

Operator name change from Flying Dia. to Bow Valley
Exploration, Inc.

2-23-77

4

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-23-77

Location Inspected _____

OW WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

DIVISION OF OIL AND GAS CONSERVATION

OF THE STATE OF UTAH

DESIGNATION OF AGENT

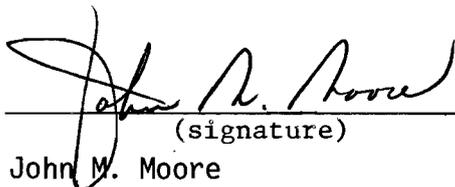
* * * * *

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint Mr. Don Reese, whose address is P.O. Drawer 130, Roosevelt, Utah 84066, (~~his~~/~~her~~/~~of~~ its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

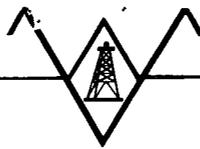
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full accordance with said statute and said regulations.

Effective date of designation October 7, 1976

Company Flying Diamond Oil Corporation Address 1700 Broadway, Suite 900
Denver, Colorado 80202

By  Title Manager, Land Department
(signature)
John M. Moore

NOTE: Agent must be a resident of the State of Utah



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

October 8, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

ATTN: Mr. Cleon B. Feight
Director

RE: Application for Permit to Drill
Magdalene Papadopulos #1-34
Section 34, T-1-S, R-1-E, U.S.M.
Bluebell Field
Uintah County, Utah

Gentlemen:

Enclosed, in triplicate, is an Application for Permit to Drill the above-referenced well in the NE/4SW/4 Section 34, T-1-S, R-1-E, U.S.M., Uintah County, Utah. We are also enclosing, in duplicate, Designation of Agent, as well as one copy of Owner's Surety Bond in the amount of \$25,000.00 (blanket bond) covering drilling operations performed by Flying Diamond Oil Corporation in the State of Utah.

We trust that the enclosed materials are in compliance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure, and look forward to your approval of our proposed operations as soon as possible. Should you require further information, please contact the undersigned.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North
Land Department

MHN/be
Enclosures
cc: Mr. Don Reese

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Magdalene Papadopulos
9. WELL NO.
1-34
10. FIELD AND POOL, OR WILDCAT
East Bluebell
11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
SEC 34-T1S-R1E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
FLYING DIAMOND OIL CORPORATION

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1607' FWL, 1987' FSL *USM*
At proposed prod. zone SEC 34-T1S-R1E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Nine miles East of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1607'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4300'

19. PROPOSED DEPTH 12,300' ✓

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5232' GR Ungraded

22. APPROX. DATE WORK WILL START* 11-1-76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	10-3/4"	40 lb. K-55	2,500'	Circ. to surface
8-3/4"	7-5/8"	26 lb.	10,000'	400 sx.
6-3/4"	5"	23 lb.	12,300'	Circ. around liner

This application is to drill and complete a well in the Wasatch Formation. The well is to be drilled vertically with a hole deviation of not more than 1 degree/100'.

Blowout prevention equipment will include recording mud pit level indicator, flow meter, and other warning devices on the derrick floor.

(Supplemental information attached.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. K. Bailey* TITLE Manager, Production & Drilling DATE 9-6-76

(This space for Federal or State office use)
PERMIT NO. 43 OH-50241 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TIS, RIE, U.S.B. & M.

PROJECT

FLYING DIAMOND CORPORATION

Well location, located as shown in the
NE 1/4 SW 1/4 Section 34, TIS, RIE, USB&M
Uintah County, Utah

(GLO)

N 89° 46' W

80.00

34

WELL LOCATION
Elev. Ungraded Ground 5232'

660'
(MEASURED)

1607'

2647'

(COMPUTED)
1987'



CERTIFICATE

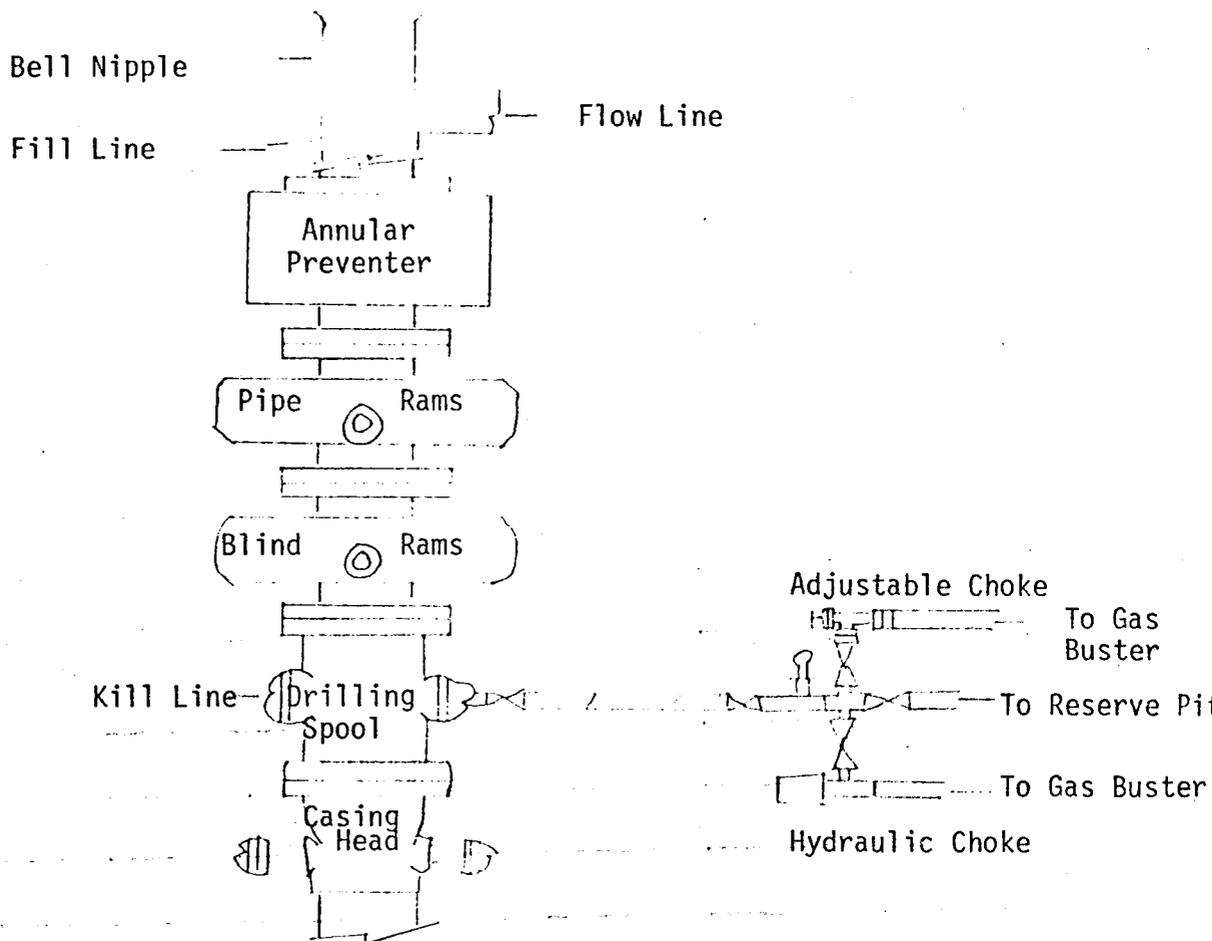
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10/6/76
PARTY L D TAYLOR J EDDY	RS REFERENCES GLO PLAT
WEATHER COOL WINDY	FILE FLY DIA. CORP.

X = Section corners located.



Above the top of the Wasatch, all BOP equipment shall be 3,000 psi working pressure. Below the top of the Wasatch, 5,000 psi equipment shall be utilized. All equipment will be pressure tested to the manufacturer's recommendations upon installation and, thereafter, at two week intervals.

Auxiliary equipment shall consist of upper and lower kelly cocks, full opening valves and inside BOP. Monitoring equipment shall be installed on the mud system.

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Oct. 13 -
 Operator: Flying Diamond Corp.
 Well No: Magdalena Papadopoulos 134
 Location: Sec. 34 T. 15 R. 15 County: Unita

File Prepared

Entered on N.I.D.

Card Indexed

Completion Sheet

Checked By:

Administrative Assistant:

[Signature]

Remarks: NO other wells in Sec.

Petroleum Engineer, Mine and Land Coordinators:

Remarks:

Director:

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Remarks:

Include Within Approval Letter:

Bond Required

Survey Plat Required

Order No.

Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

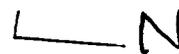
O.K. Rule C-3

O.K. In _____ Unit

Other:

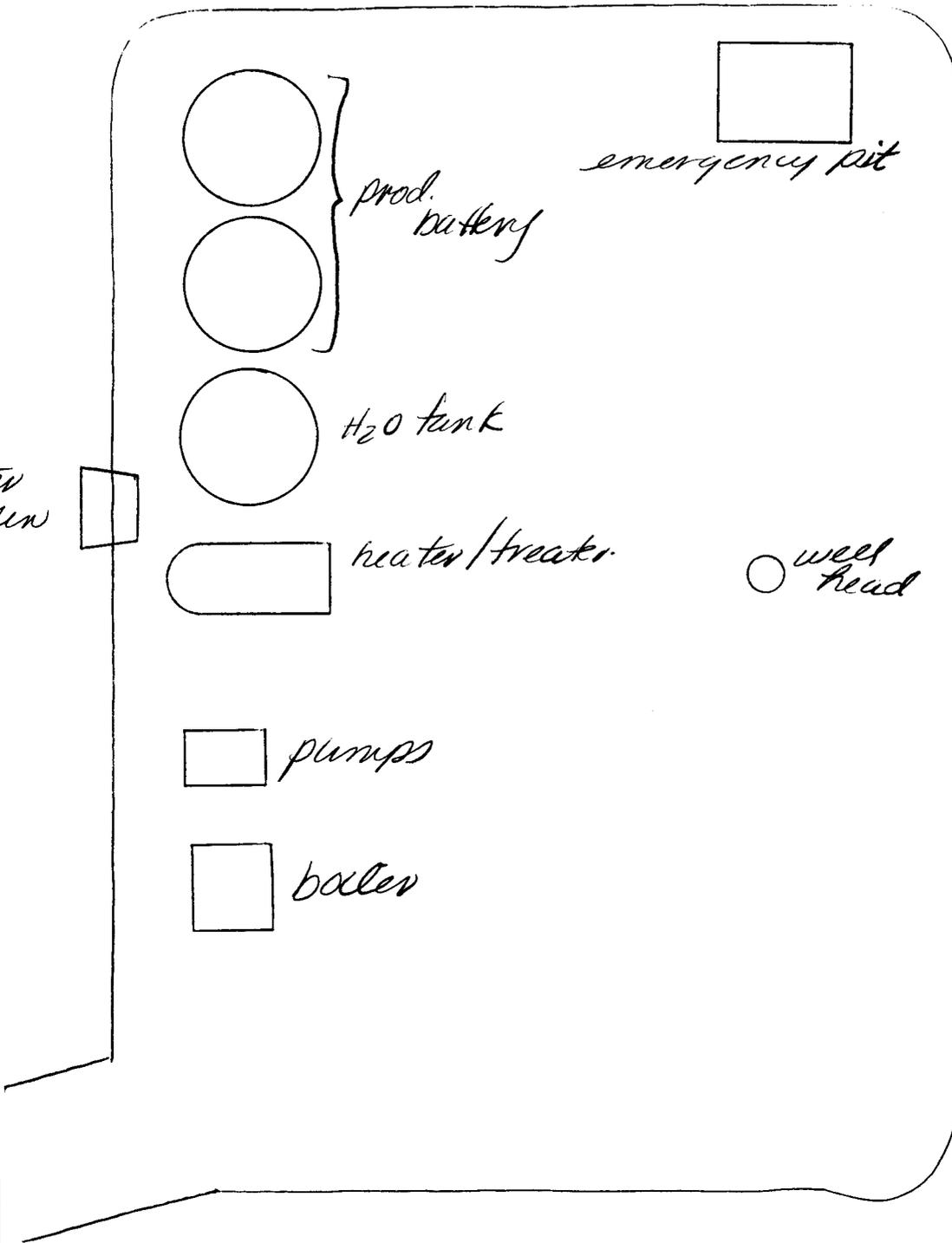
Letter Written

Margdalene Papadopulos 1-34 A1E Sec 34, T1S, R1E
Carol Kubby 11/30/99

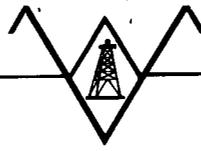


42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
NATIONAL

meter
run



MARGOTICHE



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

October 14, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

ATTN: Mr. Cleon B. Feight
Director

RE: Application for Permit to Drill
Magdalene Papadopulos #1-34
Section 34, T-1-S, R-1-E, USM
Bluebell Field
Uintah County, Utah

Gentlemen:

In connection with our Application for Permit to Drill the above referenced well, enclosed, in triplicate, is a certified copy of the well location plat. Should you require further information, please contact the undersigned.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North
Land Department

MHN/be
Enc.

