

Well completed 7-26-77

Initial Production 8-26-77

Operator name change from Flying Dia. to Bow Valley  
Exploration, Inc.

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief _____
Entered on S R Sheet _____	Copy NID to Field Office _____
Location Map Pinned _____	Approval Letter _____
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter _____
Well on State or Fee Land _____	
COMPLETION DATA:	
Date Well Completed _____	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA _____	State of Fee Land _____
LOGS FILED	
Driller's Log _____	
Electric Logs (No. ) _____	
E _____ E-I _____ CR _____ Micro _____	
Lat. _____ Mi-L _____ Sonic _____ Others _____	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

C. J. Hackford

9. Well No.

1-23

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 23, T1S, R1E, USM

12. County ~~Boxley~~ 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Flying Diamond Oil Corporation

3. Address of Operator

1700 Broadway, Suite 900, Denver, Colorado 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1,936' FWL & 1,825' FNL (SE/4NW/4)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office\*

Five miles southeast of Lapoint, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,825'

16. No. of acres in lease

40

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

12,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,349' ungraded ground

22. Approx. date work will start\*

May 1, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	10-3/4"	40 lb. K-55	2,500'	Circ. to surface
8-3/4"	7-5/8"	26 lb.	10,000'	400 sx.
6-3/4"	5"	23 lb.	12,300'	Circ. around liner

This application is to drill and complete a well in the Wasatch formation. The well is to be drilled vertically with a hole deviation of not more than 1 degree/100'.

Blowout prevention equipment will include recording mud pit level indicator, flow meter and other warning devices on the derrick floor.

(Supplemental information attached)



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: John M. Moore Title: Manager, Land Department Date: 4/19/77  
(This space for Federal or State office use)

Permit No. 43-041-30679 Approval Date

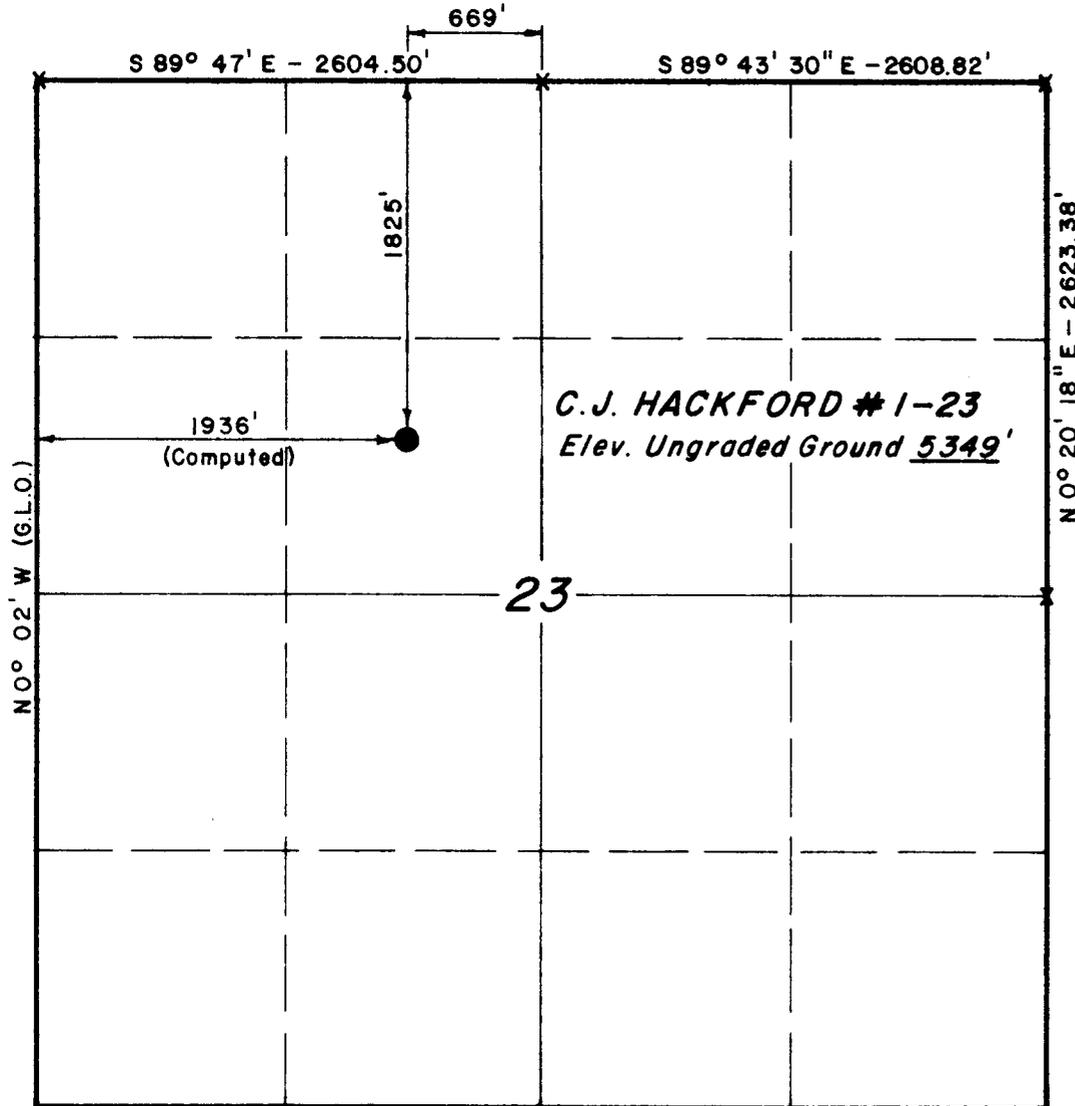
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any:

TIS, RIE, U.S.B.&M.

PROJECT

**FLYING DIAMOND OIL CORP.**

Well location, *C.J. HACKFORD*  
 #1-23, located as shown in the  
 SE 1/4 NW 1/4 Section 23, TIS, RIE,  
 U.S.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence J. Allen*

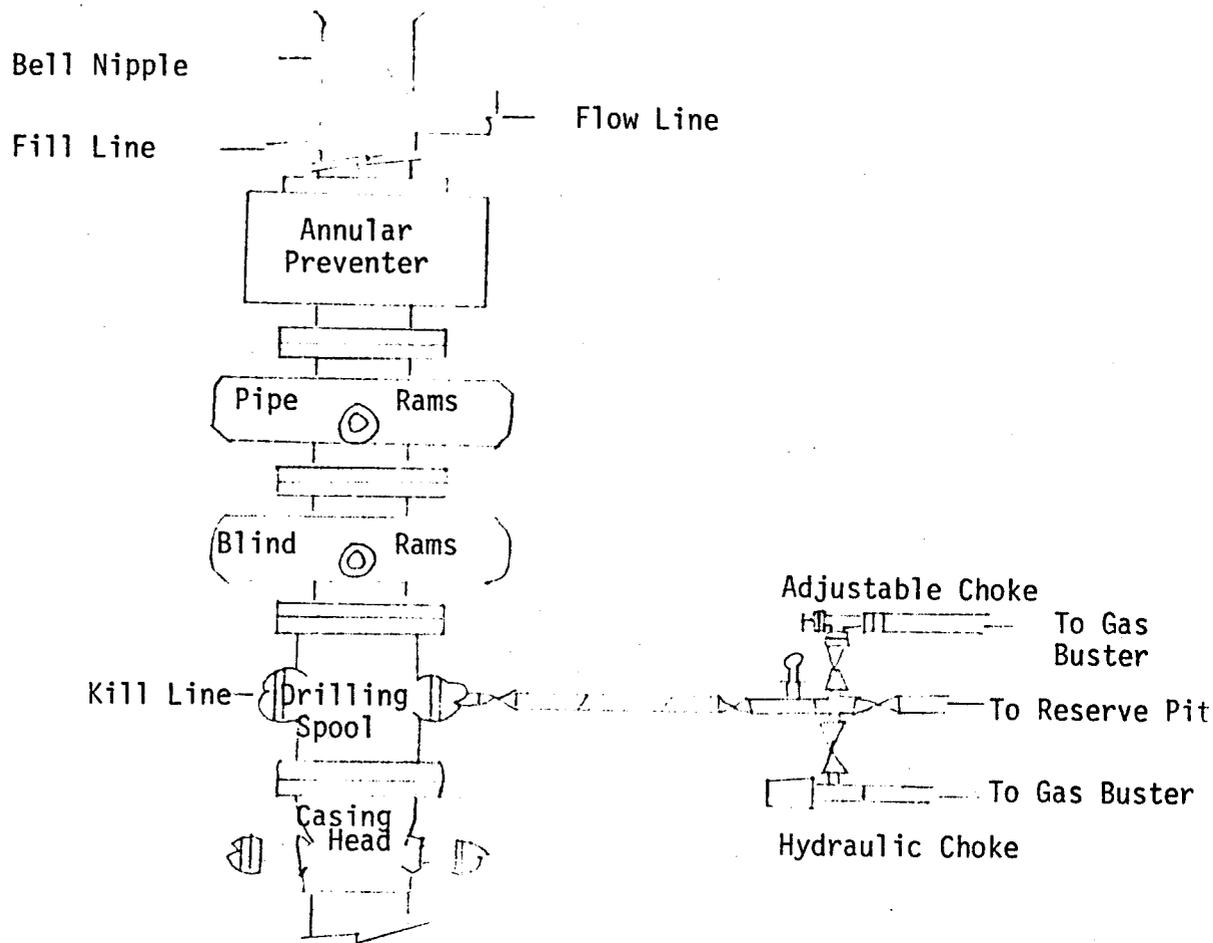
REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3137  
 STATE OF UTAH

Revised 04/14/77

UINTAH ENGINEERING & LAND SURVEYING  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

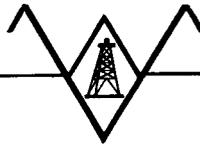
SCALE 1" = 1000'	DATE 4-8-77
PARTY L.C.K. R.K.	REFERENCES GLO Plat
WEATHER Warm	FILE FLYING DIAMOND OIL CORP.

X = Section Corners Located



Above the top of the Wasatch, all BOP equipment shall be 3,000 psi working pressure. Below the top of the Wasatch, 5,000 psi equipment shall be utilized. All equipment will be pressure tested to the manufacturer's recommendations upon installation and, thereafter, at two week intervals.

Auxiliary equipment shall consist of upper and lower kelly cocks, full opening valves and inside BOP. Monitoring equipment shall be installed on the mud system.



# *Flying Diamond Oil Corporation*

1700 BROADWAY SUITE 900 DENVER, COLORADO 80290 PHONE (303) 573-6624

April 19, 1977

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight, Director

Re: Application for Permit to Drill  
C. J. Hackford #1-23 Well  
SE/4NW/4 Section 23, T-1-S, R-1-E, USM  
Uintah County, Utah

Gentlemen:

Enclosed, in triplicate, is Form DOGC-1a (Application for Permit to Drill, Deepen, or Plug Back) along with a certified copy of the well location plat setting forth our proposed operations in Section 23, T-1-S, R-1-E, USM, Uintah County, Utah. We are also enclosing, in duplicate, a Designation of Agent, as well as one copy of Owner's Surety Bond in the amount of \$25,000.00 (blanket bond) covering drilling operations performed by Flying Diamond Oil Corporation in the State of Utah.

We trust that the enclosed materials are in compliance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure, and look forward to your approval of our proposed operations as soon as possible. Should you require further information, please contact the undersigned.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North  
Land Department

MHN:mh

Enclosures

cc: Mr. G. K. Bailey  
Mr. Edward M. Whicker



*APD  
Not Filled*

**CIRCULATE TO:**

- DIRECTOR \_\_\_\_\_
- PETROLEUM ENGINEER \_\_\_\_\_
- MINE COORDINATOR \_\_\_\_\_
- ADMINISTRATIVE ASSISTANT \_\_\_\_\_
- ALL \_\_\_\_\_

RETURN TO: *Kathy O. Johnson*  
FOR FILING

April 22, 1977

MEMO TO FILE

Re: Flying Diamond Corp.  
Well No. 23  
Sec. 23, T. 1 S, R. 1 E,  
Uintah County

On April 14, 1977, Flying Diamond Corporation has commenced building a location prior to drilling a well at the above location.

