

Date 1st production
7-18-77

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-18-77

OW WW _____ TA _____

GW OS _____ PA _____

Location Inspected _____

Bond released
State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



Gas Producing Enterprises, Inc.

A Subsidiary of Coastal States Gas Corporation

2100 PRUDENTIAL PLAZA • P.O. BOX 749 • DENVER, COLORADO 80201 • (303) 572-1121

December 17, 1976



Mr. Ed Guynn
U. S. G. S.
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Re: Natural Buttes No. 20
Section 28, T9S, R21E
Uintah County, Utah

Enclosed please find our Application to Drill (in triplicate) the above captioned well, together with plat and other pertinent papers.

If any further information is needed, please advise.

Very truly yours,

Robert G. Merrill
Area Engineer

RGM:mjr

xc: State of Utah

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
 P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 1322' FWL & 1320' FSL SECTION 28, T9S, R21E
 At proposed prod. zone
 SAME AS ABOVE - PLAT ATTACHED

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 8 MILES SOUTHEASTERLY FROM OURAY, UTAH

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1320

16. NO. OF ACRES IN LEASE
 1,480.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 10,000

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,907' UNGR. GR.

22. APPROX. DATE WORK WILL START*
 JANUARY 15, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4	13-3/8	42#	75	150 SXs
11	8-5/8	24#	2,500	950 SXs
7-7/8	4-1/2	13.5#	10,000	1700 SXs

SEE ATTACHED SUPPLEMENTS FOR ADDITIONAL INFORMATION.
 APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 12/20/76
 BY: *Clara B. Feys*

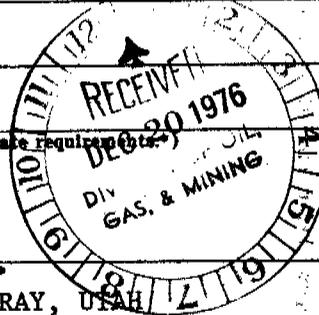
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Robert G. Merrill* TITLE AREA ENGINEER DATE DECEMBER 17, 1976
 ROBERT G. MERRILL

(This space for Federal or State office use)

PERMIT NO. 43-047-30250 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



5. LEASE DESIGNATION AND SERIAL NO.
 U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
 NATURAL BUTTES UNIT

9. WELL NO.
 20

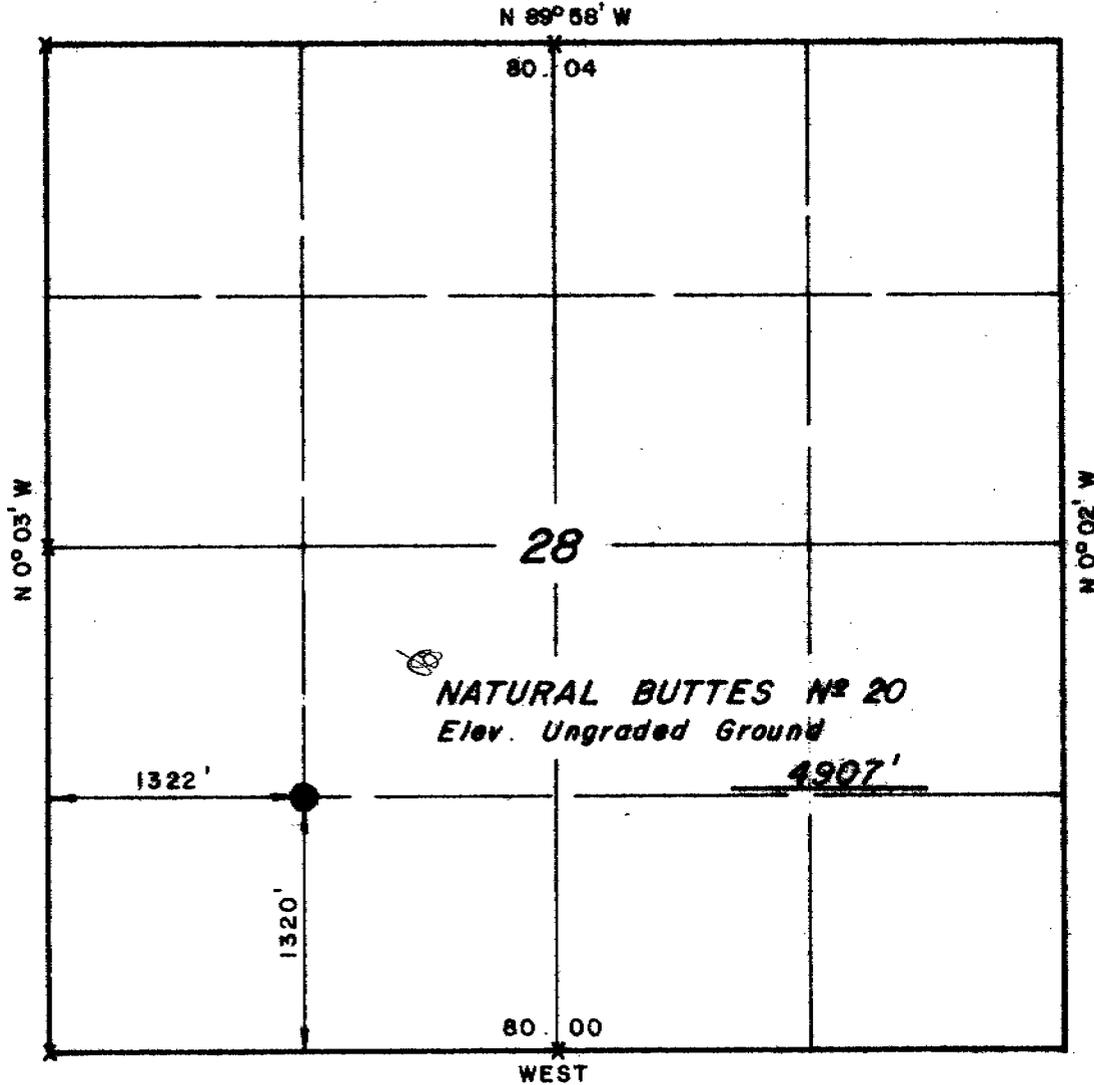
10. FIELD AND BOOZ, OR WIRE CAT
 BITTER CREEK FIELD
Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 28, T9S, R21E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

T 9 S, R 21 E, S.L.B. & M.



X = Section Corners Located

PROJECT

GAS PRODUCING ENTERPRISES INC.

Well location, *NATURAL BUTTES No 20*, located as shown in the SW 1/4, Section 28, T 9 S, R 21 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised: 12/7/76

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 9 - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 8 / 76
PARTY	D.A. D.G. J.P. BFW	REFERENCES	GLO Plat
WEATHER	Cold	FILE	GAS PRODUCING ENT. INC.

NATURAL BUTTES NO. 20
SECTION 28, T9S, R21E
UINTAH COUNTY, UTAH

10-POINT PROGRAM

1. Geologic name of surface formation:
Uinta Formation

2. The estimated tops of important geologic markers:

Wasatch	4900
Mesaverde	7000
Castlegate	9450
Mancos	9750

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

Wasatch	4900 - Gas
Mesaverde	7000 - Gas
Castlegate	9450 - Gas

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

13-3/8" at 75'	48#, H-40, STC	New
8-5/8" at 2,500'	24#, K-55, STC	New
4-1/2" at 10,000'	13.5#, N-80, LTC	New

5. The operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top: Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:
The well will be drilled with fresh water from surface to 4,500' with a weight of 8.4 to 9.0 ppg. From 4500 to 10,000' the well will be drilled with salt water with a weight from 8.5 to 10.0 ppg. Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:
 - a. kelly cock
 - b. monitoring equipment on the mud system
 - c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing logging and coring program to be followed:

No DST's are planned
Cores are expected to be cut. Intervals will be picked by the wellsite geologist in order to optimize the coring process.

Logs: DLL
GR-Sonic
GR-FDC/CNL

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

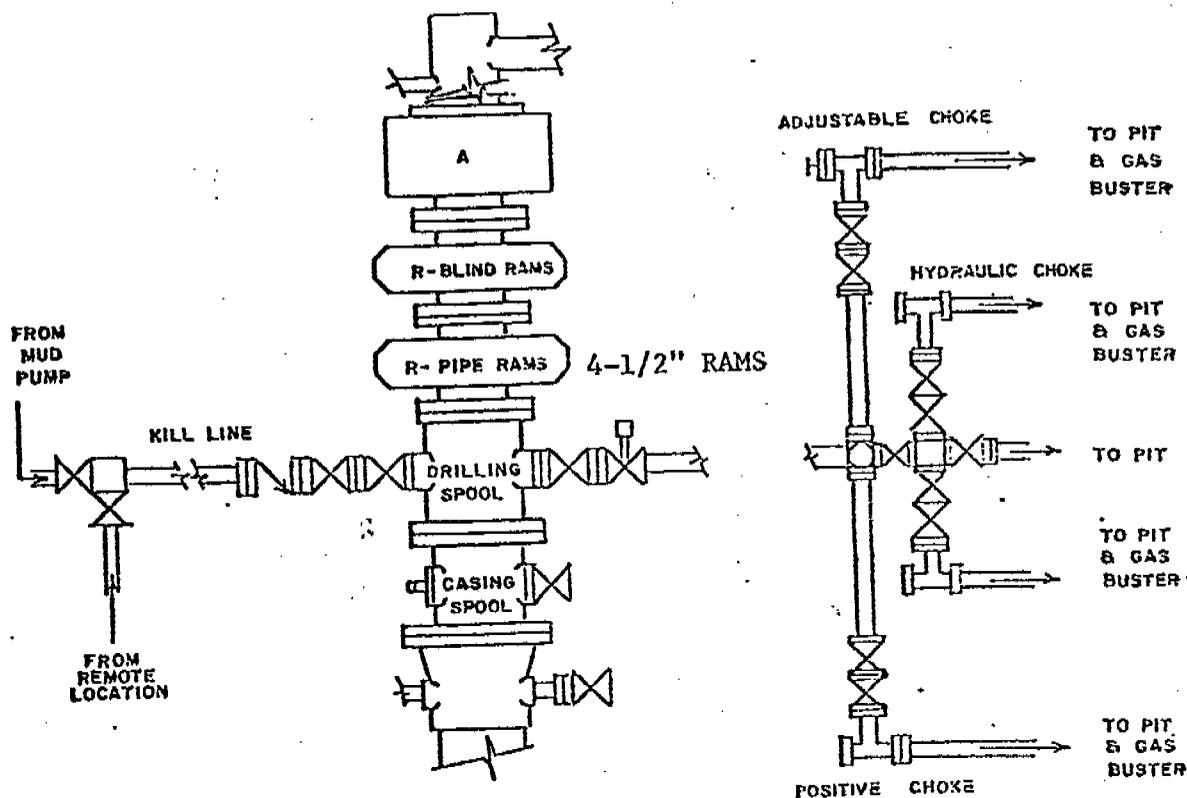
No abnormal pressure or temperatures expected.
No hydrogen sulfide expected.

10. The anticipated starting date and duration of the operation:

Starting Dated: January 15, 1977
Duration: Six Weeks

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

Gas Producing Enterprises

12 Point Surface Use Plan

for

Well Location

Natural Buttes #20

Located In

Section 28, T9S, R21E, SLB & M

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A" - to reach the Gas Producing Enterprises well location located in Natural Buttes #20, Section 28, T9S, R21E, SLB & M. from Vernal, Utah.

Proceed west from Vernal along U. S. Highway 40 to the junction of U.S. Highway 40 and Utah State Highway 209 (Ouray turn-off). Proceed south along Route 209 to its junction with State Highway 88. Proceed south along 88 to Ouray, Utah, thence proceed south from Ouray 8.25 miles to an intersection with a service road that runs in a northeasterly direction. Then proceed along this road 5.2 miles to the intersection of the planned access road to the well location Natural Buttes #20, which is discussed further in #2.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

After leaving the pipeline service road, described in Item 1, there will have to be 0.125 miles of completely new road built to reach the proposed location site.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal meteorological conditions that are prevalent to this area.

The grade of this road will vary from flat to 8%, but will not exceed this amount. The road will be constructed from native borrow accumulated during construction.

The terrain that is traversed by this road is relatively flat and is vegetated with sparse amounts of sagebrush, rabbit brush, grease woods, and grasses, with large areas of barren and exposed soils.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are no other wells within a one mile radius of the proposed well site. (See location plat for placement of Natural Buttes #20 well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Gas Producing Enterprises, Inc. flow, gathering, injection, or disposal lines within a one mile radius of this location.

There is an underground high pressure gas line approximately 450' north of this location that parallels the service road mentioned in Item #1, that belongs to Mountain Fuel Supply Company.

Gas Producing
Natural Buttes #20
Sec. 28, T9S, R21E, SLB&M

5. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this well is to be hauled from the White River 6.5 miles to the northeast.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned, shall be burned. All unburnable garbage and trash accumulated during development of this well shall be contained in the trash pit shown on the attached location layout sheet.

When drilling activities have been completed, the rig moved off the location, and production facilities set up, all garbage and trash on the location site shall be cleaned up, deposited in the trash pit, and covered with a minimum 4' of cover.

All production waste such as cuttings, salts, chemicals, overflows of condensate, water, and drilling fluids shall be contained in the west cell of the reserve pit and upon completion of drilling activities, buried with a minimum of 4' of cover.

A portable chemical toilet will be supplied for human waste. (See end paragraph in Item No. 10.)

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout plat. The Bureau of Land Management District Manager or other appropriate agencies shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil in the area, any topsoil there is will be stripped and stockpiled prior to drilling activities on the well site only (see Item No. 9). When all production activities have been completed, the location site, access road, and flowline route will be reshaped as near as possible to the original contour, prior to construction, and the topsoil on the location only spread over the disturbed area. Any drainages re-routed during the construction and production activities shall be restored as near as possible to their original line of flow.

10. PLANS FOR RESTORATION OF SURFACE (continued)

All additional wastes being accumulated during production activities and contained in the reserve pit and trash pit shall be buried with a minimum four feet of cover. The location site, access road, and flowline route shall be reseeded with a seed mixture recommended by the Bureau of Land Management District Manager. when the moisture content of the soil is adequate for germination.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in the best and most workmanlike manner and in strict conformity with the above mentioned Item No. 7 and No. 10.

11. OTHER INFORMATION

The topography of the general area -

The location, Natural Buttes #20, is located in a major drainage that is known as Cottonwood Wash, which is a non-perennial stream and flows into the White River to the north which is the only flowing stream within a close proximity of this location.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration, which are extremely rare, as the normal annual rainfall in the area is only 8".

The topography of the area slopes from the rim of the Book Cliff Mountains to the south to the White River to the north. The area is interlaced with numerous washes, plateaus, and canyons and ridges, which are extremely steep, with numerous ledges formed in sandstones, conglomerates, and shale deposits.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces). It consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels, and shale.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The top soils in the area range from sandy clay (SM-ML) type soil to a clayey (OL) type soil, with outcrops of solid rock (sandstone).

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, the primary flora consists of, areas of sagebrush, rabbit brush, some grasses, and cacti, and large areas of bare soils devoid of any growth.

11. OTHER INFORMATION (continued)

The fauna of the area consists predominately of the coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The immediate area surrounding the location site is vegetated with sparse amounts of sagebrush and grasses.