RECEIVED
OCT 28 1976

October 19, 1976

Flying Diamond Corporation
1700 Broadway
Suite 900
Denver, Colorado 80202

Re: Well No. Magdalene Papadopulos #1-34
Sec. 34, T. 1 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-⁴⁸~~013~~-30317.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF/sw
cc: U.S. Geological Survey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

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SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling Well</u>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>FLYING DIAMOND OIL CORPORATION</u>		8. FARM OR LEASE NAME <u>Magdalene Papadopoulos</u>
3. ADDRESS OF OPERATOR <u>1700 Broadway, Suite 900, Denver, Colorado 80290</u>		9. WELL NO. <u>1-34</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1607' FWL, 1987' FSL</u> <u>SEC 34-T1S-R1E</u>		10. FIELD AND POOL, OR WILDCAT <u>East Bluebell</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA <u>SEC 34-T1S-R1E</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5232 GR Ungraded</u>	12. COUNTY OR PARISH <u>Uintah</u> 18. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Well</u>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling information attached for the period of 12-1-76 through 12-31-76 (5,950' to 10,040').

18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Manager, Drlg. & Production DATE 1-31-77
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopoulos 1-34
Sec 34-T1S-R1E
Uintah County, UT

DAILY DRILLING REPORT

- 12-26-76 TD 10,040' Day 42; Current Operation: Logging. Summary: Made 15' in 5½ hrs. hole size 8-3/4", Mud Type - low solids, MW 10.3, VIS 41, P-vis 15, Yield 5, Gels 2/3, PH 10.5, Sand 1½, OWS 1-87-12, F-cake 2, WL 10.8, Temp 93º, P-ALK .6, 1.5, Torque 2-3, Drlg assem. same. Hrs breakdown: 5½ hrs drlg, 4½ hrs trip, 3-3/4 hrs C-hole, 11 hrs log. Remarks: BGG 1100 units, conn 1400 units. Made short trip 12 stds GIH trip gas sat out. POH to log.
SHOW: Drlg. time Gas
10026-28 28-8 1050-1300-100
No visible show, no cut, no stn. NOTE: Upper shows visible w/DIL DC \$7,354; Cum Cost \$409,604.
- 12-27-76 TD 10,040' Day 43; Current Operation: RU to csg. Summary: Made 0' hole size 8-3/4", Mud Type low solids, MW 10.4, VIS 42, P-vis 14, Yield 4, Gels 2/3, PH 10.5, Sand 1, OWS 1-91-8, F-cake 2, WL 10.8, P-ALK .3, .7, Hrs Breakdown: 3½ hrs trip; 6 hrs C-hole, 2 hrs log, Lub-WL 1, Other 11½ hrs LD DP. Remarks: Comp logging. RIH circ hole. Saturated hot wire for 1 hr, abundant oil and gas to surface. MW cut from 10.4 to 9.4 POH laying dwn DP rigging up csg. crew and equipment. DC \$16,400 (\$9000 logs), Cum Cost: \$422,004.
- 12-28-76 TD 10,040' Day 44; Current Operation: WOC, Summary: Made 0' hrs breakdown: 9 hrs csg; 1½ hrs cmt; 5½ hrs circ hole; 8 hrs other. Remarks: Ran 238 jts 7-5/8" 33.7#, BUT csg (10068') shoe at 10035', float at 9950', circ losing mud 1 bbls/5 min. Built mud vol and cut MW to 10#, raised LCM to 5%. Pumped 300 bbl mud. Losing @ rate of 1 bbl/6 min. CMTD w/325 SXs Howco lite w/10% salt, 75% CFR-2 10 lb gilsonite/sx, 1/4 lb/sx Flo cel. Wt 12.1#/gal Tail w/100 sx Class G cmt w/10% salt, 75% CFR 2, 4% HR-4 15.9#/gal, 1/4 lb/sx Flo CEL. When cmt reached shoe, mud loss decreased to 1 bbl/15 min. CIP 11 PM 11-27-76. Bumped plug w/1700 psi held OK overdisplaced w/22 bbls. DC \$16,997; Cum Cost \$445,002.
- 12-29-76 TD 10,040' Day 45; Current Operation: Nippling Up. Summary: Hrs. Breakdown: Other 24 hrs. Remarks: Tear out blowout preventers, install 6" 5000# stack. No drlg. Daily Cost: \$113,462; Cum. Cost: \$558,405.
- 12-30-76 TD 10,040' Day 46; Current Operation: Testing BOP's. 24 hrs NU BOP's and testing same; DC \$4,822.00; Cum Cost: \$563,226.59.
- 12-31-76 TD 10,040' Day 47; Current Operation: PU DP, Mud Type - low solids, MW 10.3, VIS 42, P-Vis 15, Yield 8, Gels 2/6, PH 10.5, F-cake 2, WL 8.4, P-ALK 3.8, Remarks: Install BCP test to 5000 psi, Hydril to 2000 psi OK. DC: \$6,855.

12/29/76
Ran Mc Callough
Bond log.

- 12-20-76 TD 9,610' Day 36; Current Operation: Drilling. Summary: Made 38' in 9 hrs. of drlg. Hole Size 8-3/4", Bit No. 11, Bit Size 8-3/4", Bit Type F-5, Dpt. Out 9548', Tot. Ftg. 271', Rot. Hrs. 77, Grade 8-8, Mud Type - low solids, Mud Wt. 10.3+, VIS 47, P-VIS 25, Yield 13, Gels 2/4, PH 10, Sand 1, OWS 1-89-10, F-Cake 2/32, WL 8.8, 9.2, 1.04; Temp. 89 degrees, P-ALK .5, 1.2, Drag 0, Torque 2-3, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 9 hrs., Trip 11 hrs., C-Hole 3 hrs., Lub-WL 1 hr. Remarks: Made 10 stds. short trip, went back to btm., circ. gas out 3 hrs., short trip gas 2900 units, BGG 800 units, Conn. Gas 1150 units, Trip Gas 4900 units. Shale 90%, 60% red-reddish brn., soft, sandy; 30% lite gray/green, soft and sandy; 10% dk. black, soft, firm, carb., plattey in part. SS 10%, white, frosted, VF-FG, friable, tite, cacl. cementation. No shows. Daily Cost: \$5,054; Cum. Cost: \$368,804.
- 12-21-76 TD 9,671' Day 37; Current Operation: Drilling. Summary: Made 61' in 24 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 10.3, VIS 43, P-VIS 26, Yield 12, Gels 3/4, PH 10.5, Sand 2, OWS 1-90-9, F-Cake 2, WL 8.6, Temp. 92, P-ALK .5, 1.4; Drag 0, Torque 2-3, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 24 hrs. Remarks: BGG 1200-1400 units, Conn. Gas 1900 units, Form. 40% shale, (30% red), 60% SS, trace of black oil stain on edges, yellow flour. Shows: 9636-48', (Sandstone, drlg. break, Drlg. time before - 30 mins., during 9 mins. 9638-40', Gas before 1300 units, Gas during 2500 units, Gas after 1500 units: SS, CL, VFG, friable, tite, bright gold flour., good cut. Lt. brn. oil stain. 9640' on, MP 1-34 correlates to 9550' on Texaco "P". MP 1-34 running 90' low to Texaco well. Daily Cost: \$6,845; Cum. Cost: \$375,648.
- 12-22-76 TD 9,738' Day 38; Current Operation: Drilling. Summary: Made 67' in 15 hrs. of drlg. Hole Size 8-3/4", Bit No. 12, Bit Size 8-3/4", Bit Type J55R, Dpt. Out 9,680, Tot. Ftg. 96, Rot. Hrs. 34 1/2, Grade 9-6. Mud Type - low solids, Mud Wt. 10.3+, VIS 48, ~~EXCESSIVE~~ P-VIS 35, Yield 25, Gels 3/10, Ph 11, Sand 2, OWS 1 1/2-89.5-9; F-Cake 2/32, WL 9, 9.2, 1.02; Temp. 94 degrees, P-ALK .7, 1.8; Torque 2-3, Drlg. Assem. - same. Depth 9680', Dev. 3/4 degree. Hrs. Breakdown: Drlg. - 15, Tripping - 6 hrs., C-Hole - 2-3/4 hrs., Survey - 1/4 hr. Remarks: BGG 1100 units, Conn. Gas 1400 units, Trip Gas 5000 units. No shows. 70% shale, gry-dk. gray, 30% SS with trace of pyrite. Daily Cost: \$6,222; Cum. Cost: \$382,311.
- 12-23-76 TD 9831' Day 39; Current Operation: Drilling. Summary: Made 93' in 23 1/2 hrs. Hole size 8-3/4", Mud Type - low Solids, MW 10.3, VIS 49, P-VIS 25, Yield 15, Gels 2/5, PH 11, Sand 2, OWS 1-88-11, F-cake 2/32 WL 8.4, 8.8, 1.04, Temp 93, P-ALK .6, 1.5, Torque 2-3, Drlg Assembly - same. Hrs Breakdown: 23 1/2 hrs drlg; 1/2 hr rig repair. Remarks: BGG 1500, Conn 1900, 80% sh, Red-redish brn, 20% SS, Clr, FG-MG, TR of quartz, no shows. Daily Cost: \$6,643; Cum Cost: \$388,995.
- 12-24-76 TD 9915' Day 40; Current Operation: Drilling. Summary: Made 84' in 17 1/2 hrs. Hole Size 8-3/4", Mud Type low solids, MW 10.4, VIS 48, P-vis 28, Yield 16, Gels 2/5, PH 10.5, Sand 1 1/2, OWS 1-88-11, F-cake 2/32, WL 8.8, 9.4, 1.07, Temp 94, P-ALK .5, 1.4, Drag 0, Torque 2-3, Drlg assem. same. Hrs Breakdown - 17 1/2 hrs drlg; 6-3/4 hrs trip. Remarks: 90% sh, 50% reddish brn, sandy, abund., 1t red, very soft, very cac. 10% SS, wht frosted, VF-FG, friable, cacl cmtation. BGG 1200, Conn 16, trip gas over 5000 saturated out. DC \$6,617.81; Cum Cost: \$395,612.60.
- 12-25-76 TD 10,025' Day 41; Current Operation: Drilling. Summary: Made 110' in 24 hrs. Hole size 8-3/4", Mud Type - low solids, MW 10.4, VIS 46, P-vis 26, Yield 16, Gels 2/4, PH 10.5, Sand 1 1/2, OWS 1-89-10, F-cake 2, WL 8.8, Temp 95, P-ALK .5, 1.4, Drag 0, Torque 2, Drlg assem. same. Hrs Breakdown: 24 hrs drilling. Remarks: BGG 1000, Conn 1700, FM 80% SH; 20% SS, no shows. DC \$6,637; Cum Cost: \$402,250.

