

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet _____
Location Map Pinned ✓
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-17-77

OW _____ WW _____ TA _____

GW _____ OS _____ PA ✓

Location Inspected _____
Bond released _____
State of Fee Land _____

Driller's Log ✓ _____

Electric Logs (No.) ✓ _____

LOGS FILED

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

TAIGA ENERGY INC.

TEL. (303) 573-6178
TELEX 454494

718 SEVENTEENTH STREET – SUITE 630 • DENVER, COLORADO U.S.A. 80202

November 16, 1976

Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Pat Ingeroll

Re: Black Horse Canyon Unit #1

Gentlemen:

Enclosed please find Designation of Agent and Application
for Permit to Drill The Black Horse Canyon Unit #1 on
behalf of Great Basins Petroleum Company.

Very truly yours,


J. L. Oaks
Vice President

Enclosures

JLO/sl



43-047-30247

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-E1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Great Basins Petroleum Company

3. ADDRESS OF OPERATOR
304 Republic Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
530' FEL, 556' FSL, Sec. 17, T15S, R24E

At proposed prod. zone
See Revised

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
54 Miles SE Ouray, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
556'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7839' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	600'	250 sx (Circulated)
12 1/2"	8 5/8"	24#	3500'	1000 sx*
7/8"	5 1/2"	17#	8000'	400 sx*

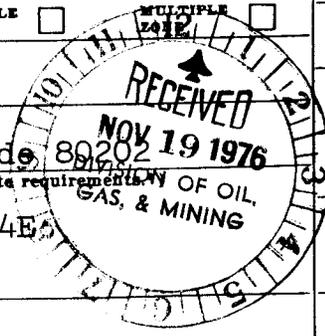
* As required to cover all hydrocarbon bearing formations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. E. Hayward* Regional Exploration Manager TITLE Manager DATE November 8, 1976

(This space for Federal or State office use)
PERMIT NO. 45-047-30247 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



