

6/17/79 - Forest Management Plan
Approved by Community of Costa Rica
10-23-79 - approval to drill re-issued (Gunder
Costa Rica)

TAIGA ENERGY INC.

TEL. (303) 573-6178
TELEX 454494

718 SEVENTEENTH STREET - SUITE 630 • DENVER, COLORADO U.S.A. 80202

February 28, 1977

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West, North Temple,
Salt Lake City, Utah 84116

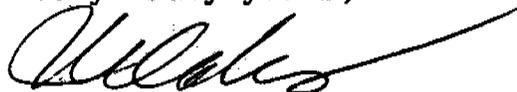
Attention; Mr. Patrick L. Driscoll,
Chief Petroleum Engineer

Dear Mr. Driscoll:

Please find enclosed, our application for permit to drill the Taiga-Great Basins Bitter Creek No. 1 well in Uintah County, Utah. This application is submitted in duplicate and it would be appreciated if you would return one approved copy to my attention.

Also enclosed is our single well drilling bond No. 19-0130-320-77 to cover drilling of the above proposed well.

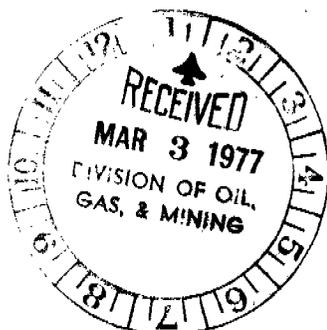
Very truly yours,



J. L. Oaks
Vice President

JLO/sl

Enclosures



STATE OF UTAH
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TAIGA ENERGY INC.

3. ADDRESS OF OPERATOR
718 17th Street #630, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1339' FEL, 400' FSL
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
35 miles South of Bonanza.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 920'
16. NO. OF ACRES IN LEASE 679.75

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None
19. PROPOSED DEPTH 5150'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6362 GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Bitter Creek

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T14S, R24E S.L.M.

12. COUNTY OR PARISH Uintah
13. STATE Utah

17. NO. OF ACRES ASSUMED TO THIS WELL 320

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
March 20, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	200'	500 SX.
11"	8 5/8"	24 #	3400'	250 SX.
7 7/8"	5 1/2"	17 #	5150	250 SX.

See Attached Geological Prognosis.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] (L. Oaks) TITLE Vice President DATE 2/28/77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GEOLOGICAL PROGNOSIS
TAIGA-GREAT BASINS BITTERCREEK NO. 1
SE/4 Section 12, T14S R24E
Uintah County, Utah

<u>Formation</u>	<u>Elevation</u>	<u>Depth</u>
RKB	+6400	0
Mesa Verde	+5470	930
Sego	+3760	2640
Mancos	+3560	2840
Castlegate	+3230	3170
Middle Mancos	+3010	3390
Emery	+2270	4130
Lower Mancos	+1720	4680
TD	+1250	5150

STATE OF UTAH
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TAIGA ENERGY INC.

3. ADDRESS OF OPERATOR
 718 17th Street #630, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1339' FEL, 400' FSL
 At proposed prod. zone same *SWSE SLBM*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 35 miles South of Bonanza.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 920'
 16. NO. OF ACRES IN LEASE 679.75

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None
 19. PROPOSED DEPTH 5150' *manas*

21. ELEVATIONS (Show whether DF, ET, GR, etc.) 6362 GR
 22. APPROX. DATE WORK WILL START* March 20, 1977

5. LEASE DESIGNATION AND SERIAL NO.
 Fee
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A
 7. UNIT AGREEMENT NAME
 N/A
 8. FARM OR LEASE NAME
 Bitter Creek
 9. WELL NO.
 1
 10. FIELD AND POOL, OR WILDCAT
 Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 12, T14S, R24E S.L.M.
 12. COUNTY OR PARISH 13. STATE
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	200'	500 SX.
11"	8 5/8"	24 #	3400'	250 SX.
7 7/8"	5 1/2"	17 #	5150	250 SX.

See Attached Geological Prognosis.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. L. Oaks* (J. L. Oaks) TITLE Vice President DATE 2/28/77

(This space for Federal or State office use)