12-13-76 (continued) Expect UTEP at 9190 in MP 1-34. Estimated 40' lower. Daily Cost: \$9,081; Cum. Cost: \$322,086.

12-14-76 TD 9,224' Day 30; Current Operation: Circulating. Summary: Made 86' in 14 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 9.8, VIS 39, P-VIS 15, Yield 6, Gels 2/4, PH 10.5, OWS 3-90-7; F-Cake 2, WL 10.1, 1.02; Temp. 92 degrees, P-ALK .6, 1.3; Drag - 0, Torque 2, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 14, Trip - 1, C-Mud - 9 hrs. Remarks: Short Trip 10 std. to 8,324'. Circ. 1 hr. BGG 300 units. TIH to 9224'. Gas at 300 units until bottoms up, increased to 5000 units limit of hot wire. MW in 9.8+, MW out 9.5. BGG dropped to 2600 units in 30 mins. after bottoms up at 6:00 AM, going in with 9.8 lb./gal. MW, out 9.8. BGG 2200 units, slowly dropping off. When B.U. abundant fresh oil and gas. Daily Cost: \$8,430; Cum. Cost: \$330,517.

12-15-76 TD 9286' Day 31; Current Operation: Drilling. Summary: Made 64' in 12 hrs. Hole Size 8-3/4", Mud Type - low solids, MW 10.1, VIS 38, PV 16, Yield 5, Gels 2/3, PH 10.5, Sand TR, OWS 1-90-9, F-cake 2, WL 9.6, 9.9, 1.03, Temp 92°, P-ALK .5, 1.2, Drag 0, Torque 2, Drlg. Assem. - Same. Hrs. Breakdown: 12 hrs drlg, 12 hrs circ mud. Remarks: Started drlg at 7 PM at 9 PM lost 75 bbls mud. No loss since then. BGG 1500, Conn 2100.

<u>SHOWS</u>	<u>BEFORE</u>	<u>DURING</u>	<u>AFTER</u>	<u>DESCRIPTION</u>
9246-50	900	1400	1800	LM BN DK BN Very OLITIC, 30% flour No cut no oil stain
9262-70	1400	2500	1500	(SAME)

12-16-76 TD 9333' Day 32; Current Operation: Drilling. Summary: Made 47' in 10 hrs. Hole Size 8-3/4", Mud Type - low solids, MW 10.4, VIS 43, P-V 20, Yield 14, Gels 2/5, PH 10.5, Sand 1, OWS 3/4, 89%, 10, F-cake 2/32, WL 8.8, 9.8, 1.10, Temp 92, P-ALK .6, 1.3, Drag 0, Torque 2-3, Drilling Assembly - Same. Hr Breakdown 10 hrs drlg, 9½ hrs trip, 4½ hrs circ hole. Remarks: No trouble on trip out, tripping in hole slow, lost 225 bbls mud on trip. Broke circ OK. Shale 50%, 60% drk brn, firm & blocky, 2% lt gry-green, 20% red, reddish brn, 40% SS, white clr, VFG-tite, cacl cementation, abundant carb included. 10% lm brn oclitic, BGG 1200, Conn 2600, saturated out on trip. No shows. Daily Cost: \$12,232; Cum Cost: \$342,750.

12-17-76 TD 9,412' Day 33; Current Operation: Drilling. Summary: Made 79' in 24 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 10.3, VIS 42, P-VIS 20, Yield 6, Gels 2/4, PH 10.5, Sand 1, OWS 1-89-10, F-Cake 2, WL 9.7, 1.02; Temp. 89 degrees, P-ALK .8, 1.4, Torque 2, Drlg. Assem. - same. Hrs. Breakdown: Drilling - 24 hrs. Remarks: Lost 75 bbls. of mud over 2.4 hrs. period. LCM 3%, BGG 900 units, Conn. Gas 2200 units, Form. 50% shale (50% red), 50% SS. No shows. Daily Cost: \$7,321; Cum. Cost: \$350,071

12-18-76 TD 9,496' Day 34; Current Operation: Drilling. Summary: Made 84' in 23 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 10.3, P-VIS 19, Yield 10, Gels 2/4, PH 10, Sand 1, OWS 1-90-9, F-Cake 2, WL 9.2, Temp. 92 degrees, P-ALK .5, 1.2; Torque 2-3, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 23 hrs., Other - 1 hr. Remarks: Form. 60% shale, 40% SS, BGG 1200 units, Conn. Gas 2500 units. No shows. Daily Cost: \$8,342; Cum. Cost: \$358,414.

12-19-76 TD 9,572' Day 35; Current Operation: Drilling. Summary: Made 76' in 22½ hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, VIS 45, P-VIS 26, Yield 11, Gels 2/4, Torque 3, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 22½ hrs., C-Hole - 1 hr., Down - ½ hr., Other - ¼ hr. Remarks: BGG 100-1500 units, Conn. Gas - 2400-3200 units, Form. 60% shale, 30% SS, 10% LS (20% red shale). Show: No drlg. break. 9554-9558, Gas before 1000 units, Gas during 4000 units, Gas after 1500 units. LS with dull gold flour. No oil cut. Daily Cost: 5,340; Cum. Cost: \$363,754.

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopoulos 1-34
SEC 34-T1S-R1E
Uintah County, Utah

Daily Drilling Report

- 12-8-76 TD 8,168' Day 24; Current Operation: Drilling. Summary: Made 278' in 24 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 9+, VIS 35, P-VIS 9, Yield 4, Gels 1-4, PH 11, Sand 1/4, OWS 95-5, F-Cake 2/32, WL 10.8, 12.6, 1.06; Temp. 83 degrees, P-ALK .5, .9; Torque 2-3 rnds, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 24 hrs. Remarks: BGG 115 units, Conn. Gas 180 units, 90% shale, 80% brn-dk. brn, predominantly soft, some hard, extra large marlstone, some with flour., occasional cut, 10% SS, wht.-lt. gray, VFG, hard & tite, with some carb. included. Small shows: 7962-68' - before 130 units, during 260 units, after 120 units; 8040-44' - before 130 units, during 240 units, after 130 units; 8056-62' - before 130 units, during 310 units, after 120 units. Daily Cost: \$10,386; Cum. Cost: \$289,730.
- 12-9-76 TD 8,357' Day 25; Current Operation: Drilling. Summary: Made 194' in 16 hrs. of drlg. Hole Size 8-3/4", Bit No. 9, Bit Size 8-3/4", Bit Type FP-63; Dpt. Out 8326', Tot. Ftg. 983; Rot. Hrs. 73-3/4 hrs., Grade 6-6-I, Mud Type - low solids, Mud Wt. 9.1, VIS 34, P-VIS 7, Yield 4, Gels 1-2, PH 10, Sand 1/4, OWS 0-94-6, F-Cake 2, WL 13.4, 1.04; Temp. 82 degrees, P-ALK .4, .7; Torque 2-3, Drlg. Assem. - same. Depth 8,357', Dev. 1 1/2 degrees. Hrs. Breakdown: Drlg. - 16 hrs., Trip 8 hrs. Remarks: Trip changed bit and stabalizers. BGG 160 units, Conn. Gas 6,300 units, Trip Gas 1300 units. Form. 100% Shale. Shows: 8,200-04', Gas before - 170 units, Gas during - 400 units, Gas after - 160 units; Drilling before - 5, Drilling after - 3 1/2; no cut. Daily Cost: \$6,361; Cum. Cost: \$296,092-
- 12-10-76 TD 8,592' Day 26; Current Operation: Drilling. Summary: Made 235' in 24 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 9.2, VIS 35, P-VIS 8, Yield 7, Gels 1-3, PH 10, Sand 1/4, OWS 0-93-7, F-Cake 2, WL 10.5, 1.04; Temp. 87 degrees, P-ALK .3, .7; Torque 2-3, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 24 hrs. Remarks: Form. 90% shale, 10% SS. BGG 500 units, Conn. Gas 3400 units. Show: 8434-8454, Gas before - 375 units, Gas during - 3000 units, Gas after - 500 units. Daily Cost: \$9,487; Cum. Cost: \$297,580.
- 12-11-76 TD 8,798' Day 27; Current Operation: Drilling. Summary: Made 206' in 24 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 9.4, VIS 37, P-VIS 10, Yield 5, Gels 1-2, PH 10.2; Sand 1/8, OWS 1-94-5, F-Cake 2, WL 11, 1.04; Temp. 84 degrees, P-ALK .5, 1.1; Torque 2, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 24 hrs. Remarks: BGG 1000 units, Conn. Gas 1900-2000, Form. - 80% shale (fractures), 10% SS, 10% LS. Show: 8582-8592', Gas before - 600 units, Gas during - 2000 units, Gas after - 1000 units. Daily Cost: \$9,485; Cum. Cost: \$307,035.
- 12-12-76 TD 8,983 Day 28; Current Operation: Drilling. Summary: Made 185' in 24 hrs. of drlg. Hole Size 8 3/4", Mud Type - low solids, Mud Wt. 9.5, VIS 38, P-VIS 38, P-VIS 15, Yield 10, Gels 2/4; PH 10.5, Sand 1/8, OWS 1 1/2-91 1/2-7; F-Cake 2, WL 10.4, 1.15; Temp. 89, P-ALK .5, 1.0; Torque 2-3, Drlg. Assem. - same. Remarks: BGG 900 units, Conn. Gas 1500-2000 units, Form. 100% shale. Shows: 8954-56' Gas Before - 850 units, Gas during - 1300 units, Gas after - 800 units; 8980-86 Gas before - 500 units, Gas during - 1700 units, Drlg. time Before 11, During 5. VFSS Hd. tite, dull gold flour., TR cut. Daily Cost: \$5,919; Cum. Cost: \$313,005.
- 12-13-76 TD 8,983' Day 29; Current Operation: Drilling. Summary: Made 185' in 24 hrs. of drlg. Hole Size 6 1/2", Mud Type - low solids, Mud Wt. 9.5, VIS 38, P-VIS 15, Yield 10, Gels 1-3, PH 11, Sand 1/4, OWS 2-90-8, F-Cake 2, WL 10.2, 11.6, 1.13; Temp. 89 degrees, P-ALK .6, 1.1; Drag 0, Torque 2-3, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 24 hrs. Remarks: BGG 2400 units, Conn. Gas 4500 units, Form. 80% shale, 10% IMS, 10% SS, sand contains good oil stain. Yellow flour, wk. cut. Shows: 8978-90', sand, Gas before - 700 units, Gas during 1700 units, Gas after - 1600 units, VFG, flour., oil stain dk. brn. 8980-92', IM, Gas before - 1600 units, Gas during - 3700 units, After - 900 units; Lt. Brn. with lite dull gold flour. Dk. brn. oil stain. 9042-44' sand, Gas before - 900, Gas during - 1600, Gas after - 1200 units; VF-FG, tite, blue flour, trace cut, oil stain lt. brn. 9046-48', shale, Gas before - 1200 units, Gas during - 1700 units, Gas after - 1100; dk. brn. callite, yellow flour. Fair cut, dk. brn. oil stain. 9096-9100' sand, Gas before - 1100, during - 3500, After - 2900 units. White, frosted, VFG, tite, dull yellow flour. Cut wk. Dk. brn. stain.

