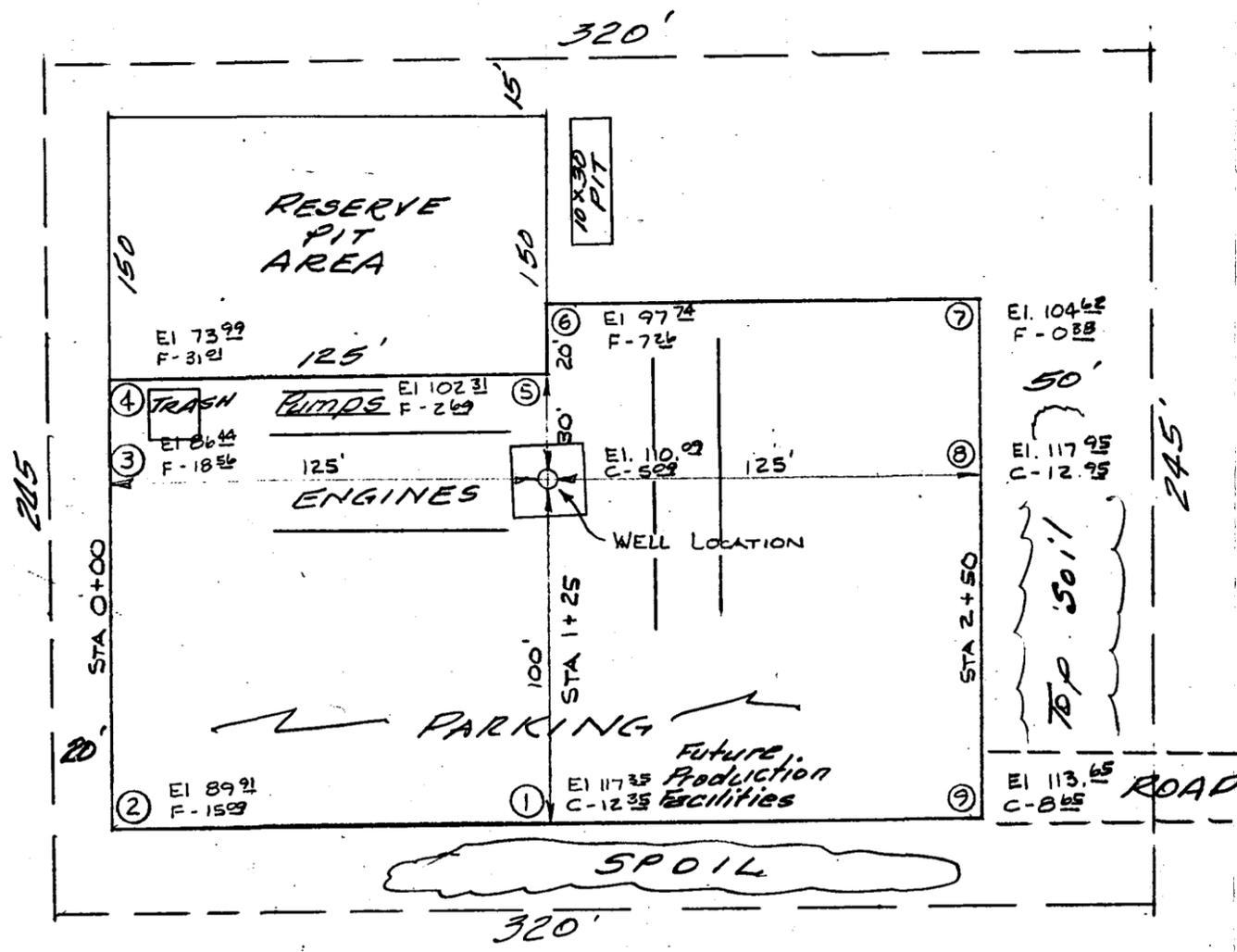
13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE May 24, 1977

W.R. Wardroup
W.R. Wardroup
Division Drilling Manager

MK/sm



EXXON COMPANY, U.S.A.
 LOCATION LAYOUT
 &
 CUT SHEET
 SECTION 12, T7S, R23E, S1.B 1/4 M.
 WALKER HOLLOW UNIT

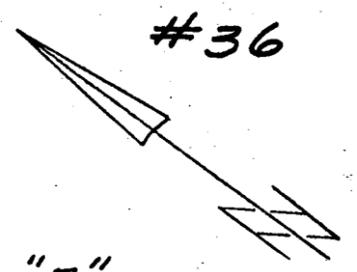
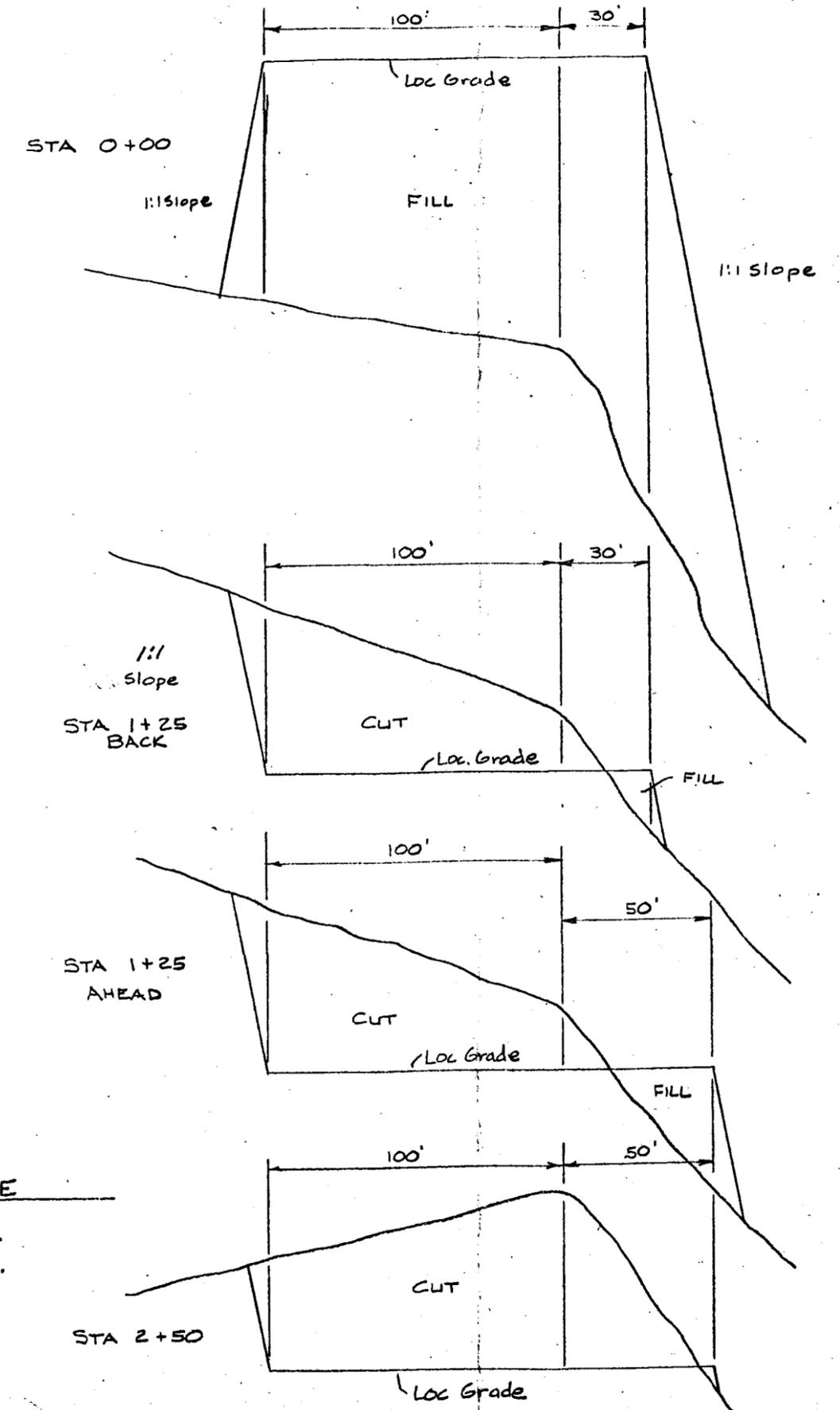
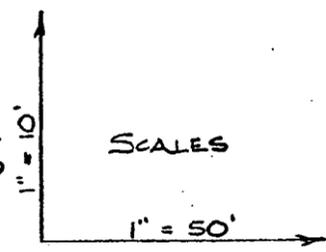


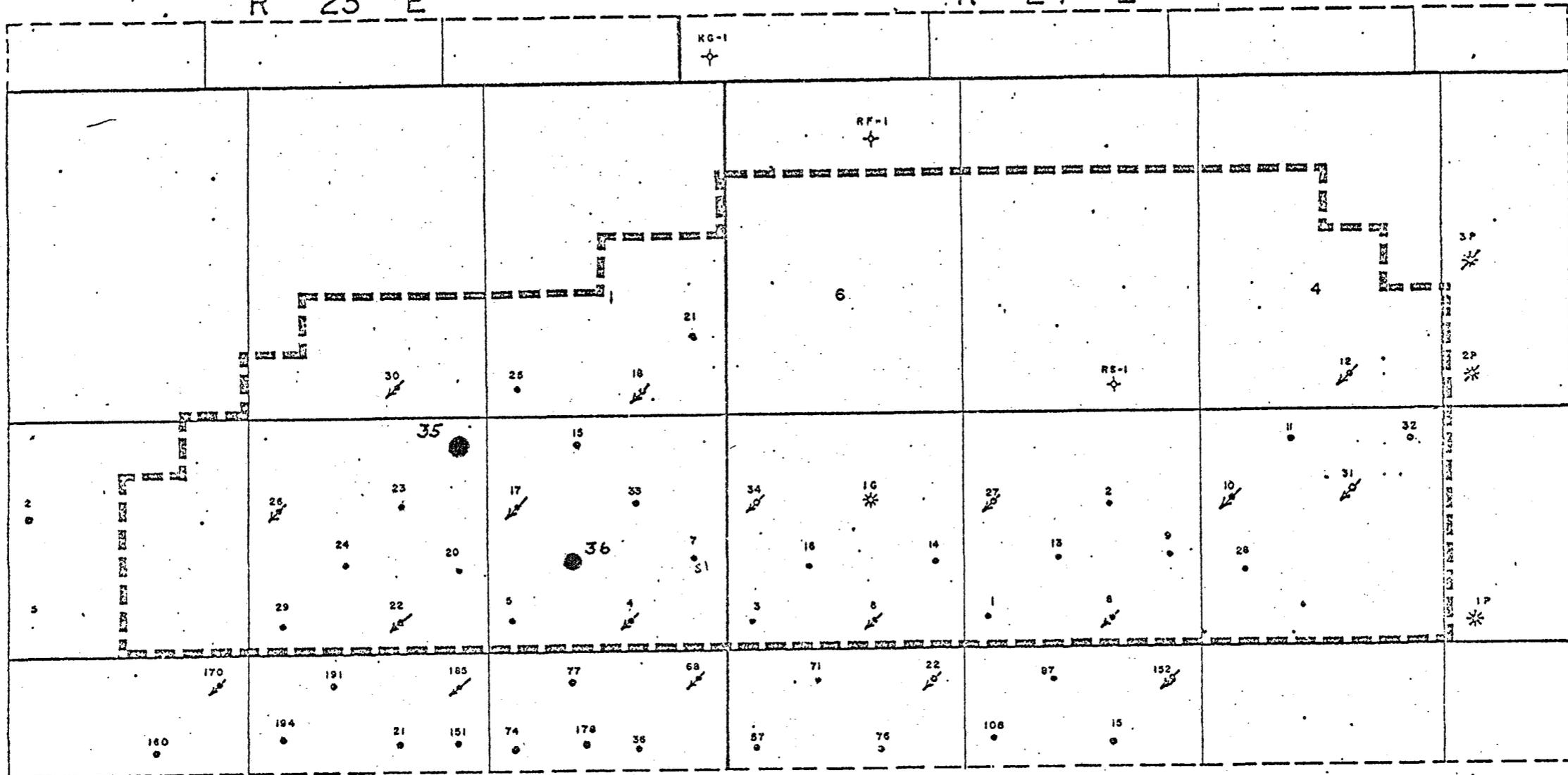
EXHIBIT "B"



APPROX. YARDAGE
 CUT 7,596 Cu. Yds.
 FILL 7,397 Cu. Yds.

