

6/1/77 - Name of page to: Belco Development Corp.
Well completed 8-13-77

FILE NOTATIONS

Entered in NID File

Checked by Chief

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA

Date Well Completed

8-13-77

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E

I

E-I

GR

GRN

Micro

Lat

Mi-L

Sonic

Others

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

State ML 22651

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

Natural Buttes Unit

8. Farm or Lease Name

9. Well No.

3-2B

10. Field and Pool, or Wildcat

NBU - Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Section 2, T10S, R22E

2. Name of Operator

BELCO PETROLEUM CORPORATION

3. Address of Operator

P. O. BOX 250, BIG PINEY, WYOMING 83113

4. Location of Well (Report location clearly and in accordance with any State requirements*)

At surface

1819' FNL & 716' FWL (SW NW)

At proposed prod. zone
SAME



12. County or Parrish 13. State

Uintah Utah

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

716'

16. No. of acres in lease

620

17. No. of acres assigned this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4979' Nat. GL

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36.0#	200'	150 sx
7-7/8"	4 1/2"	11.6#	6650'	300 sx

ESTIMATED LOG TOPS: Uintah Surface, Green River 930', Wasatch 4250'.

Propose to drill a 12 1/4" hole to 200' and run 9-5/8", 36.0#, K-55 surface casing to 200'. Will cement to surface. Rig BOP up and test daily as to proper operation. Drill a 7-7/8" hole to TD at 6650' with minimum amount of downhole deviation. Adequate mud properties will be used to control the well. Drilling samples will be collected. All potential producing formations will be adequately evaluated. If shows warrant, 4 1/2" OD production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole, a dry hole marker will be erected as per regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Robert Spingma

Title ENGINEERING TECHNICIAN

Date 3/17/77

(This space for Federal or State office use)

Permit No.

13-047-30267

Approval Date

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

Approved by

Title

DATE: 3-21-77

Conditions of approval, if any:

BY:

Clem B. Wright

T 10 S, R 22 E, S.L.B.&M.

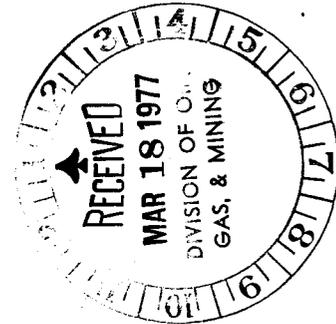
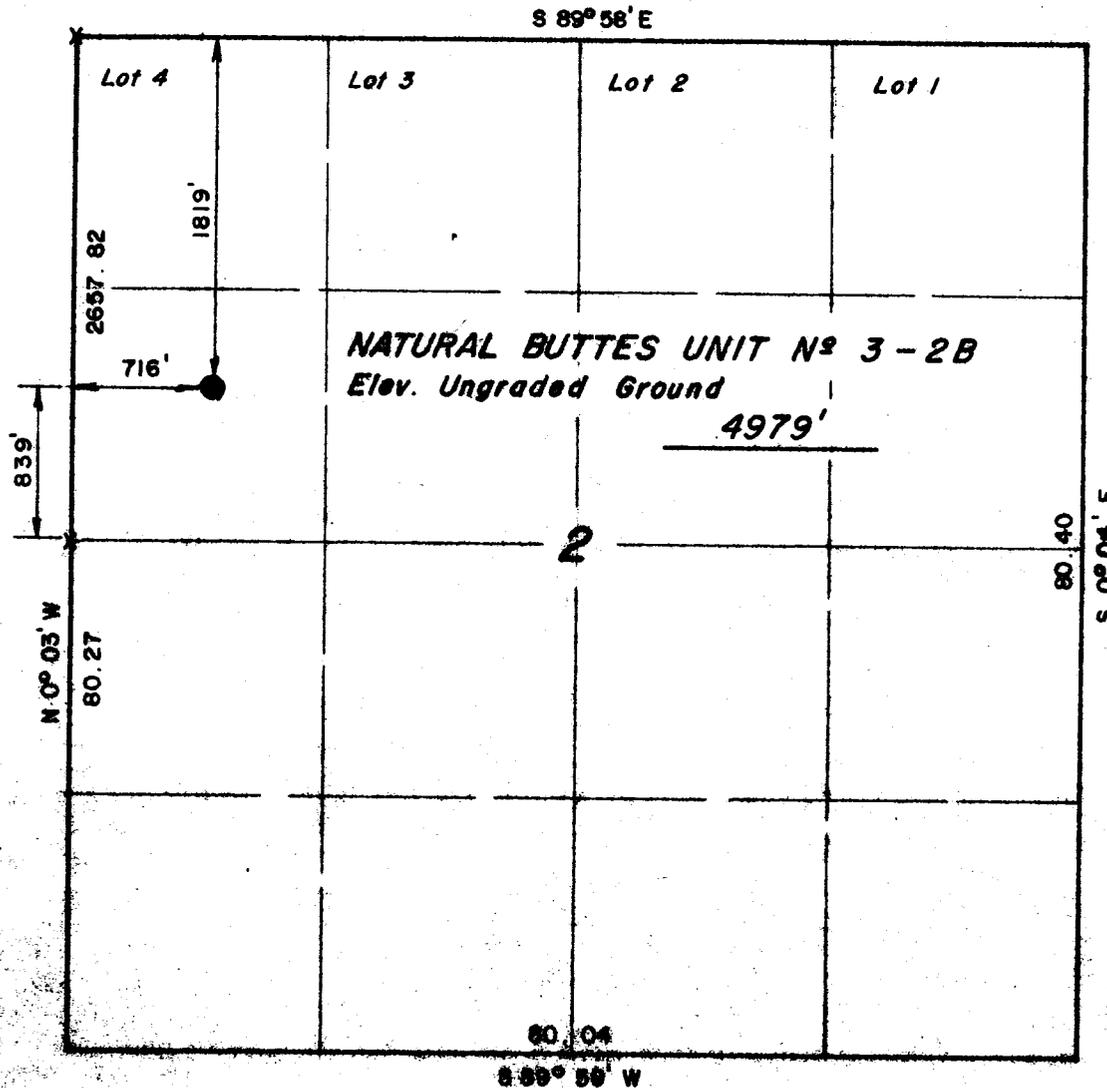
PROJECT

BELCO PETROLEUM CORPORATION

Well location, **NATURAL BUTTES UNIT N^o 3-2B**, located as shown in the SW 1/4 NW 1/4 Section 2, T 10 S, R 22 E, S.L.B.&M. Uintah County, Utah.

NOTES:

ELEV. REF. PT. 200' SOUTH = 4987.36'
 ELEV. REF. PT. 200' WEST = 4952.25'
 ELEV. REF. PT. 200' NORTH = 4972.67'
 ELEV. REF. PT. 200' EAST = 4937.52'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

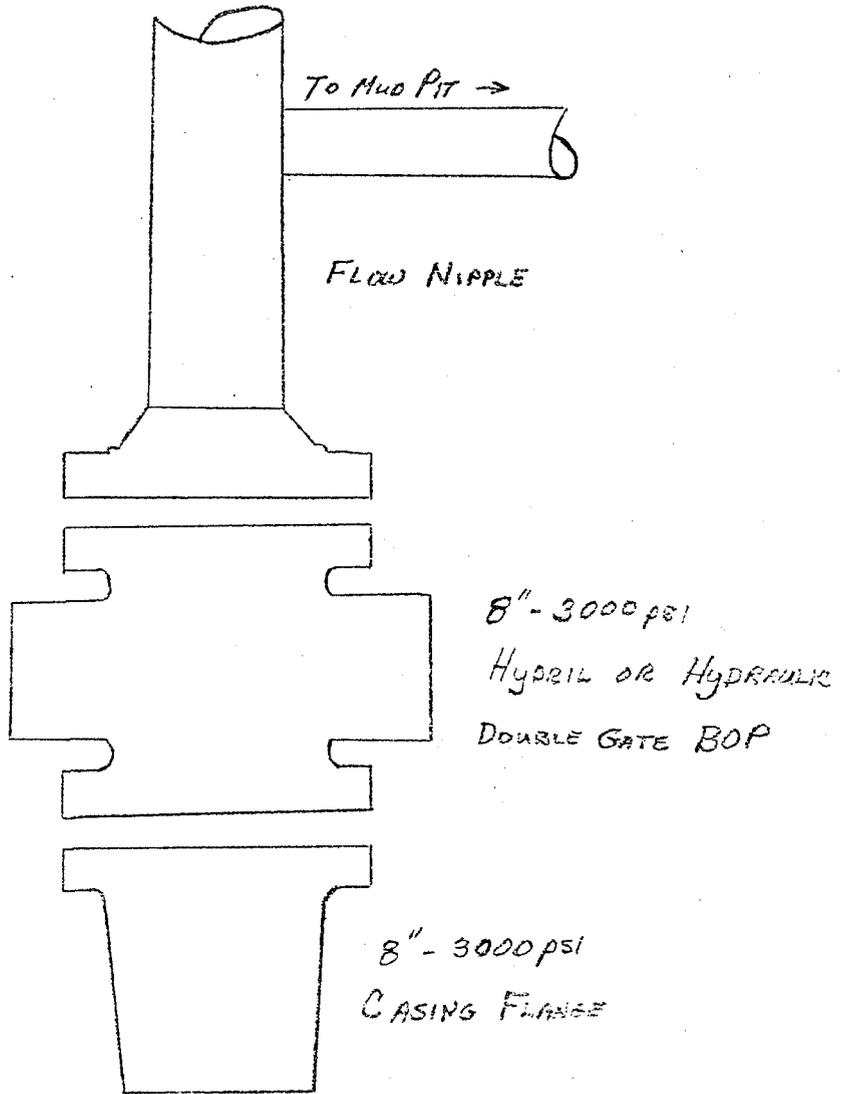
Lawrence C. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION N^o 3157
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 9 - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/12/77
PARTY LCK DJ BFW	REFERENCES OLD Plot
WEATHER Cold	BY BELCO PETROLEUM CORP.

X's Section Corners Located



MINIMUM BOP DESIGN

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 21 -
Operator: Belco Petroleum
Well No: Natural Buttes Unit 3-2B
Location: Sec. 2 T. 10S R. 22E County: Uintah

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: Unit Well - OK
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to _____

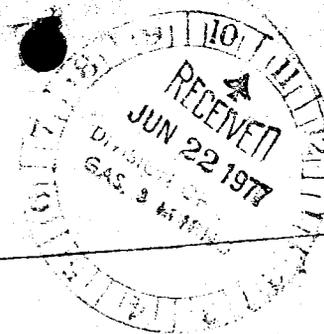
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Natural Buttes Unit

Other:

Letter Written/Approved

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331



Belco Petroleum Corporation

Belco

June 21, 1977

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: (Natural Buttes Unit)
Uintah County, Utah

Dear Mr. Guynn:

Belco Petroleum Corporation has drilled or will drill the following permitted Natural Buttes Unit wells:

1. Natural Buttes Unit 1-7B, Section 7, 10S, 21E
2. Natural Buttes Unit 2-15B, Section 15, 9S, 20E
3. Natural Buttes Unit 3-2B, Section 2, 10S, 22E
4. Natural Buttes Unit 4-35B, Section 35, 9S, 22E
5. Natural Buttes Unit 5-36B, Section 36, 9S, 22E
6. Natural Buttes Unit 6-27B, Section 27, 10S, 22E
7. Natural Buttes Unit 7-9B, Section 9, 10S, 21E
8. Natural Buttes Unit 8-20B, Section 20, 9S, 22E
9. Natural Buttes Unit 9-32B, Section 32, 9S, 21E
10. Natural Buttes Unit 10-29B, Section 29, 9S, 22E

Due to administrative policies within Belco Petroleum Corporation, the applicant for the permit to drill should be changed to Belco Development Corporation. In an effort to reduce duplication of the paperwork already filed we request that you change the name of the applicant to Belco Development Corporation

* PHOTOSTAT
BEING CIRCULATED

(2)

on the above wells. Any future reports or wells to be operated by us in the Natural Buttes Unit will be filed under Belco Development Corporation.

Very truly yours,

BELCO PETROLEUM CORPORATION
ORIGINAL SIGNED BY
LEO R. SCHUELER

Leo R. Schueler
District Manager

RAS/rgt

cc: Utah Oil & Gas Conservation Commission
Houston - GEN
Denver - JBD
File

WELL NAT'L BUTTES 3-28
 COMPANY BELCO
 LOCATION UINTAH CO, UTAH

LEGEND

TCL TRIP CHLORIDES NR NO RETURNS
 NB NEW BIT EL ELECTRIC LOG
 NCB NEW CORE BIT CO CIRCULATE OUT RETURNS
 DST DRILL STEM TEST CKF CHECK FOR FLOW
 TG TRIP GAS



BAROID
LOGGING
SYSTEMS

MUD
LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

VISUAL
 POROSITY
 G S T

LITHOLOGY

DEPTH

ppm LOG - HYDROCARBONS IN MUD (M=1000) _____
 GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS _____
 GAS LOG - UNITS OF GAS IN AIR _____

DATE 12 OF AM	OM	C ₁	C ₂	C ₃	C ₄	C ₅₊
		▼	▼	▼	▼	▼
	%	▼	▼	▼	▼	▼
	UNITS	500	1000	▼	▼	▼

REMARKS

2.5 5 7.5
 6-10-77

3900

SH BRN, GY, GN
 BLKY - FIS,
 CALC, FRM

SS LT GY, CLR,
 VF GR, TR
 GLAU, CONS,
 PALE YEL FLO

2.5 5 7.5

500 1000

TR LS BRN, TN
 MIC XL, FRM

SH PRED BRN &
 GY A/A

SS A/A

4000

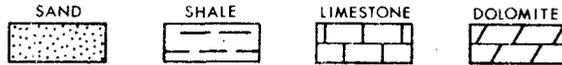
LS BRN, MICXLN,
 FRM

WELL NAT'L BUTTES 3-2B
COMPANY BELCO
LOCATION UINTAH CO. UTAH

LEGEND

TCL TRIP CHLORIDES
NB NEW BIT
NCB NEW CORE BIT
DST DRILL STEM TEST
TG TRIP GAS

NR NO RETURNS
EL ELECTRIC LOG
CO CIRCULATE OUT RETURNS
CKF CHECK FOR FLOW



**BAROID
LOGGING
SYSTEMS**

**MUD
LOG**

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

2.5 5 7.5

VISUAL
POROSITY
G S T

LITHOLOGY

DEPTH

ppm LOG - HYDROCARBONS IN MUD (M=1000) _____
 GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS _____
 GAS LOG - UNITS OF GAS IN AIR _____

OM	C ₁	C ₂	C ₃	C ₄	C ₅₊
∇	∇	∇	∇	∇	∇
%					
UNITS	500	1000			

REMARKS

DATE
12 01
AM

400

SH BRN, GY, BLKY-
FISS, SLTY I.P.,
CALC, FRM

TR PYRITE

SS LT GY, CL, VFGR,
CONS, SBRD-SB
ANG, CALC, TR
PALE YELL FLOR,
NO CUT

LS BRN, MICLN, FRM,
TR CRM, CHK, TR
OOL, FRM

SH LT GY, GYGN, BLKY,
FISS, CALC, FRM

TR PYRITE

WELL NAT'L BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO. UTAH

LEGEND

TCL TRIP CHLORIDES NR NO RETURNS
 NB NEW BIT EL ELECTRIC LOG
 NCB NEW CORE BIT CO CIRCULATE OUT RETURNS
 DST DRILL STEM TEST CKF CHECK FOR FLOW
 TG TRIP GAS



BAROID LOGGING SYSTEMS

MUD LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

VISUAL POROSITY
G S T

LITHOLOGY

DEPTH

ppm LOG - HYDROCARBONS IN MUD (M=1000) _____
 GAS LOG - % GAS IN MUD AIR / GAS ANALYSIS _____
 GAS LOG - UNITS OF GAS IN AIR - - - - -

0M	C ₁	C ₂	C ₃	C ₄	C ₅₊
∇	∇	∇	∇	∇	∇
%	∇	∇	∇	∇	∇
UNITS	500	1000			

REMARKS

DATE
12:01 AM

4200

4300

SS LTGY,VFGR,CONS,
CALC,SBRD-SB
ANG,FRI,P.POR

LS BRN,CRM,MICXLN,
FRM

SH LTGY,GY-GN,BRN,
FISS,CALC,FRM

SS LTGY,VF GR,CONS,
SBANG,LITH
FRAGS,CALC,TR
GLAU,TR PYR,
FRI,TR FLOR,
NC

2.5 5 7.5

6-11-77

WELL NAT'L BUTTES 3-2B

COMPANY BELCO

LOCATION UINTAH CO. UTAH

LEGEND

TCL TRIP CHLORIDES NR NO RETURNS
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 NCB NEW CORE BIT CO CIRCULATE OUT RETURNS
 DST DRILL STEM TEST CKF CHECK FOR FLOW
 TG TRIP GAS



BAROID
LOGGING
SYSTEMS

MUD
 LOG

DRILLING RATE

FT. PER HR.

