

Date first production: 8-11-77

FILE NOTATIONS

Filed in NID File

Entered On SR Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

7-30-77

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No. )

E

I

E-I

GR

GR-N

Micro

Lat.

Mi-L

Sonic

Others

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

State ML 3078

6. If Indian, Allottee or Tribe Name

Ute-Ouray (Surface)

7. Unit Agreement Name

Chapita Wells Unit

8. Farm or Lease Name

9. Well No.

39-16

10. Field and Pool, or Wildcat

CWU - Wasatch

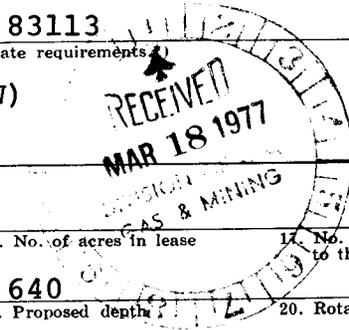
11. Sec., T., R., M., or Bk. and Survey or Area

Section 16, T9S, R22E

12. County or Parrish 13. State

Uintah Utah

16. No. of acres in lease 17. No. of acres assigned to this well



*Natural Bottoms*

20. Rotary or cable tools

Rotary

22. Approx. date work will start\*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

2. Name of Operator  
BELCO PETROLEUM CORPORATION

3. Address of Operator  
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. Location of Well (Report location clearly and in accordance with any State requirements)  
At surface 211' FSL & 659' FWL (SW SW)

At proposed prod. zone  
SAME

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
211'

16. No. of acres in lease  
640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
3175'

19. Proposed depth  
6750'

21. Elevations (Show whether DF, RT, GR, etc.)

4925' Nat. GL.

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36.0#	200'	150 sx
7-7/8"	4 1/2"	11.6#	6750'	300 sx

ESTIMATED LOG TOPS: Uintah Surface, Green River 1490', Wasatch 4915'.

Propose to drill a 12 1/4" hole to 200' and run 9-5/8", 36.0#, K-55 surface casing to 200'. Will cement to surface. Rig up BOP and test daily as to proper operation. Drill a 7-7/8" hole to TD at 6750' with minimum amount of downhole deviation. Adequate mud properties will be used to control the well. Drilling samples will be collected. All potential producing formations will be adequately evaluated. If shows warrant, 4 1/2" OD production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole, a dry hole marker will be erected as per regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Robert Spingarn* Title: ENGINEERING TECHNICIAN Date: 3/17/77

(This space for Federal or State office use)  
Permit No. *43-047-30268* Approval Date APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ DATE: *3-21-77*  
Conditions of approval, if any: BY: *Clean B. Fright*

\*See Instructions On Reverse Side

**T 9 S, R 22 E, S.L.B. & M.**

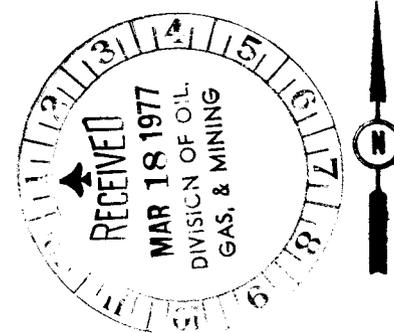
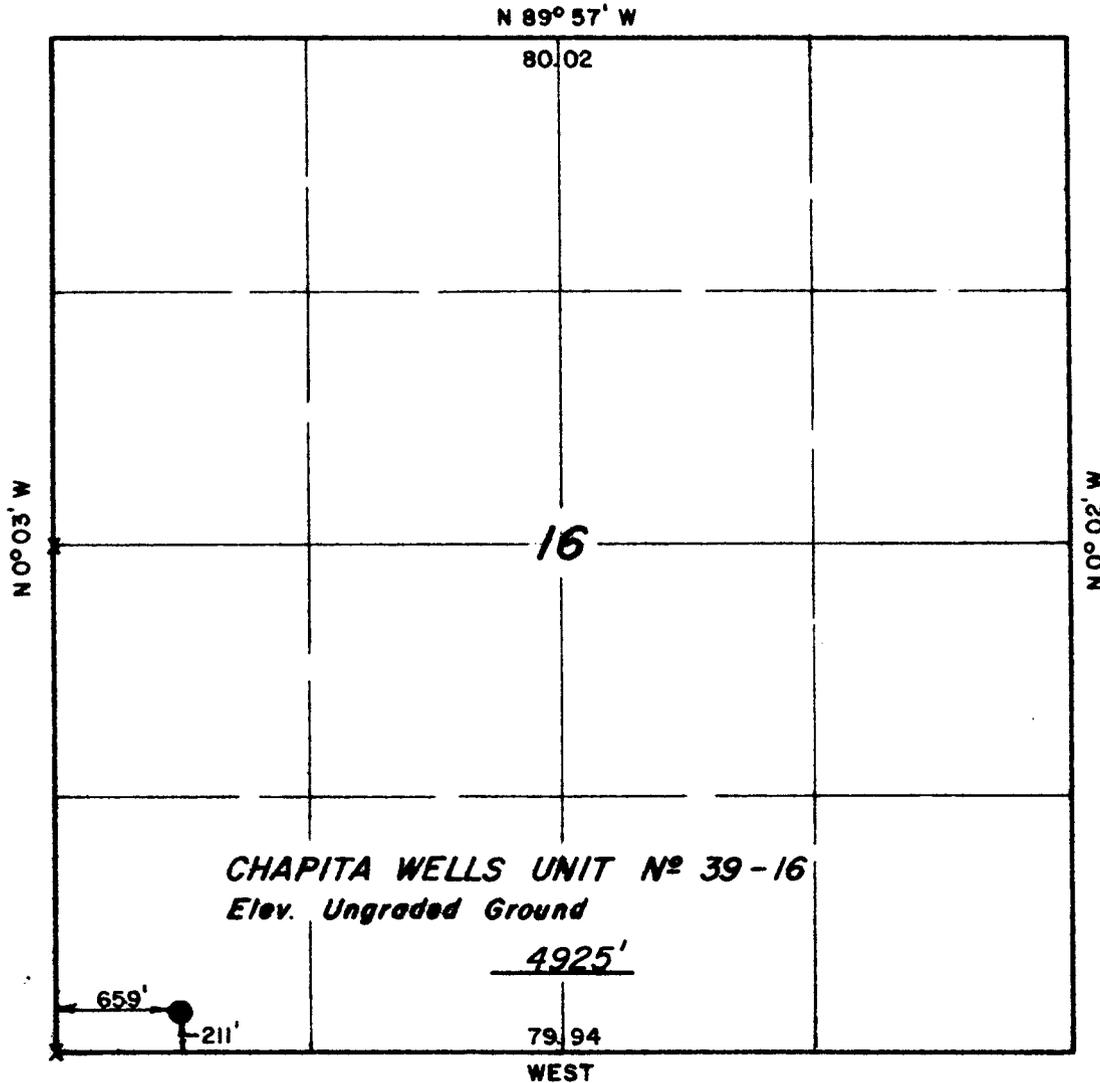
PROJECT

**BELCO PETROLEUM CORPORATION**

Well location, **CHAPITA WELLS UNIT N<sup>o</sup> 39-16**, located as shown in the SW 1/4 SW 1/4 Section 16, T 9 S, R 22 E, S.L.B. & M. Uintah County, Utah.

**NOTE:**

ELEV. REF. PT.	200' WEST	=	4903.15'
" " "	200' NORTH	=	4910.11'
" " "	200' EAST	=	4882.32'
" " "	200' SOUTH	=	4893.03'



**CERTIFICATE**

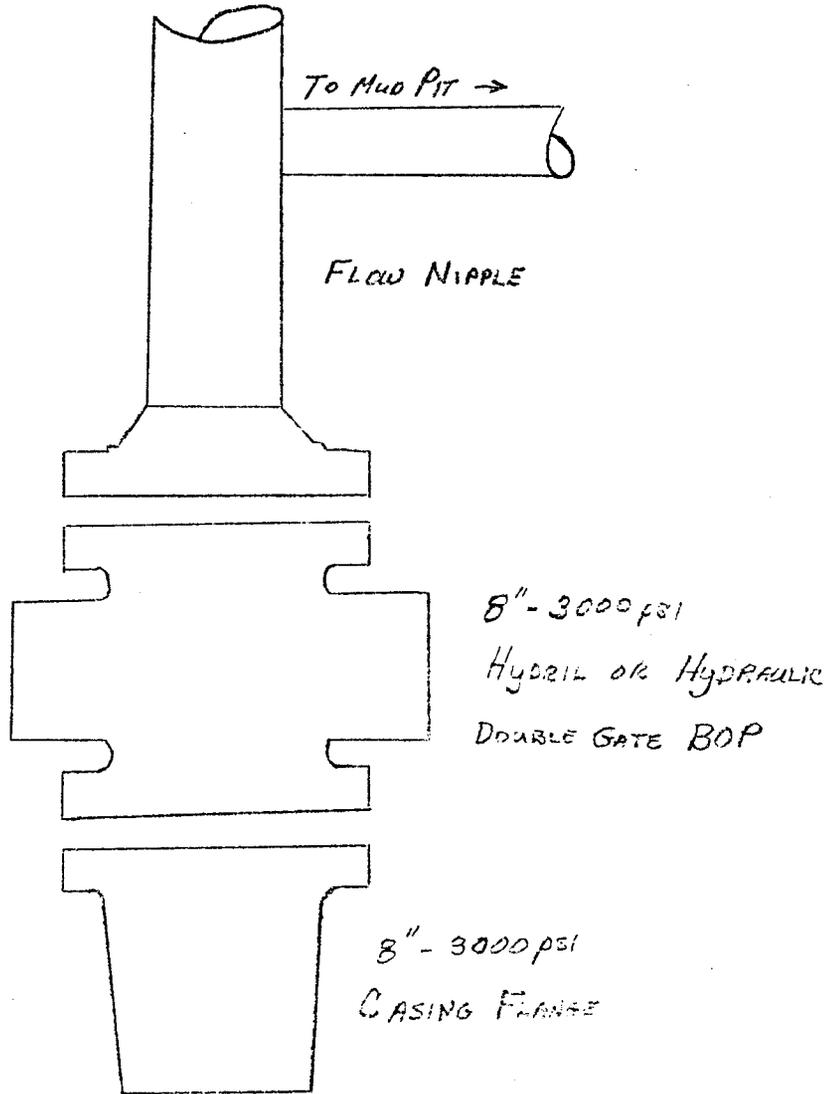
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. King*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION N<sup>o</sup> 3137  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/12/77
PARTY L.C.K. D.J.                      BFW	REFERENCES GLO Plat
WEATHER Cold	FILE BELCO PETROLEUM CORP.