This well is not in a spaced drilling unit area, but undoubtedly will be requested to be a 640-acre unit.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

cc: U.S. Geological Survey

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: April 25-  
Operator: Flying Diamond Corp.  
Well No: C. D. Hackford # 1-23  
Location: Sec. 23 T. 1S R. 1E County: Uintah

File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet

CHECKED BY:

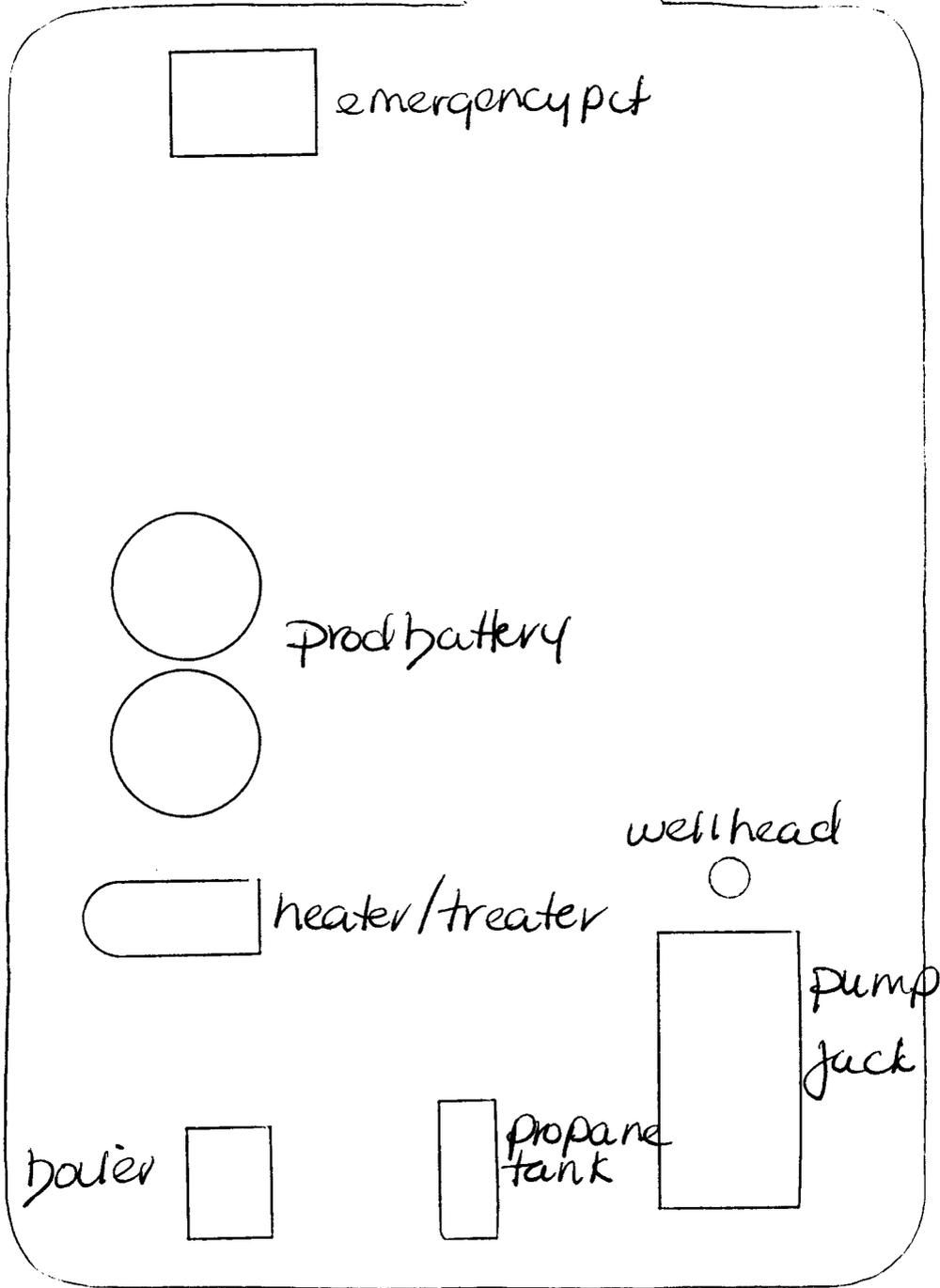
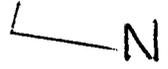
Administrative Assistant [Signature]  
Remarks: OK - no other wells in Sec.  
Petroleum Engineer [Signature]  
Remarks:  
Director [Signature]  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required [Signature] Survey Plat Required   
Order No.  Surface Casing Change   
to \_\_\_\_\_  
Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site   
O.K. Rule C-3  O.K. In \_\_\_\_\_ unit   
Other:

Letter Written/Approved

C. J. Hackford 1-23 Sec 23, T15, R15 Hubly 12/1/88



42.381 50 SHEETS 5 SQUARE  
42.382 100 SHEETS 5 SQUARE  
42.389 200 SHEETS 5 SQUARE  
MFG. U.S.A.



MICROFICHE

April 25, 1977

Flying Diamond Corporation  
1700 Broadway  
Suite 900  
Denver, Colorado 80290

Re: Well No. C.J. Hackford 1-23  
Sec. 23, T. 1 S, R. 1 E, USM  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

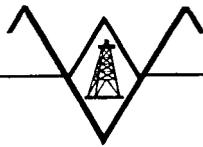
PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this office be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

Very truly yours,

CLEON B. FEIGHT  
Director



# Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80290 PHONE (303) 573-6624

May 11, 1977

MAY 11 1977

CIRCULATE TO:

- DIRECTOR
- PETROLEUM ENGINEER
- MINE COORDINATOR
- ADMINISTRATIVE ASSISTANT
- ALL

RETURN TO Hackford  
FOR FILING

Mr. and Mrs. Clyde R. Murray  
647 South 100 East  
Roosevelt, Utah 84066

Re: C. J. Hackford 1-23 Well  
SE/4NW/4 Section 23, T1S, R1E, U.S.M.  
Uintah County, Utah

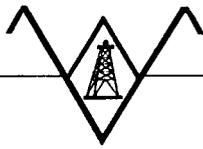
Dear Mr. and Mrs. Murray:

Flying Diamond Oil Corporation's application for permit to drill the above-referenced well was approved April 25, 1977, by the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining. The Hackford 1-23 well was spudded May 7, 1977, and as of yesterday was drilling at a depth of 1,878 feet. Flying Diamond's objective is to drill and complete the subject well in the Wasatch formation or at a depth of approximately 12,700 feet.

Due to the close proximity of this particular location to the Bluebell Spaced Area, should the subject well be completed as a producer, Flying Diamond intends to file an application with the Division of Oil, Gas and Mining asking for an extension of the Bluebell Field to include Section 23, T1S, R1E. The Division of Oil, Gas and Mining, upon its own motion, could also request that Section 23 be spaced as per the Bluebell Area in order to provide for uniform well spacing; the prevention of waste of oil, gas and associated hydrocarbons, the avoidance of drilling unnecessary wells and the protection of correlative rights.

We have sought the direction of the Division of Oil, Gas and Mining as well as that of our own legal counsel in regard to your unleased mineral interest in the NW/4NW/4 of Section 23. At their suggestion we submit the following options to you:

(1) Enter into an oil and gas lease under the terms and conditions as have been previously discussed, i.e., two-year primary term, 1/8 royalty interest and \$100.00 per net acre bonus consideration. We have enclosed an original and one copy of an oil and gas lease covering the NW/4NW/4 of Section 23, along with our Draft No. 530260 in the amount of \$432.00 (\$100.00 x 4.32 net acres). Should you desire to enter into an oil and gas lease, we

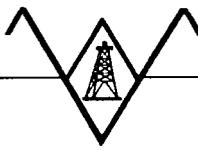


Mr. and Mrs. Clyde R. Murray  
Page 2  
May 11, 1977

ask that you please execute said lease, have same acknowledged by a notary public and deliver the original lease, together with our draft, to the collection department of your bank. The depository has been left blank, so please be sure to type the name of your bank in the space provided on the lease form. Should you have any questions relative to any of the terms or provisions of our lease form, please feel free to contact the undersigned;

(2) Join in the drilling of the subject well and bear your proportionate share of the costs of drilling and operating said well. In the event you choose this option, we have enclosed two copies of our Well Cost Estimate, AFE No. 1323, setting forth the costs of a dry hole and the costs of a producer. The total cost of a completed well, capable of production, is estimated at \$1,172,600, with your share thereof being \$7,915.05. This figure is arrived at by dividing your net acres (4.32) by 640 acres (the total acreage in Section 23) thus arriving at your unit working interest--.675%, which times the above total estimated cost of the well equals \$7,915.05. Should you desire to choose this option and bear your proportionate share of the costs, we ask that you please execute and return one copy of the Well Cost Estimate in the enclosed envelope. In the event the well is not included as an extension of the Bluebell Field and accordingly spaced as the permitted well for the entire section, as we anticipate it will be, you are advised that your participation in the well will be held for naught and the Well Cost Estimate will be returned to you without any liability to you; or

(3) Should you elect not to accept our offer to enter into an oil and gas lease, or enter into a voluntary pooling agreement with us agreeing to pay your proportionate share of all costs of drilling and operating the subject well, we would then proceed under the new forced pooling provisions of the State of Utah as outlined in House Bill No. 41--Statutory Pooling of Oil and Gas--a copy of which is enclosed for your reference. The provisions of this statute are essentially that as to each owner who refuses to bear his proportionate share of the costs of drilling and operating the well, the consenting owners shall be entitled to receive all production from the well until the consenting owners have received 100% of the costs of surface equipment beyond the wellhead connections, plus 100% of the costs of operating the well and, as in the case of this well, a wildcat, 150% of that portion of the costs and expenses of staking the location, wellsite preparation, right-of-way, rigging up, drilling, reworking, deepening or plugging back, testing and completing the well and 150% of the costs of equipment in the well to and including the wellhead connections. Further, if the well is not spaced for 640 acres, the forced pooling statute will not be applicable.



Mr. and Mrs. Clyde R. Murray  
Page 3  
May 11, 1977

Inasmuch as the Hackford 1-23 well is currently drilling, we ask that you favor us with a reply as to your choice of options one, two or three within the next ten days. Should we not hear from you within this time, we will take it that you have elected not to enter into an oil and gas lease or pay your proportionate share of drilling and operating the subject well and shall proceed under the new forced pooling provision of the Utah statute.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North  
Land Department

MHN:mh

Enclosures

cc: Mr. Cleon B. Feight, Director  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

CIRCULATE TO:

- DIRECTOR
- PETROLEUM ENGINEER
- MINE COORDINATOR
- ADMINISTRATIVE ASSISTANT
- ALL

RETURN TO Patrick L. Driscoll 40  
 FOR FILING

May 12, 1977

Memo To File:

43-047-30279  
*Permit*

Flying Diamond  
 Re: C. J. Hackford  
 SE NW Sec. 23, T. 1 S., R. 1 E.  
 Uintah County

Flying Diamond provided notice that the above named well spudded in and commenced operations as of May 7, 1977.

PATRICK L. DRISCOLL  
 CHIEF PETROLEUM ENGINEER

CC: U.S.G.S.

May 16, 1977

Michael H. North  
Flying Diamond Oil Corporation  
1700 Broadway Suite 900  
Denver, Colorado 80290

Dear Mr. North:

In reference to your letter dated May 11, 1977 the three options you have set forth, listed 1-2-3, do not relate to my total interests in Section 23 or reflect my holdings there. It is indicated in this letter that the division of oil, gas, mining as well as your legal council, in regard to this mineral interest, has limited me to the three options listed.

As I previously informed you, I was willing to lease these mineral interests in the amount of \$275.00 an acre and 1/6 percent royalty. The total lease being \$1925.00.

There was plenty of time to resolve these problems prior to the drilling date. It appears that you have elected to fore-stall communicating with me until this point in time, as to put me in a pressured condition.

If the commission has the authority under this statute pooling of oil and gas to determine what my mineral interest are worth, perhaps you should lease those interest from them. If that is what you indicate by forced pooling.

As of date my mineral interest there have been abused to the extent that you neither contacted me or informed me of any of these conditions until after you had put my rights in jeopardy.

In the event this is a dry hole which is a possibility, you have taken away any lease potential I have in this section. If the unit 640 includes all of Section 23.

I feel that my lease terms were very moderate compared to some leases that have been paid.

In view of the existing circumstances it is my sincere wish to clear up this matter as soon as possible as long as my rights are protected.

I am returning the material you sent me. Draft No. 530261 and leases along with the estimated cost of oil drilling.

Respectfully

*Calvin Hackford*  
Calvin Hackford  
Whiterocks, Utah

Enclosures:

cc Mr. Cleon B. Feight  
Director State of Utah  
Department of Natural Resources

CIRCULATE TO:

DIRECTOR	<input checked="" type="checkbox"/>
PETROLEUM ENGINEER	<input checked="" type="checkbox"/>
MINE OPERATOR	<input type="checkbox"/>
ADMINISTRATIVE ASSISTANT	<input checked="" type="checkbox"/>
ALL	<input type="checkbox"/>
RETURN TO	<input type="checkbox"/>

FOR FILING

*file in well file*



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
I. DANIEL STEWART  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

May 23, 1977

Mr. Calvin Hackford  
Whiterocks, UT. 84085

Re: Flying Diamond Oil Corp.  
Well # C.J. Hackford 1-23  
Sec. 23, T. 1 S. R. 1 E.  
Uintah County, Utah

Dear Mr. Hackford,

For your information, I have enclosed a copy of House Bill No. 41. The effective date of this bill was May 14, 1977.

If I can be of any assistance in explaining the jurisdiction of the Board of Oil, Gas, and Mining, please call me collect. The number is 533-5771. Since I am out in the field a great deal, either a Monday or Friday morning would be the best time.