MIN. PER FT.

2.5 5 7.5

VISUAL
 POROSITY
 G S T

LITHOLOGY

DEPTH

ppm LOG - HYDROCARBONS IN MUD (M=1000)

GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS

GAS LOG - UNITS OF GAS IN AIR

DATE
 12:01
 AM

OM	C ₁	C ₂	C ₃	C ₄	C ₅₊
∇	∇	∇	∇	∇	∇
%					
UNITS	500	1000			

REMARKS

SH REDBRN, GY, GY
 GN, BLKY, SLTY,
 CALC, FRM

TR LS BRN, CRM,
 MICXLN, SHLY
 I.P., FRM

SS WH, LTGY, CL, CONS-
 LOOSE CONS, VF
 GR, SBRD-SB
 ANG, GLAU I.P.,
 CALC, FRM, FRI,
 P. POR, TR YELL
 FLOR

SH REDBRN, GY, GY
 GN, BLKY, FISS
 I.P., SLTY I.P.,
 CALC, FRM

TR PYRITE

NO RECORD

4400

45



WELL NATURAL BUTTES 3-28
 COMPANY BELCO
 LOCATION UINTAH CO., UTAH
SW NW SEC 2 T10S R22E

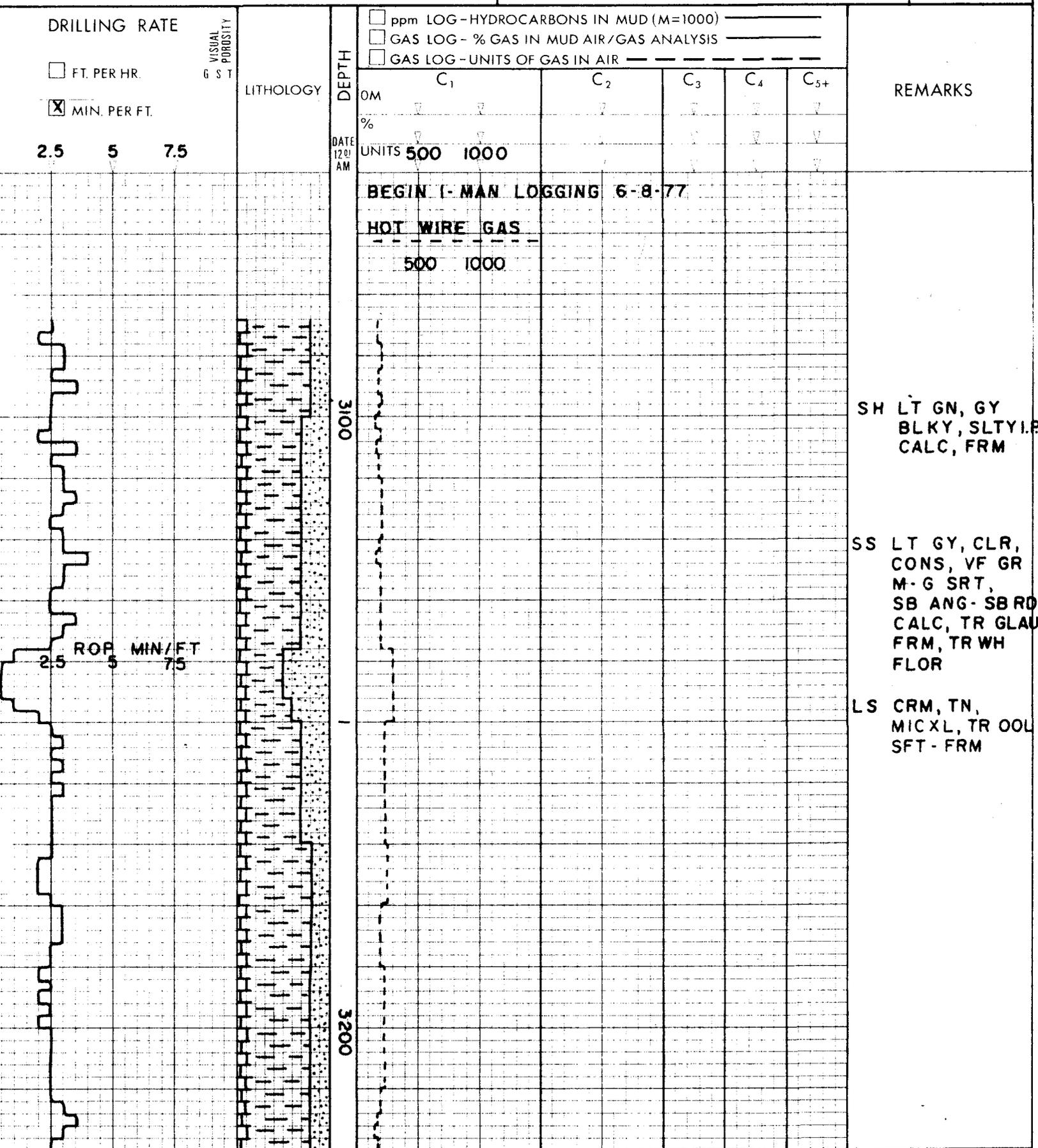
LEGEND

- TCL TRIP CHLORIDES
- NB NEW BIT
- NCB NEW CORE BIT
- DST DRILL STEM TEST
- TG TRIP GAS
- SAND
- SHALE
- LIMESTONE
- DOLOMITE
- NR NO RETURNS
- EL ELECTRIC LOG
- CO CIRCULATE OUT RETURNS
- CKF CHECK FOR FLOW

WISE

WELL INFORMATION SYSTEMS AND ENGINEERING

MUD LOG



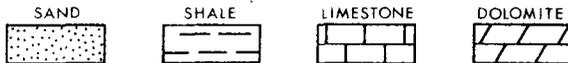


WELL NATL BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO., UTAH

LEGEND

TCL TRIP CHLORIDES
 NB NEW BIT
 NCB NEW CORE BIT
 DST DRILL STEM TEST
 TG TRIP GAS

NR NO RETURNS
 EL ELECTRIC LOG
 CO CIRCULATE OUT RETURNS
 CKF CHECK FOR FLOW



WISE

WELL INFORMATION SYSTEMS AND ENGINEERING

MUD LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

2.5 5 7.5

VISUAL POROSITY
 G S T

LITHOLOGY

DEPTH
 DATE 12:00 AM

ppm LOG - HYDROCARBONS IN MUD (M=1000)
 GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS
 GAS LOG - UNITS OF GAS IN AIR

DEPTH	C ₁	C ₂	C ₃	C ₄	C ₅₊
0M					
%					
UNITS	500	1000			

REMARKS

WT 8.6 VIS 43

SH LT GN, LT GY
 BRN, TN, BLKY
 FIS, CLYST I.P.
 CALC, FRM - SFT

TR LS, CRM, TN
 MIC XL, FRM

SS LT GY, CLR,
 CONS, VF-F GR
 M-G SRT, SB-
 RD, CALC, GLAU
 BL - WH FLOR,
 G STRM CUT I.P
 TR STN

WOB 40000
 RPM 50
 PP 450
 SPM 56

3300

6-9-77

WELL NAT'L BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO., UTAH

LEGEND

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 DST DRILL STEM TEST CKF CHECK FOR FLOW
 TG TRIP GAS



BAROID
LOGGING
SYSTEMS

MUD
LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

2.5 5 7.5

VISUAL
POROSITY
G S T

LITHOLOGY

DEPTH

DATE
12:01
AM

3600

37

ppm LOG - HYDROCARBONS IN MUD (M=1000)
 GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS
 GAS LOG - UNITS OF GAS IN AIR

0M	C ₁	C ₂	C ₃	C ₄	C ₅₊
∇	∇	∇	∇	∇	∇
%			7		
UNITS	500	1000			

REMARKS

SS LT GY, VF GR
 CONS, CALC
 M POR, TR
 FLOR W/CUT

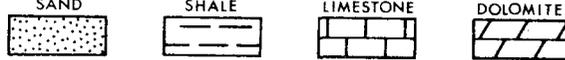
SH BRN, GY, BLKY
 FIS, LMY, FRM

WT 8.7 VIS 38

WELL NAT'L BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO, UTAH

LEGEND

TCL TRIP CHLORIDES
 NB NEW BIT
 NCB NEW CORE BIT
 DST DRILL STEM TEST
 TG TRIP GAS
 NR NO RETURNS
 EL ELECTRIC LOG
 CO CIRCULATE OUT RETURNS
 CKF CHECK FOR FLOW



BAROID
LOGGING
SYSTEMS

MUD
LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

VISUAL
 POROSITY
 G S T

LITHOLOGY

DEPTH

ppm LOG - HYDROCARBONS IN MUD (M=1000) _____
 GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS _____
 GAS LOG - UNITS OF GAS IN AIR _____

2.5 5 7.5

2.5 5 7.5

DATE
 12 01
 AM

3800

0M	C ₁	C ₂	C ₃	C ₄	C ₅₊
∇	∇	∇	∇	∇	∇
%					
UNITS	500	1000			

REMARKS

SH BRN, GY, BLKY-
 FIS, CALC,
 PYR, FRM

LS BRN, TN, MICXL
 FRM

SH A/A, LMY

SS LT GY, VF GR
 SB RD - SB ANG
 CALC, FR POR,
 YEL FLOR,
 G CUT

WELL NATL BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO. UTAH

LEGEND

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 TG TRIP GAS



BAROID LOGGING SYSTEMS

MUD LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

2.5 5 7.5

NO RECORD

VISUAL POROSITY
G S T

LITHOLOGY

DEPTH

DATE
12:01 AM

0009

0015

ppm LOG - HYDROCARBONS IN MUD (M=1000)
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 GAS LOG - UNITS OF GAS IN AIR

OM	C ₁	C ₂	C ₃	C ₄	C ₅₊
∇	∇	∇	∇	∇	∇
%					
UNITS	500	1000			

REMARKS

SH REDBRN, GY, GYGN
 BLKY - FISS, SLTY
 I.P., SFT

SS WH, VFGR, SBRD,
 M-WSRT, GLAUC,
 CARBI. P, CALC,
 S&P, SFT, FRI, P.
 F POR, YELL FLO
 FR CUT

LS WH, TAN, CRM, LT
 GY, SHLY I.P., SFT
 I.P., PRED HD, DSE

TR SLTST LTGY, S&P,
 SDY, CALC,
 SFT-FRM

SH REDBRN, GY, BLKY
 SLTY I.P., SLI-V.
 CALC, SFT

CHANGE DRILL RATE SCALE

2.5 5 7.5
 5 10 15

6-17-77
 NB 5-HTC-J4

WOB 20 M
 RPM 65
 SPM 40
 PP 450

7-14-77

DEPTH CORR 5100-10

X10

X10

WELL KICKED AT 5066' - RAISE MUD WT TO
 CONTROL GAS AND WATER FLOW - LOST
 CIRC. AT 1498' - RUN CASING TO 2350'
 RESUME DRILL AT 6:30 P.M. 6-30-77
 TG- 2000

WT 9.8
 VS 39
 FIL. B.B
 PH 10.0
 CL 2800

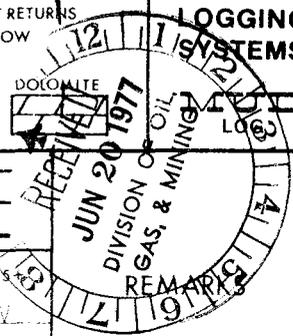
C6-25

WELL NAT'L BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO. UTAH

LEGEND

- TCL TRIP CHLORIDES
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- SHALE
- LIMESTONE
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- CKF CHECK FOR FLOW

BAROID
LOGGING
SYSTEMS



DRILLING RATE

- FT. PER HR.
- MIN. PER FT.

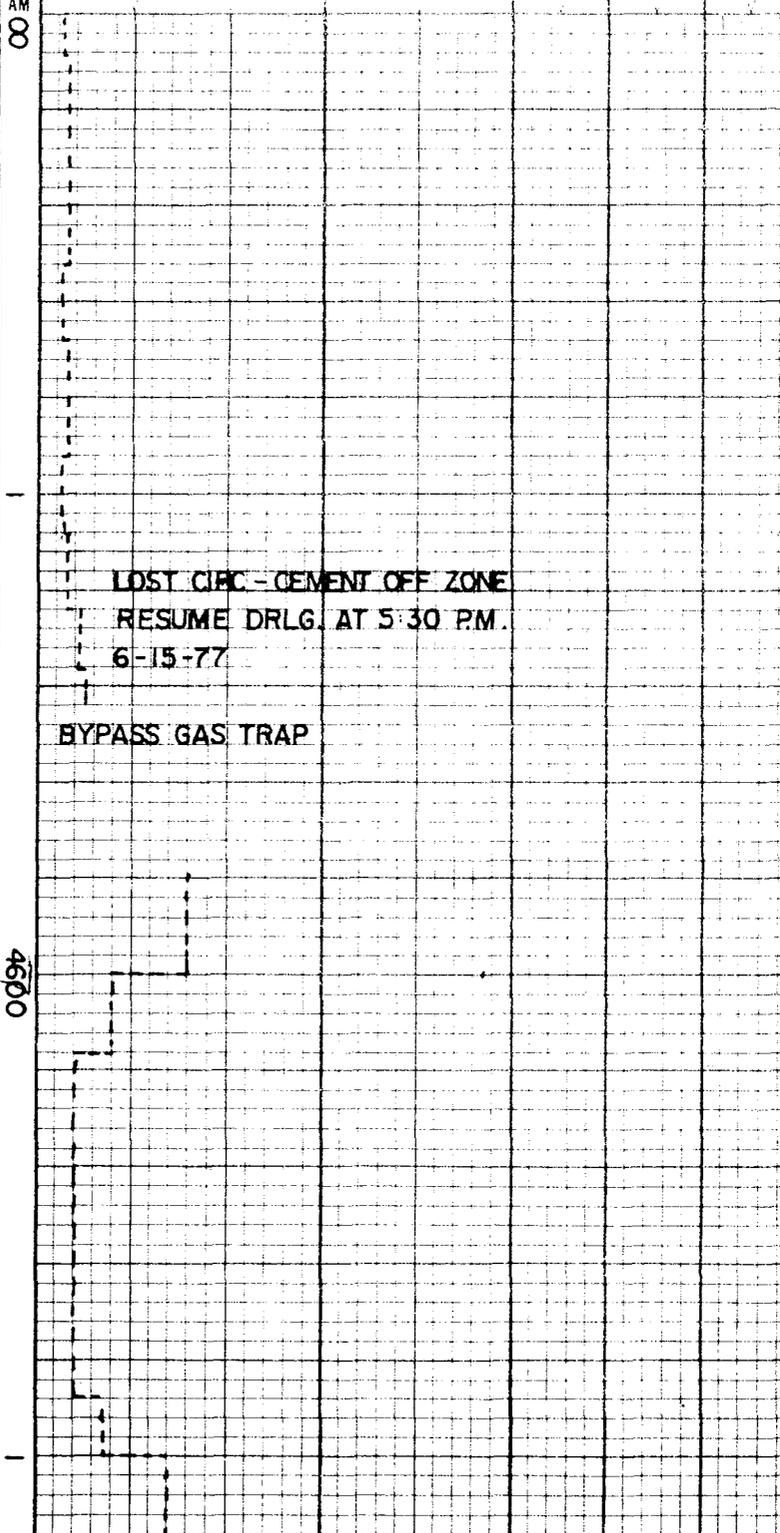
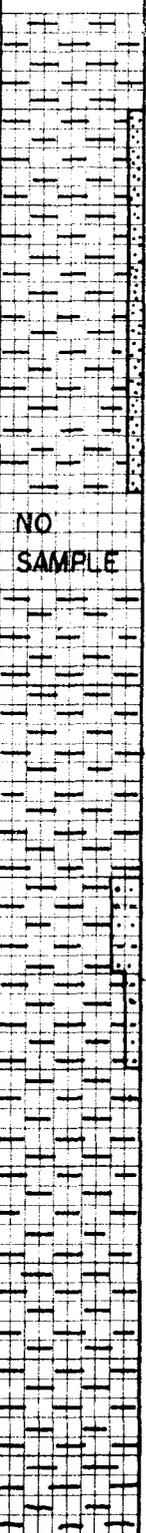
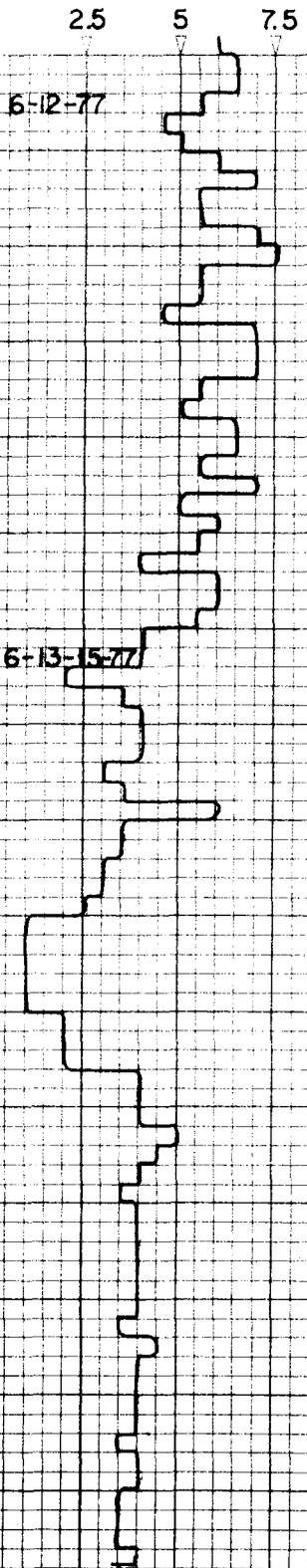
VISUAL
 POROSITY
 G S T