R 23 E

R 24 E



RED WASH FIELD - WALKER HOLLOW UNIT
 _____UINTAH COUNTY, UTAH_____

⊙ Producing This Zone

↘ Injection Well

SCALE: 1" = 3000'

PREPARED BY:

CONTOUR INTERVAL:

DATE:

EXHIBIT "C"

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS. **

Date: June 6-
Operator: Effor Corporation
Well No: Walker Hollow Unit #36
Location: Sec. 12 T. 7S R. 23E County: Uintah

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:
Administrative Assistant [Signature]
Remarks:
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:
Bond Required [Signature] Survey Plat Required
Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In Walker Hollow Unit
Other:

Letter Written/Approved

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X], DEEPEN [], PLUG BACK []
b. TYPE OF WELL: OIL WELL [X], GAS WELL [], OTHER []
2. NAME OF OPERATOR: Exxon Corporation
3. ADDRESS OF OPERATOR: P.O. Box 1600, Midland, Texas 79702
4. LOCATION OF WELL: At surface, 2,176' FWL and 1,916' FSL of Section
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 30 miles southeast from Vernal
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1,916'
16. NO. OF ACRES IN LEASE: 3,144.20
17. NO. OF ACRES ASSIGNED TO THIS WELL: 80
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 1,800'
19. PROPOSED DEPTH: 5,700'
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 5,610'
22. APPROX. DATE WORK WILL START*: June 15, 1977

5. LEASE DESIGNATION AND SERIAL NO.: SLC - 066357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---
7. UNIT AGREEMENT NAME: Walker Hollow Unit
8. FARM OR LEASE NAME: Walker Hollow Unit
9. WELL NO.: 36
10. FIELD AND POOL, OR WILDCAT: Walker Hollow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T7S, R23E
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

23. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT.
Row 1: 12-1/4", 9-5/8", 36#, 425, 350 cubic feet
Row 2: 8-3/4", 7", 20 & 23#, 5700, 600 cubic feet

Approval notes - Utah \$206m

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE May 24, 1977

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE DISTRICT ENGINEER DATE JUL 21 1977

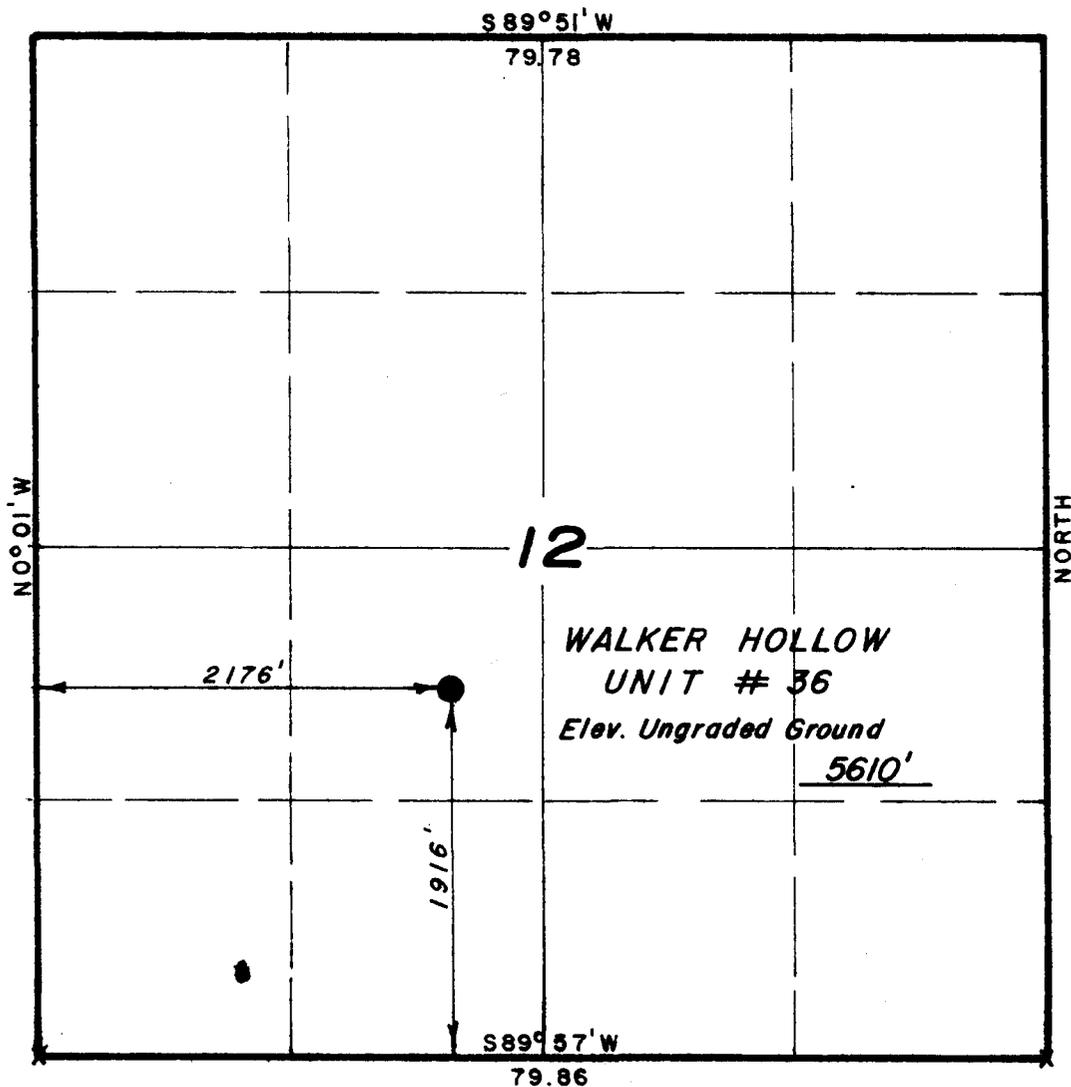
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

T7S, R23E, S.L.B.&M.

PROJECT

EXXON OIL COMPANY

Well location, *WALKER HOLLOW UNIT # 36*, located as shown in the NE 1/4 SW 1/4 Section 12, T7S, R23E, S.L.B. & M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

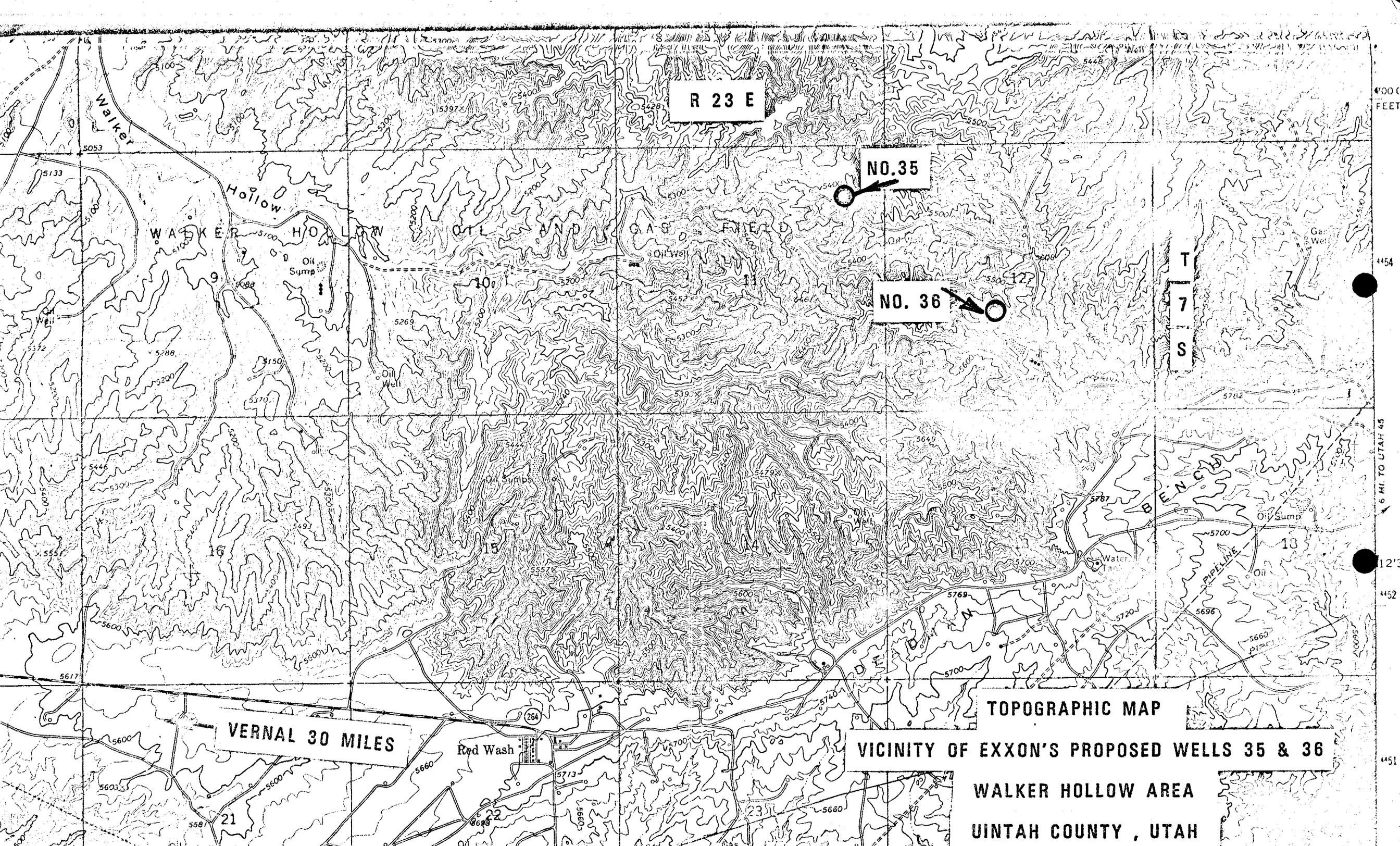
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised 5/17/77

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4 April 1977
PARTY D.A., D.G. & D.S.	REFERENCES GLO Plat
WEATHER Cold	FILE Exxon Oil Company

X = Corners Found & Used.



R 23 E

NO. 35

NO. 36

T
7
S

VERNAL 30 MILES

TOPOGRAPHIC MAP

VICINITY OF EXXON'S PROPOSED WELLS 35 & 36

WALKER HOLLOW AREA
UINTAH COUNTY, UTAH

4000 FEET

4454

6 MI. TO UTAH 45

12'

4452

4451

LEASE SLC-066357

DATE 6/27/77

WELL NO. 36

LOCATION: NE 1/4 SW 1/4, SEC. 12, T. 7S, R. 23E,

FIELD Walker Hollow COUNTY Utah STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Exxon Corporation (COMPANY) PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 5700 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 150 FT. X 320 FT. AND A RESERVE PIT 125 FT. X 150 FT.

3) TO CONSTRUCT 14 FT. WIDE X 1000 FT. ~~MILES~~ ACCESS ROAD AND UPGRADE

FT. WIDE X _____ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO Construct

GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION 12, T. 7S, R. 23E.

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE IN AREA SURFACE WATER _____

(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND (CULTIVATED) NATIVE GRASSES OTHER _____

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

- 1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.
- 4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
- 5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
- 6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) ~~LOCATION WAS MOVED~~ TO AVOID LARGE SIDHILL CUTS NATURAL DRAINAGE OTHER

4)

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 6/27/77

INSPECTOR A.R. Task


U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATION
SALT LAKE CITY DISTRICT

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
EXXON CORPORATION #36	2,176' FWL x 1,916' FSL (NE 1/4 SW 1/4) SEC. 12, T. 7 S., R. 23 E. SLM. UINTAH COUNTY, UTAH	SLC-066357

- G+ E1 5,610'
1. Stratigraphy and Potential Oil and Gas Horizons. The well will commence in the Minta Formation, and the Green River will be tested. Humble Oil & Refining Company #7 (G+ E1. 5585') same section, reported the Green River at 2960' and the Wasatch at 5755'. Chevron Oil Co. #178 (22-13B) in section 13, same township, reported the fallows Green River markers. G-4473', H-4706', I-4882', J-5178', K-5310', L-5547'.
 2. Fresh Water Sands. The Meable water may occur as deep as the base of the Green River Formation.
 3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Within oil shale withdrawal E.O. 5327. The Parachute Creek member of the Green River Formation contains beds of oil shale; the most important being the mahogany zone (roughly 4,900'). Beds and pods of saline minerals (may be found in the sequence of rocks (500 ft) directly above the mahogany zone).
 4. Possible Lost Circulation Zones. Lenticular sands of Minta and Green River Formations.
 5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water aquifers penetrated.
 6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.
 7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.
 8. Additional Logs or Samples Needed. Sonic, density, electric, gamma ray and neutron logs to evaluate oil shale resource.
 9. References and Remarks. Within KGS.

Date: 6-23-77

Signed: REG.