X = Section Corners Located



MINIMUM BOP DESIGN

**Belco Petroleum Corporation**

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**Belco**

March 17, 1977

Utah Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention Mr. Cleon B. Feight

RE: Chapita Wells Unit 39-16  
SW SW Section 16, T9S, R22E  
Uintah County, Utah

Natural Buttes Unit 3-2B  
SW NW Section 2, T9S, R22E  
Uintah County, Utah

Dear Mr. Feight:

Attached are Applications for Permit to Drill and  
Minimum BOP Diagrams for the two referenced wells.

Survey Plats are being sent to your office by the  
surveyors.

Very truly yours,

BELCO PETROLEUM CORPORATION

*Leo R. Schueler /RAS*

Leo R. Schueler  
District Manager

RAS/rgt

Attachments

cc: U.S.G.S., Mr. Edgar W. Gynn  
Continental Oil Co., Mr. W. C. Blackburn  
National Cooperative Refinery Assoc., Mr. James Massell  
Tenneco Oil Co., Mr. D. D. Myers  
Houston  
Denver  
File



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: March 21-  
Operator: Belpco Petroleum  
Well No: Chapita Well Unit #39-16  
Location: Sec. 16 T. 9S R. 22E County: Uintah

File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]  
Remarks: Unit well  
Petroleum Engineer [Signature]  
Remarks:  
Director [Signature]  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required  Survey Plat Required   
Order No.  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In Chapita Well Unit

Other:

Letter ~~Written~~ / Approved

P.O. Box 250  
Big Piney, Wyoming 83113  
Telephone (307) 276-3331

## Belco Petroleum Corporation

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# Belco



August 29, 1977

Mr. Cleo B. Feight  
Utah Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

RE: Chapita Wells Unit 39-16  
SW SW Section 16, T9S, R22E  
Uintah County, Utah

Dear Mr. Feight:

Attached is a Well Completion Report for the referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler  
District Manager

RAS/rgt

### Attachments

cc: U.S.G.S. - Salt Lake City  
Continental Oil Co., Mr. W. C. Blackburn  
National Cooperative Refinery Assoc., Mr. James Massell  
Houston  
Denver  
File

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

STATE ML 3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute-Ouray (Surface)

7. UNIT AGREEMENT NAME

Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.

39-16

10. FIELD AND POOL, OR WILDCAT

CWU - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T9S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
211' FSL & 659' FWL (SW SW)  
At top prod. interval reported below  
SAME  
At total depth  
SAME

14. PERMIT NO. 30268 DATE ISSUED 3/21/77

15. DATE SPUNDED 6/15/77 16. DATE T.D. REACHED 7/1/77 17. DATE COMPL. (Ready to prod.) 7/30/77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4934' KB 19. ELEV. CASINGHEAD 4922'

20. TOTAL DEPTH, MD & TVD 6701' 21. PLUG, BACK T.D., MD & TVD 6583' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6076' to 6570' Wasatch

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR w/Caliper 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0#	232'	12 1/4"	135 sx Class "G"	None
4 1/2"	11.6#	6700'	7-7/8"	1120 sx 50-50 Pozmix	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6348'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5090-92'	5864-66'		5090-6560'	133,000 gal My-T-Gel III w/48,000# 100 mesh sand & 144,000# 20/40 sand
5418-20'	6213-15'			
5425-27'	6558-60'			
5686-88'				

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/11/77	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/27/77	24	64/64			1175		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1440	1585			1175			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Al Maxfield

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Spingman TITLE ENGINEERING TECHNICIAN DATE 8/29/77

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	38. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
			DESCRIPTION, CONTENTS, ETC.
			38. GEOLOGIC MARKERS
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			GREEN RIVER 1498' +3436'
			WASATCH 4935' - 1'
			Chapita Wells 5465' - 531'
			Buck Canyon 6037' -1103'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved:  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Belco Development Corporation

3. ADDRESS OF OPERATOR  
P.O. Box X Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1495' fwl & 1440' fsl

5. LEASE DESIGNATION AND SERIAL NO.  
MC3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute tribe Surface

7. UNIT AGREEMENT NAME  
Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.  
241-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Sec 16-T9S-R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO.  
43-047-31472

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
4843' NGL

RECEIVED  
OCT 17 1985  
DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Initial Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status: 10-11-85 Initial Production: 831 MCFD, 11/64" ch.  
TP-2000, CP-2040, Turned to sales at 2:10 PM  
10-11-85.

NOTE: CWU 39-16 has been shut in, locked and seal as this well  
is a replacement well.  
43-047-30268 WSTC

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bell TITLE District Engineer DATE 10/16/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NDC 40-30GR cont  
5655' PBTB (Green River)  
Utah Rental Tool  
Belco WI 100%

each run. FL @ end of tour 5200' SN. GR 34.7  
@ 60°, 1% BS&W. SDFN.  
AFE (comp) \$470,000  
CUM cost \$323,052

9-22-16

WORKOVERS

✓ CWU 39-16 (DW-GAS)  
Chapita Wells Unit  
Uintah County, Utah  
6583' PBTB (Wasatch)  
MR Well Service  
Belco WI 45.57%

Drill out cement. Report #13.  
Release 4½" RTTS HOWCO packer, TOH w/packer @  
2 3/8" tbg, TIH w/1500' 2 3/8", WOC. SDFN.  
AFE (comp) \$49,000  
CUM cost \$39,704

GLOBE MONADA GOV'T #4  
Gusher Field  
Uintah County, Utah  
5236' PBTB (Uintah)  
Utah Well Service  
Belco WI 100%

Swabbing. Report #4.  
Swab ¼ bbl water w/tr oil. TOH w/tbg. TIH w/  
tbg, and baker model "G" pkr. Set @ 5093' w/  
12,000# tension. Btm tbg @ 5160'. Pump 750 gals  
7½% HCl acid w/2 gals HAI 55, 18# FE2, 35 gals  
parasperse, 2 gals 3-N, 1 gal AS5 & 1 gal Pen-5.  
Flush w/30 bbls 3% KCL wtr. Pump rate: Max 4 BPM,  
avg 2½, min 1. Pressure: Max 1800 psi, avg 1400  
psi, min 1000 psi. SD 15 mins, swab back acid  
water & tr crude.  
BLR 58 BLLR 0  
This a.m.: Swab 13 BW tr crude.  
CUM cost \$12,559

WRU 19-9 (DW-OIL)  
White River Unit  
Uintah County, Utah  
5692' PBTB (Green River)  
NL Well Service  
Belco WI 69%

Well pumping. Report #3.  
TIH w/new pump torque all rods, seat pump. Press  
test w/Hot Oil truck, OK. Start well pumping  
@ 12:00 noon.  
ROD DETAIL:

125	3/4" Rods
56	7/8" Rods
41	1" Rods
	1" Pups 2-4' 1-6'

Pump Installed: F-39 2½ x 2 x 20 BHD  
Pump Taken Out: F-30 2½ x 2 x 12 x 16 BHD  
CUM cost \$5683  
Daily Cost \$2750

NB 14-30B (DW-GAS)  
Natural Buttes Field  
Uintah County, Utah  
6650' PBTB (Wasatch)  
NL Well Service  
Belco WI 100%

RU pump & circ well. Report #1.  
Move rig on to locaton, RU & install BOP.  
AFE (comp) \$180,000  
CUM cost \$750

OUTSIDE OPERATED

LOVE UNIT A1-18  
Cotton Petroleum Corp  
Belco WI 33.33%

12-11-80  
0 MCF. Unable to get equipment running, will get  
repaired and back on line today.

