

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

SIGW OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

April 20, 1977

SEEP RIDGE UNIT NO. 5
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC 26, T13S, R22E
UINTAH COUNTY, UTAH
6.34

Mr. E. W. Gynn (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

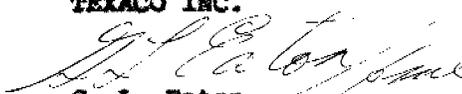
Dear Mr. Gynn:

As requested by your office, the following information is provided for the drilling of Seep Ridge Unit No. 5, Uintah County, Utah.

1. SURFACE CASING: 675' of 8-5/8" OD 24# K-55 ST&C new casing.
2. CASINGHEAD: 10-3/4" x 10" Series 900, 3000 psi pressure rating.
3. PRODUCTION CASING: 10210' of 5-1/2" OD 17# & 20#, K-55 & N-80 ST&C new casing.
4. BLOWOUT PREVENTER: 10" Series 900 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
(a) Kelly cock will be used at all times and checked daily.
(b) Safety sub with full opening valve for drill pipe on floor.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 3000 psi.
7. DRILLING FLUID: Water and fresh water gel.

Very truly yours,

TEXACO INC.


G. L. Eaton
District Superintendent

FME:let
cc: OGCC(2)
ATTACH.

PERMANENT

ROUTINE

TEMPORARY

April 21, 1977

Re: SURFACE USE DEVELOPMENT PLAN
SEEP RIDGE UNIT NO. 5
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC 26, T13S, R22E
UINTAH COUNTY, UTAH
6.34

Mr. E. W. Guynn (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

As requested by your office, the Surface Use Development Plan for Seep Ridge Unit No. 5, Uintah County, Utah has been prepared and you will find a copy attached.

Yours very truly,

TEXACO INC.



G. L. Eaton
District Superintendent

FME:let
Attachment
cc: OGCC(2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Texaco Inc. Attention G. L. Eaton

3. ADDRESS OF OPERATOR
 P.O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface
 Sec. 26
 2213' FWL & 2132' FWL Sec. 26 - location moved 233' So. & 152' East due to topographic conditions

5. LEASE DESIGNATION AND SERIAL NO.
 U-3616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Soap Ridge Unit *OK*

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 5

10. FIELD AND POOL, OR WILDCAT
 Soap Ridge Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26 T13S R22E S136N

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 35 miles south of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 2213'

16. NO. OF ACRES IN LEASE
 -

17. NO. OF ACRES ASSIGNED TO THIS WELL
 -

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 5280'

19. PROPOSED DEPTH
 10210' *Martinson*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6575 GR

22. APPROX. DATE WORK WILL START*



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8 5/8	240	675	Circulate to surface
7 7/8	5 1/2	170 & 200	10210	Cement 400' above pay zone

See attachment.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 4-25-77
BY: *Clara B. Fry*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *G. L. Eaton* TITLE: DISTRICT SUPERINTENDENT DATE: 4/19/77

(This space for Federal or State office use)
 PERMIT NO. 43-047-302-777 APPROVAL DATE

APPROVED BY: *[Signature]* TITLE: DATE:

USGS (3) OGCC (2) NLM GLE DLS RLS
 SLC SLC Vernal

ATTACHMENT

Request approval of this location to test the Dakota and Morrison formations. Samples will be taken at 30' intervals from surface to 9750' and at 10' intervals from 9750' to TD. DSTs are scheduled in zones of interest. Logs will be run from below surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment and any gas produced during the conduct of the above described work will be flared.

Estimated Formation Tops

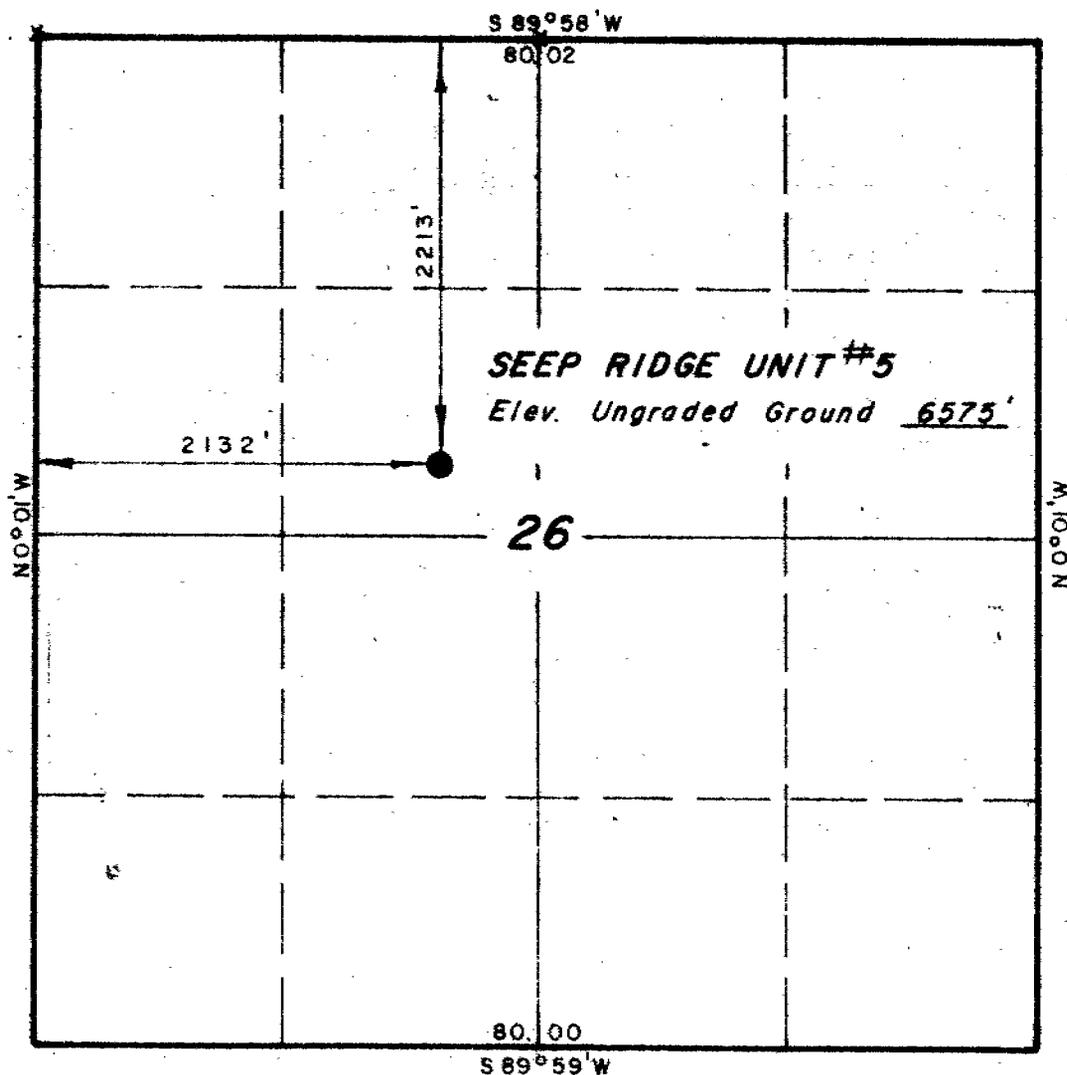
Green River	surface	Mancos "D"	7630
Wasatch	1950	U Ferron "E"	8650
Mesa Verde	3710	L Ferron "I"	9485
Castlegate	5720	Dakota Silt	9755
Mancos	6040	Dakota	9815
"B" (Emery)	6610	Morrison	10035
"C"	7230		

T13S, R22E, S.L.B. & M.

PROJECT

TEXACO INCORPORATED

Well location, *SEEP RIDGE*
 UNIT #5, located as shown in the
 SE 1/4 NW 1/4, Section 26, T13S,
 R22E, S.L.B. & M., Uintah County,
 Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence J. ...

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

X = Section Corners Located.