Respectfully,

DIVISION OF OIL, GAS, AND MINING

ORIGINAL SIGNED BY C. B. FEIGHT

CLEON B. FEIGHT  
DIRECTOR

CBF:tb

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

State 6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR  
1700 Broadway, Suite 900, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1936 EWL & 1825 SNL Sec 23-T1S-R1E  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. 43-047-30279 | DATE ISSUED 4-19-77

5. LEASE DESIGNATION SERIAL NO. NA  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA  
7. GENT AGREEMENT NAME NA  
8. FARM OR LEASE NAME C. J. Hackford  
9. WELL NO. #1  
10. FIELD AND POOL, OR WILDCAT East Bluebell  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 23-T1S-R1E- USM

12. COUNTY OR PARISH Uintah | 13. STATE Utah

15. DATE SPUNDED 5-8-77 | 16. DATE T.D. REACHED 7-25-77 | 17. DATE COMPL. (Ready to prod.) 8-26-77 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5368 K.B. | 19. ELEV. CASINGHEAD 5343

20. TOTAL DEPTH, MD & TVD 13007 | 21. PLUG, BACK T.D., MD & TVD 13004 | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY → XXX | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 11897' - 12862' Wasatch MD-TVD | 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL, FDC, Sonic Temp | 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	154	17-1/2"	150 sx "H"	0		
7-5/8"	29#	3462	8-3/4"	440 sx "RFC"	0		
7-5/8"	33#	6885	8-3/4"	440 sx "RFC"	0		
7-5/8"	39#	10016	8-3/4"	440 sx "RFC"	0		
28 10-3/4"	40.5#	LINER RECORD 1882	12-1/4"	30.630 sx "H" BING RECORD	0		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	9802	13004	1335 sx		2-7/8"	11200	11000'
					2-3/8"	4894	NA

31. PERFORATION RECORD (Interval, size and number)  
See Attached  
8-20-77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	8-23-77

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-26-77	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-24-77	23	23/64	→	1352	830	0	.61 to 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550	0	→	1411	866	0	48	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Perforation Record - Acid Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SK Bailey TITLE Manager-Drilling & Production DATE 10-4-77

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6747	same
Tgr 3	8637	same
Wasatch	9690	same
North Horn	11890	same

All perforations w/ 3-3/8" casing guns, 3 JSPF

12948	12264
12936	12259
12928	12258
12926	12220
12924	12191
12922	12190
12920	12091
12906	12050
12875	12035
12874	12030
12870	12017
12860	12005
12859	12001
12833	12000
12823	11988
12817	11986
12776	11939
12757	11938
12646	11925
12628	11849
12622	11848
12583	11847
12535	11834
12526	11825
12525	11808
12523	11807
12512	11736
12498	11732
12491	11730
12431	11728
12429	11721
12428	11720
12409	11691
12408	11690
12385	11683
12360	11682
12351	
12322	
12305	
12304	
12275	
12271	

TOTALS:

78 Feet

234 Shots

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

\* \* \* \* \*

Well Name and Number C. J. Hackford #23-1

Operator Flying Diamond Oil Corporation

Address P.O. Drawer 130, Roosevelt, Utah 84066

Contractor Loffland Bros. Rig #1

Address 608 Midland Savings Bldg., Denver, Colorado 80202

Location SE 1/4, NW 1/4, Sec. 23 ; T. 1 N; R. 1 E; Uintah County  
S W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	From-	To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>32'</u>	<u>37'</u>	<u>approx. 7' Head</u>	<u>Fresh</u>
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1936 EWL &amp; 1825 SNL, SEC 23-T1S-R1E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME C. J. Hackford</p> <p>9. WELL NO. 1-23</p> <p>10. FIELD AND POOL, OR WILDCAT East Bluebell</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 23-T1S-R1E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5368 K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Compressor operations to compress and sell gas have become uneconomic. Your approval to flare gas for 30 days is requested to determine flare volumes. ~~Your approval to continue flaring gas is requested subject to the above 30-day test.~~

*Continued flaring after 30 day test period will have to be obtained by Board at a Board Hearing/PLD*

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 16, 1978

BY: P. L. Russell

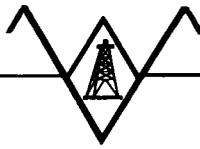
18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Mgr., Drilling & Production DATE 5-12-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# *Flying Diamond Oil Corporation*

1700 BROADWAY SUITE 900 DENVER, COLORADO 80290 PHONE (303) 861-4366 573-6624

May 12, 1978

Mr. Pat Driscoll  
Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

RE: C. J. Hackford 1-23 Well  
SEC 23-T1S-R1E, USM  
Uintah County, Utah

Dear Mr. Driscoll:

Flying Diamond has operated a compressor to sell gas from the subject lease to Utah Gas Company since its completion in August, 1977. Due to the decline in production, continued operation of the compressor is no longer feasible. The compressor is simply too large to process the small amount of gas being produced without excessive downtime and repair cost.

The well presently produces 270 BOPD, 9 BWPD, and 110 MCFGD, with a 70 HP submersible pump.

Please advise your approval.

Very truly yours,

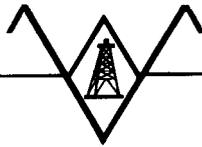
FLYING DIAMOND OIL CORPORATION

G. K. Bailey  
Manager, Drilling & Production

GKB:lr

Attachment





# *Flying Diamond Oil Corporation*

P.O. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

June 23, 1978

Mr. Pat Driscoll  
Utah Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

During the month of May, 1978, the subject well produced 6885 BO, 5017 MCFG, and very little water. Approximately 1500 MCFG was burned as fuel and the remaining 3517 MCF was vented to the atmosphere.

A 30 HP compressor has been ordered to resume sales to Utah Gas Company. This unit is more closely sized to actual well production, and should be more reliable than the 230 HP unit we recently removed. Delivery is expected about August 1, 1978.

A Sundry Notice is attached, requesting approval to continue venting excess gas production until installation of our new compressor is completed in August, 1978.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Roosevelt District Supt.

EBW/bh

Enclosure



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>FLYING DIAMOND OIL CORPORATION</u></p> <p>3. ADDRESS OF OPERATOR <u>1700 Broadway, Suite 900, Denver, Colorado 80290</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1936 EWL &amp; 1825 SNL, SEC 23-T1S-R1E</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>C. J. Hackford</u></p> <p>9. WELL NO. <u>1-23</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>East Bluebell</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC 23-T1S-R1E</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u> 18. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5368 K.B.</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approximately 100 MCFGD is being vented due to the removal on May 15, 1978, of a 230 HP compressor, which had become uneconomic to operate. Flying Diamond has a 30 HP compressor on order to resume gas sales. The anticipated start-up date is August 15, 1978. Approval to vent approximately 100 MCFGD until that time is requested in order to continue producing 300 BOPD.

APPROVED BY THE DIVISION OF  
OIL, GAS AND MINING

DATE: July 19, 1978  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Supt DATE June 23, 1978  
E. B. Whicker

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-9C-000171
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1936' FEL & 1825' SNL, SEC 23 T1S, R1E		8. FARM OR LEASE NAME C. J. Hackford
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5368 K. B,	9. WELL NO. 1-23
		10. FIELD AND POOL, OR WILDCAT East Bluebell Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T1S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 10-5-78, in conjunction with a submersible pump change, Flying Diamond acidized the subject well with 6,000 gals. 15% HCl.

Max treating pres = 7,500 PSI @ 12 BPM

ISIP = 1,600 PSI

TP = 0 PSI after 8 mins.

PBWO = 314 BOPD, 0 BWPD, 220 MCFD

PAWO = 209 BOPD, 154 BWPD, 235 MCFD

(780 BLWTBR)



18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Prod. Supt. DATE 10-18-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

July 10, 1980

Bow Valley  
1700 Broadway, Suite 900  
Denver, Colorado 80290

Re: Well No. C.J. Hackford #1-23  
Sec. 23, T. 1S, R. 1E.  
Uintah County, Utah

Gentlemen:

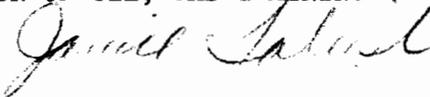
According to our records, a "Well Completion Report" filed with this office 10-4-77, from above referred to well indicates the following electric logs were run: DIL, CNL, FDC, SONIC TEMP. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING



JANICE TABISH  
CLERK-TYPIST

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other Instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR  
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1936' FWL, 1825' FNL, SE 1/4 NW 1/4

14. PERMIT NO.  
43-047-30279

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
5368' KB

5. LEASE DESIGNATION AND SERIAL NO.

9C-000171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.J. Hackford

9. WELL NO.

1-23A1E

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T1S, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bow Valley perforated additional Wasatch intervals on 5-19-84.  
(See attached list)

Intervals were acidized with 20,800 gallons 15% HCL.

Daily production before workover: 68 BOPD, 6 BWPD, 6 MCFD

Daily production after workover: 102 BOPD, 69 BWPD, 6 MCFD

RECEIVED

JUN 8 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson

TITLE Eng. Tech.

DATE 6-7-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FLYING DIAMOND OIL CORPORATION  
 C. J. HACKFORD 1-23  
 1936' FWL, 1825' FNL (SE/4 NW/4)  
 SEC 23-TIS-RIE  
 Uintah County, UT  
 5349' GR (est.)  
 Estimated TD 12,700'

Acid Report

DAILY DRILLING REPORT

8-23-77

Flow testing. MIRU Dowell, 16 hr SI press 3750 PSI. Started acidizing at 9:30 AM, pmpd 15 stages, each consisting of 1500 gal WF-40 (at 1 gal per 1000 W-27), 2,000 gal of 15% MSR-150 (plus 6 gal per 1000 A-ZOO inhibitor), 2,500 gal of 0% MSR-100 (plus 1 gal per 1000 W-27). Well very tight, rate 8 BPM, max press 8500 PSI, average press 7500 PSI. All fluid contained 300 SCF per bbl, TBP 2245. 30,000 gal of 15% MSR-150, 37,500 gal MSR-00, 22,500 gal WF-40, 12,000# Benzoic acid flakes, 647,000 CF nitrogen. Shut down job at 2:17 PM, initial SI press 5100, 5 min SI press 5100, 10 min SI press 5100, opened well to pit 2:37 PM.

<u>Time</u>	<u>CH</u>	<u>Wellhead Press</u>	<u>Tank Gauge</u>
2:37 PM	0	5100	
2:39 "	20	4600	
2:49 "	20	4600	
7 PM	22	2750	3'
8 "	22	2100	5'4"
9 "	23	2000	9'3"
10 "	23	1900	10'10"
11 "	23	1800	15'7"
12 AM	23	1700	18'5"
*12:30 AM	23	1700	20'
1 "	23	1700	3'3"
2 "	23	1700	5'9"
3 "	23	1600	10'3"
4 "	23	1500	14'8"
5 "	23	1500	15'5"
*6 "	23	1500	15'5" (1' out of this tank to complete other load)

\*sold load then

Fluid level press 100#, making 61.97 BPH. At 6 AM had made 743 BO.

8-24-77

23 hr, 1352 BO on 23/64" CH, TP 800 PSI, 48 gravity. Shut down 10 hrs to install meter. Press increased from 1100 to 2100 PSI.

8-25-77

Flowed 1103 BO, 0 BW, 710 MCF in 24 hrs, TP 550 PSI, 26/64" CH.

8-26-77

On production 24 hrs, 1072 BO, 1 BW, 830 MCF, on a 22/64" CH, TP 600 PSI.

8-27-77

Dropping from report.

FLYING DIAMOND OIL CORPORATION  
 C. J. HACKFORD 1-23  
 1936' FWL, 1825' FNL (SE/4 NW/4)  
 SEC 23-TIS-RIE  
 Uintah County, UT  
 5349' GR (est.)  
 Estimated TD 12,700'

PERFORATION RECORD

DAILY DRILLING REPORT

- 8-14-77 SI for Sunday. Finished POOH w/overshot, no recovery. Redress overshot & RIH, set dwn 20,000# & worked onto setting tool, POOH w/pkr setting tool. Secured well - SIFN. DC \$2,375; CUM \$43,498.
- 8-15-77 Running pkr seal assembly & main string. SI for Sunday.
- 8-16-77 Prep to set new pkr, RIH w/pkr seal assembly on production tbg, spotted inhibited wtr in Annulus. Stung into pkr & spaced out w/tbg & 14,000# tension. Press tested, pumping down tbg w/1½ bbls per min at 2500 PSI. Started out of hole w/tbg. SIFN. DC \$3,200; CUM \$46,698.
- 8-17-77 Prep to pull tbg plug & test tbg to 7500 PSI. Finished POOH w/tbg & seal assembly, seals okay. Put on redressed seal assembly 2.25 Bkr "F" nipple & FSV plug without dogs and started into hole. Press testing tbg to 5000 PSI every 30 stds. Found leak at 7000' (1½ BPM at 3000 PSI). Pulled & layed down leaky jt, finished into hole, testing. Latched into pkr, press up in Annulus to 3500 PSI, held okay 5 min. RIH w/pulling tool on sand line to recover plug, could not get below 2500' - wax. SIFN. DC \$3,727; CUM \$50,425.
- 8-18-77 Running 2-7/8" tbg, reverse out paraffin w/hot wtr. RIH w/fishing tool, had to spud thru paraffin to get down. Set down on plug & POOH, no recovery. Lost 2-1/8" OD sleeve off of tool. POOH w/tbg. Remove plug & 2.25 "F" nipple. Installed redressed seal assembly & RIH w/130 stds (50 stds left to run). SIFN. DC \$4,288; CUM \$54,713.
- 8-19-77 Perforating. Finished in hole w/2-7/8" (total of 356 jts, 1 2' pup jt), landed mainstring w/5000# tension, press test 10,000 PSI, held okay 5 min. PU & RIH 158 jts, 4894', 2-3/8" EUE N80 heat string landed in well head, set off BOP, flanged up wellhead, Cameron tested wellhead to 10,000 PSI, held okay. RDMO SU, SIFN. DC \$3,200; CUM \$56,911.
- 8-20-77 Flowing to pit. RU Dresser Atlas & perf 82 holes at flowing dual induction gamma ray depth w/2" thru tbg hollow carrier gun (1 JSPE)  
12860-62', 12849-51', 12823-25', 12816-20', 12780-82', 12758-62',  
12730-32', 12692-96', 12682-84', 12659-62', 12611-13', 12572-74',  
12557-59', 12416-18', 12350-53', 12339-41', 12334-36', 12314-18',  
12294-96', 12284-88', 12264-70', 12218-22', 12142-44', 12114-16',  
12088-90', 12062-66', 12024-28', 11932-34', 11916-18', 11897-99'.  
 Maximum press while perforating 3800 PSI, major press increase at 12350-53', final press after perf 2450 PSI. Opened well to pit on 24/64" CH. At 8:25 PM wellhead press dropped to 0 in 4 min. Flowing approx 8 BPH. SIFN. DC \$7,500; CUM \$64,411.
- 8-21-77 SI. TP 3250 PSI, bled down in 4 min. SIFN.
- 8-22-77 Acidizing. TP this AM, after 16 hours SI, 3900 PSI. Opened well to treator on a 20/64" CH. Press dropped to 400 PSI in 30 min. Well flowed 8 hrs, prod approx 10 bbls oil, no wtr, very little gas. SIFN. DC \$128; CUM \$64,539.





UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. ● (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number      Entity      Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X V. MILES #1 4301330275 00740 01S 04W 20	WSTC				
X A. RUST #2 4301330290 00745 01S 04W 22	GR-WS				
X REARY 1-X17A3 4301330326 00750 01S 03W 17	GR-WS				
X UTE TRIBAL 1-32Z1 4301330324 00755 01N 01W 32	WSTC				
X GOVT 4-14 4304730155 00760 06S 20E 14	GRRV				
X SADIE BLANK 1-33Z1 4301330355 00765 01N 01W 33	WSTC				
X UTE TRIBAL 1-34B 4301310494 00775 01N 02W 34	WSTC				
X UTE TRIBAL 1-16 4304730231 00780 01S 01E 16	GR-WS				
X MAGDALENE PAPADOPULOS 1-34A1E 4304730241 00785 01S 01E 34	WSTC				
X C.J. HACKFORD 1-23 4304730279 00790 01S 01E 23	WSTC				
X UTE TRIBAL 1-35A1E 4304730286 00795 01S 01E 35	WSTC				
X UTE TRIBAL 1-27A1E 4304730421 00800 01S 01E 27	GR-WS				
X DAVIS 1-33 4304730384 00805 01S 01E 33	WSTC				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



042900

AMENDED  
 CERTIFICATE OF AUTHORITY  
 OF

.....  
 GW PETROLEUM INC.  
 .....

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

**RECEIVED**  
 APR 27 1987

DIVISION OF  
 OIL, GAS & MINING



Dated this 23rd day of  
 February A.D. 19 87

*[Handwritten Signature]*  
 Director, Division of Corporations and  
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1397 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb

35.00

M.C. BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

[Signature]  
President or Vice President

By

[Signature]  
Secretary or Assistant Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

**SUNDRY NOTICES AND REPORTS**  
(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" for proposals.)

RECEIVED  
OCT 26 1989

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>3. LEASE DESIGNATION AND SERIAL NO.</b>	
<b>2. NAME OF OPERATOR</b> Flying J, Inc.		<b>8. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 175 North Salt Lake, Utah 84054		<b>7. UNIT AGREEMENT NAME</b> 9C171	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		<b>8. FARM OR LEASE NAME</b> C.J. Hackford	
<b>14. API NUMBER</b> 43-047-30279		<b>9. WELL NO.</b> 1-23	
<b>15. ELEVATIONS</b> (Show whether DF, RT, CR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b>	
		<b>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA</b> T. 1S R. 1E Sec. 23	
		<b>12. COUNTY OR PARISH</b> Uintah	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

**18. I hereby certify that the foregoing is true and correct**  
 SIGNED Don Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE\*  
Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR GW Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME See Attached
14. PERMIT NO.		9. WELL NO. See Attached
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DFN	RJF
JR3	GLH
2-D-OTS	SLS
5-	
1-TAS	
3-	MICROFILM
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330199 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

> no documentation from Flying J  
on operator change

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NOV 03 1999

CLERK OF DISTRICT COURT

29

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330109	00730 1S 4W 18 - fee
SHINER #1-14A	4301330258	00735 1S 4W 14 - fee
BASTIAN #1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY #1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK #1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. O. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY #2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

Tenneco 21-19 4904731004 2S 1E 19

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NOV 03 1939

Oil & Gas  
U.S. GEOLOGICAL SURVEY



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 14, 1989

GW Petroleum Inc.  
1111 Bagby  
Suite 1700  
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopoulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2  
GW Petroleum Inc.  
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	20	8	API No. 43-013-10496
Knight #1	25	30	27	API No. 43-013-30184
Myrin Ranch #1	25	30	20	API No. 43-013-30176
Dustin #1	25	30	20	API No. 43-013-30122
Hansen #1	25	30	25	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	30	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

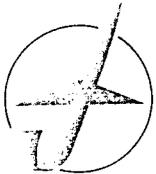
Sincerely,



Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
cc: D.R. Nielson  
R.J. Firth  
Well files

HOI3/1



**FLYING J INC.**

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files  
(see attached list)

**RECEIVED**  
DEC 22 1989

DIVISION OF  
OIL GAS & MINING

Mr. Don Staley  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J  
Bluebell/Altamont Fields  
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

*LaVonne J. Garrison-Stringer*  
LaVonne J. Garrison-Stringer  
Land Manager

cc: Mr. Norman Zeiler

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR" **RECEIVED**

**1.** OIL WELL  GAS WELL  OTHER

**2.** NAME OF OPERATOR  
Flying J, Inc.

**3.** ADDRESS OF OPERATOR  
P.O. Box 175 North Salt Lake, Utah 84054

**4.** LOCATION OF WELL (Report location clearly and in accordance with the State Requirements.  
See also space 17 below.)  
At surface

**5.** LEASE DESIGNATION AND SERIAL NO.  
Fee

**6.** IF INDIAN, ALLOTTEE OR TRIBE NAME

**7.** UNIT AGREEMENT NAME  
9C171

**8.** FARM OR LEASE NAME  
C.J. Hackford

**9.** WELL NO.  
1-23

**10.** FIELD AND POOL, OR WILDCAT

**11.** SEC., T., R., M., OR BLM, AND SURVEY OR AREA  
T. 1S R. 1E Sec. 23

**12.** COUNTY OR PARISH  
Uintah

**13.** STATE  
Utah

**14.** API NUMBER  
43-047-30279

**15.** ELEVATIONS (Show whether of, to, or, etc.)

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

OCT 1989  
**RECEIVED**

COPY

OIL AND GAS	
DFN	RIF
JFB	HH
DIS <i>for</i>	SIS
<i>1-KCR</i>	
2- MICROFILM <input checked="" type="checkbox"/>	
3- FILE <input checked="" type="checkbox"/>	

**18. I hereby certify that the foregoing is true and correct**

SIGNED Don Rene TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY GA PURPOSES ONLY TITLE \_\_\_\_\_ DATE SEP 20 1990

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 9C-000171
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number C.J. HACKFORD 1-23A1E
10. API Well Number 43-047-30279 <i>PCW</i>
11. Field and Pool, or Wildcat Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator FLYING J INC
3. Address of Operator PO DRAWER 130 Roosevelt, Utah 84066
4. Telephone Number 722-5166
5. Location of Well Footage : 1936' FWL 1825' FNL SE ¼ NW ¼ QQ, Sec. T., R., M. : Sec 23 T1S R1E
County : Uintah State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start March 1, 1991

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

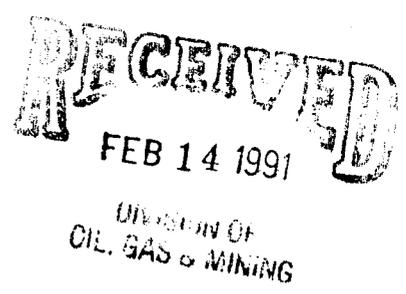
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Flying J intends to perforate and acidize the Greenriver Zone Perfs, (Neutron Log), 8810' to 9374' (57'). Then commingle with the Wasatch Zone.



14. I hereby certify that the foregoing is true and correct

Name & Signature *Charles J. ...* Title District Superintendent 2/11/91

(State Use Only)

RECEIVED BY THE STATE  
DIVISION OF OIL, GAS, AND MINING  
2-19-91  
*JAV Matthews*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
9C-000171

7. Indian Allottee or Tribe Name  
NA

8. Unit or Communitization Agreement  
NA

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
C.J. Hackford 1-23A1E

2. Name of Operator  
Flying J Oil and Gas

10. API Well Number  
43-047-30279

3. Address of Operator  
PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number  
722-5166

11. Field and Pool, or Wildcat  
Bluebell

5. Location of Well  
Footage : 1936' FWL 1825' FNL SE 1/4 NE 1/4  
QQ, Sec. T., R., M. : Sec 23 T1S R1E

County : Uintah  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 5/21/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/20/91 - 5/21/91

Perforated the following Greenriver perms:

8810'-14' (4')	9302'-06' (4')	9564'-70' (6')
8990'-93' (3')	9355'-60' (5')	9621'-24' (3')
9122'-24' (2')	9390'-93' (3')	9804'-07' (3')
9200'-06' (6')	9406'-08' (2')	9860'-64' (4')
9256'-60' (4')	9488'-92' (4')	9870'-74' (4')

15 intervals, 57', 171-.49" ID Holes.  
Acidized the above Greenriver perms with 11,400 gal 15% HCL.  
Then commingle the above Greenriver perms with Wasatch Perfs  
11,682'-12,948'. Left well pumping to battery on 5/21/91.

**RECEIVED**

JUN 13 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *Charles Anderson*

Title District Superintendent Date 6/11/91

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: FLYING J OIL & GAS INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 333 W. Center Street, North Salt Lake, UT 84054/(801) 298-7733		7. Unit Agreement Name: CA #9C-000171
4. Location of Well Footages: 1,936' FWL, 1,825' FNL QQ, Sec., T., R., M.: SENW, Section 23, T1S, R1E		8. Well Name and Number: CJ HACKFORD 1-23A1E
		9. API Well Number: 43-047-30279
		10. Field and Pool, or Wildcat: BLUEBELL
		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Install pit tank; reclaim existing unlined pit.</u> Approximate date work will start <u>7/10/94</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

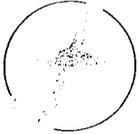
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FlyingJ intends to close the existing emergency pit at the referenced well location & install an above-ground tank for containment of fluids. The tank will receive produced fluid only in emergency situations and tank fluid will be removed & properly disposed in a timely fashion. The existing pit will be cleaned up by treating and separating any fluid present and by using bioremediation and composting techniques on hydrocarbon saturated soil.

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR PETROLEUM ENGINEER Date: 7/1/94

(This space for State/Use only)  
**Accepted by the State of Utah Division of Oil, Gas and Mining**  
 Date: 7-8-94  
 By: [Signature]

JUL - 5 1994



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180  
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell  
Bureau of Indian Affairs  
P. O. Box 130  
Fort Duchesne, Utah 84026

Re: State of Utah  
Communitization Agreements  
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

*Coralie Timothy*  
Coralie Timothy  
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake  
Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS  
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2  
March 8, 1995

96-000115  
CR-I-156  
NW-616

Flying J Explor. & Prod.  
Flying J Inc.  
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH )  
 ) SS  
County of Davis )

ENTRY 93004995  
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 8-9-93 TIME 8:44 AM BOOK 556 PAGE 219-251  
FEE \$ 112.00 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer  
LaVonne J. Garrison-Stringer DEPUTY  
DUCHESE COUNTY RECORDER

Township 1 North, Range 1 West, USM  
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section 30

Township 1 South, Range 2 West, USM  
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM  
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Sections 14

Township 6 South, Range 21 East, USM  
Sections 6, 18, 19

ENTRY 93004995  
Book 556 PAGE 219-251 \$90.00  
30-AUG-93 04:43  
RANDY SIMMONS  
RECORDER, UTAH COUNTY, UTAH  
FLYING J OIL AND GAS  
P O BOX 540180 HO SLC UT 84054-0180  
Rec By: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

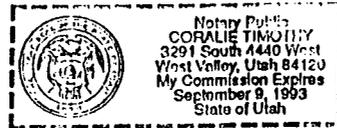
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy  
Notary Public for the State of Utah  
Residing at Salt Lake City, Utah



# 197198

ENTRY 93004995  
BOOK 556 PAGE 221

RECEIVED

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS  
STATE OF UTAH

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91  
in the office of this Division

EXAMINER

9th Jan 91  
AS 1/9/91

ARTICLES OF MERGER  
OF  
FLYING J UINTAH INC. cc 138596  
WITH AND INTO  
FLYING J OIL & GAS INC.  
cc 147768



PERMISSION TO RECORD  
DIVISION OF CORPORATIONS

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_ BOOK \_\_\_\_\_ PAGE \_\_\_\_\_

FEE \$ \_\_\_\_\_ RECORDED AT REQUEST OF \_\_\_\_\_

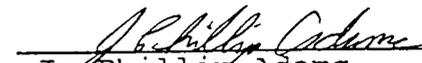
\_\_\_\_\_ DUCHESNE COUNTY RECORDER \_\_\_\_\_ DEPUT

1000010077

First Interstate Plaza, 170 South Main Street, Salt Lake City,  
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have  
caused these Articles of Merger to be executed effective as of  
the 2nd day of January, 1991 by their duly authorized officers.  
The undersigned declare, under penalty of perjury, that the  
matters set forth above are true.

FLYING J UINTAH INC.

By:   
J. Phillip Adams,  
President

By:   
Barre G. Burgon,  
Secretary

FLYING J OIL & GAS INC.