The terrain in the immediate vicinity of the location slopes to the south-east and slopes through the location site at approximately a 1% grade, then falls steeply into the canyon formed by Bitter Creek.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Robert G. Merrill
P.O. Box 749
Denver, Colorado 80201

Bus. Phone: 1-303-572-1121

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gas Producing Enterprises, Inc., and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

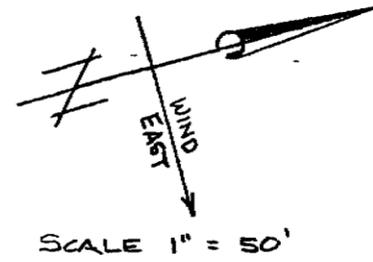
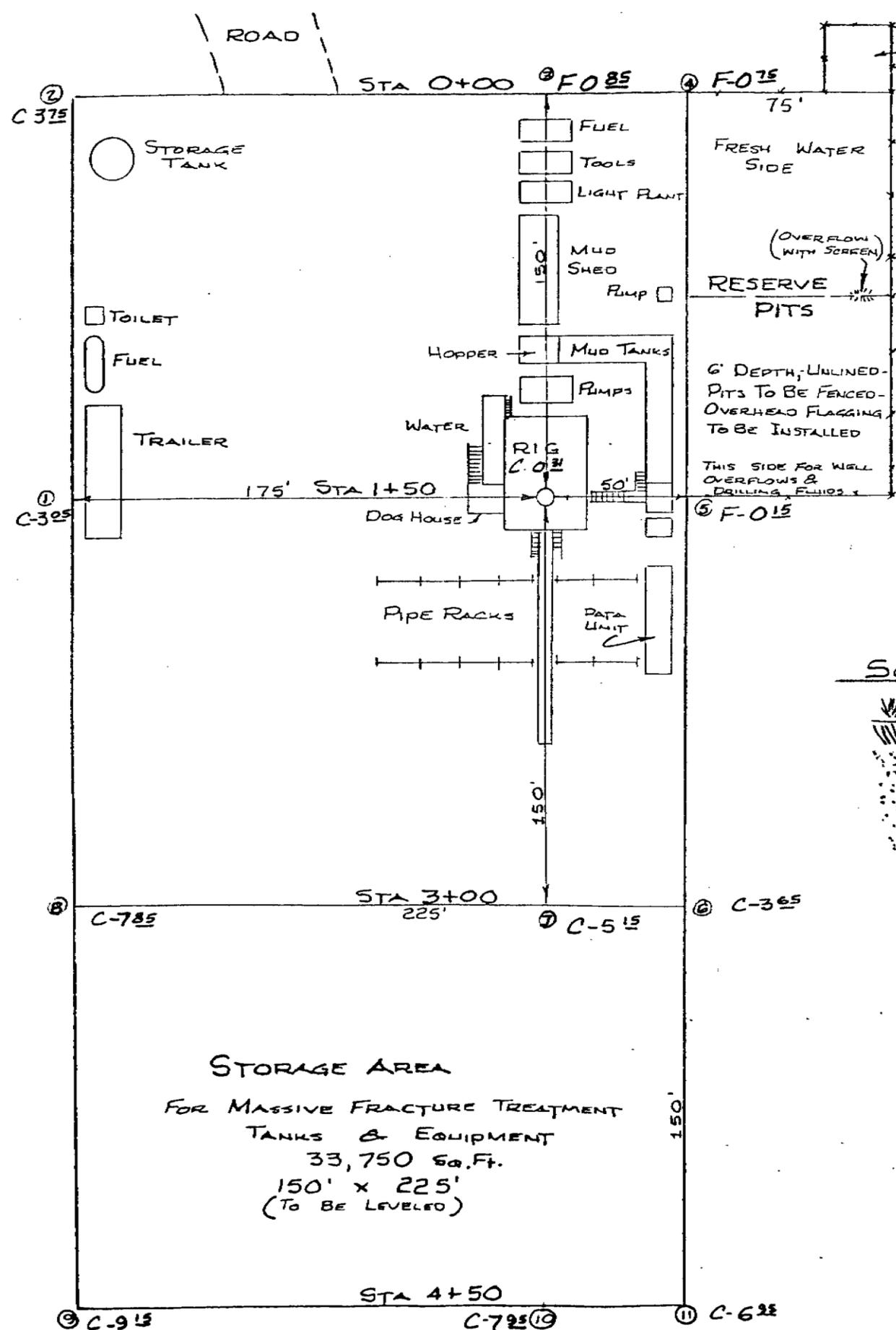
DEC 17 1976

DATE

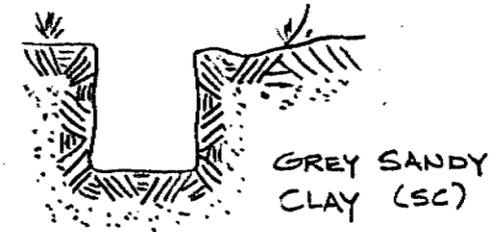


Robert G. Merrill

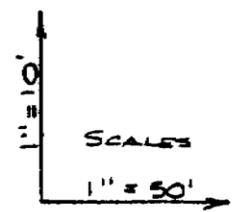
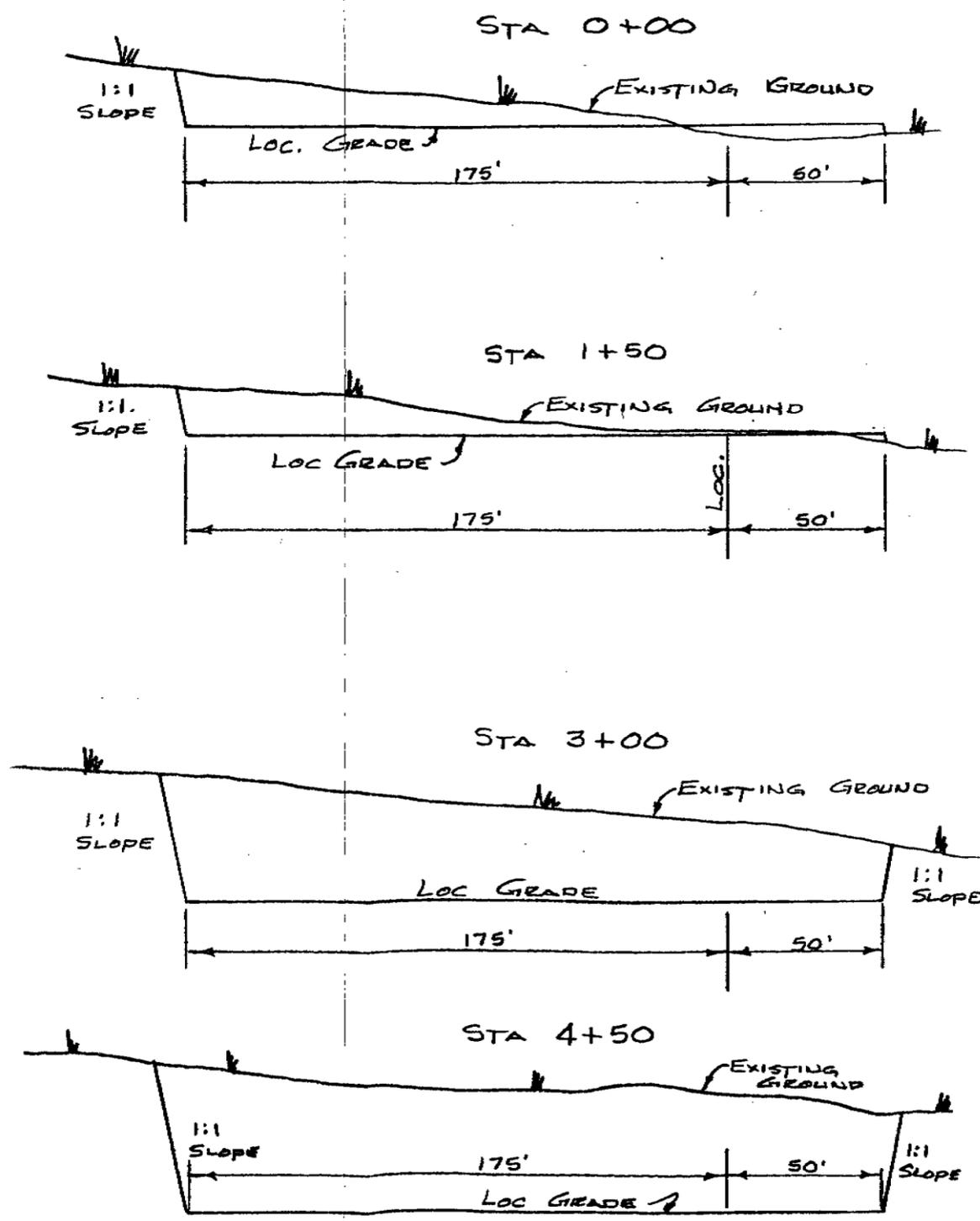
**GAS PRODUCING ENT.
NATURAL BUTTES # 20**



SOILS LITHOLOGY

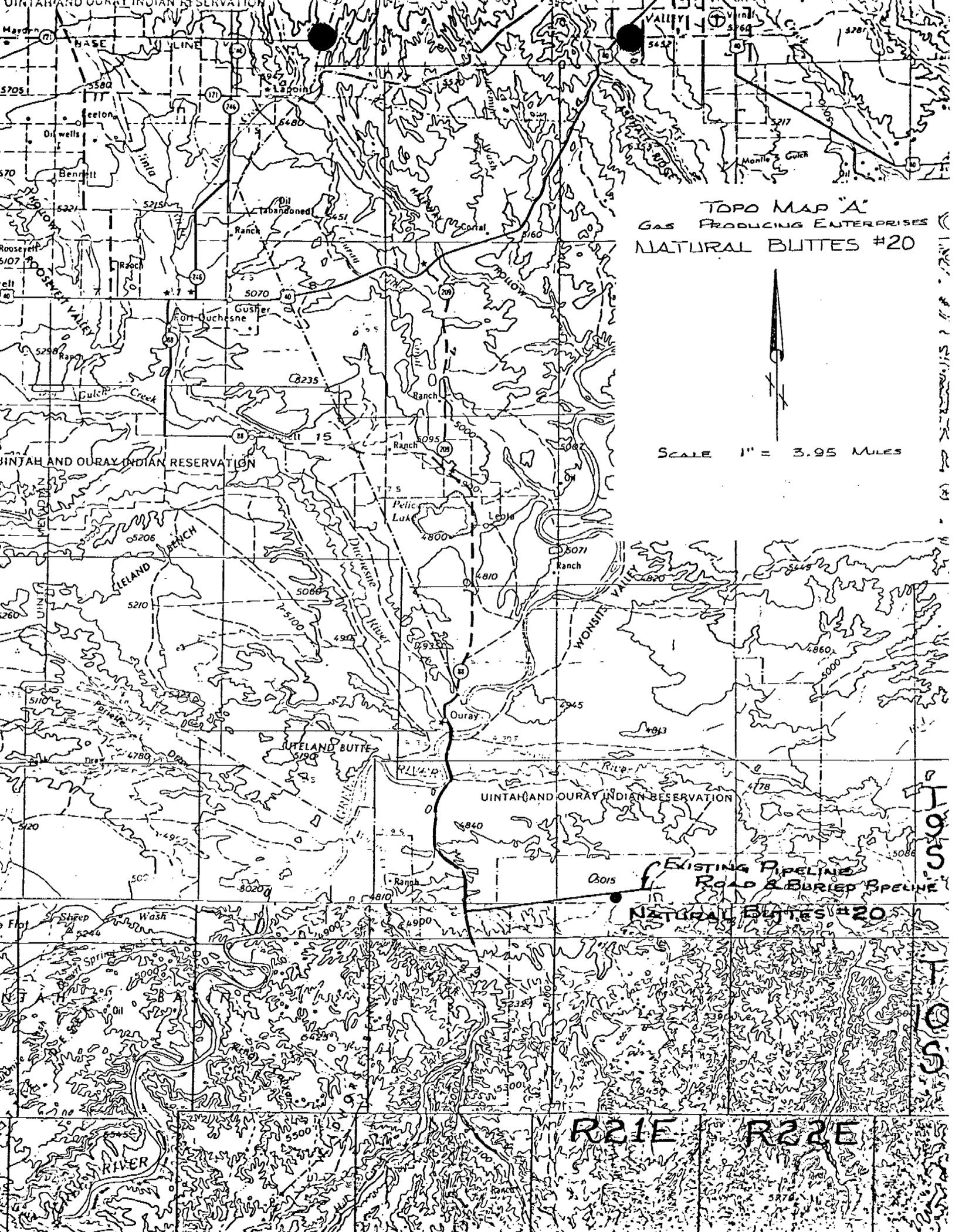


CROSS SECTIONS



APPROX. YARDAGES

CUT	15,577 Yds.
FILL	157 Yds.



TOPO MAP "A"
GAS PRODUCING ENTERPRISES
NATURAL BUTTES #20

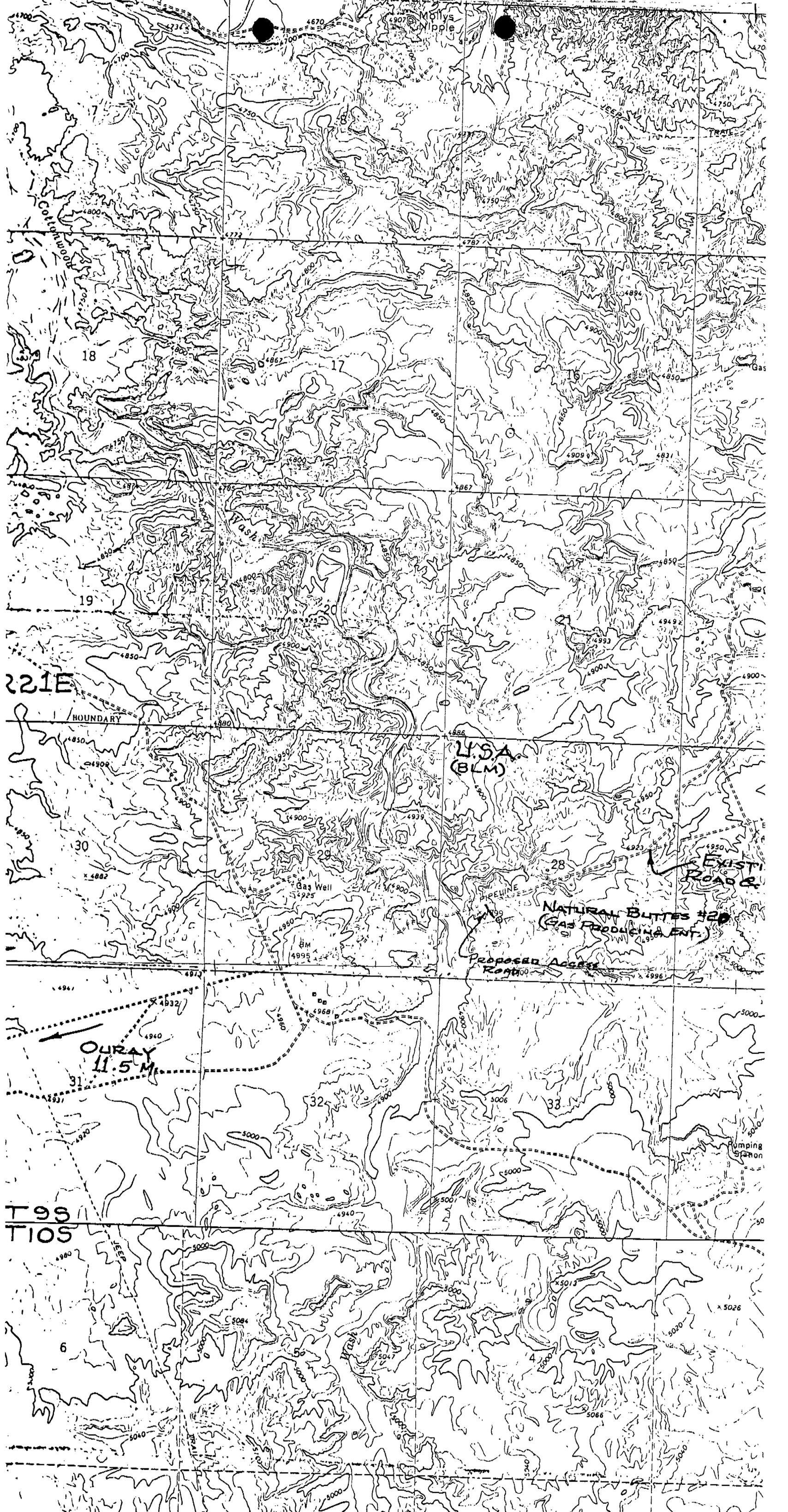


SCALE 1" = 3.95 MILES

EXISTING PIPELINE
ROAD & BURIED PIPELINE
NATURAL BUTTES #20

R21E R22E

T5S
T6S
T7S



Mollys
Wipple

18

17

T6

19

221E

BOUNDARY

U.S.A.
(BLM)

30

29

28

EXISTING
ROAD

NATURAL BUTTES #20
(GAS PRODUCING ENT.)