PERMIT NO. 43-047-30270 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

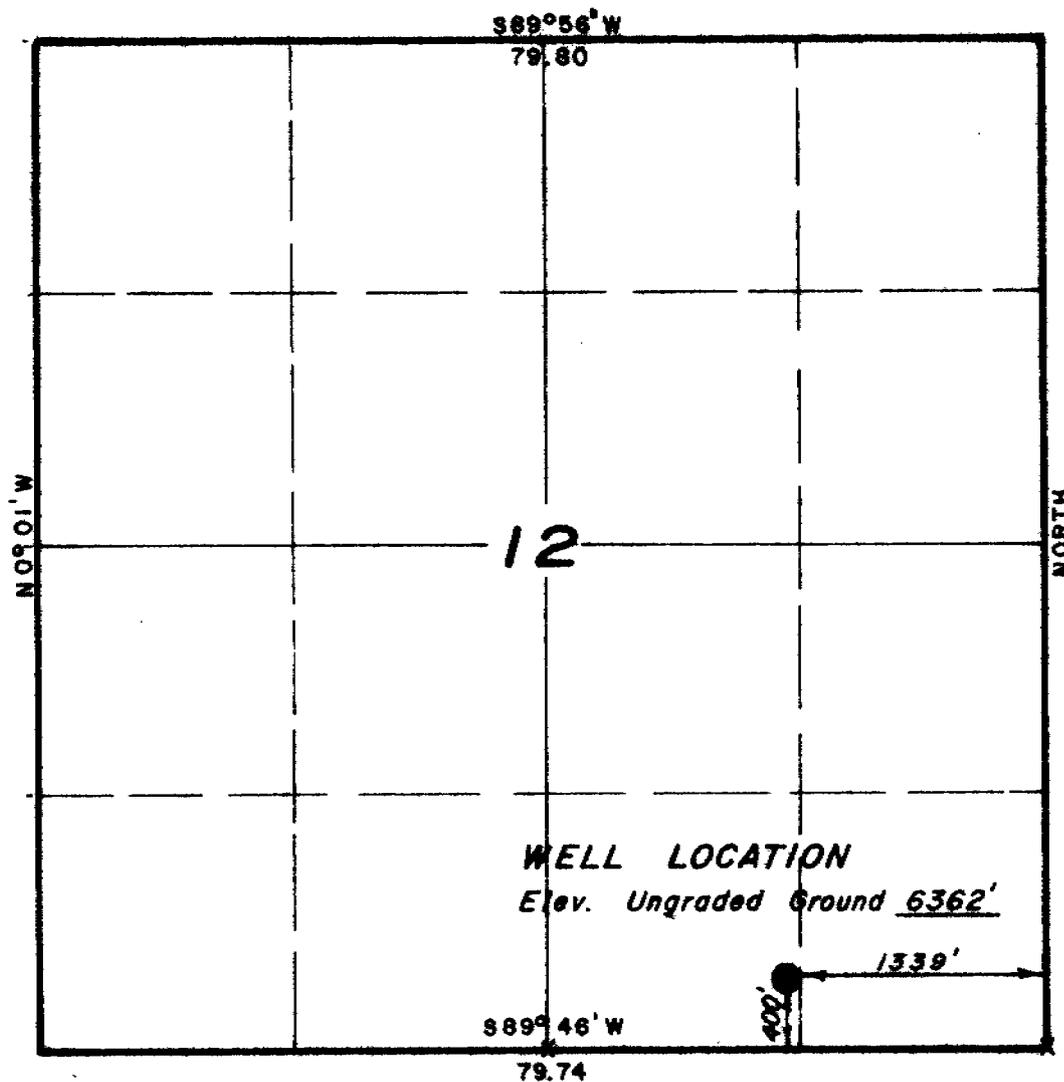
CONDITIONS OF APPROVAL, IF ANY:

T14S, R24E, S.L.B. & M.

PROJECT

TAIGA ENERGY CORP.

Well location, located as shown in the SW1/4 SE1/4 Section 12, T14S, R24E, S.L.B. & M., Uintah County, Utah.



WELL LOCATION
Elev. Ungraded Ground 6362'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Sam Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 February 1977
PARTY M.S., S.S. & J.M.	REFERENCES GLO Plat
WEATHER Clear & Cool	FILE Taiga Energy Corp.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 4 -
Operator: (Coska Resources) Targa Energy Inc.
Well No: Butte Creek #1
Location: Sec. 12 T. 14S R. 24E County: Uintah

File Prepared
Card Indexed

Entered on N.I.D.
Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]

Remarks: Thurs today - rule C-3
No other wells in vicinity

Petroleum Engineer [Signature]

Remarks: 7

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required

Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

[Signature] Letter Written/Approved

TAIGA ENERGY INC.

TEL. (303) 573-6178
TELEX 454494

718 SEVENTEENTH STREET - SUITE 630 • DENVER, COLORADO U.S.A. 80202

March 7, 1977

State of Utah
1588 W. N. Temple
Salt Lake City, Utah 84116

Attention: Scheree Wilcox

Dear Miss Wilcox:



Reference is made to your telephone request of this date regarding the proposed location of our Bitter Creek No. 1 in Section 12 of T14S R24E, Uintah County, Utah.

This location was staked 400' north from the south line and 1339' from the east line of the above mentioned section being irregularly close to the southern boundary of the section due to topographic reasons. While the location is irregularly close to the section line, it is not irregularly close to our lease or property line as the NE $\frac{1}{4}$ of Section 13 has the same ownership and is a portion of the same lease on which the well is located.

For your records we hereby state that all of the land is controlled by Taiga within a 660' radius of the proposed location.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. L. Oaks".

J. L. Oaks
Vice President

JLO/sl

March 22, 1977

Taiga Energy Inc.
718 17th Street
Suite 630
Denver, Colorado 80202

Re: Well No. Bitter Creek #1
Sec. 12, T. 14 S, R. 24 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30265.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

SW
cc: U.S. Geological Survey

STATE OF UTAH
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS/
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Taiga Energy, Inc.

3. ADDRESS OF OPERATOR
718-17th St., Suite 630, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1339' FEL, 400' FSL

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6362 Gr

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Bitter Creek

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T14S, R24E, SLM

12. COUNTY OR PARISH Uintah 13. STATE Utah

RECEIVED
JUN 9 1977
GEOLOGICAL SURVEY

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that plans to drill this well have been suspended for an indefinite period of time. A Sundry Notice will be submitted to reactivate this file when actual drilling operations can be scheduled.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Oaks TITLE Vice President DATE June 7, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Hold Bond until

Price satisfies certain

questions.

P

TAIGA ENERGY INC.

TEL. (303) 573-6178
TELEX 454494

718 SEVENTEENTH STREET - SUITE 630 • DENVER, COLORADO U.S.A. 80202

October 27, 1977

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attention: Mr. Patrick L. Driscoll
Chief Petroleum Engineer

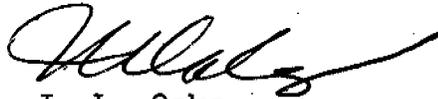
Re: Oil & Gas Well Drilling Bond
No. 19-0130-320-77
\$5,000.00

Dear Mr. Driscoll:

Reference is made to the above mentioned subject and please be advised that we have cancelled our project to drill the Taiga-Great Basins Bitter Creek No. 1 well in Uintah County, Utah.