By:   
J. Phillip Adams,  
President

By:   
Barre G. Burgon,  
Secretary

EXHIBIT A  
AGREEMENT AND PLAN OF MERGER  
OF FLYING J UINTAH INC.  
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

#### I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995  
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

## II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,  
a Utah corporation

FLYING J UINTAH INC.,  
a Utah corporation

By: J. Phillip Adams  
J. Phillip Adams, President

By: J. Phillip Adams  
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon  
Barre G. Burgon, Secretary

Barre G. Burgon  
Barre G. Burgon, Secretary

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995  
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne  
PETER VAN ALSTYNE  
DIVISION DIRECTOR  
Date 1/29/41 File # 147758  
By Elizabeth A. Edwards

SEARCHED \_\_\_\_\_  
SERIALIZED \_\_\_\_\_  
INDEXED \_\_\_\_\_  
FILED \_\_\_\_\_  
JAN 29 1941  
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:  
Flying J Utah Inc.  
Attn: LaVonne Garrison-Stranger  
P. O. Box 540180  
North Salt Lake, UT 84054-0180

TRY NO. 276702 DATE 11/15/11 TIME 11:15 BOOK 116 PAGE 136  
FEE \$ 5.00 RECORDED AT REQUEST OF LaVonne Garrison-Stranger  
LaVonne Garrison-Stranger DUCHESNE COUNTY RECORDER LaVonne Garrison-Stranger DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.



41-0  
WHEN RECORDED, RETURN TO: BOOK NO. 276797 DATE Aug 4 90 TIME 11:08 BOOK 08-240 PAGE 617-618  
Flying J Inc. FEE \$ 53.00 RECORDED AT REQUEST OF Flying J, Inc.  
P. O. Box 540180 Carolee Madson DUCHESE COUNTY RECORDER Cheryl Young DEPUTY  
North Salt Lake, UT 84054-0180  
Attn: LaVonne Garrison-Stringer

ENR 3901-90 BK 490 Pg. 324-325  
ASSIGNMENT MARIE GARDNER UINTAH CO RECORDER  
DATE 8-9-90 AT 12:49 PM Fee 41.00  
Dep't C. Allen Rec for Flying J, Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM  
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section: 30

Township 1 South, Range 2 West, USM  
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM  
Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Section: 14

Township 6 South, Range 21 East, USM  
Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. 325

ATTEST  
*[Signature]*

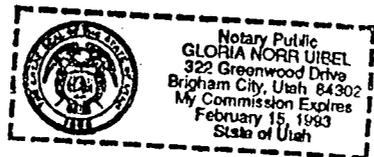
By: *[Signature]*

STATE OF Utah )  
                  ) ss.  
COUNTY OF *[Signature]*

On the 7th day of August, 1990, personally appeared before me, *Richard E. [Signature]*, to me personally known, who, being by me duly sworn, did say that he is the *Senior Vice President* of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

*[Signature]*  
Notary Public



State of Utah )  
County of Duchesne ) ss.

I, *Cheryl Young, Deputy*, County Recorder in and for Duchesne County, hereby certify that the foregoing is a full, true and correct copy of the *Assignment Entry # 276791 Book MR-240 page 617-618*

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed the official seal of said office, this *9th* day of *August*, 19*90*.

*Cheryl Young, Deputy*  
County Recorder

ASSIGNMENT

MARIE GARDNER UINTAH CO RECORDER

DATE 8-3-90 AT 11:45AM Fee 38.00

Dep White Rec for Flying J Explorat

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

177

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 2976 DATE 7-16-90 TIME 8:42 AM BOOK MR-2 PAGE 443-444  
REC'D AT REQUEST OF Flying J Exploration Inc  
Marie Gardner DEPUTY DUCHESE COUNTY RECORDER

Assignment  
Flying J Inc. to Flying J Uintah Inc.  
June 25, 1990  
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

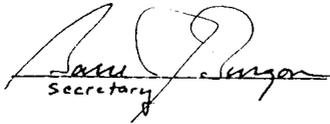
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

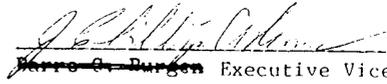
Dated this 25<sup>th</sup> day of June 1990.

178

ATTEST

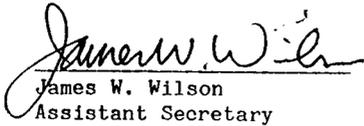
FLYING J INC.

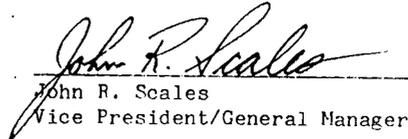
  
Secretary

  
~~Barre G. Burgen~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

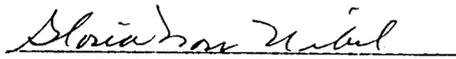
  
James W. Wilson  
Assistant Secretary

  
John R. Scales  
Vice President/General Manager

STATE OF )  
          ) ss.  
COUNTY OF )

On the 26<sup>th</sup> day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26<sup>th</sup> day of June, 1990.

  
Notary Public

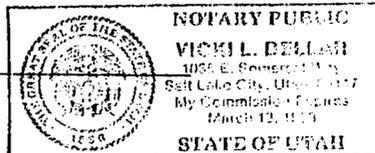


STATE OF Utah )  
                  ) ss.  
COUNTY OF Salt Lake )

On the 29<sup>th</sup> day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

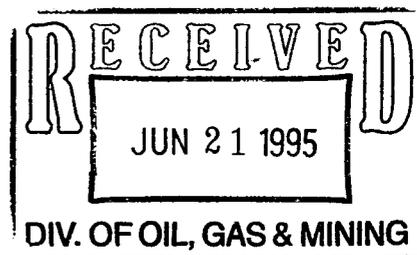
Witness by hand and seal this 29<sup>th</sup> day of June, 1990.

  
Notary Public



COMMUNITIZATION AGREEMENTS  
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

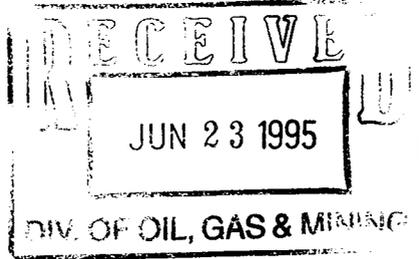
UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



JUN 22 1995

Flying J Oil and Gas, Inc.  
Attention: Coralie Timothy  
P. O. Box 540180  
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

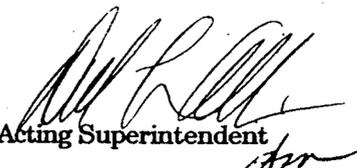
CA No. VR49I84-679C  
CA No. VR49I-84691C

Bradley 1-23A1 \* BIA previously aprv. 12/94 see file.  
Fred Bassett 1-22A1 \* BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

  
Acting Superintendent

cc: Lisha Cordova, Utah State Office  
Theresa Thonpson, BLM State Office  
Margie Hermann, Vernal BLM District Office  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT

**ROUTING AND TRANSMITTAL SLIP**

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Lisha Cordova		
2. DOGM		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

**REMARKS**

CA'S showing flying of Oil & Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil & Gas Inc. effective 3-8-95. Date by letter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post)	Room No.—Bldg.
	Phone No.

*Lisha*

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC  
 FLYING J INC  
 PO DRAWER 130/G ROBB  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ C.J. HACKFORD 1-23 4304730279	00790	01S 01E 23	GR-WS			Free	9C-000171	(E&P)
✓ UTE TRIBAL 1-35A1E 4304730286	00795	01S 01E 35	GR-WS			1420HG22665	9C-000173	(IND)
✓ UTE TRIBAL 1-27A1E 4304730421	00800	01S 01E 27	GR-WS			1420HG22662	9C-000175	(IND)
✓ DAVIS 1-33 4304730384	00805	01S 01E 33	GR-WS			Free	9C-000176	(IND)
✓ UTE TRIBAL 1-22A1E 4304730429	00810	01S 01E 22	GRRVL			1420HG23163	(7/95 BIA NARR)	
✓ LARSEN 1-25A1 4304730552	00815	01S 01W 25	GR-WS			Free		
✓ GULCH 1-36A1 4304730569	00820	01S 01W 36	GR-WS			Free	VR491-84677C	(IND)
✓ NELSON 1-31A1E 4304730671	00830	01S 01E 31	GR-WS			Free		
✓ ROSEMARY LLOYD 1-24A1E 4304730707	00840	01S 01E 24	GR-WS			Free		
✓ H.D. LANDY 1-30A1E 4304730790	00845	01S 01E 30	GR-WS			Free	CR-I-157	(IND)
✓ UTE TRIBAL 1-15A1E 4304730820	00850	01S 01E 15	GR-WS			1420HG22717	UT080249-860681	(E&P)
✓ WALKER 1-14A1E 4304730805	00855	01S 01E 14	GR-WS			Free	VR491-84683C	(IND)
✓ UTE TRIBAL 1-17A1E 4304730829	00860	01S 01E 17	GR-WS			1420HG22658	VR491-84689C	(IND)
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1- LFC	
2- LWP	7-PL
3- DTS	8-SA
4- VLC	9-FILE
5- RJF	
6- LWP	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (~~well sold~~)       Designation of Agent  
 Designation of Operator       Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL &amp; GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
			<u>C/O FLYING J O&amp;G INC</u>
phone ( <u>801</u> )	<u>722-5166</u>	phone ( <u>801</u> )	<u>722-5166</u>
account no. <u>N 8080</u>		account no. <u>N1195</u>	

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>04730279</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
6. Cardex file has been updated for each well listed above. *7-12-95*
7. Well file labels have been updated for each well listed above. *7-12-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

# 610700730 / 80,000 Surety "The North River Ins. Co."  
(Trust Lands / Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*7-14-95 to Ed Bousner*

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

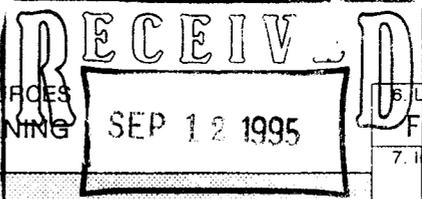
FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying J / Coralie Timothy 'chg. all wells over to Flying J O.E.G. at the same time if possible'. (Wait for C.A. approvals and chg. C.A. e. non C.A. wells at same time)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number CJ Hackford 1-23A1E
2. Name of Operator Flying J Oil and Gas Inc		10. API Well Number 43 047 30279
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 801-722-5166	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage    1936' FWL 1825' FNL QQ, Sec. T., R., M. : Sec 23 T1S R1E SENW		County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment                      <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans                      <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection              <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion              <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment *                      <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans                      <input checked="" type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection              <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p><input checked="" type="checkbox"/> Date of Work Completion              <u>8/31/95</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J Oil and Gas Inc acidized the above mentioned well on 8/31/95. The Greenriver and Wasatch perms - 8810'-12,498' were acidized with 30,000 gallons 15% HCL with additives.

14. I hereby certify that the foregoing is true and correct

Name & Signature Larry Rich                      Title Production Superintendent                      Date 9/11/95

(State Use Only)

*tax credit 10/19/95*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<p align="center"><b>SUNDRY NOTICE AND REPORTS ON WELLS</b></p> <p align="center">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells</p> <p align="center">Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number <b>Fee</b>
		7. Indian Allottee or Tribe Name
1. Title of Well [ X ] Oil Well [ ] Gas Well [ ] Other		8. Unit or Communitization Agreement <b>9C 000171</b>
2. Name of Operator <b>Flying J Oil and Gas Inc</b>		9. Well Name and Number <b>CJ Hackford 1-23A1E</b>
3. Address and Telephone No. <b>PO Drawer 130, Roosevelt, Utah 84066</b>	4. Telephone Number <b>435-722-5166</b>	10. API Well Number <b>43 047 30279</b>
5. Location of Well <b>Footage 1936' FWL 1825' FNL</b>		11. Field and Pool, or Exploratory Area <b>Bluebell</b>

County: **UINTAH**

QQ, Sec. T.,R.,M.: **SENW Sec 23 T1S R1E**

State: **UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion <u>12/16/01 12/19/01/CA</u>	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.	
		*Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

- 12/06/01 M.I.R.U. General Well Service Unit # 102. Unseat rod pump P.O.O.H. w/ rods.**
- 12/07/01 Release 5 1/2" TAC. At 11,492' P.O.O.H. w/ 2 7/8" tbg..**
- 12/08/01 Run 6 1/2" bit & 7 5/8" csg. scraper to liner top at 9816' P.O.O.H.**
- 12/10/01 Run 4 1/2" bit & 5 1/2" csg. scraper to 12,976' P.O.O.H.**
- 12/11/01 Run 5 1/2" HD pkr. on 2 7/8" P-105 tbg. set pkr. at 12,466'.**
- 12/14/01 RU Schlumberger to acidize lower Wasatch 120 perforations w/4700 gal 15% HCL w/additives. Reset pkr @11,660' acidize upper Wasatch 198 perforations w/7500 gal 15% HCL w/additives. Reset pkr @10,002'. Acidize Green River perforations down the 7 5/8" csg, 171 perforations, used 7800 gal 15% HCL w/additives. Reset pkr @8817'.**
- 12/15/01. Swab test IFL. 5800' FFL.8800'**
- 12/17/01. LD. 2 7/8" P-105 tbg.**
- 12/19/01. Run 5 1/2" TAC. On 2 7/8" N-80 set TAC. at 11,491' Run 1 1/4" pump and rods return well to production**
- 12/20/01. R.D. Service Unit**

14. I hereby certify that the foregoing is true and correct.

Signed Larry Rich Title Production Superintendent Date 2/28/02

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>9C 000171</b>
		8. WELL NAME and NUMBER <b>CJ HACKFORD 1-23A1E</b>
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: <b>43-047-30279</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL, INC.</b>		10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE: 1936' FWL & 1825' FNL COUNTY: UINTAH  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW-23-T1S-R1E STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>

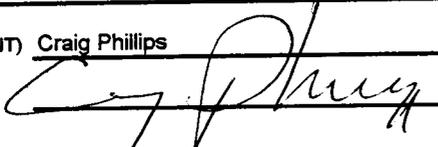
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:  
 MOUNTAIN OIL, INC.  
 P.O. BOX 1574  
 ROOSEVELT, UT 84066

The previous operator was:  
 FLYING J OIL & GAS INC.  
 333 WEST CENTER STREET  
 NORTH SALT LAKE, UT 84054

  
 JAMES W. WILSON  
 VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000185-6 issued by Bonneville Bank

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1-14-2004</u>

(This space for State use only)

RECEIVED  
 JAN 16 2004  
 DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	<b>2/1/2004</b>
<b>FROM: (Old Operator):</b> N8080-Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, U 84054 Phone: 1-(801) 298-7733	<b>TO: ( New Operator):</b> N5495-Mountain Oil, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992

CA No.