5. LEASE DESIGNATION AND SERIAL NO.
U-2837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Black Horse Canyon

8. FARM OR LEASE NAME
N/A

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
SE/4 Sec. 17 T15S R24E

12. COUNTY OR PARISH
Uintah

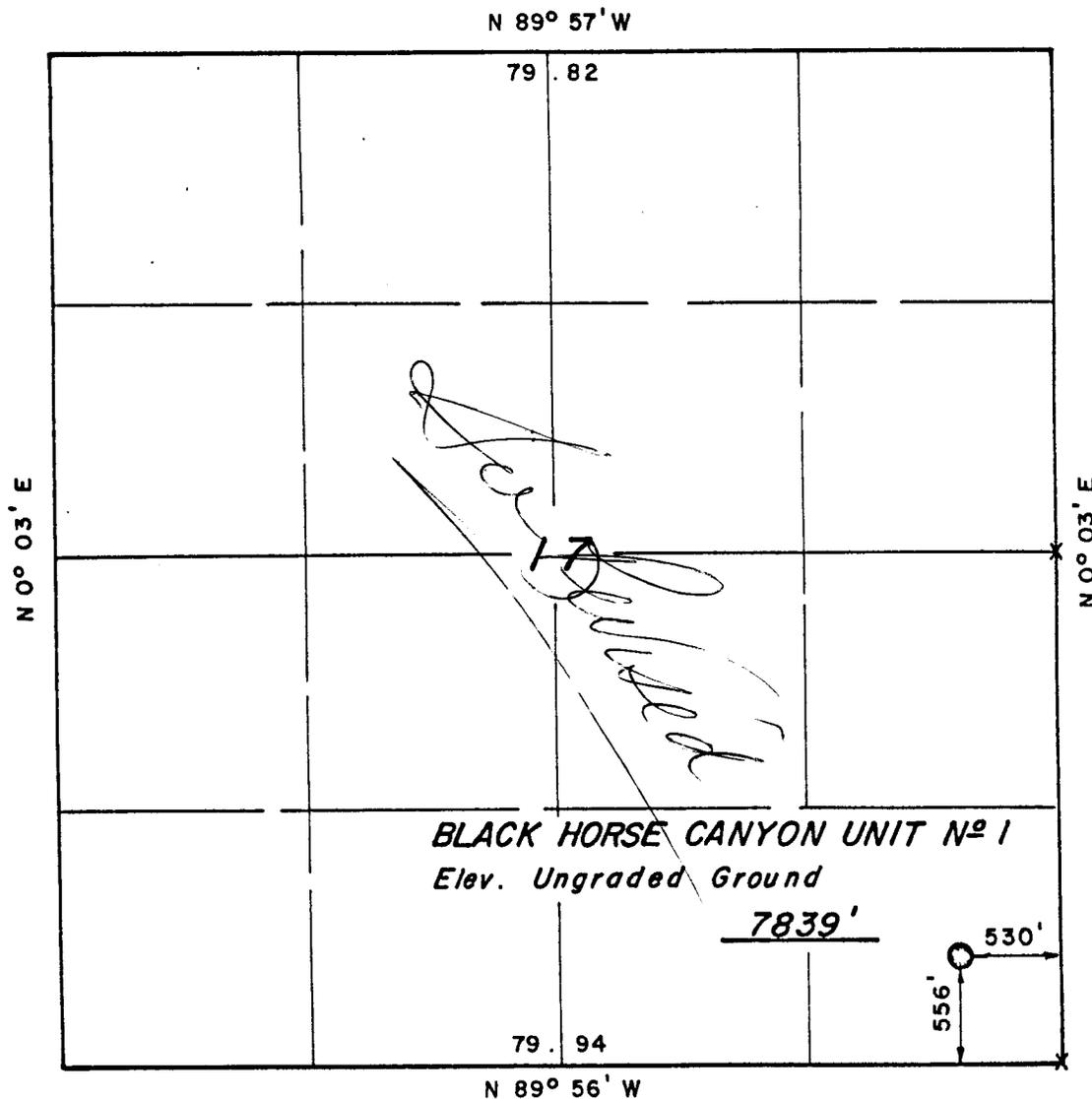
13. STATE
Utah

T 15 S, R 24 E, S.L.B. & M.

PROJECT

TAIGA ENERGY, INCORPORATED

Well location, *BLACK HORSE CANYON UNIT N^o 1*, located as shown in the SE 1/4 SE 1/4, Section 17, T 15 S, R 24 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Laurence P. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 9 / 23 / 76
PARTY R.K. D.B. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE TAIGA ENERGY INC.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Great Basins Petroleum Taigo Energy, Inc. #1 #1	530'FEL, 556'FSL, sec. 17, T. 15 S., R. 24 E., SLM, Uintah Co., Utah. Gr. El. 7839'	U-2837
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Well will spud in the lower unit of the Parachute Creek Member of the Green River Formation. Webb Resources well #31-13, sec. 31, same township, reports the following tops: Castlegate-3850', Mancos-3904', Frontier-7250', Dakota-7590', Buckhorn-7700', Morrison-7766', Salt Wash-8146', Entrada-8376'. T.D. 8419'.</p> <p>2. Fresh Water Sands. See WRD report on page 2.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Located within area considered prospectively valuable for coal. Coal beds are present in the Mesaverde Formation and must be protected.</p> <p>4. Possible Lost Circulation Zones. Lenticular sands of the Dakota and Morrison Formations may contain possible lost circulation zones.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. None known.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. None known.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. Gamma Ray/Neutron, Sonic, Density, Electric logs through Bituminous sand and coal interval.</p> <p>9. References and Remarks. None.</p>		
Date: October 29, 1976		Signed: <i>Ellen M. Rera</i>

DOG M - Utah

11.
Depths of fresh-water zones:

Webb Resources, Inc., Federal no. 31-13, Wildcat

660' fsl, 660' fwl, sec. 31, T.15 N., R. 24 E., S13E, Uintah Co., Utah.

Elev 8,260 ft GR, test to 8,450 ft

Casing proposed to 200 ft

Formation tops, very approx.:

Green River Fm	surface
Wasatch Fm	1,000 ft
Mesaverde Grp	1,400 ft
Mancos Shale	4,100 ft
Dakota Ss	7,750 ft
Burro Canyon Fm	7,900 ft
Morrison Fm	8,000 ft
Entrada Ss	8,500 ft

There are no water wells in the vicinity of the proposed test.

Fresh or useable water may occur as deep as 2,000 ft beneath the surface in the Mesaverde Grp. Deeper formations contain saline water or brine.