Under these circumstances we would appreciate your releasing this bond in the amount of \$5,000.00. Enclosed please find a copy of the subject bond and please let us know if we can be of further service on this matter.

Very truly yours,



J. L. Oaks
Vice President

Enclosures



P & A Taiga Energy Inc.
Bitter Creek #1
Sec. 12, T14S, R. 24E
Uintah County, ut.

November 2, 1977

Taiga Energy Inc.
718 Seventeenth Street
Suite 630
Denver, Colorado 80202

Re: Oil & Gas Well Drilling Bond
No. 19-0130-320-77
\$5,000.00

Gentlemen:

In reference to your letter of October 27, 1977, please be advised that insofar as the Bitter Creek #1 well will not be drilled, approval is hereby granted to terminate liability under the above referred to bond.

However, it should be noted that should you again decide to drill said well, it will be necessary to submit another bond and application at that time.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

October 18, 1978

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116



Re: Sweetwater Canyon Unit Well #2
(Formerly known as Bitter Creek #1)
Sec. 12-T14S-R24E
Uintah County, Utah

Gentlemen:

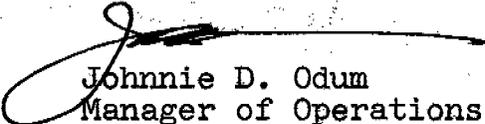
Please find enclosed a copy of a letter from your office dated March 22, 1977 giving us approval to drill the above referenced well.

We are now making definite plans to drill this well and are requesting your office to re-issue a permit to us.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED


Johnnie D. Odum
Manager of Operations

JDO/bg

Enclosure



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
October 23, 1978

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Coseka Resources (USA) Limited
718 - 17th Street
Suite 630
Denver, Colorado 80202

Re: Well No. Bitter Creek #1
Sec. 12, T. 14 S, R. 24 E,
400' FSL & 1339' FEL SW SE
Uintah County, Utah

Gentlemen:

In reference to your letter of October 18, 1978, regarding the above referred to well, please be advised that the approval to drill granted by this Division on March 22, 1977, is hereby re-issued.

It is requested, however, that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number for this well shall remain the same: 43-047-30270.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

October 29, 1978

MEMO TO FILE

Re: COSEKA RESOURCES, INC.
Sweetwater Canyon Unit #1
Sw Se Sec. 12, T. 14S, R.24E
Uintah County, Utah

This office received word that the above well was spudded in on October 28, 1978 at 2:00 AM,

The drilling contractor and rig number was not reported at this time.

CLEON B. FEIGHT
DIRECTOR

CBF/lw
cc:U.S. Geological Survey
State Industrial Commission



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

October 30, 1978

Coseka Resources Limited
718 - 17th Street
Suite 630
Denver, Colorado 80202

Re: Change of Operator-
Former Taiga Energy well(s)

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned well or wells.

In order to keep our records accurate and complete, please include effective date of this change, and all former Taiga wells your company took over.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

May 3, 1979

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Coseka Resources Ltd.
718-17th Street
Suite 630
Denver, Colorado 80202

Re: WELL NO. Sweetwater Canyon #1
Sec. 14, T. 14S, R. 24E,
Uintah County, Utah
August 1978 thru' March 1979
WELL NO. Bitter Creek #1 (Sweet water Cyn 1)
Sec. 12, T. 14S, R. 24E,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 19, 1979

Coseka Res. L. T. D.
718 17th St.
Suite 630
Denver, Colo. 80202

RE: Well No. Bitter Creek #1 (sweet water Cy
Sec. 12, T. 14S, R. 24E,
Uintah County, Utah
August of 78 thru Oct. 79.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

* Until this report is filed with this office there will be no more approvals of applications.



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
March 7, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Coseka Resources
718 17th St.
Suite 630
Denver, Colorado 80202

Re: See enclosed sheet for wells
and months due.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

is sending a report on well
10-29-80

- (1) Well No. Bitter Creek #1
Sec. 12, T. 14S, R. 24E.
Uintaah County, Utah
November 1978-February 1980
- (2) Well No. Crooked Canyon Unit #13
Sec. 17, T. 14S, R. 23E.
Uintah County, Utah
November 1979-February 1980
- (3) Well No. Fed. #3-11-15-21
Sec. 11, T. 15S, R. 21E.
Uintah County, Utah
November 1979-February 1980
- (4) Well No. Main Canyon Fed. 4-15-15-23
Sec. 15, T. 15S, R. 23E.
Uintah County, Utah
October 1979-February 1980
- (5) Well No. Main Canyon Fed. 11-9-15-23
Sec. 9, T. 15S, R. 23E.
Uintah County, Utah
November 1979-February 1980
- (6) Well No. Main Canyon Fed. 13-15-15-23
Sec. 15, T. 15S, R. 23E.
Uintah County, Utah
November 1979-February 1980

Ma

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME Sweetwater Canyon
8. FARM OR LEASE NAME
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12-T14S-R24E
12. COUNTY OR PARISH 13. STATE Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
718 17th St. #630, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1339' FEL & 400' FSL

14. PERMIT NO.
API# 43-047-30270

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6362' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Monthly Report of Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/78 - Spudded 10/28/78. Ran 9 5/8" 32.3# H-40 ST&C csg. Landed @ 288.84' KB. Depth on 10/31/78 - 2330'.

11/78 - Ran 4 1/2" 11.6# K-55 ST&C 8rd. csg. Landed @ 5119.47' KB. Total depth 5150'. Waiting on completion unit.