(cont'd on next sheet)

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopulos 1-34
Sec 34-T1S-R1E
Uintah County, Utah

Daily Drilling Report

12-1-76 TD 5950' Day 17; Current Operation: Drilling. Summary: Made 246' in 24 hrs. - Hole Size 8-3/4", Mud Type - low solids, MW 9.0, VIS 33, P-Vis 6, Yield 6, Gels 1-2, PH 11, Sand 1/2, OWS TR, F-Cake 2, WL 16, Temp 75°, P-AIK .3, Drlg Assem - same. 24 hrs Drlg. Remarks: FM shale 70%, Sandstone 30%, BGG 40-50, Conn 100, Show 5870-74', no break, gas 45-80 units sandstone VF-FG tite-cacl. Wk cut, oil stn. drk brn.

SHOW	Drlg time	Gas Incr.
5888-92	7 1/2-3 1/2	55-100
5902-06	5 1/2-4 1/2	50-100

Daily Cost: \$6,389; Cum Cost: \$221,193

12-2-76 TD 6200 Day 18; Current Operation: Drilling. Summary: Made 266' in 17-3/4 hrs. of drilling. Hole Size 8-3/4", Bit No. 7, Bit Size 8-3/4", Bit Type F-3, Dpt. Out 5988', Tot. Ftg. 905', Tot. Hrs. 66 1/2, Grade 6-4-I, Mud Type - low solids, Mud Wt. 9.1, VIS 34, ECD 9.2, P-VIS 7, Yield 4, Gels 1-3, PH 10.5, Sand TR, OWS 94/6, F-Cake 2, WL 13.6, Temp. 73, P-ALK .2 - .4, Torque 2 rds., Drlg. Assem. - same. Hrs. Breakdown: Drilling 17-3/4 hrs., Trip 6 1/2 hrs. Remarks: BGG 50-70 units, Conn. Gas 70-90 units, Trip Gas 600 units, Form. 90% shale, 10% SS, No Shows. Daily Cost: \$7,206.

12-3-76 TD 6,580' Day 19; Current Operation: Drilling. Summary: Made 380' in 23 1/2 hrs. of drilling. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 8.9, VIS 35, ECD 9.1, P-VIS 8, Yield 4, Gels 1-2, PH 10.5, Sand 1/8, OWS 96-4, F-Cake 2/32, WL 11.2, 12.8, 1.17; P-ALK .2, .5; Torque 2 rounds, Drilling Assem. - same. Hrs. Breakdown: Drilling 23 1/2 hrs., Rig Repair (Swivel) 3/4 hr. Remarks: BGG 80 units, Conn. Gas 120 units, 90% Shale, brn. - dk. brn, marlstone, 10% SS, frosted, lt. gy. Flow line temp. 73 degrees. Daily Cost: \$14,564; Cum. Cost: \$242,965.

12-4-76 TD 7,070' Day 20; Current Operation: Drilling. Summary: Made 480' in 24 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 9.0, VIS 35, P-VIS 7, Yield 6, Gels 1-2, PH 10.5, Sand - TR, OWS 0-95-5, F-Cake 2, WL 14, Temp. 80, P-ALK .2, Drag 0, Torque 2, Drlg. Assem. - same. Hrs. Breakdown: Drlg. - 24 hrs. Remarks: FM 80% shale, 20% SS, BCG 150 units, Conn. Gas 300 units. No shows. Daily Cost: \$12,085; Cum. Cost: \$255,050.

12-5-76 TD 7,293' Day 21; Current Operation: Trip. Summary: Made 223' in 11 1/2 hrs. of drlg. Hole Size 8-3/4", Bit No. 8, Bit Size 8-3/4", Bit Type F-4, Dpt. Out 7,293', Tot. Ftg. 1,305', Tot. Hrs. 52 1/2 hrs., Grade 5-6-I, Mud Type - low solids, Mud Wt. 8.9, VIS 33, P-VIS 6, Yield 2, Gels 1-2, PH 10.5, Sand - TR, F-Cake 2, WL 13, Temp 75, P-ALK .3, .6; Drlg. Assem. - same. Depth 7,293', Dev. 1 degree. Hrs. Breakdown: Drlg. - 11 1/2 hrs., Trip 5-3/4 hrs., Rig Repair - 6-3/4. Remarks: FM 80% shale, 20% SS, BGG 90 units, Conn. Gas 160 units, Shows: 7080-84', 60 units before, 390 units during, 80 units after; 7114-20', 70 units before, 350 units during, 90 units after; 7142-46', 80 units before, 300 units during, 80 units after; no cut on shows. Gold flour. Daily Cost: \$7,713; Cum. Cost: \$262,764.

12-6-76 TD 7,560' Day 22; Current Operation: drlg. Summary: Made 267' in 22-3/4 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 9, VIS 35, P-VIS 8, Yield 5, Gels 1-3, PH 10.5, Sand - TR, F-Cake 2, WL 13, Temp. 79, P-ALK .3, .6, Torque 2-3, Drlg. Assem. - same. Hrs. Breakdown: Drlg. 22-3/4 hrs., Trip 1 1/2 hrs. Remarks: BGG 80 units, Conn. Gas 150 units, Trip Gas 975 units. FM 90% shale, 10% SS. 8400' - 9.0 lbs., 8750' - 9.7 lbs., 9,000 - 9.7 lbs., 9100' - 10.0 lbs., 10.8 lbs., 10. -7. Cut to 9.5 lbs. required to kill well to comp. drlg. Daily Cost: \$8,500; Cum. Cost: \$271,264.

12-7-76 TD 7,885' Day 23; Current Operation: Drilling. Summary: Made 325' in 23 1/2 hrs. of drlg. Hole Size 8-3/4", Mud Type - low solids, Mud Wt. 9 plus, VIS 34, P-VIS 8, Yield 6, Gels 1-2, PH 10, Sand - TR, OWS 94 -6, F-Cake 2/32, WL 12.8, 13.4, 1.05; Temp. 75, P-ALK .3, .5; Torque 2-3 rds., Drlg. Assem. - same. Hrs. Breakdown: 23 1/2 hrs. Drlg., 1/2 hr. Rig Repair (Swivel). Remarks: BGG 90, Conn Gas 120, samll show 7571-7580, gas 80 units before, 280 units during, 90 units after. SS, VFG, silty, friable, flour. yellow, cut weak; oil stain - dk. brn. on edges. Daily Cost: \$8,079; Cum. Cost: \$279,343.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290		8. FARM OR LEASE NAME Magdalene Papadopoulos
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1607' FWL, 1987' FSL SEC 34-T1S-R1E		9. WELL NO. 1-34
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT East Bluebell
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5232 GR Ungraded		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA SEC 34-T1S-R1E
		12. COUNTY OR PARISH Uintah
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling information attached for the period of 1-1-77 through 1-31-77 (10,040' to 12,678' TD).

18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Manager, Drilling & Production DATE 2-3-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopulos 1-34
Sec 34-T1S-R1E
Uintah County, UT

DAILY DRILLING REPORT

2-26-77	TD 12,678' PBSD 12,650'	Day 104: Blowing well. SIW at 8:15 AM to RU NOWSCO, SI 2½ hrs tbg press 1200 PSI. Ran NOWSCO, blowing nitrogen and injected 75 bbls form wtr., ran to 12,500' shut off wtr and blow hole 30 mins, started out of hole at 2 PM, 2 hrs POOH, and blowing nitrogen while pulling out, opened well at 3:50 w/200# TP, fluid to surface at 9 PM. Blow 65 bbls wtr in 10 hrs w/ no oil dump on treater. DC \$6,744; \$129,450.96
2-27-77		Day 105: NU BOPs. Blow well 13½ hrs 148 BW, SIW, install Cameron Back Press. Valve, move tree and NU BOPs. DC \$3,695.70; Cum \$133,146.66
2-28-77		Day 106: Finished NU BOPs. LD 2-3/8" heat string, PU 2-7/8" string from tbg hanger, test BOPs to 2200 PSI hydril to 1500 PSI, unseat from seal assem, pump hole around w/13.1# per gal mud, circ off gas, building volume. DC \$5,002; Cum \$138,148.66.

FLYING DIAMOND OIL CORPORATION
 Magdalene Papadopulos 1-34
 Sec 34-T1S-R1E
 Uintah County, UT

DAILY DRILLING REPORT

- 2-18-77 TD 12,678'
 PBTB 12,650' Day 96: Circ hole. Spot 82 bbls form wtr in tbg at 3300 PSI press stopped 2750#, bent RTTS, press build to 3100# in 25 mins pmpd 9 bbls, leveled off at 1 BPM at 4800#. ISIP 4600# 4400# in 8 mins, unseat RTTS, string into easy drill, pmpd 14 bbls w/rate at 1 BPM at 4800#, with circ on backside, pulled out of easy drill, set RTTS at 11,770', same results as above. Circ wtr back from tbg, POOH, Ran easy drill w/Go International & set at 11,770', RIH w/DP & stinger for easy drill, circ out hole. DC \$7,095.80; Cum \$76,837.21.
- 2-19-77 Day 97: Mill on retainer 11,770'. Spot 10 bbls wtr at retainer, pmp 1 bbls/min at 3000 PSI, stung into retainer 14 bbls wtr, 30.7 bbls cmt, Class "G" w/3/10% LWO, 10 bbls wtr displace to retainer plus 4 bbls, stung into retainer, pmp 10 bbls wtr, 22 bbls cmt at 3/10 bbls/min. Pressure increased from 2000# to 3900# POH & reverse 2 bbls wtr into DP, stung in and pmp ½ bbls wtr thru retainer, stung out and reversed out mud and 10 bbls wtr, approx 20 bbls lt gas cut cmt, cmt in place 1:30 PM, pull stds, ran 9 stds back, circ btms up, POH, pick up 4½" mill, junk basket, and scraper, RIH to 11,770', milling on retainer. DC \$8,105; Cum \$84,942.
- 2-20-77 Day 98: Run in hole w/RTTS. Finished milling retainer at 11,770' drill cmt 11,780-11,800, drill out retainer #2 at 11,800', drlg cmt to 11,850', continue in hole w/no cmt to BP @ 11,950, circ btms up, POH w/mill, pick up Halliburton 5½" RTTS pkr. DC \$8,449.50; Cum \$93,391.39.
- 2-21-77 Day 99: Circ. hole. RIH w/RTTS to 11,770', displace DP w/form wtr, pkr at 11,770' 2800# differential pressure, 1800# standing pressure when open DP for inflow test, open on 12/64" choke and flowed 15 mins, bleed off pressure immediately w/1½ bbls back change to 3/4" choke, flow back 2½#/bbl wtr in 45 mins, rate diminished 30 gals/hr at end of 1 hr, rate diminished to 18 gals/hr at end of 4 hrs, unseat pkr, reverse out wtr from DP, circ btms up, POH w/RTTS, pick up 4½" mill, junk basket and scraper, RIH to BP @ 11,950', circ out hole. DC \$6,987; Cum \$100,378.39.
- 2-22-77 Day 100: Trip in w/tbg. RIH w/mill from BP at 11,950', to 12,623'. Pull back up to 11,950 without circg, circ out hole at 11,950', LD DP, set 5½" Model FB Baker Pkr at 9948' w/Go International. Ran 5.20 Bkr Prod Tool, 1.04 long Otis "N" Nipple w/PN Plug, 1 jt 2-7/8" tbg 29.78' 1.04 long Otis X nipple, 1 jt 2-7/8" tbg 29.69', mill out extension 6.14, present time trip in w/2-7/8" tbg and seal assembly. DC \$6,025.32; Cum \$106,403.71.
- 2-23-77 Day 101: Landing heat string. Finished trip in w/2-7/8" tbg & Baker seal assem. top of pkr at 9948'. Displ mud out of hole w/wtr, circ around w/Baroid inhibitor, spot 25 bbls 180° diesel in tbg, pmpg thru back pressure valve and tbg hanger, sling into pkr, check same, pull from 72,000 to 80,000, donut hung in preventor and pulled crossover sub out of top of hanger. Pick up BOP & check same, OK, pick up heat string, present time landing same. DC \$8,198; Cum \$114,602.
- 2-24-77 Day 102: Flowing well. Landed heat string, installed tree, remove Otis plug from "N" nipple at 10,016', 1600# at surf immediately, building to 2500# in approx 10 mins. Open well on 8/64" ch., gradually opening to 25/64" over a 2 hr period press falling to 0 in 2 hrs. Flowed well 11 hrs w/small stream of wtr, some gas to surface in 11 hrs, mud to surface in 12 hrs, mud flowing by head, estd 20 bbls mud out at this time. DC \$4,835; Cum \$119,436.96.
- 2-25-77 Day 103: Blowing well. Flow well 24 hrs, turn well thru treater at 6 AM, TR of mud & 30% wtr. Not making much. RU NOWSCO at present. DC \$3,270; Cum \$122,706.96