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. NO101  
Report Period (Month/Year) 1 / 87  
Amended Report

Well Name	Producing	Days	Production Volume		
API Number	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 31-14 4304730232 04905 09S 22E 14	WSTC	✓			
X CHAPITA WELL U 32-21 4304730233 04905 09S 22E 21	WSTC	✓			
X CHAPITA WELL U 33-16 4304730234 04905 09S 22E 16	WSTC	✓			
X CHAPITA WELL U 34-28 4304730235 04905 09S 22E 28	WSTC	✓			
X CHAPITA WELL U 35-15 4304730236 04905 09S 22E 15	WSTC	✓			
X CHAPITA WELL U 36-26 4304730263 04905 09S 22E 26	WSTC	✓			
X CHAPITA WELL U 37-11 4304730264 04905 09S 22E 11	WSTC	✓			
X CHAPITA WELL U 38-9 4304730265 04905 09S 22E 9	WSTC	✓			
X CHAPITA WELL U 39-16 4304730268 04905 09S 22E 16	WSTC	✓			
X CHAPITA WELL U 40-27 4304730287 04905 09S 23E 27	WSTC	✓			
X CHAPITA WELL U 42-13 4304730289 04905 09S 22E 13	WSTC	✓			
X CHAPITA WELL U 43-11 4304730290 04905 09S 22E 11	WSTC	✓			
X CHAPITA WELL U 44-10 4304730291 04905 09S 22E 10	WSTC	✓			
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_  
 \_\_\_\_\_ Telephone \_\_\_\_\_  
 Authorized signature \_\_\_\_\_

# ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

CWU 39-16

sec 16 950 22E

K. Sly 31 July 88

N

access

emergency pit



well head

stockpile

42-381 50 SHEETS 3 SQUARE  
42-382 100 SHEETS 3 SQUARE  
42-389 200 SHEETS 3 SQUARE  
NATIONAL

# ENRON Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

March 5, 1990

MAR 08 1990

Bureau of Land Management  
Vernal District  
270 South 500 East  
Vernal, Utah

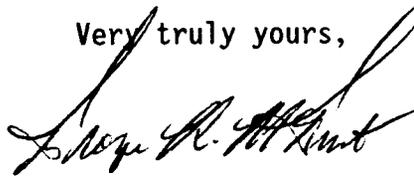
Re: Chapita Wells 39-16  
Lease: ML 3078  
Sec. 16, T9S, R22E  
Uintah Co., Utah

Dear Sirs:

Attached is a Sundry showing the subject well temporarily abandoned.

If you have any questions, please contact this office.

Very truly yours,



George McBride  
Production Foreman

GM/1w  
/0866mm/

cc: Bureau of Indian Affairs  
State Div. Of Oil Gas & Mining  
File

OIL AND GAS	
	CLH
	SLS
1-TAS	
2-	MICROFILM
3-	FILE

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE  
(Other instructions on Form 1000)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR

Enron Oil & Gas Co.

ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface:

211' FSL & 659' FWL SW/SW

14. PERMIT NO.

43-047-30268

15. ELEVATIONS (Show whether DT, ST, OR, etc.)

4934' KB

6. LEASE DESIGNATION AND SERIAL NO.

ML 3078

8. INDIAN ALLOTTEE OR TRIBE NAME

Ute Tribal Surface

7. UNIT AGREEMENT NAME

Chapita Wells

9. NAME OF LEASE NAME

9. WELL NO.

39-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLK. AND SUBST. OR AREA

Sec. 16, T9S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANT

(Other) Temporarily Abandoned

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wau

TITLE

Sr. Admin Clerk

DATE

3-5-1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other copies from one  
package)

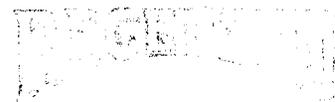
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small>		2. LEASE DESIGNATION AND SERIAL NO. <b>ML 3078</b>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>UTE TRIBAL SURFACE</b>
2. NAME OF OPERATOR <b>ENRON OIL &amp; GAS COMPANY</b>		7. UNIT AGREEMENT NAME <b>CHAPITA WELLS</b>
3. ADDRESS OF OPERATOR <b>P. O. BOX 1815 VERNAL, UT 84078</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>211' FSL &amp; 659' FWL SW/SW</b>		9. WELL NO. <b>39-16</b>
14. PERMIT NO. <b>43 047 30268</b>		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4934' KB</b>		11. SEC., T., R., M., OR BLE AND SURVEY OR AREA <b>SEC 16, T9S, R22E</b>
		12. COUNTY OR PARISH <b>UINTAH</b>
		13. STATE <b>UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEMPORARILY ABANDONED



FEB 04 1992

DIVISION OF  
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

RECEIVED

JAN 07 1993

DIVISION OF

Mr. Ronald J. Firth  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: CHAPITA WELLS UNIT 39-16  
SWSW Sec. 16, T9S, R22E S.L.B.&M  
Uintah County, Utah  
LEASE NO. ML-3078

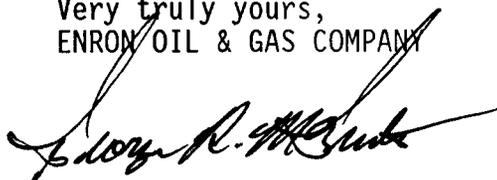
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston - EB2369  
Diane Cross - Houston - EB2370  
File

RECEIVED

JAN 07 1993

DIVISION OF  
OIL GAS & MINING

/lwSundry

STATE OF UTAH  
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
ML-3078

6. If Indian, Allottee or Tribe Name:  
Ute Tribal Surface

7. Unit Agreement Name:  
chapita Wells Unit

8. Well Name and Number:  
Chapita wells 39-16

9. API Well Number:  
43-047-30268

10. Field and Pool, or Wildcat:  
CWU/WAsatch

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Enron Oil & Gas Company

3. Address and Telephone Number:  
P.O. Box 1815 Vernal, Utah 801-789-0790

4. Location of Well  
Footages: 211' FSL & 659' FWL  
County: Uintah  
QQ, Sec., T., R., M.: SW/SW Sec. 16, T9S, R22E  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: TEMPORARILY ABANDONED

RECEIVED

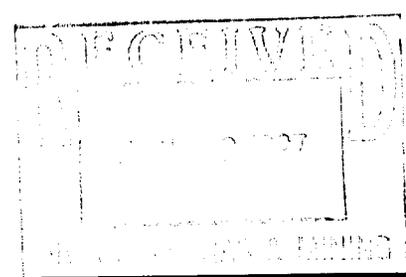
JAN 07 1993

DIVISION OF  
OIL, GAS & MINING

13. Name & Signature: Linda L. Mau Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

**STATE OF UTAH  
DIVISION OF OIL, GAS & MINING**

<b>SUNDRY NOTICES AND REPORTS OF WELLS</b>			5. Lease Designation and Serial Number: <b>ML 3078</b>
			6. If Indian, Allottee or Tribe Name: <b>UTE TRIBAL SURFACE</b>
			7. Unit Agreement Name: <b>CHAPITA WELLS UNIT</b>
			8. Well Name and Number: <b>CHAPITA WELLS UNIT 39-16</b>
Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals			
1. Type of Well:	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas	<input type="checkbox"/> Other
2. Name of Operator:	<b>ENRON OIL &amp; GAS COMPANY</b>		9. API Well Number: <b>43-047-30268</b>
3. Address and Telephone Number:	<b>P.O. BOX 250 (307) 276-3331 BIG PINEY, WYOMING 83113</b>		10. Field and Pool, or Wildcat: <b>CWU/WASATCH</b>
4. Location of Well	Footage's: <b>211' FSL - 659' FWL</b> QQ, Sec., T., R., M.: <b>SECTION 16, T9S, R22E (SW/SW)</b>		County: <b>UINTAH</b> State: <b>UTAH</b>
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>			
<b>NOTICE OF INTENT</b> (Submit in Duplicate)		<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans (as	<input type="checkbox"/> Recompletion	<input type="checkbox"/> change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut -Off
<input type="checkbox"/> Multiple completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other	<b>WELL STATUS</b>
<input type="checkbox"/> Other			
Approximate date work will start _____	Date of work completion _____		
<b>COMPLETIONS OR RECOMPLETIONS AND LOG form 8</b>			
<small>* Must be accompanied by a cement verification report.</small>			
12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.			
<p>Enron Oil &amp; Gas Company placed the referenced well back on production 1-10-97.</p> <p>TEST: 1-18-97, 275 MCFD, 1 BO, 1 BW in 24 hours on 17/64" choke, FTP 360 psig, FCP 600 psig.</p>			
			
13. Name & Signature: <i>Taty Carlson</i>		Title: <i>Regulatory Analyst</i>	Date: <b>1-21-97</b>

(This space for state use only)



**EOG Resources, Inc.**  
1200 Smith Street  
Houston, TX 77002

**P.O. Box 4362**  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

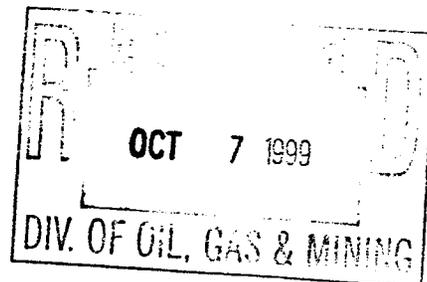
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



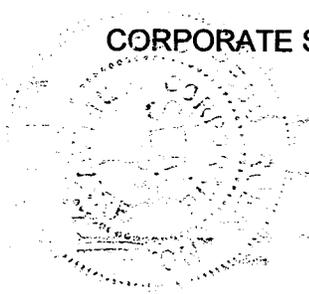
**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4<sup>th</sup> day of October, 1999.