Proposed Access
Road

OURAY
11.5 M

32

33

T9S
T10S

6

5

4

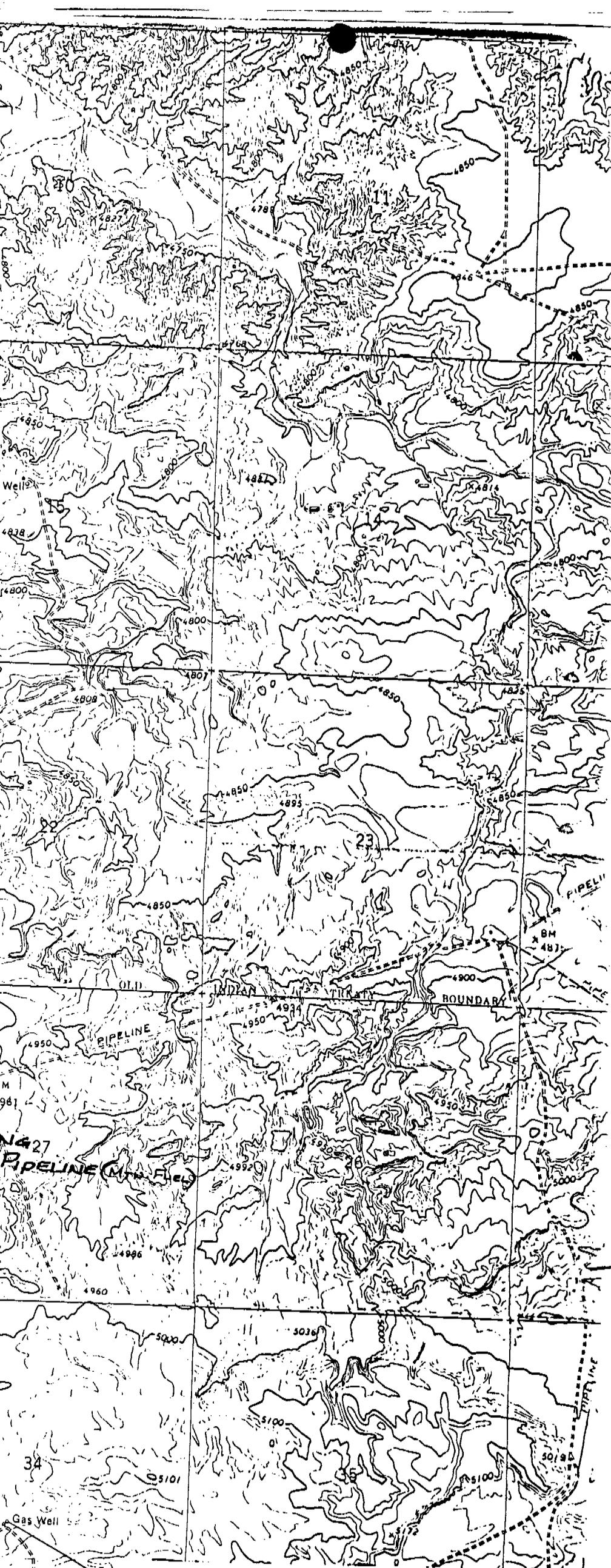
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x 5013

x 5066

x 5020

x 5000

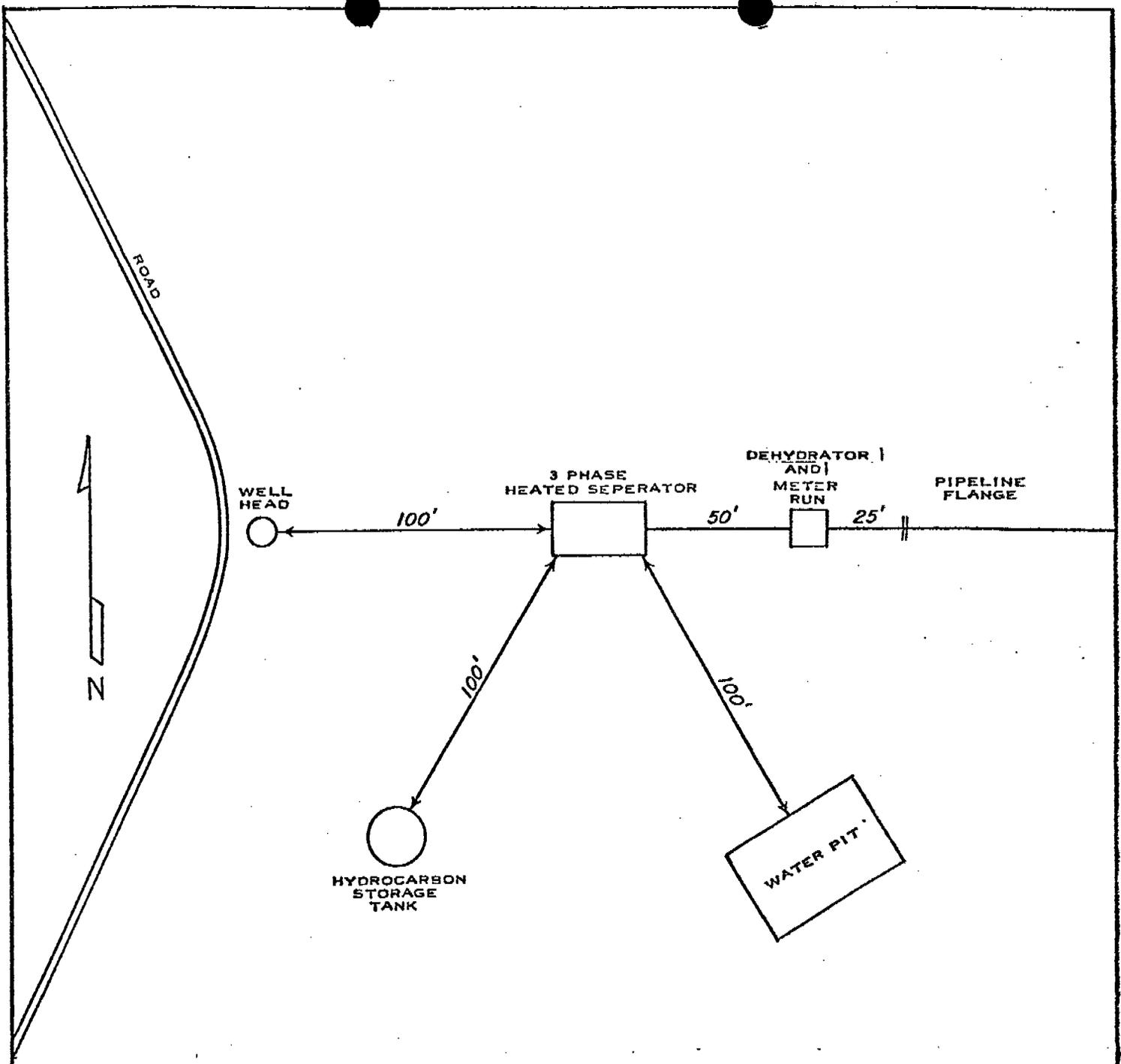


TOPO MAP "B"
 GAS PRODUCING ENTERPRISES
 NATURAL BUTTES # 20
 SW 1/4 SEC 28, T9S, R21E, S1M.



SCALE 1" = 2000'
 ROAD CLASSIFICATION

Heavy-duty		Light-duty	
Medium-duty		Unimproved dirt	



<p>COLORADO INTERSTATE GAS EXPLORATION DENVER, COLORADO</p>
<p>PROPOSED GAS WELL PRODUCTION HOOKUP NATURAL BUTTES UNIT NO. 20 SECTION 28, T9S, R21E UINTAH COUNTY, UTAH</p>

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: December 20, 1976
Operator: Gas Producing Enterprises, Inc.
Well No. Natural Buttes Unit #20
Location: Sec. 28 T. 9S R. 21E, County: Uintah

File Prepared	<input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer: [Signature]

Remarks:

Director: 7-12-20-76
(UN Unit)

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Natural Buttes Unit

Other:

Letter Written

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 25, T9S, R21E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1330' FWL & 1330' FSL - SECTION 28, T9S, R21E

PLAT ATTACHED

SW NE SW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,907 UNGR GR.

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) CHANGE LOCATION

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) CHANGE LOCATION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS PER INSTRUCTIONS FROM E. W. GUYNN, U.S.G.S., SALT LAKE CITY, UTAH,

THE LOCATION IS CHANGED AS INDICATED IN ITEM NO. 4 OF THIS NOTICE.

THE ORIGINAL "APPLICATION TO DRILL" LISTED THE LOCATION AS

1322' FWL & 1320' FSL. THIS IS BEING DONE TO MOVE LOCATION OFF OF

SECTION DIVISION LINE.

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

DATE: Jan 20, 1977

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Merrill
ROBERT G. MERRILL

TITLE AREA ENGINEER

DATE JANUARY 18, 1977

(This space for Federal or State office use)

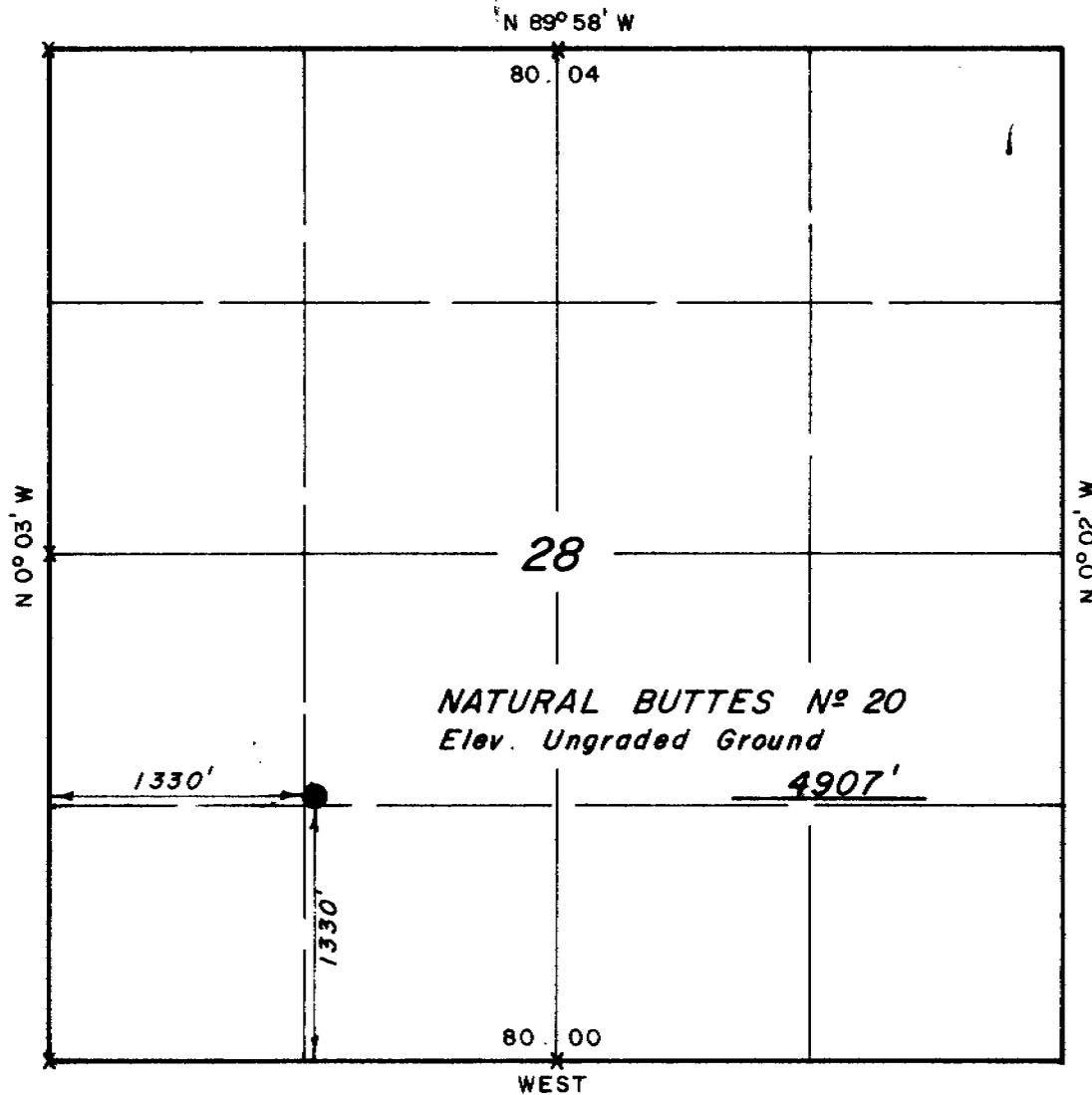
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 21 E, S.L.B. & M.



X = Section Corners Located

PROJECT

GAS PRODUCING ENTERPRISES INC.

Well location, *NATURAL BUTTES No 20*,
located as shown in the SW 1/4, Section
28, T 9 S, R 21 E, S.L.B. & M. Uintah
County, Utah.



CERTIFICATE

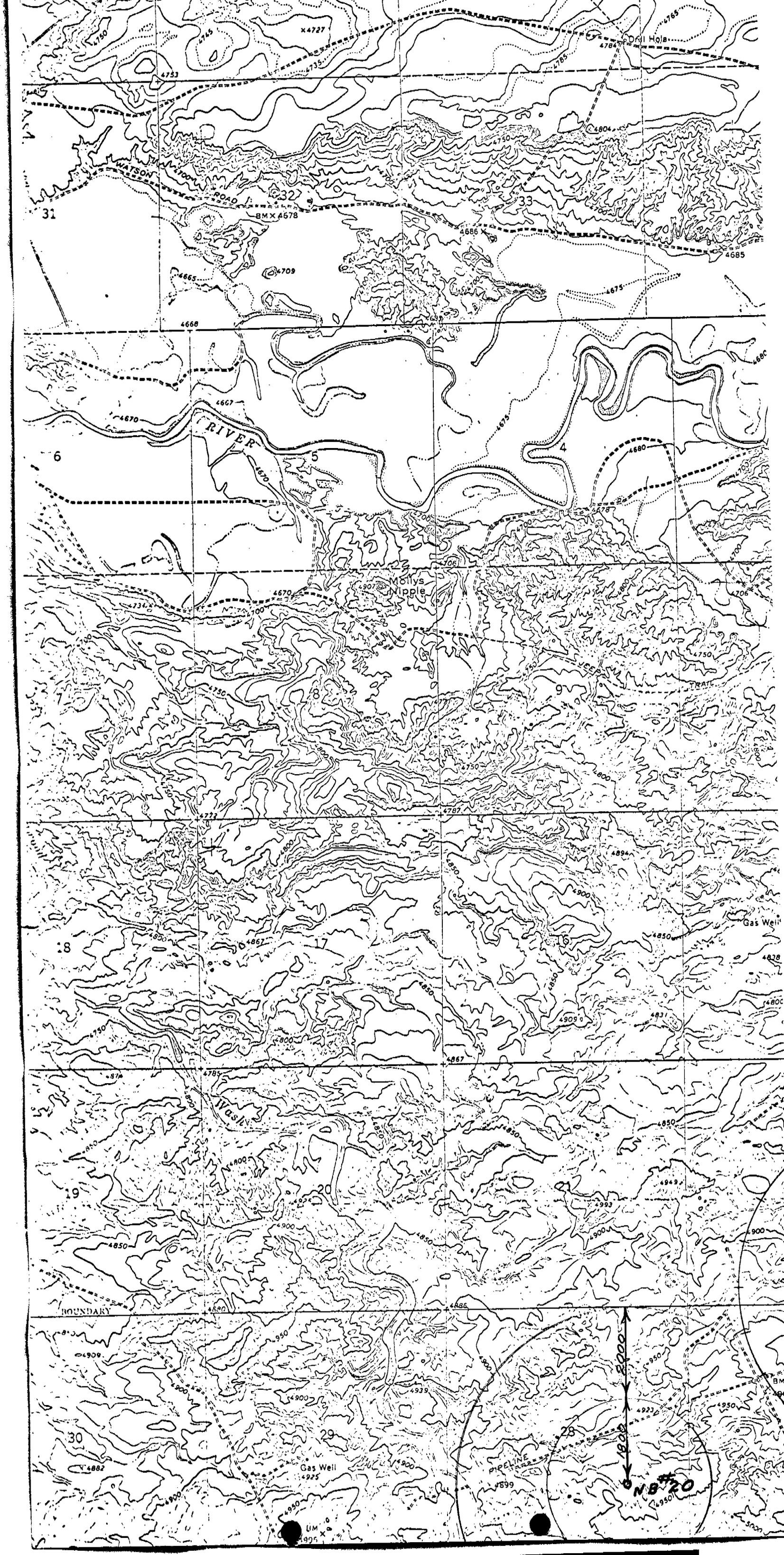
THIS IS TO CERTIFY THAT THE ABOVE PLAT, WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

Revised : 5 / 1 / 77
Revised : 12 / 7 / 76

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 8 / 76
PARTY	D.A. D.G. J.P. BFW	REFERENCES	GLO Plat
WEATHER	Cold	FILE	GAS PRODUCING ENT INC



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
 P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1322' FWL & 1320' FSL SECTION 28, T9S, R21E
 at proposed prod. zone: 1330'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 8 MILES SOUTHEASTERLY FROM OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dirig. unit line, if any)
 1320

16. NO. OF ACRES IN LEASE
 1,480.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.00

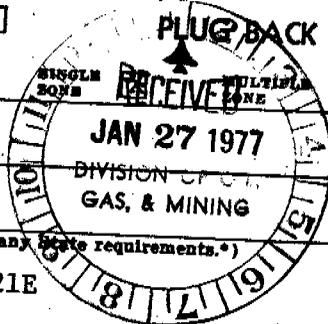
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 10,000

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,907' UNGR. GR.