LITHOLOGY

DEPTH
 DATE
 12:00 AM

- ppm LOG - HYDROCARBONS IN MUD (M=1000)
- GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS
- GAS LOG - UNITS OF GAS IN AIR

OM	C ₁	C ₂	C ₃	C ₄	C ₅
%					
UNITS	500	1000			



SS WH,VFGR,SBRD
 CONS,S&P,LITH
 FRAGS,CALC,SFT
 FRI,P.POR,TR
 DULL YELL FLOR
 NC

TR LS WHLTGY,
 SHLY,FRM

SS A/A SLI CUT

SH GY,GYGN,RDBRN,
 BLKY,FSS,SLTY
 I.P,CALC,SFT-
 FRM

LOST CIRC - CEMENT OFF ZONE
 RESUME DRLG. AT 5:30 P.M.
 6-15-77

BYPASS GAS TRAP

4600

WELL NAT'L BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO. UTAH

LEGEND

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DEPTH

ppm LOG-HYDROCARBONS IN MUD (M=1000)
 GAS LOG-% GAS IN MUD AIR/GAS ANALYSIS
 GAS LOG-UNITS OF GAS IN AIR

0M	C ₁	C ₂	C ₃	C ₄	C ₅₊
%	▽	▽	▽	▽	▽
UNITS	500	1000	▽	▽	▽

REMARKS

2.5 5 7.5

DATE
 12:01
 AM

4700

4800

6-16-77

TR LS GY, CRM, SHLY,
 FRM

SS WH, VFGR, CONS,
 SBRD, WSRT, CALC,
 SFT-FRM, FRI, P,
 POR, YELL FLOR,
 SLI CUT

SH GY, GYGN, RDBRN,
 FISS, BLKY I.P.,
 SLTY I.P.,
 CALC, SFT

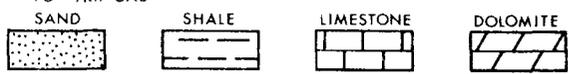
SS A/A TR YELL
 FLOR, NC

LS CRM, MICXLN, HD,
 DSE

WELL NAT'L BUTTES 3-2B
 COMPANY BELCO
 LOCATION UINTAH CO. UTAH

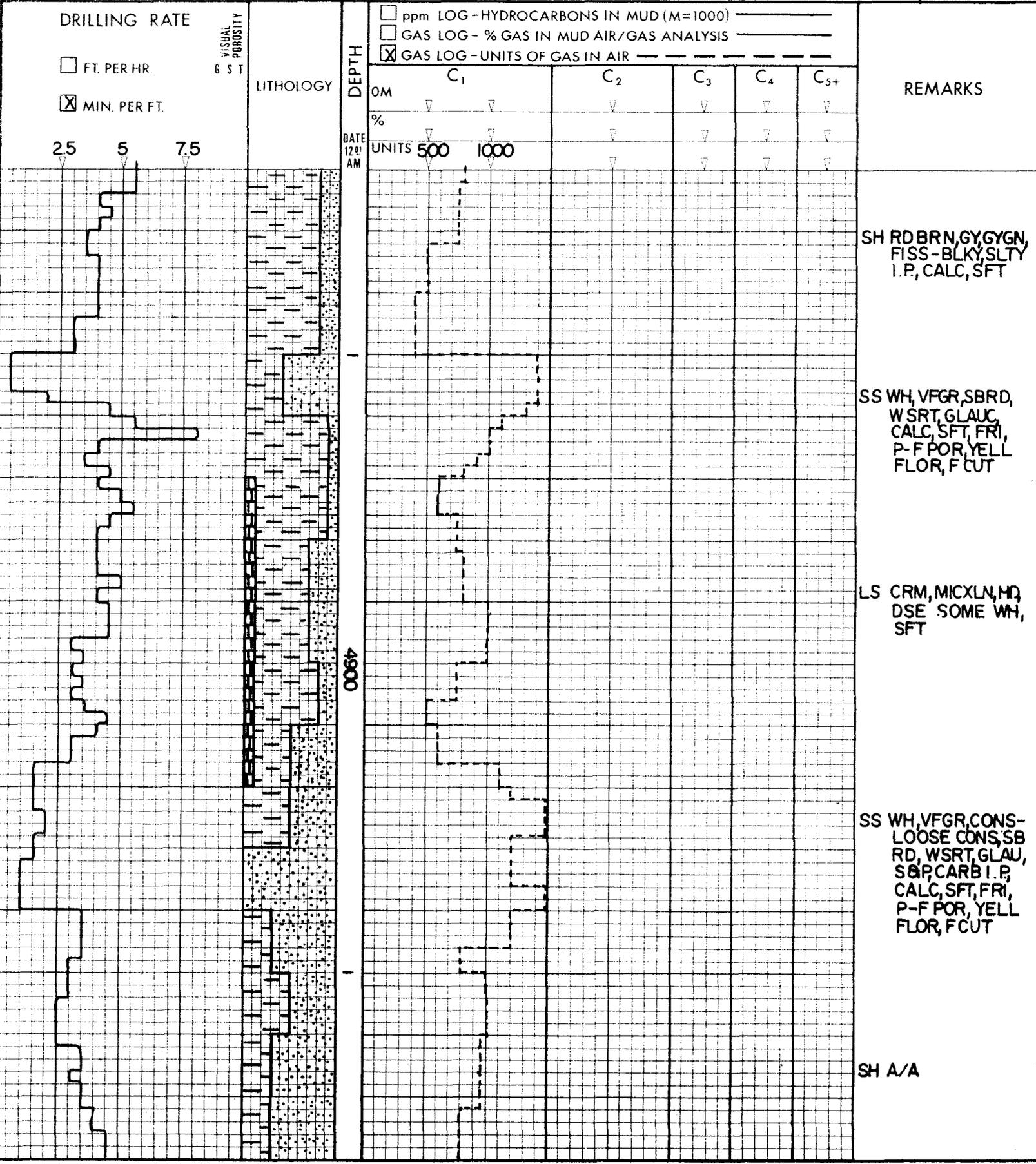
LEGEND

TCL TRIP CHLORIDES NR NO RETURNS
 NB NEW BIT EL ELECTRIC LOG
 NCB NEW CORE BIT CO CIRCULATE OUT RETURNS
 DST DRILL STEM TEST CKF CHECK FOR FLOW
 TG TRIP GAS



BAROID LOGGING SYSTEMS

MUD LOG



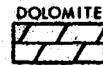
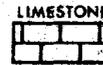
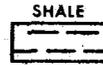
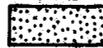
Baroid Petroleum Services

WELL NATL BUTTES 3-2B
 COMPANY BELCO
 LOCATION UTAH CO. UTAH

LEGEND

TCL TRIP CHLORIDES
 NB NEW BIT
 NCB NEW CORE BIT
 DST DRILL STEM TEST
 TG TRIP GAS

NR NO RETURNS
 EL ELECTRIC LOG
 CO CIRCULATE OUT RETURNS
 CKF CHECK FOR FLOW



BAROID LOGGING SYSTEMS

MUD LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

10 20 30

VISUAL
 RESISTIVITY
 & ST

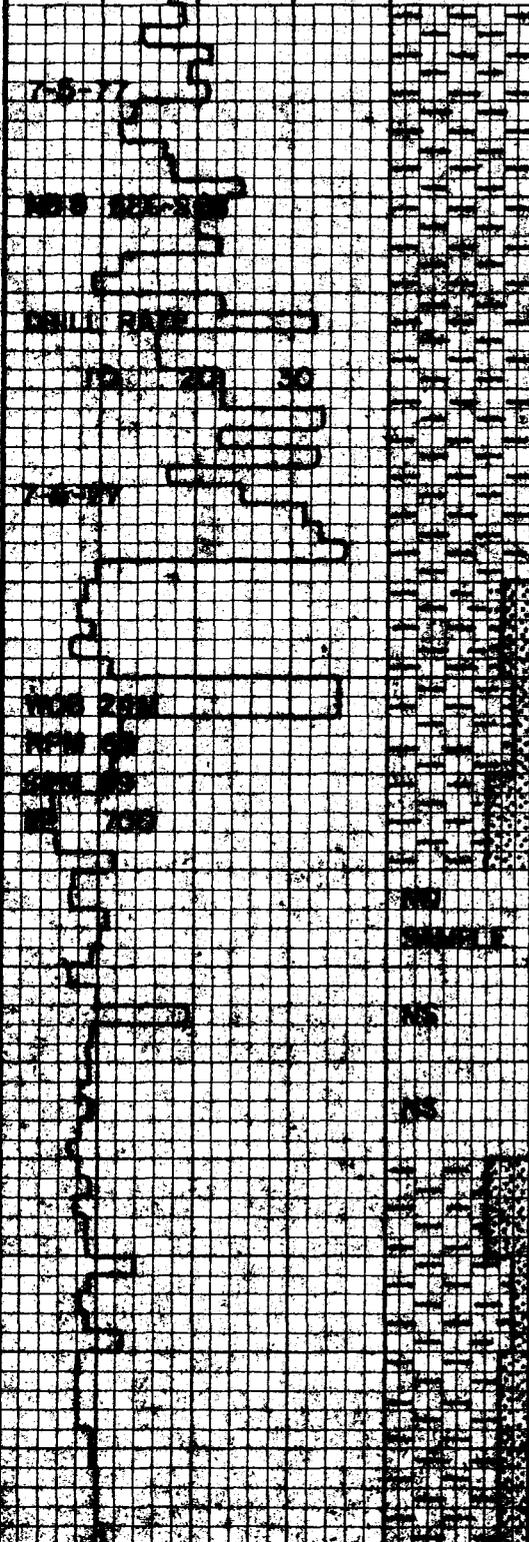
LITHOLOGY

DEPTH
 DATE
 12:00 AM

ppm LOG - HYDROCARBONS IN MUD (M=1000)
 GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS
 GAS LOG - UNITS OF GAS IN AIR

OM	C ₁	C ₂	C ₃	C ₄	C ₅₊
∇	∇	∇	∇	∇	∇
%	∇	∇	∇	∇	∇
UNITS	500 1000				

REMARKS



DEPTH	DRILLING RATE (MIN/FT)	LOG TYPE	UNITS OF GAS IN AIR
0M			
75-100		TG-100	
100-110		CG-10	
110-120		GAS	
120-130		CG-20	
130-140			
140-150			
150-160			
160-170			
170-180			
180-190			
190-200			
200-210			
210-220			
220-230			
230-240			
240-250			
250-260			
260-270			
270-280			
280-290			
290-300			
300-310			
310-320			
320-330			
330-340			
340-350			
350-360			
360-370			
370-380			
380-390			
390-400			
400-410			
410-420			
420-430			
430-440			
440-450			
450-460			
460-470			
470-480			
480-490			
490-500			

TR LS GY, GYERNA, DSE

SH FEDERAL T-M
 GYERNA, GYERNA, P
 CALC, CALC
 SFT-FRM

SS WH, LTY, TAN, V-F
 OR, CONE, SAND
 SB ANG, P-MST
 SB, LTY, FRAG
 CALC, SFT-FRM
 FRI, P-FOR

SLTST LTY, GYERNA
 SFT-FRM



SH FEDERAL T-MGY,
 GYERNA, GYERNA, P
 CALC, SFT-FRM
 TR PYRTE

WELL _____
 COMPANY _____
 LOCATION _____

LEGEND

- TCL TRIP CHLORIDES
- NB NEW BIT
- NCB NEW CORE BIT
- DST DRILL STEM TEST
- TG TRIP GAS
- SAND
- SHALE
- LIMESTONE
- DOLOMITE
- NO RETURNS
- ELECTRIC LOG
- CIRCULATE OUT RETURNS
- CHECK FOR FLOW

BAROID LOGGING SYSTEMS

MUD LOG

DRILLING RATE

- FT. PER HR.
- MIN. PER FT.

VISUAL POROSITY
G S T

LITHOLOGY

DEPTH

DATE
12:01 AM

- ppm LOG - HYDROCARBONS IN MUD (M=1000)
- GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS
- GAS LOG - UNITS OF GAS IN AIR

	C ₁	C ₂	C ₃	C ₄	C ₅₊
OM	∇	∇	∇	∇	∇
%	∇	∇	∇	∇	∇
UNITS	∇	∇	∇	∇	∇

REMARKS

SH MULTI-CLRD, SFT
HD, CALC IP,
MICA, TR PYR
LIG

LS WH, TN, OOL IP
DNS

SS TN, GY, F-MG, SUC
TEX IP FRI, TR
VIS POR TR
FLOR

SH GY, RD, BRN, SFT-
FRM TR PYR

SS GY, BRN, CALC, V
F-MG SOME FLOR

5 10 15

WOB 30000
RPM 50

5700

WELL _____
 COMPANY _____
 LOCATION _____

LECOND

TCL TRIP CHLORIDES NO RETURNS
 NB NEW BIT EL ELECTRIC LOG
 NCB NEW CORE BIT CO CIRCULATE OUT RETURNS
 DST DRILL STEM TEST CKF CHECK FOR FLOW
 TG TRIP GAS



BAROID LOGGING SYSTEMS

MUD LOG

DRILLING RATE

FT. PER HR.
 MIN. PER FT.

VISUAL POROSITY
 G S Y

LITHOLOGY

DEPTH

DATE
 12-7
 AM

ppm LOG - HYDROCARBONS IN MUD (M=1000)
 GAS LOG - % GAS IN MUD AIR/GAS ANALYSIS
 GAS LOG - UNITS OF GAS IN AIR

	C ₁	C ₂	C ₃	C ₄	C ₅₊
OM	∇	∇	∇	∇	∇
%	∇	∇	∇	∇	∇
UNITS	∇	∇	∇	∇	∇

REMARKS

SH MULTI-CLRD, SFT
 HD, CALC IP,
 MICA, TR PYR
 LIG

LS WH, TN, OOL IP
 DNS

SS TN, GY, F-MG, SUC
 TEX IP FRI, TR
 VIS POR TR
 FLOR

SH GY, RD, BRN, SFT
 FRM TR PYR

SS GY, BRN, CALC, V
 F-MG SOME FLOR

5700

WOB 30000
 RPM 50

Belco Petroleum Corporation

Belco

August 1, 1977

Mr. Edgar W. Gynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Natural Buttes Unit
Uintah County, Utah

Dear Mr. Gynn:

Attached are three plats showing the proposed pipeline routes for each of the following four wells:

Natural Buttes Unit 3-2B
Section 2, T10S, R22E

half state

Natural Buttes Unit 7-9B (revised plat)
Section 9, T10S, R21E

Mostly on state

Natural Buttes Unit 8-20B
Section 20, T9W, R21E

Fed min - Ind surface

Natural Buttes Unit 10-29B
Section 29, T9S, R21E

All state

These plats are being submitted as a supplement to the Surface Use and Operating Plans to expedite pipeline right-of-way approval.

The proposed pipelines will be 4" OD and have a design for 960 psi. The current line pressure in the area is approximately 720 psi. These lines will be buried for about 500' downstream of the meter run and will be aboveground to the connection point.