State Oil & Gas

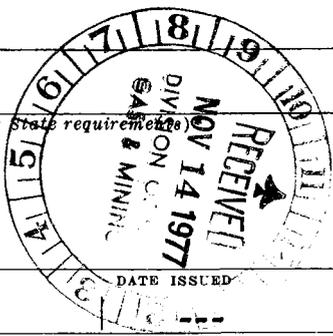
SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
 2. NAME OF OPERATOR
Exxon Corporation
 3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, Texas 79702
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **2176' FWL & 1916' FSL of Section**
 At top prod. interval reported below
 At total depth



5. LEASE DESIGNATION AND SERIAL NO.
SLC-066357
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME
Walker Hollow Unit
 8. FARM OR LEASE NAME
Walker Hollow Unit
 9. WELL NO.
36
 10. FIELD AND POOL, OR WILDCAT
Walker Hollow Unit
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12 T7S, R23E
 12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

14. PERMIT NO. --- DATE ISSUED ---
 15. DATE SPUDED **9-11-77** 16. DATE T.D. REACHED **9-29-77** 17. DATE COMPL. (Ready to prod.) **11-4-77** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5610' GR** 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD **5821'** 21. PLUG, BACK T.D., MD & TVD **5536'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **A11** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4551'-5418'
 25. WAS DIRECTIONAL SURVEY MADE
No
 26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-GR
 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	408'	12-1/4"	300 sx.	---
7"	20 & 23	5817'	9-5/8"	650 sx.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5533'	5475'

31. PERFORATION RECORD (Interval, size and number)

4551'-5418'	155	3/8"
-------------	-----	------

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4551'-5418'	1750 gal. 15% NE HCl, 12,000 gal. GSW Pre-Pad, 33,000 gal. K-1 Polymulsion, 56,000# sand (10-20 & 20-40)

33.* PRODUCTION

DATE FIRST PRODUCTION **11-5-77** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-5-77	24	Pump	→	67	275	380	4104

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)
Pump	Pkr.	→	67	275	380	26.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DIL, FDC-GR Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Martin Ochs TITLE Unit Head DATE 11-10-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	3030	Not Penetrated	Alternating sd. & sh. - Oil & Water	Green River 3030 3030

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

81-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2176' FWL + 1916' FSL of Section 12

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
36

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T7S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5610' GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Aug 18, 1978

BY: J P L Swadlow

Orig. + 2cc: USGS
8426 Federal Bldg.
Salt Lake City, Utah 84138

2cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

cc: Okla. City Dist.

cc: Well File

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Dapton

TITLE Unit Head

DATE 1-11-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WALKER HOLLOW UNIT #36
RECOMMENDED WORKOVER PROCEDURE

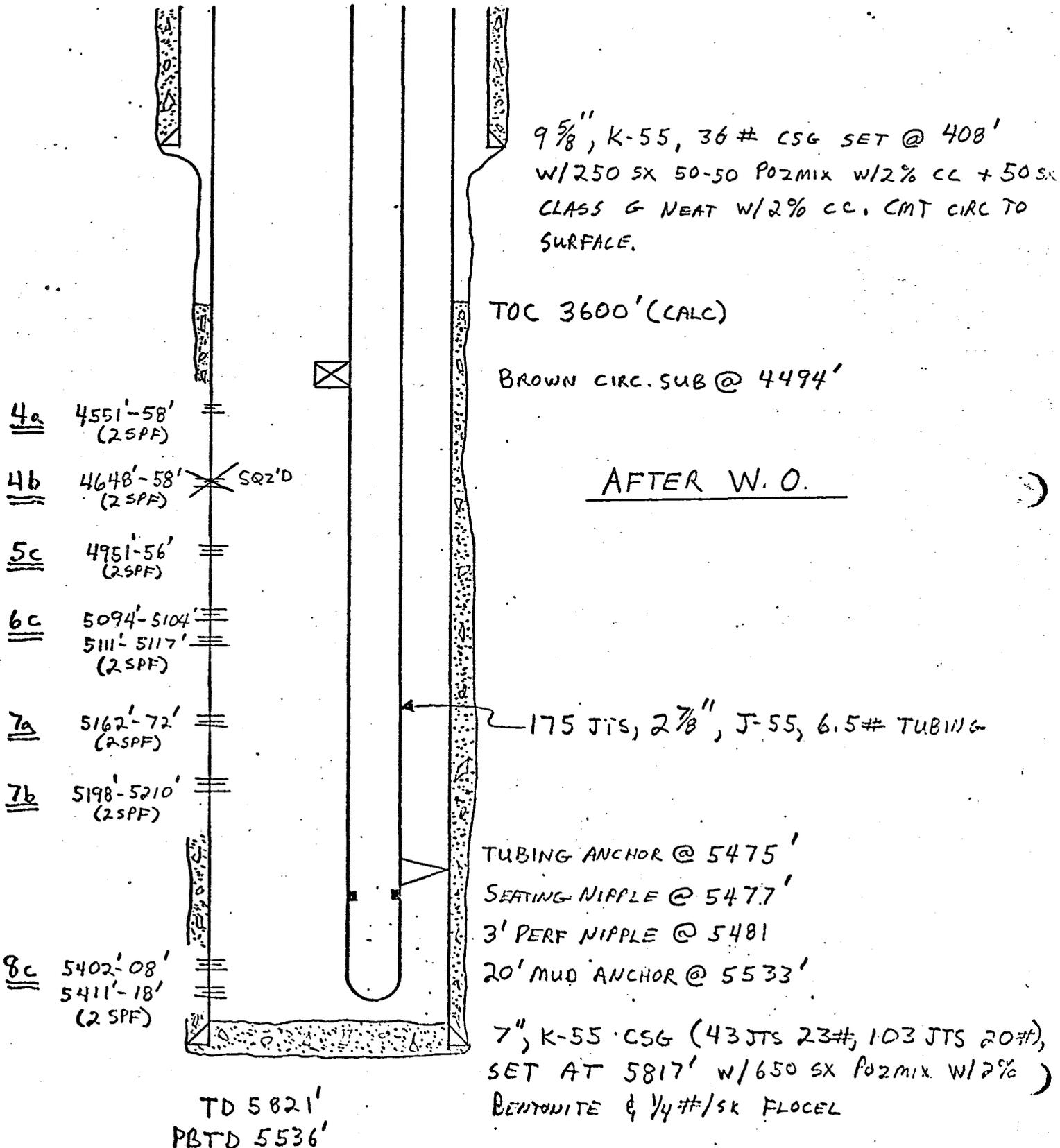
1. MIRU double drum pulling unit. Install BOP.
2. Pull rods and tubing.
3. Run retrievable bridge plug and packer on tubing. Have 30' tail pipe below packer for squeeze job.
4. Set RBP at 4700' and cover with frac sand. Set packer and test RBP to 3000 psi. Raise packer and set at 4600'.
5. Swab test 4_b for four hours. Report results to District office before proceeding. If unable to swab, report to District office.
6. Mix 30 sx regular cement with 0.6% Halad 9 (or equivalent), 2% CaCl + 10 pounds 100 mesh sand per sack cement. Squeeze 4_b interval by hesitation method until a standing pressure of 1500 psi is reached. Then reverse out excess cement clearing perfs with tail pipe. Pull up and shut down overnight.

If standing pressure is not reached, reverse out excess cement clearing perfs with tail pipe. Shut down for 4 hours and repeat squeeze with another 30 sx. If standing pressure is still not reached, displace another 30 sx cement to top of perfs and let set for 12 hours. Then drill out cement. (Tubing volume approximately 27 bbls.)

7. Test squeeze job to 2500 psi. Reverse out sand and latch on to RBP. Pull tubing, packer and RBP.
8. Run production tubing string into well. Tag bottom and clean out sand if necessary.
9. Run pump and rods. Return well to production.

WALKER HOLLOW UNIT #36

ZERO IS 14' ABOVE GROUND LEVEL



MLV
 11/8/72

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SCL-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T7S, R29E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2176' FWL & 1916' FSL of Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5610' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached.

Orig & 2cc: U.S.G.S.
8426 Federal Bldg..
Salt Lake City, Utah 84138

2cc: Utah Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

cc: Oklahoma City District
cc: Well File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Unit Head

DATE 7-7-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Walker Hollow Unit #36
2176' FWL & 1916' FSL
Section 12-7S-23E
Uintah County, Utah

WORKOVER ANNOUNCED 6-8-78

Exxon WI 100% - AFE #83915 - to test intervals & squeeze wtr & gas producing sands - TD 5821' - PBDT 5536' - Green River perms: 4a 4551-58', 4b 4648-58', 5c 4951-56', 6c 5094-5104', 5111-17', 7a 5162-72', 7b 5198-5210', 8c 5402-08' & 5411-18'.

6-8-78 - MIRU Utah-Colorado Well Service unit - now stripping out rods & tbg. (AFE #83915, \$16,500 - cost to date \$1293.)

6-9 - Unseated pump by working rod - started pulling rods while hot wtr for paraffin - worked tbg slips free - installed BOP - SION - prep to pull tbg. (AFE #83915, \$16,500 - cost to date \$2,997.)

6-10 - Bled off press - started pulling 2½" tbg - pmpd 40 BFW - pulled to 4409' - pmpd 40 BFW - finished pulling 2½" tbg - SION. (AFE #83915, \$16,500 - cost to date \$3,997.)

6-11 - Bled well - kicked off & flwd - killed w/90 BFW - ran Howco RBP & RTTS pkr on 2½" tbg - ran 2300' - well started flwg - killed well w/75 BO - ran to 4700' - pmpd 75 BO to kill well - set RBP @ 4726' - attempted to set pkr - failed to set - pulled BP & pkr - redressed pkr - SION. (AFE #83915, \$16,500 - cost to date \$5,766.)

6-12 - SI for Sunday - prep to rerun RBP & pkr.

6-13 - Killed well w/90 BFW - ran Howco RBP & pkr on 2½" tbg to 4726' - BP failed to set - circ hole w/hot wtr - pulled out, left BP in hole - repl pkr - ran pkr in hole - caught BP & set @ 4726' - prep to set pkr & test BP. (AFE #83915, \$16,500 - cost to date \$7,409.)

6-14 - Set pkr - tested w/3000#, OK - RU Howco - dumped 3 sx sd on top of BP - reset pkr @ 4584' & tbg @ 4615' - attempted to swab - failed to get below 1400' - pmpd into perms 4648-58' - IR 3 BPM @ 1800# - squeeze cmtd 4b perms 4648-58' w/30 sx cmt w/6% Halad 9, 2% CaCl & 10# sd/sk - max press 2200# - squeezed 7 sx into fmn - unseated pkr - attempted to reverse excess cmt - unable to reverse & cmt set up - TOC inside 7" csg @ 4643' - pulled 4 jts 2½" tbg - SION - prep to finish pulling tbg & pkr. (AFE #83915, \$16,500 - cost to date \$8,634.)

6-15 - Finished pulling 2½" tbg w/pkr - ran 6¼" bit w/2 4½" DC's - RU reverse eqpt - now prep to drill out cmt. (AFE #83915, \$16,500 - cost to date \$9,312.)

6-16 - Tagged TOC @ 4652' - drld 5' hard cmt 4652-57' - fell free - ran to 4713' top of sd - circ hole clean - pulled 2½" tbg w/bit - started in hole w/retrieving tool & pkr on 2½" tbg - prep to test squeeze job. (AFE #83915, \$16,500 - cost to date \$13,178.)

6-17 - Finished running tbg w/pkr set @ 4594' - tested squeezed perms 4648-58' w/1800# - pmpd in @ rate of 1/2 BPM resqueezed w/50 sx cmt w/6% Halad 9, 2% CaCl & 10# 100 mesh sd/sk - squeezed 48 sx into fmn - max press 1700# - cleared pkr - SION. (AFE #83915, \$16,500 - cost to date \$15,473.)

6-18 - After SION press 900# - bled off press - released pkr - pulled 2½" tbg w/pk- & retrieving tool - ran 6¼" bit w/2 4½" DC's - tagged TOC @ 4635' - drld hard cmt to 4652' - fell free - circ hole clean - SI. (AFE #83915, \$16,500 - cost to date \$16,123.)

6-19 - SI for Sunday - prep to pull bit.

Walker Hollow Unit #36
Section 12-7S-23E

6-20 - Pulled 2½" tbg w/DC & bit - reran 2½" tbg w/retrieving tool & RTTS pkr - set pkr @ 4594' - tested squeeze w/2500# for 10 min, held OK - lowered pkr & retrieving tool - washed out 15' sd to 4726', top of BP - caught BP - pulled 8 jts 2½" tbg - SION - prep to finish pulling pkr & BP. (AFE #83915, \$16,500 - cost to date \$17,893.)

6-21 - Finished pulling pkr & BP - removed BOP - ran 2½" tbg w/tbg anchor & SN - anchor @ 5475', SN @ 5477', mud anchor @ 5533', BOT U-tube 4494' - prep to run rods & pump. (AFE #83915, \$16,500 - cost to date \$18,721.)

6-22 - Hot watered tbg - ran pump & rods - ran 1 str of 1¼" ht str tbg to 4460' - SION - prep to finish running heat str. (AFE #83915, \$16,500 - cost to date \$19,880.)

6-23 - ran 1¼" heat str #2 - flushed heat str w/hot wtr - seated both heat str - tested w/800#, OK - NU heat str - hung well on - pmpd up - RDMO - FRR 6-22-78 - testing. (AFE #83915, \$16,500 - corrected cost to date \$18,841.)

6-24 - On 12 hr pump test rec 80 BLO & 16 BLW.

6-25 - On 24 hr pump test rec 82 BLO & 360 BLW.

6-26 - On 24 hr pump test rec 36 BLO & 402 BLW - 72 BLO & 922 BLW to rec - testing.

6-27 - On 24 hr pump test rec 34 BLO & 400 BLW - 10x144" SPM - 38 BLO & 522 BLW to rec.

6-28 - On 24 hr pump test rec 38 BLO + 42 BNO & 374 BLW - all load oil rec - 148 BLW to rec.

6-29 - On 24 hr pump test rec 60 BO & 148 BLW + 240 BNW - all load oil & load wtr rec.

6-30 - On 24 hr pump test rec 62 BO & 390 BFW - testing.

WORKOVER COMPLETED 6-30-78 - SUCCESSFUL OIL WELL

7-1-78 - On 24 hr pump test, 1-3/4" pump, 10x144" SPM, rec 60 BO & 368 BW - FRW 6-30-78. COMPLETION DATA: Compl 6-30-78 TD 5821' - PBD 5536' - pmpd @ rate of 60 BO & 368 BWP from Green River perfs: 4a 4551-58', 5c 4951-56', 6c 5094-5104', 5111-17', 7a 5162-72', 7b 5198-5210', 8c 5402-08' & 5411-18' - squeeze cmtd 4b perfs 4648-58' - prod prior to workover pmpd 34 BO & 400 BWP from Green River perfs as above, incl 4b 4648-58' - Expense AFE #83915 - Exxon WI 100% - Compl contr: Utah-Colorado Well Service - MICT 6-7-78 - MOCT 6-22-78. (AFE #83915, \$16,500 - est final cost \$18,841.)