Unit:

<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/16/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/16/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/0003
4. Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 1/29/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004
- 3. Bond information entered in RBDMS on: 1/29/2004
- 4. Fee wells attached to bond in RBDMS on: 1/29/2004
- 5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 00761

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 000185-6

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>9C 000171</b>
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>CJ HACKFORD 1-23A1E</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL &amp; GAS, INC.</b>		9. API NUMBER: <b>43-047-30279</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE: 1936' FWL & 1825' FNL COUNTY: UINTAH  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW-23-T1S-R1E STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:

MOUNTAIN OIL & GAS, INC  
P.O. BOX 1574  
ROOSEVELT, UT 84066

*N 2485*

The previous operator was:

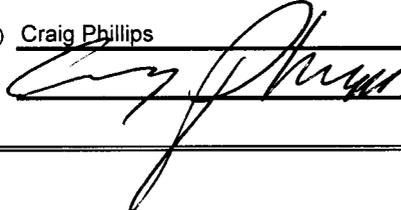
MOUNTAIN OIL INC  
3191 N CANYON  
PROVO, UTAH 84604

*N 5495*

*Joseph Olivier*  
Joseph Olivier  
President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc.

~~Utah Letter of Credit #001856 issued by Bonneville Bank~~

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>7-20-04</u>

(This space for State use only)

APPROVED 12/21/04  
*ER*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
SEP 08 2004  
RECEIVED  
NOV 02 2004  
DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. GLH	
2. CDW	
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **2/1/2004**

<b>FROM:</b> (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1-(801) 373-3990	<b>TO:</b> ( New Operator): N2485-Mountain Oil and Gas, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
---	--

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	P
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	P
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	P
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	P
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
JOSIE 1A-3B5	03	020S	050W	4301330677	216	Fee	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/2/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/2/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 12/21/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2004
- 3. Bond information entered in RBDMS on: 12/21/2004
- 4. Fee/State wells attached to bond in RBDMS on: 12/21/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

- 1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME see attached list
		7. UNIT or CA AGREEMENT NAME see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER see attached list	
2. NAME OF OPERATOR Homeland Gas & Oil	9. API NUMBER: attached	
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL		
FOOTAGES AT SURFACE see attached list		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

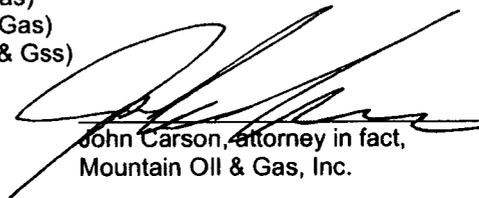
Effective January 1, 2006, operation of attached well list was taken over by:

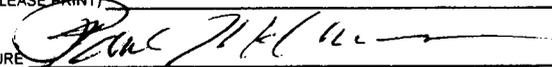
Homeland Gas & Oil  
3980 E Main ST HWY 40 *N3130*  
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas *N2485*  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss  
  
SIGNATURE \_\_\_\_\_

TITLE Director  
DATE 10/26/06

(This space for State use only)

**APPROVED** 10/31/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**OCT 30 2006**

DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>CJ Hackford 1-23</b>
2. NAME OF OPERATOR: <b>Homeland Gas &amp; Oil, LTD</b>		9. API NUMBER: <b>4301330279 4304730279</b>
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY <b>Roosevelt</b> STATE <b>UT</b> ZIP <b>84066</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1825' FNL &amp; 1936' FNL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SEW 23 T1S R1E</b>		COUNTY: <b>Duchesne</b>  STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Shut In</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to pending capital acquisitions, Homeland Gas & Oil, LTD (HGO) is requesting a one year extension for shut in. At which time funding is acquired, HGO's intentions are to perform a MIT on the well bore and bring the well to a production status. HGO plans to clean location of debris and weeds sometime in September 2010. Pictures and report of location clean up have been provided to the Board.

COPY SENT TO OPERATOR

Date: 9.29.2010

Initials: KS

NAME (PLEASE PRINT) <u>RaSchelle Richens</u>	TITLE <u>Regulatory Affairs Agent</u>
SIGNATURE <u>RaSchelle Richens</u>	DATE <u>9-14-2010</u>

(This space for State use only)

**REQUEST DENIED**

Utah Division of  
Oil, Gas and Mining

Date: 9/27/10

By: [Signature] (See Instructions on Reverse Side)

(5/2000)

\* Extension cannot be granted without a showing of Good Cause and a showing of integrity.

**RECEIVED**

**SEP 20 2010**

DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips  
Homeland Gas & Oil, Inc  
P.O. Box 1574  
Roosevelt, Utah 84066

43 047 30279  
CJ Hackford 1-23  
IS IE 23

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.



Page 2  
Homeland Gas and Oil, Inc. Escrow Account  
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



Clinton Dworshak  
Compliance Manager

CLD/js  
Enclosures  
cc: Compliance File  
Well Files  
Steve Alder, Attorney General  
John Rogers, Associate Director  
Dustin Doucet, Petroleum Engineer  
Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

# Attachment A Subject Wells

<b>Well Name</b>	<b>API</b>	<b>SI/TA (Years and Months) 10/2010</b>
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
→ CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

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**OFFICIAL USE**

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

12/20/10  
Postmark Here

Total Postage

Sent To **CRAIG PHILLIPS**  
**HOMELAND GAS & OIL INC**  
 Street, Apt. No. or PO Box No. **P O BOX 1574**  
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**CRAIG PHILLIPS**  
**HOMELAND GAS & OIL INC**  
**P O BOX 1574**  
**ROOSEVELT UT 84066**

2. Article Number  
(Transfer from service label)

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  [Signature]  Agent  
 Addressee

B. Received By (Printed Name) **Amber Simpsa** C. Date of Delivery **12/27/10**

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

7004 1160 0003 0190 4802

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

\*\*\*\*\*

To the following operator:

Name: HOMELAND GAS AND OIL, INC.

- Well(s) or Site(s): 1.) BATES 9-1 API #: 43-013-30469
2.) REIMANN 10-1 43-013-30460
3.) DUSTIN 1 43-013-30122
4.) A RUST 2 43-013-30290
5.) GUSHER 2-17B1 43-013-30846
6.) RUST 3-22A4 43-013-31266
7.) C J HACKFORD 1-23 43-047-30279
8.) V MILES 1 43-013-30275
9.) WILKINS 1-24-A5 43-013-30320
10.) JOSIE 1A-3B5 43-013-30677
11.) DYE-HALL 2-21A1 43-013-31163
12.) FAUSET 1-26A1E 43-047-30821
13.) BROWN 3-2 43-013-30986

Handwritten notes: 18, 1E, 4W, 23, 12

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Craig Phillips
P.O. BOX 1776
Roosevelt, UT 84066

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Homeland Gas and Oil, Inc. (Homeland) requesting required documents and action per R649-3-36. All wells listed have previously been issued SI/TA Notices and Notices of Violation without the required work being accomplished or information submitted to bring these wells into compliance.

These wells are in violation of R-649-3-36 as listed above. The Division requires Homeland to put up full cost bonding for all wells in violation above per R649-3-4. It is also mandatory that Homeland submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

**Immediate Action: For the wells subject to this notice, Homeland shall fulfill full cost bonding requirements for each well. Homeland shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.**

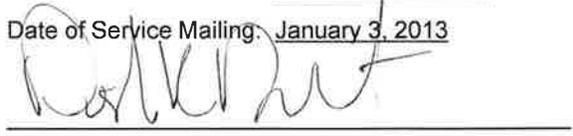
\* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

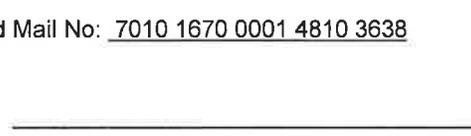
**Compliance Deadline: February 8, 2013**

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3638



Division's Representative



Operator or Representative  
(If presented in person)

cc: Compliance File  
Well Files

6/2005



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS & MINING

IN THE MATTER OF:

Homeland Gas and Oil, Inc. operations at:

Bates 9-1 located at Sec. 9, T4S, R6W;  
Riemann 10-1 located at Sec. 10, T4S,  
R6W; Dustin 1 located at Sec. 22, T2S,  
R3W; A Rust 2 located at Sec. 22, T1S,  
R4W; Gusher 2-17B1 located at Sec. 17,  
T2S, R1W; Rust 3-22A4 located at Sec.  
22, T1S, R4W; V Miles 1 located at Sec.  
20, T1S, R4W; Josie 1A-3B5 located at  
Sec. 3, T2S, R5W; Wilkins 1-24A5  
located at Sec. 24, T1S, R5W; Dye-Hall  
2-21A1 located at Sec. 21, T1S, R1W;  
Brown 3-2 located at Sec. 3, T1S, R2W;  
CJ Hackford 1-23 located at Sec. 23, T1S,  
R1E; and Fausett 1-26A1E located at Sec.  
26, T1S, R1E.

43 047 30279

## NOTICE OF AGENCY ACTION

Case No. SI/TA 102

1. This Notice of Agency Action is to inform Homeland Gas and Oil, Inc. ("Homeland") that the Utah Division of Oil, Gas & Mining ("Division") is commencing an administrative adjudicative proceeding to consider appropriate action to be taken pursuant to Utah Admin. Code R649-3-36 for your failure to comply with a Notice of Violation ("NOV") issued January 3, 2013, for the following wells:



Well Name	API Number	Location Section TwN-Rng	
Bates 9-1	43-013-30469	9	4S-6W
Riemann 10-1	43-013-30460	10	4S-6W
Dustin 1	43-013-30122	22	2S-3W
A Rust 2	43-013-30290	22	1S-4W
Gusher 2-17B1	43-013-30846	17	2S-1W
Rust 3-22A4	43-013-31266	22	1S-4W
V Miles 1	43-013-30275	20	1S-4W
Josie 1A-3B5	43-013-30677	3	2S-5W
Wilkins 1-24A5	43-013-30320	24	1S-5W
Dye-Hall 2-21A1	43-013-31163	21	1S-1W
Brown 3-2	43-013-30986	3	1S-2W
CJ Hackford 1-23	43-047-30279	23	1S-1E
Fausett 1-26A1E	43-047-30821	26	1S-1E

This Division action is an informal adjudicative proceeding and shall be conducted according to the provisions of Utah Code Ann. §§ 40-6-10, 63G-4-202, and 63G-4-203; and Utah Admin. Code R649-10 *et seq.*

2. The Division issued a NOV on January 3, 2013, compelling you to provide full cost bonding on all of the listed wells, and one of the following actions: 1) a written explanation for each well's status per the terms of Utah Admin. Code R649-3-36; 2) return each well to production; or 3) plug and abandon the wells. The NOV is attached as an exhibit to this Notice of Agency Action.

3. The purpose of this informal adjudication is to determine what action you are required to take in order to comply with R649-3-36, the Oil and Gas Conservation Act, and other applicable regulations. This informal adjudication also provides you an opportunity for

a hearing so that you may present evidence and testimony, if any, concerning your noncompliance with the NOV.

4. You are entitled to request a hearing to review the claims and recommendations in this Notice of Agency Action. The request for hearing **must be made in writing and received by the Division no later than 10 calendar days from the date of this Notice.** *See* Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Upon receiving a hearing request, the Division will schedule a date and time for the hearing. Failure to respond to this Notice within 10 calendar days to request a hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

5. Pursuant to Utah Admin. Code R649-10-2.9, the Director has designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter. Clinton Dworshak, Compliance Manager, will represent the Division. Attendance at the hearing is required either in person, over the phone, or via written testimony. Failure to attend and participate in a scheduled hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

6. If you have any information, evidence, or statements that should be reviewed prior to the hearing, you should submit that information to the Division at the address noted below so that it may be considered and made a part of the record.

7. Upon request and to the extent permitted by law, the Division will provide you with any information or documents in its files relevant to this proceeding.

8. If after the hearing the Presiding Officer determines that you failed to adhere to the directives of the NOV, he may enter a Decision and Order requiring you to take additional actions, including, but not limited to: posting additional amounts of bonding, immediate plugging of the well, or other measures that are deemed to be appropriate under Utah Admin. Code R649-3-1 through -36.

9. To preserve the Division's ability to effectively manage the State's oil and gas resources, the Division is recommending the following actions:

- a. Plugging Sundries for the 13 state or fee shut-in wells; and**
- b. A plugging schedule for the wells shall be submitted to the Division by April 30, 2013.**

10. Following the hearing, and after considering all the evidence presented, the Presiding Officer will issue a written Decision and Order detailing the legal and factual rationale for the decision. The final Decision and Order may be appealed to the Board of Oil, Gas & Mining in accordance with the provisions of Utah Admin. Code R649-10-6.