Very truly yours,

BELCO PETROLEUM CORPORATION

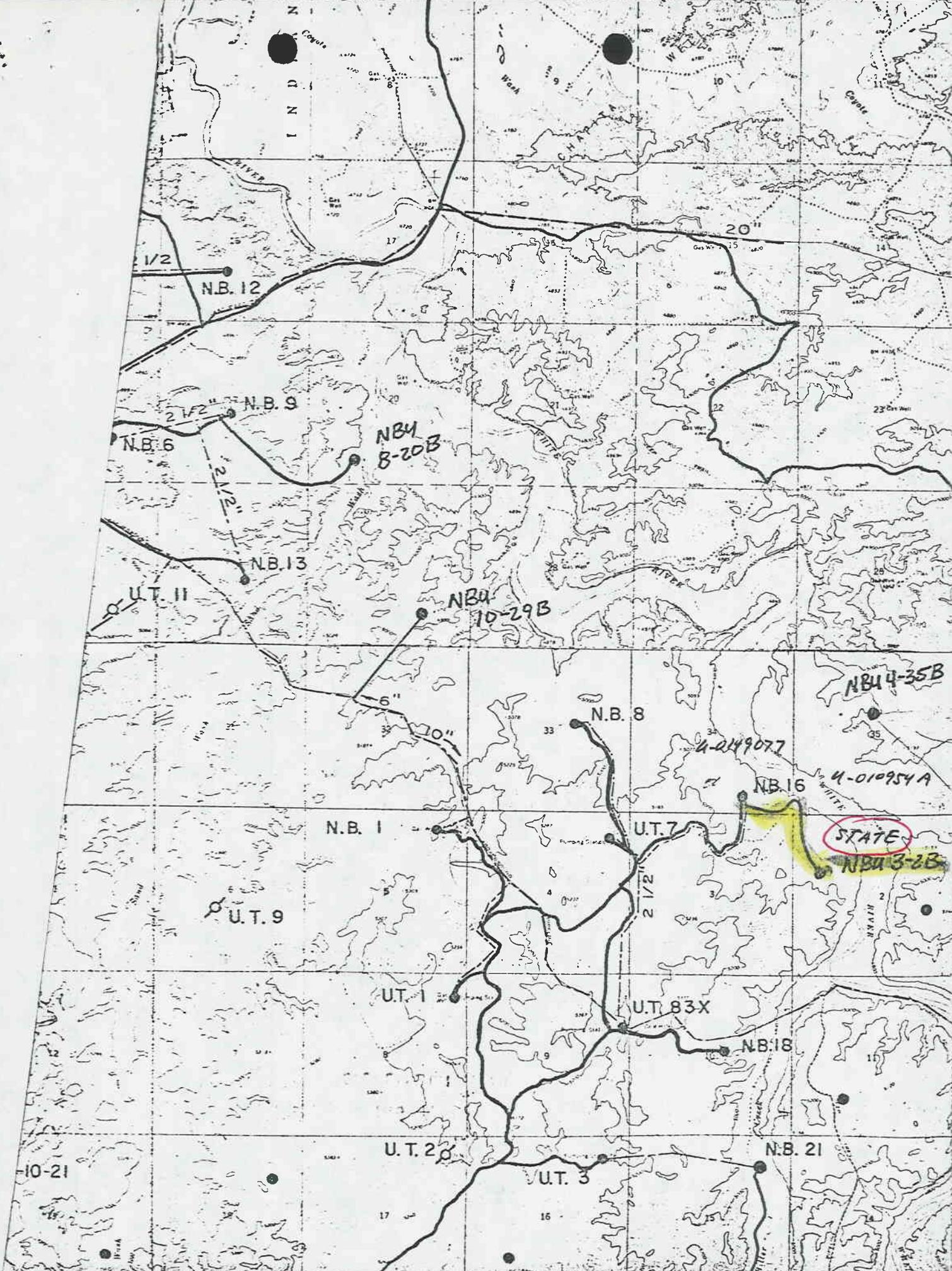
Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Attachments

cc: Bureau of Land Management - Vernal
Houston
File



N.B. 12

N.B. 9

N.B. 6

NBA 8-20B

N.B. 13

U.T. 11

NBA 10-29B

N.B. 8

NBA 4-35B

4-0149077

4-010954 A

N.B. 16

STATE

NBA 3-2B

N.B. 1

U.T. 7

U.T. 9

U.T. 1

U.T. 83X

N.B. 18

U.T. 2

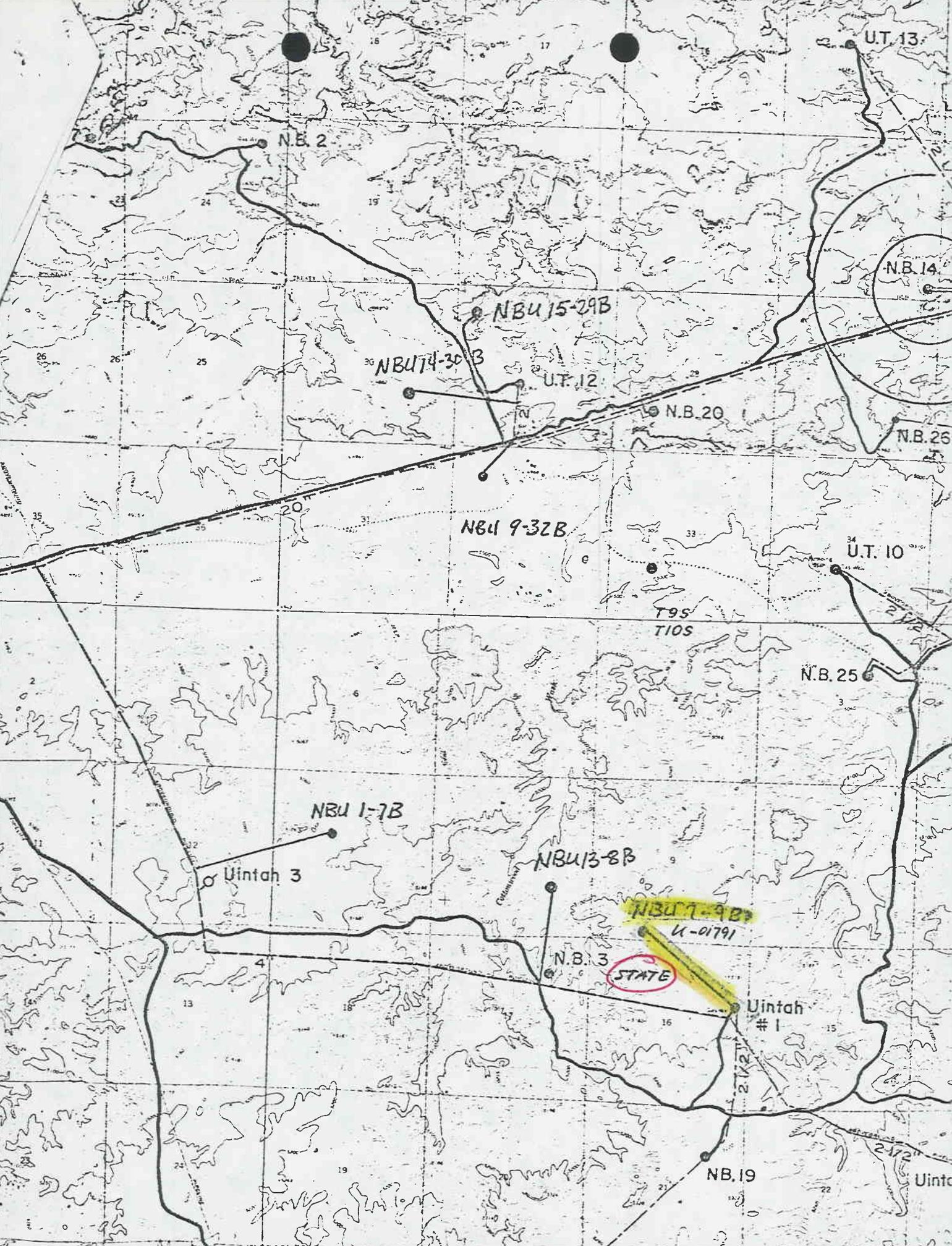
N.B. 21

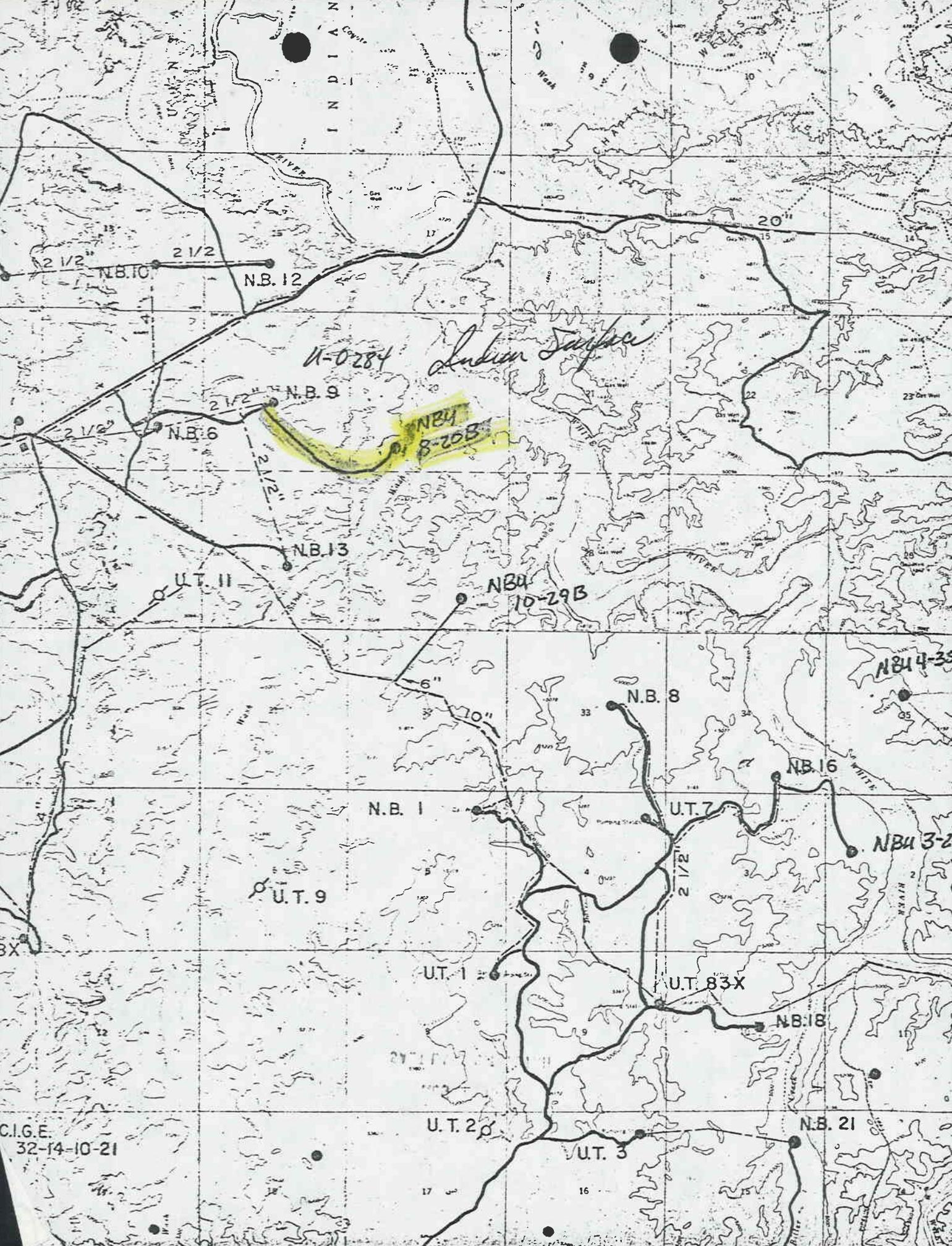
10-21

U.T. 3

17

16





Indian Surface
U-0284

NB4
8-20B

C.I.G.E.
32-14-10-21

N.B. 1

U.T. 1

U.T. 2

U.T. 3

U.T. 83X

U.T. 7

U.T. 11

U.T. 9

N.B. 6

N.B. 13

NB4
10-29B

N.B. 8

NB. 16

N.B. 21

NB4 3-2

NB4 4-3

N.B. 10

N.B. 9

N.B. 12

20"

2 1/2"

2 1/2"

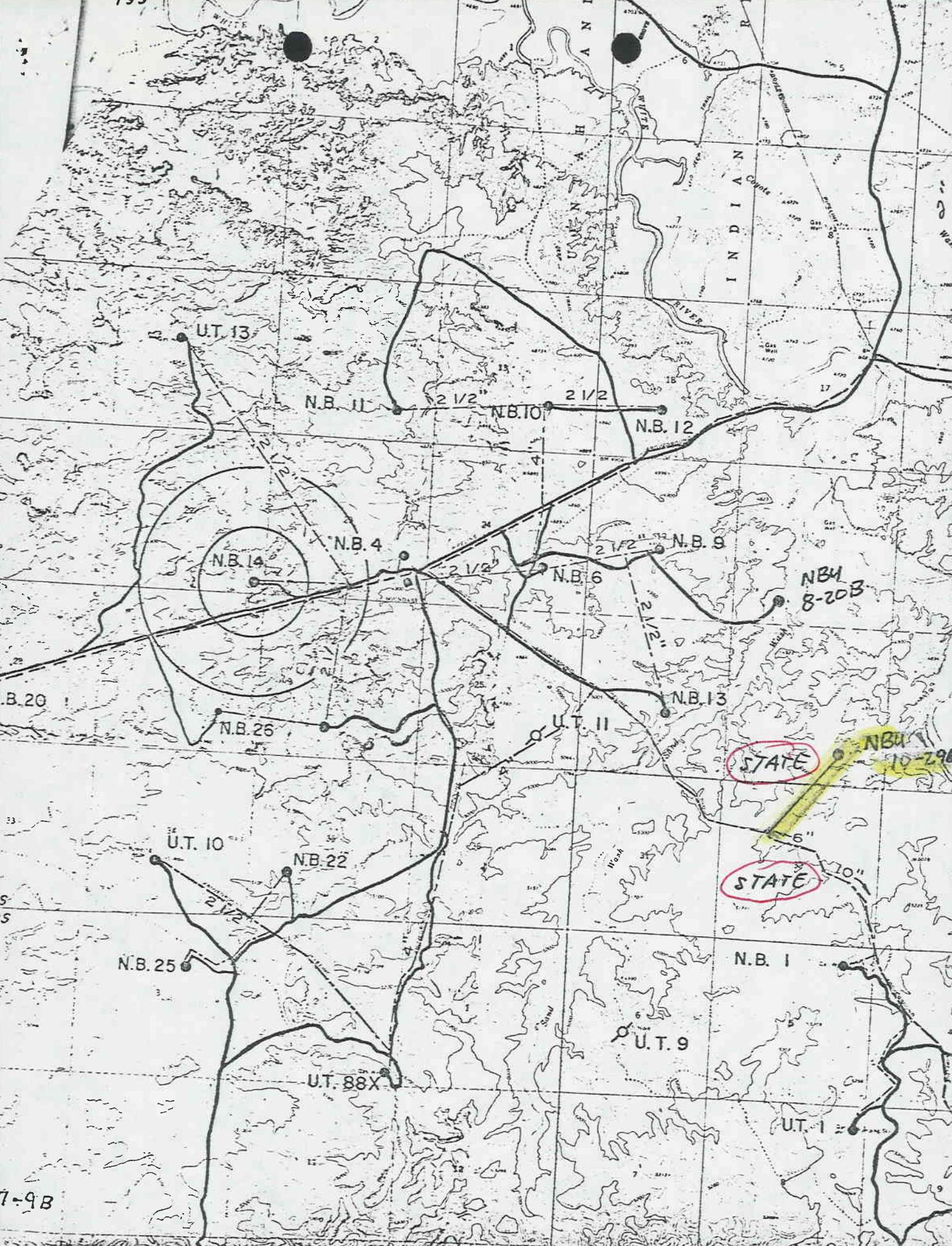
2 1/2"

2 1/2"

10"

6"

2 1/2"



UT. 13

N.B. 11

N.B. 10

N.B. 12

N.B. 4

N.B. 14

N.B. 6

N.B. 9

NBU 8-20B

N.B. 26

U.T. 11

N.B. 13

STATE

NBU 10-29B

U.T. 10

N.B. 22

STATE

N.B. 25

N.B. 1

U.T. 9

U.T. 88X

U.T. 1

7-9B

COLORADO INTERSTATE GAS COMPANY

ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY: BELCO PETROLEUM CORP.		LEASE: NATURAL BUTTES		WELL NUMBER: 3-28	
FIELD: NATURAL BUTTES AREA		PRODUCING FORMATION: MASATCH SA		COUNTY: UINTAH COUNTY	
SECTION: 2	TOWNSHIP: 10S	RANGE: 22E	PIPELINE CONNECTION: COLORADO INTERSTATE GAS COMPANY		
CASING (O.D.):	WT./FT.:	I.D.:	SET AT:	PERF.:	TO:
TUBING (O.D.):	WT./FT.:	I.D.:	SET AT:	PERF.:	TO:
PAY FROM:	TO:	L: 7000 <i>(Estimated)</i>	G(RAW GAS): .603	GL: 4221.000	d _e : 1.9950 <i>(Estimated)</i>
PRODUCING THRU: TUBING	STATIC COLUMN: YES	PACKER (S) SET @:	G (SEPARATOR): .603	METER RUN SIZE: 2.067 (FLANGE)	ATTRIBUTABLE ACREAGE:

DATE OF FLOW TEST:		9-16-78	9-19-78	OBSERVED DATA				
ORIFICE SIZE INCHES	METER DIFFERENTIAL RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	FLOWING TEMPERATURE t	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE	
					p.s.i.g.	p.s.i.a.	p.s.i.g.	p.s.i.a.
1.250	100	471.0	2.00	64	1614.0	1627.0	1160.0	1173.0

RATE OF FLOW CALCULATIONS								
24 HOUR COEFFICIENT	METER PRESSURE p.s.i.a.	hw	P _{mhw}	EXTENSION $\sqrt{P_{mhw}}$	GRAVITY FACTOR F _g	FLOWING TEMP. FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R MCFD
8329.0	484.0	4.00	1936.000	44.000	1.288	.9962	1.0409	487.46

DATE OF SHUT-IN TEST:		9-22-78							PRESSURE CALCULATIONS		
SHUT-IN PRESSURE:		CASING: 1722.0 p.s.i.g.		TUBING: 1596.0 p.s.i.g.		BAR. 13.000 p.s.i.		P _c : 1735.0 p.s.i.a.		P _c ² : 3010225.0	
P _w p.s.i.a.	P _w ²	P _r	T _r	Z							
1627.0	2647129.0										

POTENTIAL CALCULATIONS		
(1) $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} =$ 8.2904	(2) $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ 3.7428	(3) R $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ 1832

CALCULATED WELLHEAD OPEN FLOW 1832 MCFD @ 14.65	BASIS OF ALLOCATION:	SLOPE n: .624 <i>(Average)</i>
APPROVED BY COMMISSION:	CONDUCTED BY:	CHECKED BY:

I, _____, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT

COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____, 19 _____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

Rec 8/4/77

P

This application to perform the described activity was received in this office on August 4, 1977. We are withholding approval of this application pending your comments (or input) as to the adequacy of the attached surface use plan for compliance with your surface management policies.