12/78 - WOCU 6/80 - WOCU
 1/79 - WOCU 7/80 - WOCU
 2/79 - WOCU 8/80 - WOCU
 3/79 - WOCU 9/80 - WOCU
 4/79 - WOCU 10/80 - WOCU
 5/79 - WOCU
 6/79 - WOCU
 7/79 - WOCU
 8/79 - WOCU
 9/79 - WOCU
 10/79 - WOCU
 11/79 - WOCU
 12/79 - WOCU
 1/80 - WOCU
 2/80 - WOCU
 3/80 - WOCU
 4/80 - WOCU
 5/80 - WOCU

RECEIVED

NOV 24 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B. Broghan TITLE Production Secretary DATE 11/21/80
B. Broghan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

December 19, 1980

Osaka Resources (U.S.A.) Limited
13 17th Street
Suite 630
Denver, Colorado 80202

RE: Well No. Sweetwater #2
Sec. 12, T. 14S, R. 24E.,
Uintah County, Utah

RE: Well No. Rat Hole Canyon #2
Sec. 22, T. 14S, R. 25E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

jh

Enclosures: Forms



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

December 23, 1980

State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Barbara Hill

Re: Sweetwater #2
Sec. 12-T14S-R24E
Uintah Co., Utah

Rat Hole Canyon #2
Sec. 22-T14S-R25E
Uintah Co., Utah

Dear Barbara:

Reference is made to your letter dated December 19, 1980 regarding the filing of Well Completion Reports for the above referenced wells. This letter is to inform you that both wells are presently waiting on completion unit.

Should you need any further information please let me know.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan
Production Secretary

/bg



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

April 22, 1981

Coseka Resources
718 17th Street
Suite 630
Denver, Colorado 80202

Re: SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

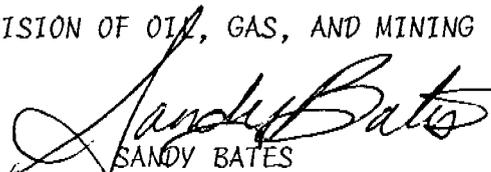
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells, is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

ATTACHED SHEET ON WELLS DUE

1. Well No. Middle Canyon Unit
#4-30-16-24
Sec. 30, T. 16S. R. 24E.
Grand County, Utah

2. Well NO. Sweetwater #2
Sec. 12, T. 14S. R. 24E.
Uintah County, Utah

3. Well No. Main Canyon Federal
4-15-15-23
Sec. 15, T. 15S. R. 23E.
Uintah County, Utah

4. Well No. Rat Hole Canyon #2
Sec. 22, T. 14S. R. 25E.
Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Sweetwater Canyon

8. FARM OR LEASE NAME

Sweetwater Canyon

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA

Sec. 12-T14S-R24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
718 17th St. #630, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1339' FEL & 400' FSL

14. PERMIT NO.
43-047-30270

15. ELEVATIONS (Show whether DV, RT, GR, etc.)
6362' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Notification</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise of the status of the Sweetwater Canyon #2 well. 4 1/2", 11.6# casing was run to 5120' and cemented with 930 sxs on 11/8/78. Due to logistics and other priorities, this well has yet to be completed and plans for completion are indefinite at this point.

11892414

APR 30 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dean Rogers
Dean Rogers

TITLE Senior Operations Engineer

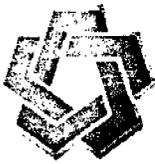
DATE 4/27/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1982

Coseka Resources USA Ltd.
718 17th Street, Suite 630
Denver, Colorado 80202

Re: Well No. Black Horse Canyon #6-9-15-24
Sec. 9, T. 15S, R. 24E.
Uintah County, Utah
FINAL NOTICE

Well No. Bitter Creek #1
Sec. 12, T. 14S, R. 24E.
Uintah County, Utah
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

well file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES MANAGEMENT
DIVISION OF OIL, GAS, AND MINING SERVICE

TRIPPLICATE
SUBMIT (On instructions on reverse side)

M

OIL & GAS OPERATIONS RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a closed reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		SALT LAKE CITY, UTAH		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 200 Writer Sq., 1512 Larimer St., Denver, Colo. 80202-1602				7. UNIT AGREEMENT NAME Sweetwater Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1339' FEL & 400' FSL <i>SW SE</i>				8. FARM OR LEASE NAME Sweetwater Canyon
14. PERMIT NO. 43-047-30270		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6362' GR		9. WELL NO. 2
				10. FIELD AND POOL, OR WILDCAT Wildcat
				11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA Sec. 12, T14S-R24E
				12. COUNTY OR PARISH Uintah
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notification</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans for the completion of this well are indefinite at this time due to the logistics of the well. When plans are finalized for the pipeline to be brought into the area the well will be completed.

*Received
2-23-83*

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Joyce Holtzclaw</u>	TITLE <u>Engineer</u>	DATE <u>3/16/82</u>
(This space for Federal or State office use)		
APPROVED BY <u>E. W. Guynn</u>	TITLE <u>District Oil & Gas Supervisor</u>	DATE <u>MAR 22 1982</u>
CONDITIONS OF APPROVAL, IF ANY		



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 19, 1982

Coseka Resources, Inc.
200 Writer Square
1512 Larimer Street
Denver, Colorado 80202-1602

Re: Well No. Trapp Springs #6-13-14-23
Sec. 13, T. 14S, R. 23E.
Uintah County, Utah

Well No. Sweetwater Canyon #2
Sec. 12, T. 14S, R. 24E.
Uintah County, Utah

Well No. Moccasin Trail #13-30
Sec. 30, T. 15S, R. 25E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1983