22. APPROX. DATE WORK WILL START*
 JANUARY 15, 1977



5. LEASE DESIGNATION AND SERIAL NO.
 U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
 NATURAL BUTTES UNIT

9. WELL NO.
 20

10. FIELD AND POOL, OR WILDCAT
 BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
 SEC. 28, T9S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4	13-3/8	42#	75	150 SXS
11	8-5/8	24#	2,500	950 SXS
7-7/8	4-1/2	13.5#	10,000	1700 SXS

SEE ATTACHED SUPPLEMENTS FOR ADDITIONAL INFORMATION

- 10-POINT PROGRAM
- BOP SCHEMATIC
- 12-POINT PROGRAM
- PLAT
- PROPOSED GAS WELL PRODUCTION HOOKUP

Approval notice Division of Oil, Gas, & Mining
 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Robert G. Merrill TITLE AREA ENGINEER DATE DECEMBER 17, 1976
 ROBERT G. MERRILL

PERMIT NO. (ORIG. SGD.) E. W. GUYNN APPROVAL DATE
 APPROVED BY _____ TITLE DISTRICT ENGINEER DATE JAN 26 1977
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SECTION 28, T9S, R21E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

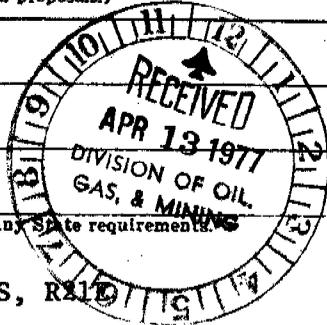
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1330' FWL & 1330' FSL - SECTION 28, T9S, R21E



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4,907 UNGR GR.

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) SEE BELOW

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-5/8" casing (24#, setting depth 2,500') - change cement from 950 sacks to 225 sacks -

225 sacks will give 500' of fill in an 11" hole +100% excess. This meets State and U.S.G.S. regulations.

On 4-1/2" casing (13.5#, setting depth 10,650') - cement estimated now at 1700 sacks - actual volume to be calculated from caliper.

PERMISSION IS REQUESTED TO CHANGE PROPOSED TOTAL DEPTH ON THIS WELL FROM 10,000' TO 10,650'.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 14, 1977

BY: R. G. Merrill

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Merrill

TITLE

Area Engineer

DATE

April 8, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



Gas Producing Enterprises, Inc.

A Subsidiary of Coastal States Gas Corporation

2100 PRUDENTIAL PLAZA • P.O. BOX 749
DENVER, COLORADO 80201 • (303) 572-1121

May 25, 1977



A

Mr. Ed Guynn
U. S. G. S.
8426 Federal Buildings
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Gas Producing Enterprises, Inc. plans to frac Natural Buttes #20 on about June 22, 1977. In conjunction with the frac job, there will be a test performed to try and determine the fracture orientation and fracture lengths.

The frac orientation and length tests will be handled by Sandia Laboratories out of Albuquerque, New Mexico. The test will consist of injecting an electric current into the frac fluids and measuring the current as it moves from the wellbore in the fracture.

Metal stakes will be put into the ground at each location as pointed out on the attached sketch. Coaxial cable will then be connected to the stakes as shown on the attached sketch. A crew in a pick-up will lay out the cable. They will not need any blade work or clear any roadway. Surface disturbance will be very minor. Another cable will be connected to a well within two miles for the purpose of getting background recordings.

Very truly yours,

R. G. Merrill
Area Engineer

RGM/d

Attachments

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Gas Prod. Enterprises, Inc. # 20	1322 FW, 1320' FS, Sec. 28, T. 9 S., R. 21 E., Uintah County, Utah	U-0576
<ol style="list-style-type: none"> 1. Stratigraphy and Potential Surface: Uinta Fm. Proposed TO 10,000' Oil and Gas Horizons. Tests Wasatch, Mesaverde - Castlegate rocks for natural gas. Definitive tops predicted as follows: Green River Fm - 2,400'; Wasatch Fm - 4,900'; Mesaverde Fm - 7,000'; Castlegate SS Member - 9,450'; Mancos Sh - 9,750' 2. Fresh Water Sands. Fresh water may be encountered in Uinta and Green River Fms 3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Beds of coal (too deep to mine) may be penetrated in Mesaverde rocks; solid hydrocarbons including sills of gilsonite may be predicted in Uinta - Green River rocks; beds of oil shale may be found in the Green River Fm. 4. Possible Lost Circulation Zones. No positions where lost circulation is considered more likely than normal probability. 5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. None predictable. 6. Possible Abnormal Pressure Zones and Temperature Gradients. Above normal P, T conditions are considered unlikely. 7. Competency of Beds at Proposed Casing Setting Points. Mancos shales may be inadequate if fractured. 8. Additional Logs or Samples Needed. Logging programmed on APD is adequate. 9. References and Remarks USGS Files, SLC, UT. Test is located in Bitter Creek KGS 		
Date: 01-11-77		Signed: D C Alvord

ATTACHMENT 2-A

GAS Producing Ent.
 #20
 Sec 28-9s-21E
 U-0576
 Uintah Utah.
 BLM - Robbins -
 USGS - ALEXANDER
 G.P.R. - ODEW

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

	Construction				Pollution				Drilling Production			Transport Operations			Accidents		Others	
	Roads, bridges, airports	Transmission lines, Pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use																							
	Foresty	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Recreation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features	Birds	Land Animals	Fish	Endangered Species	Trees, Grass, Etc.	Surface Water	Underground Water	Air Quality	Erosion	Other	Effect On Local Economy	Safety & Health
	NA	✓ 0	NA	NA	NA	✓ 0	✓ /	NA	NA	NA	✓ /	✓ /	NA	✓ /	✓ /	✓ /	NA	?	✓ /	✓ /		✓ 0	✓ /

Others *Free*
 cc: Reg. Denver
 BLM - Denver w/o mitiga
 DOAM - Utah

Lease

U 0576

Well No. & Location

20 Sec 28-9s-21E

Uintah Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

GAS Producing Enterprises Inc. PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 10,000 FT. TD. 2) TO CONSTRUCT A DRILL PAD 450 FT. X 250 FT. AND A RESERVE PIT 75 FT. X 150 FT. 3) TO CONSTRUCT 18 FT. X 600' MILES ACCESS ROAD AND UPGRADE 18 FT. X 2 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD

Production facilities will be contained on original cleared area (Separator, Dehy, Meter Run, Condensate tank and 20' x 20' water pit (SEE Plat.))

2. Location and Natural Setting (existing environmental situation)

loc is also to include 130' x 225' area for massive frac. equip.

SEE ITEM #11 of Multiple Use plan.

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY,

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE,

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE,

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK,

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM,

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS,

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS,

3) Well was moved approx 10' north & east
1330 FWL & 1330 FSL to avoid legal subdivision

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

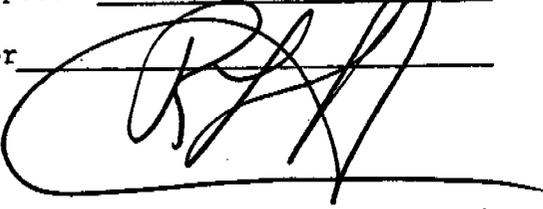
5) MINOR AND SHORT-TERM VISUAL IMPACTS.

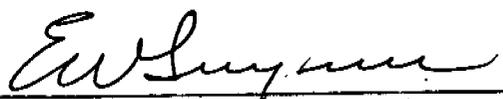
6)

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 1-10-77

Inspector 


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0576	
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO 80201		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1330' FWL & 1330' FSL - SECTION 28, T9S, R21E		8. FARM OR LEASE NAME NATURAL BUTTES UNIT	
14. PERMIT NO.		9. WELL NO. 20	
15. ELEVATIONS (Show whether DM, RT, OR, etc.) 4,907 UNGR GR.		10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 28, T9S, R21E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING WORK IS SCHEDULED:

1. PERFORATE FROM 8,498 - 9,476. TOTAL OF 26 HOLES.
2. ACIDIZE WITH 3,000 GALLONS 15% ACID AND ATTEMPT TO BALL OUT WITH PERF BALL SEALERS
3. REPERF IF NECESSARY.
4. FRAC WITH 309,000 GALLONS GEL, 745,000# 40-60 SAND, 56,000 100 MESH, 25,000# 20-40 GLASS BEADS, 2,600 GALLONS 7-1/2% ACID.

NO ADDITIONAL SURFACE DISTURBANCE NECESSARY FOR THIS WORK

VERBAL APPROVAL RECEIVED FROM BILL MARTENS ON JUNE 6, 1977 FOR PERF AND ACID.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: June 13, 1977
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Merrill TITLE AREA ENGINEER DATE JUNE 3, 1977
ROBERT G. MERRILL

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. SERV. Other _____

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 749 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1330' FWL & 1330' FSL - Section 28, T9S, R21E**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
20

10. FIELD AND POOL, OR WILDCAT
Bitter Creek Field

11. SEC., T., R., S., OR BLOCK AND SURVEY OR AREA
Sec. 28, T9S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED **2/9/77** 16. DATE T.D. REACHED **4/27/77** 17. DATE COMPL. (Ready to prod.) **7/18/77** 18. ELEVATIONS (DF, REB, BT, OR, ETC.)* **4907' Ungr. gr.** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **9807'** 21. PLUG BACK T.D., MD & TVD **9767'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
4875' - 9807' Mesa Verde - Wasatch 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CNL-FDC, GR, Sonic 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	62'	17-1/2"	125 sx.	N/A
8-5/8"	24#	2499'	11"	250 sx. class "G"	N/A
4-1/2"	13.5#	9807'	7-7/8"	2570 sx.	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
---	---	---	---	---	DEPTH SET (MD) _____ PACKER SET (MD) _____

31. PERFORATION RECORD (Interval, size and number)

1 SPF - 26 holes - .4" diameter: 8498, 8501, 9184, 9186, 9217, 9218, 9220, 9223, 9227, 9263, 9267, 9269, 9271, 9276, 9278, 9303, 9305, 9308, 9310, 9314, 9333, 9334, 9377, 9378, 9471, 9473'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8498-9473'	3000 gallons 15% MSR acid
8498-9473'	826,000# 40-60 sand & gel

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
7/18/77	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
---	---	---	---	---	---	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
---	---	---	---	1100	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert G. Merrill TITLE Area Engineer DATE July 27, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORTH ZONES: SHOW ALL IMPORTANT ZONES OF FORTHNESS AND CONTENTS THEREOF; CORES INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	MEAS. DEPTH	TOP	COMPLETION OR RECOVERY
Wasatch			Various zones encountered throughout Wasatch interval - refer to logs. No cores or DST's taken	Wasatch		4860'		Same
Mesa Verde			Various zones encountered throughout Mesa Verde interval - refer to logs. No cores or DST's taken.	Mesa Verde		7445'		Same

COLORADO INTERSTATE GAS COMPANY

ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY: GAS PRODUCING ENTERPRISES, INC		LEASE: NATURAL BUTTES UNIT		WELL NUMBER: 29	
FIELD: NATURAL BUTTES AREA		PRODUCING FORMATION: MESAVERDE		COUNTY UINTAH COUNTY	
SECTION: 2E	TOWNSHIP: 9S	RANGE: 21E	PIPELINE CONNECTION: COLORADO INTERSTATE GAS COMPANY		
CASING (O.D.): 4.5	WT./FT.: 13.5	I.D.: 3.920	SET AT: 9807	PERF.: 8498	TO: 9473
TUBING (O.D.): 2.375	WT./FT.: 1.995	I.D.: 1.995	SET AT: 9002	PERF.:	TO:
PAY FROM:	TO:	L: 9002	G(RAW GAS): .604	GL: 5428.148	d: 01.995
PRODUCING THRU: TUBING	STATIC COLUMN: YES	PACKER (S) SET @:	G (SEPARATOR): .604	METER RUN SIZE: 2.067 (FLANGE)	ATTRIBUTABLE ACREAGE:

DATE OF FLOW TEST: 9-9-78		9-12-78		OBSERVED DATA				
ORIFICE SIZE INCHES	METER DIFFERENTIAL RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	FLOWING TEMPERATURE t	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE	
					p.s.i.g.	p.s.i.a.	p.s.i.g.	p.s.i.a.
1.250	100	475.0	2.40	87	714.0	727.0	546.0	559.0

RATE OF FLOW CALCULATIONS								
24 HOUR COEFFICIENT	METER PRESSURE p.s.i.a.	hw	P _m hw	EXTENSION $\sqrt{P_m h_w}$	GRAVITY FACTOR F _g	FLOWING TEMP. FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R MCFD
8329.0	488.0	5.76	2810.880	53.018	1.287	.9750	1.0364	874.20

DATE OF SHUT-IN TEST: 9-15-78		PRESSURE CALCULATIONS					
SHUT-IN PRESSURE:		CASING: 1592.0 p.s.i.g.		TUBING: 1587.0 p.s.i.g.		BAR. 14.4 p.s.i. P _c 1605.0 p.s.i.a. P _c ² 2576125.0	
P _w p.s.i.a.	P _w ²	P _r	T _r	Z			
727.0	528529.0						

POTENTIAL CALCULATIONS		
(1) $\frac{P_c^2 - P_o^2}{P_c^2 - P_w^2} =$ 1.2581	(2) $\left[\frac{P_c^2 - P_o^2}{P_c^2 - P_w^2} \right]^n =$ 1.1422	(3) R $\left[\frac{P_c^2 - P_o^2}{P_c^2 - P_w^2} \right]^n =$ 656

CALCULATED WELLHEAD OPEN FLOW 656 MCFD @ 14.65	BASIS OF ALLOCATION:	SLOPE n: .379 (Average)
APPROVED BY COMMISSION:	CONDUCTED BY:	CHECKED BY:

I, _____, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT

COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____, 19 _____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1330' FWL & 1330' FSL - SECTION 28, T9S, R21E

5. LEASE DESIGNATION AND SERIAL NO.
U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
20

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD

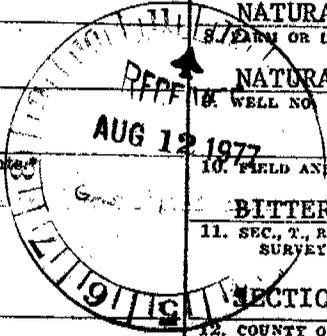
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 28, T9S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4,907 UNGR GR.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rigged up McCullough and perforated with 1 SPF, 3-1/8" casing gun:
8,498 - 8,501 - 9,184 - 9,186 - 9,217 - 9,218 - 9,220 - 9,223 - 9,227 - 9,263 -
9,267 - 9,269 - 9,271 - 9,276 - 9,278 - 9,303 - 9,305 - 9,308 - 9,310 - 9,314 -
9,333 - 9,334 - 9,377 - 9,378 - 9,471 - 9,473 (total of 26 holes)
- Rigged up Dowell - acidized perforations 8,494 - 9,471 (26 holes) with 3,000 gallons 15% mud silt acid, 1500# unibeads, 108 RCN ball sealers, 10 megacycle radioactive iodine; treated at average rate of 6 BPM; average pressure 3,500#, balled out after pumping 2,720 gallons; balled out to 7,500#; held 20 minutes; flowed back 20 barrels KCl water; tool ISIP 2750#; rig down Dowell; rig up GO International; ran GR tracer 8,494 - 9,471'; log indicated zones 9,320, 9,324' only zones that took radioactive material; left well flowing to pit on 26/64" choke; 500# FCP (no tubing in well).