This office has determined that this application is for surface disturbance on a development activity on an existing oil and gas lease and will require a joint onsite inspection and Environmental Impact Analysis determination under Sec. 102 of the National Environmental Protection Act of 1969.

Please provide a date on which the joint inspection can be made to the following:

District Engineer, USGS, Conservation Division
8440 Federal Bldg, Salt Lake City, UT 84138
PHONE: 801+524-5650

Phone: Vernal, Utah Office
801+789-5236

Mobile Phone: 789-6244 R. Alexander

Mobile Phone: 789-6225 G. R. Cook

✓ State Office OGM
cc: BLM Vernal
BIA Ft. Duchesne
USGS Vernal

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

Belco Petroleum Corporation

Belco



November 11, 1977

Mr. Cleon B. Feight
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

RE: Natural Buttes Unit
Uintah County, Utah

Dear Mr. Feight:

Attached are Well Completion Reports for the following
Natural Buttes Unit wells:

* Natural Buttes Unit 3-2B
SW NW Section 2, T10S, R22E

Natural Buttes Unit 5-36B
NW NW Section 36, T9S, R22E

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Attachment

cc: United States Geological Survey, Salt Lake City
Gas Producing Enterprises, Inc., Mr. Wendell Cole
Houston
Denver
File

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

STATE ML 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

3-2B

10. FIELD AND POOL, OR WILDCAT

NBU - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T10S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

4977'

23. INTERVALS DRILLED BY

ALL

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1819' FNL & 716' FWL (SW NW)
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. DATE ISSUED

30267 3/21/77

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5/29/77 7/21/77 8/13/77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4991' KB

20. TOTAL DEPTH, MD & TVD

7050'

21. PLUG, BACK T.D., MD & TVD

6095'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4758' to 6846' WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC-CNL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0#	188'	12 1/4"	200 sx Class "G"	NONE
4 1/2"	11.6#	7050'	7-7/8"	1185 sx 50-50 Pozmix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6821'	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED SHEET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/11/77	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/30/77	24	16/64"	→	--	1588	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1350#	1500#	→	--	1588	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Al Maxfield

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Spingman

TITLE

ENGINEERING TECHNICIAN

DATE

11/10/77

PERFORATIONS

4625-27'
4851-53'
4915-17'
4924-26'
5024-26'
5035-37'
5046-48'
5374-76'

5740-42'
5806-08'
5997-99'
6120-22'
6338-40'
6494-96'
6519-21'
6572-74'

6594-96'
6642-44'
6658-60'
6711-13'
6730-32'
6744-46'
6805-07'
6817-19'

FILE PURGE

FROM } COUNTY UNTAH. SEC 2 T 105 R 22E.
 CARDEX { WELL NAME _____

APD
 PLAT MAP
 OPERATOR NAME
 WELL NAME
 LOCATION
 FIELD
 API NO.
 SPUD DATE
 SUNDRY OR DRILLING
 WELL STATUS
 PRODUCTION DATES
 COMPLETION REPORTS
 FORMATION TOPS
 LOGS
 BOND STATUS
 LEASE STATUS

CARDEX	FILES	PRODUCTION
30267 ✓	30267 ✓	
	✓	
Belco Dev Corp. ✓	✓	✓
N.B. 3-28	✓	✓
✓	✓	
NAT BUTTES	✓	✓
43-097-30267	✓	✓
9/29/77	✓	
✓	0	
✓	POW.	Producing ✓
10/4/77		39.78, 1605 MCF OCT 1982
8/13/77	✓	
✓		
ELECTRIC LOG.	MUD LOG ✓	
	BELCO 6/5/80 ✓	
STATE ML 22651	✓	

NOTES: NO DRILLING REPORT IN FILE.

MUD LOG IN FILE. BACK PRESSURE TEST REPORT ON FILE.
Production reports by field do not show individual well reports.
So, no 79 production for Nov. + Dec. 1979. Production for Oct 1982
given by Coastal Energy, through arrangement by Belco.

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 569-01-11		FIELD NAME NATURAL BUTTES				OPERATOR CODE 8824		OPERATOR NAME RESCO PETROLEUM CORP.				WELL NAME NATURAL BUTTES			
WELL CODE 72820	SEG. 7	LOCATION TOWNSHIP/BLK 10 S 22E		RGE/SUR. 22E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION MATCH SA FLOW TEST					

WELL ON (OPEN)												DATE COMP.												FLOW TEST														
ORIFICE SIZE			METER RUN SIZE			COEFFICIENT			GRAVITY (SEP.)			METER DIFF. RANGE			METER PRESSURE			DIFFERENTIAL ROOTS			METER TEMP.			WELL HEAD TEMP.			FLOWING TBG/CSG PRESSURE			STATIC TSG/CSG PRESSURE			FLOWING STRING TUBING		CASING			
MO.	DAY	YR.	MO.	DAY	YR.	11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75			
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

111909

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

- | | | | |
|-----------------------|-----------------------|-----------------------|-----------------------|
| ✓NBU 1-7 B 1/25 1/86 | ✓NBU 26-13B | ✓NBU 56-11B 95 2/18 | ✓NBU 216-35 1/25 1/86 |
| ✓NBU 2-15B 1/25 1/86 | ✓NBU 27-1 B 1/25 1/86 | ✓NBU 57-12B 1/25 1/86 | ✓NBU 217-2 1/25 1/86 |
| ✓NBU 3-2 B 1/25 1/86 | ✓NBU 28-4 B 1/25 1/86 | ✓NBU 58-23B 1/25 1/86 | |
| ✓NBU 4-35B 1/25 1/86 | ✓NBU 30-18B 1/25 1/86 | ✓NBU 62-35B 1/25 1/86 | |
| ✓NBU 5-36B 1/25 1/86 | ✓NBU 33-17B 1/25 1/86 | ✓NBU 63-12B 1/25 1/86 | |
| ✓NBU 7-9 B 1/25 1/86 | ✓NBU 34-17B 1/25 1/86 | ✓NBU 64-24B 1/25 1/86 | |
| ✓NBU 8-20B 1/25 1/86 | ✓NBU 35-8 B 1/25 1/86 | ✓NBU 65-25B 1/25 1/86 | |
| ✓NBU 10-29B 1/25 1/86 | ✓NBU 36-7 B 1/25 1/86 | ✓NBU 67-30B 1/25 1/86 | |
| ✓NBU 11-14B 1/25 1/86 | ✓NBU 37-13B 1/25 1/86 | ✓NBU 71-26B 1/25 1/86 | |
| ✓NBU 12-23B 1/25 1/86 | ✓NBU 42-35B 1/25 1/86 | ✓NBU 200-7 1/25 1/86 | |
| ✓NBU 13-8 B 1/25 1/86 | ✓NBU 43-36B 1/25 1/86 | ✓NBU 202-3 1/25 1/86 | |
| ✓NBU 15-29B 1/25 1/86 | ✓NBU 47-27B 1/25 1/86 | ✓NBU 205-8 1/25 1/86 | |
| ✓NBU 16-6 B 1/25 1/86 | ✓NBU 48-29B 1/25 1/86 | ✓NBU 206-9 1/25 1/86 | |
| ✓NBU 17-18B 1/25 1/86 | ✓NBU 49-12B 1/25 1/86 | ✓NBU 207-4 1/25 1/86 | |
| ✓NBU 19-21B 95 2/18 | ✓NBU 52-1 B 1/25 1/86 | ✓NBU 210-24 1/25 1/86 | |
| ✓NBU 21-20B 1/25 1/86 | ✓NBU 53-3 B 1/25 1/86 | ✓NBU 211-20 1/25 1/86 | |
| ✓NBU 23-19B 1/25 1/86 | ✓NBU 54-2 B 1/25 1/86 | ✓NBU 212-19 1/25 1/86 | |
| ✓NBU 25-20B 1/25 1/86 | ✓NBU 55-10B 1/25 1/86 | ✓NBU 213-36 1/25 1/86 | |

RECEIVED
NOV 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE Dist. Superintendent DATE 11-14-86

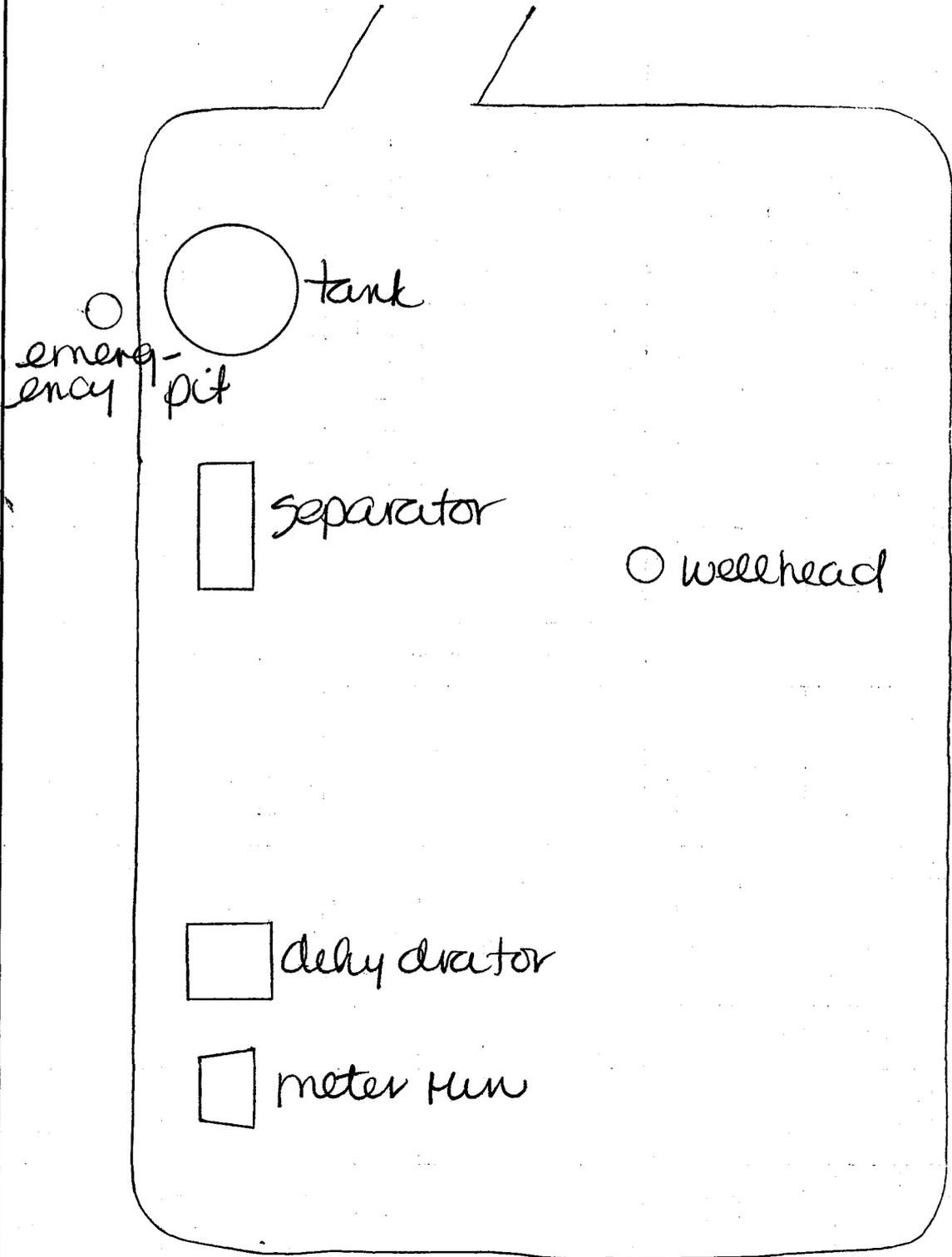
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NBU 3-2B Sec 2, T105, R22E Grubly 1/11/89



○ tank
○ emergency pit

□ separator

○ wellhead

□ dehy drator

□ meter run

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

LEASE DESIGNATION AND SERIAL NO
ML 22651

5

SUNDRY NOTICES AND REPORTS ON WELLS

(Use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT" for back production)

RECEIVED
NOV 08 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1819' FNL & 716' FWL (SW/NW)

14. PERMIT NO
43 047 30267

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
4991' KB 4977' GL

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
3-2B

10. FIELD AND POOL, OR WILDCAT
NBU WASATCH

11. SEC., T., R., N., OR S.W. 1/4, AND SURVEY OR AREA
SEC 2, T10S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CABING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CABING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION AFTER BEING SHUT IN OVER NINETY DAYS. 11-4-89

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1. TAS	
2. MICROFILM	
3. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *Janita L. Wall* TITLE SR. ADMIN. CLERK DATE 11-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 3, 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 3-2B
SEC. 2, T10S, R22E
UINTAH COUNTY, UTAH
LEASE NO. ST ML-22651

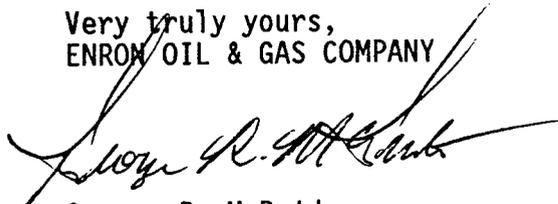
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ST ML-22651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NATURAL BUTTES UNIT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1819' FNL & 716' FWL SW/NW
SEC. 2, T10S, R22E

8. Well Name and No.

NBU 3-2B

9. API Well No.

43-047-30267

10. Field and Pool, or Exploratory Area

NBU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 8-30-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Admin. Clerk

Date

08/03/93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

1. Type of Well
 Oil WELL Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1819' FNL - 716' FWL (SW/NW)
SECTION 2, T10S, R22E**

5. Lease Designation and Serial No.
ML 22651

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 3-2B

9. API Well No.
43-047-30267

10. Field and Pool or Exploratory Area
NATURAL BUTTES/WASATCH

11. COUNTY STATE
UINTAH, UTAH

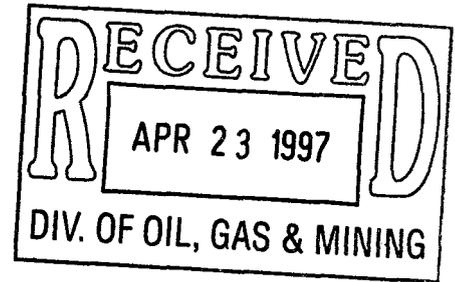
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 50 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.