Coseka Resources USA Ltd.
P. O. Box 399
Grand Junction, Colorado 81502

Re: Well No. Sweetwater Canyon # 2
400' FSL, 1339' FEL
SW SE, Sec. 12, T. 14S, R. 24E.
Uintah County, Utah

Gentlemen:

This letter is to remind you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1339' FEL, 400' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sweetwater Canyon

8. FARM OR LEASE NAME
Sweetwater Canyon

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T14S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30270

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6362' GR

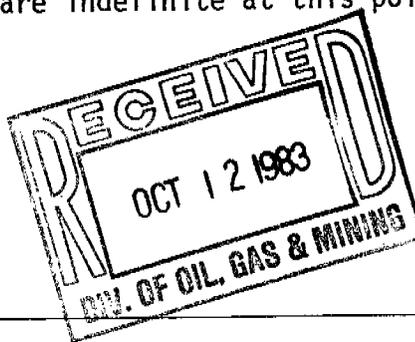
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Well Status	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to logistics and other priorities, this well has yet to be completed and plans for completion are indefinite at this point.



Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Tabar for T. Cox TITLE Area Prod Engineer DATE 10-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 31, 1984

Coseka Resources (USA) Limited
P.O. Box 399
Grand Junction, Colorado 81502

RE: Well No. Sweetwater Canyon #2
API #43-047-30270
1339' FEL, 400' FSL
Sec. 12, T. 14S., R. 24E.
Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth,

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
 (Other instructions on reverse side)

15

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Coseka Resources (USA) Limited		7. UNIT AGREEMENT NAME Sweetwater Canyon
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, CO 81502		8. FARM OR LEASE NAME Sweetwater Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface At Surface: 1339' FEL, 400' FSL		9. WELL NO. #2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6362' GR		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 12, T14S, R24E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Well Status Report			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to logistics and other priorities, this well has yet to be completed and plans for completion are indefinite at this point.

RECEIVED
 JUN 12 1984
 DIVISION OF OIL
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Terrence J. Cox TITLE District Superintendent DATE 6-6-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 21, 1985

Coseka Resources (USA) Limited
1512 Larimer Street, Suite 200
Denver, Colorado 80202-1602

Gentlemen:

Re: Well No. Sweetwater Canyon #2 - Sec. 12, T. 14S., R. 24E
Uintah County, Utah - API #43-047-30270

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

Enclosure

cc: Dianne R. Nielson

Ronald J. Firth

John R. Baza

File

0087S/58



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Coseka Resources (USA) Ltd.
1512 Larimer Street #200
Denver, Colorado 80202-1602

2ND NOTICE

Gentlemen:

Re: Well No. Sweetwater Canyon #2 - Sec. 12, T. 14S., R. 24E.,
Uintah County, Utah - API #43-047-30270

The above referenced well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/41



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1986

Coseka Resources (USA) Ltd.
1512 Larimer Street # 200
Denver, Colorado 80202-1602

Gentlemen:

Re: Bitter Creek # 1 - Sec. 12, T. 14S, R. 24E,
Uintah County, Utah - API 43-047-30270

A review of our records indicates that the referenced well has been in a drilling operations suspended status since approximately December 1978. Rule 312 of the Oil and Gas Conservation General Rules requires that form DOGM-3 "Well Completion or Recompletion Report and Log" along with copies of logs run on the well, be filed with this office within 90 days of suspended operations. Please complete the enclosed DOGM-3 form and submit it with a copy of each log run on the well, to this office no later than April 1, 1986.

A monthly status report using the enclosed DOGM-5 form will also be appreciated even though operations have been suspended. Please report the status of operations each month, commencing with the current month.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/mks

Enclosed:

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0356/16

COSEKA RESOURCES
GRAND JUNCTION, COLO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-complete a well back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL AND RE-COMplete" form.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Sweetwater Canyon	
2. NAME OF OPERATOR Coseka Resources (USA) Ltd.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 244 N. 7th Street #202A Grand Junction, CO 81501		9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1339' FEL, 400' FSL Sec. 12, T14S, R24E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 43-047-30270		15. STATE Utah	
16. ELEVATIONS (Show whether OF, ST, OR, etc.) 6362' GR		12. COUNTY OR PARISH Uintah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL BORE DATA:

Surface csg. 9 5/8" set @ 288.84'. Cemented to surface
Prod. csg. 4 1/2" set @ 5150'. PBD 5081.36'. Cemented w/ 930 sx.
Estimated cement top @ 550'.

No perforations. Well not completed.

PROPOSED PROCEDURE:

1. Pick up 2 3/8" tubing.
2. Spot 100' cement plug PBD to 4981'
3. Spot 100' cement plug 338-238' across surface casing shoe.
4. Spot 50' cement plug at surface.
5. Erect dry-hole marker. Rehab location

RECEIVED
BUREAU OF LAND HOLES
GRAND, CO 81525
ECS MAR 14 AM 11:11

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct
SIGNED Terry V. Cox TITLE Dist. Superintendent DATE 3-12-85

(This space for Federal or State office use)

APPROVED BY Accepted TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/16/85
BY: John R. Payne

*See Instructions on Reverse Side



COSEKA RESOURCES (U.S.A.) LIMITED

200 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

March 20, 1986

State of Utah
Natural Resources
355 West North Temple
Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Norman C. Stout

Regarding: Bitter Creek #1
Section 12-T14S-R24E
Uintah County, Utah

RECEIVED
MAR 24 1986

DIVISION OF
OIL, GAS & MINING

Dear Mr. Stout,

Please find enclosed copies of previously submitted Sundry Notices on the referenced well. The name was changed to the Sweetwater Canyon No. 2 prior to the drilling of the well in 1978. Casing was run in the well, but it was never completed due to lack of gas market. A Sundry Notice was submitted in 1985 to P&A the well, but as yet the work has not been done.