Walker Hollow Unit #36
2176' FWL & 1916' FSL
Section 12-7S-23E
Uintah County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2715' FWL and 1916' FSL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
36

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30282

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5610' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Squeeze water producing formations</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
2007-03-23
DIVISION OF
GAS & MINERAL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a procedure for the above well to test and locate the water producing intervals. These intervals will be squeezed.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Neelva Krueger TITLE Unit Head DATE March 23, 1983

(This space for Federal or State office use)

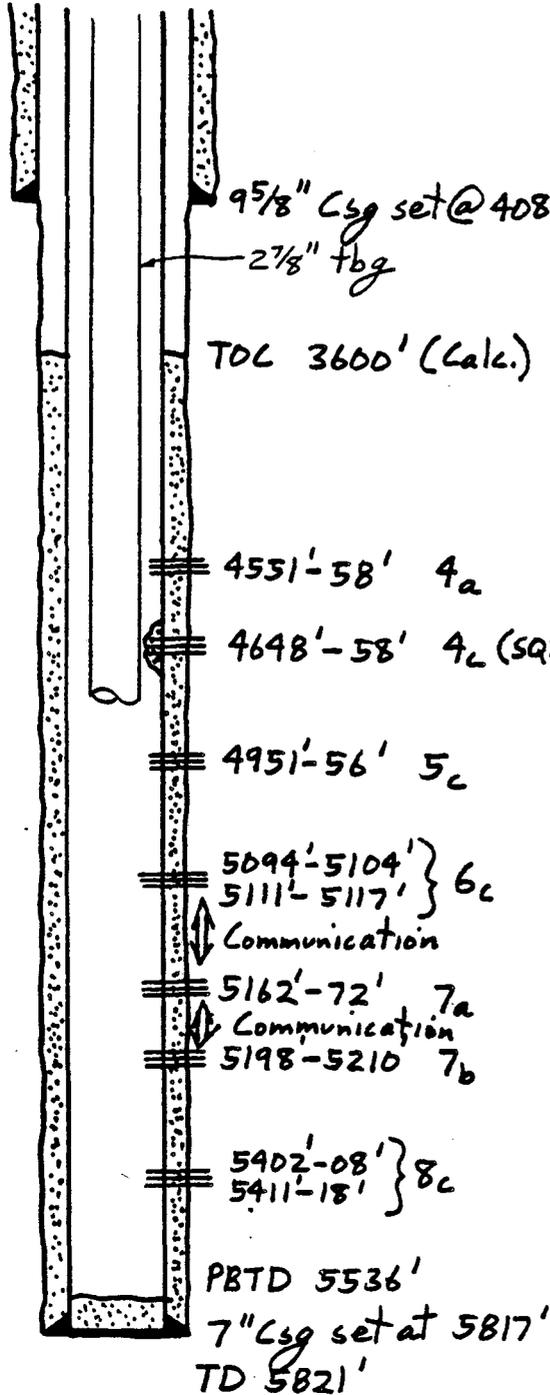
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FIELD: WALKER HOLLOW WELL: WALKER HOLLOW NO. 36
 LOCATION: Sec. 12, T7S, R23E (Uintah County, Utah)
 ELEVATIONS: GL - 5610' DF - KB - 5624'
 WORKOVER OBJECTIVE: Individually swab test each zone and squeeze cement the highly water productive zones. Return the well to production.

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE*/BURST**/TEN
0-408'	Csg	9 5/8" / 36ppf / K-55 / 1800 / 3230 / -
103 Joints	Csg	7" / 20ppf / K-55 / 2020 / 3440 / -
43 Joints	Csg	7" / 23ppf / K-55 / 2900 / 4030 / -
	Tbg	2 7/8" / 6.5ppf / J-55 / 6830 / 6880 / 74,800

WORKOVER RECORD.

11/77 - Initial Completion - perf'd and fracid the 8c, 7b, 7a, 6c, 5c, 4c, & 4a zones. Communication between the 7b, 7a, & the 6c zones developed during the frac job. (IP: 67BD - 380 BW - 393 MCFPD)
 6/78 - Workover - Squeeze cemented the 4c zone. (IP: 60BD - 368 BWPD)



ADDITIONAL INFORMATION

1) All zones were perforated at 2SPF.

* Safety Factor = 1.125 (psi)

** Safety Factor = 1.333 (lbs)

DATE: 1-12-83

BY: JEA.

WALKER HOLLOW UNIT NO. 36
WORKOVER PROCEDURE
JAN. 12, 1983

TARGET RIG DAYS: 12 DAYS.

STATUS : The well is presently producing 5 BOPD and 480 BWPD.

OBJECTIVE : Individually swab test each zone to determine the zones that are primarily water productive. Squeeze cement the highly water productive zones. Return the well to production.

1. MIRU WSU. POH with rods and pump. Install dual ram BOP's and pressure test to 3000 psi. POH with 2 7/8" tubing and tubing anchor-catcher.
2. RIH with RBP and RTTS pkr on 2 7/8" tbg for 7"/23 ppf csg. Straddle the following zones with the RBP and RTTS pkr, and swab test the zones to determine the flow rate of the formation fluid into the wellbore and the percent oil cut. Swab test the zones in the following order:

<u>Sequence</u>	<u>Set RBP @ and Test</u>	<u>Set RTTS pkr @</u>	<u>Zone(s) to be tested</u>	<u>Comments</u>
1*	4700'	4600'	4c	Sqz'd in 1978
2	5140'	5050'	6c	
3**	5250'	5060'	6c, 7a, 7b	Zones are communicated
4	5450'	5350'	8c	
5	5000'	4920'	5c	
6	4590'	4520'	4a	

- * Pressure test the tubing-casing annulus to 1500psi to check for any leaks.
- ** Contact the District Office after the 6c, 7a, and 7b zones are swab tested to determine if it is necessary to swab test the rest of the zones (8c, 5c, & 4a zones)

2. Report the swab test results, the flow rate of formation fluid into the wellbore, and the percent oil cut from each sequence to the District Office.
 3. If the 6_c, 7_a, and 7_b zones have a very high water cut and fluid flow rate, squeeze cement all three zones per Attachment # 2 ("Squeeze Cementing Procedure Using A Cement Retainer")*.
 4. If the 4_c zone is leaking at a fairly high rate, squeeze cement the 4_c zone per Attachment # 1 ("Squeeze Cementing Using A RTTS PKr")*.
 5. If any of the remaining zones (8_c, 5_c, and 4_a) have a very high water cut and fluid flow rate, squeeze cement that particular zone(s) per Attachment # 1 ("Squeeze Cementing Using A RTTS PKr")*.
 6. Release pkr. Retrieve BP, set RBP @ 5450' and test. Set RTTS pkr at 5300'±, Run a static BHP test per Attachment # 3.
 7. Release pkr. Retrieve BP. POH with 2 7/8" tbg, RTTS pkr and RBP.
 8. Return well to production.
- * Contact the District Office before squeeze cementing any zone.

JEA 1-12-83

SPD. 

ATTACHMENT #1
SQUEEZE CEMENTING PROCEDURE
USING A RTTS PACKER

This cementing procedure is to be used on all nonproductive zones located above productive zones. The procedure assumes RBP and packer straddling each non-productive zone *starting with the lowest zone.*

1. Dump 5' of sand on RBP.
2. Establish an injection rate of 2-3 BPM into the perforations with field salt water at 1500 psi pressure or less.

NOTE: A moderate matrix acid treatment may be required if the above mentioned injection rates and pressures cannot be obtained.

3. Squeeze cement perforations with 40 sx 15.8 ppg Class H cement with 0.4% Halad-4 (thickening time = 2 1/2 hrst±). Displace with field salt water. Squeeze to 1500 psi and hold for 30 min. Release packer and move up hole 200'± and set pkr. If squeeze is obtained before cement is totally displaced, release packer and reverse circulate tubing clean. Pull up hole 200'± and set packer. Squeeze to 1500 psi and hold for 30 min.
4. If additional zones are to be squeeze cemented that same day, release packer and move up hole above the next zone to be squeezed. Set packer and repeat Steps 2 and 3.
5. Apply 500 psi surface pressure ^{*if possible*} and shut in well overnight.
6. POOH with tubing and packer.
7. Run in hole with bit and drill out cement. Circulate hole clean to top of RBP. POH. Pressure test casing to 1000 psi.
8. RIH with packer and BP retrieving tool.
9. Straddle each squeezed zone with the RBP and packer and swab 2250' of fluid to test the perms w/1000 psi differential into the wellbore. Wait about 2 hrs and determine if fluid level has risen. Report results to District Office.
10. Return to main procedure.

NOTE: If squeeze does not hold, repeat the above procedure. Contact District Office before resqueeze is attempted.

JEA:lra
3/25/82

ATTACHMENT #2
SQUEEZE CEMENTING PROCEDURE
USING A CEMENT RETAINER

This cementing procedure is to be used on all nonproductive zones located above productive zones. The procedure assumes RBP and *straddling each non-productive zone starting with the lowest zone.* *cement retainer*

1. Dump 5' of sand on RBP.
2. Establish an injection rate of 2-3 BPM into the perforations with field salt water at 1500 psi pressure or less.

NOTE: A moderate matrix acid treatment may be required if the above mentioned injection rates and pressures cannot be obtained.

3. Squeeze cement perforations with 40 sx 15.8 ppg Class H cement with 0.4% Halad-4 (thickening time = 2 1/2 hrst). Displace with field salt water. Squeeze to 1500 psi and hold for 30 min. *Do not exceed 1500 psi surface pressure while pumping. PO retainer, reverse circulate tbg clean, move up hole 200' ±. If communication with the upper zone is established, displace cement in tbg with field saltwater to 200' above the retainer, PO retainer, reverse circulate tbg clean, move up hole 200' ±, and squeeze to 500 psi for 30 min.*
4. If additional zones are to be squeeze cemented that same day, POH with tbg, RIH with *cmt.ret. on tbg* above the next zone to be squeezed. Set *cmt.ret.* and repeat Steps 2 and 3. *20-30' (Use a RTTS pkr above the Gc zone)*
5. *Shut in the well overnight.*
6. POOH with tubing.
7. Run in hole with bit and drill out cement. Circulate hole clean to top of RBP. POH. Pressure test casing to 1000 psi.
8. RIH with packer and BP retrieving tool.
9. Straddle each squeezed zone with the RBP and packer and swab 2250' of fluid to test the perms w/1000 psi differential into the wellbore. Wait about 2 hrs and determine if fluid level has risen. Report results to District Office.
10. Return to main procedure.

NOTE: If squeeze does not hold, repeat the above procedure. Contact District Office before resqueeze is attempted.

JEA:lra
3/25/82

ATTACHMENT NO. 3
STATIC BHP TEST
PROCEDURE
WALKER HOLLOW UNIT

1. ~~MIRU WSV. POH with rods and pump. Shut well in overnight.~~
2. RU Lubricator. RIH with tandem pressure bombs with 3-hr clocks to the midpoint of the bottom set of perforations (5410' ±). Obtain pressure readings at the following depth intervals while running in the hole:

<u>Depth Range</u>	<u>Pressure Reading Interval</u>
0 - 4000'	1000'
Deeper than 4000'	200'

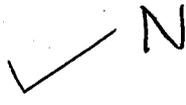
3. POH with tandem pressure bombs. RD lubricator.
4. Send Static BHP test results to the District Office, Attn: Clark Courtright.
5. Return to main procedure, Step # 1.

JEA 1-14-83

WH #36

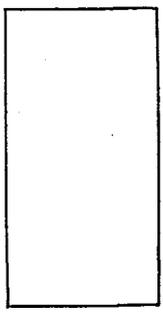
Sec 12, 750, 23E

22 Aug 88



access

○ wellhead



pump
jack.

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
MADE IN U.S.A.
NATIONAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1916' FSL & 2715' FWL OF SEC. 12, T7S, R23E

5. Lease Designation and Serial No.

SLC-0066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT
36

9. API Well No.

4304730282

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

REQUEST TA STATUS
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

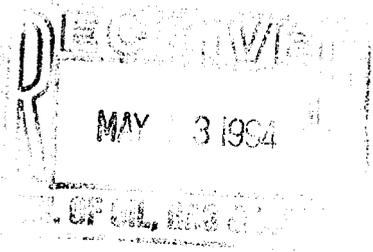
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EXXON REQUESTS TA STATUS FOR THE SUBJECT WELL.
AT THIS TIME IT IS NOT ECONOMICALLY FEASIBLE TO DO REMEDIAL WORK TO CONTINUE PRODUCTION. THE WELLBORE HAS FUTURE POTENTIAL UNDER IMPROVED MARKET CONDITIONS.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-16-94
BY: J.A. Matthews

Please See Rule 649-3-36 of the
Oil & Gas General Conservation Rules
for changes regarding TH & SI wells



14. I hereby certify that the foregoing is true and correct

Signed: *S. Johnson*

Title: Stephen Johnson
Regulatory Specialist

Date: 05/06/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #24						
4304715573 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW U #25						
4304730040 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW 28						
4304730092 00610 07S 24E 9	GRRV					
✓ WALKER HOLLOW 29						
4304730093 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW 32						
4304730132 00610 07S 24E 9	GRRV					
✓ WALKER HOLLOW #33						
4304730133 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW 36						
4304730282 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW 39						
4304730415 00610 07S 23E 10	GRRV					
✓ WALKER HOLLOW 46						
4304730416 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW 37						
4304730417 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW 38						
4304730418 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW U #43						
4304730687 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW 44						
4304730688 00610 07S 23E 2	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

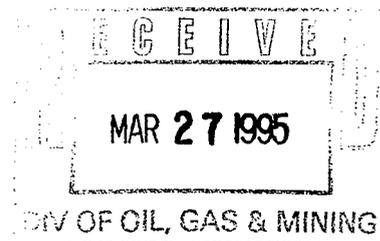
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

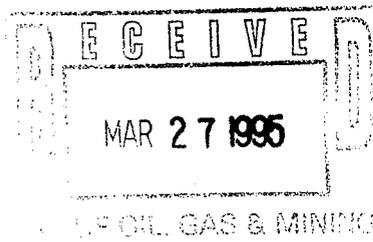
A handwritten signature in black ink, appearing to read "S. Johnson".