FLYING DIAMOND OIL CORPORATION

Magdalene Papadopulos 1-34

Sec 34-T1S-R1E

Uintah County, Ut

DAILY DRILLING REPORT

2-5-77 TD 12,678'
PBSD 12,650' Day 83: Flowing on 32/64" choke, wellhead press 250 PSI, approx. 600 BW, 0 BO in 13 hr period. Released rig.

2-6-77 Day 84: Flowed 361 BO plus 800 BW in 24 hrs. TBG Press 250 PSI on 32/64" choke.

2-7-77 Day 85: 275 BO + 738 BW, TP 250 PSI 32/64" ch. Recovered 2138 BW to date, total load wtr to be recovered was 2100. PH 7.5, CHL 2400, S.G. Formation wtr.

2-8-77 275 BO, 944 BW No gas guage, 32 CH. 200 TP, down 0 hrs.

2-9-77 RU loggers, ran prod. logs, Gamma ray, temp, oil cut & wtr tracer log. With well flowing on 25/64" ch. WHP 250 PSI. Water enteries at 11,846-58 685 BPD. 11,918-22 60 BWPD, Major Oil at 12,228-48. (197 BO, 727 BW, no gas gauge, 28 ch, 300 TP.

2-10-77 260 BO, 728 BW, No gas guage, 18 ch, 550 TP.

2-11-77 Trip donut off 2-7/8" tbg. MW 14, finished NU BOP, lay dwn heat string, picked up BOP's to remove donut, prep to press test BOP's. DC \$18,819; Cum \$23,209.
103 BO, 130 BW, no gas gauge, 18 ch, 600 TP, dwn 14 hrs, SI logging.

2-12-77 Day 90: Circ out hole. Removed donut. MU BOP. Press test to 3400 PSI, held OK. Tested hydrill to 1500 psi, held OK, pmpd 15 bbls 14 #/gal mud dwn tbg, kill well. Unseat from pkrs. Press on annulus increased to 2200 psi. Circ hole w/14#/gal mud. D.C. \$5,249; Cum \$28,458.

2-13-77 Day 91: PU DP & pkr plucker. Finish circ hole. POH w/seal assembly. PU Kelly & Pkr plucker, junk basket, 12- 3-1/8" DC's, 90 jts 2-7/8" DP, change pipe rams, PU 3-1/8". Finished running in hole w/2-7/8" DP. DC \$11,449; Cum \$39,900.

2-14-77 Day 92: Running junk basket. Pluck pkr at 9952'. Circ BU. MW in 14.0, out 13.1, abundant oil on shaker. Mill over pkr. POH w/pkr. RU Go International to run junk basket. DC \$7,196; Cum \$47,097.

2-15-77 Day 93: Circ hole. Run Go International wireline junk basket w/4.4" guage ring, ran into top liner at 9909' and start work dwn hole to 9990', hang tools and pull back up, pull out of hole w/junk basket, run in hole to 9952 w/4½" mill, junk basket, and scraper, pick up 81 jts 3½" DP, continued in hole to 12,484', pull 11 stds to 11,457', DP start blowing, pmp 11 bbls 14#/gal dwn DP, fill flow back, cut MW to 14.4#/gal, circ hole, circ 6 hrs to get gas off, after 6 hrs, still cutting back from 13.4 to 13.1#/gal. DC \$6,570; Cum \$53,667.10.

2-16-77 Day 94: Circ Hole. Finished circ off gas, POOH, RU Go International and ran junk basket to 12,000'. Ran Bkr cast iron BP set at 11,950'; ran Howco easy drill retainer and set at 11,799', RIH w/DP & stinger to 11,792', circ out hole w/13.4#/gal mud, prep to squeeze. DC \$7,764.31; Cum \$61,431.41.

2-17-77 Day 95; Test packer leak. Spot 86 bbls form wtr in DP, stung into easy drill at 11,799' 2900#/sq. inch in differential between wtr in pipe and mud on back side, pmp at 3400 psi ¼ bbl up annulus, POH, pick up RTTS & run in hole, set at 11,770', pmp dwn DP 3500 PSI at ¼ bbl/min, no rtns to surface, spot form wtr in DP to check further. DC \$8,310; Cum \$69,741.41.

FLYING DIAMOND OIL CORPORATION

Magdalene Papadopulos 1-34

Sec 34-T1S-R1E

Uintah County, UT

Daily Drilling Report

2-2-77 TD 12,678'
PBD 12,650

Day 80: Perforating. Ran Bkr seal assembly & 330 jts 2-7/8" C-75 ABC Tbg (9895.75') landed tbg in pkr at 9952 w/800 lbs tension. PU 129 jts 2-3/8" tbg 4000'. Landed at 4019.05'. Install tree. Press test to 5000 PSI OK, press tbg & tree to 7000 PSI, held OK. RU Dresser Atlas, RIH to TD w/run No. 1 and perf w/2-1/8" hollow carrier premium charge dual magnetic standoff gun following intervals:

INTERVAL	TIME	PRESS
12,244-78	4:35 AM	400 psi
12,244-48	4:36 AM	400 psi
12,228-32	4:38	400 psi
12,218-22	4:40	500 psi
12,170-74	4:42	550 psi
12,150-52	4:43	550 psi
12,146-48	4:45	550 psi
12,076-80	4:49	700 psi
11,976-80	4:52	750 psi
11,918-22	4:55	850 psi

POH into lubricator at 5:32 AM, TP 2100 psi, RU, run no. 2 SIH. Open master valve press. TP 50 psi. Gradually increasing to 1400 psi.

2-3-77 Day 81: Flowing. Completed perforating following intervals:

INTERVAL	TIME	PRESS
11,856-58	8:26	1400
11,846-52	8:27	1450
11,815-17	8:30	2100
11,757-60	8:33	2250
11,726-33	8:37	2400
11,670-74	8:39	2400
11,639-43	8:42	2450
11,618-26	8:44	2450

POH for Run #3 at 9:12, TP 1900 PSI

11,568-72	12:34	1300
11,558-60	12:36	1300
11,548-50	12:37	1350
11,540-43	12:40	1400
11,523-25	12:42	1450
11,494-98	12:44	1450
11,444-50	12:46	1450
11,422-26	12:49	1450

@ 1 PM TP 1300 PSI. Press to 2600 psi by 2:45 PM. Open on 8/64" TP dropped to 50 psi in 30 mins. Flowed 16 hrs, recovered 100 bbls wtr w/TR oil, very little gas. DC \$17,375; Cum \$966,972.

2-4-77 Day 82: Acidize well w/10 stgs, 1st 9 stgs 1500 gal gel, 3000 gals 15% HCL, 3500 gals form wtr w/diverter in last 700 gals, follow 10th stg w/no diverter and 105 bbls flush, radio-active source throughout job until final flush, flow meter quit after 7th diversion dropped, SD and repair same, 25-30 balls each stage, ISIP 5000#, 5 mins 4970#, 10 mins 4950#, 15 mins 4920#, 1-1/3 hr turn to pit at 4700#, work choke up to 30/64", pull well pressure dwn to 500 # in 35 mins, load well throughout nite, 32/64" choke last 4 hrs w/375-400# TP, recovered approx 600 BF, total fluid pmpd 1800 bbls, 1200 BLFTBR, max rate 15 bbl/min, min rate 4 bbls/min, avg rate 11 bbls/min. Max press 8500, min press 5900, avg press 7600. Opened well @ 3:50 PM TP 4700 PSI, open on 30/64" ch for 30 mins, TP dropped to 500 PSI. Set ch at 32/64". Flowed thru nite (15 hrs) recovered 600 BLF. TP 400 PSI. DC \$49,703; Cum \$1,016,675.

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopulos 1-34
Sec 34-T1S-R1E
Uintah County, UT

Daily Drilling Report

2-1-77 TD 12,678' Day 79: Ran bkr model FB pkr w/3" bore, 6' MO extention, 1 jt
PBTD 12,650' 2-7/8" tbg (30.89'), 1' long "F" nipple (2.31" ID), 1 mule shoe
jt (29.55). Set pkr w/Dresser Atlas at 9952'. PU Seal assembly &
332 jts 2-7/8" C-75 tbg. Landing tbg at report time.
DC \$11,635; Cum \$894,870.