CTS

11-19-70

Well #1
 E/4 SEC 17
 158-R24E
 Uintah Co. UTAH
 2837
 AIGA - J. OAKS
 COIT - D. CASAN
 M - J. KAUTKOSKI
 J. ROBBINS
 SIGS - B. FIANT
 1 - NO EFFECT
 1 - ENHANCES
 1 - MINOR IMPACT
 1 - MAJOR IMPACT

	Construction			Pollution			Drilling Production				Transport Operations			Accidents		Others		
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use																									
	Forestry	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Recreation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features	Birds	Land Animals	Fish	Endangered Species	Trees, Grass, Etc.	Surface Water	Underground Water	Air Quality	Erosion	Other	Effect On Local Economy	Safety & Health	Others	
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Lease

U-2837

Well No. & Location

#1, SE/SE Sec. 17, T15S-R4E
Uintah Co. Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

TAIGA ENERGY INC. PROPOSES TO DRILL AN EXPLORATORY GAS WELL WITH ROTARY TOOLS TO THE DEPTH OF APPROX. 8000'. TO CLEAR & LEVEL A DRILLING LOCATION 175' X 200' AND TO CONSTRUCT A RESERVE PIT APPROX 100' X 100'. TO CONSTRUCT APPROX 750' NEW ROAD & IMPROVE 3.84 MILES OF EXISTING ROAD.

2. Location and Natural Setting (existing environmental situation)

THE PROPOSED WELL SITE IS APPROX. 54 MILES SOUTH EAST OF OLWAY, UTAH ALONG THE TOP OF BLACK HORSE RIDGE.

THE AREA IS GENERALLY MOUNTAINOUS WITH HIGH RIDGES AND DEEP CANYONS. THE WELL SITE FALLS IN A RELATIVELY FLAT AREA ALONG THE TOP OF THE RIDGE.

FOR ADDITIONAL INFORMATION ON LOCATION & NATURAL SETTING. SEE SECTION #11 OF THE MULTI-POINT SURFACE USE PLAN.

REFER TO BLM BOOK CLIFF PLANNING UNIT

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNIT AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) THE LOCATION WAS MOVED 100' SOUTH & 20' EAST TO MINIMIZE IMPACTS

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

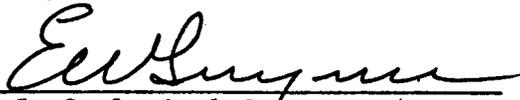
6)

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 10-28-76

Inspector B. J. O.


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

File in Duplicate

DIVISION OF OIL, GAS, AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT
* * * * *

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas, and Mining of the State of Utah, hereby, appoint C.T. Corporation System, whose address is 175 S. Main Street, Salt Lake City, Utah 84111, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil, Gas, and Mining Act of The State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation November 10, 1976

Company Great Basins Petroleum Co. Address 1801 Avenue of the Stars
Los Angeles, California 90067

By  Title Vice President-Finance
(signature)

NOTE: Agent must be a resident of the State of Utah

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Nov. 23, 1976
Operator: Great Basins Petroleum
Well No. Black Horse Canyon #1
Location: Sec. 17 T. 15S R. 24E, County: Uintah

File Prepared	<input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>

Checked By:

Administrative Assistant: [Signature]

Remarks: No other wells in township

Petroleum Engineer: [Signature]

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written

November 24, 1976

Great Basins Petroleum Co.
304 Republic Building
Denver, Colorado 80202

Re: Well No. Black Horse Canyon #1
Sec. 17, T. 15 S, R. 24 E,
Well No. Black Horse Canyon #2
Sec. 29, T. 15 S, R. 24 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C5, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 535-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30247 (#1), and 43-047-30248 (#2).

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/SW
cc: U.S. Geological Survey

Please Note Footage Location Change

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [] OTHER Wildcat SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Great Basins Petroleum Company

3. ADDRESS OF OPERATOR 304 Republic Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 530' FEL, 556' FSL, Sec. 17, T15S, R24E At proposed prod. zone 510' 486'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 54 Miles SE Ouray, Utah

16. NO. OF ACRES IN LEASE 2520

5. LEASE DESIGNATION AND SERIAL NO. U-2837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME (PENDING) BLACK HORSE CANYON

8. FARM OR LEASE NAME TAIGA NO. 1

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 Sec. 17 T15S R24E

12. COUNTY OR PARISH Uintah 13. STATE Utah

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 8000'

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7839' GR

22. APPROX. DATE WORK WILL START* December 31, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows show casing sizes from 17 1/2" to 7 7/8" and corresponding cement quantities.