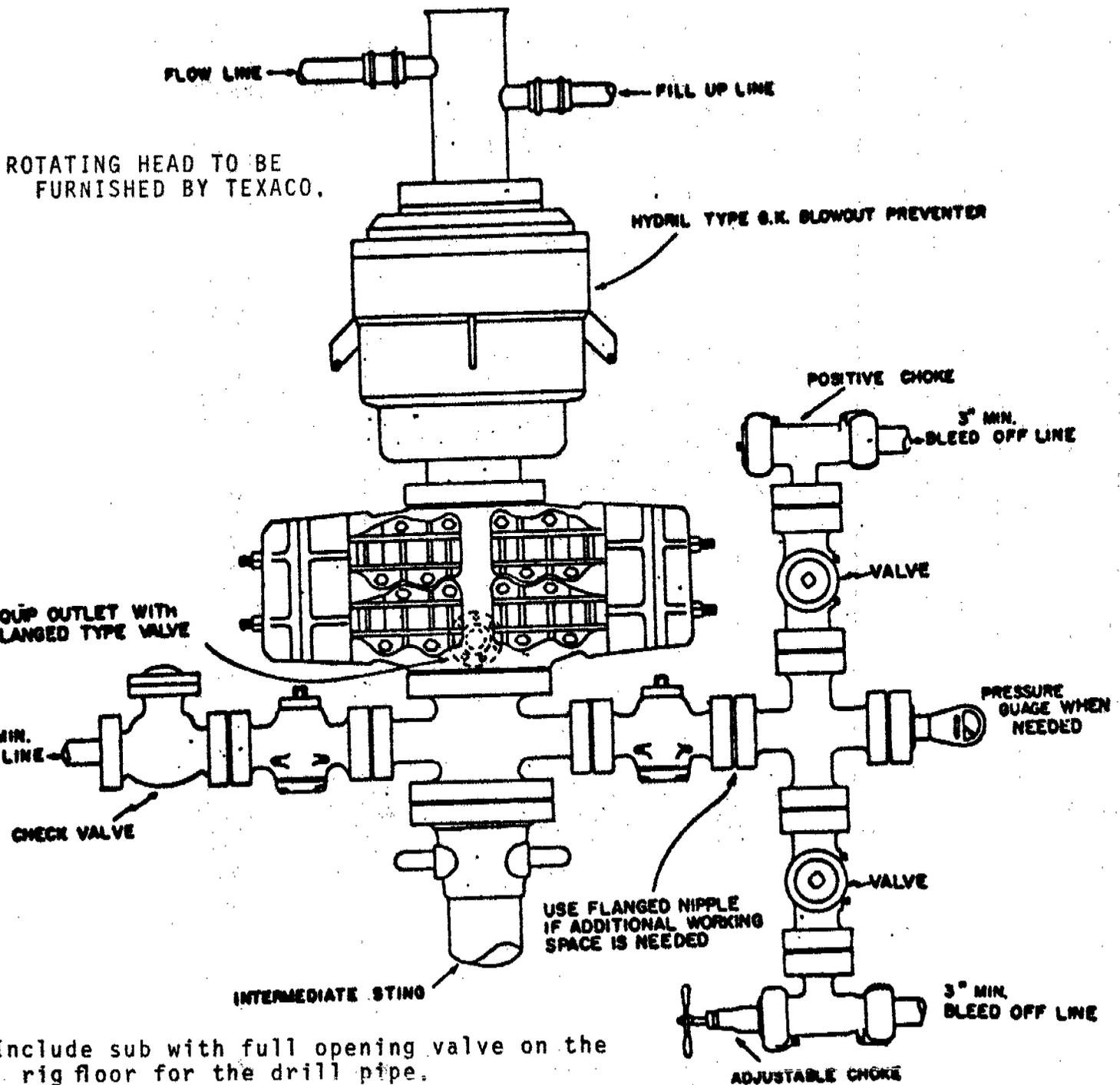
UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/08/77
PARTY	R K D.D. D.J.	REFERENCES	GLO Plat
WEATHER	Wgtm	FILE	TEXACO INC

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 900 casing head. Contractor will furnish preventer equipment accordingly.



Include sub with full opening valve on the rig floor for the drill pipe.

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

Seep Ridge Unit No. 5
SE 1/4 NW 1/4 SEC 26 T13S R22E
Uintah County, Utah

APPROVED
[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.R.R.	CHKD BY L.S.L.
DATE 11-8-52	FILE 448,000
REVISED	SERIAL 3-1423

TEXACO, INC.

13 Point Surface Use Plan

for

Well Location

Seep Ridge Unit #5

Located In

Section 26, T13S, R22E, S.L.B. & M.

Uintah County, Utah

Texaco Inc.
Seep Ridge Unit #5
Section 26, T13S, R22E, SLB&M

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Texaco, Inc., well location, Seep Ridge Unit #5, located in Section 26, T13S, R22E, S.L.B. & M., Uintah County, Utah; proceed from Vernal, Utah West along U.S. Highway 40 to the junction of this highway and Utah State Highway 209; proceed South along Utah State Highway 209 to the junction of this highway and Utah State Highway 88; proceed South along Highway 88 to Ouray, Utah; proceed South from Ouray along the County Road (known as the Seep Ridge Road) 35.4 miles to the junction of the planned access road to be discussed in Item #2. There are numerous dirt roads leaving this road in an easterly and westerly direction. The main road to be followed is signed Seep Ridge.

The first 3.5 miles of this road from Ouray South is a hard surface road that is a graded dirt road for the next 31.9 miles to the planned access road.

There is no anticipated construction on any of the above described road. It will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the Seep Ridge road in the NW 1/4 SE 1/4 of Section 26, T13S, R22E, S.L.B. & M. and proceeds in a Northwesterly direction along the side of a ridge 0.35 miles to the proposed location in the SW 1/4 NW 1/4 of Section 26, T13S, R22E, S.L.B. & M.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline staked prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

The terrain this road traverses is along a small ridge that extends in a northwesterly direction and is vegetated with sparse amounts of sagebrush, juniper, pinion pine, and grasses.

Texaco, Inc.
Seep Ridge Unit #5
Section 26, T13S, R21E, SLB&M

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are existing Texaco, Inc. wells within a two-mile radius of the proposed well site.

These are located in the SW 1/4 NW 1/4 Section 22; SW 1/4 NW 1/4 Section 23; SW 1/4 NW 1/4 Section 24, T13S, R22E, SLB&M and in the SW 1/4 NE 1/4 Section 3, T14S, R22E, SLB&M.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All production facilities are to be contained within the proposed location site. There are no other Texaco, Inc., flow, gathering, injection, or disposal lines within a one-mile radius. In the event production is established, plans for any necessary production facilities from the location shall be submitted. (See attached Topographic Map "B".)

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Water for this location will be hauled from Willow Creek in Section 3, T13S, R21E, SLB&M; 3 miles up Buck Canyon and then South along the Seep Ridge road 8.4 miles to the access road, then along the access road to the location. The total haul will be approximately 11.8 miles in length.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve and burn pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be burned in the burn pit. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on all four sides with net wire, and the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet. The BLM District Manager shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet Item No. 9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' of cover. The reserve pit will be completely fenced and allowed to dry before covering. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items No. 7 and 10.

11. OTHER INFORMATION

The topography of the general area - (See Topographic Map "A").

The terrain of the general area is located on the Roan Plateau and slopes from the rim of the Book Cliffs to the south into the White River and Green River to the north and is extremely broken by numerous canyons and ridges.

The area consists of numerous ridges and canyons formed by non-perennial streams and washes. The sides of the mountains and canyons are rather steep and outcrops of sandstones and conglomerates are common in the area forming ledges and cliffs along the sides of the canyons.

The geologic structures of the area is from the Uinta formation (Eocene Era).

Texaco, Inc.
Seep Ridge Unit #5
Section 26, T13S, R22E, SLB&M

II. OTHER INFORMATION (Continued)

The major drainage in the area with a year around flow is Willow Creek to the west and is a tributary to the Green River to the north.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual percipitation is around 8".

Outcrops of sandstone, shale, and conglomerate are common.

The topsoils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) type soil.

Due to the low percipitation average, climate conditions and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and consists of juniper, pinion pine, sage-brush, rabbit brush, some grasses, and cacti as the primary flora.

The fauna of the area is sparse and consists predominately of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are hawks, finches, ground sparrows, magpies, crows, and jays.

Topography of the Immediate Area (See Topographic Map "B")

The location sets on the north slope of a small ridge that runs in a northwesterly - southwesterly direction and slopes to the northeast rather steeply into a non-perennial drainage that is a tributary to the Sunday School Canyon.

The geologic structure of the location is of the Uinta formation and consists of brownish-gray sandy-clay (SP-CL) and shale, mud stone and some sandstone outcrops.

The ground slopes through the location to the east at approximately a 10% grade.