FLYING DIAMOND OIL CORPORATION
 Magdalene Papadopulos 1-34
 Sec 34-T1S-R1E
 Uintah County, UT

Daily Drilling Report

1-23-77	TD 12,574'	Day 70: Drilling. Made 98' in 24 hrs. MW 12.8, BGG 375; Conn 3000. FM 90% SH (60% Dk gry, 20% lt gry, 20% reddish brn) 10% SS SHOW DRLG. BREAK GAS: BEFORE DURING AFTER 12,460-70 17-10 SH 350 2800 750 No Fluor, no cut. DC \$6,779; Cum \$758,485.
1-24-77	TD 12,653'	Day 71: Drilling. Made 106' in 24 hrs. MW 12.8. BGG 150-300, Conn 1600. FM 80% SH (60% dk gry, 20% lt gry, 20% red) 20% SS VF-FG, no shows. DC \$6,719; Cum \$765,204.
1-25-77	TD 12,678'	Day 72: Logging. Drld to 12,668. Circ BU. Short trip 10 stds OK, circ 3 hrs, POH strapping pipe. SLM correction 10' from 12,668' to 12,768'. RU Schlumberger & log to 12,678'. BGG 300 units, Conn gas 1600. ST 3240, FM 90% SH (50% lt gry, 30% drk gry, 20% red) 10% SS. DC \$6,772; Cum \$771,976.
1-26-77	TD 12,678'	Day 73: Running csg. Finished running electric logs, TIH, circd trip gas out, saturated for 15 mins. POOH, LD BHA, rig to run csg., ran 2 jts, tong unit broke dwn, wait on same (New tong unit arrived on location. DC \$19,872; Cum \$791,849.
1-27-77	TD 12,678'	Day 74: WOC. Ran 65 Jts 5½" 23# P110 FL-45 Csg, landed at 12,674.00 circ btms up. Gas saturated out for ½ hr. circ for 2 hrs. moving pipe 20', cmt w/765 sx Class G w/1¼% CFR2, 2% HR4. 15.81b/gal. Ran 500 gal mud flush ahead. Top of liner 9909.05, pkr at 9924.81 landing collar 12,668.28, shoe 12,674.00'. Plug dwn 6 PM, pmp rate 2 BPM, press 1000 psi on flush. Rate 6 BPM at 1500 psi on cmt. Full returns throughout, bump plug w/2500 psi, tested OK, total displacement 165.5 bbl. DC \$17,367; Cum \$809,226.
1-28-77	TD 12,678'	Day 75: Drlg. cmt. RIH to top of cmt at 8986' (approx. 1060' cmt) Drlg cmt at 9759. Top of liner 9909'. DC \$14,501; Cum \$823,728.
1-29-77	TD 12,678'	Day 76: Cleaning 5½" liner. Finished drlg cmt. top of liner at 9909' circ out hole, press tested liner lap to 2500 psi for 10 mins - OK POOH, PU 4½" mill, junk basker, csg scraper, 2 3 1-8" DC's, 89 jts of 2-7/8" DP. RIH to top of liner, mill out packoff bushing at 9924'. DC \$45,108.; Cum \$868,836.
1-30-77	TD 12,678'	Day 77: LDDP, Made trip into top of liner, cleaned out cmt above float, drlg plug and landing collar 12,625', drlg out cmt in btm jt to 12,650', displaced hole w/wtr, mixed chromatic all way around, and spotted 2% KCL in liner. LDDP. DC \$7292; Cum \$876,128.
1-31-77	TD 12,678' PBTD 12,650'	Day 78: Logging hole. Finished LDDP and DC, removed rotating head PU BOP's, installed tbg hanger, set on BOP's, and changed to 2-7/8" pipe rams, pressure tested hanger to 4000 psi w/Cameron, RU dresser atlas and running Bond log. Correlation log and collar locator. DC \$7,107; Cum \$883,235.

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopoulos 1-34
Sec 34-T1S-R1E
Uintah County, UT

Daily Drilling Report

1-18-77 TD 12,061' Day 65: Made 119' in 21½ hrs. MW 12.5, Remarks: Circ btms up Short Trip 10 stds at 11,962' 2' fill, BGG 50-800 units, Conn 200-3900, Trip 400 units, 90% SH 40% lt gy to gy, 40% red 10% dk gy to blk. w/10% SS.

SHOWS	DRLG BREAK	GAS		
		BEFORE	DURING	AFTER
11,978-84	7-8	55	140	140
11,193-98	9-11	140	225	150
12,012-22	9-6	200	450	450

No visible shows in samples.
DC \$7,176; Cum Cost :\$719,982.

1-19-77 TD 12,162' Day 66: Made 101' in 22-¾ hrs drlg. MW 12.8, Remarks: BGG 775-900 units, Conn Gas before last show 1275 units, present time saturated. 90% SH, w/30% red-reddish brn, 20% dk gry-blk, some porcelainite, some cacl on fractured edges. 50% lt gry-gry, soft, firm, some limestone, black and pirite embedded. 10% SS wht, frosted, VF-FG, hard & tite, cacl cmt's some salt & pepper. Some lt gry, VFG & Friable,

SHOWS	DRLG BREAK	GAS		
		BEFORE	DURING	AFTER
12,062-68	13-18	480	1000	500
12,092-98'	12-9	360	650	475
12,108-16'	16-9½	275	650	500
12,144-	no break	500	saturated	900

SS as above, some VF-FG, w/show of mica inclusions, no visible show in samples.
SS wht, frosted, VF-FG, hard & tite, some salt & Pepper, unconsolidated TR cacl on fractured edges. No visible show in samples.
SS as above w/TR of oil on pit, no visible show, cut MW 12.6 to 11.5.
DC \$7,411; Cum Cost \$727,394.

1-20-77 TD 12,218' Day 67: Made 56' in 14½ hrs drlg. MW 12.8, Remarks: Trip for hole in pipe at 12,216', hole in DC #10 & 11 from bottom, BGG 80-120, conn saturated, 90% SH w/50% red-reddish brn, 40% lt gy to gry, soft, firm, 10% Drk gry-blk, 10% SS clear frosted VF=MG, priable tite.

SHOW	DRLG BREAK	GAS		
		BEFORE	DURING	AFTER
12,180-84	No change drlg time	160	300	150

DC: \$9,000; Cum Cost \$736,393.

1-21-77 TD 12,334' Day 68: Made 116' in 23-¾ hrs drlg. MW 12.8, BGG 675, Conn 3375, Trip 5800, 90% SH, 40% drk gry-blk, firm carb. 30% lt gry-gry, soft to firm, silty. 30% red, soft and sandy 10% SS wht frosted VF-FG, hard & tite, some friable, cacl & cmtd.

SHOWS	DRLG BREAK	GAS		
		BEFORE	DURING	AFTER
12,240-46	16-6	90	saturated	950
12,270-72		750	2250	750

SS wht frosted VF-FG, brn oil stain, yellow fluor. aircut.
With no shows in sample.
DC: \$8,092; Cum Cost: \$744,486.

1-22-77 TD 12,449' Day 69: Drilling. Made 115' in 23-¾ hrs drlg. MW 12.8, BGG 200-400 Conn 2400, FM 80% SH (50% dk gry, 20% red, 30% lt gry) 20% SS VF-FG.

SHOWS	DRLG BREAK	GAS			
		BEFORE	DURING	AFTER	
12,338-42	12-8 SS	400	1550	400	No show
12,348-52	12-7½ SS	400	3400	450	No show
12,410-16	18-12½ SS	425	850	300	no Show
12,348-42	15-11 SS	200	975	325	No show

DC \$7,219; Cum \$751,705.

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopulos 1-34
Sec 34-T1S-R1E
Uintah County, UT

DAILY DRILLING REPORT

- 1-12-77 TD 11,367' Day 59: Current Operation: Drilling. Made 45' in 11 hrs drlg. Hole Size 6½". Mud Type Floc., MW 12.3, VIS 43, P-vis 23, Yield 7, Gels 1/2, PH 9, Sand 1/2, OWS TR 80,20, F-cake 2, WL 8.4, 8.2, 1.02, Temp H 100, L 90, P-ALK .1, .3, Drag 0-5, Torque 0-2, Drlg. Assembly Same, 11 hrs drlg.; 10-3/4 hrs trip; 2 hrs C-hole; ¼ hr survey. Remarks: Trip for bit at 11,335', BGG 20-25, Conn 825, trip saturated 100% SH, w/20% dk gry-blk firm blocky, lignite w/20% red to reddish brn sandy. 60% gry, soft, firm some waxy, w/fine carbon inclusions. Occasionally cacl on SS fractures edges. TR of SS, wht frosted, fine - MG hard & tite cacl, VFG friable shaley in part. 11,316 to 11,322, 12-7½ ft gas B15, D 60, A 20, TR of cacl w/TR oil in pits. Dull yellow flour weak cut dk brn oil stain, 11,330-32 broke from 15-12 min/ft. Gas B20, D 40, A 25, no apparent shows in samples, some frac indication. 11,340-42', broke 14 min-6½ min/ft. Gas B50, D 150, A 30, no visible shows, some cacl on fractured edges. DC \$9,456; Cum Cost \$673,332.
- 1-13-77 TD 11,481' Day 60: Current Operation: Drilling. Made 114' in 23-3/4 hrs. Hole Size 6½". Mud Type - Floc, MW 12.5, VIS 43, P-vis 27, Yield 9, Gels 1/2, PH 10 Sand 1/2, OWS TR 78, 22, F-cake 2, WL 9, 8.4, 1.07, Temp H 103, L 94, P-ALK .3, 1.3, Drag 0-10, Torque 0-2, Drlg. Assembly Same. 23-3/4 hrs drlg; ¼ hr pmp dwn. Remarks: Raised MW to 12.5#/gal. BGG 25-100 units, Conn 200 units to saturated. 90% SH, 60% gry to dk gry., 30% red-reddish brn, 10% dk brn-black, 10% SS. Show 11,434-46, 12 min to 7 min per ft. Gas B 20, D saturated, A 60-80. Some fractured cacl. SHOW 11,464-68. No change in drlg time, B 80, A 50 w/no visible show in samples. DC \$10,384; Cum \$683,715.
- 1-14-77 TD 11,580' Day 61: Current Operation: Drilling. Hole Size 6½". Made 99' in 24 hrs. Mud Type - FLOC, MW 12.5, VIS 52, P-vis 38, Yield 15, Gels 1/3, PH 10, Sand 1/2, OWS TR 81-19, WL 8.8, 8.2, 1.07, Temp H 107, L 103, P-ALK .3, 1.3, Drag 0-5, Torque 02, Drlg Assembly - same. 24 hrs drlg. Remarks: BGG 250-350 units, CONN 1800-2500 units. 90% SH w/40% lt gry, 30% drk gry to blk, 30% reddish brn, 10% SS.
- | SHOWS | Before | During | After |
|---------------------------|--------|--------|-------|
| 11,460-62' - 14-9 min/ft | 90 | 310 | 60 |
| 11,486-92' - 16-8 min/ft | 40 | 250 | 50 |
| 11,518-26' - 18-15 min/ft | 45 | 190 | 150 |
| 11,532-40' - 17-13 min/ft | 175 | 1980 | 300 |
- No visible show in samples. Description: 30% dk gry to blk SH w/cacl frac on edges w/TR blk at stem w/very weak cut. DC \$6,516; Cum \$690,231.
- 1-15-77 TD 11,681' Day 62: Current Operation: Drilling. Made 101' in 24 hrs drlg. Hole Size 6½", MW 12.5, VIS 45, P-vis 27, Yield 12, Gels 2/3, PH 11.5, Sand 34, OWS 81-19, F-cake 2, WL 8.8, Temp 108, P-alk .4,.8 Drag 0-5, Torque 0-2, Drlg Assembly - same. 24 hrs drlg. Remarks: BGG 60-80, Conn 300-600, FM: 90% SH (20% dk gy, 30% red, 40% lt gy) 10% SS.
- | SHOW | GAS | | |
|------------|--------|--------|---------------------|
| | Before | During | Before During After |
| 11,660-66' | 10 | 6½ | 70 110 70 |
- SS wh FG hd & tite. No flour or cut. DC \$6,948; Cum \$697,174.
- 1-16-77 TD 11,803' Day 63: Current Operation: Drilling. Made 122' in 24 hrs drlg. Hole Size 6½". MW 12.6, VIS 46, P-vis 20, Yield 16, Gels 2/4, PH 10, Sand 1/2, OWS 82-18, F-cake 2, WL 8.6, Temp 103, P-alk .2, Drag 15, Torque 0-2, Drlg. Assembly - same. 24 hrs drlg. Remarks: BGG 60-70, Conn 210, FM 100% SH (60% lt gy. DC \$7874; Cum Cost \$705,058.
- 1-17-77 TD 11,942' Day 64: Current Operation: Drilling. Hole Size 6½. Made 139' in 24 hrs. MW 12.5, VIS 46, P-vis 28, Yield 13, Gels 2/4, PH 9.5, Sand 1/2, OWS 81-19, F-cake 2, WL 9.2, 9.2, 1.0, Temp 104, P-ALK .1, .6 Drag 15, Torque 0-2, Drlg Assembly Same. Remarks: BGG 50-100, Conn 280-850, FM 90% SH (50% lt gy, 40% Red, 10% dk gy to blk) 10% SS. 11,842-46' 10-3 B 80, D 340, A 90; 11,848-50' 8-3 B 90, D 200, A 50; 11,908-14' 10-5, B 90, D 400, A 100, Sloughing causing poor samples. No visible shows. DC \$7,747; Cum Cost \$712,805.