CORPORATE SEAL

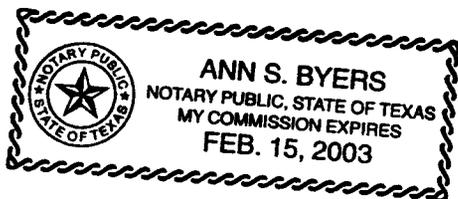


Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4<sup>th</sup> day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

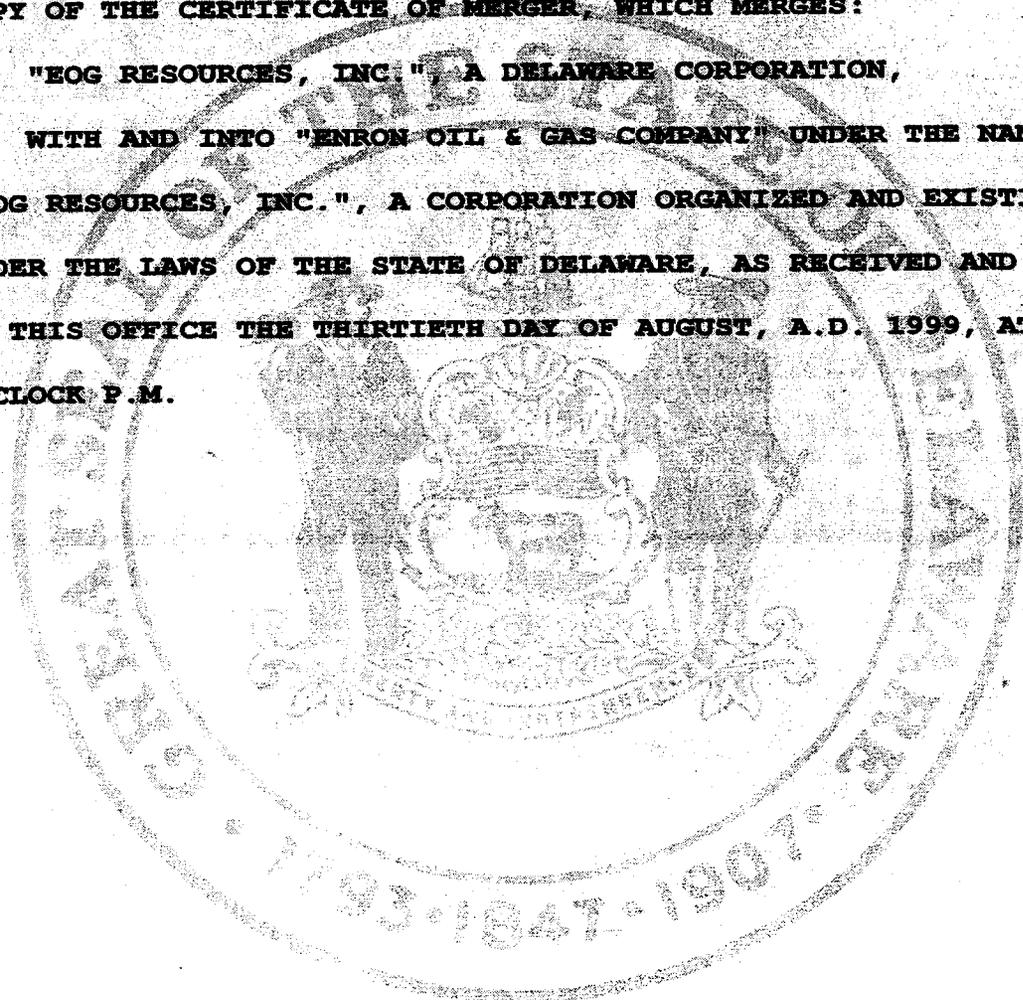


Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
**a Delaware corporation**

**INTO**

**ENRON OIL & GAS COMPANY**  
**a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)**

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

**OCT 18 1999**

### NOTICE

EOG Resources, Inc. : Oil and Gas Leases  
Attn: Debbie Hamre :  
P.O. Box 4362 :  
Houston, TX 77210-4362 :

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

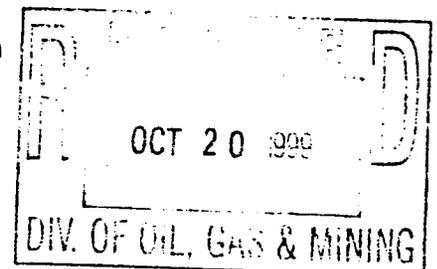
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:   N0401  

REPORT PERIOD (MONTH/YEAR):   12 / 1999  

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 32-21									
4304730233	04905	09S 22E 21	WSTC		GW		U-0284A	Chapita wells unit	APPR 10-20-99
CWU 33-16									
4304730234	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 34-28									
4304730235	04905	09S 22E 28	WSTC		GW		SL-065296		
CWU 35-15									
4304730236	04905	09S 22E 15	WSTC		GW		U-0283A		
CWU 36-26									
4304730263	04905	09S 22E 26	WSTC		GW		U-0285A		
CWU 37-11									
4304730264	04905	09S 22E 11	WSTC		GW		U-0281		
CWU 38-9									
4304730265	04905	09S 22E 09	WSTC		GW		U-0283A		
CWU 39-16									
4304730268	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 42-13									
4304730289	04905	09S 22E 13	WSTC		GW		U-0282		
CWU 43-11									
4304730290	04905	09S 22E 11	WSTC		GW		U-0281		
CWU 44-10									
4304730291	04905	09S 22E 10	WSTC		GW		U-0281		
CWU 45-25									
4304730612	04905	09S 22E 25	WSTC		GW		U-010956		
CWU 47-30									
4304730614	04905	09S 23E 30	WSTC		GW		U-0337		

TOTALS

--	--	--

COMMENTS : \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Handwritten signature of Kristen D. Risbeck in black ink.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-0281	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43.047.32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

LA in ERROR

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010950	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010950	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27092	003747000001
DC 2-10 GR	U-27092	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	U-3405	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	Free	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0576</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

1-KDR	6-KAS ✓
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)**    EOG RESOURCES INC.  
 Address:    P.O. BOX 4362  
               HOUSTON, TX 77210-4362  
               DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

**FROM:(Old Operator)**    ENRON OIL & GAS COMPANY  
 Address:    P.O. BOX 4362  
               HOUSTON, TX 77210-4362  
               DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

**ALL(S):** Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-30288</u>	Entity: <u>04905 S 16 T 9 R 222</u>	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

- 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3.16.00</sup> *by DTS*
- 9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
- 10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Order # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
- 2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Order. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- YDR 1. E-mail sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

**FILMING**

- 1. All attachments to this form have been **microfilmed** on 3-26-01.

**FILING**

- 1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

**COMMENTS**

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GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 9, 2014

Certified Mail No. 7003 2260 0003 2358 7172

43 047 30268  
CWU 39-16  
16 95 22E

Mr. Ed Forsman  
EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, UT 84078-2833

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Ed Forsman:

As of April 2014, EOG Resources, Inc. has seven (7) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

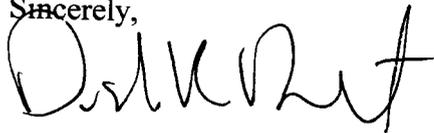
Page 2  
EOG Resources, Inc.  
June 9, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITLA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
→ 1	CWU 39-16	43-047-30268	ML-3078	2 years 6 months
2	CWU 302-2F	43-047-33212	ML-3077	1 year 6 months
3	E CHAPITA 8-16	43-047-36815	ML-47045	2 years
4	CWU 695-32	43-047-37415	ML-3355	2 years 1 month
5	CWU 699-32	43-047-39199	ML-3355	2 years 2 months
6	CWU 731-32	43-047-39582	ML-3355	1 year 7 months
7	CWU 1324-32	43-047-50091	ML-3355	1 year 4 months

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>1. TYPE OF WELL</b> Gas Well	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-3078
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0211 FSL 0659 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 16 Township: 09.0S Range: 22.0E Meridian: S	<b>8. WELL NAME and NUMBER:</b> CWU 39-16
<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. API NUMBER:</b> 43047302680000
<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	<b>COUNTY:</b> Uintah
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests permission to Plug and Abandon the referenced well as per the attached procedure.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: July 23, 2014  
 By: *Donna J Skinner*

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Donna J Skinner	<b>PHONE NUMBER</b> 303 262-9467	<b>TITLE</b> Sr. Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/1/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047302680000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Amend Plug #1: A minimum of 8 sx shall be spotted on the CIBP @ 5030' not 5 sx as proposed.**
- 3. Remainder of plugging program assumes a successful squeeze and circulation back to surface of cement on the production string as contemplated in the submitted procedure. Estimate approximately 800 sx required to bring cement back to surface from 3000'.**
- 4. Plug #2: A 400' plug ( $\pm 30$  sx) shall be balanced from  $\pm 3550'$  to 3150'. This will isolate the base of the Parachute Creek Member as required by Cause 190-5(B) and old casing leak.**
- 5. Plug #3: A 500' ( $\pm 38$  sx) shall be balanced from 1600' to 1100' to isolate the top of Green River as required by Cause 190-5(B) and Base of Moderately Saline Ground Water as required by R649-3-24-3.3.**
- 6. Plug #4: A 250' ( $\pm 20$  sx) shall be balanced from 250' to surface to isolate the surface shoe and surface as required by R649-3-24-3.4 and R649-3-24-3.6.**
- 7. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 8. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 9. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 10. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 11. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 12. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