(No reperfing necessary)

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Merrill TITLE Area Engineer DATE August 5, 1977
Robert G. Merrill

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL TEST DATA FORM

FIELD CODE 560-01-11		FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION				WELL NAME NATURAL BUTTES UNIT 20			
WELL CODE 72619	SECT. 28	LOCATION TWN/SHP/BLK 95 21E		PANHANDLE/REDCAVE RGE/SUR. 21E		SEQ. NUMBER		K-FACTOR		FORMATION MESAVERDE		FLOW TEST FLOW TEST			

WELL ON (OPEN)										FLOW TEST																			
DATE (COMP.)						ORIFICE SIZE	METER RUN SIZE			COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE			METER PRESSURE	DIFFERENTIAL ROOTS		METER TEMP.	WELL HEAD TEMP.		FLOWING TBG PRESSURE	STATIC CSG PRESSURE	FLOWING STRING						
MO.	DAY	YR.	MO.	DAY	YR.		23	27	28			32	33	38		39	42		43	45			46	51	52	55	56	58	59
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
02	14	84	02	24	84	00	750		2	067	02779	0	1	604	100	005410	0430	075							014610	016630	X		

WELL-OFF (SHUT-IN)						SHUT-IN TEST										SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>K.G. Williams</i> OPERATOR: <i>BO Schatz</i> COMMISSION:																
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		23		28		29									34		35		38		39		44		45		49		50	
MO.	DAY	YR.	MO.	DAY	YR.																																	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
02	24	84	02	27	84	020840	020830																															

METER STAMP: **72619 00750**

REMARKS: **EXTEND TEST, CHOKE BOOSTED HIGHER AFTER BEING DOWN. EXTENDED TEST GOOD**

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION						WELL NAME NATURAL BUTTES UNIT 20					
LOCATION SECT. TWNSHP/BLK RGE/SUR. 28 9S 21E			PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR			FORMATION MESAVERDE FLOW TEST																

WELL ON (OPEN)									FLOW TEST																							
DATE (COMP.)									ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEPI)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
06 29 83 07 06 83 00 750									2 061		02 779.0		1.611		100		00521.0		4.3		093		017540		017490		X					

WELL-OFF (SHUT-IN)									SHUT-IN TEST										TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.									
PRESSURE TAKEN DATE									CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS					
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55						
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X						
07 09 83 07 12 83									02338.0		02333.0		500		1.9950		9002		0.611		E		E					

REMARKS: **TEST Good. CHOKE SET ON A 7**

72019 00750

CIG: *KG William*
 OPERATOR: *BO Schatz*
 COMMISSION:

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

WELL CODE 72619		FIELD NAME NATURAL BUTTES				OPERATOR CODE		OPERATOR NAME CORRAL OIL & GAS CO.				WELL NAME N. BU # 20			
SECT. 28		LOCATION TOWNSHIP/BLK RGE/SUR. 95 21E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION Flow TEST							

WELL ON (OPEN)			FLOW TEST														FLOWING STRING												
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		TUBING	CASING			
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
11	02	82	11	23	82	00	750	02	067	02	770	610	100	00	5500	05	80	072			00	609	00	0704	0	X			

WELL-OFF (SHUT-IN)			SHUT-IN TEST														SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS	
DATE			PRESSURE TAKEN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS							
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55									
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E									
11	09	82	11	12	82	01	627	0	01	624	0																	

TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.

CIG: *K. G. Williams*

OPERATOR: _____

COMMISSION: _____

REMARKS: Fluctuation on well due to compressor up & down. Avg readings on well.

72619 00750

WELL TEST DATA FORM

FIELD CODE 01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION						WELL NAME NATURAL BUTTES UNIT 20			
WELL CODE 72619		SECT. 28		LOCATION TWN/SH/BLK 9S 21E		RGE/SUR 21E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION MESAVERDE		FLOW TEST FLOW TEST				1		

WELL ON (OPEN)						FLOW TEST																							
DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXXX	X	X	XXX	XXX	XXXXXX	X		XX	XX	XXX	XXX	XXXXXX	X	XXXXXX	X	XXXXXX	X	X	X
12	08	81	12	22	81	00	750	2	367	0.2779	0			100	006584	006430		0.252	0.000	0.80				0.1991	0.020420			X	

WELL-OFF (SHUT-IN)						SHUT-IN TEST										TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.					
PRESSURE TAKEN						DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS	EST TBG PRESS
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55		
XX	XX	XX	XX	XX	XX	XXXXXX	X	XXXXXX	X	X	XXX	XX	XXXX	XXXXXX	X	XXX		E	E		
												500	1	9950	9002						

72619 00753

REMARKS: WELL WILL NOT FLOW
 PRODUCERS UNIT WAITING ON PARTS. NO PARTS AVAIL. UNTIL
 AFTER JAN. 1, 1982. WELL CAME ON 12-14-81, TEST EXTENDED

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 01-11		FIELD NAME NATURAL BUTTES				OPERATOR CODE 2715		OPERATOR NAME GAS PRODUCING ENTERPRISES, INC				WELL NAME NATURAL BUTTES UNIT 20			
WELL CODE 72619	SECT 28	LOCATION TWN/SHR/BLK 9S 21E		RGE/SUR. 21E		PANHANDLE/REDCAVE SEQ. NUMBER 00750		K-FACTOR		FORMATION MESAVERDE		FLOW TEST FLOW TEST			

WELL ON (OPEN)												FLOW TEST																	
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING CASING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	46	46	51	52	55	56	59	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
10	01	80	10	08	80	00	750	2	067			0	605	100		00723	0	06	30	076				01553	0	01496	0	X	X

WELL-OFF (SHUT-IN)												SHUT-IN TEST					SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <u>M. D. Price</u> OPERATOR: _____ COMMISSION: _____
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																		
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55							
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E							
09	02	80	09	09	80	126	25	0	02597	0		579	1	9950	9000											

REMARKS:

72619 00750

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1330' FWL & 1330' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
Natural Buttes Unit #20

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 28-T9S-R21E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4907' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) NTL-2B Unlined Pit

Approval denied

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than one BWPD. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch-Mesaverde deformation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

- Attachments: (1) Topo map
(2) Water analysis

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Midkiff TITLE Production Superintendent DATE July 29, 1980
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SAMPLE NO. _____

THE WESTERN COMPANY

Service Laboratory
 Midland, Texas
 Phone 683-2781 Day
 Phone 683-4162 Night

Service Laboratory
 Oklahoma City, Oklahoma
 Phone 840-2771 Day
 Phone 751-5470 Night

WATER ANALYSIS

County UINTAH

Date Sampled 6-29-80

Field NATURAL BUTTES

Date Received 6-30-80

Operator CIGE

Submitted By KARL ODEN

Well NATURAL BUTTES #20

Worked By JOHN KOTELEC

Depth _____

Other Description _____

Formation WASATCH

CHEMICAL DETERMINATIONS as parts per million

Density 1.020 @ 22°C

pH 7.5

Iron 2 ppm

Hydrogen Sulfide NONE

Sodium and Potassium 12539

Bicarbonate 1135

Calcium 520

Sulfate 780

Magnesium 49

Phosphate _____

Chloride 19160

as Sodium Chloride 31518

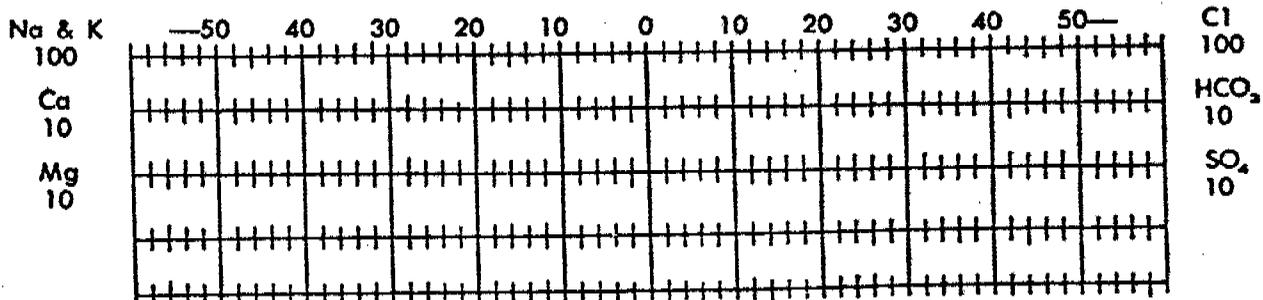
TOTAL ppm _____

Resistivity .22 ohm-meters @ 72°F

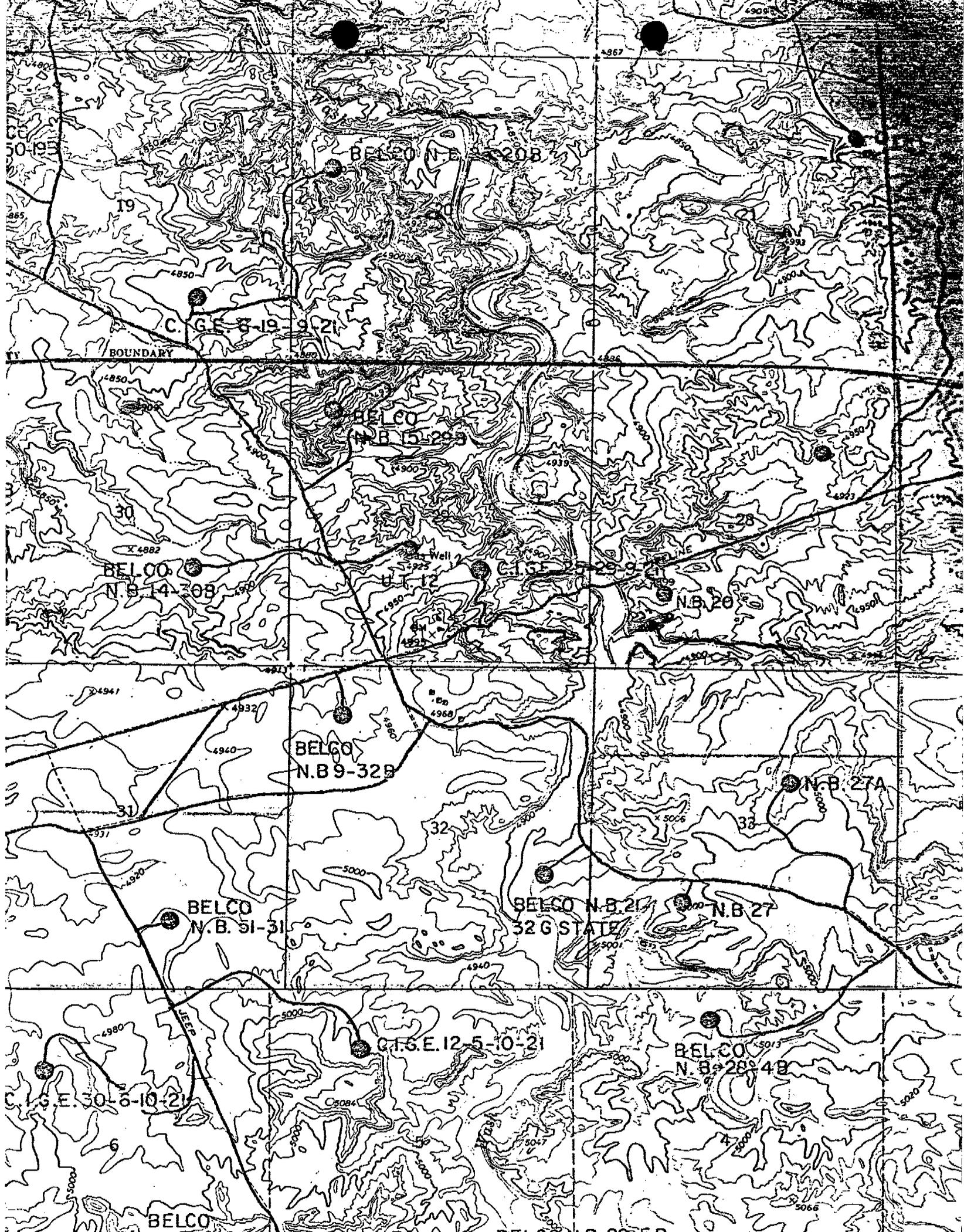
TOTAL HARDNESS - 1500 ppm as CaCO₃

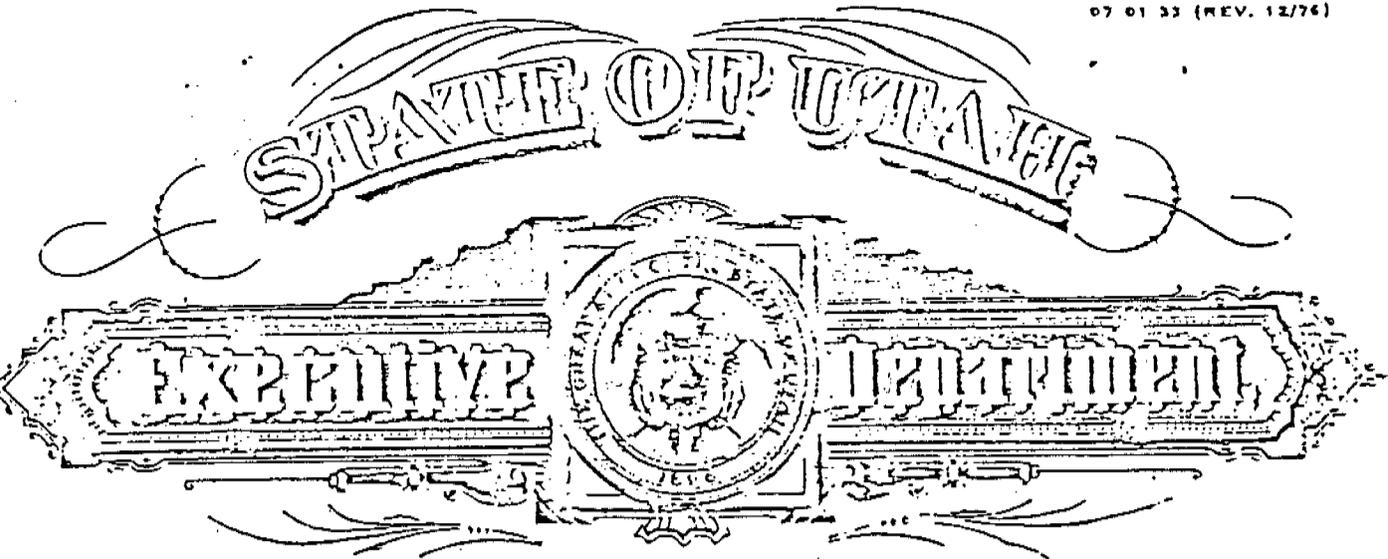
Remarks:

for Stiff type plot (in meq./l.)



Per _____





Office of Lt. Governor/Secretary of State
AMENDED CERTIFICATE OF AUTHORITY
OF

Rec. 10/31/83

COASTAL OIL & GAS CORPORATION

I, DAVID S. MONSON, Lt. Governor/Secretary of State of the State of Utah, hereby certify that duplicate originals of an Application of
COASTAL OIL & GAS CORPORATION formerly
GAS PRODUCING ENTERPRISES, INC.

for an Amended Certificate of Authority

duly signed and verified pursuant to the provisions of the Utah Business Corporation Act, have been received in my office and are found to conform to law.

ACCORDINGLY, by virtue of the authority vested in me by law, I hereby issue this Amended Certificate of Authority to
COASTAL OIL & GAS CORPORATION
to transact business in this State

and attach hereto a duplicate original of the Application for such Amended Certificate.