We are currently undertaking a plugging program on our Colorado and Utah properties and plan to have this well P&A'd by the middle of the summer. Once the well has been plugged, we will submit a Sundry Notice.

I have also enclosed a form DOGM-3 and logs for the well. If you have any questions, please advise.

Sincerely,

S. L. Wilkinson
Vice President Production

SLW:kma
Enclosures

15 Aug

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sweetwater Canyon

8. FARM OR LEASE NAME

Sweetwater Canyon

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 12, T14S-R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Not Completed

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
COSEKA RESOURCES (U.S.A.) LIMITED

3. ADDRESS OF OPERATOR
1512 Larimer Street, Suite 200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1339' FEL & 400' FSL of Section 12, T14S-R24E

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30270 DATE ISSUED 3-22-77

15. DATE SPUNDED 10-28-78 16. DATE T.D. REACHED 11-8-78 17. DATE COMPL. (Ready to prod.) Waiting on completion 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GL 6362' 19. ELEV. CASINGHEAD 6363'

20. TOTAL DEPTH, MD & TVD 5150' 21. PLUG, BACK T.D., MD & TVD 5081' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-5150' 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC, DIL 3/24/86 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	288.8'	12 1/4"	175 sx "G"	
4 1/2"	11.6#	5119'	7 7/8"	930 sx "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A WELL STATUS (Producing or shut-in) Waiting on completion

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Vice President Production DATE 3-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 12, 1986

Coseka Resources (U.S.A.) Ltd.
1512 Larimer Street, Suite #200
Denver, Colorado 80202

Gentlemen:

Re: Well No. Sweetwater Canyon #2 - Sec. 12, T. 14S, R. 24E
Uintah County, Utah - API #43-047-30270

A records review indicates that no required reports for the referenced well have been filed since March 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 28, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
~~XXXXXXXXXX~~
Suspense File

0448S/14



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 9, 1986

RETURN RECEIPT REQUESTED
P 168 903 923

2nd NOTICE

Coseka Resources (U.S.A.) Ltd.
1512 Larimer Street, Suite #200
Denver, Colorado 80202

Gentlemen:

Re: Well No. Sweetwater Canyon #2 - Sec. 12, T. 14S, R. 24E
Uintah County, Utah - API #43-047-30270

A records review indicates that no required reports for the referenced well have been filed since March 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion or plugging operations.

Please use the address listed below to provide the required information at your earliest convenience, but not later than September 30, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/14



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 9, 1986

RETURN RECEIPT REQUESTED
P 168 903 923

2nd NOTICE

Coseka Resources (U.S.A.) Ltd.
1512 Larimer Street, Suite #200
Denver, Colorado 80202

Gentlemen:

Re: Well No. Sweetwater Canyon #2 - Sec. 12, T. 14S, R. 24E
Uintah County, Utah - API #43-047-30270

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Please use the address listed below to provide the required information at your earliest convenience, but not later than September 30, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/14



COSEKA RESOURCES (U.S.A.) LIMITED

200 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

September 18, 1986

Mr. Norm C. Stout
Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED
SEP 22 1986

**DIVISION OF
OIL, GAS & MINING**

Dear Mr. Stout:

Please find requested reports on the following wells:

Sweetwater Canyon No. 2 - Well Status - S.I. pending P&A.
3-34-15.5-25 - P&A.
Dry Burn Unit No. 2 - P&A.

If you require any additional information, please let me know.

Sincerely,
COSEKA RESOURCES (U.S.A.) LIMITED

David W. Johnson
Geological Technician

MAR 28 1985

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLET COPY
(See instructions on reverse side)

COSEKA RESOURCES

GRAND JUNCTION, COLO.

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

JUL 15 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coseka Resources (USA) Ltd. DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR
244 N. 7th Street #202A Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1339' FEL, 400' FSL Sec. 12, T14S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, HT, OR, etc.)
6362' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sweetwater Canyon

8. FARM OR LEASE NAME

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T14S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL BORE DATA:

Surface csg. 9 5/8" set @ 288.84'. Cemented to surface
Prod. csg. 4 1/2" set @ 5150'. PBDT 5081.36'. Cemented w/ 930 sx.
Estimated cement top @ 550'.
No perforations. Well not completed.

PROPOSED PROCEDURE:

1. Pick up 2 3/8" tubing.
2. Spot 100' cement plug PBDT to 4981'
3. Spot 100' cement plug 338-238' across surface casing shoe.
4. Spot 50' cement plug at surface.
5. Erect dry-hole marker. Rehab location

RECEIVED
SEP 22 1986

DIVISION OF
OIL, GAS & MINING

RECEIVED
BUREAU OF LAND RIGHTS,
GRAND, CO 81625
1985 MAR 14 AM 11:11

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct
SIGNED Terry J. Cox TITLE Dist. Superintendent DATE 3-12-85

(This space for Federal or State office use)

APPROVED BY Accepted TITLE _____ APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

OPERATOR

*See Instructions on Reverse Side

DATE: 7/16/85
BY: [Signature]

MAR 28 1985

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SCBMD IS TRIPLEX VTL
Instructions on
reverse side)

COSEKA RESOURCES

GRAND JUNCTION, COLO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 15 1985

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Coseka Resources (USA) Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 244 N. 7th Street #202A Grand Junction, CO 81501		7. UNIT AGREEMENT NAME Sweetwater Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE 1339' FEL, 400' FSL Sec. 12, T14S, R24E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. #2
15. ELEVATIONS (Show whether of, FT. OR, ETC.) 6362' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T14S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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5. Erect dry-hole marker. Rehab location