The location is covered with some Juniper, pinion pine, sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

Texaco, Inc.
Seep Ridge Unit #5
Section 26, T13S, R22E, SLB&M

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Doyle Schulke
Texaco, Inc.
P.O. Box 2100
Denver, Colorado

Tel: 303-824-6565

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Incorporated and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

4/14/77

DATE

D.L. Schulke, Inc.
DOYLE SCHULKE

Field Foreman
TITLE

DURAY, UTAH

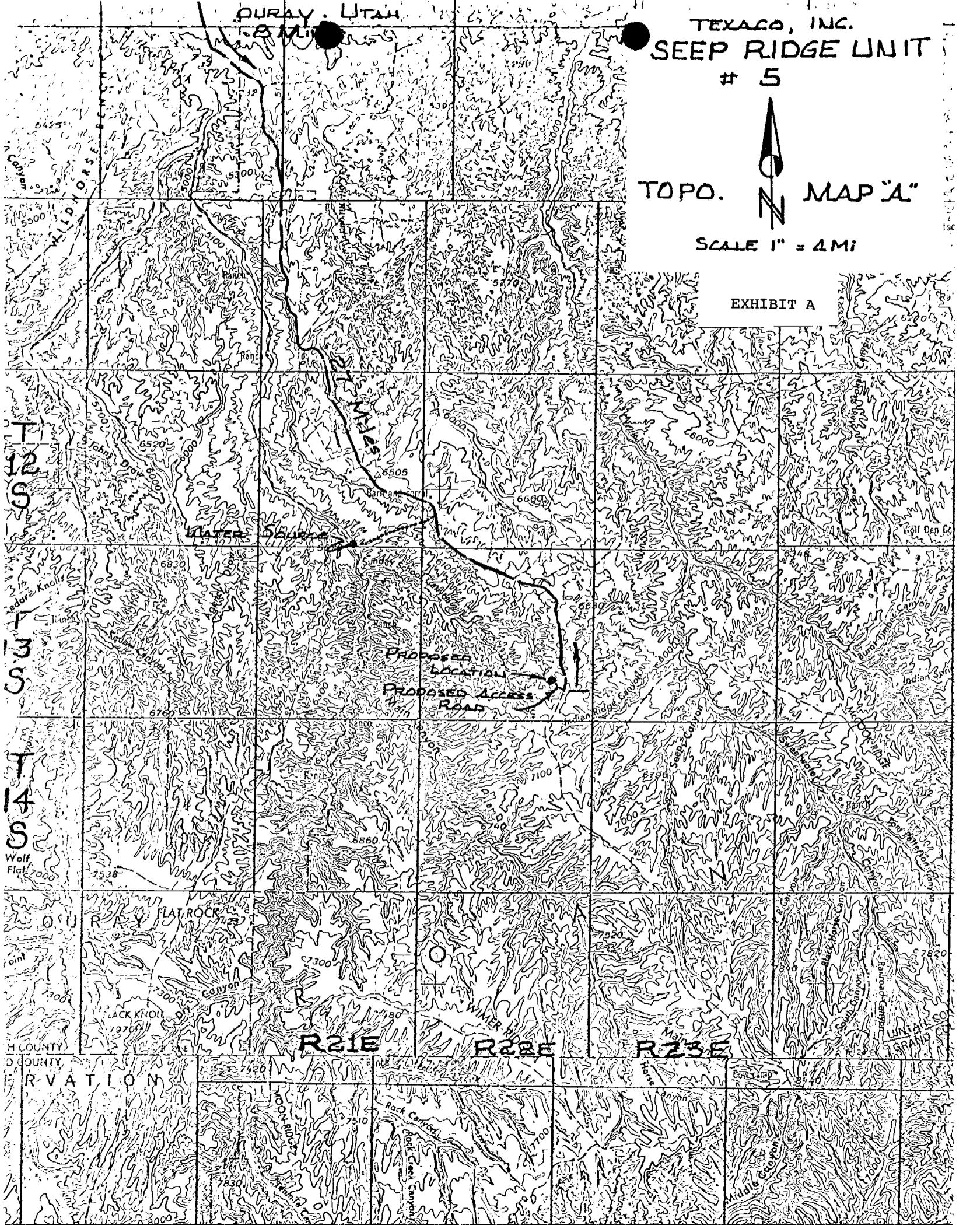
TEXACO, INC.
SEEP RIDGE UNIT
5



TOPO. MAP "A"

SCALE 1" = 4 MI

EXHIBIT A



T
12
S

T
13
S

T
14
S

R21E

R22E

R23E

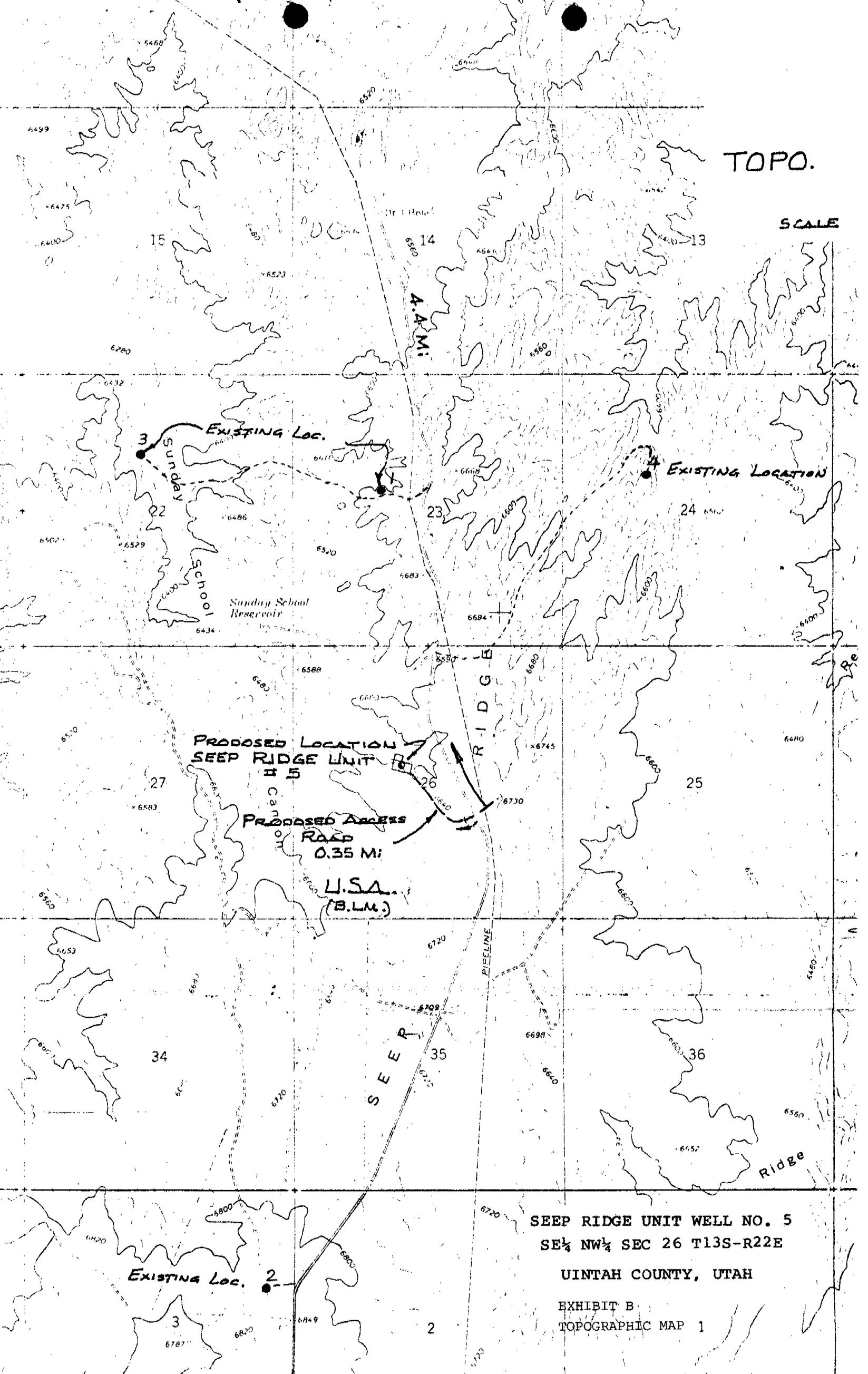
RESERVATION

CO. COUNTY

UTAH CO. GRAND CO.

TOPO.