***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Daty Carlson* TITLE Regulatory Analyst DATE 4-15-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708
Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 146-16-10-21	43-047-32021	2900	16-10S-21E	STATE	GW	P
CIGE 168-16-10-21	43-047-32123	2900	16-10S-21E	STATE	GW	P
CIGE 210-16-10-21	43-047-32888	2900	16-10S-21E	STATE	GW	P
CIGE 247	43-047-33639	2900	16-10S-21E	STATE	GW	P
CIGE 358	43-047-33708	2900	16-10S-21E	STATE	GW	P
NBU CIGE 20-20-10-21	43-047-30485	2900	20-10S-21E	STATE	GW	S
NBU 75	43-047-31103	2900	20-10S-21E	STATE	GW	S
NBU 3-2B	43-047-30267	2900	02-10S-22E	STATE	GW	P
CIGE 10-2-10-22	43-047-30425	2900	02-10S-22E	STATE	GW	P
CIGE 67A-2-10-22P	43-047-30938	2900	02-10S-22E	STATE	GW	P
NBU 217-2	43-047-31282	2900	02-10S-22E	STATE	GW	P
CIGE 144-2-10-22	43-047-32022	2900	02-10S-22E	STATE	GW	P
CIGE 161-2-10-22	43-047-32168	2900	02-10S-22E	STATE	GW	P
CIGE 195-2-10-22	43-047-32797	2900	02-10S-22E	STATE	GW	P
NBU CIGE 23-7-10-22	43-047-30333	2900	07-10S-22E	STATE	GW	P
NBU 207 (CA NW-135)	43-047-32329	2900	10-10S-22E	STATE	GW	P
NBU 222	43-047-32509	2900	11-10S-22E	STATE	GW	P
NBU 272	43-047-32889	2900	11-10S-22E	STATE	GW	DRL
NBU 31-12B	43-047-30385	2900	12-10S-22E	STATE	GW	P
NBU 24	43-047-30535	2900	12-10S-22E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/20/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/20/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.20.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

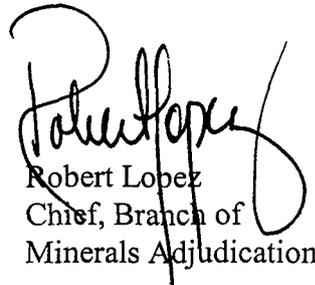
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

July 2, 2002

Mr. Jim Thompson, Eng Tech
State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

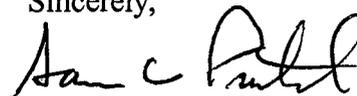
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch
Engineering Manager

RECEIVED

AUG 05 2002

**DIVISION OF
OIL, GAS AND MINING**

1368 South 1200 East ▪ Vernal, UT 84078
435.781.7037 Phone ▪ 435.781.7095 Fax

Well List

El Paso

Ute Tribal 5-1
 Ute Tribal 1-34A4
 Ute Unit 1-01B4
 Crook 1-06B4
 Flying Diamond Roper 1-14B3
 Young Etal 1-29B4
 Meagher Estate 1-4B2
 Ute 1-06B2
 Ute Tribal 1-25A3
 1-35B6
 1-5C4
 2-9B5
 Reese 2-10B2
 Monsen 2-27A3
 Hunt 2-21B4
 Jenkins 2-1B3
 Birch 3-27B5
 Fed Miller 1
 Shell Ute 1-08A1E
 NBU 1-7B
 NBU 2-15B
 NBU 3-2B
 NBU 5-36B
 NBU 4-35B
 NBU 10-29B
 NBU 8-20B
 NBU 7-9B
 NBU 13-8B
 NBU 15-29B
 NBU 16-6B
 NBU 17-18B
 NBU 20-1B
 CIGE 3-32-9-22

State of Utah

<change to Ute Trib Brink 5-1 (1-5D5)
~~leave as is~~ Ute 1-34A4
~~leave as is~~ Ute 1-1B4
~~leave as is~~ Crook 1-6B4
~~leave as is~~ Roper 1-14B3
~~leave as is~~ Young 1-29B4
~~leave as is~~ Meager 1-4B2
~~leave as is~~ Ute 1-6B2
~~leave as is~~ Ute 1-25A3
~~leave as is~~ Ute 1-35B6
~~leave as is~~ Duchesne CO Ute TR 1-5C4
~~leave as is~~ Duncan 2-9B5
~~leave as is~~ Reese Estate 2-10B2
 <change to Monsen 2-27A3 R
 <change to Hunt 2-21B4 R
 <change to Jenkins 2-1B3 R
 <change to Birch 3-27B5 R
 <change to Fed Miller #1 C
~~leave as is~~ Ute 1-8A1E
 <change to NBU 1-7B (REG)
 <change to NBU 2-15B (REG)
 <change to NBU 3-2B (REG)
 <change to NBU 5-36B (REG)
 <change to NBU 4-35 (REG)
 <change to NBU 10-29B (REG)
 <change to NBU 8-20 (REG)
 <change to NBU 7-9 (REG)
 <change to NBU 13-8B (REG)
 <change to NBU 15-29B (REG)
 <change to NBU 16-6B (REG)
 <change to NBU 17-18B (REG)
 <change to NBU 20-1B (REG)
 <change to CIGE 3

API

43-013-30081
 43-013-30076
 43-013-30129
 43-013-30213
 43-013-30217
 43-013-30246
 43-013-30313
 43-013-30349
 43-013-30370
 43-013-30507
 43-013-30532
 43-013-30719
 43-013-30837
 43-013-31104
 43-013-31114
 43-013-31117
 43-013-31126
 43-047-30034
 43-047-30173
 43-047-30261
 43-047-30262
 43-047-30267
 43-047-30272
 43-047-30273
 43-047-30274
 43-047-30275
 43-047-30278
 43-047-30294
 43-047-30296
 43-047-30316
 43-047-30317
 43-047-30319
 43-047-30320

Section, Township, Range

5W 4S 0005
 40W 10S 0034
 40W 20S 0001
 4W 2S 0006
 3W 2S 0014
 4W 2S 0029
 2W 2S 0004
 20W 20S 0006
 30W 10S 0025
 6W 2S 0035
 4W 3S 0005
 5W 2S 0009
 2W 2S 0010
 30W 10S 0027
 4W 2S 0021
 30W 20S 0001
 5W 2S 0027
 22E 7S 0004
 10E 10S 0008
 21E 10S 0007
 20E 9S 0015
 22E 10S 0002
 22E 9S 0036
 22E 9S 0035
 22E 9S 0029
 22E 9S 0020
 21E 10S 0009
 21E 10S 0008
 21E 9S 0029
 21E 10S 0006
 22E 10S 0018
 22E 10S 0001
 22E 9S 0032

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

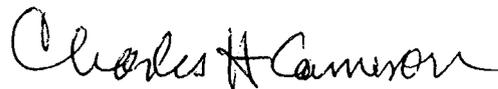
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

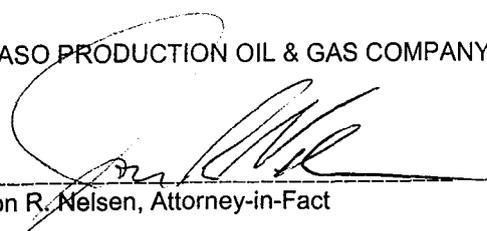
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

**SUCCESSOR OF
OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature  Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	
2. CDW	✓
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	26-10S-21E	43-047-30221	2900	FEDERAL	GW	S
NBU 22-27B	27-10S-21E	43-047-30360	2900	FEDERAL	GW	PA
NBU 33-27-10-21	27-10S-21E	43-047-30502	2900	FEDERAL	GW	PA
NBU 389	28-10S-21E	43-047-34229	2900	STATE	GW	P
NBU 359	29-10S-21E	43-047-33706	2900	STATE	GW	P
CIGE 2-29-10-21	29-10S-21E	43-047-30243	2900	STATE	GW	PA
NBU CIGE 85D-29-10-21	29-10S-21E	43-047-30855	2900	STATE	GW	PA
NBU 390	30-10S-21E	43-047-34230	2900	STATE	GW	P
NBU 67-30B	30-10S-21E	43-047-30574	2900	STATE	GW	PA
NBU CIGE 31-1-10-22	01-10S-22E	43-047-30511	2900	FEDERAL	GW	P
CIGE 105D-1-10-22	01-10S-22E	43-047-31758	2900	FEDERAL	GW	P
CIGE 194-1-10-22	01-10S-22E	43-047-32932	2900	FEDERAL	GW	P
CIGE 223-1-10-22	01-10S-22E	43-047-32983	2900	FEDERAL	GW	P
NBU 3-2B	02-10S-22E	43-047-30267	2900	STATE	GW	P
CIGE 67A-2-10-22P	02-10S-22E	43-047-30938	2900	STATE	GW	P
NBU 217-2	02-10S-22E	43-047-31282	2900	STATE	GW	P
CIGE 10-2-10-22	02-10S-22E	43-047-30425	2900	STATE	GW	P
CIGE 161-2-10-22	02-10S-22E	43-047-32168	2900	STATE	GW	P
CIGE 144-2-10-22	02-10S-22E	43-047-32022	2900	STATE	GW	P
CIGE 195-2-10-22	02-10S-22E	43-047-32797	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/21/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/21/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.	Unit:	NATURAL BUTTES UNIT				
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2525

Ms. Ramey Hoopes
Kerr McGee Oil and Gas
1368 South 1200 East
Vernal, UT 84078

43 047 30267
NBU 3-2B
IDS 22E 2

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Hoopes:

As of January 2009, Kerr McGee Oil and Gas has five (5) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas and Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Kerr McGee Oil and Gas
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	NBU 3-2B	43-047-30267	ML22651	1 year 5 months
2	NBU 270	43-047-32862	ML23608	1 year 3 months
3	LOVE 1121-16F	43-047-36253	ML46532	1 year 2 months
4	NBU 1021-1G	43-047-39001	ML23612	1 year 2 months
5	NBU 1022-1314S	43-047-39475	STATE	1 year 2 months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 16, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2792

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
NBU 3-2B API # 43-047-30267 103 22E 2

Dear Ms. Gardner:

As of January 2009, EOG Resources, Inc. has one (1) State Lease Wells (see attachment A) that has currently been added to EOG's list for wells in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



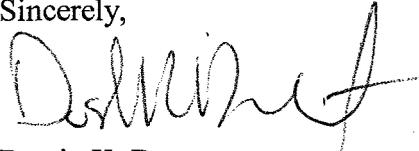
Page 2
EOG Resources, Inc.
April 16, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
Jim Davis, SITLA

N:\O&G Reviewed Docs\ChronFile\PétroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	NBU 3-2B	43-047-30267	ML 22651	1 Year 5 Months



Kerr McGee Oil and Gas Onshore LP
1368 SOUTH 1200 EAST • VERNAL, UT 84078
435-789-4433 • FAX 435-781-7094

April 7, 2009

State of Utah
Division of Oil Gas & Mining
Attention: Dustin Doucet
1594 West North Temple Suite 1210
Salt Lake City, Utah 84116-5801

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 4/28/09

By: Dustin Doucet

*+ See letter dated 3/3/2009 and
R649-3-36 for requirements.*

Dear Mr. Doucet:

RE: Extended Shut-In and Temporarily Abandon Wells Requirements for Fee or State Leases

In reference to your letter dated March 3, 2009, the operator has the following as a response to each of the well locations in question.

NBU 3-2B API: 4304730267 – This well is being operated and maintained by EOG Resources. *+ 105 R 22E S-02*

NBU 270 API: 4304732862 – This well is being evaluated to be returned to production.

Love 1121-16F API: 4304736253 – This well is being evaluated for possible water shut-off or if it is feasible for a pumping unit, to return to production.

NBU 1021-1G API: 4304739001 – The well has been deferred due to economics. The operator will continue to submit the Notice of Intent sundry "Operations Suspended", on a monthly basis, until such time this well can be placed on our drill schedule to commence drilling operations.

NBU 1022-1314S API: 4304739475 – The well is being evaluated to be Plug and Abandonment.

If you have any questions, please feel free to contact me at (435) 781-7024.

Sincerely,

Sheila Upchego
Regulatory Analyst

COPY SENT TO OPERATOR

Date: 5.4.2009

Initials: KS

RECEIVED

APR 20 2009

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 6, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 3157

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases**
NBU 3-2B (API: 43-047-30267)

10S 22E 2

Dear Ms. Kaylene Gardner:

As of January 2009, EOG Resources, Inc. (EOG) has one (1) State Lease Well (see attachment A) that has currently been added to EOG's list for wells in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

This is the second notice of non-compliance that EOG has received for the above listed well. On April 16, 2009 via certified mail the first notice was sent requesting required information to bring this well into compliance. To date the Utah Division of Oil, Gas & Mining (Division) has not received any correspondence from EOG addressing the wells SI/TA non-compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (**Surface Casing Pressure, Production Casing Pressure** and Tubing Pressure) showing wellbore has integrity, and
4. **Fluid level** in the wellbore, and
5. **An explanation of how the submitted information proves integrity.**

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued. If you have any questions concerning this matter, please contact Joshua Payne at (801) 538-5314 or me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	NBU 3-2B	43-047-30267	ML 22651	1 Year 11 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22651
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Natural Buttes
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Natural Buttes Unit 3-02B
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		9. API NUMBER: 43-047-30267
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1819' FNL & 716' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 2 10S 22E S		10. FIELD AND POOL, OR WLOCAT: Natural Buttes COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to Plug and Abandon the referenced well as per the attached procedure.

COPY SENT TO OPERATOR

Date: 11-12-2009
Initials: KS

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>3/21/2009</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/11/09
D. Smith

(See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED
SEP 24 2009

DIV. OF OIL, GAS & MINING

PLUG & ABANDON PROGRAM

NBU 3-2B
1819' FNL & 716' FWL (SW/NW)
Section 2, T10S, R22E
Uintah County, Utah

July 20, 2009
EOG WI: 100.00%
NRI: 70.023139%
API# 43-047-30267
AFE# 310101

WELL DATA:

ELEVATION: 4977' GL KB: 4991' (14'KB)

TOTAL DEPTH: 7061' PBTD: 6905'

CASING: 9-5/8", 36#, K-55 set @ 202' KB. Cemented w/200 sxs class "G".
7", 23#, H-40 set @ 2352' KB. Cemented w/150 sxs 50/50 Pozmix.
4 1/2", 11.6#, K-55 set @ 7053' KB. Cemented w/600 sxs 50/50 Pozmix
w/ 4% gel, followed by 600 sxs 50/50 Pozmix w/2% gel.

TUBING: 2-3/8", 4.7#, J-55 tubing
Landed @ 4551' KB

PERFORATIONS: 6817'-19', 6805'-07', 6744'-46', 6730'-32', 6711'-13', 6658'-60', 6642'-
44', 6594'-96', 6572'-74', 6519'-21', 6494'-96', 6338'-40', 6120'-22',
5997'-99', 5806'-08', 5740'-42', 5374'-76', 5046'-48', 5035'-37', 5024'-
26', 4924'-26', 4915'-17', 4851'-53', 4625'-27'

CIBP: 4575'

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. RIH to 4575'.
2. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9.0 ppg brine to 2400'.
3. RU cement company. Spot 12 sxs of class "G" w/2% CaCl₂ cement plug from 2250'-2400'. PUH filling the casing with 9.0 ppg brine to 1280'.
4. RU cement company. Spot 15 sxs of class "G" w/2% CaCl₂ cement plug from 1080' to 1280', 100' above Green River formation top.
5. PUH filling casing with 9 ppg brine to 250'. POOH.