RECEIVED
SEP 22 1985

DIVISION OF
OIL, GAS & MINING

RECEIVED
BUREAU OF LAND RIGHTS,
GRAND, CO 81625
1985 MAR 14 AM 11:11

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Terry J. Cox TITLE Dist. Superintendent DATE 3-12-85

(This space for Federal or State office use)

APPROVED BY Accepted TITLE _____ APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

OPERATOR

*See Instructions on Reverse Side

DATE: 7/16/85
BY: John R. Day

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sweetwater Canyon

8. FARM OR LEASE NAME
Sweetwater Canyon

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER X Not Completed

2. NAME OF OPERATOR
COSEKA RESOURCES (U.S.A.) LIMITED

3. ADDRESS OF OPERATOR
1512 Larimer St., Suite 200, Denver, CO 80202 ,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1339' FEL & 400' FSL of section 12, T14S-R24E

14. PERMIT NO.
43-047--30270

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6362' GR

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>WELL STATUS</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently S.I. pending P&A.

RECEIVED
SEP 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice-President Production DATE 9/18/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Sweetwater Canyon

8. FARM OR LEASE NAME

Sweetwater Canyon

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA

1339' FEL & 400' FSL of section 12, T14S-R24E

14. PERMIT NO.

43-047--30270

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6362' GR

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

WELL STATUS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently S.I. pending P&A.

RECEIVED
SEP 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President Production

DATE

9/18/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

092520

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

RECEIVED
SEP 22 1981

3. NAME OF OPERATOR: COSEKA RESOURCES (U.S.A.) LIMITED

4. ADDRESS OF OPERATOR: 1512 Larimer Street, Suite 200, Denver, Colorado 80202

5. DIVISION OF: OIL, GAS & MINING

6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1339' FEL & 400' FSL of Section 12, T14S-R24E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 43-047-30270

7. UNIT AGREEMENT NAME: Sweetwater Canyon

8. FARM OR LEASE NAME: Sweetwater Canyon

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Section 12, T14S-R24E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. PERMIT NO. 43-047-30270 DATE ISSUED 3-22-77

15. DATE SPUDDED 10-28-78 16. DATE T.D. REACHED 11-8-78 17. DATE COMPL. (Ready to prod.) 11-8-78

18. ELEVATIONS (DF, BSR, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 6363'

20. TOTAL DEPTH, MD & TVD 5150' 21. PLUG BACK T.D., MD & TVD 5081'

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-FDC, DIL 3-24-81

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9 5/8"	32.3#	288.8'	12 1/4"	175 SX "G"	
4 1/2"	11.6#	5119'	7 7/8"	930 SX "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

TOPS - MESA VERDE 978
SEGO 2630
MANCOS 2840
CASTLE GATE 3170
EMERY 4130

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): N/A

WELL STATUS (Producing or shut-in): SI

Waiting on completion

DATE OF TEST: HOURS TESTED: CHOKER SIZE: PROD'N. FOR TEST PERIOD: OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Vice President Production DATE: 3-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER X Not Completed</p> <p>2. NAME OF OPERATOR COSEKA RESOURCES (U.S.A.) LIMITED</p> <p>3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 200, Denver, CO 80202 ,</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1339' FEL & 400' FSL of section 12, T14S-R24E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Sweetwater Canyon</p> <p>8. FARM OR LEASE NAME Sweetwater Canyon</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. PERMIT NO. 43-047--30270</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6362' GR</p>	<p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>WELL STATUS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently S.I. pending P&A.

RECEIVED

SEP 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President Production DATE 9/18/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COMPANY: COSEKA RESOURCES UT ACCOUNT # No 280 SUSPENSE DATE: _____

110613

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MR. TERRY COX D.H.L.

CONTACT TELEPHONE NO.: (303) 573-6178 43-047-30270

SUBJECT: STATUS AND FORMATION TOPS FOR SWEETWATER CANYON #2

14S, 24E, 12 - UINTAH

(Use attachments if necessary)

RESULTS: MESA VERDE 928 ; SE60 2630 ; MANCOS 2840 ; CASTLE GATE 3170 ;

AND EMERY 4130. THEY STILL PLAN TO P&A (1988) AND WILL EXPECT

TO MAKE SI REPORTS ON TAD. PEN WAS NOT DISCUSSED.

ACTION - PROCESS OUT OF DRILLING ... SI MESA VERDE ... ASSIGN NEW PEN

(THIS SHOULD APPEAR ON TAD) USE WCA WHICH IS IN FILE WITH

LOG TOPS, STATUS, AND COM. DATE WRITTEN IN)

(Use attachments if necessary)

CONTACTED BY: *[Signature]*

DATE: 10-26-87



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● COSEKA RESOURCES USA LTD
 SUITE 300 1512 LARIMER ST
 DENVER CO 80202 1602
 ATTN: DAVID JOHNSON

Utah Account No. N0280
 Report Period (Month/Year) 6 / 88
 Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4304731221	FEDERAL #6-7-14-22	10772 14S 22E 7	WSTC				
4304731348	FEDERAL #12-18-14-22	10772 14S 22E 18	WSTC				
4304731074	PINE SPRINGS #13-26-14-22	10773 14S 22E 26	MNCS				
4304730270	SWEETWATER CANYON #2	10848 14S 24E 12	MNCS				
4301930923	MIDDLE CYN 13-13-16-24	10852 16S 24E 13	MNCS				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



COSEKA RESOURCES (U.S.A.) LIMITED

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS RECEIVED
(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)
SEP 19 1988

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Sweetwater Canyon
8. FARM OR LEASE NAME
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12, T14S, R24
12. COUNTY OR PARISH Uintah
18. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Arch Oil & Gas Company