SCALE

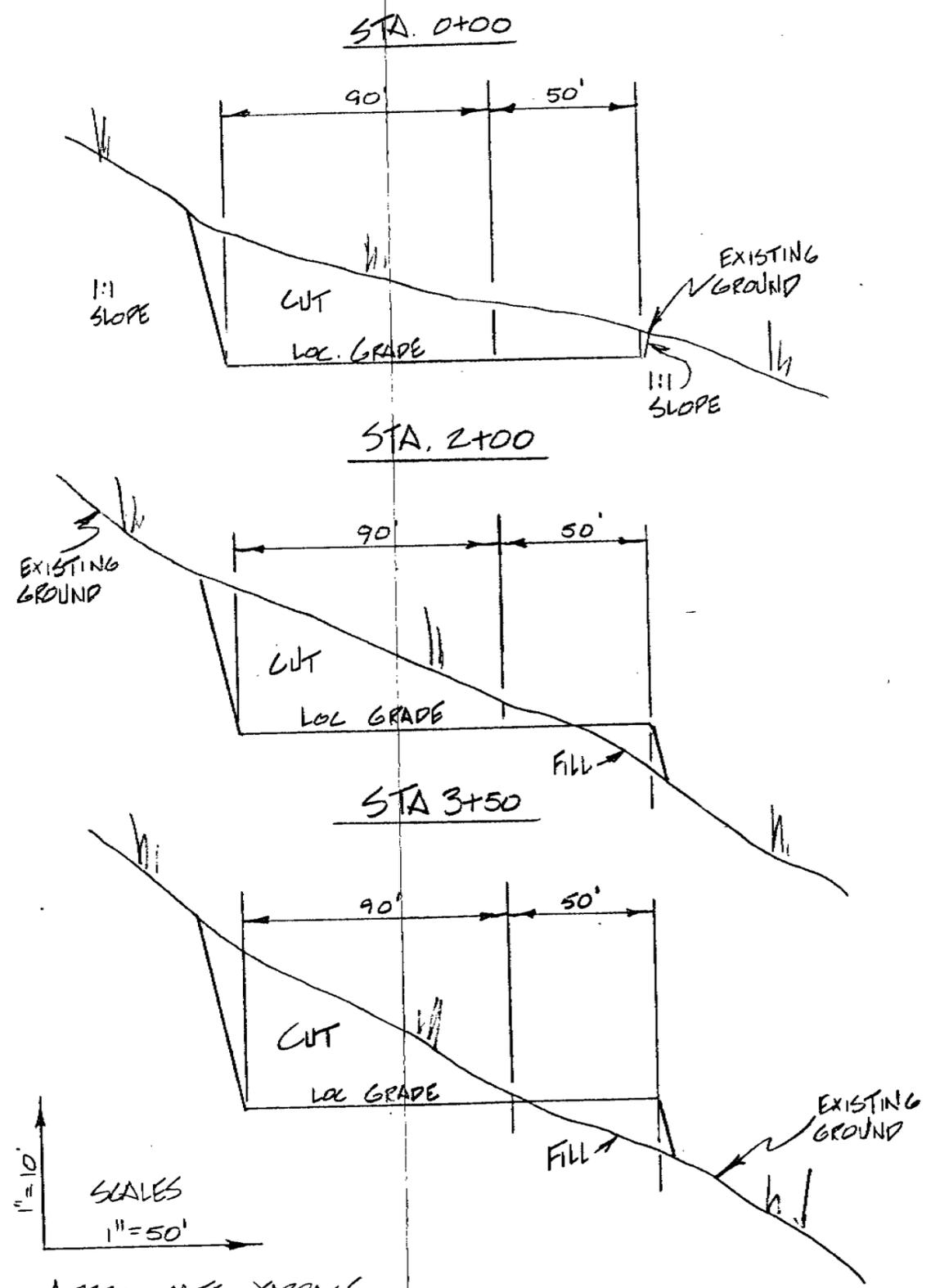
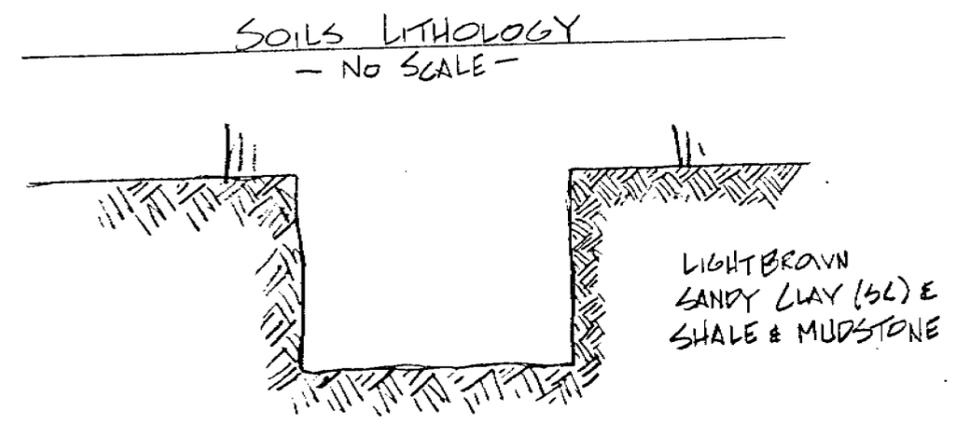
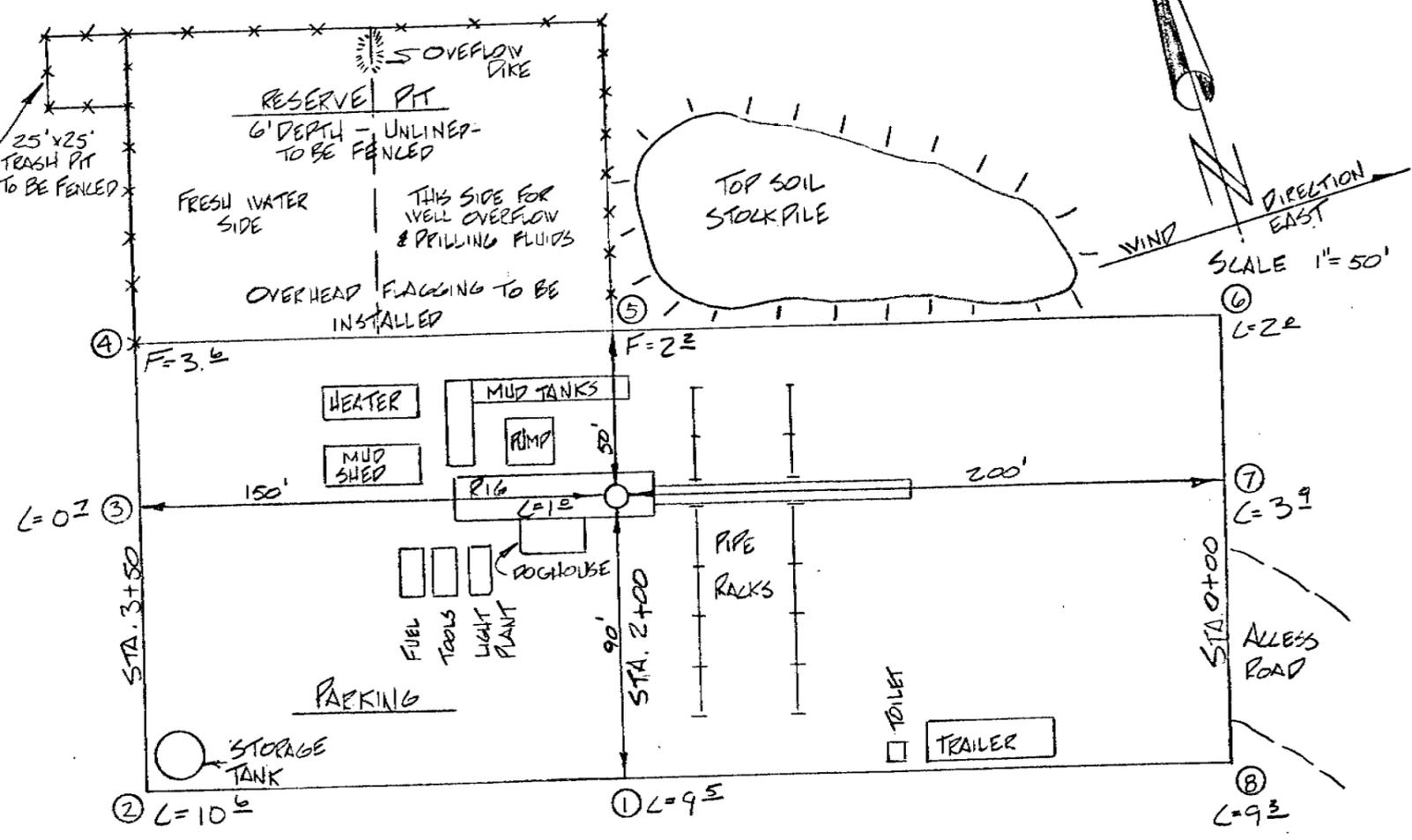


SEEP RIDGE UNIT WELL NO. 5
SE 1/4 NW 1/4 SEC 26 T13S-R22E

UINTAH COUNTY, UTAH

EXHIBIT B
TOPOGRAPHIC MAP 1

TEXACO INC.
SEEP RIDGE UNIT #5
LOCATION LAYOUT SHEET



APPROXIMATE YARDAGE

CUT =	4920 CU. YDS.
FILL =	155 CU. YDS.