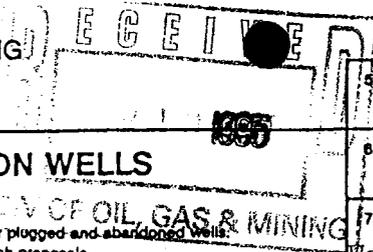
Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number:
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name: Walker Hollow Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: see below
2. Name of Operator: Citation Oil & Gas Corp.	9. API Well Number: see below
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664	10. Field and Pool, or Wildcat: Walker Hollow (Green River)
4. Location of Well Footages: OO, Sec., T., R., M.:	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95 continued on back

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

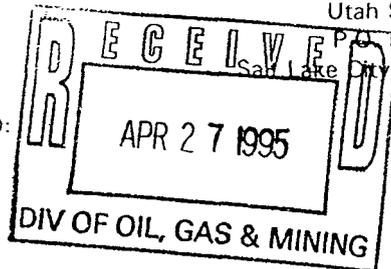
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- DEC / GIL
2-LWP 7-PL
3- DP 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone (<u>713</u>) <u>469-9664</u>		phone (<u>915</u>) <u>688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30282</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Exp 6. Cardex file has been updated for each well listed above. *5-8-95*
- Exp 7. Well file labels have been updated for each well listed above. *5-8-95*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

**950308 Trust Lands Admin. Surety # 587800 / 86,000 "Gulf Ins. Co."*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- n/a 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OS 5/10/95*
- n/a 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Req. WIC F5"
- 950406 Rec'd WIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit oper. tm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

SLC 0066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #36

9. API Well Number:

43-047-30282

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

4. Location of Well

Footages: **1916' FSL & 2715' FWL**
QQ, Sec., T., R., M.: **NE NE SW SEC. 12-7S-23E**

County: **Uintah**

State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other

Approximate date work will start **Early 1999**

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other

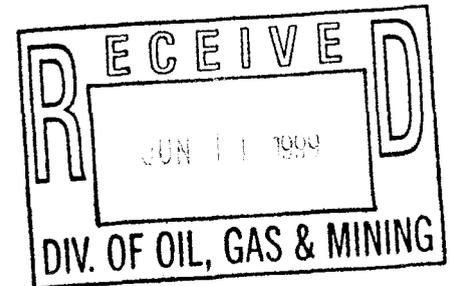
Date of work completion

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests permission to test under packer, frac and recomplete to the D8c zone of the Green River formation. Attached are the procedures.



13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

6/8/99

**Walker Hollow Unit #36
Proposed Workover Procedure**

I The D8c interval should be tested in the following manner:

1. MIRU. POOH rods & pump. NUBOP.
2. Drop SV. Fill tbg w/ prod wtr and test to 1000#.
3. Fish SV. Strap out of hole w/ tbg.
4. Round trip B&S for 7" 23# and 2-7/8" tbg to reach PBDT @ 5536'. Note fill. If leak-off occurred in step 2, hydrotest to 5000 psi.
5. Gel polymer squeeze the D4a interval as follows:
 - a) RIH & Set 7" RBP @ 4700'. Circ 6 sx sand (~20') w/ prod water on top of RBP.
 - b) RIH w/ 2-7/8" tbg & treating pkr landed at 4500'.
 - c) Establish inj rate & press w/ fw.
 - d) Squeeze gelled polymer into the D4a interval @ 4551' - 4558' as per service company's recommendation. Displace to formation with fw.
 - e) Fill ann & pressure test to 500#. Shut well in w/ BOP & TIW. Wait 24 hrs for polymer resin to cross-link.
 - f) POOH w/ treating pkr.
 - g) TIH w/ bit and adaptable bailer and reverse circ w/ prod wtr to clean out excess plastic and sand to top of RBP.
 - h) Fill annulus w/ prod wtr and press test to 500# for 5 min.
 - i) TIH w/ retrieving head and land just above RBP. Swab tbg dry. Latch & POOH RBP.
6. TIH w/ 2-7/8" tbg w/ MA to ±5465' w/ SN @ 1 jt off bottom. NDBOP, NUWH.
7. RIH w/ rods & pump per previous completion. Set pumping unit and return production to sales line for extended pump test. Catch wtr sample to be sent to stimulation company to test for compatibility with frac fluid additives.

II If the production test shows the well has an acceptable oil-cut but is tight, the D8c interval should be fracture stimulated in the following manner:

1. MIRU. POOH rods, pump & tbg. Set 2 clean 500 bbl frac tanks. NU BOP's.

2. NU fracture wellhead equipment. RIH w/ tbg & set treating pkr @ 5375'.
3. Load annulus with prod wtr to 500 psi. Heat frac wtr as necessary to reach recommended gelling temperature.
4. Establish frac rate and press. Final frac plan yet to be determined but will be approximately 6900 gal YF120LG, and 38,000 lb. sand ramped from 2 to 8 ppg in 5500 gal YF120LG w/1. Flush with \pm 1310 gal WF120. Shut-in as per service company for gels to break.
5. Flow back to tank until well is dead. Swab until samples are free of gel and/or sand. Release pkr and POOH. TIH w/ bit and adaptable bailer to clean out sand/fill to PBTD @ 5536'.
6. TIH w/ tbg, TAC and SN as per original completion assembly. ND BOP. TIH w/ pump & rods per original completion. RTP. Place well on test, monitoring fluid level. Adjust stroke and speed as necessary.

III If the D8c interval is found non-productive, before or after fracture stimulation, the following recompletion procedure should be followed:

1. MIRU. POOH rods/pump and tbg. NUBOP.
2. Gel polymer squeeze the D8c interval as follows:
 - a) RIH w/ 2-⁷/₈" tbg & treating pkr landed at 5350'.
 - b) Establish inj rate & press w/ fw.
 - c) Squeeze gelled polymer into the D8c interval @ 5402' – 5408' & 5411' – 5418' as per service company's recommendation. Displace to perms w/ fw.
 - d) Press test ann to 500#. Wait 24 hours for polymer resin to cross-link.
3. POOH w/ pkr. TIH w/ bit and and reverse circ w/ prod wtr to clean out excess plastic to PBTD. Pull above 5400' & test to 500 psi. Swab test.
4. Drill out cement using prod wtr to FC depth @ 5778' (for possible future potential).
5. POOH. TIH w/ B&S and clean out to new PBTD @ 5778'.
6. Spot 2% KCl 1000' (40 bbl) above proposed perms via tbg. Displace tbg volume with fresh wtr (Volume TBD from fluid volume. Should be sufficient to displace KCl out of tbg when tbg is POOH to 1000' above top perforation.) POOH tbg.

7. RU WL with full lubricator. Perforate D8d (5461' – 5478') and DL1a (5501' – 5507, 5510' – 5516') zones (9/23/77 FDL, note 2' low to DIL) using 4" Hex gun, 4 spf. Note any changes in press or fluid level. RDWL.
8. TIH w/ 2-7/8" tbg, SN, and treating pkr landed 50' above top perforation. Swab down until a gas blow is noticed.
9. If necessary, stimulate with 1000 gal 7-1/2% MSR 100 acid (Not to exceed 2500#). Displace acid to pkr with 2% KCl.
10. Flow/swab to mud tank. Collect wtr samples for analysis.
11. Pending flow test results and evaluation, SWI to determine feasibility of setting production equipment (pumping, dehy unit, gas supply, etc).

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #36
1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
UINTAH CO., UTAH**

API: 43-047-30282 (SLC: 0066357)

KB: 14 FT
GL: 5610 FT

Present Status: S/I @ 8/96

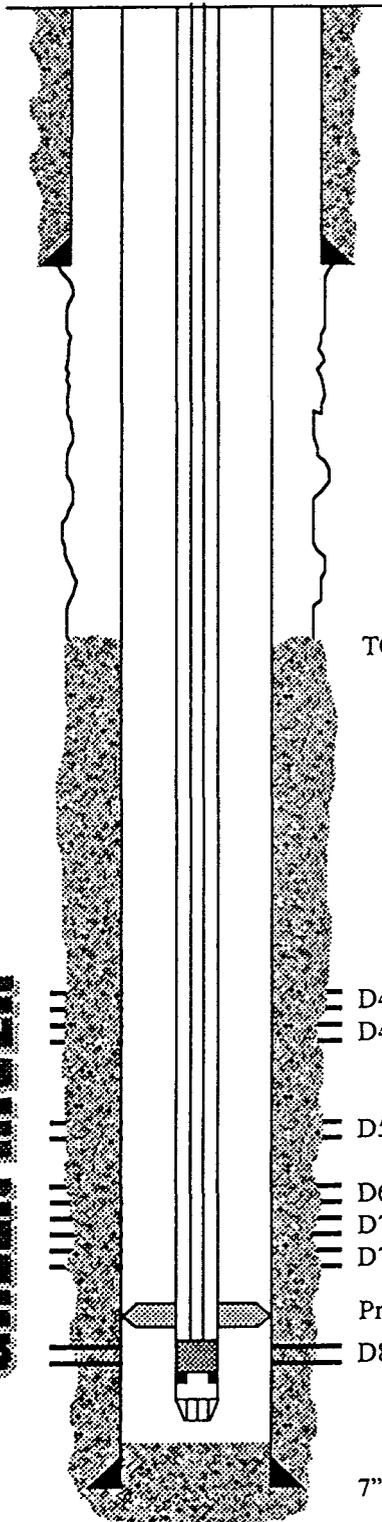
Proposed Wellbore Schematic If D8c is productive



PU Reset on Location

12 1/4"
Hole

9-5/8" 36# K-55 @ 408' w/ 250 sx 50/50 Pozmix + 50 sx "G" neat



TOC @ 3600' (est)

Qty	Description	Length	Depth
--	KB	14.00'	14.00'
	2-7/8" 6.5# J-55 - Unkno wn # jts		
	Est SN depth = 5465'		5465.00'
	Mud Anchor		

Qty	Description	Length	Depth
--	KB	14.00'	14.00'
10	1"	250.00'	264.00'
78	3/4"	1950.00'	2214.00'
76	7/8"	1900.00'	4114.00'
53	1"	1325.00'	5439.00'

D4a: 4551' - 4558' (2 spf)-Compl & Frac: 11/77; Proposed Plastic Squeeze

D4c: 4648' - 4658' (2 spf)-Compl & Frac: 11/77; Sqz'd: 6/78

D5c: 4951' - 4956' (2 spf)-Compl & Frac: 11/77 Sqz'd: 7/83

D6c: 5094' - 5104', 5111' - 5117' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83

D7a: 5162' - 5172' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83

D7b: 5198' - 5210' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83

Note: Frac caused communication between 6c, 7a & 7b zones

Proposed TAC @ +/- 5352'

D8c: 5402' - 5408', 5411' - 5418' (2 spf)-Compl & Frac: 11/77; Proposed Frac

9-5/8"
Hole

7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

PBSD: 5536'

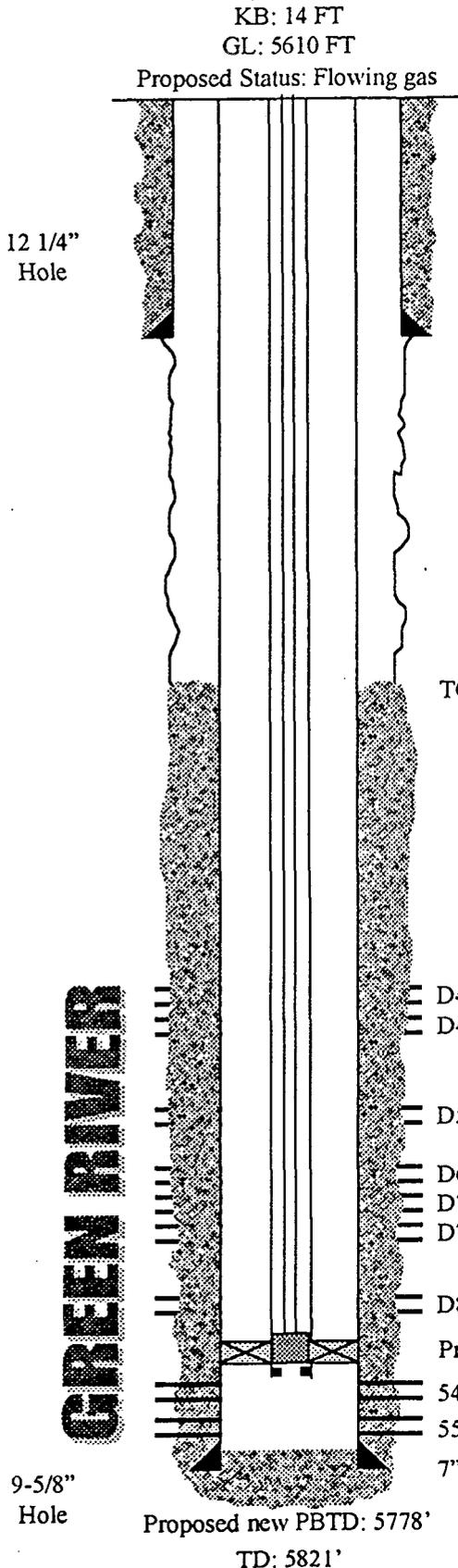
TD: 5821'

Updated: 4/28/99 AWH

CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #36
 1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
 UINTAH CO., UTAH

APL 43-047-30282 (SLC 0066357)