7/23/2014

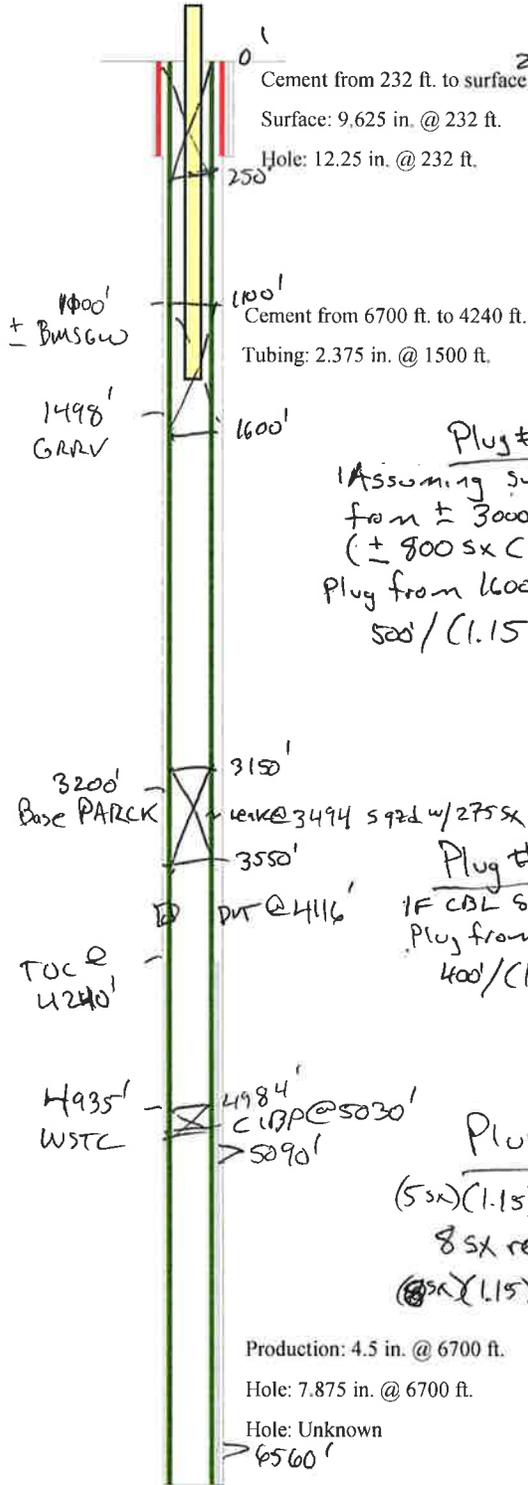
# Wellbore Diagram

r263

**API Well No:** 43-047-30268-00-00    **Permit No:**    **Well Name/No:** CWU 39-16  
**Company Name:** EOG RESOURCES, INC.  
**Location:** Sec: 16 T: 9S R: 22E Spot: SWSW  
**Coordinates:** X: 632070 Y: 4432176  
**Field Name:** NATURAL BUTTES  
**County Name:** UINTAH

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (g/ccf)
HOL1	232	12.25			
SURF	232	9.625	36	232	
HOL2	6700	7.875			
PROD	6700	4.5	11.6	6700	11.459
TI	1500	2.375			
					7 7/8" x 4 1/2" (log) → 3,347
					9 7/8" x 4 1/2" → 3,090



### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6700	4240	50	1120
SURF	232	0	G	135

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5090	6560			

### Formation Information

Formation	Depth
BMSW	1000
GRRV	1498
WSTC	4935
CHPTA	5465
BUKCN	6037
PARCK Base	± 3200'

**Plug #4**  
 $250' / (1.15) (11.459) = 205K$   
 Cement from 232 ft. to surface  
 Surface: 9.625 in. @ 232 ft.  
 Hole: 12.25 in. @ 232 ft.

**Plug #3**  
 Assuming successful 592  
 from ± 3000' back to surface  
 (± 800 sx cm + reqd.)  
 Plug from 6600' to 1100'  
 $5500' / (1.15) (11.459) = 385K$

**Plug #2**  
 If CBL shows good cut from ± 3500' to 3200' - inside plug...  
 Plug from 3550' to 3150'  
 $400' / (1.15) (11.459) = 305K$  minimum inside  
 TOC @ 3150'

**Plug #1**  
 $(55K) (1.15) (11.459) = 65'$   
 8 sx required minimum  
 $(85K) (1.15) (11.459) = 105'$   
 TOC @ 4984'

Production: 4.5 in. @ 6700 ft.  
 Hole: 7.875 in. @ 6700 ft.  
 Hole: Unknown  
 > 6560'

**TD:** 6701    **TVD:**    **PBTD:** 6583

**PLUGGING PROCEDURE**  
**CWU 39-16 - Wasatch**

**CWU 39-16**  
**221' FSL & 659' FWL**  
**SECTION 16, T9S, R22E (SW/SW)**  
**UINTAH COUNTY, UTAH**

**June 25, 2014**  
**EOG WI:**  
**NRI:**  
**API# 43-047-30268**  
**AFE# xxxxx**

**WELL DATA:**

**ELEVATION:** 4,922' GL                      **KB:** 4,934' (16' KB)

**TOTAL DEPTH:** 6,601' KB              **PBTD:** 6,583' KB

**CASING:** 9-5/8", 36#, K-55, STC set @ 232' KB. Cemented w/ 135 sx Class "G".

4½", 11.6#, K-55 set @ 6,700' KB. DV tool at 4,116' (Did not cement 2<sup>nd</sup> stage, DV would not open). Cemented stage one w/ 1,120 sx 50/50 Pozmix. PBTD @ 6583'.

**TUBING:** 2 3/8". 4.7#, J-55. Weatherford R-3S Completion packer set at 4001' w/ EOT 5970'.

**CASING LEAK:** 3,494' (first attempted to squeeze with 200 sx, did not hold at 1100 psi, second squeeze of 75 sx held).

**TUBING & WIRELINE FISH:** Top of 2 3/8" tubing fish at 6040' with wireline cable head, CCL, XO, Firing head, cutters and anchor still in well).

**PERFS AND FRAC SUMMARY:**

Existing PERFS	SPF	INT	Frac	
			BBLs	PROPPANT
5090-92' 5418-20' 5425-27'	4 SPF	PP	3,166	48,000 lbs 100 mesh sand 144,000 lbs 20/40 sand My-T-Gel III
5686-88' 5864-66'		PP		
6213-15' 6558-60'		CW		
		BC		

**PROCEDURE:**

- MIRUSU. ND Wellhead, NU BOP. Release Weatherford R3S Completion Packer & POOH with tubing.
- PU 3 7/8" bit and 4½" scraper. RIH to 5200'. Circulate casing with 9 ppg brine. POH and lay down tools.
- MIRU Wireline unit. Run CBL/GR/CCL from 4,500' to surface. (Previous Go Intl. CBL dated 7-21-77 indicates TOC is 4,240', however casing squeeze work was done Dec 1980).
- PU wireline set CIBP and RIH to 5030'. Set CIBP at 5030'+/-. Dump bail 5 sxs of class G cmt on top of CIBP. RD WL.

**PLUGGING PROCEDURE**  
**CWU 39-16 - Wasatch**

5. Evaluate CBL and discuss with UDOGM the remainder of the plugging procedure which will consist of perforating casing above TOC, setting a cement retainer to bring 4 ½" annulus cement to surface. Then setting balanced cement plugs at the Green River, BMSW, and Surface.
6. Once plug work has been completed, cut off casing head. Weld on marker plate =/- 3' below ground level.
7. RDMO SU. Remove anchors and backfill over marker.