ATTACHMENT

Request approval of this location to test the Dakota and Morrison formations. Samples will be taken at 30' intervals from surface to 9750' and at 10' intervals from 9750' to TD. DSTs are scheduled in zones of interest. Logs will be run from below surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment and any gas produced during the conduct of the above described work will be flared.

Estimated Formation Tops

Green River	surface	Mancos "D"	7630
Wasatch	1950	U Ferron "E"	8650
Mesaverde	3710	L Ferron "I"	9485
Castlegate	5720	Dakota Silt	9755
Mancos	6040	Dakota	9815
"B" (Emery)	6610	Morrison	10035
"C"	7230		

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 25
Operator: Seppa Inc.
Well No: Seep Ridge Unit #5
Location: Sec. 26 T. 13S R. 22E County: Uintah

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: In Unit, no other well in Sec. 26.
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Seep Ridge Unit

Other:

Letter Written/Approved

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Seep Ridge Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26 T13S R22E

SL&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention G. L. Eaton

3. ADDRESS OF OPERATOR

P.O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE 1/4 NW 1/4, Sec. 26

2213' FNL & 2132' FWL Sec. 26 - Location

moved 233' So. & 152' East due to topographic conditions.

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6575' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Your approval is requested to lay a temporary 2" gas line on the ground surface from the subject location northeast approximately 1/2 mile to an existing gas line, see attached plat. The proposed line will furnish natural gas to the subject location and will be used for rig fuel during drilling operations. It is anticipated that this gas line will be required for approximately 90 days to cover drilling and completion operations. No surface disturbance will be required in the installation and use of this line.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 23, 1977

BY: Ph. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

DISTRICT SUPERINTENDENT

DATE

5/19/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

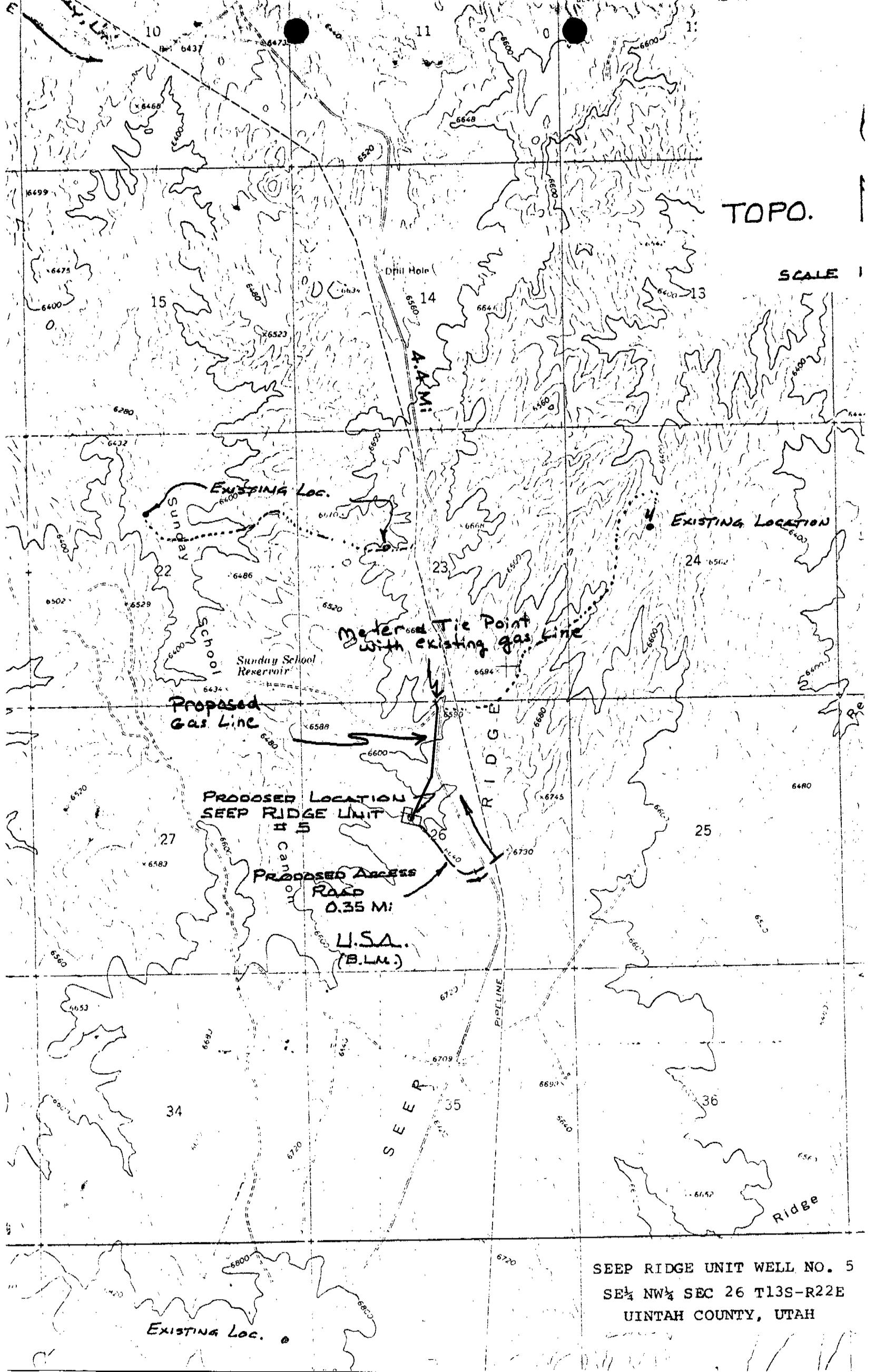
DATE

USGS (3) OGCC (2) BLM GLE DLS RLS JJP
SLC SLC Vernal

*See Instructions on Reverse Side

TOPO.

SCALE



SEEP RIDGE UNIT WELL NO. 5
 SE 1/4 NW 1/4 SEC 26 T13S-R22E
 UINTAH COUNTY, UTAH

EXISTING LOC.

4-28-77

Texaco well #5
 SEC 26-T13S, R22E
 Uintah, Utah
 U.S.G.S - Cook
 B.L.M. - Ellis
 Texaco - Scott

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

	Construction			Pollution			Drilling Production			Transport Operations			Accidents		Others			
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Forestry	N.A.																		
Grazing	✓/	/		/	/			/	/		/			/				/	
Wilderness	N.A.																		
Agriculture	N.A.																		
Residential-Commercial	N.A.																		
Mineral Extraction	N.A.																		
Recreation	✓ 0	/		/	/			/	/		/			/			/		
Scenic Views	✓/	/		/	/			/	/		/			/			/		
Parks, Reserves, Monuments	N.A.																		
Historical Sites		none known																	
Unique Physical Features	N.A.																		
Birds	✓			/	/			/	/		/			/				/	
Land Animals	✓/	/		/	/			/	/		/			/			/		
Fish	N.A.																		
Endangered Species		none known																	
Trees, Grass, Etc.	✓/	/		/	/			/			/			/			/		
Surface Water	N.A.																		
Underground Water	?																		
Air Quality	✓			/	/			/			/			/				/	
Erosion	✓/	/		/	/			/			/			/			/		
Other																			
Effect On Local Economy	✓ 0	0						0						0					
Safety & Health	✓/	/		/	/			/			/			/			/	/	
Others	Orig. Fee cc: Reg. Bureau BLM Denial w/o notice Dobm total																		

Lease

Well No. & Location #5 sec 26 - T13S., R.22E.

Uintah, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

DeDece PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 10210 FT. TD, 2) TO CONSTRUCT A DRILL PAD 140 FT. X 350 FT. AND A RESERVE PIT 90 FT. X 150 FT. 3) TO CONSTRUCT 1.8 FT. X .35 MILES ACCESS ROAD AND UPGRADE — FT. X — MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

The location site is rolling hills with a 10% slope to the northwest there will be approximately a 10 ft cut on the back side of the location.

Vegetation is sagebrush, grasses, and a few junipers.

Wildlife in the area is deer, coyotes and small animals native to this area. With no known endangered species.

grazing and hunting are the primary surface uses of the area.