Proposed Wellbore Schematic If D8c is not productive and the well is R/C to the D8d & DL1a



9-5/8" 36# K-55 @ 408' w/ 250 sx 50/50 Pozmix + 50 sx "G" neat

Qty	Description	Length	Depth
--	KB	14.00'	14.00'
	2-7/8" 6.5# J-55 - Unknown # jts		
	SN depth TBD		

TOC @ 3600' (est)

- D4a: 4551' - 4558' (2 spf)-Compl & Frac: 11/77; Proposed Plastic Sqz
- D4c: 4648' - 4658' (2 spf)-Compl & Frac: 11/77; Sqz'd: 6/78
- D5c: 4951' - 4956' (2 spf)-Compl & Frac: 11/77 Sqz'd: 7/83
- D6c: 5094' - 5104', 5111' - 5117' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83
- D7a: 5162' - 5172' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83
- D7b: 5198' - 5210' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83
- D8c: 5402' - 5408, 5411' - 5418' (2 spf)-Compl & Frac: 11/77; Proposed Plastic Sqz
- Proposed Production Packer
- 5461' - 5478' } D8d: Proposed Perforated Interval
- 5501' - 5507', 5510' - 5516' } DL1a: Proposed Perforated Interval
- 7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

Note: Frac caused communication between 6c, 7a & 7b zones

Updated: 4/28/99 AWH

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #36
1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
UINTAH CO., UTAH**

API-43-047-30282. (SLC-0066357)

KB: 14 FT
GL: 5610 FT

Present Status: S/I @ 8/96



M456 PU w/ DP-60 AJAX

12 1/4"
Hole

9-5/8" 36# K-55 @ 408' w/ 250 sx 50/50 Pozmix + 50 sx "G" neat

Qty	Description	Length	Depth
---	KB	14.00'	14.00'
	2-7/8" 6.5# J-55 - Unknown # jts		
	Est SN depth = 5465'		5465.00'

Qty	Description	Length	Depth
---	KB	14.00'	14.00'
10	1"	250.00'	264.00'
78	3/4"	1950.00'	2214.00'
76	7/8"	1900.00'	4114.00'
53	1"	1325.00'	5439.00'

TOC @ 3600' (est)

GREEN RIVER

D4a: 4551' - 4558' (2 spf)-Compl & Frac: 11/77 ***Tested 100% water: 7/83***

D4c: 4648' - 4658' (2 spf)-Compl & Frac: 11/77; Sqz'd: 6/78

D5c: 4951' - 4956' (2 spf)-Compl & Frac: 11/77 Sqz'd: 7/83

D6c: 5094' - 5104', 5111' - 5117' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83

D7a: 5162' - 5172' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83

D7b: 5198' - 5210' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83

Note: Frac caused communication between 6c, 7a & 7b zones

D8c: 5402' - 5408, 5411' - 5418' (2 spf)-Compl & Frac: 11/77

9-5/8"
Hole

FC @ 5780'

7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

PBTD: 5536'

TD: 5821'

All depths KB unless noted.

Updated: 5/3/99 AWH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well:</p> <p style="text-align: center;"> <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER: </p>	<p>5. Lease Designation and Serial Number: SLC 0066357</p> <p>6. If Indian, Allottee or Tribe Name:</p>
<p>2. Name of Operator Citation Oil & Gas Corp.</p>	<p>7. Unit Agreement Name: Walker Hollow Unit</p>
<p>3. Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664</p>	<p>8. Well Name and Number: Walker Hollow Unit # 36</p>
<p>4. Location of Well</p> <p>Footages: 1916 FSL & 2715 FWL</p> <p>QQ, Sec., T., R., M.: NE NE SW Sec. 12-7S-23E</p>	<p>9. API Well Number: 43-047-30282</p> <p>10. Field and Pool, or Wildcat: Walker Hollow Green River</p> <p>County: Uintah State: UT</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																								
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input checked="" type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> </table> <p><input checked="" type="checkbox"/> Revised procedures</p> <p>Other _____</p> <p>Approximate date work will start <u>1999</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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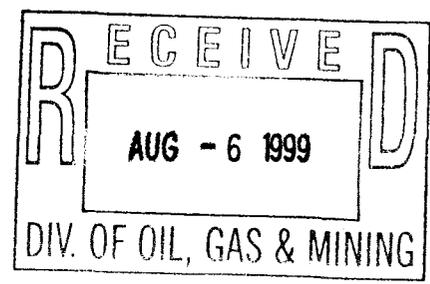
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Attached are the revised procedures to test the Green River D8c zone and if unsuccessful then test the D8d and DL1a that Citation submitted June 30, 1999.

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 8-10-99

SENT TO OPERATOR
DATE: 8-19-99
BY: CHD



13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 8-3-99

(This space for State use only)

**Walker Hollow Unit #36
Proposed Workover Procedure**

I The D8c interval should be tested as follows:

1. MIRU. POOH with rods and pump. NUBOP.
2. Drop SV. Fill tubing with produced water and test to 1000 psi.
3. Fish SV. Strap out of hole with tubing.
4. Round trip bit and scraper for 7" 23# on 2-7/8" tubing to reach PBTD at 5536'. Note fill. If leak-off occurred in step 2, hydrotest to 5000 psi.
5. RIH with Baker J-Latch packer, L-10 on-off tool (1.87" profile), and SN on tubing to $\pm 5350'$. Set in $\pm 10,000\#$ tension.
6. RIH with rods and pump. Set pumping unit and return to production for extended pump test. Catch water sample to be sent to stimulation company to test for compatibility with frac fluid additives.

II Procedure to polymer squeeze the D4a if necessary:

1. RIH with blanking plug, set in 1.87" profile nipple of on/off tool. Test tubing and plug to 1000 psi.
2. Release on/off tool overshot. Dump 10' sand on top of packer. POOH.
3. RIH with treating packer. Test casing above and below the D4a. Isolate any additional leaks.
4. Assuming the D4a is the only interval to squeeze, land the packer at $\pm 4500'$ KBM. Establish injection rate and pressure.
5. Squeeze gelled polymer into the D4a interval at 4551' – 4558' per service company's recommendation. Displace to formation with fresh water.
6. Shut well in with BOP and TIW. Wait 24 hrs for polymer resin to cross-link.
7. POOH with treating packer.
8. RIH with tubing, SN and on/off tool overshot and reverse circulate to clean out excess plastic and sand to top of J-latch packer.
9. Pressure test to 500 psi for 5 min. Swab dry and test for fluid entry.
10. Latch onto on-off tool with overshot. Fill tubing and test seal to 1000 psi. Swab tubing dry. Fish blanking plug from on/off tool.

11. Release and POOH with packer assembly. RIH with production assembly with TAC, and SN on tubing landed at $\pm 5352'$.
12. NDBOP, NUWH. RIH with rods and pump unless well is to be fractured.

III Procedure to fracture stimulate D8c:

1. Set 2 clean 500 bbl frac-tanks. NDWH. NU fracture wellhead equipment.
2. Load annulus with produced water to 500 psi. Heat frac water as necessary to reach recommended gelling temperature.
3. Establish frac rate and press down tbg. Final frac plan yet to be determined but will be approximately 6900 gal YF120LG, and 38,000 lb. sand ramped from 2 to 8 ppg in 5500 gal YF120LG w/1. Flush to packer with ± 1310 gal WF120. Shut in per service company for gels to break.
4. Flow back to tank until well is dead. Swab until samples are free of gel and/or sand. Release packer assembly and POOH. TIH with bit and adaptable bailer to clean out sand/fill to PBTD at 5536'.
5. RIH with Baker J-Latch packer, L-10 on-off tool (1.87" profile), and SN on tubing landed at $\pm 5350'$. Set in $\pm 10,000\#$ tension.
6. NDBOP. RIH with pump and rods. RTP. Place well on test, monitoring fluid level. Adjust stroke and speed as necessary.
7. If the D8c is economically viable, the D4a may be squeezed per part II on preceding page. In that case a TAC should be run in place of the packer and on/off tool (same setting depth).

IV If the D8c is non-productive, before or after fracture stimulation, the following recompletion procedure should be performed:

1. POOH with rods/pump. NUBOP.
2. Unseat packer and spot 2% KCl 1000' (40 bbl) above proposed perms via tubing. Displace tubing volume with produced water (Volume TBD from fluid volume. Should be sufficient to displace KCl out of tubing when tubing is POOH to 1000' above top perforation.) POOH with tubing.
3. RU WL with full lubricator. Perforate D8d (5461' - 5478') and DL1a (5501' - 5507, 5510' - 5516') zones (relative to Schlumberger Perforating Depth Control Log of 10/17/77) using 4" Hex gun, 4 spf. Note any changes in press or fluid level. RDWL.
4. Immediately RIH with Baker J-Latch packer, L-10 on-off tool (1.87" profile), and SN on tubing landed at 5440' KBM.

5. Swab down until a gas blow is noticed.
6. If necessary, stimulate with 1000 gal 7-1/2% MSR 100 acid (Not to exceed 2500 psi). Displace acid to packer with 2% KCl.
7. Flow/swab to mud tank. Collect water samples for analysis.
8. Evaluate for lift in which case open perms in casing annulus will need to be squeezed.

CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #36
 1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
 UINTAH CO., UTAH

API: 43-047-30282 (SLC: 0066357)



M456 PU w/ DP-60 AJAX

KB: 14 FT
 GL: 5610 FT
 Present Status: S/I @ 8/96

12 1/4"
 Hole

9-5/8" 36# K-55 @ 408' w/ 250 sx 50/50 Pozmix + 50 sx "G" neat

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
	2-7/8" 6.5# J-55		
	SN		

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
10	1"	250.00'	
78	3/4"	1950.00'	
76	7/8"	1900.00'	
53	1"	1325.00'	
1	1-3/4" RHBC	25.00'	

TOC @ 3600' (est)

GREEN RIVER

D4a: 4551' - 4558' (2 spf) - Compl & Frac: 11/77 ***Tested 100% water: 7/83***

D4c: 4648' - 4658' (2 spf) - Compl & Frac: 11/77; Sqz'd: 6/78 *Tested good during 7/83 workover*

D5c: 4951' - 4956' (2 spf) - Compl & Frac: 11/77 Sqz'd: 7/83 *- 3 way test 100% H₂O ~ 7/83*

D6c: 5094' - 5104', 5111' - 5117' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83

D7a: 5162' - 5172' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83

D7b: 5198' - 5210' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83

before sq. test 95% w/d 25 BPH
 Note: Frac caused communication between 6c, 7a & 7b zones

D8c: 5402' - 5408, 5411' - 5418' (2 spf) - Compl & Frac: 11/77 *- 7/83 swab test 30% OC*

9-5/8"
 Hole

FC @ 5780'

7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

PBTD: 5536'

TD: 5821'

All depths KB unless noted.

Updated: 7/13/99 AWH

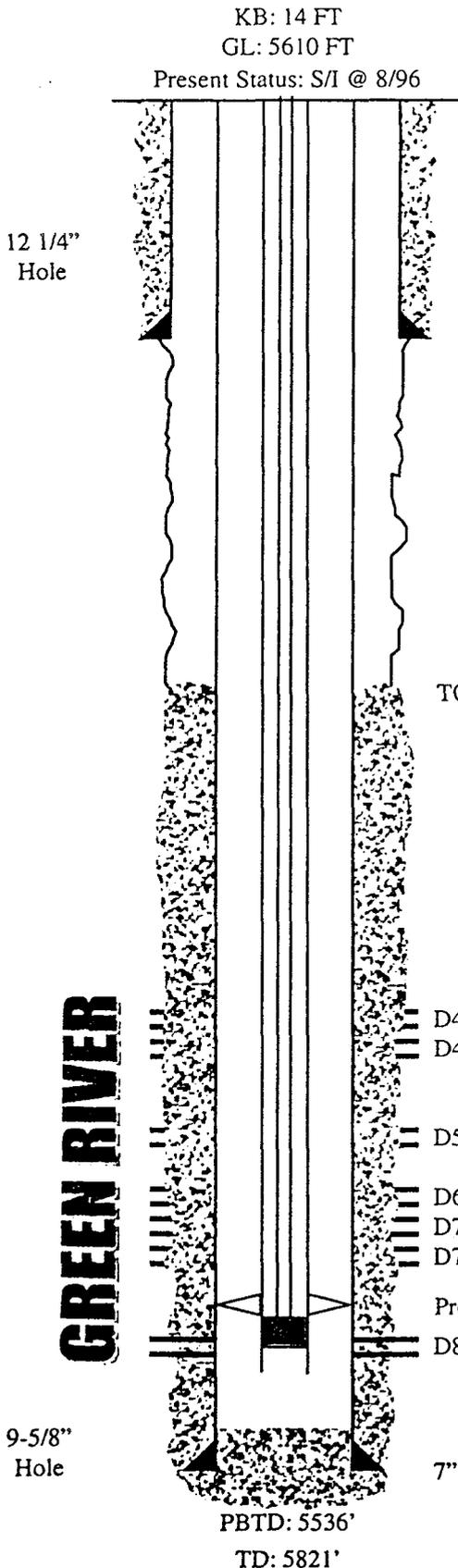
**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #36
1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
UINTAH CO., UTAH**

API: 43-047-30282 (SLC: 0066357)



M456 PU w/ DP-60 AJAX

Proposed Wellbore Schematic If D8c is productive



TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
	2-7/8" 6.5# J-55		
	SN		

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
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10	1"	250.00'	
78	3/4"	1950.00'	
76	7/8"	1900.00'	
53	1"	1325.00'	
1	1-3/4" RHBC	25.00'	