File No. #49324

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the Great Seal of the State of Utah at Salt Lake City, this 4th day of April A.D. 1978

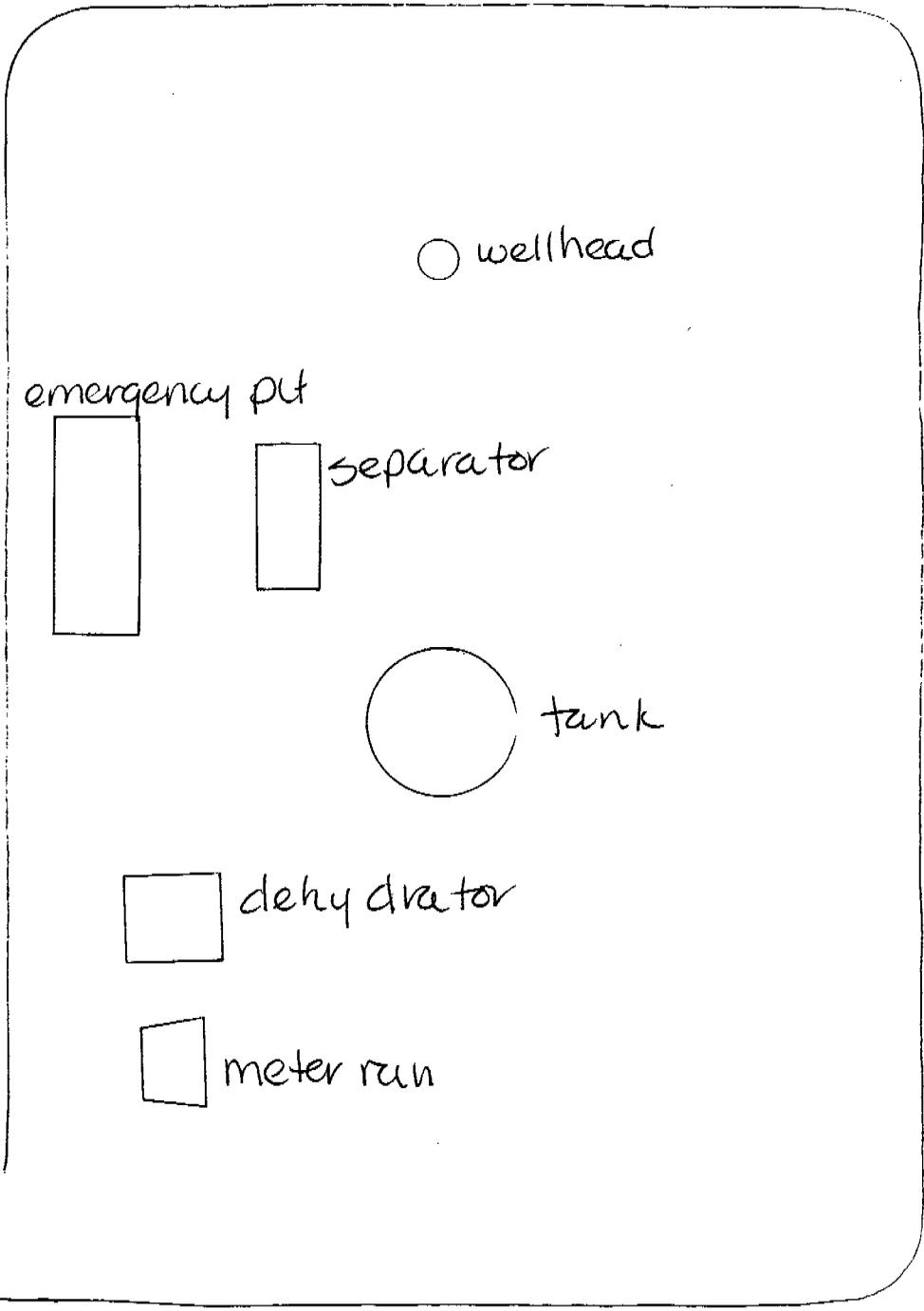
LT. GOVERNOR/SECRETARY OF STATE

NBU 20

Sec 28, T9S, R21E

Buhly

1/30/89



42 381 50 SHEETS 1 SQUARE
42 382 100 SHEETS 1 SQUARE
42 389 200 SHEETS 1 SQUARE



Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0576

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes

8. Well Name and No.

NBU #20

9. API Well No.

43-047-30250

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1330' FSL & 1330' FWL
SW Section 28-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

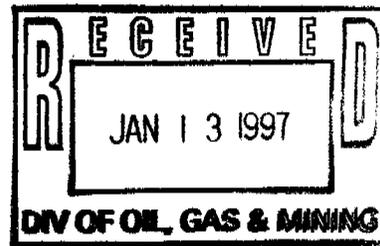
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO, lower tubing, and install PLE
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator proposes to clean out, lower tubing, and install PLE.

Please see the attached procedure for operations to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 01/10/97

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 20-28-9-21
NATURAL BUTTES FIELD
SECTION 28 T9S R21E
WORKOVER PROCEDURE

WELL DATA

LOCATION: 1330' FSL 1330' FWL SEC. 28 T9S R21E
ELEVATION: 4907' GR., 4919' KB.
TD: 9807', PBTD 9767' (7/77)
CSG: 8-5/8", 24.0#, K-55 @ 2499' W/ 250 SX.
4-1/2", 13.5#, N-80 @ 9767' W/ 2570 SX.
TBG: 2-3/8", 4.7#, J-55 @ 9002' (1977)
FORMATION(S): MESAVERDE 8498' - 9473', 26 HOLES (1977)

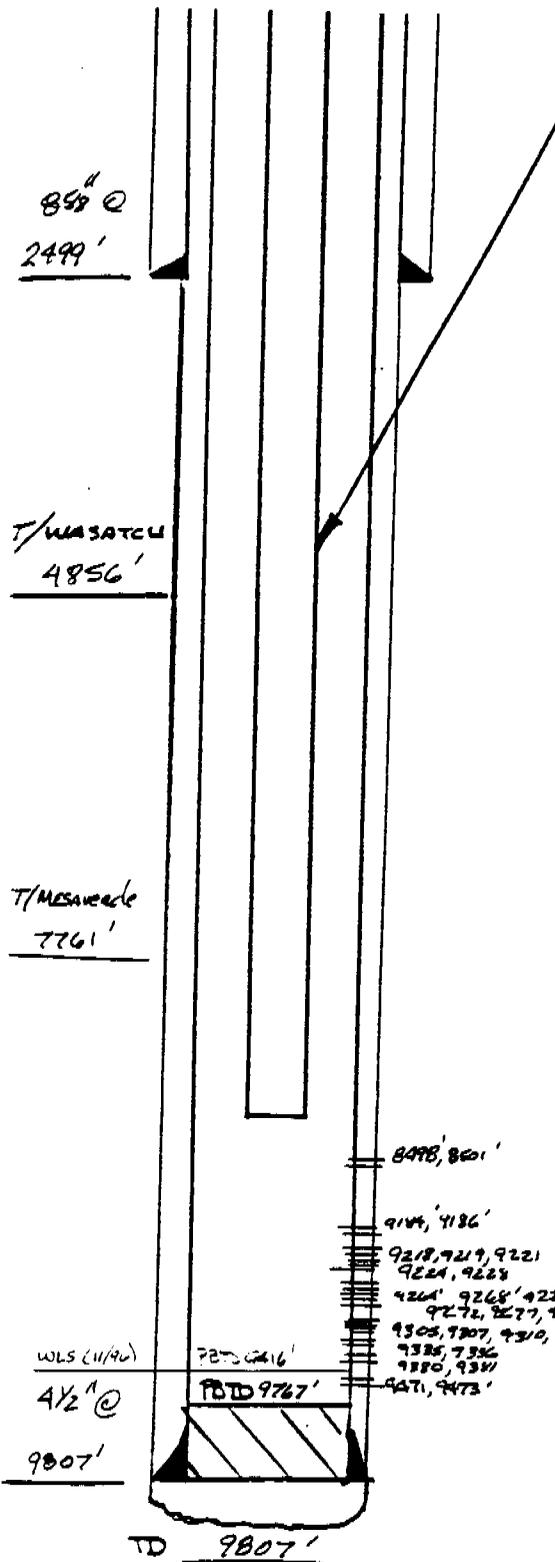
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well. ND WH. NU BOP.
2. MI & RU Air/Foam unit. Circ. hole w/ KCL water foamed w/ air. CO. from 9416' (WLS PBTD) to 9767' (PBTD). BP @ 9473'. Circ. hole clean. PU and land tbg @ 9307'.
3. ND BOP. NU WH. RD & MO pulling unit and Air/Foam unit.
4. Install PLE. Swab / flow well to clean up. Return the well to sales.

NBU 20-28-9-21
 NATURAL BUTTES FIELD
 SECTION 28 T9S R21E

WELL DATA

LOCATION: 1330' FSL 1330' FWL SEC. 28 T9S R21E
 ELEVATION: 4907' GR., 4919' KB.
 TD: 9807', PBD 9767' (7/77)
 CSG: 8-5/8", 24.0#, K-55 @ 2499' W/ 250 SX.
 4-1/2", 13.5#, N-80 @ 9767' W/ 2570 SX.
 TBG: 2 3/8", 4.7#, J-55 @ 9002' (1977)
 FORMATION(S): MESAVERDE 8498' - 9473', 26 HOLES (1977)



2 3/8", 4.7 # @ 9002' w/ NPTED collar on bottom

(11/96) WLS - PBD 9416

(11/77) COFRAC Sand 9400' to 9516'. Landing TBG @ 9002'
 IPF 687 MCF + 4800 2 3/8" CK FIP 700 PSI CP 800 #.

(7/77) Mesaverde (8498'-9473') 8 zones 26 holes

Perf (1.5SPF) w/ 3/8" CS

8498'	9184'	9218'	9264'	9305'	9335'	9380'	9471'
8501'	9186'	9219'	9268'	9307'	9336'	9381'	9473'
		9221'	9270'	9310'			
		9224'	9278'	9312'			
		9228'	9277'	9316'			
			9279'				

BD w/ 3000 gal 7 1/2 HSRACID + 1500 # glass bead + 108BS IPF 150 EST 20" CK

FRAC'D w/ 826,000 # sand + 2600 gal 7 1/2 HCLACID + 10,000 gal KCL water + 309,000 gal gel.

IPF (7/77) 1650 MCF 1 3/4" CK FCP 2100 #

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
U-0576

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes

8. Well Name and No.
NBU #20

9. API Well No.
43-047-30250

10. Field and Pool, Or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1330' FSL & 1330' FWL
SW Section 28-T9S-R21E

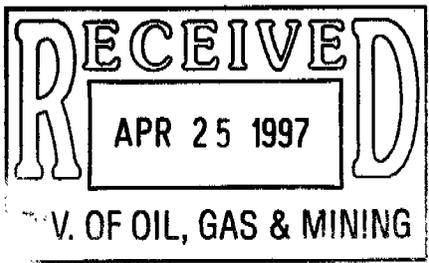
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CO₂ acidize, lwr tbg. and install PLE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 04/22/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WO tax credit 2/98

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL REPORT

NBU #20

Page 1

Natural Buttes Field

Uintah County, Utah

WI: 100% COGC AFE: 26796

TD: 9807', Csg: 4½" 9767'

Perfs: 8498'-9473'

Clean Out, Acidize, Lower Tubing and Install PLE

- 03/12/97 **String up new drlg line on rig.** Road rig from NBU #177 to NBU #20. MIRU. SICP 850 psi, SITP 250 psi. RU pmp & lines & pmp 40 bbls dn tbg. ND WH & NU XO spool & BOPs. RU floor & tbg equip. Talley & PU - RIH w/2¾" tbg. Tag fill @ 9453'. POOH w/2¾" tbg & SLM. Strap 9425' - 28' corr. LD 1 jt & NC. PU 1 jt. MU flapper vlvs & RIH w/15 std tbg. MU R. Safety JT&H. Bailer & RIH w/tbg, EOT @ 5000'. Drain pmp & lines. SDFN
DC: \$3,475 TC: \$3,475
- 03/13/97 **F/RIH w/bailer & CO.** Change out DL on rig. SICP 860 psi, SITP 0 psi. Blow well dn. F/RIH w/hydrostatic bailer & LD 14 jts 2¾" J-55 tbg & PU 14 jts N-80 tbg. Started bailing from 9425' to 9471'. POOH w/hydrostatic bailer & 2¾" tbg. 5 jts plug w/sd. PU 2¾" drag bit BS 2 flapper vlvs. RIH w/31 jts tbg. PU stroke bailer & RIH w/2¾" tbg, EOT 4500' drain pmp & line. SDFN
DC: \$2,331 TC: \$5,806
- 03/14/97 **F/RIH w/hydrostatic bailer & tbg.** SICP 600 psi, SITP 800 psi. Blow well down. F/RIH w/stroke bailer & 2¾" tbg, tag fill @ 9425'. RU swivel & CO from 9425' to 9485'. Bailer quit. RD swivel & POOH w/bailer & tbg. 4 jts plug w/sd. PU NC, flapper vlvs. RIH w/31 jts tbg R. Safety jt & hydrostatic bailer & RIH w/2¾" tbg, EOT @ 4000'. SDFN
DC: \$3,011 TC: \$8,817
- 03/15/97 **ND BOPs & NU WH.** SICP 600 psi, SITP 0 psi. Blow well dn. F/RIH w/hydrostatic bailer 2¾" tbg, tag fill 9460'. CO from 9469' to 9729'. POOH 6 stds. Wait 30 min. RIH to 9729', no fill. POOH w/hydrostatic bailer & tbg. 25 jts plug w/sd. PU NC & SN. RIH w/tbg & broach (OK). PU hanger & land tbg w/total 305 jts 2¾" N-80 tbg, EOT @ 9291' & SN @ 9260'. Drain pmp & lines & SDFN
DC: \$7,168 TC: \$15,983
- 03/16/97 **Well on production.** SICP 300 psi, SITP 150 psi. Blow well dn. RD floor & tbg equip. ND BOPs & NU WH & PLE stop. RD & MO @ 10 PM. MIRU Delsco & swab IFL 6100'. Made 6 runs, rec 50 BW, FFL 1000'. Put well on production @ 5:30 PM.
DC: \$6,761 TC: \$22,744
- 03/16/97 Flowing 285 MCF, 100 BW, 100 TP, 580 CP, on 20/64" chk.

03/17/97 Flowing 224 MCF, 30 BW, 90 TP, 685 CP, on 20/64" chk.

03/18/97 Flowing 230 MCF, 20 BW, 100 TP, 640 CP, on 22/64" chk.

03/19/97 Flowing 219 MCF, 10 BW, 110 TP, 500 CP, on 22/64" chk. **Final Report**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

See Attached Spreadsheet

6. If Indian, Allottee or Tribe Name

See Attached Spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached Spreadsheet

9. API Well No.

See Attached Spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

43-047-30250
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached Spreadsheet

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

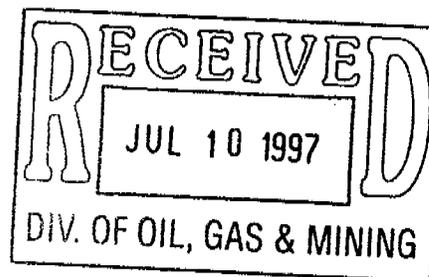
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Dispose of Produced Water
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The Operator requests permission to dispose produced water from the referenced wells into storage tanks on the individual locations. The water will subsequently be hauled by truck to Coastal's NBU #159 salt water disposal well located at NESW, Section 35, T9S-R21E, where the produced water will be injected.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 07/07/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
Attached hereto Sundry Notices and Reports on Wells dated July 7, 1997

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #113D-21-9-21	43-047-31944	UTU-0576	Ute	2082' FNL & 1849' FEL	SW/NE	21	9S	21E	Natural Buttes	Uintah
CIGE #123-7-9-21	43-047-32047	UTU-0575B	N/A	1980' FNL & 1980' FEL	SW/NE	7	9S	21E	Natural Buttes	Uintah
CIGE #155-9-21	43-047-32157	UTU-011888	N/A	1613' FNL & 766' FEL	SE/NE	9	9S	21E	Natural Buttes	Uintah
CIGE #46-21-9-21	43-047-30529	U-0576	Ute	1019' FNL & 778' FEL	NE/NE	21	9S	21E	Natural Buttes	Uintah
CIGE #70-20-9-21	43-047-30636	U-0575	Ute	1894' FSL & 804' FEL	NE/SE	20	9S	21E	Natural Buttes	Uintah
CIGE #72-18-9-21	43-47-30634	U-0575	Ute	2049' FNL & 2291' FEL		18	9S	21E	Natural Buttes	Uintah
CIGE #90D-9-9-21J	43-047-31149	U-01188-B	Ute	774' FNL & 1942' FEL		9	9S	21E	Natural Buttes	Uintah
CIGE #91D-15-9-21J	43-47-31151	U-01188	Ute	630' FNL & 1652' FEL	NW/NE	15	9S	21E	Natural Buttes	Uintah
NBU #103	43-047-31956	UTU-0141315	Ute	2026' FNL & 1932' FWL	SE/NW	10	9S	21E	Natural Buttes	Uintah
NBU #111	43-47-31920	U-01194-ST	N/A	1982' FNL & 785' FWL	SW/NW	25	9S	21E	Natural Buttes	Uintah
NBU #120	43-047-31972	UTU-0141315	Ute	891' FNL & 532' FWL	NW/NW	10	9S	21E	Natural Buttes	Uintah
NBU #132	43-047-31938	U-01194	N/A	594' FNL & 850' FWL	NWNW	26	9S	21E	Natural Buttes	Uintah
NBU #142	43-047-32013	UTU-025187	N/A	1652' FSL & 1034' FEL	NE/SE	10	10S	22E	Natural Buttes	Uintah
NBU #143	43-047-32297	U-0141315	Ute	1752' FNL & 1713' FEL	NW/NE	10	9S	21E	Natural Buttes	Uintah
NBU #15	43-047-30204	ML-10170-01	N/A	1805' FWL & 601' FSL		26	9S	21E	Natural Buttes	Uintah
NBU #174	43-47-32193	U-0141315	N/A	454' FNL & 1154' FWL	NW/NW	11	9S	21E	Natural Buttes	Uintah
NBU #20	43-047-30250	U-0576	N/A	1330' FSL & 1330' FWL	SW	28	9S	21E	Natural Buttes	Uintah
NBU #205	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SW/NE	1	10S	21E	Natural Buttes	Uintah
NBU #213	43-047-32401	U-025187	N/A	908' FNL & 1159' FWL	NW/NW	15	10S	22E	Natural Buttes	Uintah
NBU #217	43-047-32480	U-0576	Ute	1978' FSL & 2296' FWL	NE SW	28	9S	21E	Natural Buttes	Uintah
NBU #26	43-047-30252	U-01194-A-ST	N/A	1320' FSL & 1320' FEL		27	9S	21E	Natural Buttes	Uintah
NBU #31	43-047-30307	U-01197-A	N/A	1640' FWL & 1221' FSL	SW/SW	11	10S	22E	Natural Buttes	Uintah
NBU #39	43-047-30861	U-0132568A	N/A	1019' FWL & 956' FSL	SW/SW	29	10S	22E	Natural Buttes	Uintah
NBU #4	43-047-30056	U-0149075	N/A	757' FEL & 1399' FSL		23	9S	21E	Natural Buttes	Uintah
NBU #99	43-47-31745	U01194-ST	N/A	660' FSL & 660' FWL	SW/SW	25	9S	21E	Natural Buttes	Uintah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-0576
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Alottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. If Unit or CA, Agreement Designation Natural Buttes
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1330' FSL & 1330' FWL SW Section 28-T9S-R21E		8. Well Name and No. NBU #20
		9. API Well No. 43-047-30250
		10. Field and Pool, Or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, UT