There are no known historical sites that would be affected and no evidence of such archaeological sites was noted.

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY,

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE,

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE,

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK,

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM,

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) *No nearby location could be found that would justify this action.*

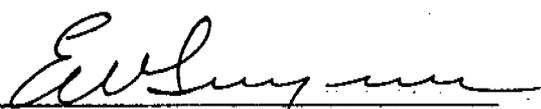
5. Adverse Environmental Effects which Cannot Be Avoided

- 1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM ROAD ENGINES AND SUPPORT TRAFFIC ENGINES.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
- 4) TEMPORARY DISTURBANCE OF LIVESTOCK.
- 5) MINOR AND SHORT-TERM VISUAL IMPACTS.
- 6)

6. Determination

(This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (e).

Date Inspected 4-27-77
Inspector A.R. Cook


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
<p>TEXACO INC. #5</p>	<p>2213' FNL, 2132' FWL, Sec. 26 T13S R22E, S51M, Uinta Co, Utah GRBL-6575'</p>	<p>U-6616</p>
<p>1. Stratigraphy and Potential Oil and Gas Horizons. <i>The surface rocks are the middle unit of the Parachute Creek Member of Green River Formation, the chief unit for Oil Shale. Texas, Inc. #4 well, Sec. 24 same twp., reported the following tops: Wasatch - 1904', Mesaverde - 3180', Castlegate - 5975', Mancos - 6155', Frontier - 9840', Dakota - 10,103', Dakota sd - 10150, Morrison - 10,304'. See WRD report on Page 2. T.D. 10,757.</i></p> <p>2. Fresh Water Sands.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) <i>Within prospectively valuable for solid & semi-solid hydrocarbons. Also in oil shale withdrawal E.O. 5327 found in Parachute Creek Member of Green River Fm. (800'±). Mesaverde coals will be encountered in excess of 5,000'.</i></p> <p>4. Possible Lost Circulation Zones. <i>Unknown</i></p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. <i>Unknown</i></p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. <i>Unknown</i></p> <p>7. Competency of Beds at Proposed Casing Setting Points. <i>Weathered shale may cause.</i></p> <p>8. Additional Logs or Samples Needed. <i>Sonic, density, electric, gamma ray & neutron logs.</i></p> <p>9. References and Remarks <i>Within Seep Ridge Unit</i></p>		
<p>Date: 5-26-77</p>	<p>Signed: <i>Eileen Pera</i></p>	

Stover

77

Depths of fresh-water zones:

Texaco Inc., Prod. Dept., Rocky Mtns, US, Texaco Skyline Govt. Joan Cheney

"B", NCT-1, #1, Wildcat

2,082' fwl, 1,929' fnl, sec. 23, T 13 S, R 22 E, Uintah Co., Utah

Elev 6,624 ft; proposed depth 12,600 ft

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Green River Fm	surface	fresh where present
Wasatch Fm	2,300 ft	fresh/saline
Mesaverde Grp	4,000 ft	saline/brine
Buck Tongue	6,100 ft	--
Castlegate Ss	6,200 ft	brine
Mancos Sh	6,500 ft	--
Cedar Mountain Fm	(?)	brine

There are no water wells in the vicinity of the proposed test. Fresh or useable water may occur as deep as 2,000 ft in the Wasatch Formation. Lower units contain saline water and brine; the Weber Sandstone will contain brine at this site.

USGS - WRD
12-14-71

CIRCULATE TO:

DIRECTOR P
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO Kathryn C.
FOR FILING

May 31, 1977

Memo To File:

Re: Texaco Inc.
Seep Ridge Unit # 5
SE NW Sec. 26, T. 13 S., R. 22 E.
Uintah County, Utah

Texaco Inc. has informed this office that as of May 27, 1977 they have spudded the above mentioned well.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

cc: U.S. Geological Survey

PLD/ksw

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
P

7. UNIT AGREEMENT NAME
Seep Ridge Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Seep Ridge Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
**Sec. 26 T13S-R22E
SLB&M**

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

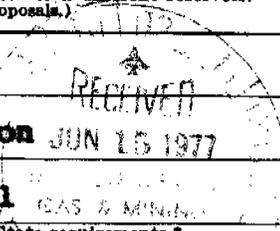
2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**SE 1/4 NW 1/4 Sec. 26
2213' FWL & 2132' FWL, Sec. 26**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6575' GR



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Run Surface Casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 17 joints (698') of 8-5/8" OD 28.53# X-52 ST&C new casing. Set at 694' KB and cemented with 500 sacks Class "G" with 1-1/4# Flo-seal per sack and 2% Calcium Chloride. Plug down at 10:15 PM, 6-3-77 with 1000 PSI. Cement circulated.

Tested blowout preventer equipment to 3000# and casing to 1000#. No loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED *G. L. Eaton* TITLE **District Superintendent** DATE **June 13, 1977**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**USGS (3) OGCC (2) BLM GLE DLS RLS
SLC SIC**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U-6616
UNIT TEXACO-Skyline
SeepRidge Unit

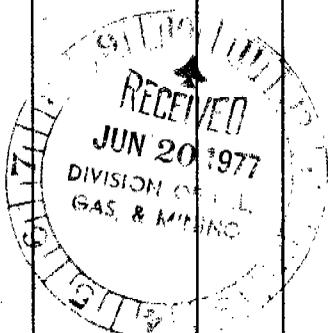
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Seep Ridge

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81625 Signed [Signature]
Phone 824-6565 Agent's title Field Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec 26		13S22E	5							Spud - 5/28/77 Drilling Depth - 591' KB



JDM-r 6-17-77

USGS (2) - ~~CGCC-GNE-GLS-DLS-RIS-RRH-Skyline~~

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SE 1/4 NW 1/4 Sec. 26
2213' FWL & 2132' FWL, Sec. 26**

7. UNIT AGREEMENT NAME
Seep Ridge Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Seep Ridge Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 26 T138-R22E
SL&M**

14. PERMIT NO.
43-047-30277

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6575' GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Run Production Casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 260 joints (10233') of 5-1/2" OD, 20# & 17#, N-80 & K-55, LF&C new casing. Set casing at 10218' KB and cemented with 850 sacks of Class "G" 50-50 Pozmix, 5% KCL, 3/4 of 1% CFR-2 per sack. Plug down at 12:30 AM, 7-26-77 with 2000 PSI.



18. I hereby certify that the foregoing is true and correct

SIGNED *G. L. Eaton*

TITLE **District Superintendent** DATE **July 27, 1977**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**USGS (3) OGCC (2) BLM GLE DLS RLS
SIC SIC**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U-6616
UNIT TEXACO-Skyline
Seepridge Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Seep Ridge

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1977,

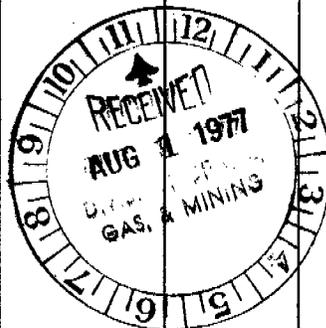
Agent's address P. O. Box 157 Company TEXACO, Inc.

Craig, Colorado 81625

Signed [Signature]

Phone 824-6565 Agent's title Field Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec 26	13S	22E	5							Drilling Depth 6842' KB



JBH-h 7-26-77

USGS (2) - OGCC - GME - GLE - DLS - RLS - RRH - Skyline - Chorney

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Seep Ridge Unit

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

8. FARM OR LEASE NAME
Unit

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

9. WELL NO.
5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Seep Ridge Field

**SE 1/4 NW 1/4 Sec. 26
2213' FNL & 2132' FWL, Sec. 26**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 26 T13S-R22E
SLB&M**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6575' GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Plug back	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dakota top at 9820', Morrison top at 10044', TD 10220', PSTD 10168'.

TD was reached on 7-23-77. Set 5-1/2" casing at 10218' and cement top at 7800'. Perforated 9994-10043', acidized with 2150 gal mud acid, and fraced with 68,000# sand in gelled water, average pressure 7600 psi, average rate 9 BPM. Tested zone, recovered water and trace of gas.

Propose to set CIBP at 9975' and 2 sacks of cement on top of BP. Then perforate 9825-50' & 9879-9906', acidise with 3000 gal mud acid, and frac with 194,000# sand. Test well.

Verbal approval received from USGS on 8-10-77 for the above proposed work.