D4a: 4551' - 4558' (2 spf)—Compl & Frac: 11/77; Proposed Plastic Squeeze
D4c: 4648' - 4658' (2 spf)—Compl & Frac: 11/77; Sqz'd: 6/78

D5c: 4951' - 4956' (2 spf)—Compl & Frac: 11/77 Sqz'd: 7/83

D6c: 5094' - 5104', 5111' - 5117' (2 spf)—Compl & Frac: 11/77; Sqz'd: 7/83

D7a: 5162' - 5172' (2 spf)—Compl & Frac: 11/77; Sqz'd: 7/83

D7b: 5198' - 5210' (2 spf)—Compl & Frac: 11/77; Sqz'd: 7/83

Note: Frac caused communication between 6c, 7a & 7b zones

Proposed TAC @ +/-5352' (Baker J-latch pkr & on-off tool if squeeze is not yet performed)

D8c: 5402' - 5408, 5411' - 5418' (2 spf)—Compl & Frac: 11/77; Proposed Poss Frac

7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

**All depths KB unless noted.
Updated: 7/13/99 AWH**

CITATION OIL & GAS CORP.
 WALKER HOLLOW UNIT #36
 1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
 UINTAH CO., UTAH

API: 43-047-30282 (SLC: 0066357)



M456 PU w/ DP-60 AJAX

KB: 14 FT
 GL: 5610 FT

Proposed Status: Flowing gas

Proposed Wellbore Schematic
 If D8c is not productive and the
 well is R/C to the D8d & DL1a

12 1/4"
 Hole

9-5/8" 36# K-55 @ 408' w/ 250 sx 50/50 Pozmix + 50 sx "G" neat

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
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TOC @ 3600' (est)

GREEN RIVER

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D5c: 4951' - 4956' (2 spf)-Compl & Frac: 11/77 Sqz'd: 7/83

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D7b: 5198' - 5210' (2 spf)-Compl & Frac: 11/77; Sqz'd: 7/83

Note: Frac caused communication between 6c, 7a & 7b zones

D8c: 5402' - 5408, 5411' - 5418' (2 spf)-Compl & Frac: 11/77; Proposed Plastic Sqz

Proposed Baker J-Latch pkr w/ L-10 on/off tool (1.87" Profile nipple) @ 5440'

5461' - 5478' } D8d: Proposed Perforated Interval w/ poss acid

5501' - 5507', 5510' - 5516' } DL1a: Proposed Perforated Interval w/ poss acid

7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

9-5/8"
 Hole

PBTD: 5536'

TD: 5821'

All depths KB unless noted.
 Updated: 7/13/99 AWH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Federal SLC0066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #36

9. API Well Number:

43-047-30282

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL

GAS

OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664

4. Location of Well

Footages: **1916' FSL & 2715' FWL**

QQ, Sec., T., R., M.: **NE SW; Sec. 12, T7S, R23E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

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- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion **10/19/99**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 10/11/99 MIRU. Unseated pump and pulled 5 rods, seated pump and ND WH. POOH with pump, tubing and packer, and NU BOP. RU, TIH with 6-1/8" bit to 3000'. Circulated well with 110 bbls heated wtr and POOH. Perforated D8d 5461' - 5478' and DL1a 5501' - 5516'. RIH with 7" Baker "J" Lok packer and L-10 on-off tool. Set packer @5440'. Swabbed. SITP 300 psi. RU and acidized with 1600 gallons 15% HCl with additives and 174 63-g. perfpac balls. AIR - 4-3/4" bpm @1300 psi. Displaced to perfs with 2% KCl - ISIP 325 psi. On 10/19/99 pumped 30 bbls 2% KCl down tubing and released packer. ND BOP. Set packer @5447' with 16K. NU WH and TIH with pump and rods. Started well pumping. As of 10/24/99, well producing 10 BO and 2 BW.

13.

Name & Signature:

Debra Harris

Title:

Regulatory Analyst

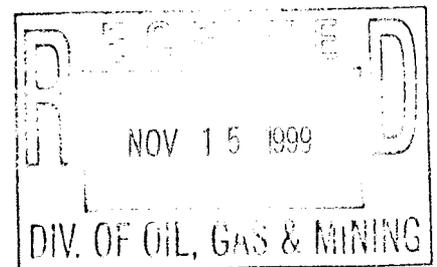
Date:

11/10/99

(This space for State use only)

(12/92)

(See Instructions on Reverse Side)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Federal SLC0066357

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SUNDRY NOTICES AND REPORTS ON WELLS

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Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #36

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OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30282

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **1916' FSL & 2715' FWL**
QQ, Sec., T., R., M.: **NE SW; Sec. 12, T7S, R23E**

County: **Uintah**

State: **Utah**

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- Other _____
- New Construction
- Pull or Alter Casing
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- Vent or Flare
- Water Shut-Off

Date of work completion **10/19/99**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

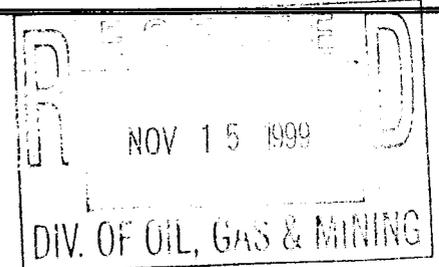
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13.

Name & Signature: *Debra Harris* Title: Regulatory Analyst Date: 11/10/99

(This space for State use only)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1916' FSL & 2715' FWL; Sec. 12, T7S, R23E; NE SW

5. Lease Serial No.
SLC0066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement. Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit #36

9. API Well No.
43-047-30282

10. Field and Pool, or Exploratory Area
Walker Hollow Green River

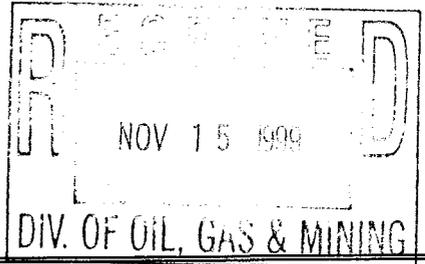
11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Green River	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	D8d; DL1a perfs and	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Acidize	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/11/99 MIRU. Unseated pump and pulled 5 rods, seated pump and ND WH. POOH with pump, tubing and packer, and NU BOP. RU, TIH with 6-1/8" bit to 3000'. Circulated well with 110 bbls heated wtr and POOH. Perforated D8d 5461' - 5478' and DL1a 5501' - 5516'. RIH with 7" Baker "J" Lok packer and L-10 on-off tool. Set packer @5440'. Swabbed. SITP 300 psi. RU and acidized with 1600 gallons 15% HCl with additives and 174 63-g. perfpac balls. AIR - 4-3/4" bpm @1300 psi. Displaced to perfs with 2% KCl - ISIP 325 psi. On 10/19/99 pumped 30 bbls 2% KCl down tubing and released packer. ND BOP. Set packer @5447' with 16K. NU WH and TIH with pump and rods. Started well pumping. As of 10/24/99, well producing 10 BO and 2 BW.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Debra Harris	Title Regulatory Analyst
Signature <i>Debra Harris</i>	Date 11/10/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #36

9. API Well Number:

43-047-30282

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **1916' FSL & ²¹⁷⁶2715' FWL,**

QQ, Sec., T., R., M.: **SEC. 12-T7S-R23E NE SW**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Temporary Abandoned Status Renewal**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

COPY SENT TO OPERATOR
Date: 6-25-03
Initials: CHD

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

4/30/03

(This space for State use only)

(12/92) THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO PERFORM THE REQUESTED ACTION (see attached sheet). (See Instructions on Reverse Side) RECEIVED

Debra Ruff
MAY 05 2003
June 18, 2003
Utah Division of Oil, Gas and Mining

***INFORMATION REQUIRED
TO EXTEND SI/TA OF WELL***

Well Name and Number: Walker hollow Unit # 36
API Number: 43-047-30282
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGGM on May 5, 2003

The well has been Shut-in for 3 years 4 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL 066357

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Walker Hollow Unit #36

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30282

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **1916' FSL & 2715' FWL,**
QQ, Sec., T., R., M.: **SEC. 12-T7S-R23E NE SW**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Temporary Abandoned Status Renewal**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base. The WHU #36 well has no rods or tubing in the hole. The casing pressure is 0, and the surface casing pressure is 0. Attached is a current wellbore schematic.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature] November 18, 2003
Utah Division of Oil, Gas and Mining

13.

Name & Signature: *[Signature]* **Sharon Ward** Title: **Regulatory Administrator** Date: **7/8/03**

(This space for State use only)

(12192)

COPY SENT TO OPERATOR
Date: 11-19-03
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED
JUL 14 2003

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 36
API Number: 43-047-30282
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGGM on May 5, 2003

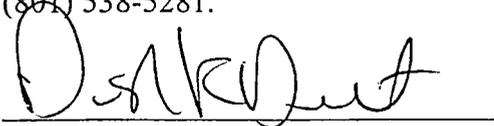
The well has been Shut-in for 3 years 4 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

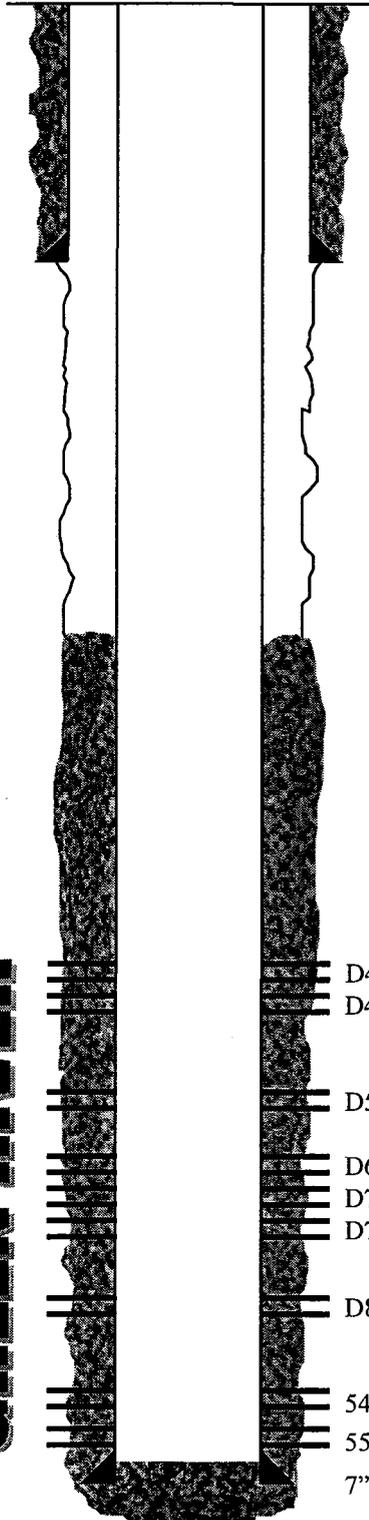
**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #36
1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
UINTAH CO., UTAH**

API: 43-047-30282 (SLC: 0066357)

KB: 14 FT
GL: 5610 FT

Status: Shut-in Oil Producer

12 1/4"
Hole



9-5/8" 36# K-55 @ 408' w/ 250 sx 50/50 Pozmix + 50 sx "G" neat

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'

TOC @ 3600'
(Calculated)

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'

GREEN RIVER

D4a: 4551' - 4558' (2 spf) - Compl & Frac: 11/77
D4c: 4648' - 4658' (2 spf) - Compl & Frac: 11/77; Sqz'd: 6/78

D5c: 4951' - 4956' (2 spf) - Compl & Frac: 11/77 Sqz'd: 7/83

D6c: 5094' - 5104', 5111' - 5117' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83

D7a: 5162' - 5172' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83

D7b: 5198' - 5210' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83

Note: Frac caused communication between 6c, 7a & 7b zones

D8c: 5402' - 5408, 5411' - 5418' (2 spf) - Compl & Frac: 11/77

5461' - 5478' } D8d: Compl & acid: 10/99

5501' - 5507', 5510' - 5516' } DL1a: Compl & acid: 10/99

7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

9-5/8"
Hole

PBTD: 5536'

TD: 5821'

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker Hollow Unit # 36
API Number: 43-047-30282
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated July 8, 2003, received by
DOGGM on July 14, 2003

The well has been Shut-in/Temporarily Abandoned for 3 year 8 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore and;
4. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 18, 2003

Date



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #36

9. API Well Number:

43-047-30282

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL

GAS

OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **1916' FSL & 2715' FWL,**

QQ, Sec., T., R., M.: **NE SW, SEC. 12, T7S, R23E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Temporary Abandoned Status Renewal**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporary Abandoned status. This well has reasonable potential for reactivation and/or utilization as an injector dependent upon results of injection work recently implemented at the Walker Hollow Unit and a possible second round of conversions during 2006.

Current FL is 680' from surface and CP = 0 psi

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).

Technical Approval of This Action is Necessary

December 5, 2005

Utah Division of Oil, Gas and Mining

13.

Name & Signature:

Debra Harris

Title:

Prod/Reg Coordinator

Date:

7/27/2005

(This space for State use only)

(12/92)

COPIES SENT TO OPERATOR
DATE: 12-7-05
INITIALS: CHD

(See Instructions on Reverse Side)

RECEIVED

AUG 02 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: SLC 066357	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit	
			8. WELL NAME and NUMBER: Walker Hollow Unit 36	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			9. API NUMBER: 4304730282	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.			10. FIELD AND POOL, OR WLD/CAT: Walker Hollow Green River	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		PHONE NUMBER: (281) 517-7800		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916' FSL & 2715' FWL			COUNTY: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 7S 23E			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation requests approval to retain this wellbore in a temporarily abandoned status. This well has reasonable potential for reactivation as a producer or conversion to injector depending upon results of injection work in the Walker Hollow Unit. Current fluid level is at 680' from surface and casing pressure is at 0 psi.