FLYING DIAMOND OIL CORPORATION
Magdalene Papadopoulos 1-34
Sec 34-T1S-R1E
Uintah County, UT

DAILY DRILLING REPORT

1-4-77 TD 10,410' Day 51; Current Operation: Drilling, Made 122' in 24 hrs.
Hole Size 6½", Mud Type - low solids, MW 10.4, VIS 45, P-vis 23, Yield 11, Gels 2/4, PH 10.5, Sand 3/4, OWS 0-90-10, F-cake 2, WL 8.6, 8.4, 1.02, Temp 93, P-ALK .4, 1.0, Drag 5, Torque 0-2, Drlg Assembly Same, 24 hrs drlg. Remarks: BGG 30, Conn 2500, FM 90% sh (70% Red 20% gy); 10% SS.
SHOW No drlg. break GAS
10326-32 Before 40, During 105, After 40
SS VF-FG, Friable calc. Tr gold flour, good cut, TR blk on stn.
DC \$11,137; Cum Cost \$559,047.

1-5-77 TD 10,553' Day 52: Current Operation: Drilling. Made 143' in 24 hrs.
Hole Size 6½", Mud Type - low solids, MW 10.4, VIS 46, P-vis 24, Yield 12, Gels 2/5, PH 10.5, Sand 3/4, OWS TR 40-10, F-cake 2, WL 9.4, 8.8, Temp 97, P-ALK .4, 1.9, Drag 5.10, Torque 0-2, 24 hrs drlg. Remarks: BGG 35, Conn 1100, FM 90% shale (Reddish brn) 10% SS no shows. DC \$8,192; Cum Cost: \$607,240.

1-6-77 TD 10,698' Day 53: Current Operation: Drilling. Made 145' in 23 hrs.
Hole Size 6½", MW 10.4, VIS 46, P-vis 26, Yield 13, Gels 2/5, PH 10.5, Sand 3/4, OWS 88-12, F-cake 2, WL 8.4, 8.2, 1.02, Temp 94, P-ALK .3, .9, 23 hrs Drlg., 1 hr rig repair, Remarks: BGG 40-50, Conn 2400-4000, FM 90% SH, 10% SS.
SHOW GAS
Before During After
10,598-606 25 575 50
SS wh cl VF-FG friable tite no flour, cut or oil stn.
DC \$7,665; Cum Cost: \$614,906.

1-7-77 TD 10,839' Day 54: Current Operation: Drilling. Made 141' in 24 hrs.
Hole Size 6½", Mud Type low solids, MW 10.3, Vis 50, P-vis 30, Yield 13, Gels 3/6, PH 10.5, Sand 3/4, OWS 88-12, F-cake 2, WL 8.6, 8, 1.07, Temp 94,92, P-ALK 13, .8, Drag 5, Torque 0-2 Drlg Assembly Same. 24 hrs drilling. Remarks: BGG 25, Conn 800, FM 100% SH (60% red, 40% lt gy to gy) No shows.
DC \$8,610; Total to Date: \$623,806.

1-8-77 TD 10,973' Day 55: Current Operation: Drilling. Made 134' in 24 hrs.
Hole size 6½", MW 10.4, VIS 46, P-vis 26, Yield 11, Gels 2/3, PH 10.5, Sand 42, OWS 90-10, WL 9.5, 9.2, 1.03, Temp 95-93, P-ALK .3/.8, Drag 5, Torque 0-2, Drlg Assembly-same. 24 hrs drlg. Remarks: BGG 15-25, Conn 800, FM 90% SH (70% lt gy, 30% red). 10% SS.
SHOW GAS
BEFORE DURING AFTER
10,918-22 SS 15 55 20
DC \$8,820; Cum Cost: \$632,627.

1-9-77 TD 11,096' Day 56: Current Operation: Drilling. Made 123' in 24 hrs
Hole size: 6½", MW 11, VIS 53, P-vis 34, Yield 16, Gels 3/4, PH 10, OWS 82-18, F-cake 2, WL 9.6, 1.04, Temp 97, P-ALK .2,.7, 24 hrs drlg. Remarks: BGG 10, Conn 150-500, FM 90% SH 10% SS No shows. DC \$7,501; Cum Cost: \$640,128.

1-10-77 TD 11,216' Day 57: Current Operation: Drilling. Made 120' in 24 hrs.
Hole size 6½". MW 11.5, VIS 49, P-vis 33, Yield 16, Gels 3/10, PH 10, Sand 1, OWS 0-86-14, F-cake 2, WL 9.1, 8.8, 1.03, Temp 101 98, P-ALK .05 .6, Drag 0-5, Torque 0-2, Drlg. Assembly -same. 24 hrs drlg. Remarks: BGG 20, Conn 180-2000, FM SH 90%, SS 10%, raised MW to 11.5 PPG. No shows. DC \$7,528; Cum Cost: \$647,656.

1-11-77 TD 11,322' Day 58: Current Operation: Drilling. Made 106' in 22 hrs.
Hole Size: 6½". MW 12, VIS 53, P-vis 35, Yield 17, Gels 1-4, PH 10, Sand 1/2, OWS 87-13, F-cake 2, WL 8.4, 8.0, 1.05, Temp 102, P-ALK 1.1, 1.0, Drag 0-5, Torque 0-2, Drlg. Assembly-same. 22 hrs drlg; 2 hrs BOP test. Remarks: BGG 15, Conn 90-100, FM 100% SH (50% gy, 30% red, 20% dk gy to blk). Raised MW from 11.5 to 12.0 PPG. SHOWS: 11,210-16, no brk, SH 10 before, 130 during, 15 after. 11,288-92 17 before, 12 during SS, 25 before, 95 during, 15 after. No cut no stn. DC \$16,219; Cum Cost: \$663,875.

FLYING DIAMOND OIL CORPORATION
 Magdalene Papadopulos 1-34
 Sec 34-T1S-R1E
 Uintah County, UT

DAILY DRILLING REPORT

1-1-77 TD 10,044' Day 48; Current Operation: Trip. Made 9' in 4½ hrs. Hole size 6½", Mud Type - MW 10.2, VIS 40, P-vis 14, Yield 6, Gels 1/2, Sand Nil, OWS 43-7, F-cake 2, WL 9.9, P-ALK 5/1.1, Drlg Assembly B-S-SS-s-1DC-S-30DC-jars-15 HW. Hrs breakdown: 4½ hrs drlg, 14-3/4 hrs trip DC: \$8,346.

1-2-77 TD 10,127' Day 49: Current Operation: Drilling. Made 78' in 13½ hrs. Hole Size 6½". Mud Type low solids MW 10.5, VIS 44, P-vis 26, Yield 10, Gels 2/4, PH 10.5, OWS 0-91-9, F-cake 2, WL 9.8, Drlg Assembly-same, Hrs Breakdown: 13½ hrs drlg; 7-3/4 hrs trip; 2 hrs c-hole, 3/4 hrs other. Remarks: FM 80% sh, 20% SS BGG 25, Conn 30, Trip saturated out.

	DRLG	GAS
10,058-60	before 7 during 5	30 200 30
55 FMG tite no visible show		
10,108-112	before 9 during 6½	37 3900 300

SS FMG FRI por sort flour dull yell fair cut. FLT 82°F. DC \$9,482.

1-3-77 TD 10,288' Day 50: Current Operation: Drilling. Made 161' in 24 hrs. Hole Size 6½". Mud Type - low solids, MW 10.3, Vis 44, P-Vis 25, Yield 9, Gels 1/3, PH 10.5, Sand 1/4, OWS 91-9, V-cake 2, WL 10, 9.8, 1.02, Temp 90, P-ALK .2-1.0, 24 hrs drlg. Remarks BGG 30-40, Conn 2100 FM 90% (70% Reddish brn, 20% lt gry), 10% SS VF-FG, no shows. DC \$7,825; Cum Cost: \$587,910.

ED BLAND

FORM OGC-8-X
FILE IN QUADRUPLICATE

PLS INSURE THAT THIS
FORM IS PREPARED AND
SENT TO STATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Magdalene Papadopoulos 1-34

Operator Flying Diamond Oil Corporation

Address 1700 Broadway, Denver, Colorado 80290

Contractor Anderson Drilling Company

Address 1515 Arapahoe, Suite 1075, Denver, Colorado 80202

Location NE 1/4, SW 1/4, Sec. 34 ; T. 1 N, R. 1 E; Uintah County
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head-	Fresh or salty-

1. No water zones encountered in drilling
2. _____
3. _____
4. _____
5. _____

(continue on reverse side if necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well</p> <p>2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1607' FWL, 1987' FSL SEC 34-T1S-R1E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Magdalene Papadopoulos</p> <p>9. WELL NO. 1-34</p> <p>10. FIELD AND POOL, OR WILDCAT East Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA SEC 34-T1S-R1E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5232' GR Ungraded</p>	<p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Drilling Well	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling information attached for the period 2-1-77 through 2-28-77.

18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Mgr. Drlg. and Prod. DATE 3/14/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

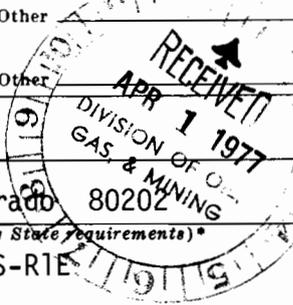
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Magdalene Papadopulos

9. WELL NO.
1-34

10. FIELD AND POOL, OR WILDCAT
East Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34-T1S-R1E



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1607' FWL, 1987' FSL Sec. 34-T1S-R1E
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 30241
43-013-50977

DATE ISSUED
10/19/76

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 11/15/76

16. DATE T.D. REACHED 1/25/77

17. DATE COMPL. (Ready to prod.) 3/23/77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5232' GR

19. ELEV. CASINGHEAD 5234'

20. TOTAL DEPTH, MD & TVD 12,678'

21. PLUG, BACK T.D., MD & TVD 12,650'

22. IF MULTIPLE COMPL., HOW MANY* -

23. INTERVALS DRILLED BY -

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,422' - 12,278'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL-BHC-GR-CMT BL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
Acoustic Cement Bond-Gamma Ray 7-25-91

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	1986'	12 1/4	631 sxs - Circ.	
7 5/8"	33.7	10035'	8 3/4	425 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	9905'	12,674'	765		2 7/8	9956'	9956'
					2 3/8	4004'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Per Attached	11,422 - 12,278	30,000 gal. 15% in 10 stgs. Used Balls & TDA.

