

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 11-2-76

LAND: FEE & PATENTED STATE LEASE NO. ML-3141 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 11-2-76

SPOUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 9-22-78 *Location abandoned; Well never drilled*

FIELD: Natural Buttes <sup>3/86</sup>

UNIT:

COUNTY: Uintah

WELL NO. CIGE 3-16-9-21

API NO: 43-047-30244

LOCATION 1223' FT. FROM ~~XX~~ (S) LINE. 1231' FT. FROM ~~XX~~ (W) LINE. SW SW 1/4 - 1/4 SEC. 16

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
9S	21E	16	CIG EXPLORATION, INC,				

10-6-78 Location Abandoned; well never drilled

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <input type="checkbox"/>
Entered On S-R Sheet <input type="checkbox"/>	Copy NID to Field Office <input type="checkbox"/>
Location Map Pinned <input type="checkbox"/>	Approval Letter <input type="checkbox"/>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <input type="checkbox"/>
I.W.R. for State or Fee Land <input type="checkbox"/>	
COMPLETION DATA:	
Date Well Completed <input type="checkbox"/>	Location Inspected <input type="checkbox"/>
OW <input type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Bond released <input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>	State of Fee Land <input type="checkbox"/>
LOGS FILED	
Driller's Log <input type="checkbox"/>	
Electric Logs (No. ) <input type="checkbox"/>	
E <input type="checkbox"/> I <input type="checkbox"/> E-I <input type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>	
Lat <input type="checkbox"/> Mi-L <input type="checkbox"/> Sonic <input type="checkbox"/> Others <input type="checkbox"/>	

10-23-92 JJK

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR  
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface: 1231' FWL & 1223' FSL SECTION 16, T9S, R21E (SW SW)  
At proposed prod. zone: SAME AS ABOVE PLAT ATTACHED

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
APPROXIMATELY 8 MILES S.EASTERLY FROM OURAY, UTAH

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)  
1223'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
UNGR. GR. 4825'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4	13-3/8	42#	75'	150 SXs
11	8-5/8	24#	2,500'	1000 SXs
7-7/8	4-1/2	13.5#	10,100'	1700 SXs

SEE ATTACHED FOR PLAT, BLOWOUT PREVENTER PROGRAM AND SCHEMATIC.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 11-2-76

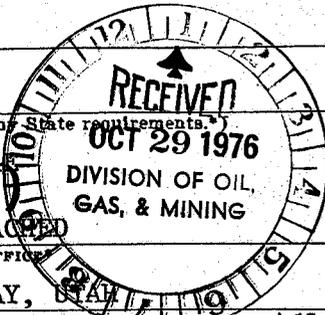
BY: C.B. Light

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Robert C. Merrill TITLE: AREA ENGINEER DATE: OCTOBER 26, 1976

PERMIT NO. 43-047-30244 APPROVAL DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



5. LEASE DESIGNATION AND SERIAL NO.  
ML - 3141

6. IF INDIAN, ALLOTTED OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT ✓

9. WELL NO.  
CIGE 3-16-9-21

10. FIELD AND POOL, OR VICINITY  
N.B.  
~~BUTTES CREEK FIELD~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 16, T9S, R21E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

16. NO. OF ACRES IN LEASE  
280.00

17. NO. OF ACRES ASSIGNED TO THIS WELL  
640.00

19. PROPOSED DEPTH  
10,100

20. ROTARY OR CABLE TOOLS  
ROTARY

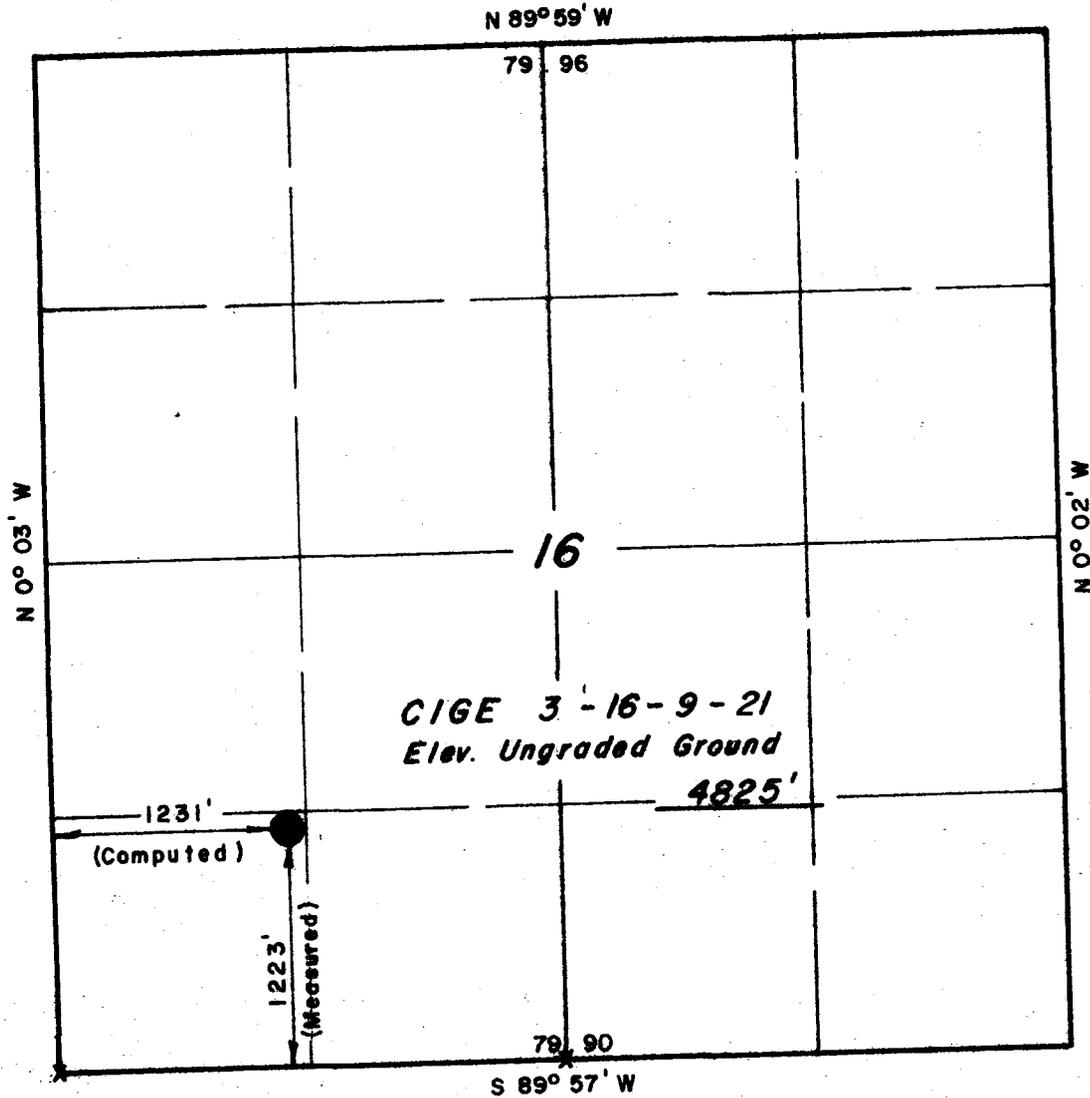
22. APPROX. DATE WORK WILL START\*  
JANUARY 1, 1977

T 9 S, R 21 E, S.L.B. & M.

PROJECT

CIG EXPLORATION, INC.

Well location, CIGE 3-16-9-21,  
located as shown in the SW 1/4 SW 1/4,  
Section 16, T 9 S, R 21 E, S.L.B. & M.  
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

Revised 10/25/76

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10 / 19 / 76
PARTY	N. J. M. B.W. B.F.W.	REFERENCES	GLO Plat
WEATHER	Cool & Fair	FILE	CIG EXPLORATION, INC.

BLOWOUT PREVENTER PROGRAM:

CIGE 3-16-9-21

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:	3000# BOP W/4-1/2" pipe rams
	3000# BOP W/blind rams
	3000# Hydril
Top:	Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

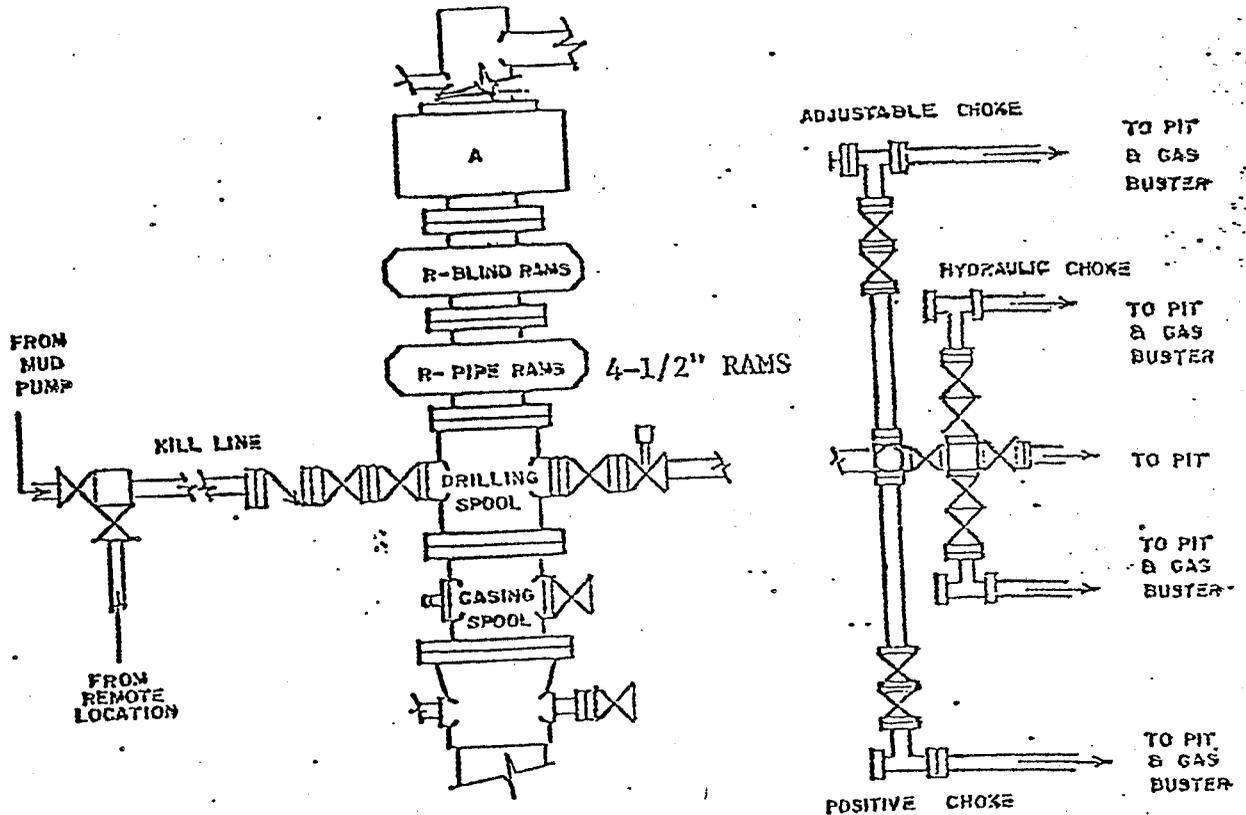
The well will be drill with fresh water from surface to 4,500' with a weight of 8.3 to 8.7 ppg. From 4,500' to T.D. the well will be drilled with salt water mud with a weight from 8.7 to 9.5 ppg. Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string

3000 psi

psi Working Pressure BOP's



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

BLOWOUT PREVENTER PROGRAM:

CIGE 3-16-9-21

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:	3000# BOP W/4-1/2" pipe rams 3000# BOP W/blind rams 3000# Hydril
Top:	Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

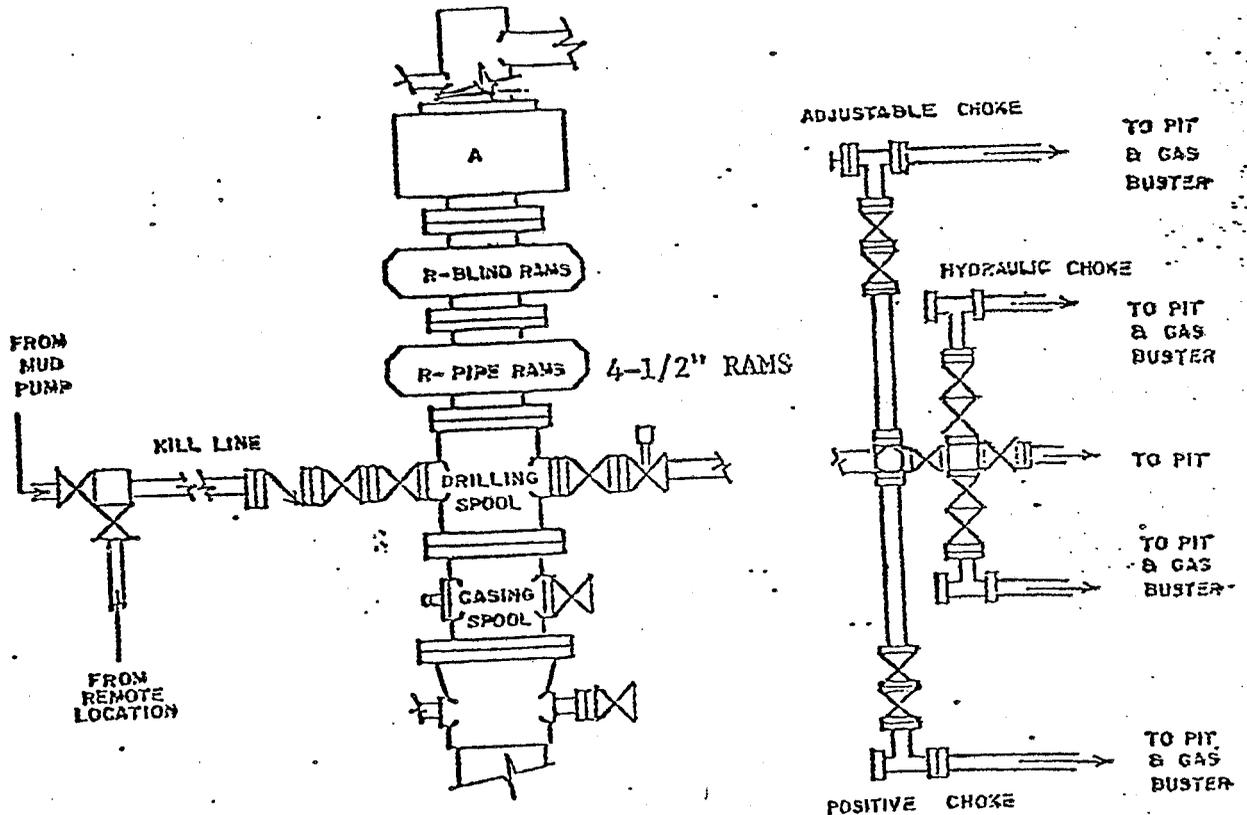
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Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string

3000 psi

psi Working Pressure BOP's



### Test Procedure

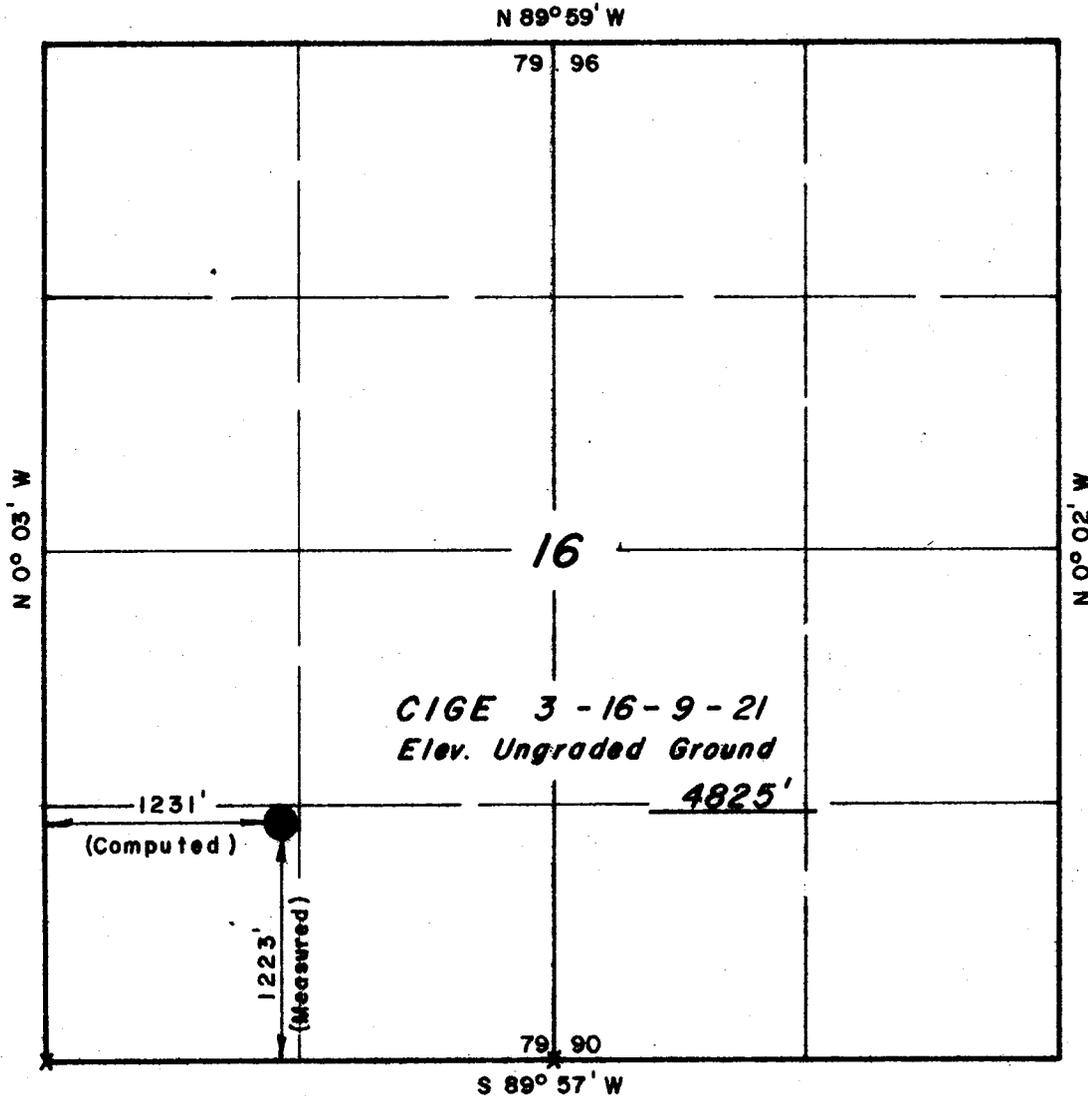
- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

T 9 S, R 21 E, S.L.B. & M.

PROJECT

CIG EXPLORATION, INC.

Well location, CIGE 3-16-9-21,  
located as shown in the SW 1/4 SW 1/4,  
Section 16, T9S, R21E, S.L.B. & M.  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

Revised 10/25/76

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE	1" = 1000'	DATE	10 / 19 / 76
PARTY	N.J.M. B.W. B.F.W.	REFERENCES	GLO Plat
WEATHER	Cool & Fair	FILE	CIG EXPLORATION, INC.



DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: 01/11/21  
 Operator: CIG Exploration  
 Well No: Natural Gas (CIG) 3-16-9-21 (NBU)  
 Location: Sec. 16 T. 9S R. 21E County: Uintah

File Prepared  Entered on N.I.D.   
 Card Indexed  Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
 Order No.  Blowout Prevention Equipment   
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
 O.K. Rule C-3  O.K. In N. Butter Unit   
 Other:

Approved  
 Letter Written

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

ML - 3141  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

2. NAME OF OPERATOR  
CIG EXPLORATION, INC.

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT

3. ADDRESS OF OPERATOR  
P. O. BOX 749 - DENVER, COLORADO 80201

9. WELL NO.  
CIGE 3-16-9-21

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1231' FWL & 1223' FSL SECTION 16, T9S, R21E

10. FIELD AND POOL, OR WILDCAT  
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 16, T9S, R21E

14. PERMIT NO.  
43-047-32044

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
UNGR. GL. - 4,825

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) SEE BELOW

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) \_\_\_\_\_

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVAL IS REQUESTED TO CONSTRUCT AN 18' WIDE BLADED CROWN ROAD WITH 6" BAR DITCHES AND PASSING AREAS AS REQUIRED, TO BE CONSTRUCTED ACROSS A PORTION OF SECTIONS 16 and 15 TO THE UTE TRAIL #13 WELLSITE (SEE ATTACHED MAP). ALSO APPROVAL IS REQUESTED ON AN 18' BLADED PIPELINE RIGHT OF WAY ACROSS THE SAME SECTIONS PARALLEL TO THE PROPOSED ROADWAY. A TEMPORARY FLOWLINE MAY BE NECESSARY FOR THE DRILLING RIG WHICH IS TO BE USED TO DRILL CIGE 3-16-9-21. A PERMANENT FLOWLINE AND METERING EQUIPMENT WILL BE INSTALLED BY CIG.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: July 8, 1977

BY: P.C. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED: Robert J. Merrill

TITLE: AREA ENGINEER

DATE: JUNE 30, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML - 3141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

CIGE 3-16-9-21

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 16, T9S, R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR  
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1231' FWL & 1223' FSL SECTION 16, ~~R21E~~, R21E

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: July 8, 1977  
P. H. SURCELL

14. PERMIT NO.  
43-047-32044

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
UNGR. GL. - 4,825

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) AMENDED SUNDRY NOTICE <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVAL IS REQUESTED TO CONSTRUCT AN 18' WIDE BLADED CROWN ROAD WITH 6" BAR DITCHES AND PASSING AREAS AS REQUIRED, TO BE CONSTRUCTED ACROSS A PORTION OF SECTIONS 16 and 15 TO THE UTE TRAIL #13 WELLSITE (SEE ATTACHED MAP). ALSO APPROVAL IS REQUESTED ON AN 18' BLADED PIPELINE RIGHT OF WAY ACROSS THE SAME SECTIONS PARALLEL TO THE PROPOSED ROADWAY. A TEMPORARY FLOWLINE MAY BE NECESSARY FOR THE DRILLING RIG WHICH IS TO BE USED TO DRILL CIGE 3-16-9-21. A PERMANENT FLOWLINE AND METERING EQUIPMENT WILL BE INSTALLED BY CIG.

AMENDED SUNDRY NOTICE:

The abovementioned temporary flowline is further defined as a gas line to furnish rig fuel for the drilling of CIGE 3-16-9-21. Said temporary flowline will be installed on the surface parallel and adjacent to and on either side of the road right-of-way as shown on the topographic map which accompanied the previous Sundry Notice. The meter for the gas furnished to the rig will be located at the Ute Trail No. 13 wellsite. The 18' right-of-way for pipeline will not be needed.

NO ADDITIONAL SURFACE DISTURBANCE WILL BE NECESSARY TO PERFORM THIS WORK



18. I hereby certify that the foregoing is true and correct

SIGNED Frank R. Midkiff  
Frank R. Midkiff

TITLE District Superintendent

DATE July 10, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
*Chairman*

CLEON B. FEIGHT  
*Director*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

August 31, 1978

Cig Exploration, Inc.  
P.O. Box 749  
Denver, Colorado 80201

RE: Well locations listed on  
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

Well No. Cige 2-29-10-21(NBU)  
Sec. 29, T. 10S, R. 2.E  
Uintah County, Utah  
October 1977-July 1978

Well No. Natural Buttes Unit #23  
Sec. 7, T. 10S, R. 22E  
Uintah County, Utah  
December 1977-July 1978

Well No. Cige 3-16-9-21(NBU)  
Sec. 16, T. 9S, R. 21E  
Uintah County, Utah  
August 1977-July 1978

Well No. Cige 3-32-9-22(NBU)  
Sec. 32, T. 9S, R. 22E  
Uintah County, Utah  
December 1977-July 1978

Well No. Natural Buttes Unit #4  
Sec. 9, T.10S, R. 21E  
Uintah County, Utah  
February 1978-July 1978

Well No. Natural Buttes Unit 6-19-9-21  
Sec. 19, T. 9S, R. 21E  
Uintah County, Utah  
April 1978-July 1978

Well No. Natural Butees Unit 7-8-10-21  
Sec. 8, T. 10S, R. 21E  
Uintah County, Utah  
June 1978-July 1978

Well No. Natural Buttes Unit 9-36-9-22  
Sec. 36, T. 9S, R. 22E  
Uintah County, Utah  
June 1978-July 1978

Well No. Cige 21-15-10-22  
Sec. 15, T. 10S, R. 22E  
Uintah County, Utah  
April 1978-July 1978

Well No. Cige 10-2-10-22  
Sec. 15, T. 10S, R. 22E  
Uintah County, Utah  
June 1978-July 1978



*CIG Exploration, Inc.*

A Unit of Coastal States Gas Corporation  
2100 PRUDENTIAL PLAZA • P.O. BOX 749  
DENVER, COLORADO 80201 • (303) 572-1121

September 22, 1978

Ms. Tammy Edge  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Attached

Dear Tammy:

Attached are Sundry Notices covering the Monthly Reports of Operations which you requested, bringing everything up to date through August 1978.

CIGE 3-16-9-21 (Natural Buttes Unit) was cancelled and never drilled.

The reports for wells spudded to hookup are now set up on an automatic basis to be mailed to you on the 10th of each month.

Very truly yours,

*Margaret J. Dominy / pab*

Margaret J. Dominy  
Associate Production Analyst

30244

MJD/pab  
Enclosures