**PREPARED BY:** \_\_\_\_\_

**David Smith – Production Engineer**  
**Office: 303-262-9900**  
**Cell: 303-550-0442**  
**E-mail: david\_smith@eogresources.com**

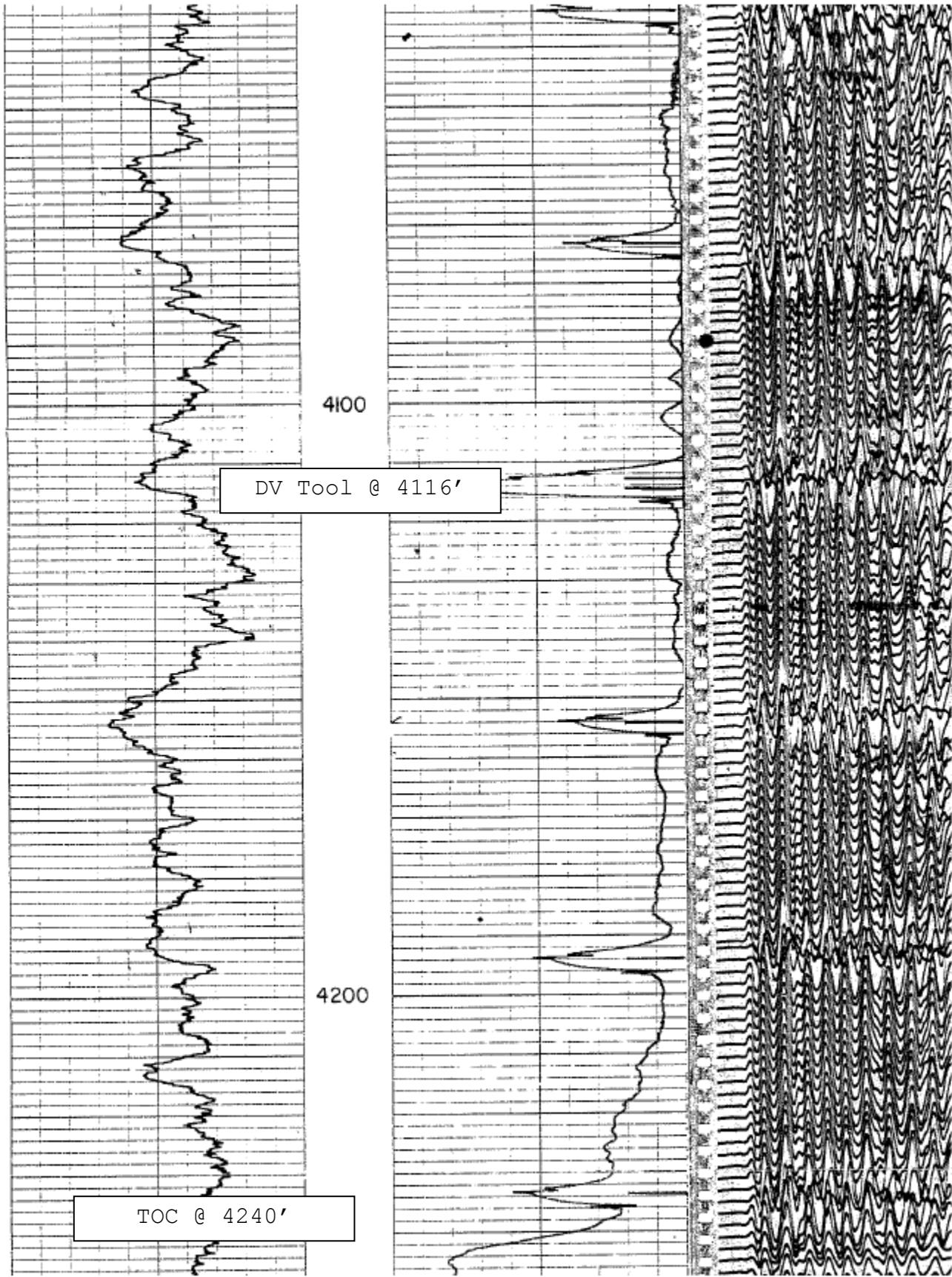
**APPROVED BY:** \_\_\_\_\_

**Ted Kelly – Operations Manager**

 <b>Gamma-Ray Bond Log</b>							
FILING NO.		COMPANY <u>BELCO PETROLEUM CORP</u>					
		WELL <u>CHAPITA WELLS 39-16</u>					
		FIELD <u>CHAPITA WELLS</u>					
		COUNTY <u>UINTAH</u>			STATE <u>UTAH</u>		
		LOCATION: <b>RECEIVED JUL 2 8 1977</b>				OTHER SERVICES:	
		SEC. <u>16</u> TWP. <u>9S</u> RGE. <u>22E</u>					
PERMANENT DATUM:		GL _____ ELEV. <u>4922</u>			ELEV., K.B. <u>4934</u>		
LOG MEASURED FROM:		KB <u>12</u> FT. ABOVE PERM. DATUM			D.F. _____		
DRILLING MEASURED FROM:		KB _____			G.I. <u>4922</u>		
Date	<u>7-21-77</u>						
Run No.	<u>ONE</u>						
Type Log	<u>G/R CBL</u>						
Depth-Driller							
Depth-Logger	<u>6583</u>						
Bottom logged interval	<u>6582</u>						
Top logged interval	<u>4000</u>						
Type fluid in hole	<u>WATER</u>						
Max rec. temp., deg. F.							
Operating rig time	<u>5 HOURS</u>						
Recorded by	<u>THOMPSON</u>			<u>MCCLAY</u>			
Witnessed by							
		BEPHIE SQUIBBE WORK @ 314941 DEC 1988					
Run No.	Bore-Hole Record				Casing Record		
	Bit	From	To	Size	Wgt.	From	To
				<u>9 5/8</u>		<u>0</u>	<u>232</u>
				<u>4 1/2</u>			

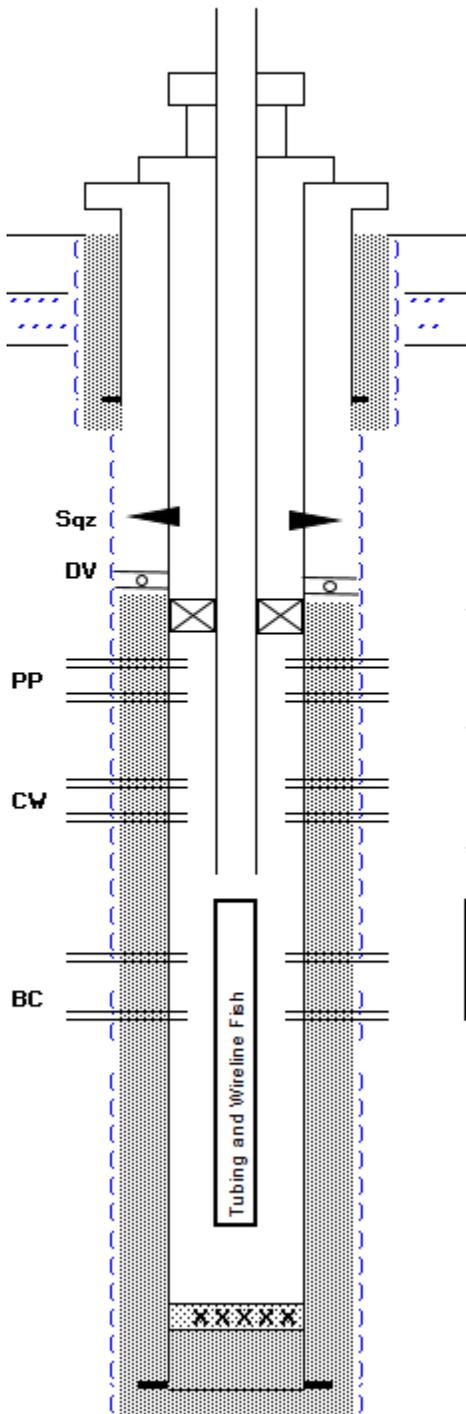
FORM 110H

**PLUGGING PROCEDURE**  
**CWU 39-16 - Wasatch**



**PLUGGING PROCEDURE**  
**CWU 39-16 - Wasatch**

**Current Wellbore Diagram**



Operator: EOG Resources, Inc.  
 Field Name: Chapita Wells Unit  
 Well Name: CWU 39-16  
 Location: 221' FSL & 659' FWL (SW SW) Sec.16-T9S-R22E  
 County: Uintah  
 API #: 4304730268  
 Date: 6/24/2014

GL: 4922'

KB: 4934'

Spud Date: 6/15/77

Completion Date: 7/30/77

Surface Casing: 9-5/8", 36#, K-55 @ 232'  
w/135 sx Class G cement

**Original Completion:**

Formation:	Perforations:	Treatment:
<u>Peter's Point</u>	<u>5090'-92', 5418'-20', 5425'-27' (4 SPF)</u>	<u>133,000 gals My-T-Gel 3 fluid w/48,000# 100 mesh sand and 144,000# 20/40 sand</u>
<u>Chapita Wells</u>	<u>5686'-88', 5864'-66' (4 SP Frac'd together w/Peter's Point perms)</u>	
<u>Buck Canyon</u>	<u>6213'-15', 6558'-60' (4 SP Frac'd together w/Peter's Point perms)</u>	

Previous Casing leak and squeeze holes at 3,494' (2 squeeze jobs 200 sx & 75 sx)  
 Top of Tubing and Wireline Fish at 6016'

DST's & Cores: \_\_\_\_\_

Tubing: 2-3/8", 4.7#, J-55 @ 5970'

Packer: Weatherford R-3S @ 4001'

PBTD: 6583'

Production Casing: 4-1/2", 11.6#, K-55 @ 6700' DV @ 4116'  
w/1120 sx 50-50 Pozmix cmt

TD: 6701'



EOG Resources, Inc.  
600 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-824-5400

July 8, 2014

DIV. OF OIL, GAS & MINING  
JUL 09 2014  
RECEIVED

Mr. Dustin Doucet  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84116

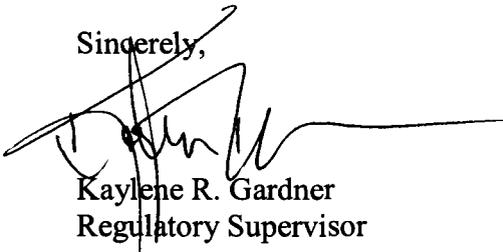
RE: 2014 Demand Letter

Dear Mr. Doucet:

In response to your 2014 demand letter EOG has completed the following actions addressing concerns regarding the shut-in status of the wells.