6. RUWL. Shoot four squeeze holes at 250' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
7. Pump down the 4 1/2" casing trying to establish circulation from 250' up the 4 1/2" X 7" casing annulus.
8. Pump 50 sxs of Class "G" w/ 2% CaCl₂ down the 4 1/2" casing. Should circulate out 1 bbl of cement, leaving 4 1/2" casing full. If necessary do a top off job. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: NBU 3-2B
API Number: 43-047-30267
Operator: Kerr McGee Oil & Gas Onshore, L.P.
Reference Document: Original Sundry Notice dated March 21, 2009,
received by DOGM on September 24, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #1:** 10 sx (100' minimum) shall be placed on top of the CIBP @ 4575', not 5 sx as proposed.
3. **Add Plug #1A:** A 100' plug (± 10 sx) shall be balanced from $\pm 3550'$ to 3450'. This will isolate the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3.
4. **Amend Plug #2:** A 300' plug (± 23 sx) shall be balanced from $\pm 2600'$ to 2300'. This will isolate the base of the Parachute Creek Member as required by Cause 190-5(B).
5. All balanced plugs shall be tagged to ensure that they are at the depth specified.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 4, 2009

Date

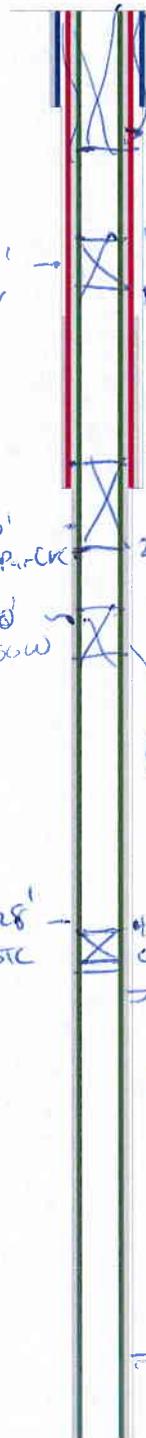
Wellbore Diagram

API Well No: 43-047-30267-00-00 Permit No: Well Name/No: NBU 3-2B
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Location: Sec: 2 T: 10S R: 22E Spot: SWNW
 Coordinates: X: 635472 Y: 4426573
 Field Name: NATURAL BUTTES
 County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	188	12.25		
SURF	188	9.625	36	
HOL2	2352	7.875		
II	2352	7	23	
HOL3	7050	6.125		
PROD	7050	4.5	11.6	

Capacity (F/CF)



Cement from 188 ft. to surface
 Surface: 9.625 in. @ 188 ft.
 Hole: 12.25 in. @ 188 ft.

Plug #4
 inside 250' (1.15)(11.459) = 295X
 out 250' (1.15)(9.043) = 245X

245X 9 5/8" x 4 1/2"
 9" x 4 1/2"
 435X propose 50X ✓ a.p.

11.459 → 3.090
 9.043 → 9.043

Cement from 2352 ft. to 1500 ft.
 Intermediate: 7 in. @ 2352 ft.
 Hole: 7.875 in. @ 2352 ft.

Plug #3
 (1.55X)(1.15)(11.459) = 198' ✓ a.p.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	2352	1500 est.	50	150
PROD	7050	0 est.	50	1185
SURF	188	0	G	200

2500' ± Base Par-CK
 3500' Base SW
 2000' Plug #2 * Amend
 proposed (125X)(1.15)(11.459) = 158'
 Plug shall be 300' from 2600' to 2300'
 300' / (1.15)(11.459) = 235X minimum

Perforation Information

String	Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
PROD	4625	6819			

Add Plug #1A (3550' to 3450')
 105X ≈ 100' required

4228' WSTC
 4475' CIBAC 4575'
 4025' Plug #1 * Amend
 proposed (55X)(1.15)(11.459) = 65'
 * Require 105X (100' minimum)

Formation Information

Formation	Depth
GRRV	1180
PARCK	2594
WSTC	4228
CHPTA	4758
BUKCN	5330
ISLND	6248

Cement from 7050 ft. to surface
 Production: 4.5 in. @ 7050 ft.

6819'
 Hole: 6.125 in. @ 7050 ft.

TD: 7050 TVD: PBTD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only *ER 1/31/2010*

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature [Signature] Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by _____ Title _____ Date **DEC 24 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **DIV. OF OIL, GAS & MINING**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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DEC 24 2009

DIV. OF OIL, GAS & MINING

Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985' FNL 972' FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895' FSL 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 14, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 9054

Ms. Julie Jacobson
Kerr McGee Oil and Gas
1099 18th St, Ste 1800
Denver CO 80202

43 047 30267
NIBU 3-2B
105 22E 2

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Ms. Jacobson:

As of January 2011, Kerr McGee Oil and Gas (Kerr McGee) has one (1) Fee Lease Well and sixteen (16) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is the **SECOND NOTICE** of non-compliance that Kerr McGee has received for wells listed as such on Attachment A. In March and April 2009 via certified mail the first notices were sent requesting required information to bring wells into compliance. Kerr McGee sent response dated April 7, 2009, which listed future plans for the wells. The Division sent Kerr McGee a "request denied" (in regard to SI/TA extension status) dated April 28, 2009. This denial was sent due to lack of addressing the requirements per Rule R649-3-36. Second notices were sent via certified mail in July 2009. Additional correspondence from Kerr McGee was received and four (4) of the aforementioned wells (Attachment A) had been granted SI/TA extensions which have since expired. To date the Division has not received additional information nor seen any progress being made to move the wells out of non-compliance status.

This is also a **reissuance of a FIRST NOTICE** for wells listed as such on Attachment A as they previously had notices sent on October 1, 2008. It is also a First Notice for wells that have recently been added to Kerr McGee's non compliance list. Please submit the required information for extended SI/TA status within 30 days of this notice or further actions will be initiated.



Page 2
Kerr McGee Oil and Gas
April 14, 2011

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	SI/TA Extension Expired On
Reissued 2ND NOTICE					
1	LOVE 1121-16F	43-047-36253	ML-46532	3 Years 2 Months	
2	NBU 1021-1G	43-047-39001	ML-23612	3 Years 2 Months	12/31/2010
3	NBU 1022-13I4S	43-047-39475	STUO-08512-ST	3 Years 2 Months	12/13/2010
→ 4	NBU 3-2B	43-047-30267	ML-22651	3 Years 5 Months	
Reissued 1ST NOTICE					
5	BONANZA 1023-16J	43-047-37092	ML-22186-A	3 Years 10 Months	12/31/2010
6	NBU 921-34J	43-047-37953	STATE	3 Years 6 Months	9/01/2009
1ST NOTICE					
7	HALL ET AL 31 18	43-047-30664	FEE	2 Years 5 Months	
8	STATE 921-27L	43-047-32466	U-01194AST	2 Years 2 Months	
9	NBU 1022-16O	43-047-35945	ML-3276	2 Years 2 Months	
10	NBU 1022-16E	43-047-35949	ML-3276	1 Year 1 Month	
11	LOOKOUT POINT STATE 1-16	43-047-30544	ML-22186-A	1 Year 9 Months	
12	CIGE 79D	43-047-30896	ML-23612	1 Year 1 Month	
13	CIGE 240	43-047-33207	ML-22935	1 Year 9 Months	
14	OURAY 32-146	43-047-33623	ML-22052	1 Year 9 Months	
15	NBU 921-34L	43-047-36388	STUO-1194-AST	1 Year 9 Months	
16	NBU 921-33J	43-047-36394	STUO-015630-ST	1 Year 11 Months	
17	NBU 438-19E	43-047-37534	ML-22792	1 Year	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22651
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 3-2B
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047302670000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1819 FNL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 02 Township: 10.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/27/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>This notice of intent sundry is being submitted on behalf of the Natural Buttes Unit. The state lease number is ML 22651. Kerr-McGee respectfully requests authorization to plug and abandon the above captioned well per the attached procedure. Please be advised that on 3/21/2009 UDOGM approved a plug and abandon sundry for EOG Resources, Inc. Kerr-McGee requests that this sundry supersede the originally approved sundry.</p>		
		<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>06/20/2011</u></p> <p>By: <u><i>Derek Duff</i></u></p>
NAME (PLEASE PRINT) Laura Abrams	PHONE NUMBER 720 929-6356	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 5/26/2011

Please Review Attached Conditions of Approval

RECEIVED May. 26, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22651
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 3-2B
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047302670000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1819 FNL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 02 Township: 10.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/27/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
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NAME (PLEASE PRINT) Laura Abrams	PHONE NUMBER 720 929-6356	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 5/26/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047302670000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 3. Amend Plug #4: Establish injection into perfs @ 1280'. If injection is established: CICR shall be set @ 1230' (50' above the perfs). M&P 84 sx cement, sting into CICR pump 69sx, sting out and dump 15 sx on top of CICR. This will isolate the top of the Parachute Creek Member as required by Cause 190-5(B). If injection is not established, a 250' plug shall be set inside the casing from 1330' to 1080'.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

6/9/2011

Wellbore Diagram

r263

API Well No: 43-047-30267-00-00 Permit No: Well Name/No: NBU 3-2B

Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Location: Sec: 2 T: 10S R: 22E Spot: SWNW

Coordinates: X: 635472 Y: 4426573

Field Name: NATURAL BUTTES

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	188	12.25		
SURF	188	9.625	36	
HOL2	7050	7.875		
PROD	7050	4.5	11.6	

Plug #5

inside $252' / (1.15 \times 0.0872) = 19 \text{ SX}$
 outside $188' / (1.15 \times 0.2977) = 48 \text{ SX}$
 $60' / (1.15 \times 0.2988) = 16 \text{ SX}$
 10% WO $83 \text{ SX} \rightarrow \text{propose } 82 \text{ SX}$

TOC @ SFC
 ✓ O.K.

Amend Plug #4

move CCR to w/in 50' of Perf (1230')

inside Below 50' $50' / (1.15 \times 0.0872) = 4 \text{ SX}$
 Above 200' $200' / (1.15 \times 0.0872) = 15 \text{ SX}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7050	1360	50	1185
SURF	188	0	G	200

Outside $250' / (1.15 \times 0.2988) = 65 \text{ SX}$
 10% WO
 TOC @ 1030'

84 SX total

Plug #3

$300' / (1.15 \times 0.0872) = 23 \text{ SX}$
 TOC @ 2300'
 ✓ O.K.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4625	6819			

Plug #2

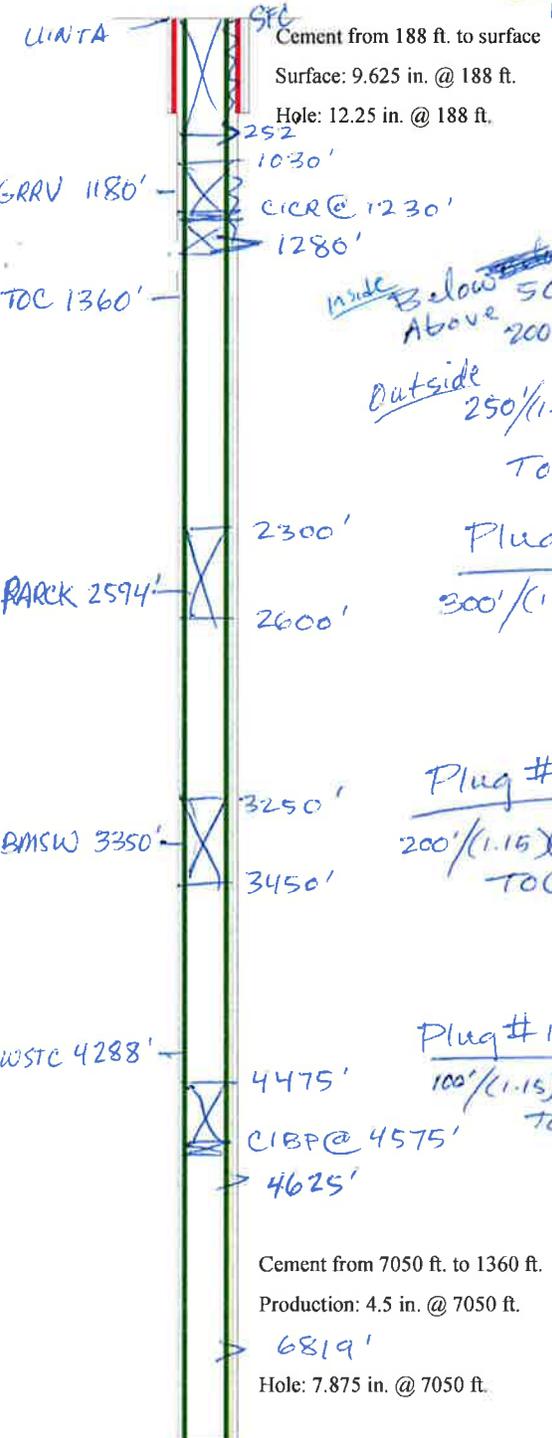
$200' / (1.15 \times 0.0872) = 16 \text{ SX}$
 TOC @ 3250'
 ✓ O.K.

Plug #1

$100' / (1.15 \times 0.0872) = 8 \text{ SX}$
 TOC @ 4475'
 ✓ O.K.

Formation Information

Formation	Depth
GRRV	1180
MHGBN	1859
PARCK	2594
BMSW	3350
WSTC	4228
CHPTA	4758
BUKCN	5330
ISLND	6248



TD: 7050 TVD: PBTD:

Name: **NBU 3-2B** 5/12/11
Surface Location: SWNW SEC.2, T10S, R22E
 Uintah County, UT

API: 4304730267 **LEASE#:** ML-22651

ELEVATIONS: 4977' GL 4991' KB

TOTAL DEPTH: 7050' **PBTD:** 6095'

SURFACE CASING: 9 5/8", 36# K-55 @ 202', 12 1/4" Hole

PRODUCTION CASING: 4 1/2", 11.6# I-80 @ 7050', 7 7/8" Hole
 TOC @ ~1360' per CBL

PERFORATIONS: Wasatch 4625' - 6819'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# I-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 36# J-55	8.765	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01
4.5" csg X 9 5/8" 36# csg				2.227	0.2977	0.053
4.5" csg X 7.875 borehole				1.704	0.2278	0.0406
9.625" csg X 12 1/4" borehole				2.3428	0.3132	0.0558

Formation	Depth to top, ft.	Tech. Pub. #92 Base of USDW's
Uinta	Surface	USDW Elevation ~1641' MSL
Green River	1180'	USDW Depth ~3350' KBE
Mahogany	1859'	
Base of Parachute	2594'	
Wasatch	4228'	

NBU 3-2B PLUG & ABANDONMENT PROCEDURE**GENERAL**

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- PLUGS ARE TO BE TAGGED TO ENSURE THEY ARE AT DEPTH SPECIFIED.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

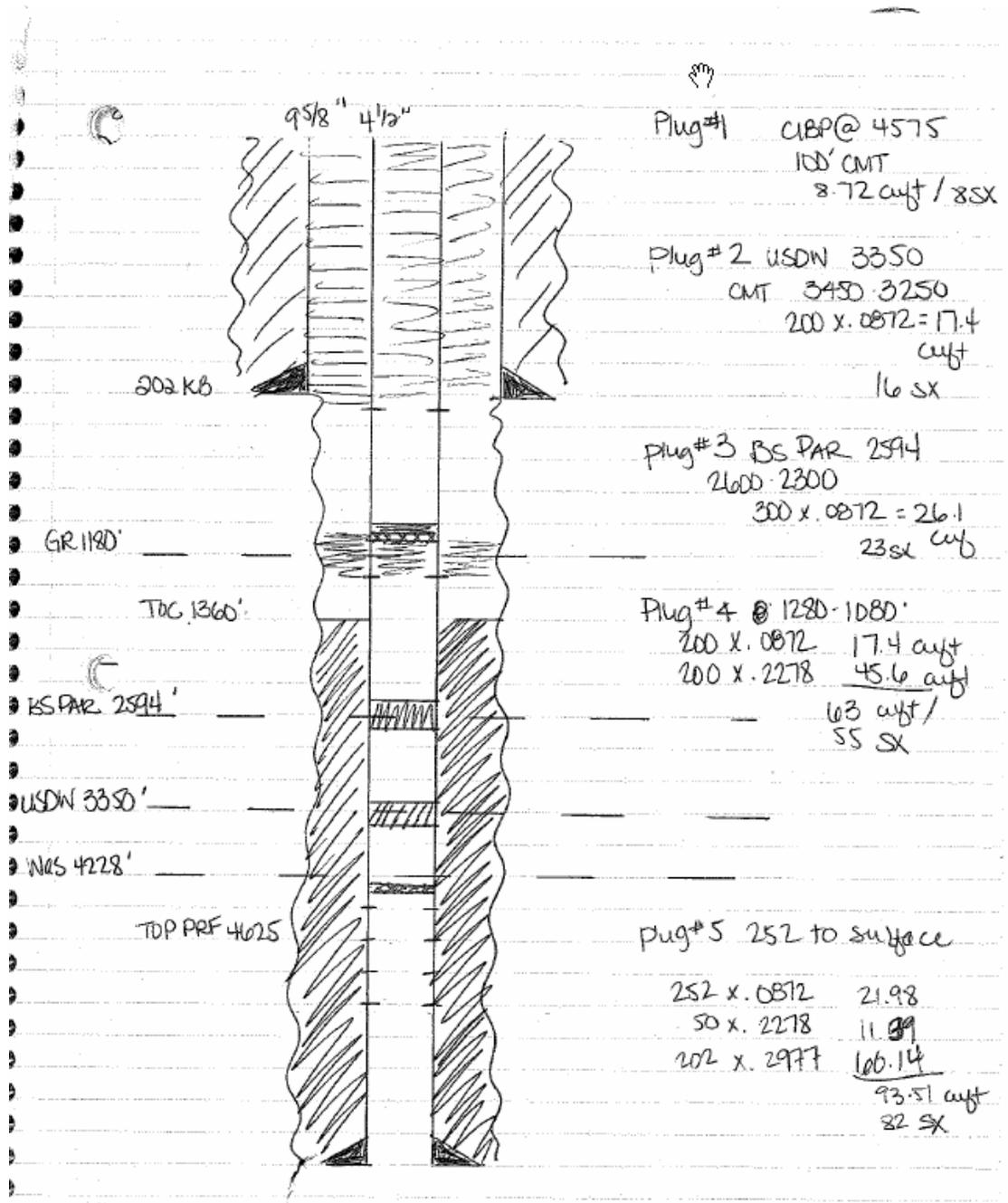
Note: An estimated 188 sx Class "G" cement needed for procedure

Note: Procedure written according to UDOGM Approved Procedure w/ COA submitted by EOG Resources.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
3. **PLUG #1, ISOLATE WASATCH PERFORATIONS (4625'-6819')**: RIH W/ 4 ½" CIBP. SET @ ~4575'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.72 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4475'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT BASE OF USDW (~3350')**: PUH TO ~3450'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.1 BBL / 17.4 CUFT** AND BALANCE PLUG W/ TOC @ ~3250' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #3, PROTECT BASE OF PARACHUTE MEMBER (~2594')**: PUH TO ~2600'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **23 SX / 4.6 BBL / 26.1 CUFT** AND BALANCE PLUG W/ TOC @ ~2300' (300' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. **PLUG #4, PROTECT TOP OF GREEN RIVER (~1180')**: POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1280' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CIBP, SET @ ~1080'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ APPROXIMATELY **55 SX / 11.2 BBL / 63.0 CUFT** OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS TO 1080'. STING OUT OF CIBP AND SPOT **4 SX / 0.8 BBL / 4.36 CUFT** CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1030'). REVERSE CIRCULATE W/ TREATED FRESH WATER.