* As required to cover all hydrocarbon bearing formations. 1. The surface formation at both well locations is the Parachute Creek Shale Unit of Tertiary age. 2. The estimated tops of important markers is presented in Attachment 1 hereto. This attachment directly relates to Well No. 1, but within our ability to project, it is also applicable to the #2 well. 3. It is anticipated that natural gas may be encountered in the Castlegate, Emery, Dakota, Cedar Mountain and Buckhorn formations at the depths shown on Attachment #1. 4. It is proposed that the well will be cased with 5 1/2" K-55 17# per ft. casing. 5. It is planned to log the well using the Dual Induction Lateral Log, Sidewall Neutron Porosity Log and the Formation Density Log. No coring or drill stem testing is planned. 6. Based on prior experience in the area, no abnormal pressures and temperatures or Hydrogen Sulfate hazards are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. GREAT BASINS PETROLEUM COMPANY SIGNED [Signature] R. E. Hayward TITLE REGIONAL ENPL. MGR. DATE DEC. 2, 1976

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY (ORIG. SGD.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE DEC 20 1976

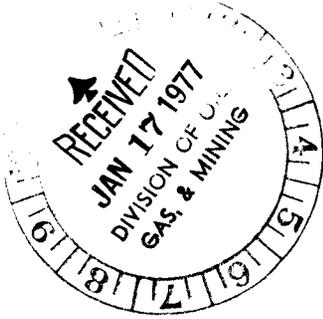
CONDITIONS OF APPROVAL, IF ANY: Approval note - Pursuant to [Signature] Oil, Gas & Mining, Utah

GREAT BASINS PETROLEUM CO.

304 Republic Building
1612 Tremont Place
Denver, Colorado 80202

(303-534-5660)

January 12, 1977



Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Gentlemen:

Re: Sundry Notices and Reports on Wells
Black Horse Canyon Taiga No. 1
SE $\frac{1}{4}$ Sec. 17, T15S, R24E
Uintah County, Utah
Oil and Gas Lease U-2837

Enclosed in duplicate is the "Sundry Notices and Reports on Wells" covering the subject well in accordance regulation 30 CFR 221.58 as mentioned in stipulation No. 4 of the Conditions of Approval for Notice to Drill.

Your approval will be appreciated.

Very truly yours,

A handwritten signature in cursive script, appearing to read "R. E. Hayward".

R. E. Hayward

ab
Enc.
CC: Taiga Energy Inc.

PI

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF UTAH

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GREAT BASINS PETROLEUM CO.</p> <p>3. ADDRESS OF OPERATOR 304 Republic Building, Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 510' FEL, 456' FSL, Sec. 17, T15S, R24E.</p> <p>14. PERMIT NO. API No. 43-047-30247</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-2837</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME BLACK HORSE CANYON</p> <p>8. FARM OR LEASE NAME TAIGA NO. 1</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 Sec. 17 T15S R24E</p> <p>12. COUNTY Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7839' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

TO AMEND LOCATION PURSUANT TO ON-SIGHT INSPECTION WITH USGS AND BLM PERSONNEL

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 1/17/77

BY: *Demetrius Frazier*

18. I hereby certify that the foregoing is true and correct

SIGNED *R. E. Hayward* GREAT BASINS PETROLEUM CO.
R. E. Hayward TITLE Regional Exploration Manager DATE January 11, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