SENT TO OPERATOR
1-8-07
Rm

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>6/21/2006</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

Date: 6/14/07
By: D. S. [Signature]
* See attached letter dated 6/14/07

(5/2000)

From: "Sharon Ward" <SWard@cogc.com>
To: <danjarvis@utah.gov>
Date: 11/20/2006 9:06 AM
Subject: FW: Rig Availability

CC: <dustindoucet@utah.gov>
Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetrathec.com]
Sent: Thursday, November 02, 2006 4:44 PM
To: Chad Stallard
Cc: Mark Bing; Alan Culberson
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

dculberson@tetrathec.com



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 4, 2007

Sharon Ward
Citation Oil & Gas Corp
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet".

Dustin K. Doucet
Petroleum Engineer

Attachments
cc: Well File
SITLA

ATTACHMENT A

Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SL066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Walker Hollow Unit UTU66837A

8. WELL NAME and NUMBER:

Walker Hollow Unit #36

9. API NUMBER:

4304730282

10. FIELD AND POOL, OR WLD CAT:

Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688 PHONE NUMBER: (281) 517-7194

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916' FSL & 2176' FWL & 2715' FWL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 7S 23E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporarily Abandoned status pending reactivation. On January 5, 2007 we submitted applications to the EPA for approval to convert two Walker Hollow Unit wells to injection. Once a response to the additional injection is realized, we will submit either a Notice of Intent to reactivate or plug and abandon this well.

COPY SENT TO OPERATOR
Date: 11-15-09
Initials: [Signature]

NAME (PLEASE PRINT) Debra Harris TITLE Regulatory Compliance Coordinator
SIGNATURE [Signature] DATE 8/13/2007

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
AUG 16 2007

(5/2000)

Date: 11/14/07
By: [Signature] (See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

January 5, 2007

U. S. Environmental Protection Agency
Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466

Attn: Dan Jackson

Re: Permit Application for Water Injection Well
Walker Hollow Unit 87
Walker Hollow Field, Lease UTSL 066312
Section 2-Township 7S-Range 23E
Uintah County, Utah

Dear Mr. Jackson:

Citation Oil & Gas Corp. requests a permit to convert the Walker Hollow Unit 87 to injection. I have attached an application for conversion and have requested this well be added to our financial statement on file with the U S Environmental Protection Agency.

If you require additional information in order to approve this application, please contact the undersigned, at 281-517-7309. Thank you.

COPY

Sharon Ward
Permitting Manager
Citation Oil & Gas Corp.

January 5, 2007

US EPA Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

Attn: Dan Jackson

Re: Permit Application for Water Injection Well
Walker Hollow Unit 72
Walker Hollow Field, Lease ML-3175
Section 2-Township 7S-Range 23E
Uintah County, Utah

Dear Mr. Jackson:

Citation Oil & Gas Corp. requests a permit to convert the Walker Hollow Unit 72 to injection. I have attached an application for conversion and have requested this well be added to our financial statement on file with the U S Environmental Protection Agency.

If you require additional information in order to approve this application, please contact the undersigned, at 281-517-7309. Thank you.

Sincerely,

COPY
Sharon Ward
Permitting Manager
Citation Oil & Gas Corp.

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit UTU66837A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit #36
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		9. API NUMBER: 4304730282
PHONE NUMBER: (281) 891-1576		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916' FSL & 2715' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporarily Abandoned status pending reactivation. We have received EPA approval to convert the Walker Hollow Unit 72 and 87 wells to injection and Notices of Intent for that work has been submitted to your office. Once a response to the additional injection is realized, we will submit either a Notice of Intent to reactivate or plug and abandon this well.

COPY SENT TO OPERATOR

Date: 8.12.2009
Initials: KS

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>8/4/2009</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 8/11/09
By: *[Signature]*

*See #649-3-36

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 10 2009

DIV. OF OIL, GAS & MINING

RECEIVED

DEC 20 2011

DIV. OF OIL, GAS & MINING

T09S R23E S~12

December 15, 2011

US Department of the Interior
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801

Re: USA Pearl Broadhurst and
Walker Hollow Unit Inactive Wells
Walker Hollow Field, Uintah County, Utah

Gentlemen:

Citation Oil & Gas Corp. converted the Walker Hollow Unit 43 to a water injection well 8/10/2011, prior to which, the well had been inactive for several years. For the past couple of years, Citation has had plans for these wells, but the scope of the projects has been revised due to changes in the economy, personnel and industry practices. I have attached a table of the remaining wells and our plan for those wells in the Walker Hollow Field.

Notices of Intent sundries will be submitted as follows:

- USA Pearl Broadhurst 15 (4304730901) Notice of Intent to plug and abandon
- USA Pearl Broadhurst 16 (4304730903) Notice of Intent to reactivate
- USA Pearl Broadhurst 20 (4304730941) Well expected to be converted by June, 2012
- Walker Hollow Unit 36 (4304730282) Notice of Intent to set CIBP and MIT for TA status
- Walker Hollow Unit 39 (4304730415) Well expected to be converted by June 2012
- Walker Hollow Unit 74 (4304731031) Notice of Intent to set CIBP and MIT for TA status

The USA Pearl Broadhurst 20 and the Walker Hollow 39 each have approved EPA permits to convert for injection. We expect to convert these two wells by June, 2012 so sundries requesting extended shut in status of these two wells pending conversion to injection will be submitted, separately.

Please contact me at (281) 891-1576 or via email at dharris@cogc.com if you need additional information.

Sincerely,


Debra Harris / by Bridgette Lisenbe
Regulatory Compliance Coordinator

/dkh
Attachments

CTR

RECEIVED

DEC 20 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SL066357
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit UTU66837A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916' FSL & 2176' FWL		8. WELL NAME and NUMBER: Walker Hollow Unit # 36
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 7S 23E		9. API NUMBER: 4304730282
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Requests requests approval to TA this well per the attached well bore diagram. We propose to set the CIBP 100' above the top open perf and MIT the casing.

COPY SENT TO OPERATOR

Date: 3/1/2012
Initials: KS

NAME (PLEASE PRINT) <u>Mary Torres</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u>Mary Torres</u>	DATE <u>2/23/2012</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 2/29/12
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

FEB 24 2012

DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

PROPOSED
CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #36
1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E
UINTAH CO., UTAH

KB: 14 FT
 GL: 5610 FT

API: 43-047-30282 (SLC: 0066357)

Status: Shut-in Oil Producer

12 1/4"
 Hole

9-5/8" 36# K-55 @ 408' w/ 250 sx 50/50 Pozmix + 50 sx "G" neat

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'

TOC @ 3600'
 (Calculated)

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'

Set CIBP @ 4450' FS
& cap with cmt

GREEN RIVER

- D4a: 4551' - 4558 (2 spf) - Compl & Frac: 11/77
- D4c: 4648' - 4658 (2 spf) - Compl & Frac: 11/77; Sqz'd: 6/78
- D5c: 4951' - 4956' (2 spf) - Compl & Frac: 11/77 Sqz'd: 7/83
- D6c: 5094' - 5104', 5111' - 5117' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83
- D7a: 5162' - 5172' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83
- D7b: 5198' - 5210' (2 spf) - Compl & Frac: 11/77; Sqz'd: 7/83
- D8c: 5402' - 5408, 5411' - 5418' (2 spf) - Compl & Frac: 11/77

Note: Frac caused communication between 6c, 7a & 7b zones

- 5461' - 5478' } D8d: Compl & acid: 10/99
- 5501' - 5507', 5510' - 5516' } DL1a: Compl & acid: 10/99

7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817' (8-3/4" Hole) w/ 650 sx Poz + 2% gel

9-5/8"
 Hole

PBTD: 5536'
 TD: 5821'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SL 066357

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Walker Hollow Unit UTU66837A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Walker Hollow 36

2. NAME OF OPERATOR:

Citation Oil & Gas Corp.

9. API NUMBER:

4304730282

3. ADDRESS OF OPERATOR:

P O Box 690688

CITY **Houston**

STATE **TX**

ZIP **77269**

PHONE NUMBER:

(281) 891-1000

10. FIELD AND POOL, OR WILDCAT:

Walker Hollow Green River

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1916' FSL & 2176' FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 12 7S 23E**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/7/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU 6/5/2012. Unloaded tubing. PU pit and scraper. RIH with 3 jts hit wax, push 4 more in. Pumped 20 bbls hot water down casing, 8 bbls started to circulate at 250 psi. Ran 140 more jts, hit wax. Circulated 40 bb;s hot water at 100 psi. Ran 9 more jts, hit wax. Circulated 45 bbls hot water at 500 psi. RIH with 107 total jts. RIH and set packer @ 4532'. Tested casing to 1000 psi. POOH 5 jts tubing plug with oil. Flushed tubing with 40 bbls hot water. RIH set CIBP @ 4440' with 2 sacks cement (10') on top of CIBP. Tested casing to 500. Riggged down and cleaned location. Well TA'd 6/7/2012.

NAME (PLEASE PRINT) Tami Troxel

TITLE Completion Analyst

SIGNATURE

Tami Troxel

DATE

9-13-2012

(This space for State use only)

RECEIVED

SEP 17 2012

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperfoming the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Current WBD (8/12)

CITATION OIL & GAS CORP.

WALKER HOLLOW UNIT #36

1916' FSL, 2176' FWL, (NE/NE/SW) Sec. 12-T7S-R23E

UINTAH CO., UTAH

KB: 14 FT

GL: 5610 FT

API: 43-047-30282 (SLC: 0066357)

Status: Shut-in Oil Producer

TA'd (June 2012)

12 1/4"
Hole

**9-5/8" 36# K-55 @ 408'
w/ 250 sx 50/50 Pozmix + 50 sx "G" neat**

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
	N/A		

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	14.00'	14.00'
	N/A		

TOC @ 3600'
(Calculated)

June 2012

- Press test csg f(Surf – 4532') - Held 1,000 psi .
- Set CIBP @ 4440' FS& cap w/ 2 sxs cmt

GREEN RIVER

- D4a: 4551' – 4558' (2 spf)–Compl & Frac: 11/77
- D4c: 4648' – 4658' (2 spf)–Compl & Frac: 11/77; Sqz'd: 6/78
- D5c: 4951' – 4956' (2 spf)–Compl & Frac: 11/77 Sqz'd: 7/83
- D6c: 5094' – 5104', 5111' – 5117' (2 spf)–Compl & Frac: 11/77; Sqz'd: 7/83
- D7a: 5162' – 5172' (2 spf)–Compl & Frac: 11/77; Sqz'd: 7/83
- D7b: 5198' – 5210' (2 spf)–Compl & Frac: 11/77; Sqz'd: 7/83
- D8c: 5402' – 5408, 5411' – 5418' (2 spf)–Compl & Frac: 11/77
- 5461' - 5478' } D8d: Compl & acid: 10/99
- 5501' - 5507', 5510' - 5516' } DL1a: Compl & acid: 10/99

Note: Frac caused communication between 6c, 7a & 7b zones

9-5/8"
Hole

**7" 20#(43 Jts)/23#(103 Jts) L80/N80 @ 5817'
(8-3/4" Hole) w/ 650 sx Poz + 2% gel**

PBTD: 5536'

TD: 5821'

RECEIVED

SEP 04 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit UTU66837A

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Walker Hollow Unit #36

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

9. API NUMBER:
4304730282

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 891-1000

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow Green River

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1916' FSL & 2176' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 7S 23E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in Temporarily Abandoned status. It is an excellent candidate for deepening to a different zone, but economics are not justifiable to move forward at this time. Offset activity continues towards our acreage and we intend to reevaluate as conditions improve. The well was TA'd 6/7/2012.

COPY SENT TO OPERATOR

Date: 10-17-2013

Initials: KS

NAME (PLEASE PRINT) Martha Smith TITLE Regulatory Compliance Coordinator
SIGNATURE *Martha Smith* DATE 8/28/2013

REQUEST DENIED

(This space for State use only)

Utah Division of Oil, Gas and Mining
Date: 10/16/2013
By: *[Signature]*
Federal Approval Of This Action Is Necessary

(5/2000)

* See Requirements of 2649-3-36 (See Instructions on Reverse Side)
** Future sundries should be submitted via ePermit -

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: SL-066357
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WALKER HOLLOW 36
2. NAME OF OPERATOR: CITATION OIL & GAS CORP	9. API NUMBER: 43047302820000
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069	PHONE NUMBER: 281 891-1550 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 2176 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 12 Township: 07.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: WALKER HOLLOW COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/26/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in Temporarily Abandoned status. It is an excellent candidate for deepening to a different zone, but economics are not justifiable to move forward at this time. Offset activity continues towards our acreage and we intend to reevaluate as conditions improve. The well was TA'd 6/7/2012. The static fluid level taken 11/5/2013 & 11/25/13 is 248' from surface, no pressure on well.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 19, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Martha Smith	PHONE NUMBER 281 891-7576	TITLE Regulatory Compliance Coordinator
SIGNATURE N/A	DATE 11/26/2013	

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: SL-066357
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9. FIELD and POOL or WILDCAT: WALKER HOLLOW	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 2176 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 12 Township: 07.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

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Accepted by the Utah Division of Oil, Gas and Mining

Date: ~~November 13, 2014~~

By: *Derek Duff*

NAME (PLEASE PRINT) Martha Smith	PHONE NUMBER 281 891-1576	TITLE Regulatory Compliance Coordinator
SIGNATURE N/A	DATE 11/13/2014	