3. ADDRESS OF OPERATOR
1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1339' FEL & 400' FSL, Sec. 12, T14S, R24E

14. PERMIT NO.
43-047-30270

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6362' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Bore Data: See attached diagram
Proposed Procedure:

1. Load hole with 8.6 ppg fluid.
2. Cut and pull 4 1/2" casing at free point.
3. Spot 100' cement plug across 4 1/2" casing stub, 50' below to 50' above
4. Spot 100' cement plug across surface casing shoe 230'-339'.
5. Erect dryhole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 9/15/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 9-22-88

By: [Signature]

*See Instructions on Reverse



COSEKA RESOURCES

(U.S.A.) LIMITED

810 Writter Square, 1512 Larimer Street, Denver, CO 80202-1802

WELL No. SWEETWATER UNIT #2
LOCATION 1339' FEL 400' FS
SEC 12 T 45 R 24C
COUNTY UNIATA STATE UTAH
LEASE No. FEE

ELEV 6342' RL

9 5/8"

289'

HOAC
SIZE

CEMENT TOP @
Elev 550'

4 1/2"
11.6 #
N-80

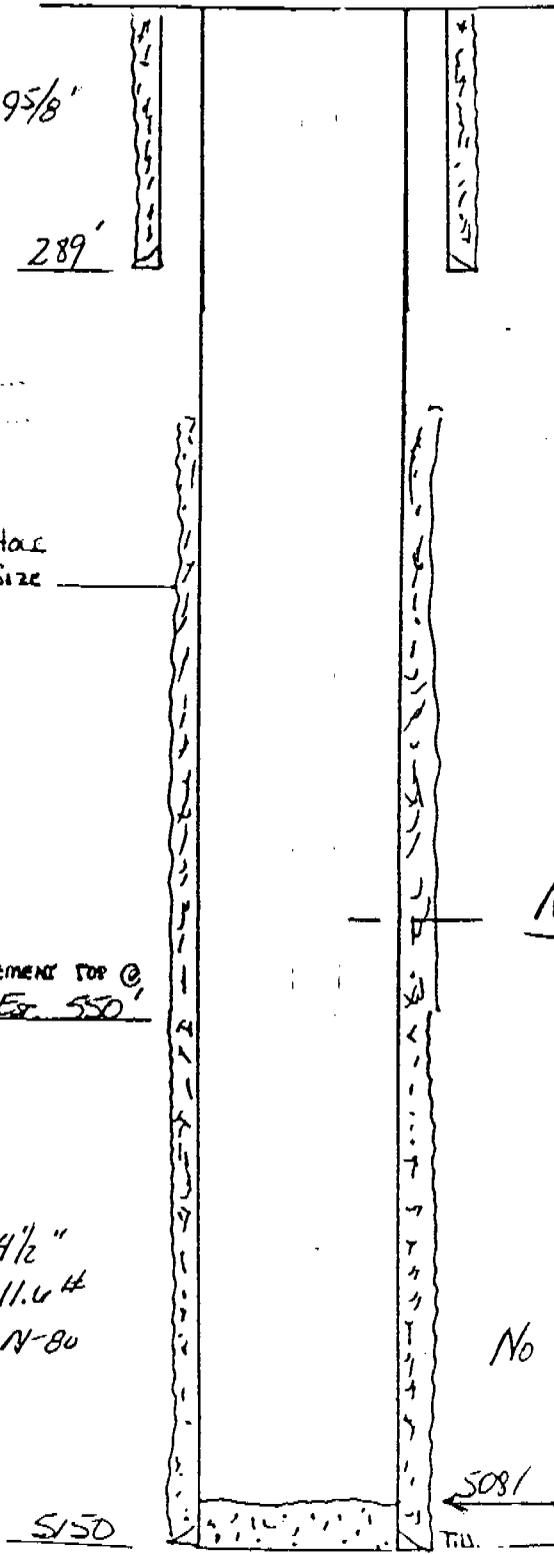
NO TUBING

NO PERFS

5081 P&O.

5150

T.D.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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NOV 15 1989

6. LAND AND PLLOTTER OR TRIBE NAME

AGREEMENT NAME
Sweetwater Canyon

FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T14S, R24E

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Arch Oil & Gas Company

3. ADDRESS OF OPERATOR
1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1339" FEL & 400" FSL, Sec. 12, T14S, R24E

14. PERMIT NO.
43-047-30270

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6362' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Plugged and Abandoned 10/18/89 as follows:

- Shot 4 1/2" casing at 500'.
- Pumped 200 sx. cement and circulated cement in the 4 1/2" X 9 5/8".
- Erected dry hole marker.
- Rehabilitated and seeded location.

Procedure verbally approved by John R. Baza 9/7/89.

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Operations Manager

DATE

11/10/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RIPPY, INC.

RECEIVED

NOV 15 1989
P. O. Box 66
Grand Junction, CO 81502
Phone (303) 243-
DIVISION OF
OIL, GAS & MINING

Date 10/18/89

CEMENTING AFFIDAVIT PULLING & PLUGGING REPORT

NOV 02 89

Company Arch Oil & Gas
Lease Sweetwater Canyon Well No. #2
Section 12 Township 14S Range 24 E Unit _____ County Uintah, Utah
____ Ft. of _____ Casing Recovered
____ Ft. of _____ Casing Recovered

1. 200 Down 4 1/2" PLUGS SET Sax Cement Set At 500 Ft. _____ To Surface Ft. _____
 2. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft. _____
 3. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft. _____
 4. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft. _____
 5. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft. _____
 6. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft. _____
 7. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft. _____
 8. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft. _____

Other Clean location. Erect regulation marker.

RIPPY, INC.

Signed

[Signature]