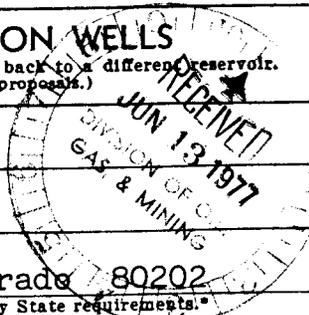
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO U-2837	
2. NAME OF OPERATOR Great Basins Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 304 Republic Bldg., Denver, Colorado 80202		7. UNIT AGREEMENT NAME Black Horse Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 530' FEL, 556' FSL, Sec. 17, T15S, R24E		8. FARM OR LEASE NAME Taiga	
14. PERMIT NO. ---		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7851 RKB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 Sec 17 T15S R24E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Nippled up blowout preventers and tested casing to 500 psi with air. Drilled out float, cement and shoe with air and drilled 11" hole to 3335'. Due to excessive water volume, mixed mud and continued drilling with mud to 4800. Ran Schlumberger dual induction log and neutron density log. Conditioned hole. Ran 8-5/8" casing set at 4798 and cemented with 240 sacks Class G cement, plus 10% DF3 and 2% CACL. Full returns while cementing. Plug down 8:30 a.m., May 4, 1977. Waited on cement 24 hours, nipped up BOPs at rotating head and tested casing. Drilled shoe and drilled 7-7/8" hole to 6057' and 8-5/8" casing collapsed at 2178'. Backed off drill pipe at 2162' and attempted to wash over, unsuccessfully. Screwed back into drill pipe and cut drill pipe off at 2262'. Jarred drill pipe loose from 2162' and recovered. Swaged out 8-5/8" casing with 7-5/8" swage. Went in hole with drill pipe and over shot, got over lower section of drill pipe and recovered all pipe and bottom hole assembly. Ran induction log and neutron density. Conditioned hole and ran 6-5/8" 24 # casing to 6057' RKB and cemented with 100 sacks RFC cement. Calculated TOC 4525. Job complete at 3:00 a.m., May 26, 1977. WOC, nipped up BOPs and rigged up air. Drilled 5-7/8" hole to 8502' on June 9, 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Oaks TITLE Vice President DATE 6/9/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRII
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-2837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Black Horse Canyon

8. FARM OR LEASE NAME

Taiga

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/4 Sec. 17 T15S R24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Great Basins Petroleum Co.

3. ADDRESS OF OPERATOR
304 Republic Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
530 FEL, 556' FSL, Sec. 17, T15S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7851 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to confirm the following plugging program which was discussed and approved verbally by Mr. Willis P. Martens.

Formation tops are as follows: Green River - at surface; Wasatch - 1262; Mesa Verde - 3487; Mancos - 4346; Castlegate - 4436; Mancos B - 5208; Frontier - 7883; Dakota - 8298; Cedar Mountain - 8432; Morrison - 8450. Total depth - 8600. Casing is set in the well as follows: 13-3/8" at 611' cemented to surface, 8-5/8" at 4798' estimated TOC 3500', 6-5/8" at 6057' estimated TOC 4000'.

It is proposed to lay cement plugs as follows: No. 1 - 8250 to 8475; No. 2 - 6000 to 6100' across base of 6-5/8" casing; No. 3 - 100' across top end of 6-5/8" casing; No. 4 - 100' across top end of 8-5/8" casing; No. 5 - 100' across bottom of 13-3/8" casing. Then a plate will be welded on the top of the 13-3/8" casing with marker welded onto plate.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: June 13, 1977

BY: J. L. Oaks

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Oaks

TITLE Vice President

DATE

6/10/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 2, 1977

Great Basins Petroleum Co.
304 Republic Bldg.
Denver, Colorado 80202

Re: Well No. Black Horse Canyon #1
Sec. 17, T. 15S, R. 24E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

GREAT BASINS PETROLEUM CO.

304 Republic Building
1612 Tremont Place
Denver, Colorado 80202

(303-534-5660)

August 9, 1977

State of Utah
Oil, Gas & Mining Division
1558 West, North Temple
Salt Lake City, Utah 84116

Gentlemen:

Re: Black Horse Canyon
Federal Unit #1
SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-15S-24E
Uintah County, Utah

Enclosed in duplicate is the "Sundry Notices and Reports on Wells" covering the subject well for your approval.

Thank you for your cooperation in this matter.

Very truly yours,



A handwritten signature in cursive script, appearing to read "R. E. Hayward".

R. E. Hayward

ab
Encs w/DIL, CNFD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-2837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Black Horse Canyon

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Unit #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE SE Sec. 17,
T15S, R24E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL GAS
WELL WELL OTHER Dry Hole

2. NAME OF OPERATOR
Great Basins Petroleum Co.

3. ADDRESS OF OPERATOR
304 Republic Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

530 FEL, 556 FSL, Sec. 17, T15S, R24E

14. PERMIT NO.
43-047-32047

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7839 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned June 17, 1977 in accordance with a GS Sundry Notice dated 6/10/77 and approved 6/13/77 and in compliance with State and Federal Regulations.

Formation tops and casing record are as follows: Green River - at surface: Wasatch - 1262; Mesa Verde - 3487; Mancos - 4346; Castlegate - 4436; Mancos B-5208; Frontier - 7883; Dakota - 8298; Cedar Mountain - 8432; Morrison - 8450. Total depth - 8600. Casing is set in well as follows: 13-3/8" at 611' cemented to surface, 8-5/8" from 2215 to 4798' estimated TOC 3500', 6 5/8" from 4019' to 6057' estimated TOC 4000'.

Cement plugs placed as follows:

Plug No. 1	6/11/77	8250 to 8475	37 sacks	Class G cement plus additives.
Plug No. 2	6/11/77	6007 to 6107	18 sacks	Class G cement plus additives.
Plug No. 3	6/17/77	3970 to 4070	31 sacks	Class G cement plus additives.
Plug No. 4	6/17/77	2165 to 2265	38 sacks	Class G cement plus additives.
Plug No. 5	6/17/77	560 to 660	58 sacks	Class G cement plus additives.

No cement was placed in the top of the 8 5/8" at the request of the GS. A steel plate was welded over the top of the surface casing and a regulation pipe marker welded vertically to the casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Hayward

(This space for Federal or State office use)

TITLE

Regional Exploration
Manager

DATE 8/8/77

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Abandoned

2. NAME OF OPERATOR
Great Basins Petroleum Company

3. ADDRESS OF OPERATOR
304 Republic Bldg., 1612 Tremont Place, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 456' FSL & 510' FEL, SE SE (Location change)
~~530' FEL, 556' FSL~~ Sec. 17, T. 15 S., R. 24 E. 1/11/77
 At top prod. interval reported below: Same
 At total depth: Same

14. PERMIT NO. 30247 DATE ISSUED _____
 43-047-_____

5. LEASE DESIGNATION AND SERIAL NO.
U-2837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Black Horse Canyon

8. FARM OR LEASE NAME

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
SE 1/4 Sec. 17, T. 15 S., R. 24 E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED 4/7/77 16. DATE T.D. REACHED 6/10/77 17. DATE COMPL. (Ready to prod.) Plugged 6/17/77 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7839' Grd. 19. ELEV. CASINGHEAD 7839'

20. TOTAL DEPTH, MD & TVD 8600' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY → ROTARY TOOLS 8600' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None Abandoned well

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction - Neutron Density

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	611	17 1/2"	750 sax	-
8 5/8	32	4798	11"	240 sax	2215
6 5/8	24	6057	7 7/8"	100 sax	4019

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Plugging well was approved 6/10/77 by E. W. Guym

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. E. Hayward TITLE REGIONAL MANAGER DATE 5/31/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

(USES) only to Calg...
5/31/78

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		MEAS. DEPTH	TRUE VERT. DEPTH
		4436'	
		5208'	
		7883'	
		8298'	
		8450'	
			TOP
			NAME
			Castlegate
			Mancos "B"
			Frontier
			Dakota
			Morrison

TAIGA-GREAT BASINS

BLACK HORSE CANYON UNIT #1
SE/4 Sec. 17, T15S, R24E
Uintah County, Utah

ELEVATION: Ground - 7839', K.B. - 7851'

FORMATION	DEPTH	
	Sub-Sea	Drilled
Mesaverde	+6430	1421
Sego	+4810	3041
Mancos	+4610	3241
Castlegate	+4340	3511
Mid-Mancos	+4130	3721
Emery	+3540	4311
Lower Mancos	+2830	5021
Niobrara	Indistinct Contact	
Frontier	+930	6921
Dakota	+600	7251
Cedar Mountain	+500	7351
Buckhorn	+475	7376
Bushy Basin	+420	7431
Total Depth	+220	7631

ATTACHMENT #1



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 17, 1978

Great Basins Petroleum Co.
304 Republic Bldg.
1612 Tremont Place
Denver, Colorado 80202

Re; Well No. Black Horse Canyon #1
Sec. 17, T. 15S, R. 24E,
Uintah County, Utah
SECOND REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
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THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 4, 1979

Great Basins Petroleum Co.
304 Republic Bldg.
1612 Tremont Place
Denver, Colo. 80202

RE: Well No. Black Horse Canyon #1
Sec. 17, T. 15S, R. 24E,
Uintah County, Utah
THIRD REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

* There will be no more approvals of applications until this information has been filed with this office.