- CWU 39-16 – P&A sundry was submitted 7/1/2014 - API # 4304730268
- CWU 302-02F - This well is producing 5 Mscf/day and should be taken off the SI list - API # 4304733212
- ECW 8-16 - This well has a wireline fish that was left in the well during completion. The API - 4304736815 well still has five frac stages that need to be completed and has never been IP'ed. We will plan on testing and maintaining the wellbore integrity so that the well can be completed once the gas market becomes viable.
- CWU 695-32 – Will be returned to sales API # - 4304737415
- CWU 699-32 – Will be returned to sales API # - 4304739199
- CWU 731-32 - Well was placed on gas lift and is currently making 400 Mscf/day net API # - 4304739582 production. This well should be taken off the SI list.
- CWU 1324-32 - This well will be placed on gas lift mid-July, and returned to sales. API # - 4304750091

Sincerely,



Kaylene R. Gardner  
Regulatory Supervisor

cc: File

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-3078
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 39-16	
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.	<b>9. API NUMBER:</b> 43047302680000	
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street Ste 1000N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0211 FSL 0659 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 16 Township: 09.0S Range: 22.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2016	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources Inc, Plugged and abandoned the referenced well per the attached procedure. Pump 10 SXs class "G" cement, spotted on CIBP at 5030'. PU tbg to 4858' pumped balance plug of 30 SXs class "G" cement from 3550' to 3150'. PU tbg to 2840'. Spotted 10 SXs class "G" cement. RIH and shot 4 holes at 1600'. Pumped 50 SXs cement below retainer. Spotted 30 Sxs. RIH and shot 4 circulating holes at 282'. Pumped 173 SXs cement. RIH with tbg and tagged cement at 1166'. Pumped 20 BBLs fresh water, established circulation. Pumped 1550 SXs cement to surface. Cut off csg. Run CBL, Mixed and pumped balanced plug from 363' to surface with 30 SXs cement.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2016</b>
<b>NAME (PLEASE PRINT)</b> Kristen Sheehan	<b>PHONE NUMBER</b> 303 262-9931	<b>TITLE</b> Assistant Regulatory
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/1/2016	

Well Name CWU 39-16

Property # 003718

BELOW KB

6.00'

LANDED @

5970.45' KB

TOP OF OLD FISH (2-3/8" TBG)

6016' KB

**12/30/2011** Event: 3 Event Desc: LEASE OPERATIONS

AFE No: LOE WI %: 31.15 NRI%: 20.57

AFE Total: DHC: CWC:

Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	\$3,430
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	\$99,668
MD / TVD:	6,701	Progress:		Days:		MW:		Visc:			
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583	Pkr Dpth:					

PERC Reported By: HOOLEY

Activity at Report Time: SI TO BUILD PRESSURE. RETURN TO SALES.

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	13:00	7			COMPLETION	OTHER	CHANGED OUT CSG VALVES. RU TO SWAB. MADE 3 RUNS. LAST RUN DRY. RDMOSU.

**9/28/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No: LOE WI %: 31.15 NRI%: 20.57

AFE Total: DHC: CWC:

Rig Contr: MILES WELL SER Rig Name: RIG 4 RigStart: 10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	\$0
CUM: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	\$0
MD / TVD:	6,701 / 6,701	Progress:		Days:		MW:		Visc:			
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583	Pkr Dpth:	0				

PERC Reported By: BRANDI CASANOVA

Activity at Report Time: EVENT 4 - LOE

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24	0	0	COMPLETION	OTHER	EVENT 4 - LOE

**10/3/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No: LOE WI %: 31.15 NRI%: 20.57

AFE Total: DHC: CWC:

Rig Contr: MILES WELL SER Rig Name: RIG 4 RigStart: 10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:		Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	Total:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0	Visc:	
MD / TVD:	6,701	Progress:		Days:		MW:		Pkr Dpth:			
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583						

PERC Reported By: GORDON BASTIAN

Activity at Report Time: MIRUSU. RELEASE PKR. INSPECT TBG

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	MIRU MILES RIG 4. SITP 100 PSI. SICP 650 PSI. WELL BLEW DOWN INSTANTLY. TOP KILLED TBG AND IT PRESSURED UP TO 1200 PSI. GOT RETURNS UP CSG AT 25 BBLs. PUMPED 95 TOTAL WATER, GETTING OIL & GRAY LOOKING WATER IN RETURNS [DRILLING MUD?]. NDTREE. STRIPPED ON BOP. WORKED PACKER 30 MINS BEFORE IT CAME FREE. MIRU SCAN TECH. POOH INSPECTING TBG. 182 JTS, 117-YB, 36-BB, 29 REJECTED WALL LOSS. NO ID OR OD SCALE. HEAVY OD PITTING 3700'-3800'. MU 3-7/8" OD X 2-1/2" ID MILL SHOE. RIH ON TBG TO 3200'.

**10/4/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No: LOE WI %: 31.15 NRI%: 20.57  
 AFE Total: DHC: CWC:  
 Rig Contr: MILES WELL SER Rig Name: RIG 4 RigStart: 10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill:	\$0	Comp: / 6,701	Land: \$0	Fibk: \$0	Fac: \$0	Visc:
MD / TVD:	6,701		Progress:	Days:	MW:	Pkr Dpth:
Formation:	WASATCH		Perf: 5090-6215		PBTD: 6,583	

PERC Reported By: GORDON BASTIAN  
 Activity at Report Time: FINISH SCRAPPER RUN, RIH W/ CIBP & SET

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	SITP & SICP 0 PSI. CONTINUED TO RIH W/MILL SHOE TO 5048'. RAN TBG UP & DN 1/2 DOZEN TIMES FROM 5000'- 5048'. POOH W/TBG. LD MILL SHOE. MU 4-1/2" 11.6# CIBP. RIH ON TBG. SET CENTER ELEMENTS @ 5030' KB. LD 2 JTS. CIRCULATED HOLE. PUMPED 104 BW @ 3.1 BPM. 1300 PSI. CAUGHT RETURNS @ 24 BBLs. GOT 46 BBLs BACK IN RETURNS. LOST 34 BW. POOH W/ TBG. FILLED CSG W/WTR. SDFWE.

**10/7/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No: LOE WI %: 31.15 NRI%: 20.57  
 AFE Total: DHC: CWC:  
 Rig Contr: MILES WELL SER Rig Name: RIG 4 RigStart: 10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp: \$0	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill:	\$0	Comp: / 6,701	Land: \$0	Fibk: \$0	Fac: \$0	Visc:
MD / TVD:	6,701		Progress:	Days:	MW:	Pkr Dpth:
Formation:	WASATCH		Perf: 5090-6215		PBTD: 6,583	

PERC Reported By: GORDON BASTIAN  
 Activity at Report Time: RUN BOND LOG

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	SICP 0 PSI. FILLED CSG W/ 4-1/2 BW, MIRU CUTTER'S WL, RUN CMT BOND LOG 4560' TO SURFACE, SHOWS CMT 2900'-3570' FROM CSG SQUEEZE @ 3494'. RDWL, RIH W/ TBG. LAND @ 5020' ON B-1 ADAPTOR FLANGE ON TOP OF BOP. [10' OFF CIBP @ 5030'] .....RDSU.... TBG DETAIL LENGTHS NOTCH COLLAR .45 1 JT 2-3/8" 4.7# L-80 32.64 X N NIPPLE 1.10 153 JTS 2-3/8" 4.7# L-80 4979.09 BELOW KB 6.00 LANDED @ 5019.28'KB

**10/10/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No: LOE WI %: 31.15 NRI%: 20.57  
 AFE Total: DHC: CWC:  
 Rig Contr: MILES WELL SER Rig Name: RIG 4 RigStart: 10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp: \$0	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill:	\$0	Comp: / 6,701	Land: \$0	Fibk: \$0	Fac: \$0	Visc:
MD / TVD:	6,701		Progress:	Days:	MW:	Pkr Dpth:
Formation:	WASATCH		Perf: 5090-6215		PBTD: 6,583	

PERC Reported By: GORDON BASTIAN  
 Activity at Report Time: MIRUSU,

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	MIRU MILES RIG 4. SITP 10 PSI. SICP 25 PSI. BWD. HOT TAPPED 9-5/8" SURFACE CSG TO RELEASE TRAPPED PRESSURE [150 PSI]. BLEED PRESSURE OFF. PREPARED FOR CEMENT IN AM. SDFN.

**10/11/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total: Total:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0	Visc:
MD / TVD:	6,701	Progress:		Days:		MW:		Pkr Dpth:		
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583					

PERC Reported By: GORDON BASTIAN  
Activity at Report Time: CMTING

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	SITP & SICP 0 PSI. MIRU HALLIBURTON CEMENTER. PRESSURE TESTED LINES TO 3000 PSI. MIXED & PUMPED 10 SXS CLASS "G" CEMENT 15.8 PPG, YIELD 1.15 CUFT/ SX [2 BBLs]. SPOTTED ON CIBP @ 5030'. PU TBG TO 4858' W/EOT. PUMPED 21 BBLs 9# BRINE. PU TBG TO 3550'. MIXED & PUMPED BALANCE PLUG OF 30 SXS CLASS "G" CEMENT 15.8 PPG, YIELD 1.15 CUFT/SX [6 BBLs] FROM 3550'-3150' [400']. DISPLACED W/12 BBLs WTR. PU TBG TO 2840'. REVERSE CIRCULATED TBG VOLUME OF 12 BBLs. PU TBG TO 2530' [620'] ABOVE PLUG. SDFWE.