11. All written communication concerning this Notice of Agency Action shall be identified by the case name and number set forth in the caption at the top of this Notice, and shall be directed to Jean Sweet, Division of Oil, Gas & Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone: 801-538-5329, [jsweet@utah.gov](mailto:jsweet@utah.gov).

DATED this 12<sup>th</sup> day of March, 2013.



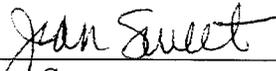
**Cameron Johnson**  
Assistant Attorney General  
1594 West North Temple, Suite 300  
Salt Lake City, Utah 84101  
801.518.3988  
[cameronjohnson@utah.gov](mailto:cameronjohnson@utah.gov)

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 12<sup>th</sup> day of March, 2013, a true and correct copy of the foregoing **NOTICE OF AGENCY ACTION** was served via certified mail on the following person(s):

**Homeland Gas and Oil, Inc.**  
**Attn: Craig Phillips**  
**P.O. Box 1776**  
**Roosevelt, Utah 84066**

Certified Mail #7010 1670 0001 4810 3928

  
\_\_\_\_\_  
Jean Sweet  
Division of Oil, Gas & Mining

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: C J HACKFORD 1-23
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.	9. API NUMBER: 43047302790000
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-2992 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1825 FNL 1936 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG PSI 100 CSG PSI 50

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 June 19, 2013**

<b>NAME (PLEASE PRINT)</b> Craig S. Phillips	<b>PHONE NUMBER</b> 435 722-2992	<b>TITLE</b> Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/3/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: C J HACKFORD 1-23
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.	9. API NUMBER: 43047302790000
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-2992 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1825 FNL 1936 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>8/14/2013</b>	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG 100 PSI CSG 50 PSI

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 August 14, 2013**

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 8/14/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: C J HACKFORD 1-23
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.	9. API NUMBER: 43047302790000
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-2992 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1825 FNL 1936 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG 100 CSG 50

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 18, 2013

<b>NAME (PLEASE PRINT)</b> Craig S. Phillips	<b>PHONE NUMBER</b> 435 722-2992	<b>TITLE</b> Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/6/2013	



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 2, 2014

Charles Cox via FedEx  
Attorney  
1432 South Carson Avenue  
Tulsa, OK 74119

Kevin Sylla, Managing Director via FedEx  
Tiger Energy Partners  
6400 Canoga Ave., Suite 360  
Woodland Hills, CA 91367

Craig Phillips, President via FedEx  
Homeland Gas & Oil  
P.O. Box 1776  
Roosevelt, Utah 84066

43 047 30279  
CJ Hackford 1-23  
IS IE 23

## DIVISION ORDER

**Subject: Stipulated Order in Cause No. SI/TA-102**

Dear Sirs,

In May 2013, Tiger Energy Partners (“Tiger”), Homeland Gas and Oil, Inc. (“Homeland”), and the Utah Division of Oil, Gas and Mining (“Division”) entered into a Stipulated Order. The Stipulated Order included a “Production and Plugging Schedule” requiring either Tiger or Homeland to begin rework operations to either place on production or plug at least one of the twelve (12) Subject Wells<sup>1</sup> starting July 1, 2013. Our understanding was that once a rig was on a well, it would remain until the well was capable of production or properly plugged and then would move to the next Subject Well. The schedule also required commencement of rework operations at a new Subject Well every forty-five (45) days thereafter.

Homeland has transferred six (6) of the Subject Wells (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) to Tiger over the past year. The Division initially understood Tiger’s need for additional time to acquire sufficient mineral leases in the subject drilling units before beginning rework operations on any of the transferred wells. However, while the Division allowed Tiger the flexibility to acquire mineral leases, to date, Tiger has only done rework operations on one of the Subject Wells (the Gusher 2-17B1 well during April of this year). Tiger submitted a sundry dated April 25, 2014 stating the Gusher 2-17B1 well was capable of producing in paying quantities and awaiting the arrival of a more economic work over unit to remove a stuck packer. To the Divisions’ knowledge the work-over rig used on the Gusher 2-17B1 was not moved to another Subject Well, as contemplated by the Stipulated Order.

The Division asked that Tiger keep the Division informed with regular updates to show they were actively and continuously working to improve their lease position. The Division also requested

<sup>1</sup> Bates9-1, Reimann 10-1, Dustin 1, A Rust 2, Gusher 2-17B1, Rust 3-22A4, V Miles 1, Josie 1A-3B5, Wilkins 1-24A5, Dye-Hall 2-21A1, C J Hackford 1-23, Fausett 1-26A1E



Tiger provide a list of which, if any, wells they would not have Homeland transfer. Tiger never submitted land updates or a list of wells that would not be transferred.

The Division sent a letter dated December 10, 2013 reminding Tiger of its obligation to commence rework operations on these wells and the Division would reevaluate depth bonding for the wells after the first of the year. In response, Tiger transferred additional wells in order to attempt to comply with the Production and Plugging Schedule through February 15, 2014. Since December, however, Tiger has not transferred any additional wells in order to meet the April 1, 2014 or the May 15, 2014 dates on the Production and Plugging Schedule.

**Therefore, Tiger must provide individual depth bonding for the six (6) subject wells it operates (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) by June 30, 2014. Depth bonding for the six (6) wells is \$360,000 total. Since Tiger currently has a \$120,000 bond with the State, an additional \$240,000 is required at this time. If Tiger attempts to transfer additional Subject Wells from Homeland, such transfer must be accompanied by a \$60,000 individual well bond for each well and must comply with the Production and Plugging Schedule as set forth in the Stipulated Order.**

**Additionally, by June 13, 2014, Homeland must identify at least two wells on which it will immediately commence rework operations to either produce or plug in order to comply with the April 1, 2014 and the May 15, 2014 dates as set forth in the Production and Plugging Schedule. Unless additional wells are transferred to Tiger, Homeland will be responsible to comply with the remaining dates on the Production and Plugging Schedule. If Tiger desires to transfer wells to comply with those dates, it must notify the Division by June 13, 2014 and must accompany the transfer request with a \$60,000 individual well bond for each well.**

Tiger or Homeland may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review must be filed with the Secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of this Order.

In the event Tiger or Homeland does not respond to this Order within 30 days of receipt, the Division may file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-1.16) and liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak  
Compliance Manager

CLD/js

cc: John Rogers, Associate Director Oil & Gas  
Kass Wallin, Attorney General  
Dustin Doucet, Petroleum Engineer  
Elizabeth A. Schulte, Parsons, Behle & Latimer  
N:\O&G Reviewed Docs\ChronFile\Enforcement

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 3/12/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Homeland Gas & Oil, Inc N3130 PO BOX 1776 ROOSEVELT UT 84066 435-722-2992	TIGER ENERGY OPERATING, LLC N3880 22287 MULHOLLAND HWY #350 CALABASAS CA 91302 888-328-9888
CA Number(s):	Unit(s):

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
JOSIE 1-3B5	3	020S	050W	4301330273	215	Fee	Fee	OW	PA
WILKINS 1-24A5	24	010S	050W	4301330320	205	Fee	Fee	OW	S
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	Fee	OW	S
FAUSETT 1-26A1E	3	010S	010E	4304730821	870	Fee	Fee	OW	S

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 8/4/2014
- Sundry or legal documentation was received from the **NEW** operator on: 8/5/2014
- New operator Division of Corporations Business Number: 8903416-0161

**REVIEW:**

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 3/12/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 3/12/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: N/A
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): RLB0015170

**DATA ENTRY:**

- Well(s) update in the **OGIS** on: 3/12/2015
- Entity Number(s) updated in **OGIS** on: 3/12/2015
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 3/12/2015
- Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/12/2015

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER  
See attached Exhibit "A"

**SUNDRY NOTICES AND REPORTS ON WELLS**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
See attached Exhibit "A"

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

7 UNIT or CA AGREEMENT NAME  
See attached Exhibit "A"

1 TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8 WELL NAME and NUMBER  
See attached Exhibit "A"

2 NAME OF OPERATOR:  
Homeland Gas & Oil, LTD Inc. N3130

9 API NUMBER  
Exhibit A

3 ADDRESS OF OPERATOR:  
PO Box 1776 City, Roosevelt State, UT Zip, 84066

PHONE NUMBER  
(435) 722-2992

10 FIELD AND POOL, OR WLDCAT  
See attached Exhibit "A"

4 LOCATION OF WELL  
FOOTAGES AT SURFACE See attached Exhibit "A" COUNTY \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc.  
Homeland Gas & Oil, LTD Inc.(N3840) relinquishes operatorship of the wells listed in the attached Exhibit "A" (attached and made part of this form to Tiger Energy Operating, LLC whose address is: 22287 Mulhollandstate Hwy 350 Calabasas CA 91302 please move all wells on the attached Exhibit "A" to Tiger Energy Operating, LLC's State Bond.

NAME (PLEASE PRINT) Craig K. Phillips TITLE President  
SIGNATURE *Craig Phillips* DATE 8/1/2014

(This space for State use only) **APPROVED** **RECEIVED**  
MAR 12 2015 AUG 04 2014  
DIV. OIL GAS & MINING Div. of Oil, Gas & Mining  
BY: Rachel Medina (See Instructions on Reverse Side)

**EXHIBIT "A"**

<b>Well Names</b>	<b>API</b>	<b>1/4 1/4</b>	<b>Sec. TWP RGE</b>	<b>Footage Location</b>	<b>Field</b>	<b>County</b>
Josie 1A-3B5	43-01330677	NESW	Sec. 3, T2S, R5W	1379' FSL & 2439' FWL	Altamont	Duchesne
Wilkins 1-24A5	43-01330320	NWNE	Sec. 24, T1S, R5W	927' FNL & 1580' FEL	Altamont	Duchesne
CJ Hackford 1-23	43-04730279	SENE	Sec. 23, T1S, R1E	1825' FNL & 1936' FWL	Bluebell	Uintah
Fausett 1-26A1E	43-04730821	NESW	Sec. 26, T1S, R1E	2260' FSL & 1574' FWL	Bluebell	Uintah

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See attached Exhibit "A"

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
See attached Exhibit "A"

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
See attached Exhibit "A"

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
See attached Exhibit "A"

2. NAME OF OPERATOR:  
Tiger Energy Operating LLC N3880

9. API NUMBER:  
Exhibit A

3. ADDRESS OF OPERATOR:  
22287 Mulholland Hwy #350 CITY Calabasas STATE CA ZIP 91302

PHONE NUMBER:  
(888) 328-9888

10. FIELD AND POOL OR WILDCAT:  
See attached Exhibit "A"

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: See attached Exhibit "A" COUNTY \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

Homeland Gas & Oil, LTD Inc. (N3840) relinquishes operatorship of the wells listed in the attached Exhibit "A" (attached and made part of this form to Tiger Energy Operating, LLC, whose address is: 22287 Mulholland Hwy #350, Calabasas, CA 91302 please move all wells on the attached Exhibit "A" to Tiger Energy Operating, LLC's State Bond.)

NAME (PLEASE PRINT): Kevin Sylla TITLE: MANAGING DIRECTOR  
SIGNATURE: [Signature] DATE: 1, AUG 14

(This space for State use only)

**APPROVED**

**RECEIVED**

MAR 12 2015

AUG 05 2014

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL, GAS & MINING  
BY: Rachel Medina

Div. of Oil, Gas & Mining

**EXHIBIT "A"**

<b>Well Names</b>	<b>API</b>	<b>1/4 1/4</b>	<b>Sec. TWP RGE</b>	<b>Footage Location</b>	<b>Field</b>	<b>County</b>
Josie 1A-385	43-01330677	NESW	Sec. 3, T2S, R5W	1379' FSL & 2439' FWL	Altamont	Duchesne
Wilkins 1-24A5	43-01330320	NWNE	Sec. 24, T1S, R5W	927' FNL & 1580' FEL	Altamont	Duchesne
CJ Hackford 1-23	43-04730279	SENE	Sec. 23, T1S, R1E	1825' FNL & 1936' FWL	Bluebell	Uintah
Fausett 1-26A1E	43-04730821	NESW	Sec. 26, T1S, R1E	2260' FSL & 1574' FWL	Bluebell	Uintah



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 9, 2015

Certified Mail 7014 2870 0001 4232 4559

## DIVISION ORDER

Mr. Kevin Sylla  
Tiger Energy Operating, LLC  
22287 Mullholland Hwy #350  
Calabasas, CA 91302

Subject: Order to bond and plug the A Rust 2, Rust 3-22A4, C J Hackford 1-23, V Miles 1, Dye-Hall 2-21A1, Wilkins 1-24A5, Josie 1A-3B5, and Fausett 1-26A1E wells

Dear Mr. Sylla:

23 IS IE

The following wells are in violation of Oil, and Gas Conservation General Rule R649-3-36 (Shut-in and Temporarily Abandoned Wells). The wells (Subject Wells) are:

<u>Well Name</u>	<u>API</u>	<u>Completed</u>	<u>Years Shut-In</u>
A RUST 2	43-013-30290	9/3/1974	14 yrs. 11 mo.
RUST 3-22A4	43-013-31266	5/17/1991	11 yrs. 1 mo.
→ C J HACKFORD 1-23	43-047-30279	8/26/1977	11 yrs. 4 mo.
V MILES 1	43-013-30275	4/10/1974	10 yrs. 10 mo.
DYE-HALL 2-21A1	43-013-31163	3/5/1987	7 yrs. 11 mo.
WILKINS 1-24A5	43-013-30320	3/11/1975	8 yrs. 8 mo.
JOSIE 1A-3B5	43-013-30677	12/10/1984	10 yrs.
FAUSETT 1-26A1E	43-047-30821	4/25/1981	8 yrs. 2 mo.