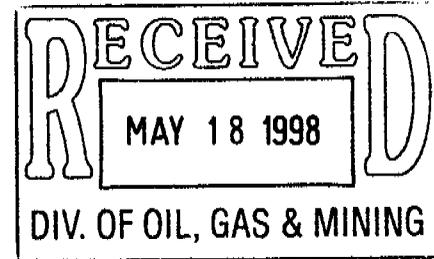
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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install pumping unit & rods</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 05/14/98
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
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Install Pumping Unit & Rods

04/03/98 **MI rig & kill well.** Arrange for rod pump & rods. Roads too muddy to move rig from Cige #53. Will move 4/3/98.
DC: \$0 TC: \$0

04/08/98 **RIH to tag fill.** MIRU rig & equip. SICP 500#, FTP 120#. Blow well dn. ND WH, NU BOP. LD tbg hgr. SWIFN.
DC: \$36,944 TC: \$36,944

04/09/98 **PU & RIH w/1-1/4" pmp & rods.** SICP 350#, SITP 100#. Blow well dn. RIH & fish plunger. RIH w/2-3/8" tbg. Tag fill @ 9690'. POOH w/2-3/8" tbg. RIH w/2-3/8" tbg, BP, 1 jt tbg, 4' perf'd sub, SN, 33 jts tbg, 4-1/2" A/C, & 277 jts tbg. Set A/C @ 8434', SN @ 9470'. EOT @ 9507'. ND BOP, NU WH. SWIFN.
DC: \$7,537 TC: \$44,481

04/10/98 **Started pmpg unit @ 6:30 pm.** SICP 200#, SITP 100#. Blow dn tbg. PU & RIH w/1-1/4" pmp & rods. Seat pmp @ 9470'. Fill tbg w/40 bbls 2% KCL. Est FL @ 8760'. Stroke to 600# - ok. Hang off & adjust stroke & weights on pmpg unit 8.5 SPM. RDMO. SDFN. Note: Csg was on sales @ 12:00 pm, 20/64" ck, CP 200#.
DC: \$24,619 TC: \$69,100

04/11/98 RDMO. Return to prod.

04/12/98 Pmpd 201 MCF, 8 BW, CP 78#, 24 hrs.

04/13/98 Pmpd 186 MCF, 5 BW, CP 689#, 24 hrs.

04/14/98 **Pmpg unit running @ 10:00 am.** Shortened stroke on pmpg unit f/94" to 64". RU & unseat pmp @ 9470'. Added 4' 7/8" rod sub, reseal pmp fill tbg w/5 bbls 2% KCL. Test to 500# - ok. RDMO. Pmpd 171 MCF, 5 BW, CP 200#, 20 hrs.

04/15/98 Pmpd 207 MCF, 8 BW, CP 67#, 24 hrs.

04/16/98 Pmpd 189 MCF, 4 BW, CP 72#, 24 hrs.

04/17/98 Pmpd 186 MCF, 4 BW, CP 64#, 24 hrs. Prior prod: Flwg 163 MCF, 0 BW, FTP 191#, CP 568#, 40/64" ck, 24 hrs. **Final Report.**

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DEPARTMENT OF THE INTERIOR
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6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes

8. Well Name and No.

NBU #20

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43-047-30250

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1330' FSL & 1330' FWL

SW Section 28-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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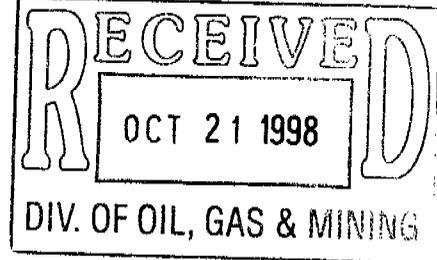
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 Recompletion
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 Other change pump & lwr tbq
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14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 10/19/98
Sheila Bremer

(This space for Federal or State office use)

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Change Pump & Lwr Tbg - LOE (#7200)

- 10/07/98 PU pmp & RIH w/rods. MIRU. FCP 155 psi, SITP 0 psi. Hang polish rod off & RD horsehead. Rods parted while trying to unseat pmp @ 9469'. POOH w/109 - 7/8" & 53 - 1/4" rods. Pin pulled out box. Pin thread pulled. RU & swab tbg. PU O/S w/1 5/8" sleeve & RIH w/rods. Latch onto fish @ 5396'. Unseat pmp @ 9469' & POOH w/rods & pmp. ND WH. Rls TAC @ 8426'. RIH w/2 jts tbg. Set TAC @ 8489' w/8000# tension. PU hgr & land w/313 jts 2 3/8" 4.7 J-55 tbg w/NC, SN & perf sub. EOT @ 9569', SN @ 9532'. RU & swab. Made 3 runs, rec 13.3 BW. IFL 8400', FFL 8700'. Leave csg on sales @ 5:00 pm w/FCP 85 psi. SDFD.
DC: \$3,246 TC: \$3,246
- 10/08/98 Well on prod. FCP 90 psi, SITP 100 psi. Blow well dn. RU & swab. IFL 8600'. Made 1 run, rec 2.5 BW. RD swab & PU rebuilt RHAC 2" x 1 1/4" x 16' x 17' x 17 1/2' w/5' solid plunger. RIH w/34 - 3/4" guided rods, 233 - 3/4" slick rods, & 112 - 7/8" slick rods. PU 2 - 6', 1 - 4', & 1 - 2' 7/8" pony rods. PU 1 1/2" x 22' polish rod & seat pmp @ 9532'. Press test pmp 500 psi w/34 bbls 2% KCL. RU horsehead & hang off polish rod. Start pmpg unit @ 10:30 am. RDMO. FCP 85 psi. SDFD.
DC: \$1,868 TC: \$5,112
- 10/09/98 Pmpg 188 MCF, 0 BW, CP 73 psi, 64/64" ck, 24 hrs. Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

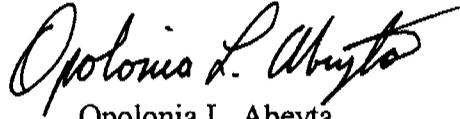
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 6	43-047-30083	2900	24-09S-21E	FEDERAL	GW	P
NBU 210-24	43-047-31153	2900	24-09S-21E	FEDERAL	GW	P
NBU 219-24	43-047-31308	2900	24-09S-21E	FEDERAL	GW	P
NBU 301-24E	43-047-32131	2900	24-09S-21E	FEDERAL	GW	P
NBU 336-24E	43-047-32264	2900	24-09S-21E	FEDERAL	GW	P
NBU 386-24E	43-047-33056	2900	24-09S-21E	FEDERAL	GW	P
NBU 111	43-047-31920	2900	25-09S-21E	FEDERAL	GW	P
NBU 320	43-047-33201	99999	25-09S-21E	STATE	GW	APD
NBU 15	43-047-30204	2900	26-09S-21E	FEDERAL	GW	P
NBU 107	43-047-31916	2900	26-09S-21E	FEDERAL	GW	P
NBU 132	43-047-31938	2900	26-09S-21E	FEDERAL	GW	P
NBU 190	43-047-32232	2900	26-09S-21E	FEDERAL	GW	P
NBU 109	43-047-31917	2900	27-09S-21E	FEDERAL	GW	P
NBU 20	43-047-30250	2900	28-09S-21E	FEDERAL	GW	P
NBU 56	43-047-30884	2900	28-09S-21E	FEDERAL	GW	P
NBU 110	43-047-31924	2900	28-09S-21E	FEDERAL	GW	P
NBU 133	43-047-31950	2900	28-09S-21E	FEDERAL	GW	P
NBU 134	43-047-32011	2900	28-09S-21E	FEDERAL	GW	P
NBU 166	43-047-32065	2900	28-09S-21E	FEDERAL	GW	P
NBU 175	43-047-32143	2900	28-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

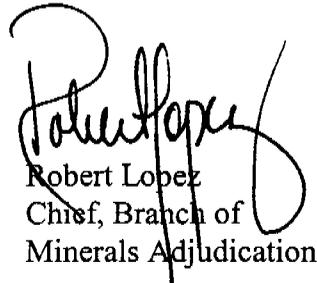
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

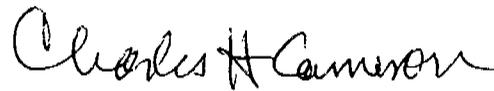
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WLOCAT: COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

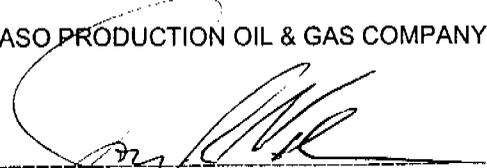
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

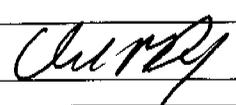
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		12-17-02
FROM: (Old Operator):		TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148
HOUSTON, TX 77064-0995		VERNAL, UT 84078
Phone: 1-(832)-676-5933		Phone: 1-(435)-781-7023
Account No. N1845		Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 83J	27-09S-21E	43-047-31235	2900	STATE	GW	P
NBU 26	27-09S-21E	43-047-30252	2900	STATE	GW	P
NBU 57N	27-09S-21E	43-047-30867	2900	STATE	GW	P
NBU 158	27-09S-21E	43-047-31997	2900	STATE	GW	P
NBU 145	27-09S-21E	43-047-31976	2900	STATE	GW	P
NBU 183	27-09S-21E	43-047-32122	2900	STATE	GW	P
NBU 353	27-09S-21E	43-047-33205	2900	STATE	GW	P
NBU 459	27-09S-21E	43-047-34680	2900	FEDERAL	GW	DRL
NBU 308	28-09S-21E	43-047-33413	2900	FEDERAL	GW	P
NBU 362	28-09S-21E	43-047-33774	2900	FEDERAL	GW	P
NBU 363	28-09S-21E	43-047-33775	2900	FEDERAL	GW	PA
NBU 363X	28-09S-21E	43-047-34159	2900	FEDERAL	GW	TA
NBU 217	28-09S-21E	43-047-32480	2900	FEDERAL	GW	S
NBU 20	28-09S-21E	43-047-30250	2900	FEDERAL	GW	P
NBU 56N2	28-09S-21E	43-047-30884	2900	FEDERAL	GW	P
NBU 110	28-09S-21E	43-047-31924	2900	FEDERAL	GW	P
NBU 133	28-09S-21E	43-047-31950	2900	FEDERAL	GW	P
NBU 134	28-09S-21E	43-047-32011	2900	FEDERAL	GW	P
NBU 175	28-09S-21E	43-047-32143	2900	FEDERAL	GW	P
NBU 176	28-09S-21E	43-047-32144	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/12/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/12/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager SEP 10 2003

Signature *J.T. Conley* Date 9-2-2003

Initials *CHD*

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office Oil, Gas and Mining Date: 9/16/03

Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JIC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$ 820/830/840	\$1,200	\$ 23.00	\$/BO
Expense \$ 830/840	\$0	\$ 3.10	\$/MCF
Total \$	\$1,200	\$ -	\$/ HP / day

Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

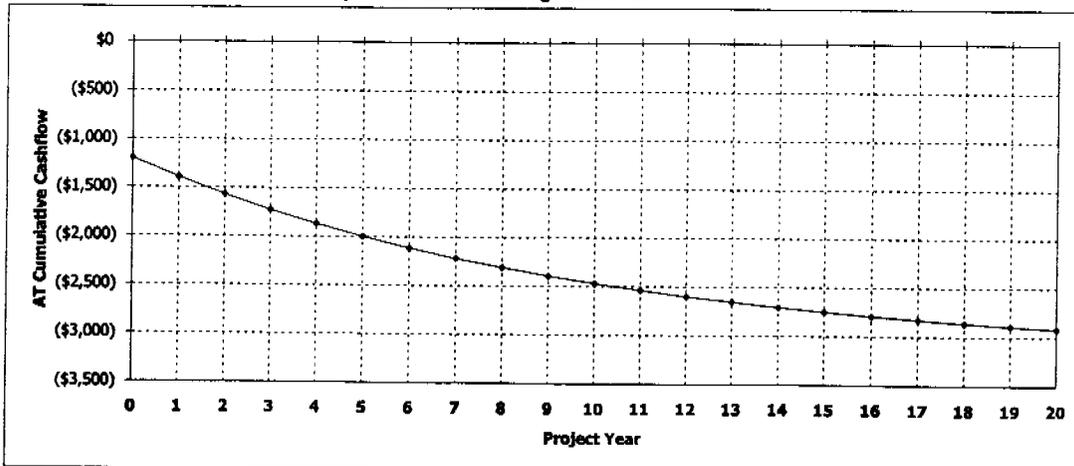
<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation:</p> <p>Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	---

Gross Reserves:
Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14,696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 258	18-9-21 NWSE	UTU0891	891008900A	430473466700S1 ✓
CIGE 259	6-10-21 SWNE	UTU01791	891008900A	430473436700S1
CIGE 260	6-10-21 NENE	UTU01791	891008900A	430473436800S1
CIGE 261	7-10-21 NWSE	UTU02270A	891008900A	430473436900S1
CIGE 262	7-10-21 SENE	UTU01791	891008900A	430473437000S1
CIGE 263	19-10-22 SESE	ML20714	891008900A	430473422600S1
CIGE 264	19-10-21 SWSW	ML-22792	891008900A	430473422700S1
CIGE 265	15-9-20 SENE	UTU0144868	891008900A	430473478100S1
CIGE 266	33-9-22 NWSW	UTU01191A	891008900A	430473438600S1
CIGE 268	8-10-22 NWSE	UTU01196E	891008900A	430473441200S1
CIGE 271	32-9-22 SWNE	ML22649	891008900A	430473479500S1
CIGE 274	13-9-21 NENW	UTU01193	891008900A	430473477800S1
CIGE 275	21-10-21 NENW	UTU02278	891008900A	430473479900S1
CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	430473447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	430473443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	430473484400S1
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486500S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486900S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473486800S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473487100S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473483800S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	430473487000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473482000S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485800S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485500S1
CIGE 299	14-10-22 NWSW	UTU468	891008900A	430473485900S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473008300S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020400S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473020900S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473022100S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025000S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473025600S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473086800S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473053500S1
NBU 026	27-9-21 CSE	U01194A	891008900A	430473025200S1 ✓
NBU 027	33-9-21 NESW	U015630	891008900A	430473030400S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473039800S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030500S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030200S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030600S1
NBU 031	11-10-22 SESW	U01197A	891008900A	430473030700S1 ✓
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430473051400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050400S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473050300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473060300S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473072400S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473053600S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473086100S1
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473122400S1 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW SECTION 28-T9S-R21E 1330'FSL & 1330'FWL

5. Lease Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 20

9. API Well No.

43-047-30250

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION.
THE OPERATOR PROPOSES TO PERFORM AN UPHOLE RECOMPLETION.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 8/17/05
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
AUG 16 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

[Signature]

Title

Regulatory Analyst

Date

August 9, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SENT TO OPERATOR
8-22-05
LTD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 20
 1330' FSL & 1330' FWL
 SW - Section 28 - T9S - R21E
 Uintah County, UT

KBE: 4919' API NUMBER: 43-047-30250
 GLE: 4907' LEASE NUMBER: U-0576
 TD: 9807' WI: 100%
 PBTD: 9774' NRI: 81.24804%
 UNIT/CA #:

CASING: 11" hole
 8.625" 24#, J-55 @ 2499'
 Cemented with 250 sx. Class G (286 cuft). TOC @ 1373' by calculation.