**10/14/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total: Total:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0	Visc:
MD / TVD:	6,701	Progress:		Days:		MW:		Pkr Dpth:		
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583					

PERC Reported By: GORDON BASTIAN  
Activity at Report Time: P&A

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	SICP & SITP 0 PSI. RIH W/TBG. TAGGED CEMENT@ 3257'. RU HALLIBURTON CEMENTERS. PUMPED 2 BW DN TBG. PRESSURED UP TO 2500 PSI. PUMPED TO 4000 PSI. TBG PLUGGED. POOH W/TBG. BOTTOM 3-1/2" OF JT PLUGGED W/CEMENT. LD JT. RIH W/TBG TO 3252'. SPOTTED 10 SXS CLASS "G" 15.8 PPG, YIELD 1.15 CUFT/SX.. PU TBG TO 3092'. PUMPED 23 BBLs 9# BRINE. PU TBG LAYING DN EXCESS. RU CUTTERS WIRELINE, RIH AND SHOT 4 CIRCULATING HOLES @ 1600'. POOH AND RD WIRELINE. MU 4-1/2" CAST IRON CEMENT RETAINER. RIH SET @ 1511'. MIXED & PUMPED 50 SX CEMENT BELOW RETAINER. STUNG OUT OF RETAINER. SPOTTED 30 SX 15.8 PPG, YIELD 1.15 CUFT/SX [STATE INSPECTOR WANTED TOP OF CEMENT @ 1100']. POOH LAYING DN TBG. RU WIRELINE. RIH AND SHOT 4 CIRCULATING HOLES @ 282'. RD WIRELINE. CIRCULATED OIL OUT OF SURFACE CSG W/60 BW AT 5 BPM. MIXED & PUMPED 173 SXS CEMENT [35 BBLs] 15.8 PPG, YIELD 1.15 CUFT/SX. LOST RETURNS AT 18 BBLs, 9-5/8" CSG ON VAC. PUMPED REMAINING CEMENT. SDFN.

**10/15/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total: Total:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0	Visc:
MD / TVD:	6,701	Progress:		Days:		MW:		PKr Dpth:		
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583					

PERC Reported By: GORDON BASTIAN

Activity at Report Time: TAG CMT

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	SICP 4-1/2" & 9-5/8" 100 PSI. BLEW DN 9-5/8" CSG. RIH W/TBG AND TAGGED CEMENT @ 1166'. POOH LAYING DN TBG. RDMO MILES RIG 4. RU HALLIBURTON CEMENT. PRESSURE TEST LINES TO 2000 PSI. PUMPED 20 BBLs FRESH WTR. ESTABLISHED CIRCULATION. CIRCULATED OIL OUT OF CSG. MIXED & PUMPED 150 SXS 16.0 PPG, YIELD 1.17 CUFT/SX W/2% CACL2.. GOT CEMENT BACK TO SURFACE @ 25 BBLs. CIRCULATED TILL GOOD CEMENT. SHUT DN 10 MINS PUMPED 1/2 BBL CEMENT AND GOT RETURNS AGAIN. RD HALLIBURTON. DUG HOLE AROUND SURFACE CSG. WAIT ON CEMENT TILL AM TO CUT OFF CSG. SDFN..

**10/16/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total: Total: Visc:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0	PKr Dpth:
MD / TVD:	6,701	Progress:		Days:		MW:				
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583					

PERC Reported By: GORDON BASTIAN

Activity at Report Time: P&amp;A

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION		ARRIVED @ LOCATION. FOUND GAS LEAKING UP BETWEEN 9-5/8" & 4-1/2" CSG. SECURED WELL. WAIT ON ORDERS.

**10/21/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014 Rig Release: 10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total: Total: Visc:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0	PKr Dpth:
MD / TVD:	6,701	Progress:		Days:		MW:				
Formation:	WASATCH	Perf:	5090-6215	PBTD:	6,583					

PERC Reported By: GORDON BASTIAN

Activity at Report Time: WASHOVER 4-1/2" CSG

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	MIRU MILES WELL SERICE. CUT OFF WELL HEAD AT GROUND LEVEL. PU 1 JT. 7-3/8" OD X 6-5/8" ID WASH PIPE. MU 7-3/8" SHOE DRESSED 8-1/2" OD X 5-1/2" ID & 7-3/8" TOP SUB. RU SWIVEL. WASHED DOWN OVER 4-1/2" CSG 8'. STATE ENGINEER CHANGED PLANS. POOH. LD EVERY THING. SDFN.

**10/22/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014
				Rig Release:	10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	Total:	Visc:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0		Pkr Dpth:	
MD / TVD:	6,701			Progress:		Days:		MW:				
Formation:	WASATCH			Perf:	5090-6215			PBTD:	6,583			

PERC Reported By: GORDON BASTIAN

Activity at Report Time: DRILL INSIDE 4-1/2"

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	HELD SAFETY MEETING. WELDED PLATE AROUND 4-1/2" CSG & OVER 9-5/8" CSG. WELDED 4-1/2" X 10,000# FLANGE TO 4-1/2" CSG. NU BOP. PU & MU 3-7/8" 4 BLADE JUNK MILL & 3-1/16" DC'S. RIH AND TAGGED CEMENT @ 25'. DRILLED OUT CEMENT TO 90' BIT DEPTH. MADE 65' OF HOLE. SDFN.

**10/23/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014
				Rig Release:	10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	Total:	Visc:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0		Pkr Dpth:	
MD / TVD:	6,701			Progress:		Days:		MW:				
Formation:	WASATCH			Perf:	5090-6215			PBTD:	6,583			

PERC Reported By: GORDON BASTIAN

Activity at Report Time: DRILL OUT CMT

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	HELD SAFETY MEETING. SITP & CSG 0 PSI. DRILLED HARD CEMENT FROM 90' - 307' [217']. NO PRESSURE UNDER CEMENT. FELL THROUGH. RIH AND TAGGED CEMENT PLUG @ 1166'. POOH LD EXCESS TBG. LEFT 1 JT TBG AND 6 DC HANGING. SDFN.

**10/24/2014** Event: 4 Event Desc: LEASE OPERATIONS

AFE No:	LOE	WI %:	31.15	NRI%:	20.57
AFE Total:		DHC:		CWC:	
Rig Contr:	MILES WELL SER	Rig Name:	RIG 4	RigStart:	10/02/2014
				Rig Release:	10/14/2014

DAILY: Drill:	\$0	Comp:	\$0	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	Total:	Visc:
CUM: Drill:	\$0	Comp: /	6,701	Land:	\$0	Fibk:	\$0	Fac:	\$0		Pkr Dpth:	
MD / TVD:	6,701			Progress:		Days:		MW:				
Formation:	WASATCH			Perf:	5090-6215			PBTD:	6,583			

PERC Reported By: GORDON BASTIAN

Activity at Report Time: RUN BOND LOG CMT WELL

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			COMPLETION	OTHER	HELD SAFETY MEETING. CONTINUED POOH & LAYING DN DC. MIRU CUTTERS WL. RUN CEMENT BOND LOG. RAN CEMENT BOND LOG FROM 1100'- 100'. EVALUATED LOG. RD CUTTERS. MIRU HALIBURTON. RIH W/TBG TO 363' [11 JTS]. MIXED & PUMPED BLANCED PLUG FROM 363' TO SURFACE W/30 SXS, 15.8 PPG, YIELD 1.15 CU/FT PER SX. POOH LAYING DN TBG. ND BOP. TOP OF 4-1/2" CSG STANDING FULL. RD HALIBURTON. RD MILES WELL SERVICE AND RELEASED RIG. WILL MONITOR 9-5/8" CSG FOR SEVERAL DAYS. WILL CUT CSG OFF LATER.

**4/7/2015** Event: 5 Event Desc: CWU 39-16 -- P&A - PLUG AND ABANDON

AFE No: 316159 WI %: 0.97 NRI%: 0.80  
 AFE Total: \$241,000 DHC: \$0 CWC: \$241,000  
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total:
CUM: Drill: \$0	Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total:
MD / TVD: /		Progress:	Days:	MW:	Visc:
Formation:		Perf:		PBTD: 0	Pkr Dpth:

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

**5/20/2015** Event: 5 Event Desc: CWU 39-16 -- P&A - PLUG AND ABANDON

AFE No: 316159 WI %: 0.97 NRI%: 0.80  
 AFE Total: \$241,000 DHC: \$0 CWC: \$241,000  
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total:
CUM: Drill: \$0	Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total:
MD / TVD: /		Progress:	Days:	MW:	Visc:
Formation:		Perf:		PBTD: 0	Pkr Dpth:

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

**5/21/2015** Event: 5 Event Desc: CWU 39-16 -- P&A - PLUG AND ABANDON

AFE No: 316159 WI %: 0.97 NRI%: 0.80  
 AFE Total: \$241,000 DHC: \$0 CWC: \$241,000  
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD: /		Progress:	Days:	MW:	
Formation:		Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					