7. **PLUG #4, CEMENT SURFACE CASING SHOE (202') & SURFACE HOLE:** : POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 252' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 82 SX / 16.7 BBL / 93.5 CUFT OR SUFFICIENT VOLUME TO FILL CASING AND CASING ANNULUS TO SURFACE.
8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
9. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 5/12/2011





May 12, 2011

Dustin K. Doucet
Petroleum Engineer
Division of Natural Resources, Division of Oil, Gas and Mining
State of Utah
PO Box 145801
Salt Lake City UT 84114-5801

Dear Mr. ~~Doucet~~: *Dustin*

We are in receipt of your letter dated April 14, 2011, regarding the shut-in and temporarily abandoned status of 17 wells operated by Kerr McGee Oil and Gas.

The attached list explains the status of each well referenced in your April 14, 2011, letter.

Please do not hesitate to contact me if you have any questions or concerns. I can be reached at 720-929-6515.

Sincerely,

A handwritten signature in cursive script that reads 'Julie A. Jacobson'.

Julie A. Jacobson
Regulatory Affairs Supervisor

Attachment

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
MAY 16 2011
DIV. OF OIL, GAS & MINING

Anadarko Response to UDOGM Letter of April 14, 2011

Well Name	API	Lease	Status / Comment
Love 1121-16F	43-047-36253	ML-46532	P&A procedure will be submitted by June 3, 2011. ✓
NBU 1021-1G	43-047-39001	ML-23612	Sundry approved on 5/3/2011 to convert to Birds Nest Monitor well. ✓
NBU 1022-13I4S	43-047-39475	STUO-08512-ST	P&A sundry approved 4/19/2011; will be plugged in summer.
NBU 3-2B	43-047-30267	ML-22651	P&A procedure will be submitted by June 3, 2011. ✓
Bonanza 1023-16J	43-047-37092	ML-22186-A	TA approved by State on 4/19/2011. EXT to 12/31/2011
NBU 921-34J	43-047-37953	State	Sundry to convert to a Birds Nest monitoring well will be submitted by June 3, 2011. ✓
Hall ET AL 31 18	43-047-30664	Fee	Will return to production - maintenance work will be completed by July 1, 2011.
State 921-27L	43-047-32466	U-01194AST	Recomplete approved on 4/27/2011.
NBU 1022-16O	43-047-35945	ML-3276	P&A procedure will be submitted by June 3, 2011. ✓ PA'd
NBU 1022-16E	43-047-35949	ML-3276	P&A procedure will be submitted by June 3, 2011. ✓
Lookout Point State 1-16	43-047-30544	ML-22186-A	Replaced faulty surface equipment and returned to production. Recomplete procedure will be submitted by June 3, 2011; will complete recompletion operations within 30 days after receipt of an approved permit. ✓ "p"
CIGE 79D	43-047-30896	ML-23612	Converted to SWD well; UDOGM approval on May 18, 2010. ✓
CIGE 240	43-047-33207	ML-22935	Recomplete sundry approved on 4/28/2011; work will be completed with 922-29F pad.
Ouray 32-146	43-047-33623	ML-22052	Will be returned to production - workover will be performed by July 1, 2011.
NBU 921-34L	43-047-36388	STUO-1194-AST	P&A procedure will be submitted by June 3, 2011. 6/6/2011 going to convert to monitor well
NBU 921-33J	43-047-36394	STUO-015630-ST	Recomplete to the Green River sundry will be submitted by June 3, 2011.
NBU 438-19E	43-047-37534	ML-22792	P&A procedure will be submitted by June 3, 2011 (recent attempts to return production have failed). ✓

RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22651
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 3-2B	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047302670000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1819 FNL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 02 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/1/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The plug and abandonment operations concluded on this well on 09/01/2011. This well is plugged and abandoned. Please see attached chronological well history. Thank you.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/8/2011	

**US ROCKIES REGION NON-OP
Operation Summary Report**

US ROCKIES REGION NON-OP								
Operation Summary Report								
Well: NBU 3-2B					Spud Date:			
Project: UTAH-UINTAH			Site: NBU 3-2B			Rig Name No: WESTERN WELLSITE/UNK		
Event: ABANDONMENT			Start Date: 8/26/2011		End Date: 9/1/2011			
Active Datum: RKB @0.00ft (above Mean Sea Level)				UWI: NBU 3-2B				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/26/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, ROAD EQUIPMENT TO LOCATION, BLOW TIRE ON RIG WHILE MOVING, RU, BLOW DOWN WELL, NDWH, NUBOP, PREPARE TO TEST TUBING ON MONDAY, SDFN
8/29/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, RU SCAN TECH, TOH AND SCAN TUBING, RD SCAN TECH, TALLY AND TIH WITH BIT, TAG TIGHT SPOT IN CASING AT 4550', TOH, TIH WITH CIBP AND SET AT 4531', LOAD HOLE WITH 75BLS WATER WITH CORROSION INHIBITOR, TEST CASING HELD, SDFN
8/30/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, MIX AND PUMP 10SXS CLASS G CEMENT ON TOP OF CIBP. TOH TO 3471', MIX AND PUMP 20SXS CLASS G CEMENT. TOH TO 2604', MIX AND PUMP 25SXS CLASS G CEMENT. TOH, WO WIRE LINE, RU WIRE LINE, SHOOT PERFS AT 1280', GOOD RATE INTO PERFS, SHOOT PERFS AT 252', RD WIRE LINE. TIH WITH CIBP AND SET AT 1220', MIX AND PUMP 85SXS CLASS G CEMENT (70UNDER CIBP, 15 ON TOP), TOH, SDFN.
8/31/2011	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, MIX AND PUMP 50SXS CLASS G CEMENT DOWN PRODUCTION CASING OUT PERFS AT 252' TO SURFACE, RD, DIGOUT WELLHEAD, FOUND ITERMEDIATE STRING OF CASING, WO ORDERS, CUT OFF WELLHEAD, TOP OFF WITH 25SXS CLASS G CEMENT, WOC, TOP OFF WITH 5SXS CLASS G CEMENT, CEMENT STILL FALLING IN 9 5/8"- 7" ANNULUS, WOC, START MOVING EQUIPMENT OUT, SDFN
9/1/2011	7:00 - 10:00	3.00	ABAND					PREJOB SAFETY MEETING, TOP OFF WITH 10SXS CLASS G CEMENT, WELD ON INFO PLATE, BACKFILL, MO. NAD27 39.9803/-109.41338 Witness was Dave Hackford DOGM 225 total sxs cement 4239' yellow band 2 3/8" tubing recovered 233' red band 2 3/8" tubing recovered

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22651
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 3-2B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1819 FNL 0716 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 02 Township: 10.0S Range: 22.0E Meridian: S	9. API NUMBER: 43047302670000
10. PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text" value="FINAL INSPECTION"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The NBU 3-2B well site has met final reclamation, with a final inspection date of 04/01/2013, per the attached document from UDOGM.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 February 19, 2014**

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 1/15/2014	

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047391910000	NBU 636-12E	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304670000	NBU 65-25B	GW	S	PA	17-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047336410000	NBU 333	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047317290000	CIGE 97D	GW	S	PA	28-Sep-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328590000	NBU 301	GW	S	PA	25-Sep-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328860000	NBU 296	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320060000	NBU 160	GW	S	PA	23-Jun-93
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047311010000	NBU 71	D	S	PA	16-Dec-86
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047337050000	NBU 361	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047312350000	NBU 83J	GW	S	PA	15-Apr-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047383320000	NBU 763-19E	GW	S	PA	27-Mar-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305150000	NBU ST 2-36 G	GW	S	PA	01-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047306350000	CIGE 69-19-10-21	GW	S	PA	18-Apr-01
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047342300000	NBU 390	GW	S	PA	29-Mar-11

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303060000	NBU 30	GW	S	PA	13-Jul-00
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047357880000	STATE 920-360	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047327960000	NBU 265	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328620000	NBU 270	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047312360000	NBU 82N4	GW	S	PA	19-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302430000	CIGE 2-29-10-21	GW	S	PA	03-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304930000	CIGE 24	GW	S	PA	05-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047347850000	NBU 440	GW	S	PA	31-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305350000	NBU 24N2	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359470000	NBU 1022-16C	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047335890000	KENNEDY WASH 16-1	GW	S	PA	29-May-07
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302670000	NBU 3-2B	GW	S	PA	01-Apr-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303070000	NBU 31	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047311620000	CIGE 92D	GW	S	PA	

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328640000	CIGE 219	GW	S	PA	11-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047332100000	CIGE 245	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328650000	NBU 280	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047317460000	CIGE 106D	GW	S	PA	15-Apr-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319790000	CIGE 136	GW	S	PA	30-Dec-03
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302270000	NBU 19	GW	S	PA	08-Sep-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328140000	MORGAN STATE 12-36	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047388440000	NBU 1021-2J	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320070000	NBU 157	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047341580000	LELAND BENCH 35-22	D	P	PA	23-Mar-06
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308670000	NBU 57N	GW	S	PA	17-Dec-08
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047353440000	BONANZA 1023-2M	D	S	PA	06-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305740000	NBU 67-30B	GW	S	PA	13-May-94
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047322040000	NBU 318-36E	GW	S	PA	06-Jun-08

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305480000	NBU CIGE 59-21-10-21	GW	S	PA	08-Sep-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308890000	CIGE 51D	GW	S	PA	10-Apr-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047324990000	NBU 221	OW	S	PA	04-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047344220000	STATE 921-32P	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047376850000	NBU 555-18E	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047344230000	STATE 920-36P	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328850000	CIGE 230	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047337060000	NBU 359	GW	S	PA	04-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359430000	NBU 1022-16H	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305540000	NBU CIGE 65-19-10-22	GW	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047335970000	NBU SWD 2-16	D	S	PA	31-Oct-03
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305040000	NBU 33Y	GW	S	PA	06-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320240000	CIGE 148	GW	S	PA	22-Dec-08
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047342290000	NBU 389	GW	S	PA	19-Mar-12

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319780000	CIGE 133	GW	S	PA	31-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047310890000	NBU 68N2	GW	S	PA	07-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304440000	NBU 64-24B	GW	S	PA	30-Aug-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319140000	NBU 117	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359490000	NBU 1022-16E	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047153820000	UTE TRAIL U ST 10	GW	S	PA	04-Oct-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047336760000	WONSITS STATE 3-32	GW	S	PA	10-Jun-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047302560000	NBU 22	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047362530000	LOVE 1121-16F	GW	S	PA	05-Apr-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047375330000	NBU 565-30E	GW	S	PA	27-Mar-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319190000	CIGE 116	GW	S	PA	02-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304910000	CIGE 43	GW	S	PA	06-Apr-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047332080000	CIGE 241	GW	S	PA	01-Jun-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304190000	CIGE 9	WD	S	PA	16-Dec-09

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305360000	NBU 38N2	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047316460000	STIRRUP 32-1-J	OW	P	PA	07-Feb-06
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047312320000	NBU 81V	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047344360000	CIGE 282	GW	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328680000	CIGE 221	GW	S	PA	28-Jul-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047325160000	NBU 224	GW	S	PA	31-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304350000	NBU 43-36B	GW	S	PA	23-May-94
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047404310000	NBU 1022-2B2S	D	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308780000	W WALKER ST 2-32	D	S	PA	19-Aug-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047343750000	NBU 404	GW	S	PA	26-Jun-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047347930000	CIGE 285	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308540000	CIGE 81D	GW	S	PA	11-Apr-07
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047153750000	UINTAH UNIT 1	WS	S	PA	03-Feb-88
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303980000	NBU 27-A	GW	S	PA	01-Nov-05

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303050000	NBU 28	GW	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328690000	CIGE 222	GW	S	PA	28-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047347880000	NBU 442	GW	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328130000	MORGAN STATE 11-36	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304250000	CIGE 10	GW	S	PA	03-Apr-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047313270000	NBU 98V	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328200000	WONSITS STATE 1-32	GW	S	PA	02-Apr-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047309090000	NBU 62N	GW	S	PA	29-May-07
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328840000	CIGE 220	GW	S	PA	11-Nov-08
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320540000	NBU 167	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047309380000	CIGE 67A	GW	S	PA	02-Apr-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320030000	NBU 154	GW	S	PA	14-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047304430000	NBU 61-25B	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319700000	CIGE 141-7-10-22	GW	S	PA	18-Oct-05

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047323240000	CIGE 173	GW	S	PA	03-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308550000	NBU CIGE 85D-29-10-21	GW	S	PA	03-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308650000	NBU CIGE 83D-7-10-22	GW	S	PA	21-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047343200000	NBU 413	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047314890000	ARCHY BENCH STATE 1-2	GW	P	PA	06-Apr-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047394750000	NBU 1022-1314S	D	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047348630000	STATE 4-32	D	S	PA	02-Nov-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047305320000	CIGE 58	GW	S	PA	12-Mar-04
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047321640000	CIGE 162	GW	S	PA	28-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047307390000	CIGE 28	GW	S	PA	10-Sep-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047359450000	NBU 1022-16O	GW	S	PA	27-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047322050000	NBU 343-36E	GW	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047351510000	NBU 1022-11I	D	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047311030000	NBU 75N3	GW	S	PA	29-May-07

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047337090000	NBU 347	WD	S	PA	
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328100000	MORGAN STATE 6-36	GW	S	PA	15-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047375340000	NBU 438-19E	GW	S	PA	27-Mar-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328800000	NBU 305	GW	S	PA	09-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303040000	NBU 27	GW	S	PA	03-Aug-00
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047391940000	NBU 634-12E	D	S	PA	07-Jul-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319750000	NBU 153	GW	S	PA	07-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047303950000	NBU 32-13B	GW	S	PA	06-Jun-05
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047320200000	CIGE 147-36-9-22	GW	S	PA	01-Jun-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047343740000	NBU 395	GW	S	PA	14-Jan-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047319170000	NBU 109	GW	S	PA	15-Apr-10
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047328670000	NBU 282	GW	S	PA	26-Feb-09
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047385650000	NBU 922-31K-2T	D	S	PA	30-Mar-11
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047308770000	W WALKER ST 1-32	GW	S	PA	19-Jul-05

Company Name	API_WellNo	Well_Nm	Well_Typ	Surf_Owner	WI_Status	Final Inspection Date
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047512050000	NBU 922-2911BS	D	S	PA	20-Mar-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047513900000	NBU 921-35L4CS	GW	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047513950000	NBU 921-35N4BS	GW	S	PA	04-Feb-13
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515200000	NBU 1021-28A4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515220000	NBU 1021-28G4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515230000	NBU 1021-28H4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047515210000	NBU 1021-28B4BS	D	S	PA	03-Dec-12
KERR-MCGEE OIL & GAS ONSHORE, L.P.	43047519590000	NBU 1022-12N1BS	D	S	PA	