**APPROVED BY THE DIVISION OF
GAS AND MINING**
DATE: August 16, 1977
BY: P. G. Suswell

18. I hereby certify that the foregoing is true and correct

SIGNED G. L. Eaton TITLE **District Superintendent** DATE **Aug. 10, 1977**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:
USGS (3) OGCC (2) BLM GLE DLS RLS
SLC SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Seep Ridge Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26 T13S-R22E
SLB&M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

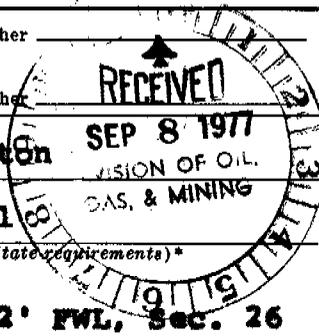
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE 1/4 NW 1/4 Sec. 26
At top prod. interval reported below 2213' FWL & 2132' FWL, Sec. 26
At total depth



14. PERMIT NO. 43-047-30277 DATE ISSUED 4-25-77

15. DATE SPUDDED 5-28-77 16. DATE T.D. REACHED 7-23-77 17. DATE COMPL. (Ready to prod.) 8-14-77 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6575' GR 19. ELEV. CASINGHEAD 6590' KB

20. TOTAL DEPTH, MD & TVD 10220' 21. PLUG, BACK T.D., MD & TVD 9954' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY Surface to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota Top: 9820' Bottom: 10044' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL, CDL-GR, LNDPL, CAVL, FF 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD*	AMOUNT PULLED
8-5/8"	28.55#	694'	11"	500 sacks	
5-1/2"	17# & 20#	10218'	7-7/8"	850 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9674'	9687'

31. PERFORATION RECORD (Interval, size and number)
Dakota 9994-10043' with one jet shot per foot.
Dakota 9825-50' & 9879-9906' with one jet shot per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9994-10043'	2150 gal mud acid & fraced w/68000# sand in gelled wtr.
9825-9906'	3000 gal mud acid & fraced w/194000# sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-14-77	Flowing	Shut-in.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-25-77	24	16/64"	→	0	194	18	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
275	-	→	0	194	18	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY R. L. Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *G. L. Eaton* TITLE District Superintendent DATE 9-6-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGC (2) BLM OLE DLS RLS
SLC SLC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	38.	GEOLOGIC MARKERS
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
DESCRIPTION, CONTENTS, ETC.			MEAS. DEPTH	TRUE VERT. DEPTH
No cores were taken.			5720'	Castlegate
No DST's were taken.			6000'	Mancos
			6634'	"B" (Emery)
			7370'	"C"
			7600'	"D"
			8740'	U. Ferron "E"
			9480'	L. Ferron "I"
			9760'	Dakota Silt
			9820'	Dakota
			10044'	Morrison

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 26 T13S-R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2213' FNL; 2132' FWL; Sec 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6575' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Change Name**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well name is being changed to "Texaco Skyline Govt. Joan Chorney "B" NCT-1 Well #2"

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Field Foreman

DATE November 15, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

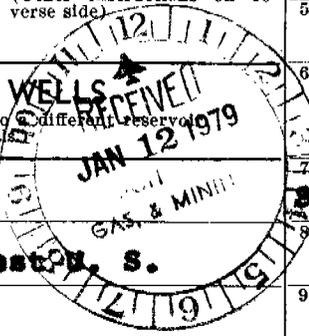
5. LEASE DESIGNATION AND SERIAL NO.

71-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Seep Ridge Unit

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West, S.

8. FARM OR LEASE NAME
Unit

3. ADDRESS OF OPERATOR
P.O. Box 157, Craig, Colorado 81625

9. WELL NO.
5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Seep Ridge

2213' FML; 2132' FWL; Sec 26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T138-R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6575 ' GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) **Change name**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to change name of subject well to: Texaco Govt. - Joan Chorney "B" NCT-1 Well No. 5

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

1-8-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

U-6616, U-10178A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Seep Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

1, 4, 5

10. FIELD AND POOL, OR WILDCAT

Seep Ridge

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Listed Below

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc., Producing Dept. Attn: H.M. Meduna

3. ADDRESS OF OPERATOR

P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Listed Below

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Site security schedule

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Seep Ridge Unit #1 SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 23, T13S-R22E, SLM
2082' FWL & 1929' FNL, Sec. 23

Seep Ridge Unit #4 SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 24, T13S-R22E, SLM
1992' FNL & 2042' FWL, Sec. 24

✓ Seep Ridge Unit #5 SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 24, T13S-R22E, SLM
2213' FNL & 2132' FWL, Sec. 26

Please be advised that the subject wells are not pumped on a daily basis. These wells are currently uneconomically feasible to pump on a daily basis due to low production. A contract pumper currently visits these wells once a week. This schedule will continue until further notice.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna

TITLE Field Superintendent

DATE 2-15-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

Entity 07020	Gov Chrny B-NCT-#1 API 43-047-30115 13S 22E 23
Entity 07020	Govt AF-1 API 43-047-30143 13S 21E 27
Entity 07020	WH Brown NCT 1-3 API 43-047-30166 13S 22E 22
Entity 07020	Seep Ridge II #4 API 43-047-30168 13S 22E/24
Entity 07020	Chorney NCT-5 API 43-047-30276 13S 22E 26

Handwritten notes:
N: 04/14/87
DT 5

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining
Page 2
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7F
Salt Lake City, UT 84117-6115
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.



Linda Conde

041702

BAR MESA RESOURCES, INC.
1751 Shaleh Meadows Road, #7F
Salt Lake City, Utah 84117-6115

RECEIVED
APR 16 1987

April 14, 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells listed below have been recently purchased by Pettingill Operating and Production from Texaco, Inc. Notice of Transfers regarding this change of ownership should have been received by the Division from Texaco, Inc.

The wells in question are the following:

- Entity 07020 Gov Chrny B-NCT-#1
 API 43-047-30115
 13S 22E 23
- Entity 07020 Govt AF-1
 API 43-047-30143
 13S 21E 27
- Entity 07020 WH Brown NCT 1-3
 API 43-047-30166
 13S 22E 22
- Entity 07020 Seep Ridge U #4
 API 43-047-30168
 13S 22E/24
- Entity 07020 Chorney NCT-5
 API 43-047-30276
 13S 22E 26

*No entity change
required
DT S*

Reporting for these individual wells will be performed by Bar Mesa Resources, Inc. Therefore, please mail reporting forms for these wells

Division of Oil, Gas & Mining
Page 2
April 14, 1987

beginning with the March 1987 report to:

Bar Mesa Resources, Inc.
1751 Shaleh Meadows, #7F
Salt Lake City, UT 84117-6115
Attn: Linda Conde

Please contact me at 277-5934 or 530-1032 if you have any questions
or desire further information.

Very truly yours,

BAR MESA RESOURCES, INC.



Linda Conde



May 15, 1987

RECEIVED
MAY 21 1987

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

**DIVISION OF
OIL, GAS & MINING**

Attention: Mr. Norman Stout

Subject: Transfer of Owner/Operator
Seep Ridge Unit Wells Nos. 1, 3, 4, 5
Gov't - AF Well No. 1

Gentlemen:

Enclosed for your handling are Notices of Transfer for the subject wells which have been acknowledged by Texaco Inc. as the Former Operator and by Pettingell Operating and Production as the New Operator.

As per your telephone instructions on May 13, 1987, it is our understanding that the purchaser, Mr. Wesley Pettingell will reassign these wells to the operation of Bar Mesa Resources Inc.

Very truly yours,

J. N. Hurlbut
Manager-Drilling & Production

FSH:bw

Attachments

November 14, 1986

RECEIVED
MAY 21 1987

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

RE: Notice of Transfer of Owner/Operator
Seep Ridge Unit

The Commission is hereby notified that Texaco Inc.
has assigned all its oil and gas leasehold rights
in the properties and wells named in Attachment A
to Pettingill Operating & Production Co.

Further, effective March 1, 1987, Texaco Inc. is
no longer the Operator of the named properties and
wells. The New Operator accepts responsibility and
liability under its good and sufficient Blanket Bond
for proper plugging and surface restoration of all
the wells named in Attachment A.

Former Operator: TEXACO INC.