7.875" hole
 4.5" 13.5# N-80 @ 9807'
 Cemented with 1040 sx. 50-50 Pozmix lead and 1530 sx. RFC tail. TOC @ 3430' by CBL, good cement from 5790' to PBTD.

TUBING: 2.375" 4.7# J-55 tubing and rod pumping equipment. See file for details.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 13.5# N/M/I-80 csg	3.795	8540	9020	0.6269	0.0838	0.01492
Annular Capacities						
2.375" tbg. X 4.5" 13.5# csg				0.3968	0.0530	0.00944
4.5" csg. X 8.625" 24# csg.				1.8487	0.2471	0.04401
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
8.625" csg. X 11" hole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	
Wasatch	4856'
Mesa Verde	7751'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~3000' MSL
 USDW Depth ~1919' KBE

EXISTING PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Mesa Verde	5/28/1977	8498		1	Open -0.35"
Mesa Verde	5/28/1977	8501		1	Open -0.35"
Mesa Verde	5/28/1977	9184		1	Open -0.35"
Mesa Verde	5/28/1977	9186		1	Open -0.35"
Mesa Verde	5/28/1977	9217		1	Open -0.35"
Mesa Verde	5/28/1977	9218		1	Open -0.35"
Mesa Verde	5/28/1977	9220		1	Open -0.35"
Mesa Verde	5/28/1977	9223		1	Open -0.35"
Mesa Verde	5/28/1977	9227		1	Open -0.35"
Mesa Verde	5/28/1977	9263		1	Open -0.35"
Mesa Verde	5/28/1977	9267		1	Open -0.35"
Mesa Verde	5/28/1977	9269		1	Open -0.35"
Mesa Verde	5/28/1977	9271		1	Open -0.35"
Mesa Verde	5/28/1977	9276		1	Open -0.35"
Mesa Verde	5/28/1977	9278		1	Open -0.35"
Mesa Verde	5/28/1977	9303		1	Open -0.35"
Mesa Verde	5/28/1977	9305		1	Open -0.35"
Mesa Verde	5/28/1977	9308		1	Open -0.35"
Mesa Verde	5/28/1977	9310		1	Open -0.35"
Mesa Verde	5/28/1977	9314		1	Open -0.35"
Mesa Verde	5/28/1977	9333		1	Open -0.35"
Mesa Verde	5/28/1977	9334		1	Open -0.35"
Mesa Verde	5/28/1977	9377		1	Open -0.35"
Mesa Verde	5/28/1977	9378		1	Open -0.35"
Mesa Verde	5/28/1977	9471		1	Open -0.35"
Mesa Verde	5/28/1977	9473		1	Open -0.35"

WELL HISTORY:

Complete Mesa Verde – May 1977

- TD'd on 4/28/1977.
- Perforated the gross interval 8498' through 9473', acidized with 3000 gal. 15% MSR, balling out to 6200 psi.
- Fractured with 7750 bbl. gel (YF4PSD) and 826600# 40/60 mesh sand and glass beads at 40 BPM:

Gal.	Stage	Proppant
2600	7.5% HCl	
10000	Pad	
16000	2 ppg	100 mesh
4000	Pad	
12000	2 ppg	100 mesh
4000	Pad	
30000	1 ppg	40/60 sand
50000	2 ppg	40/60 sand
80000	3 ppg	40/60 sand

75000	4 ppg	40/60 sand
25000	1 ppg	40/60 glass beads
5334	Flush	

- Cleaned out to PBTD and landed tubing at 9002'.
- Tested 756 MCFD, 3 BWPD, 750 psi FTP, 850 psi SICP, 20/64th choke on 11/18/1977.

Workover #1 – March 1997

- Cleaned out to 9729'.
- Installed PLE with EOT at 9291', PSN at 9260. RTP

Workover #2 – April 1998

- ETP with rod pumping equipment. See file for details.

NBU 20 RECOMPLETION

GENERAL:

- A minimum of **7 tanks** of fresh water will be required for the fracturing schedules.
- All perforation depths are from the Schlumberger Neutron-Density log dated April 27, 1977.
- **Perforation phasing:** 2 spf, 180 degrees; 3 spf, 120 degrees; 4 spf, 90 degrees.
- **2 fracturing stages** required for coverage.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading.
- **Scale Inhibitor:** Nalco DVE 4O-004, 10 gal/1000 in pre-pad/flush, 3 gal/1000 in pad and half of the ramp.
- **Include Schlumberger "Propnet" or BJ "Flexsand"** in all fracturing stages per current blending practice, depending upon service company pumping the job.
- **Pop-Offs:** Install pop-off valves on the surface/production casing annulus set at 1500 psi.
- **Maximum surface pressure 5400 psi (~70% of new rating).**

PROCEDURE:

1. MIRU. NU BOP. PU bit and tubing and clean out to ~8490' (will clean to PBTD in several months when drilling out bottom CBP). POOH.
2. Set a 10000 psi CBP at ~8450'. Pressure test BOP and casing to 500 psi and 5400 psi.
3. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

8130-8136'	2 spf
8250-8256'	4 spf
4. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~8080'.

5. Set 5000 psi CBP at ~8030'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

7970-7978' 4 spf

6. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~7900'.
7. Set 5000 psi CBP at ~7850'.
8. TIH with 3 7/8" bit, removable sleeve bit sub, SN and tubing. Drill out top two plugs and clean out to third plug at ~8450'.
9. Land tubing at ~7900'. ND BOPE, NU WH. Pull sleeve from bit sub and install protector.
10. RDMO. The third CBP will be drilled out at a later date.

S. D. McPherson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0576

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 20

9. API Well No.
4304730250

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION ²⁸ 20, T9S, R21E 1330'FSL, 1330'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other RECOMPLETION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 03/21/2006.

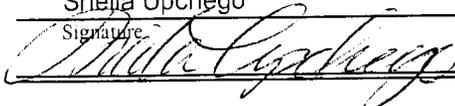
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

March 28, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

APR 04 2006

DIV. OF OIL, GAS & MINING

NOTE: LEFT BTM CBP IN WL @ 8430'. POBS & MILL & SLIDING SLEEVE STILL ON EOT. WL FLWG THROUGH EITHER HOLE IN TBG OR LEAKING FLOAT 'VLV'?

SICP 700#
FTP 50#
OPEN CHOKE

WL ON FLWBK, FLWBK REPORT: CP: 900#, TP: 250#, 20/64 CHK, 8 BWPH, 15 HRS, SD: TRACE, TTL BBLs FLWD: 466, TODAY, S LTR: 2000 BBLs, LOAD REC TODAY: 466 BBLs, REMAINING LTR: 1534 BBLs, TOTAL LOAD REC TO DATE: 466 BBLs.

03/17/06 PROG :WL ON FLWBK, FLWBK REPORT: CP: 850#, TP: 400#, 20/64 CHK, 18 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 484, TODAY, S LTR: 1534 BBLs, LOAD REC TODAY: 484 BBLs, REMAINING LTR: 1050 BBLs, TOTAL LOAD REC TO DATE: 950 BBLs.

PROG :WL ON FLWBK, FLWBK REPORT: CP: 550#, TP: 225#, 20/64 CHK, 12 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 318, TODAY, S LTR: 1050 BBLs, LOAD REC TODAY: 318 BBLs, REMAINING LTR: 732 BBLs, TOTAL LOAD REC TO DATE: 1268 BBLs

03/20/06 PROG :WL ON FLWBK, FLWBK REPORT: CP: 850#, TP: 400#, 20/64 CHK, 18 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 484, TODAY, S LTR: 1534 BBLs, LOAD REC TODAY: 484 BBLs, REMAINING LTR: 1050 BBLs, TOTAL LOAD REC TO DATE: 950 BBLs.

PROG :WL ON FLWBK, FLWBK REPORT: CP: 400#, TP: 100#, 20/64 CHK, 8 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 210, TODAY, S LTR: 732 BBLs, LOAD REC TODAY: 210 BBLs, REMAINING LTR: 522 BBLs, TOTAL LOAD REC TO DATE: 1478 BBLs.

03/21/06 ON SALES
03/19/06: WELL LOGGED OFF

03/22/06 ON SALES
03/20/06: 6 MCF, 0 BC, 50 BW, TP: 0#, CP: 500#, 20/64 CHK, 24 HRS, LP: 107#.

03/23/06 ON SALES
03/21/06: 4 MCF, 0 BC, 0 BW, TP: 100#, CP: 500#, 20/64 CHK, 24 HRS, LP: 100#.

03/24/06 ON SALES
03/22/06: 40 MCF, 0 BC, 7 BW, TP: 500#, CP: 500#, 20/64 CHK, 24 HRS, LP: 73#.

03/27/06 ON SALES
03/23/06: 0 MCF, 0 BC, 0 BW, TP: 30#, CP: 950#, 20/64 CHK, 24 HRS, LP: 81#.
03/24/06: 55 MCF, 0 BC, 30 BW, TP: 424#, CP: 519#, 20/64 CHK, 24 HRS, LP: N/A.
03/25/06: 7 MCF, 0 BC, 80 BW, TP: 0#, CP: 600#, 20/64 CHK, 24 HRS, LP: 70#.

03/28/06 ON SALES
03/26/06: 0 MCF, 0 BC, 0 BW, TP: 3#, CP: 708#, 20/64 CHK, 0 HRS, LP: 0#.

**KERR-MCGEE OIL & GAS COMPANY L.P.
PRODUCTION REPORT**

CHRONOLOGICAL REPORT

RECOMPLETION

- 03/13/06** PROG: 7:00 AM HSM. ROAD RIG & EQUIP F/NBU 922-18K TO LOC. MIRU. X-O F/TBG EQUIP TO ROD EQUIP. BLEED WL DN. MIRU ADLER HOT OIL. PMP 50 BBLs 2% KCL DN CSG @ 200 DEG. U/S PMP @ 9531'. FLUSH RDS W/30 BBLs 2% KCL. POOH. LD 11 2-7/8" EL SLICK RDS. X-O TO 3/4" RD EQUIP. CONT TO POOH. LD 23 3-3/4" SLICK RDS & 34 3/4" RODS W/GUIDES. SWI. SDFN
- 03/14/06** PROG: HSM. ND WH, NU BOP. CHNG OUT EQUIP FR ROD TO TBG. PU ON TBG, FREE. MU ADLER H.O. FLUSH TBG W/35 BBL. START TO POOH WHILE TALLYING & INSPECTING TBG. MU ADLER, FLUSH TBG W/25 BBL HOT WATER. CONT TO POOH, STOP TO FLUSH W/25 BBL HOT. CONT TO POOH. LD 13 BAD JTS & 15 ADDITIONAL COLLARS. SEVERE LOCALIZED PITTING ON I.D. OF TBG FR: 3100-3500' COLLARS SHOW HEAVY WEAR ON COLLAR ODS, (10:00 - 2:00 CLOCK POSITION) FROM RUBBING ON THE ID OF CSG (TAC EITHER RELEASED OR WAS NOT HELD IN SUFFICIENT TENSION). HEAVY ROD WEAR ON TBG I.D. WAS NOTED @ 3200'. STOP TO FLUSH W/20 BBL. CONT TO POOH, LD TAC. STAND BACK TAIL PIPE, LD PERF PUP. ND BOP, NU FRAC VALVE. MIRU CUTTERS WIRELINE SERV. PU GAGE RING, RIH TO 8500', POOH, LD GR. PU 4.5" BAKER CBP. RIH W/CBP, SET @ 8430'. POOH, LD WL TLS. MIRU B&C QUICK TEST, FILL CSG W/78 BBL KCL. TEST CSG & FRAC VALVES TO 5400#. GOOD TEST. RDMO B&C & ADLER HOT OIL. SWI, PREP TO FRAC IN MORNING SDFN.
- 03/15/06** PROG : 7:00 AM HSM. MIRU CUTTERS. MIRU SCHLUMBERGER. PU 3-3/8" EXP PERF GUNS LOADED W/23 GM CHARGES. 4 & 2 SPF, 90 & 180 DEG PHASING & RIH. CORRELATE LOGS & SHOOT 24 HOLES F/8250' - 56', PU SHOOT 12 HOLES F/8130' - 36', POOH.
- STAGE 1: BRK DN PERFS @ 2827#, EST INJ RT @ 25 BPM @ 3800#, ISIP: 2200#, FG: .70, FRAC STAGE 1 W/157,700# SD W/YF118ST+ GEL. TOT CL FL 1453 BBLs. ISIP: 4350#, NPI: 2150#, FG: .96 (STG 1 INCLUDES 300# PROPNET.)
- STAGE 2: PU 3-3/8" EXP PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PHASING & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 8008', PU SHOOT 32 HOLES F/7970' - 78'. POOH, BRK DN PERFS @ 3476#, EST INJ RT @ 30.5 BPM @ 4000#. ISIP: 2420#, FG: .74, FRAC STG 2 W/174,000# SD W/YF118ST+ GEL. TOT CL FL 1342 BBLs. ISIP: 3152#, NPI: 732#, FG: .83.
- PU 4-1/2" BAK 8K CBP & RIH. SET KILL PLUG @ 7870'. POOH. RDMO CUTTERS, RDMO SCHLUMBERGER WL PMP SVC. ND FRAC VLVS, NUBOPE. SDFD (HIGH WINDS).
- 03/16/06** PROG: 7:00 A.M. HSM PU 3- 3/4" MILL, SLIDING SLEEVE POBS & RIH ON TBG. TAG FILL @ 7860', R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/ 2% KCL & BEG TO DRL. C/O TO KILL PLUG @ 7870'. DRL UP KILL PLUG IN 25 MIN. (300# PSI INC). FLOAT ON POBS BEGAN LEAKING. ATTEMPT TO SHAKE FLOAT VLV LOOSE. W/O SUCCESS. PMP 40 BBLs DN TBG. S/D WAIT 45 MIN, TILL TBG DIED. CONT TO RIH. TAG FILL @ 7978', (30' FILL). C/O TO 2ND CBP @ 8008'. DRL OUT 2ND CBP IN 20 MIN. (700# PSI INC). PMP 40 BBL KILL, S/D WAIT 1 HR. TBG DIED. LUBRICATE TBG HANGER INTO WL. LAND TBG W/ EOT @ 7961'. NDBOP. NUWH. R/U FLWBK LINES. TURN WL OVER TO FLWBK CREW.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-0576

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.
NBU 20

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

9. API Well No.
4304730250

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface 1330'FSL, 1330'FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 20, T9S, R21E

14. Date Spudded N/A
15. Date T.D. Reached N/A
16. Date Completed D & A Ready to Prod. 03/21/06

12. County or Parish UINTAH
13. State UTAH

17. Elevations (DF, RKB, RT, GL)*
4907'GL

18. Total Depth: MD 9807' TVD
19. Plug Back T.D.: MD 9774' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#		2499'		250 SX			
7 7/8"	4 1/2"	13.5#		9807'		2570 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7962'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7970'	8256'	7970'-8256'	0.35	68	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7970'-8256'	PMP 2795 BBLs YF118ST & 331,700# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/06	N/A	24	→	0	4	0			LOGGED OFF
Choke Size	Tbg. Press. Flwg. 100#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	500#	→	0	4	0			LOGGED OFF

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

LOGGED OFF

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

RECEIVED

APR 20 2006

32. Additional remarks (include plugging procedure):

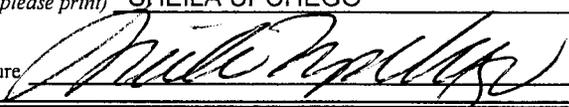
DIV. OF OIL, GAS & MINING

THE OPERATOR IS CURRENTLY IN THE PROCESS OF GETTING THE WELL BACK TO PRODUCTION.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 4/20/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC TWN RNG	API NO	Unit:	LEASE TYPE	WELL TYPE	WELL STATUS
				NATURAL BUTTES UNIT			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR