

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed ✓
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-21-78

OW ✓ WW _____ TA _____

SI GW ✓ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log ✓
Electric Logs (No.) ✓

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR
 P. O. BOX 749 - DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1488' FWL & 1243' FSL SEC. 29, T10S, R21E
 At proposed prod. zone: SAME AS ABOVE - PLAT ATTACHED (SE SW)



5. LEASE DESIGNATION AND SERIAL NO.
 ML - 21330

6. IF INDIAN, ALLOTTED OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT ✓

8. FARM OR LEASE NAME
 NATURAL BUTTES UNIT ✓

9. WELL NO.
 CIGE 2-29-10-21

10. FIELD AND POOL, OR WILDCAT
 N.B.
~~BITTER CREEK FIELD~~

11. SEC., T., R., M., OR BLD. AND SURVEY OR AREA
 SEC. 29, T10S, R21E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 14 miles S.easterly from Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 1243' ✓

16. NO. OF ACRES IN LEASE
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A ✓

19. PROPOSED DEPTH
 9,400' *measured to 10,300' 3-17-76*

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 UNGR. GR. 5296'

22. APPROX. DATE WORK WILL START*
 NOVEMBER 20, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4	13-3/8	42#	75'	150 SXS
11	8-5/8	24#	2,500'	1000 SXS
7-7/8	4-1/2	13.5#	9,400	1500 SXS

SEE ATTACHED FOR PLAT, BLOWOUT PREVENTER PROGRAM AND SCHEMATIC.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 11-2-76
 BY: C.B. Knight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert S. Merrill TITLE AREA ENGINEER DATE OCTOBER 26, 1976
 R. G. MERRILL

(This space for Federal or State office use)
 PERMIT NO. 13-047-30243 APPROVAL DATE _____

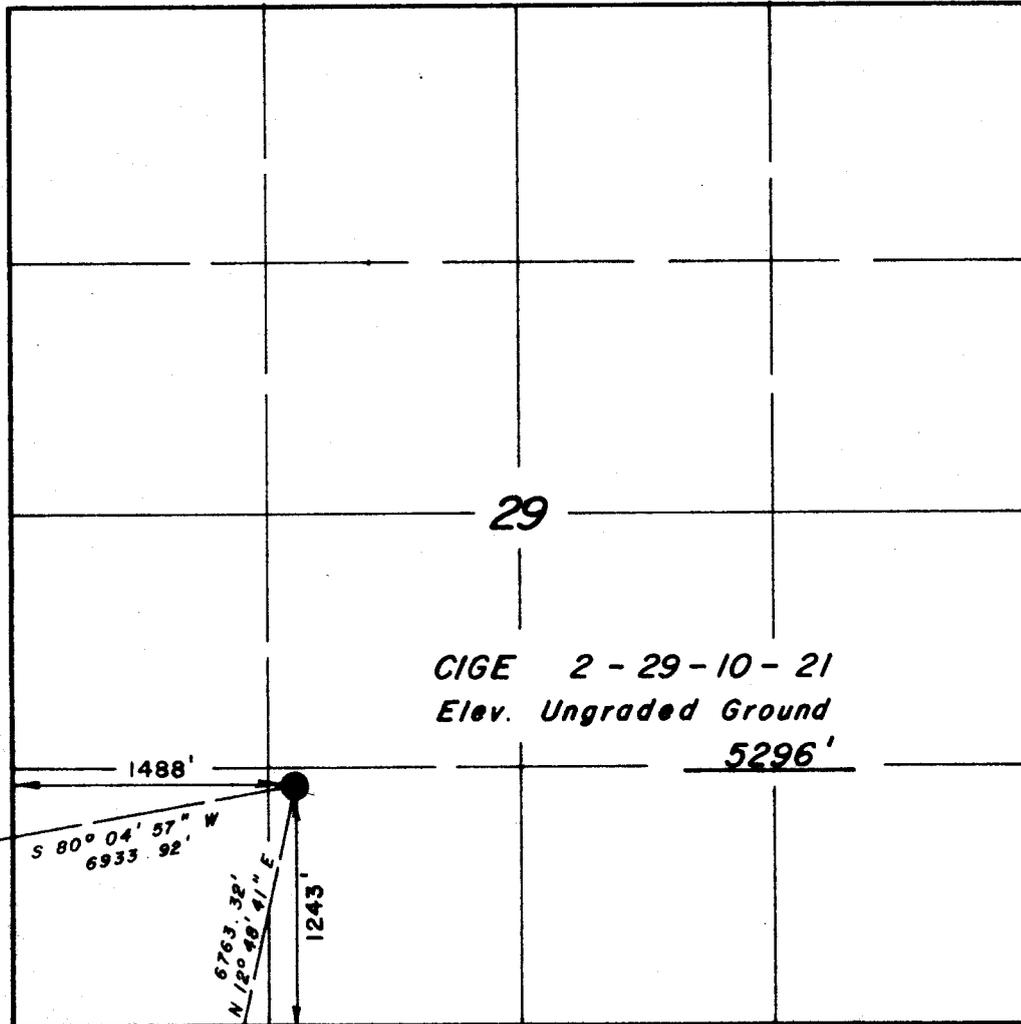
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 10 S , R 21 E , S.L.B.&M.

PROJECT

CIG EXPLORATION, INC.

Well location, CIGE 2 - 29 - 10 - 21,
located as shown in the SE 1/4 SW 1/4,
Section 29, T 10 S, R 21 E, S.L.B.&M.
Uintah County, Utah.



CIGE 2 - 29 - 10 - 21
Elev. Ungraded Ground
5296'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454

REVISED 10/25/76 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

NOTE: D.G. Major Survey no Corners Set in this Section

31 | 32

T 10 S , R 21 E , S.L.B.&M.
(Brass Cap).

SCALE 1" = 1000'	DATE 10 / 20 / 76
PARTY NJM BFW BW BFW	REFERENCES GLO Plat
WEATHER Fair	FILE CIG EXPLORATION, INC.

BLOWOUT PREVENTER PROGRAM:

CIGE 2-29-10-21

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:	3000# BOP W/4-1/2" pipe rams 3000# BOP W/blind rams 3000# Hydril
Top:	Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

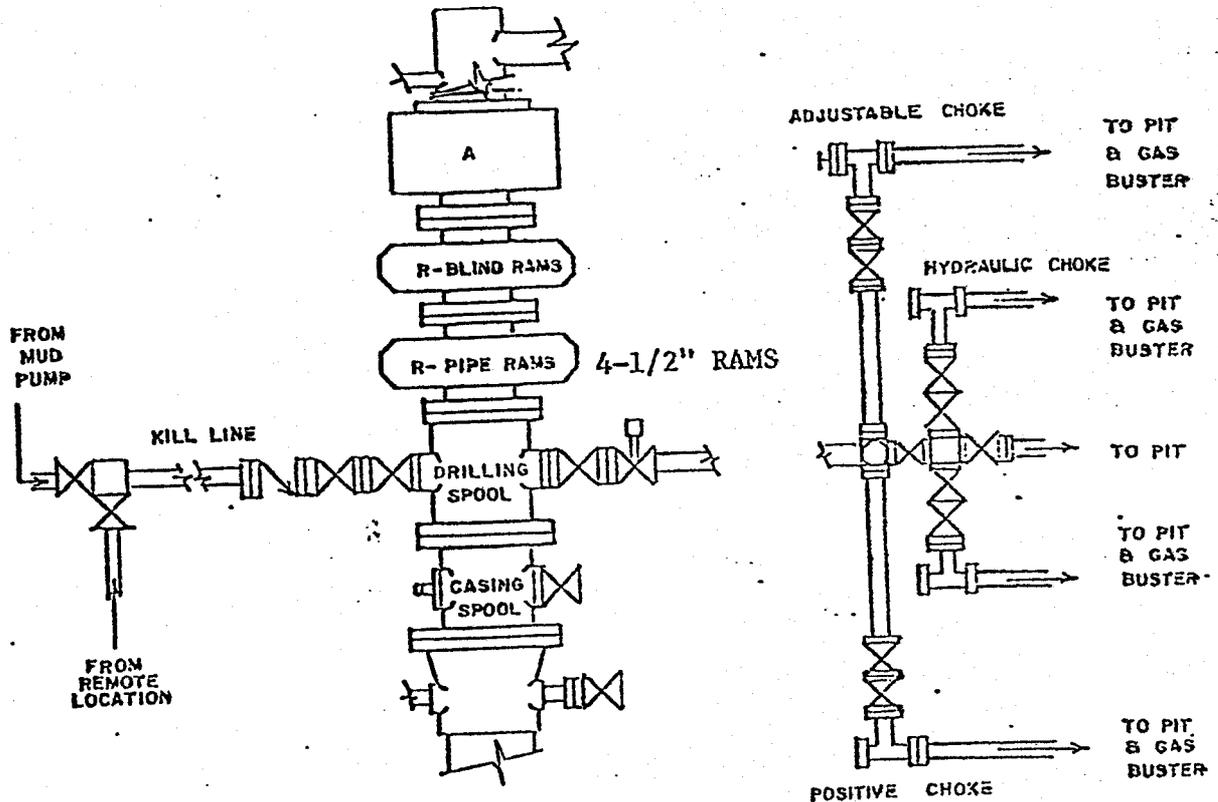
The well will be drill with fresh water from surface to 4,500' with a weight of 8.3 to 8.7 ppg. From 4,500 to T.D. the well will be drilled with salt water mud with a weight from 8.7 to 9.5 ppg. Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Nov. 1-
 Operator: CIG Exploration Co. CIGE
 Well No: Actual letter 2-29-10-21 (NBU)
 Location: Sec. 29 T. 10S R. 21E County: Unitah

File Prepared

Entered on N.I.D.

Card Indexed

Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required

Survey Plat Required

Order No. _____

Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In N. Buffer Unit

Other:

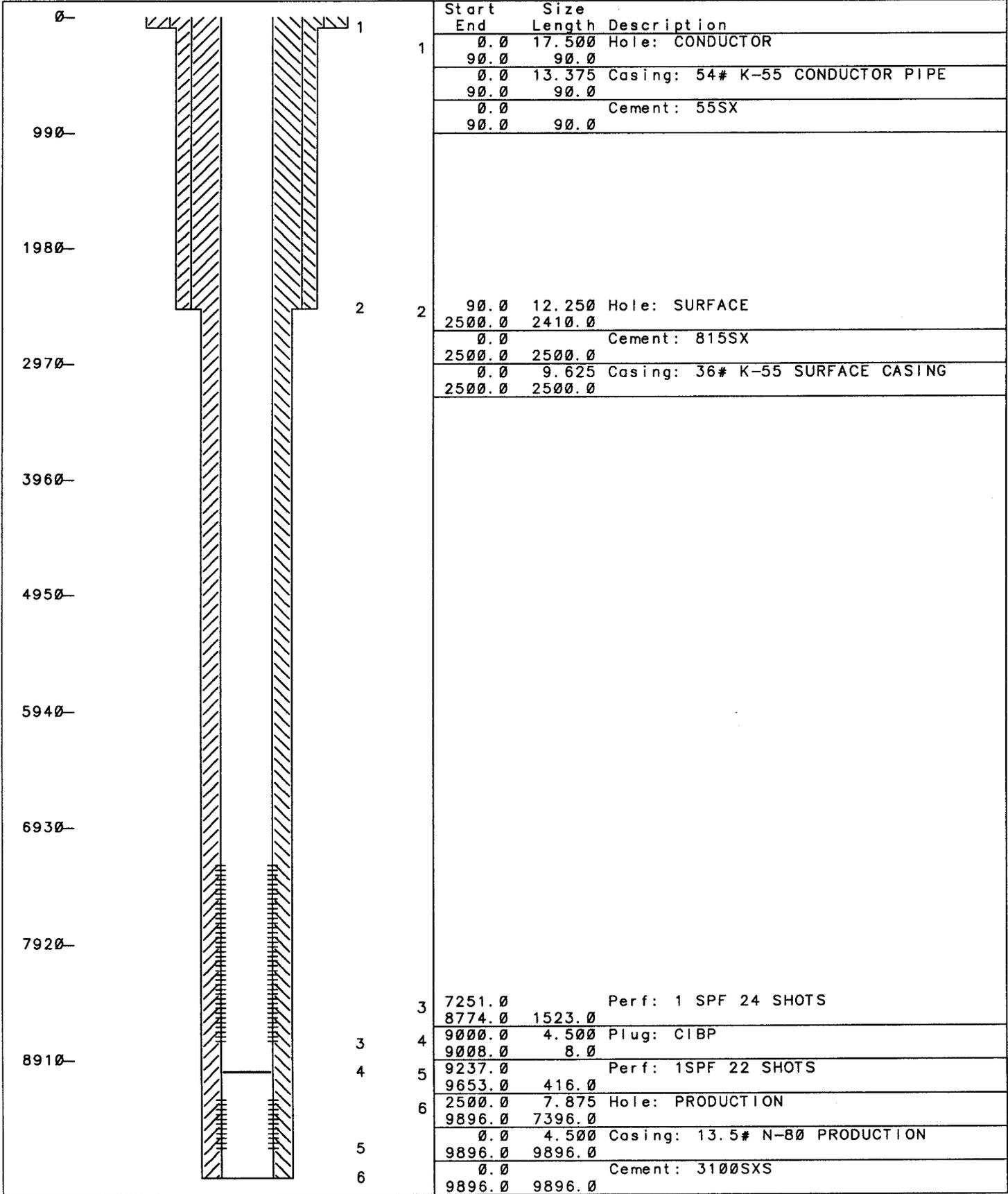
Approved
Letter Written

Lease: CIGE
 Well #: 2-29-10-21

Spud Date: 03/04/1977
 KB: 0
 TD: 9896

Comp Date: 07/21/1978
 ELEV: 5300
 PBD: 8990

API #: 43-047-30243-
 Location: Sec 29 Twn 10S Rng 21E
 County: UINTAH
 State: UTAH
 Field: NATURAL BUTTES
 Operator: COASTAL OIL & GAS CORP



Start	End	Size	Description
End	Length		
0.0	17.500		Hole: CONDUCTOR
90.0	90.0		
0.0	13.375		Casing: 54# K-55 CONDUCTOR PIPE
90.0	90.0		
0.0			Cement: 55SX
90.0	90.0		
90.0	12.250		Hole: SURFACE
2500.0	2410.0		
0.0			Cement: 815SX
2500.0	2500.0		
0.0	9.625		Casing: 36# K-55 SURFACE CASING
2500.0	2500.0		
7251.0			Perf: 1 SPF 24 SHOTS
8774.0	1523.0		
9000.0	4.500		Plug: CIBP
9008.0	8.0		
9237.0			Perf: 1SPF 22 SHOTS
9653.0	416.0		
2500.0	7.875		Hole: PRODUCTION
9896.0	7396.0		
0.0	4.500		Casing: 13.5# N-80 PRODUCTION
9896.0	9896.0		
0.0			Cement: 3100SXS
9896.0	9896.0		

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
SENE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO Kathy
FOR FILING

March 10, 1977

Memo to File:

Re: CIG Exploration Co.
Natural Buttes 2-29-10-21
Sec. 29, T. 10 S., R. 21 E.
Uintah County, Utah

A call was received in this office to the effect that this well was spudded in on March 4, 1977.

A 94' conductor string of 13 3/8" pipe has been set and drilling operations have recommenced as of this date.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

cc: U.S. Geological Survey

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CIG EXPLORATION, INC.</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1488' FWL & 1243' FSL SECTION 29, T10S, R22E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML - 21330</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT</p> <p>8. FARM OR LEASE NAME NATURAL BUTTES UNIT</p> <p>9. WELL NO. CIGE 2-29-10-21</p> <p>10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T10S, R21E</p> <p>12. COUNTY OR PARISH UINTAH</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO. 43 - 047 - 30243</p>	<p>15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5,296' UNGR. GR.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) SEE BELOW <input type="checkbox"/>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PERMISSION REQUESTED AND GRANTED (VERBAL FROM SHEREE WILCOX - STATE - 8/29/77)

(VERBAL FROM BILL MARTENS - FEDERAL - 8/29/77)

TO CHANGE ANTICIPATED TOTAL DEPTH FROM 9,400' to 10,100' IN ORDER TO GO INTO CASTLEGATE FORMATION.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept 2, 1977
BY: P. R. Midkiff

18. I hereby certify that the foregoing is true and correct

SIGNED Frank R. Midkiff TITLE DISTRICT SUPERINTENDENT DATE AUGUST 29, 1977
FRANK R. MIDKIFF
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 31, 1978

Cig Exploration, Inc.
P.O. Box 749
Denver, Colorado 80201

RE: Well locations listed on
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. Cige 2-29-10-21(NBU)
Sec. 29, T. 10S, R. 2.E
Uintah County, Utah
October 1977-July 1978

Well No. Natural Buttes Unit #23
Sec. 7, T. 10S, R. 22E
Uintah County, Utah
December 1977-July 1978

Well No. Cige 3-16-9-21(NBU)
Sec. 16, T. 9S, R. 21E
Uintah County, Utah
August 1977-July 1978

Well No. Cige 3-32-9-22(NBU)
Sec. 32, T. 9S, R. 22E
Uintah County, Utah
December 1977-July 1978

Well No. Natural Buttes Unit #4
Sec. 9, T.10S, R. 21E
Uintah County, Utah
February 1978-July 1978

Well No. Natural Buttes Unit 6-19-9-21
Sec. 19, T. 9S, R. 21E
Uintah County, Utah
April 1978-July 1978

Well No. Natural Butees Unit 7-8-10-21
Sec. 8, T. 10S, R. 21E
Uintah County, Utah
June 1978-July 1978

Well No. Natural Buttes Unit 9-36-9-22
Sec. 36, T. 9S, R. 22E
Uintah County, Utah
June 1978-July 1978

Well No. Cige 21-15-10-22
Sec. 15, T. 10S, R. 22E
Uintah County, Utah
April 1978-July 1978

Well No. Cige 10-2-10-22
Sec. 15, T. 10S, R. 22E
Uintah County, Utah
June 1978-July 1978

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1488' FWL & 1243' FSL SECTION 29, T10S, R22E

14. PERMIT NO.
43 - 047 - 30243

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5,296' UNGR. GR.

5. LEASE DESIGNATION AND SERIAL NO.
ML - 21330

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT, NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
CIGE 2-29-10-21

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 29, T10S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	SEE BELOW <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT OF OPERATIONS FOR OCTOBER 1977 THROUGH AUGUST 1978
SEE ATTACHED.

18. I hereby certify that the foregoing is true and correct
SIGNED F. R. Midkiff TITLE District Superintendent DATE September 21, 1978
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CIGE 2-29-10-21 (NBU) (WORKOVER)

Bitter Creek Field

Uintah County, Utah

AFE: 19430 WI: 100%

ATD: 9200' SD: 3-4-77

CIGE, Inc., Oper.

Anderson Drilling, Contr.

13-3/8" @ 90'; 9-5/8" @

2500'; 4 1/2" @ 9896'

Gross Perf Int: 9237'-9653'

(22 shots)

TD: 9896'

8-18-78

Flowing to pit on 38/64" ck - Full 2" stream of frac wtr - no snd - no gas.
Washed 60' snd bridge from 12' to 72' w/2-3/8" tbg; Tbg blew out of hole; Opened well to pit on 26/64" ck @ 1 PM, w/FCP 1000# & full 2" stream of frac wtr w/lots of snd; @ 7 PM, on 38/64" ck, FCP 250 psi w/2" stream & some snd; no snd after 8:30 PM; @ 6 AM on 38/64" ck, FCP 115 psi; Est 600 BHPD.

8-19-78

FCP on 26/64" ck, 150#.
Flowing 1-3/4" stream of wtr w/sm amt snd.

8-20-78

Flowing to pit on 26/64" ck.
FCP 150 psi w/2" stream of frac fluid w/sm amt snd

8-21-78

Flowing to pit on 26/64" ck.
FCP 250# w/2" stream of frac fluids w/tr snd.
25-50 MCFD.

8-22-78

Flowing to pit on 26/64" ck.
FCP 150#. 200 BHPD, est 50 MCFD.

8-23-78

Flowing to pit on 26/64" ck.
FCP 100#. 200 BHPD, 50 MCFD.

8-24-78

Flowing to pit.
FCP 150#, on 26/64" ck.
200 BHPD, 50 MCFD.

8-25-78

Flowing well to pit.
FCP 100#, on 26/64" ck.
Est 100 BHPD & 100 MCFD.

8-26-78

Flowing to pit on 26/64" ck.
FCP 100 psi. Est 50 MCFD &
100 BHPD.

8-27-78

Flowing to pit on 26/62" ck.
NO REPORT

8-28-78

Flowing to pit.
RU & run Sun Oil Field Service SLM - found top of frac sand @ 8730'; 2 holes covered w/frac snd @ 8768' & 8774'; FCP 100 psi, on 26/64" ck. 50 MCFD w/100 BHPD.

8-29-78

Flowing well to pit on 26/64" ck.
FCP 100#. Est 100 BHPD + 100 MCFD.

8-30-78

Flowing on 26/64" ck.
FCP 100#. Est 75-100 BHPD,
est 100 - 150 MCFD.

CIGE 2-29-10-21 (NBU) (WORK OVER)

Bitter Creek Field

Uintah County, Utah

AFE: 19430 WI: 100%

ATD: 9200' SD: 3-4-77

CIGE, Inc., Oper.

Anderson Drilling, Contr.

13-3/8" @90'; 9-5/8" @

2500'; 4 1/2" @ 9896'

Gross Perf Int: 9237'-9653'

(22 holes)

TD: 9896' Last report was 8-1-78.

8-8-78 RU Howco - prep to frac.8-9-78 Well SI - prep to open to pit.

Howco fraced Mesaverde perfs 7251-8774' (24 holes) down 4 1/2" csg w/722,000 gals 40#/1000 gal My-T-Gel III & 1,965,000# sand (780,000# 40/60 & 1,185,000# 20/40 snd); Pumped 83,000 gals 2% KCl pads & flush. Used RA snd thru out job. All fluids 2% KCl base. Started 6:45 AM, 8-8-78 & finished @ 12:00 Noon. ISIP 3300 psi, 5 min SIP 3100#, 10 min SIP 3000#, 15 min 2930#. Avg. rate 70 BPM @ 7200 psi. SI well over night.

Well was fraced as follows:

77,000 gals 2% KCl prepad, 70,000 gals 40#/1000 gals MY-T-GEL III, 78,000 gals 40#/1000 gals MY-T-GEL III + 1 ppg 40/60 snd, 156,000 gals 40#/1000 gals MY-T-GEL III + 2 ppg 40/60 snd, 130,000 gals 40#/1000 gals MY-T-GEL III + 3 ppg 40/60 snd, 10,000 gals 40#/1000 gals MY-T-GEL III + 3 ppg 20/40 snd, 208,000 gals 40#/1000 gals MY-T-GEL III @ 4 ppg 20/40 snd, 70,000 gals 40#/1000 gals MY-T-GEL III + 4 1/2 ppg 20/40 snd & 6000 gals 2% KCl wtr flush.

8-10-78

@ 11:30 AM, SICP 2150#. Opened to pit.

@ 1:30 PM, FCP 550#, on 18/64" ck, w/2"

stream frac fluid. This AM well completely dead - plugged w/snd. Gel completely broken.

8-11-78

FCP 0# to pit on 18/64" ck.

Well dead - plugged @ 3 PM, 8-9-78.

8-12-78

Open to pit after frac.

Flow CP 0#, Well dead.

WO Work Over Rig.

8-13-78

Open to pit after frac.

CP 0, well dead. WO Work Over

Rig (probably MI WOR 8-14-78.).

8-14-78

Open to pit on 18/64" ck.

Well dead - plugged w/snd.

8-15-78

MI & RU WO Rig.

8-16-78

RU to CO frac snd.

MI & RU Gibson Well Service; RU & run sound line; Tag-top of snd @ 12' below surface.

8-17-78

Prep to CO snd from surface to TD.

RU snd line - snd 12' from surface; ND tree &

NU BOP; RU pumping tank; Att to start pump;

Make 5 stds 2-3/8" tbg on ground; SDON.

CIGE 2-29-10-21 (NBU)
Bitter Creek Field (WORKOVER)
Uintah County, Utah

AFE: 19430 WI: 100%
ATD: 9200' SD: 3-4-77

CIGE, Inc., Oper.

Anderson Drilling, Contr.
13-3/8" @ 90'; 9-5/8" @
2500'; 4 1/2" @ 9896'
Gross Perf Int: 9237'-9653'
(22 holes)

TD: 9896'
7-20-78

Last report was 7-17-78.

Prep to press test well hd & csg BP & perf.

RU GOI WL Service; Set CIBP @ 9000'; Spot 10' cmt
on top of plug & RD.

TD: 9896'
7-21-78

RU to perf

7-22-78

Flowing to pit.

Perf w/GOI w/1 SPF @ 7251', 7253', 7296', 7297',
7310', 7370', 7702', 7714', 7795', 8169', 8170',
8440', 8445', 8535', 8541', 8638', 8642', 8662',
8666', 8718', 8725', 8738', 8768', 8774'; Acidized
w/4500 gals 7 1/2% HCl w/Admix, used 45 RCN ball
sealers 7/8"; ARO 14.6 BPM @ 3900 psi; Balled out
to 7100 psi; Drp balls off after 30 min; Displaced
remaining acid; ISIP 3400#; Open on 32/64" ck;
FCP 0, w/2" stream acid wtr to pit.

7-23-78

Flowing to pit on 32/64" ck.

FCP 50#, 50 MCFD, 35 BWPD.

7-24-78

Flowing to pit.

FCP 50 psi, on 32/64" ck.

Gas - TSTM, 50 BWPD.

7-25-78

Flowing to pit.

FCP 50 psi, on 32/64" ck.

Flowing approx 50 BWPD w/gas TSTM.

7-26-78

Flowing to pit.

FCP 50 psi, on 32/64" ck. Gas - 20 to 25 MCFD,

WTR - 25 to 50 BWPD.

7-27-78

Flow to pit.

FCP 50#, on 1/2" ck,

50 BWPD, 30 MCFD.

7-28-78

Flowing to pit.

FCP 50 psi, on 32/64" ck.

Flowing est 20 MCFD w/50 BWPD.

7-29-78

FCP 50# to the pit on 32/64" ck.

Flowing est 45 BWPD, 25 MCFD.

7-30-78

NO REPORT

7-31-78

Flowing to pit on 1/2" ck.

FCP 50#, Gas & wtr TSTM.

8-1-78

Flowing to pit - WO MHF.

FCP 50 psi on 32/64" ck.

Gas & wtr - TSTM. Transfer
to back page.

CIGE 2-29-10-21 (NBU)

Bitter Creek Field

Uintah County, Utah

AFE: 19430 WI: 100%

ATD: 9200' SD: 3-4-77'

CIGE, Inc., Oper

Anderson Drilling, Contr.

13-3/8" @ 90'; 9-5/8" @

2500'; 4 1/2" @ 9896'

Gross Perf Int: 9237''9653'

(22 holes)

TD: 9896'

7-1-78Flowing to pit.
FCP 0#, on 2" ck. No gas or wtr.7-2-78

NO REPORT

7-3-78FCP 0#. Flowing to pit on 3/4" ck.
Completely dead, no wtr or gas.7-4-78Well open to pit on 3/4" ck.
Well dead.7-5-89Prep to run 2-3/8" tbg.
Open to pit on 3/4" ck. Well dead.7-6-78Running 2-3/8" tbg in hole.
Unloaded 322 jts 2-3/8", J-55 tbg; ND tree, NU BOP;
PU & strap 2-3/8" tbg & TIH to 6660'; SDFN w/well
open to pit on 20/64" ck; Well dead.7-7-78Swabbing.
PU & run tbg to 9124'; RU swab & swabbed 72 BW;
FL @ 1300'; Left csg open to pit; SDFN.7-8-78Swabbing
NU Tree; Swabbing; FL 3200'; TP 0, SICP 400 psi;
150 BW w/small amt of gas after each swab run;
Left open to pit overnite on 16/64" ck; No flow.7-9-78Open to pit on 16/64" ck.
Swabbed 140 BW w/20 runs w/FL @ 3500'; SICP 900 psi;
Small show of gas w/each swab pull; Left well open
to pit overnite on 16/64" ck; SD for Sunday.7-10-78Open to pit.
FTP 0, SICP 1200#, on 16/64" ck.
Swabbed 7-8-78, 140 BW. SD for Sunday.7-11-78

Prep to resume swabbing.

7-12-78Prep to swab.
RU Benco Swabbing Service. Swabbed 27 BW in 7 hrs.
FL drpd from 2975' to 3171'. No gas. SICP 1400#.
Left well open to pit overnite.7-13-78Prep to swab.
Swabbed 128 BW in 9 hrs. FL 2660' to 4305'. Well
heading w/gas after 6 1/2 hrs. SICP 1400#. Left tbg
open to pit on 18/64" ck overnite.7-14-78Swabbing - prep to release Swab Unit & pull
2-3/8" tbg; Swabbed 136 bbls from 1750' FL
to 2800' FL w/no show of gas; SICP 1450#.7-15-78Prep to pull tbg.
Swab 32 BW. SICP 1600#; RD Swab Unit.
MI & RU WO unit to pull tbg.7-16-78Prep to set CIBP.
LD tbg - prep to set CIBP, perf & frac
new interval.7-17-78WO Frac of Wasatch & upper Mesaverde.
FCP 0, open to pit - Well dead.
Transfer to back page.

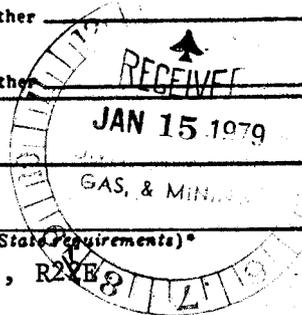
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*



1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR
P.O. Box 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*
 At surface 1488' FWL & 1243' FSL Sec. 29, T10S, R21E
 At top prod. interval reported below SAME AS ABOVE
 At total depth SAME AS ABOVE

14. PERMIT NO. 43-047-30243 DATE ISSUED 11-2-76

5. LEASE DESIGNATION AND SERIAL NO.
ML - 21330

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES

9. WELL NO.
CIGE 2-29-10-21

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 29, T10S, R21E

12. COUNTY OR PARISH UTAH 13. STATE UTAH

15. DATE SPUDDED 3-4-77 16. DATE T.D. REACHED 9-6-77 17. DATE COMPL. (Ready to prod.) 7-21-78 18. ELEVATIONS (DF, BKB, RT, OR, ETC.)* 5300 19. ELEV. CASINGHEAD GR. UNKNOWN

20. TOTAL DEPTH, MD & TVD 9896 21. PLUG, BACK T.D., MD & TVD 8,990' 22. IF MULTIPLE COMPL. HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 90' - TD CABLE TOOLS 0 - 90'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9237' - 9653' (CIBP @ 9000') 7251' - 8774' 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, FDC, CNL, BHC 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	42#	90'	17 1/2"	55sx	-
9-5/8"	36#	2500'	12 1/2"	815sx	-
4-1/2"	13.5#	9896'	7-7/8"	3100sx	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-	-	-	-	-	2-3/8"	7507'	-

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED

33. PRODUCTION DATE FIRST PRODUCTION - - PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) - - WELL STATUS (Producing or shut-in) SI - WO Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-19-78	24	14/64	→	-	500	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
500	750	→	-	500	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY Karl E. Oden

35. LIST OF ATTACHMENTS SUPPLEMENT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED R. G. Merrill TITLE Sr. Petroleum Engineer DATE 1-12-79

CIGE 2-29-10-21
CIG EXPLORATION, INC.
SECTION 29-T10S-R21E
COMPLETION REPORT SUPPLEMENT

Item 31a. Perforation Record

9237', 9239', 9279', 9281', 9300', 9302', 9343', 9345',
9396', 9397', 9427', 9429', 9488', 9490', 9523', 9525', 9574',
9576', 9606', 9608', 9650', 9653', W/1SPF
TOTAL: 22 Shots

Item 32a. Depth Interval

9237' - 9653'
Acid w/3000 gal 15% MS
Frac w/30,000# 100 Mesh Snd, 140,500# 40-60 Mesh snd
195,000 Gal complexed high residue gel

Item 31b. Perforation Record

7251', 7253', 7296', 7297', 7310', 7370', 7702', 7714', 7795',
8169', 8170', 8440', 8445', 8535', 8541', 8638', 8642', 8662',
8666', 8718', 8725', 8738', 8768', 8774', W/1SPF
TOTAL: 24 Shots

Item 32b. Depth Interval

7251' - 8774-
Acid w/4500 gal 7½ 70 HCl w/admix
Frac w/722,000 gal 40#/1000 gal My-T-gel III & 780,000#
40/60 snd + 1,185,000# 20-40 snd, 83,000 gal 2% KCl pads & flush

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1488' FWL & 1243' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>NTL-2B Unlined Pit</u>			

Approval denied

5. LEASE
ML-21330

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
CIGE 2-29-10-21

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29-T10S-R21E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.
43-047-30243

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5300' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than one BWP/D. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch-Mesaverde formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

- Attachments: (1) Topo map
(2) Water analysis

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE July 29, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CIGE 2-29-10-21 (NBU) (WORKOVER)

Bitter Creek Field

Uintah County, Utah

FE: 19243 WI: 100%

TD: 9,200' SD: 3-4-77

CIGE, Inc., Oper.

Anderson Drilling, Contr

13-3/8" @ 90'; 9-5/8" @ 2500'; TD: 9896'

4 1/2" @ 9896'

4-25-78 Flowing back to pit.

RU Welex; Shot w/3-1/8" csg gun the following zones:
 9237', 9239', 9279', 9281', 9300', 9302', 9343',
 9345', 9396', 9397', 9427', 9429', 9488', 9490',
 9523', 9525', 9574', 9576', 9606', 9608', 9650',
 9653', shot 1 SPF - total 22 shots;

RU Howco acidize well w/3000 gals 15% MS; Treated @
 7.5 BPM @ 4000 psi; Balled out to 5000 psi; Held 30
 min; Released press, drp balls & displaced remaining
 acid.

4-26-78 Open to pit, on 3/4" ck.
 FTP -. Well dead after acid bkdn.

4-27-78 Open to pit - well dead.
 FCP 0, on 48/64" ck. Prep to SI. WO frac.
 Transfer to back page.

TD: 9896' Last report was 4-27-78.

6-23-78 SI prep to flow to pit.
 Frac w/Howco dn 4 1/2" csg, 9237'-9653', 22 holes w/
 30,000# 100 mesh snd, 140,500# 40-60 mesh snd, 195,000
 gal complexed high residue gel, 350 un of RA snd; Treated
 ARO 44 BPM @ 6800 psig; ISIP 3550#, 5 min SIP 3250#,
 10 min SIP 3220#, 15 min SIP 3200#.

6-24-78 Flow test well.
 Flow on 20/64" ck @ 4 PM; Unloading frac fluid - no
 gas (full 2" stream).

6-25-78 Flow test well.
 FCP 650 psi on 20/64" ck; Unloading frac fluid
 full 2" stream to pit - no gas.

6-26-78 FCP 400# on 20/64" ck.
 25 - 30 MCFD, 350 BWPD.

6-27-78 Flowing to pit.
 FCP 300 psi, on 20/64" ck.
 Est 25 - 50 MCFD, 350 BWPD.

6-28-78 Flowing to pit.
 FCP 50 psi, on 48/64" ck.
 Gas - TSTM, w/350 BWPD.

6-29-78 Well dead - Open to pit, prep to run GR Tracer log.
 FTP 0 psi. RU Sun Oilfield Service & check PBTD w/
 SLM @ 9624'. Perf @ 9650' & 9653' (2 holes) covered
 w/frac sand.

6-30-78 Well open to pit - dead.
 FCP 0 psi, on 3/4" ck. RU GOI & ran GR-Tracer Survey
 from 9598' to 9050'. All perf indicate high GR count
 indicating zones were fraced. WO tbg to unload well.

GE 2-29-10-21 (NBU) TD:9,866
tter Creek Field 9-30-77
ntah County, Utah
E: 19243 WI: 100%
D: 9,200 SD: 3-4-77
SE, Inc., Oper.
erson Drilling Co., Contr.
-3/8" @ 90'; 9-5/8" @ 2500';
" @ 9896

WOCompletion

- TD: 9,866'
10-1-77 WO Completion
- TD: 9,866'
10-2-77 WO Completion
- TD: 9,866'
10-3-77 Waiting on Completion
- TD: 9,866'
10-4-77 WO Completion
- TD: 9,866'
10-5-77 WO Completion
- TD: 9,866'
10-6-77 WO Completion
- TD: 9,866'
10-7-77 WO Completion
- TD: 9,866'
10-8-77 Waiting on completion.
- TD: 9,866'
10-9-77 WO Completion
- TD: 9,866'
10-10-77 WO Completion
- TD: 9,866'
10-11-77: WO Completion
- TD: 9,866'
10-12-77 WO Completion
- TD: 9,866'
10-13-77 WO Completion
- TD: 9,866'
10-14-77 TRANSFER TO BACK PAGE
WO COMPLETION

TD: 9896' Last report was 10-14-77.
4-24-78 RU Welex - Prep to perf.
RU Howco & press tested 4 1/2" csg to 8000 psi.

SAMPLE NO. _____

THE WESTERN COMPANY

Service Laboratory
 Midland, Texas
 Phone 683-2781 Day
 Phone 683-4162 Night

Service Laboratory
 Oklahoma City, Oklahoma
 Phone 840-2771 Day
 Phone 751-5470 Night

WATER ANALYSIS

County UINTAH

Date Sampled 8-29-80

Field

Date Received 6-30-80

Operator CIGE

Submitted By KARL ODEN

Well CIGE #2-29

Worked By JOHN KOTELEC

Depth

Other Description

Formation WASATCH

CHEMICAL DETERMINATIONS as parts per million

Density 1.010 @ 22°C

pH 7.2

Iron 6 ppm

Hydrogen Sulfide NONE

Sodium and Potassium 9054

Bicarbonate 1183

Calcium 520

Sulfate 3200

Magnesium 49

Phosphate

Chloride 11975

as Sodium Chloride 19699

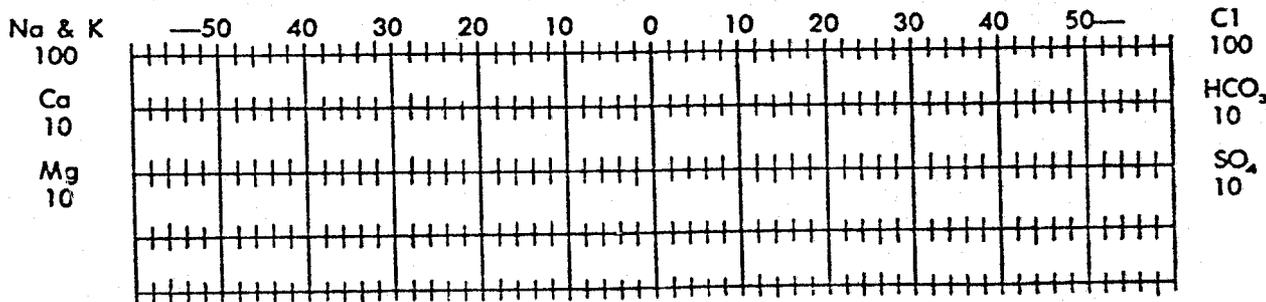
TOTAL ppm _____

Resistivity .32 ohm-meters @ 70°F

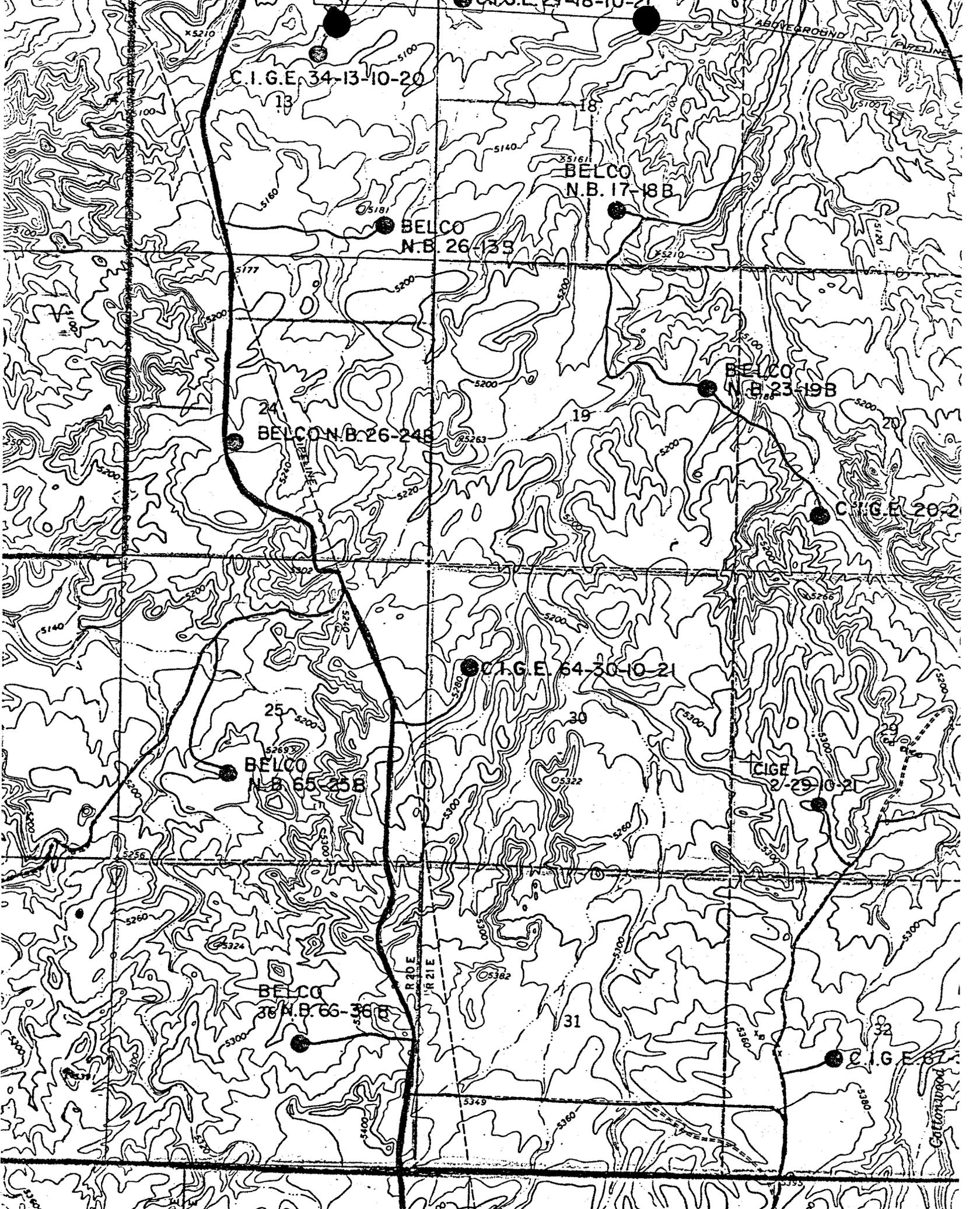
TOTAL HARDNESS - 1500 ppm as CaCO₃

Remarks:

for Stiff type plot (in meq./l.)



Per _____



COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES					OPERATOR CODE 2200		OPERATOR NAME CIG EXPLORATION INC					WELL NAME CIGE 2-29-10-21				
WELL CODE 25342		SECT. 29	LOCATION TWN/BLK 10S		RGE/SUR. 21E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION MESAVERDE		FLOW TEST			1			

WELL ON (OPEN)									FLOW TEST																				
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
09	22	81	09	29	81	00	750	2	067				0.649	100	007170		0480	111				007190	008950						

WELL-OFF (SHUT-IN)						SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.	
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)													
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55		
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E	CIG: <i>L. Reason</i>	
06	13	81	06	15	81	024650	024100			586	1	9950		7507						OPERATOR: _____	
																				COMMISSION: _____	

METER STAMP: 1

REMARKS: 25342 00750

Submitter when on for a time

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 01-11			FIELD NAME NATURAL BUTTES					OPERATOR CODE 2200		OPERATOR NAME CIG EXPLORATION INC					WELL NAME CISE 2-29-10-21				
WELL CODE 5342	SECT. 29	LOCATION TOWNSHIP/BLK 10S 21E		PANHANDLE/REDCAVE SEQ. NUMBER 00750		K-FACTOR		FORMATION MESAVERDE			FLOW TEST								

WELL ON (OPEN)												FLOW TEST																	
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING		CASING		
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	

WELL-OFF (SHUT-IN)												SHUT-IN TEST					SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS.	EST TBG PRESS.	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>[Signature]</i> OPERATOR: _____ COMMISSION: _____
DATE			PRESSURE TAKEN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																	
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55							
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E							

REMARKS: *This well off well 20 minutes in 11:00 AM then was on for 30 minutes when we took flow test logs of pressure*

25342 00750

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 2200		OPERATOR NAME CIG EXPLORATION INC				WELL NAME CIGE 2-29-10-21			
WELL CODE 3	SECT. 29	LOCATION TWNHP/BLK RGE/SUR. 105 21E		PANHANDLE/REDCAVE SEQ. NUMBER 007		FORMATION MESAVERDE		FLOW TEST FLOW TEST		RECEIVED <i>State Office 5-12</i>						

WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL POINTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING	
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

DEPT. OF INTERIOR
BUR. OF LAND MGMT.

WELL-OFF (SHUT-IN)			SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST. CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>J. L. ...</i> OPERATOR: <i>Keith ...</i> COMMISSION: _____													
MO.	DAY	YR.	PRESSURE TAKEN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH											GRAVITY (RAW GAS)	EST. CSG PRESS	EST TBG PRESS	
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49											50	53	54	55

METER STAMP	25342	00750	REMARKS: <i>Was not put on for about 1 year</i>
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**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 22		OPERATOR NAME CIG EXPLORATION INC						WELL NAME CIG 2-29-13-21			
WELL CODE 25342		LOCATION SECT. 29 TWN/BLK 10S RGE/SUR. 21E			PANHANDLE/REDCAVE SEQ. NUMBER			K-FACTOR			FORMATION MESAVERO			FLOW TEST FLOW TEST			1			

WELL ON (OPEN)												FLOW TEST																				
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING CASING							
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
06	15	82	06	22	82	00	750	0.67	0.277	0.628	10	00689	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

WELL-OFF (SHUT-IN)												SHUT-IN TEST												SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS																											
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.																								
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X																								
06	22	82	06	25	82	0	22520	0	18770	0	0	0	1	1950	7507	0	0	0	E	E																											

CIG: *J. A. Blum*
 OPERATOR: *L L Wells*
 COMMISSION: _____

WELL NUMBER	25342	K-FACTOR	00750	REMARKS: <i>Blow well every day</i>
-------------	--------------	----------	--------------	-------------------------------------

NATURAL BUTTES UNIT
COASTAL OIL & GAS CORPORATION - OPERATED (COGC)
COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

Natural Duck
COGC 1-22-9-20
COGC 2-22-9-20

Natural Buttes
COGC NBU (Ute Trail) #1W
COGC NBU (Ute Trail) #1MV
COGC NBU (Ute Trail) #7
COGC NBU (Ute Trail) #52X
COGC NBU (Ute Trail) #83X
COGC NBU (Ute Trail) #88X

COGC NBU #1
COGC NBU #3
COGC NBU #4
COGC NBU #6
COGC NBU #7
COGC NBU #8
COGC NBU #9
COGC NBU #10
COGC NBU #11
COGC NBU #12
COGC NBU #13
COGC NBU #14
COGC NBU #15
COGC NBU #16
COGC NBU #17
COGC NBU #18
COGC NBU #19
COGC NBU #20
COGC NBU #22
COGC NBU #23N
COGC NBU #24N2
COGC NBU #26

Highland (Coastal Operated)

NBU #27
NBU #27A
NBU #28
NBU #29
NBU #31

COGC NBU #32Y
COGC NBU #33Y
COGC NBU #35Y
COGC NBU #36Y

COGC NBU #37XP
COGC NBU #38N2
COGC NBU #39N
COGC NBU #41J
COGC NBU #43N
COGC NBU #45N
COGC NBU #46N

RECEIVED
FEB 14 1960

DIVISION OF
OIL, GAS & MINING

COGC NBU #47 N2
COGC NBU #48 N3
COGC NBU #49 V
COGC NBU #50 N2
COGC NBU #51 J
COGC NBU #52 J
COGC NBU #53 N
COGC NBU #54 N
COGC NBU #56 N2
COGC NBU #57 N
COGC NBU #58 N2
COGC NBU #62 N
COGC NBU #63 N3
COGC NBU #64 N3
COGC NBU #65 N3
COGC NBU #68 N2
COGC NBU #69 N2
COGC NBU #70 N3
COGC NBU #72 N3
COGC NBU #74 N3
COGC NBU #75 N3
COGC NBU #80 V
COGC NBU #81 V
COGC NBU #83 J
COGC NBU #84 V
COGC NBU #85 J
COGC NBU #86 J
COGC NBU #87 J
COGC NBU #98 V

CIGE NBU #2-29-20-21
CIGE NBU #3-32-9-22
CIGE NBU #4-9-10-21
CIGE NBU #5-31-9-22
CIGE NBU #6-19-9-21
CIGE NBU #7-8-10-21
CIGE NBU #8-35-9-22
CIGE NBU #9-36-9-22
CIGE NBU #10-2-10-22
CIGE NBU #11-14-9-20 (W)
CIGE NBU #13-7-10-21
CIGE NBU #14-9-10-22
CIGE NBU #15-8-10-22
CIGE NBU #16-20-10-22
CIGE NBU #18-2-10-21
CIGE NBU #19-16-9-21
CIGE NBU #20-20-10-22
CIGE NBU #21-15-10-22
CIGE NBU #22-15-9-10
CIGE NBU #23-7-10-22
CIGE NBU #24-29-9-22
CIGE NBU #25-34-9-22
CIGE NBU #27-33-9-22
CIGE NBU #28-35-9-21
CIGE NBU #30-6-10-21
CIGE NBU #31-1-10-22
CIGE NBU #32A-20-9-20

105. 01E. 09 30043

CIGE NBU #33-27-10-21
CIGE NBU #34-13-10-20
CIGE NBU #35-1-10-20
CIGE NBU #36D-32-9-22
CIGE NBU #37D-21-9-21P
CIGE NBU #38-4-10-21
CIGE NBU #40-3-10-21
CIGE NBU #41-12-10-21
CIGE NBU #42-25-9-21
CIGE NBU #43-14-10-22
CIGE NBU #44-9-9-21
CIGE NBU #45-15-9-21
CIGE NBU #46-21-9-21
CIGE NBU #47-14-10-21
CIGE NBU #48-15-10-21
CIGE NBU #49-22-10-21
CIGE NBU #51D-31-9-22P
CIGE NBU #52-5-10-22
CIGE NBU #53-6-10-22
CIGE NBU #54D-35-9-21
CIGE NBU #55-1-10-21
CIGE NBU #56-34-9-21
CIGE NBU #57-10-10-21
CIGE NBU #58-16-10-21
CIGE NBU #59-21-10-21
CIGE NBU #60-14-9-21
CIGE NBU #61-13-9-21
CIGE NBU #62D-36-9-22P
CIGE NBU #63D-29-9-22P
CIGE NBU #64D-33-9-22P
CIGE NBU #65-19-10-22
CIGE NBU #66-23-10-21
CIGE NBU #67A-2-10-22P
CIGE NBU #68D-35-9-22P
CIGE NBU #69-19-10-21
CIGE NBU #70-20-9-21
CIGE NBU #71-7-9-21
CIGE NBU #72-18-9-21
CIGE NBU #73D-5-10-22P
CIGE NBU #74D-6-10-22P
CIGE NBU #75D-8-10-21P
CIGE NBU #76D-9-10-21P
CIGE NBU #77D-10-10-21P
CIGE NBU #78C-16-9-21P
CIGE NBU #79D-1-10-21P
CIGE NBU #80D-2-10-21
CIGE NBU #81D-4-10-21
CIGE NBU #83D-7-10-22P
CIGE NBU #84D-12-10-21P
CIGE NBU #85D-29-10-21
CIGE NBU #86D-16-9-21P
CIGE NBU #87D-34-9-21P
CIGE NBU #88D-15-10-21P
CIGE NBU #89D-34-9-22J

CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)

Asay

Powell Fee #3

Powell Fee #4

Ute Tribal #1-31

Powell Fee #3 SWD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 08 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1488'FWL & 1243'FSL

14. PERMIT NO.
43-047-30243

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
5300' GR

5. LEASE DESIGNATION AND SERIAL NO.
ML-21330

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
CIGE 2-29-10-21

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sect. 29, T10S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Temporarily Abandoned</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to present economic conditions and current market rates, the decision has been made to shut this well in and classify it as temporarily abandoned. If conditions improve, we plan to return this well to a producing status.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Assoc. Regulatory Analyst DATE 3/31/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

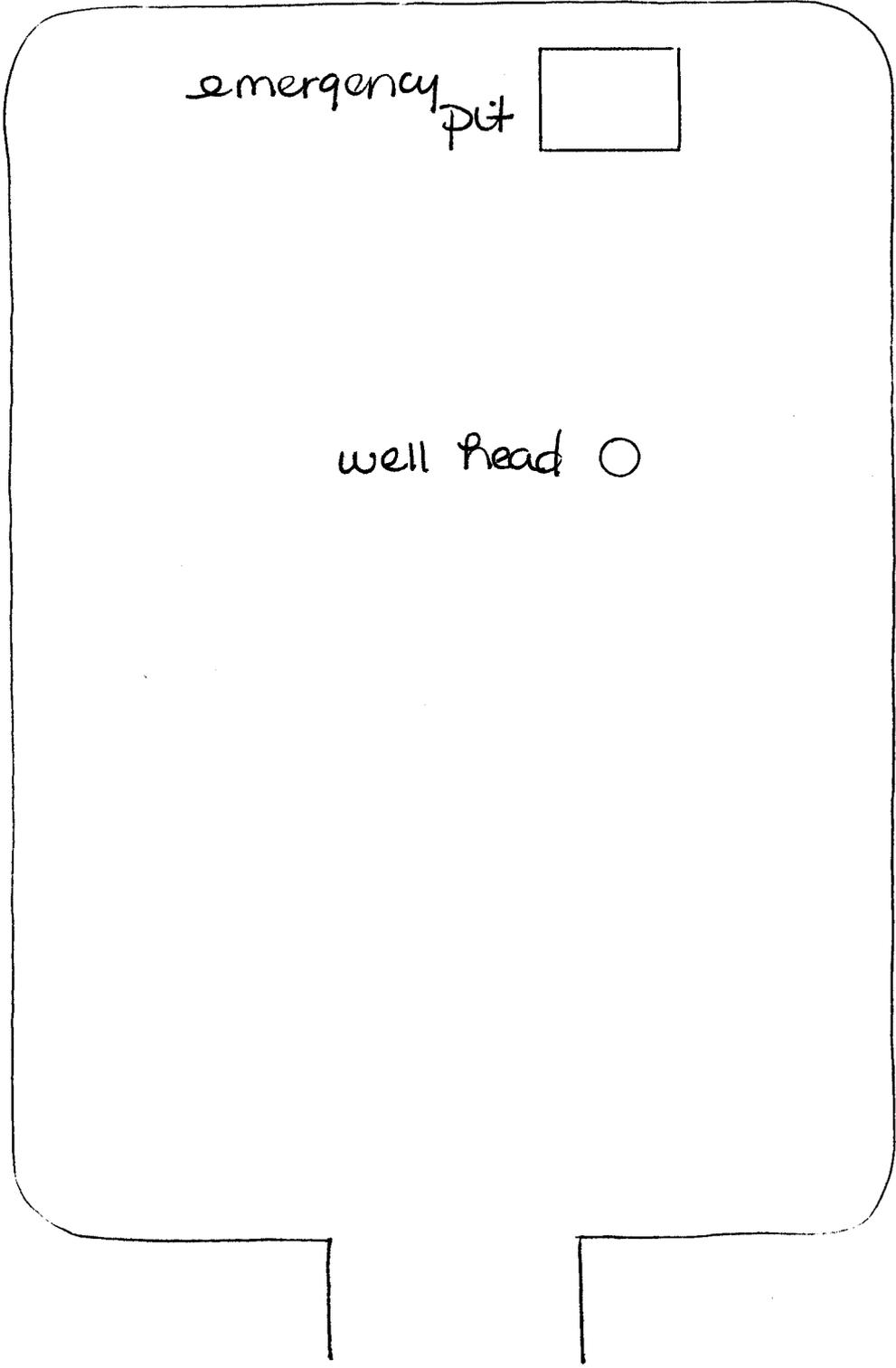
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

CIGE 2-29

Sec 29, T10S, R21E

Subly 12/8/88



emergency pit

well head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5 Lease Designation and Serial No.
ML-21330

6 If Indian, Allottee or Tribe Name
N/A

7 If Unit or CA, Agreement Designation
Natural Buttes Unit

8 Well Name and No.
CIGE #2-29-10-21

9 API Well No.
43-047-30243

10 Field and Pool, or Exploratory Area
Natural Buttes Field

11 County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

JUN 15 1990

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1488' FWL & 1243' FSL, Section 29, T10S-R21E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Request for TA status
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests continued TA status for the above-referenced well. Due to current market rates it is uneconomical to produce this well. If conditions improve, Coastal plans to return this well to production.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- DMEX	
2- MICROFILM	
3- FILE	

14. I hereby certify that the foregoing is true and correct.

Signed William Daniel Day Title Regulatory Analyst Date June 12, 1990

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-21330

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE #2-29-10-21

9. API Well Number:

43-047-30243

10. Field and Pool, or Wildcat:

Natural Buttes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P. O. Box 749, Denver, CO 80201-0749 303-573-4476

4. Location of Well

Footages: 1488' FWL & 1243' FSL

QQ, Sec., T., R., M.: SE/SW Section 29, T10S-R21E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well is TA'd as it is uneconomical to produce. There are no plans at this time to workover or recomplete.

RECEIVED

FEB 16 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Eileen Danni Dey
Eileen Danni Dey

Title: Regulatory Analyst

Date: 2/12/93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-21330

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
CIGE #2-29-10-21

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-30243

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 1488' FWL & 1243' FSL
County: Uintah
QQ, Sec., T., R., M.: SE/SW Section 29-T10S-R21E
State: Utah

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start Upon Approval

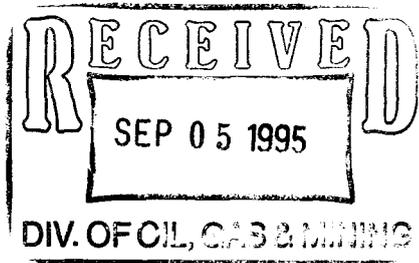
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&A procedure for work to performed on the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 08/31/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 9/1/95
BY: [Signature]
as per attached slips

CIGE #2
Natural Buttes Field
Section 29-T10S-R21E

WELL DATA:

Location: 1243' FSL 1488' FWL Sec. 29-T10S-R21E
Elevation: 5300' GR, 5317' KB
Total Depth: 9896', PBD 8990' (6/78)
Casing: 13-3/8" 54# K-55 @ 90' w/55 sx
9-5/8" 36# K-55 @ 2500 w/815 sx
4-1/2" 13.5# N-80 @ 9896' w/3100 sx
Tubing: 2-3/8" 4.7# J-55 @ 7507'
Formations: Castlegate 9237'-9653' No Production
CIBP @ 9000' PBD @ 8990'
Mesaverde 7251'-8774'

PROCEDURE:

1. MI & RU. Kill well w/3% KCl water. ND WH. NU BOP. POOH w/2-3/8" tubing.
2. TIH w/CICR. Set @ 7200'. RU service company & sqz thru CICR @ 7200'. Sqz perfs @ 7251'-8774' with 100 sx class "G" cement. Place 100' cement on top of CICR. WOC. Tag top of cement (witnessed by BLM).
3. RU & perforate w/3-1/8" casing gun @ 2500'. (Csg shoe of 9-5/8" csg.) RU service company & sqz perf @ 2500' w/50 sx class "G" cement. Monitor 9-5/8" & 4-1/2" annulus for flow. Leave 100' cement plug inside casing @ 2500'. WOC. Tag top of cement (witnessed by BLM). POH & LD 2-3/8" tbg.
4. ND BOP. Cut off casing. Fill 9-5/8" & 4-1/2" casing^{to surface} with ~~170~~ sx class "G" cement. Weld on dry hole marker. RD & MO.
5. Restore surface location. 

13 3/8" @ 90'

LOC. 1243' FSL 1488' FWL Sec 7 T105 R216

KB. 5317' GR. 5300'

13 3/8" OD 42 LB. CSG. w/ 55 SX

TOC @ SURF

9 5/8" @ 2500' 9 5/8" OD 36 LB. K-55 CSG. w/ 815 SX

TOC @ SURF

4 1/2" O.D. 13.5 LB N-80 CSG w 3100 SX

TOC @ 2732

2 3/8" O.D. 4.7" J55 8th EUE @ 7507'

7 TW 244

7 LMV 772

9178
 7251 PERF MESAQUELDA (7251 - 8774 gross 24 holes) 3/8" CG (1 J5PF)
 7251 7253 7296 7297 7310 7370 7702 774 7795 8169 8170
 8440, 8445, 8535, 8541, 8638, 8642, 8666, 8718, 8725, 8738, 8768, 8774
 BD w/ 4500s, 7 1/2% HRL + 45BS
 FRAC w/ 1956,000# sand + 722,000# 40# MY-T-GEL III
 IPF 500 MCF m 1/4" CWK FCP 1500# SICP 1750#
 8774
 PBD 8990

CIRP @ 9000

(9177) PERF Castlegate (9237 - 9653 gross 22 holes) 3/8" CG (1 J5PF)
 BD w/ 3000 gal 15% MRS.
 FRAC w/ 39,000# 100 mesh + 140,500# 40/60 mesh + 195,000g. Gel
 IPF 6/78 GAS TSTM + 350 BW 4 3/4" CWK FCP 50#

7 Castlegate 270

9237
 9239
 9279
 9302
 9343
 935
 9396
 9653

4 1/2" @ 9896



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

SEPTEMBER 7, 1995

STIPULATIONS FOR PLUGGING AND ABANDONMENT
CIGE #2-29-10-21
SECTION 29, TOWNSHIP 10 SOUTH, RANGE 21 EAST
UINTAH COUNTY, UTAH
API #43-047-30243

1. Notify DOGM 24 hours prior to plugging.
2. Tagging of plug to be witnessed by DOGM.
3. It is not necessary to perf. the 4 1/2" casing. Set a 100' balanced cement plug across shoe of surface casing 50' in and 50' out. **Tag plug.**
4. POH, cut off casing head and fill all annuli at the surface w/cement and put 10 sks inside 4 1/2" casing.

A handwritten signature in black ink, appearing to read 'J. Matthews'.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-21330

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

CIGE #2-29-10-21

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-30243

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Natural Buttes

4. Location of Well

Footages: 1488' FWL & 1243' FSL

County: Uintah

QQ, Sec., T., R., M.: SE/SW Section 29-T10S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

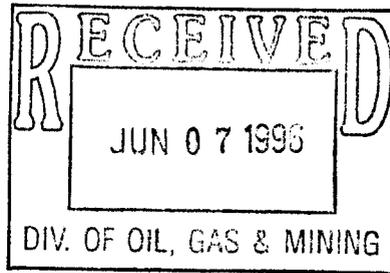
Date of work completion 6/2/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Bonnie Carson

Title Senior Environmental Analyst

Date

06/05/96

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #2

Page 1

Natural Buttes Field

Uintah County, Utah

WI: 100% AFE:

TD: 9896' PBTB: 8990'

4½" @ 9896'

Plug and Abandon

- 05/31/96 MIRU Colorado Well Service Rig #26. Repair cut out line, continue blow dn well. Pmp 150 bbls 3% KCl wtr, well dead. RD tree, RU BOP's. POOH w/tbg to 3500'. SDFN.
DC: \$3,563 TC: \$3,563
- 06/01/96 Kill well, finish POH tbg. RIH-CIRC. Set @ 7190'. PT 3500 psi, PT tbg to 1000 psi, PT to csg 1000 psi. Pump & spot to 7,000', 100 sx Class G, 15.8# cmt-20 bbls. Lower into retainer, pmp & sqz thru CIRC 15.5 bbls slurry, sqz @ 2500#. Pull out retainer & dump 4.5 bbls slurry to top of retainer, apx 300'. POOH to 6850'. Circ pkr fluid in hole. POH LD tbg to 2607'. Pmp balanced 25 sx-5 bbls 15.8# slurry, est 2300', top 2270'. POH LD balanced tbg. SDFN Witnessed by Dave Hackford
DC: \$8,872 TC: \$12,435
- 06/02/96 RIH, tag top of plug 2320', witnessed by Dave Hackford. POH LD balance of tbg. Cut off csg head, fill 4½, 4½ x 9⅝, 9⅝ x 13⅝, (60' to surface) w/60 sx-12 bbls neet cmt. Weld on dry hole marker, rls Colorado Well Service Rig #26, clean location, send tbg to PRS. WH to Frontier WellHead. Surf plug witnessed by Dave Hackford. **Final Report**
DC: \$5,528 TC: \$17,963

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

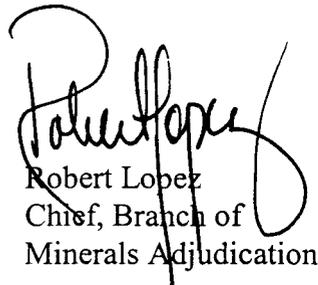
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

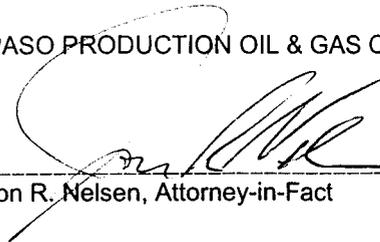
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

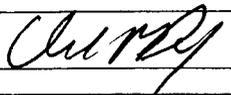
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):		TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148
HOUSTON, TX 77064-0995		VERNAL, UT 84078
Phone: 1-(832)-676-5933		Phone: 1-(435)-781-7023
Account No. N1845		Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	26-10S-21E	43-047-30221	2900	FEDERAL	GW	S
NBU 22-27B	27-10S-21E	43-047-30360	2900	FEDERAL	GW	PA
NBU 33-27-10-21	27-10S-21E	43-047-30502	2900	FEDERAL	GW	PA
NBU 389	28-10S-21E	43-047-34229	2900	STATE	GW	P
NBU 359	29-10S-21E	43-047-33706	2900	STATE	GW	P
CIGE 2-29-10-21	29-10S-21E	43-047-30243	2900	STATE	GW	PA
NBU CIGE 85D-29-10-21	29-10S-21E	43-047-30855	2900	STATE	GW	PA
NBU 390	30-10S-21E	43-047-34230	2900	STATE	GW	P
NBU 67-30B	30-10S-21E	43-047-30574	2900	STATE	GW	PA
NBU CIGE 31-1-10-22	01-10S-22E	43-047-30511	2900	FEDERAL	GW	P
CIGE 105D-1-10-22	01-10S-22E	43-047-31758	2900	FEDERAL	GW	P
CIGE 194-1-10-22	01-10S-22E	43-047-32932	2900	FEDERAL	GW	P
CIGE 223-1-10-22	01-10S-22E	43-047-32983	2900	FEDERAL	GW	P
NBU 3-2B	02-10S-22E	43-047-30267	2900	STATE	GW	P
CIGE 67A-2-10-22P	02-10S-22E	43-047-30938	2900	STATE	GW	P
NBU 217-2	02-10S-22E	43-047-31282	2900	STATE	GW	P
CIGE 10-2-10-22	02-10S-22E	43-047-30425	2900	STATE	GW	P
CIGE 161-2-10-22	02-10S-22E	43-047-32168	2900	STATE	GW	P
CIGE 144-2-10-22	02-10S-22E	43-047-32022	2900	STATE	GW	P
CIGE 195-2-10-22	02-10S-22E	43-047-32797	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/21/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/21/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.