Signed : CH Kone
Attorney In Fact
Date : 5/2/87

New Operator : PETTINGILL OPERATING & PRODUCTION

Signed : Wesley Pellingill
Title : Owner
Date : May 8, 1987

06020

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
TO UTAH DIVISION OF OIL, GAS, AND MINING

LIST OF WELLS NOT PLUGGED

LEASE OR UNIT: SEEP RIDGE UNIT
UINTAH COUNTY, UTAH

<u>WELL NO.</u>	<u>LOCATION</u>					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
1 43-047-30115	NE	SE	NW	23	13 S	22 E
3 43 047-30166	NE	SE	NW	22	13 S	22 E
4 43 047-30168	SE	SE	NW	24	13 S	22 E
5 43-047-30276	SE	SE	NW	26	13 S	22 E

November 14, 1986

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-6616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seep Ridge

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec 26, T13S R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bar Mesa Resources, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 213 Roosevelt UT 84066-0213

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2213' FNL 2132' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$

14. PERMIT NO.
43-047-30276

15. ELEVATIONS (Show whether DP, ST, GR, etc.)
6575' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Change in Bond</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths of the well and location of well to this work.)*



JAN 20 1993

DIVISION OF
MINERALS

Please be advised that all liability for operation of this well is now under Bond Number UT0857.

COPY

VERNAL DIST.
WING. 27 121842
GEOLOG. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED Ynda Conde

TITLE President

DATE 7/10/92

(This space for Federal or State approval)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE ASSISTANT DISTRICT
MANAGER MINERALS

DATE JAN 05 1993

*See Instructions on Reverse Side

OPERATOR Box Mesa Resources Inc
ADDRESS PO Box 213
Roosevelt UT 84066

OPERATOR ACCT. NO. N 4565

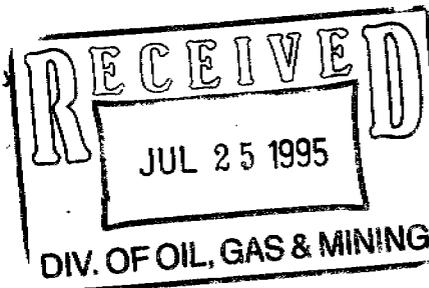
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG	COUNTY		
D	07020	11792	43-047-30276	Charney NCT-5**	SEW	26	135	22E	Uintah		8/1/95
WELL 1 COMMENTS: This well is no longer part of the Seep Ridge unit due to contraction of the participating area. ** Please change well name to Seep Ridge #5 to match federal records.											
D	07020	11793	43-047-30166	WH Brown NCT 1-3**	SEW	22	135	22E	Uintah		8/1/95
WELL 2 COMMENTS: This well is no longer part of the Seep Ridge unit due to contraction of the participating area. ** Please change well name to Seep Ridge #3 to match federal records.											
WELL 3 COMMENTS: Entities added 7-26-95. Lee											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

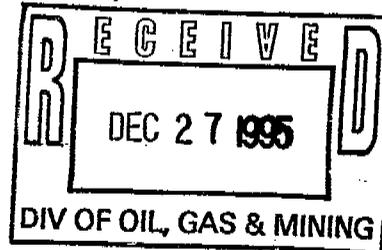
(3/89)



Jinda Conde
Signature
President
Title
7/21/95
Date
Phone No. 801, 722-9267

BMR

December 22, 1995



Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Re: Entities 07020, 10749, 11792, and 11793

Gentlemen:

Please be advised that Bar Mesa Resources, Inc. is no longer the operator of the above-referenced entities effective November 15, 1995. The new operator is Mark Peterson/David Swett, 3133 North 2050 West, Vernal, Utah 84078.

Please issue a Monthly Oil and Gas Production Report and Monthly Oil and Gas Disposition Report (Forms 10 and 11, respectively) for these entities for the month of November 1995 and mail it to the above-mentioned operator. He is now responsible for production reporting for those entities.

If you have any questions, please contact me at your earliest convenience.

Very truly yours,

BAR MESA RESOURCES, INC

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde
President

cc: Mark Peterson

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

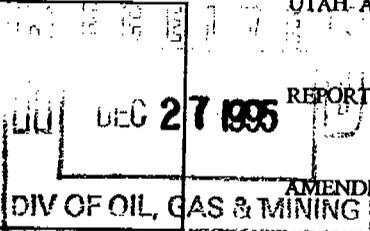
MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N4565

LINDA CONDE
 BAR MESA RESOURCES INC
 PO BOX 213
 ROOSEVELT UT 84066

REPORT PERIOD (MONTH/YEAR): 11 / 95



AMENDED REPORT (Highlight Changes)

Well Name PI Number Entry Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
GOV CHRNY B-NCT-#1 4304730115 07020 13S 22E 23	DKTA					
SEEP RIDGE U #4 4304730168 07020 13S 22E 24	DKTA		801 789-5698			
DUCKCREEK 7-16GR 4304730541 10726 09S 20E 16	GRRV	Sow	0	0	0	0
DUCKCREEK 10-16GR 4304730627 10728 09S 20E 16	GRRV	Sow	0	0	0	0
DUCKCREEK 8-16GR 4304730628 10729 09S 20E 16	GRRV	POW	8	7	0	33
DUCKCREEK 17-16GR 4304730654 10732 09S 20E 16	GRRV	POW	5	28	0	0
DUCKCREEK 32-17GR 4304730810 10735 09S 20E 17	GRRV	POW	18	58	0	8
DUCKCREEK 50-17GR 4304730996 10736 09S 20E 17	GRRV	Sow	0	0	0	0
DUCKCREEK 51-8GR 4304731038 10737 09S 20E 8	GRRV	Sow	0	0	0	0
GOVT AF-1 4304730143 10749 13S 21E 27	DKTA					
SEEP RIDGE #5 4304730276 11792 13S 22E 26	DKTA					
SEEP RIDGE #3 4304730166 11793 13S 22E 22	DKTA					
TOTALS				93	0	41

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 12/23/95

Name and Signature: Linda Conde Linda Conde

Telephone Number: 801 722-9267

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hot Rod Oil

3. Address and Telephone No.
3133N 2050W Normal Ut

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
26 SE 1/4 13 S 22 E MAR 14 1996

5. Lease Designation and Serial No.
UTU 6616

6. If Indian, Alibonco or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Seep Ridge 5

9. API Well No.
43-047-30276

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Utah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Self Certification

Please be advised that Hot Rod Oil has assumed operations of the above mentioned well.

The BLM Bond # is Ut-0932

14. I hereby certify that the foregoing is true and correct

Signed Mark H. [Signature] Title Co-Owner Date 3/14/96

(This space for Federal or State office use)

Approved by HOWARD B. CLEAVINGER II Title ASSISTANT DISTRICT Date MAR 28 1996

Conditions of approval, if any:



United States Department of the Interior

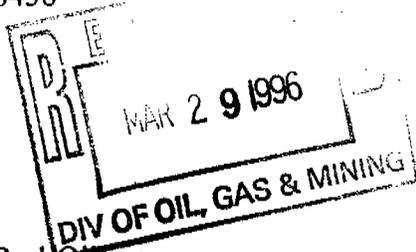
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438



March 27, 1996

Hot Rod Oil
Attn: Mark Peterson
3133 North 2050 West
Vernal, UT 84078

Re: Seep Ridge 5
SENW, Sec. 26, T13S, R22E
Lease U-6616
Uintah County, Utah

Dear Mr. Peterson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Hot Rod Oil is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0932, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Bar Mesa Resources, Inc

~~Division OG&M~~

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC 7-SJ
2-DTB 8-FILE
3-VLD
4-RJF
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-15-95)

TO (new operator)	<u>HOT ROD OIL</u>	FROM (former operator)	<u>BAR MESA RESOURCES INC</u>
(address)	<u>3133 N 2050 W</u>	(address)	<u>PO BOX 213</u>
	<u>VERNAL UT 84078</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARK PETERSON</u>		<u>LINDA CONDE</u>
	phone (<u>801</u>) <u>789-5698</u>		phone (<u>801</u>) <u>722-9267</u>
	account no. <u>N9220</u>		account no. <u>N4565</u>

Well(s) (attach additional page if needed):

Name: <u>SEEP RIDGE #3/DKTA</u>	API: <u>43-047-30166</u>	Entity: <u>11793</u>	Sec <u>22</u> Twp <u>13S</u> Rng <u>22E</u>	Lease Type: <u>U10178A</u>
Name: <u>SEEP RIDGE #5/DKTA</u>	API: <u>43-047-30276</u>	Entity: <u>11792</u>	Sec <u>26</u> Twp <u>13S</u> Rng <u>22E</u>	Lease Type: <u>U6616</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 12-27-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 1/96, 2/96) (Rec'd 3-29-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-3-96)
- 6 6. Cardex file has been updated for each well listed above. (4-3-96)
- 7 7. Well file labels have been updated for each well listed above. (4-3-96)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-3-96)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/ Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OK's 4/18/96*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- WSP* 1. All attachments to this form have been microfilmed. Date: April 17 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960403 BLM/Vernal Aprv. 3-27-96.