Tiger Energy Operating, LLC and Tiger Energy Partners International LLC (collectively, Tiger) are the listed operator and bonding agent for these wells.

Although the Division agreed to withhold enforcement in the Modification to Stipulated Order, (MSO), because of Tiger's dilatory and inadequate efforts, the Division is exercising its discretion and requiring immediate action. In the modification, Tiger agreed to begin workover activities sequentially and eventually plug or produce wells. MSO, paragraphs 11 & 12. Tiger has not complied with the stipulated order. Tiger has failed to continue working-over wells in sequence. Tiger had ten wells to plug in sequence, and to date has plugged only two. When the Division agreed to enter into the stipulated order, it believed Tiger would act quickly and diligently to get ten wells plugged or producing. Furthermore, for at least the last six months, the Division has repeatedly asked for increased communication and timely action, and Tiger has been reluctant to give the Division information and has been dilatory in its actions. The progress over the last year has been inadequate and the Division now exercises its enforcement authority and the discretion discussed in paragraph 13 of the MSO.



Therefore, the Division hereby orders Tiger Energy Operating, LLC and Tiger Energy Partners International LLC, jointly and severally, to immediately plug the Subject Wells; post a \$60,000 bond for each of the Subject Wells, as Rule 649-3-1(5) requires (see Attachment A for details); and within thirty days (August 10, 2015), provide an estimate of plugging and site restoration contest for the Division's review and approval as Rule 649-3-1(4.4) requires.

As Tiger plugs the Subject Wells, it must adhere to the requirements under rule R649-3-24 and all other rules and regulations.

Per the MSO, Tiger and the Division have entered into an escrow agreement which was funded with a \$240,000 deposit. Tiger has plugged two wells (i.e., Dustin 1 and Gusher 2-17B1) but has not submitted proof of site restoration of those two wells. The Division will approve a withdrawal of up to \$60,000 per well from the escrow account upon receiving proof of restoration. The Division will release the remaining \$120,000 plus interest upon either the receipt of four \$60,000 bonds for the A Rust 2, Rust 3-22A4, V Miles 1, and Dye Hall2-21A1 wells or the plugging and site restoration of two of those four wells.

Tiger may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in Rule R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within thirty (30) days of issuance of the order.

In the event Tiger does not comply with this Division Order, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to forfeit Tiger's current bond, and recovery of plugging and restoration costs in excess of bond forfeiture amounts.

Questions regarding this order may be directed to Dustin Doucet, Petroleum Engineer at (801) 538-5281 or John Rogers, Oil and Gas Associate Director at (801) 538-5349.

Sincerely,  
  
John Rogers  
Oil and Gas Associate Director

Enclosure

cc: John Rogers, Oil and Gas Associate Director  
Steve F. Alder, Assistant Attorney General  
Douglas J. Crapo, Assistant Attorney General  
Elizabeth A. Schulte, Parsons Behle & Latimer  
Michael R. McCarthy, Parsons Behle & Latimer  
Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\Enforcement

## Attachment A

<u>Well Name</u>	<u>API</u>	<u>Well Depth</u>	<u>Bond</u>
A RUST 2	43-013-30290	16467	\$60,000
RUST 3-22A4	43-013-31266	15775	\$60,000
C J HACKFORD 1-23	43-047-30279	13007	\$60,000
V MILES 1	43-013-30275	17092	\$60,000
DYE-HALL 2-21A1	43-013-31163	14000	\$60,000
WILKINS 1-24A5	43-013-30320	17020	\$60,000
JOSIE 1A-3B5	43-013-30677	15000	\$60,000
FAUSETT 1-26A1E	43-047-30821	12350	<u>\$60,000</u>
		<b>TOTAL</b>	<b>\$480,000</b>

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: C J HACKFORD 1-23
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC	9. API NUMBER: 43047302790000
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	PHONE NUMBER: 888 328-9888 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1825 FNL 1936 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>5/24/2016</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached pdf.

**Approved by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: May 19, 2016  
 By: *David Liu*

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Richard Liu	<b>PHONE NUMBER</b> 213 706-6755	<b>TITLE</b> Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/19/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047302790000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Note Plug #2: Estimated TOC is at 6200'. Operator should submit electronic copy of CBL to Division. If TOC is considerably different than 6200', consult on location of the plug with the Division (33 sx cement minimum required). 3. Amend Plug #3: RIH and perforate 7 5/8" @ 3100'. Establish injection into perfs. RIH with CICR and set at 3050'. Sting into CICR and establish circulation down the 7 5/8" casing back up the 7 5/8" x 10 3/4" annulus. M&P 60 sx cement, sting into CICR pump 48 sx, sting out and dump 12 sx on top of CICR. If injection into the 7 5/8" perfs cannot be established: M&P 36 sx cement and spot from 3150' to 3100'.**
- 4. Amend Plug #4: RIH and perforate 7 5/8" @ 1900'. Establish injection into perfs. RIH with CICR and set at 1850'. Sting into CICR and establish circulation down the 7 5/8" casing back up the 7 5/8" x 10 3/4" annulus. M&P 60 sx cement, sting into CICR pump 48 sx, sting out and dump 12 sx on top of CICR. If injection into the 7 5/8" perfs cannot be established: M&P 36 sx cement and spot from 1950' to 1800'.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**

5/19/2016

# Wellbore Diagram

r263

API Well No: 43-047-30279-00-00 Permit No: Well Name/No: C J HACKFORD 1-23  
 Company Name: TIGER ENERGY OPERATING, LLC  
 Location: Sec: 23 T: 1S R: 1E Spot: SENW String Information  
 Coordinates: X: 597397 Y: 4471025  
 Field Name: BLUEBELL  
 County Name: Uintah

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (#/cf)
HOL1	154	17.5			
COND	154	13.375	48		
HOL2	1882	12.25			
SURF	1882	10.75	40.5		
HOL3	10016	8.75			
PROD	10016	7.625	29	3462	3879
PROD	10016	7.625	33	3423	4006
PROD	10016	7.625	39	3131	4177
L1	13004	5.5	23		8.407
T1	11200	2.875			
T2	4894	2.375			

**Plug #5**  
 IN 100' = 24 SX  
 OUT 100' = 21 SX  
 45 SX total  
 Cement from 154 ft. to surface  
 Conductor: 13.375 in. @ 154 ft.  
 Hole: 17.5 in. @ 154 ft.  
 Cement from 1882 ft. to surface  
 Surface: 10.75 in. @ 1882 ft.  
 Hole: 12.25 in. @ 1882 ft.

**\* Amend Plug #4**  
 \* inside/out perf @ 1900' circ @ 1850'  
 Below) IN 50' = 12 SX  
 OUT 60' / (1.15) (4278) = 21 SX PKR  
 Above) 50' = 12 SX  
 45 SX  
 8 3/4" x 7 5/8" (108) → 5.315  
 10 3/4" x 7 5/8" → 4.278  
 \* Amend Plug #3  
 \* inside/out - perf @ 3100'  
 CIRC @ 3050'  
 Below) IN 50' / (1.15) (3879) = 12 SX  
 OUT 200' / (1.15) (5315) = 33 SX  
 45 SX  
 Tubing: 2.375 in. @ 4894 ft.  
 Above) IN 50' = 12 SX  
 57 SX total

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	154	0	H	150
L1	13004	9802	UK	1335
PROD	10016	6200	RF	440
SURF	1882	0	H	630

**\* Plug #2**  
 \* ± 6200' - unknown TOC  
 GRRV top @ 6700'  
 150' / (1.15) (4006) = 33 SX  
 6300' to 6150'

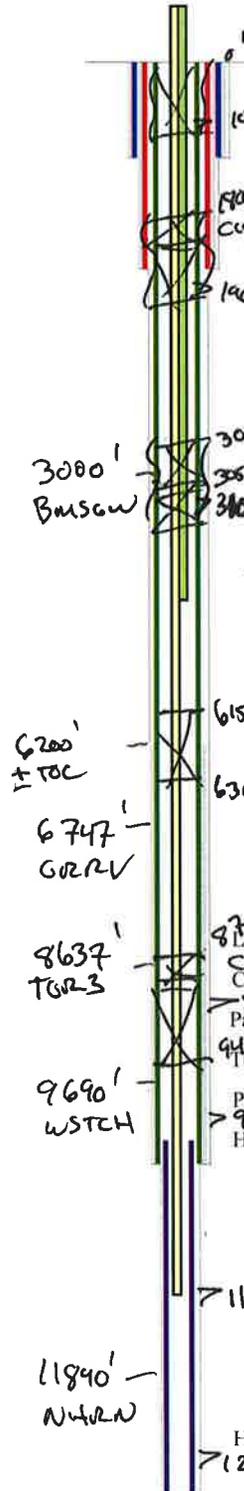
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
8810	9874			
11682	12948			

Liner from 13004 ft. to 9802 ft.  
 CIRC @ 8800'  
 Cement from 10016 ft. to 6200 ft.  
 Packer: @ 11000 ft.  
 Tubing: 2.875 in. @ 11200 ft.  
 Production: 7.625 in. @ 10016 ft.  
 Hole: 8.75 in. @ 10016 ft.

Formation	Depth
BMSW	3000
GRRV	6747
WSTC	9690
NHORN	11890

**Plug #1**  
 Below (13004) (1.15) (4177) = 624' BOC max = 9424' vol.  
 Above (2050) (1.15) (4177) = 96'  
 TOC @ 9700' ✓  
 Hole: Unknown  
 12948'

offset (w) wells  
 4304730384 - 5408' - 5900'



TD: 13007 TVD: PBSD: 13004

**Proposed Plugging Procedure**

CJ Hackford 1-23A1E

API- 43-013-30279

Sec. 23 1S 1E

Uintah County, Utah

Surf. Csg.- 10-3/4" 40.5#@1882'

Prod. Csg.- 7-5/8" 39.7-33.7# @10,002' ID

Liner- 5.5 23# @9874'- 13,004 ID

Perfs: 8810-9874 GR 11897-12984 W

KB 18.5

TOC

Plugged Back 12,976

1. Notify DOGM of P&A operations at least 24 hours prior to starting abandonment operation.
2. MIRU plugging equipment. Blow down well if necessary. Remove wellhead equipment. NU 5,000# BOP
3. Shoot off TBG at 8800' or free point. TOH 2-7/8 tubing,
4. TIH bit and gauge ring to 8800'. CIRC.TOH lay down bit and gauge ring.
5. TIH CIRC Set @ 8800' CIRC Hot corrosion inhibited water
6. Establish injection rate. Mix and pump 150sks Class G 15.8# cement, 130 below 20 on top.
7. TOH 500' flush WOC
8. Test to 1000PSI if fail wait on orders
9. Roll hole with (corrosion inhibitor treated) clean production water.
10. TOH laying down to TOC' and place a 150' balanced plug
11. TOH 500' reverse out. WOC
12. TIH tag cement
13. TOH laying down to 3500' place 100' Balance plug
- 14 TOH 500' revers out WOC
15. TIH tag cement.
16. TOH laying down to 1820 place 100' balance plug

- 17.** TOH 500' reverse out. WOC
- 18.** TIH tag cement
- 19.** TOH laying down.
- 20.** Perf at 100"
- 21.** Circulate cement to surface
- 22.** Cut off wellhead 4' below ground level and top off cement then weld on Dry hole plate containing well information.
- 23.** RDMD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: C J HACKFORD 1-23
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC	9. API NUMBER: 43047302790000
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	PHONE NUMBER: 888 328-9888 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1825 FNL 1936 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/29/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached P&A Completion Report for the procedures performed.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 July 05, 2016**

<b>NAME (PLEASE PRINT)</b> Richard Liu	<b>PHONE NUMBER</b> 213 706-6755	<b>TITLE</b> Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/5/2016	

## **P&A Completion Report**

CJ Hackford 1-23  
API- 43-047-30279  
Sec. 23 1S 1E  
Uintah County, Utah

Move in rig up nipple up BOP.

Anchor was stuck free point shows free at 9097.

Shot of TBG at 8997 Pull out of hole.

Trip in with bit and scraper hit tight spot at 3042-3060 and 1790-1810. The scraper pulled 2000# over string weight coming out and drug hard going in. Circulate with corrosion inhibited water.

PU 7-5/8 Cement retainer TIH. Retainer set at 1802. Drill out Run gauge ring with wire line. It stacked out at 1797

Plug 1. 8860 Pumped a Balance Plug 85 SKS 15.8 slurry class G cement. Pull up 20 stands, wait on cement. TIH tag at 8670 role hole with corrosion inhibited water.

Pump and test csg integrity, it failed. wait on orders.

Plug 2. At 6710 Mix and pump 80SKS 15.8 class G cement Pull up 20 stands, wait on cement. Tag at 6495. Role the hole with Corrosion inhibited water.

Plug 3. Perf@3100. End of TBG 3150 Mix and Pump 85 SKS 15.8 Class G cement. We closed the casing and pressured up to force it into perforations. Pull up 15 stands, wait on cement. Tag at 2861'. Role the hole with corrosion inhibited water.

Plug 4. Perf @ 1900 Mix and Pump Class C 15.8 Cement. Pull up Wait on cement. Tag at 1796. Role hole with corrosion inhibited water pressure test. Pressured up to 600PSI Held for 15 minutes.

Surface Plug. Perf @100' Pump down Surface pipe circulate up casing to surface, Class C 15.8#

Cut well head off. Weld plate on with well information, and clean location.

Completed 6/29/16