33.* PRODUCTION

DATE FIRST PRODUCTION 3/23/77

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/23/77	24	12		95	222	0	2337

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
600	150		95	222	0	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

TEST WITNESSED BY Ed Whicker

35. LIST OF ATTACHMENTS
Perforation Program

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *G. K. Bailey* TITLE Mgr. Drlg. and Prod. DATE 3/25/77

G. K. Bailey

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River Tgr 3 Wasatch	5322 8437 9337	5322 8437 9337

Flying Diamond Oil Corporation

P.O. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

April 18, 1977



Mr. Pat Driscoll
Utah Dept. of Natural Resources
Board of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, Utah

RE: Magdalene Papadopolous 1-34
Sec. 34, T1S, R1E
Uintah County, Utah

Dear Mr. Driscoll:

Flying Diamond plans to flare produced gas from the subject well for an additional 45 days, until May 30, 1977. This is in accordance with Cause 144-13 and per our telephone conversation this date.

The well was initially completed March 23, 1977. Additional perforating and acidizing on April 1, 1977 resulted in a substantial production increase. Present production is 983 BOPD, 0 BWPD, 665 MCFGD. An estimated 50 MCFD is burned as lease fuel.

Please confirm your verbal approval by signing and returning a copy of this letter.

Very Truly Yours,

E. B. Whicker

Ed B. Whicker
Roosevelt Dist. Supt.

APPROVED:

Pat Driscoll
Signature

Mailed: 4/22/77

April 19, 1977
Date

EBW/bh

I TIAL COMPLETION PERFORATIONS

TIME	INTERVAL	WHP		COMMENTS
		BEFORE	AFTER	
4:35 AM	12,274-78 (4)	0	400	
4:36	12,244-48 (4)	400	400	
4:38	12,228-32 (4)	400	400	
4:40	12,218-22 (4)	400	500	
4:42	12,170-74 (4)	500	550	
4:43	12,150-52 (2)	550	550	
4:45	12,146-48 (2)	550	550	Built To 600# Before ^{Next} shot.
4:49	12,076-80 (4)	600	700	
4:52	11,976-80 (4)	700	750	Built To 800# Before Next shot
4:55	11,918-22 (4)	800	850	Pulled out For GOR #2 - 2100# @ 5:30 - ^{1950 psi} Back To 500# @ 6:30 - 1400 @ 7:30
8:26	11,856-58 (2)	1400	1700	
8:27	11,846-52 (6)	1700	1950	Built To 2000# Before Next shot
8:30	11,815-17 (2)	2000	2100	Built To 2200# Before Next shot
8:33	11,757-60 (3)	2200	2250	Built To 2300# Before Next shot
8:37	11,726-33 (7)	2300	2400	
8:39	11,670-74 (4)	2400	2400	
8:42	11,639-43 (4)	2400	2450	
8:44	11,618-26 (3)	2450	2450	Pulled For GOR #3 1900# @ 9:12 11:25 2200# - 12:25 1400# - 12:32 1200#
12:34	11,568-72 (4)	1200	1300	
12:36	11,556-60 (4)	1300	1300	
12:37	11,548-50 (2)	1300	1350	Built To 1400 Before Next shot.
12:40	11,540-43 (3)	1400	1400	
12:42	11,523-25 (2)	1400	1450	
12:44	11,494-98 (4)	1450	1450	
12:46	11,444-50 (6)	1450	1450	
12:49	11,422-26 (4)	1450	1450	1300# @ 1:15

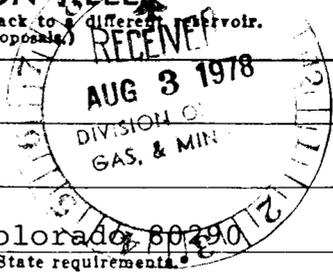
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1607' FWL, 1987' FSL SEC 34-T1S-R1E		8. FARM OR LEASE NAME Magdalene Papadopoulos	
14. PERMIT NO.		9. WELL NO. 1-34	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5232' GR Ungraded		10. FIELD AND POOL, OR WILDCAT East Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 34-T1S-R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flying Diamond Oil Corporation has acidized the subject well as follows:

- 1) Pull submersible pump
- 2) Mill out permanent PKR. @ 9956' ✓
- 3) Run & set treating PKR. in liner top
- 4) (7-12-78) Acidize 7 BPM, 6700 PSI in five stages w/ 15,000 Gal. 15% HCl, each stage consisting of 20 Bbls FM Wtr, 5 Bbls gelled Wtr, 72 Bbls acid, 15 Bbls of gelled Wtr.

Dropped 27 Ball Sealers and 30# Benzoic acid flakes between stages.
RSIP = 4400 PSI.

- 5) Flowed back 40 BW
- 6) Pulled TBG & PKR
- 7) Ran submersible pump

PBWO:	158 BPOD,	181 MCFGD,	5 BWPD
PAWO:	426 BOPD,	249 MCFGD,	68 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Prod. Supt DATE 7-31-78
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1607' FWL, 1987' FSL
SEC 34-T1S-R1E

14. PERMIT NO. 43-013-30317-30241

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5232' GR Ungraded

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Magdalene Papadopoulos

9. WELL NO.
1-34

10. FIELD AND POOL, OR WILDCAT
East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 34-T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

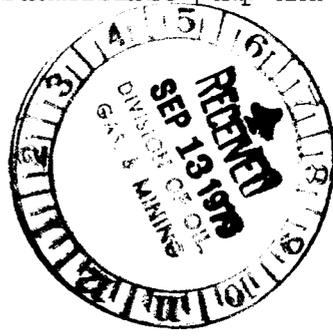
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 20, 1979 Bow Valley acidized the subject well with 7,500 gallons 15% HCl, and displaced the tubing iwth 86 barrels formation water.

Maximum treating pressure = 6150 PSI.
Average treating pressure = 3700 PSI.
Average rate pressure = 6 BPM

Flowed and swabbed back 25 barrels fluid. Ran submersible pump and returned well to production.



18. I hereby certify that the foregoing is true and correct
SIGNED E. B. Whicker TITLE Division Engineer DATE 9/11/79
E.B. Whicker

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

PRINTED IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

LEASE DESIGNATION AND SERIAL NO.

9C-000149

IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Magdalene Papadopulos

WELL NO.

1-34A1E

FIELD AND POOL, OR WILDCAT

Wildcat

SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T1S, R1E

COUNTY OR PARISH

Uintah

STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc. (Flying Diamond)

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1607' FWL, 1987' FSL

14. PERMIT NO.
43-047-30241

15. ELEVATIONS (Show whether BV, RT, GR, etc.)
5232' Ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Cement Squeeze outside 7 5/8" csg <input checked="" type="checkbox"/>	

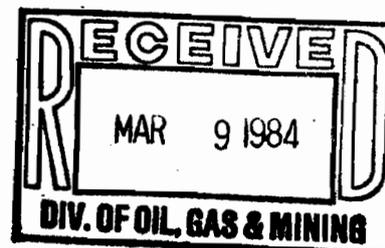
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley intends to block squeeze cement behind the 7 5/8" csg string 100 feet above and below the correlative injection interval in the M.P. 2-34A1E.



18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson
Michelle Emerson

TITLE Engineering Technician

DATE 3-6-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report

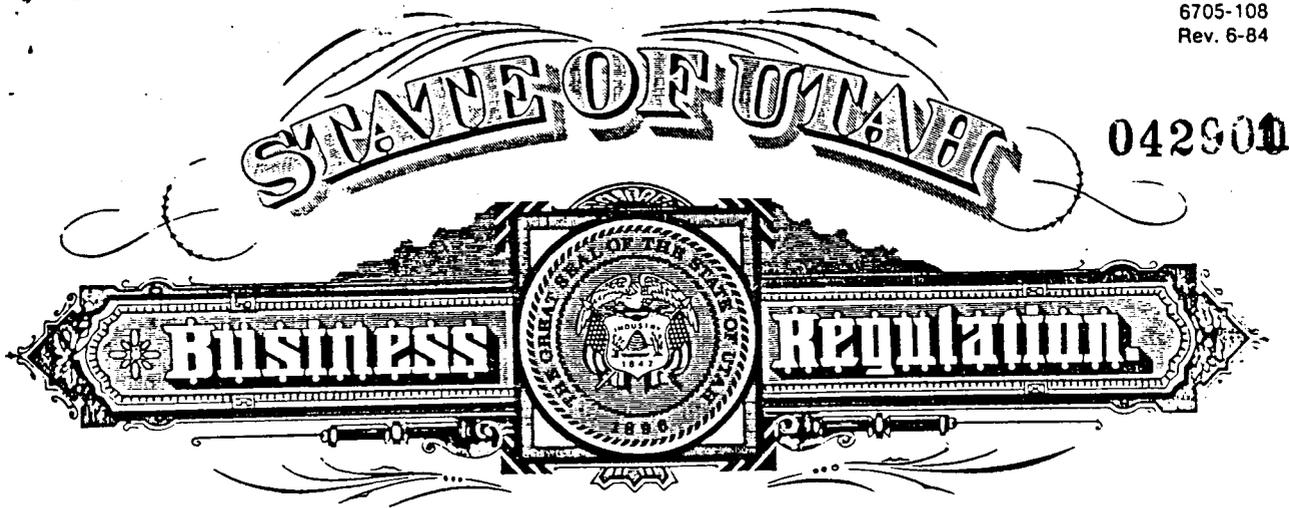
Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4301330275	00740 OIS 04W 20	V. MILES #1	WSTC				
X 4301330290	00745 OIS 04W 22	A. RUST #2	GR-WS				
X 4301330326	00750 OIS 03W 17	REARY 1-X17A3	GR-WS				
X 4301330324	00755 OIN 01W 32	UTE TRIBAL 1-32Z1	WSTC				
X 4304730155	00760 O6S 20E 14	GOVT 4-14	GRRV				
X 4301330355	00765 OIN 01W 33	SADIE BLANK 1-33Z1	WSTC				
X 4301310494	00775 OIN 02W 34	UTE TRIBAL 1-34B	WSTC				
X 4304730231	00780 OIS 01E 16	UTE TRIBAL 1-16	GR-WS				
X 4304730241	00785 OIS 01E 34	MAGDALENE PAPADOPULOS 1-34A1E	WSTC				
X 4304730279	00790 OIS 01E 23	C.J. HACKFORD 1-23	WSTC				
X 4304730286	00795 OIS 01E 35	UTE TRIBAL 1-35A1E	WSTC				
X 4304730421	00800 OIS 01E 27	UTE TRIBAL 1-27A1E	GR-WS				
X 4304730384	00805 OIS 01E 33	DAVIS 1-33	WSTC				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____

Telephone _____



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF
 GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC. to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February A.D. 19 87

[Handwritten Signature]
 Director, Division of Corporations and
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

23rd Feb

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

35.00

M.C. BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
- 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 9C-000149</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe</p>
<p>2. NAME OF OPERATOR GW Petroleum Inc.</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700, Houston, Texas 77002</p>		<p>8. FARM OR LEASE NAME Magdalene Papadopoulos</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1607' FWL & 1987' FSL</p>		<p>9. WELL NO. 1-34A1E</p>
<p>14. PERMIT NO. 43-047-30241</p>		<p>10. FIELD AND POOL, OR WILDCAT East Bluebell-Wasatch</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5232' GR</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-T1S-R1E</p>
		<p>12. COUNTY OR PARISH Uintah</p>
		<p>18. STATE Utah</p>

RECEIVED
JUN 24 1988
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approximately 7/1/88 we plan to acidize the Wasatch zone, Pfs 11,422'-12,278' (selectively) with 17,000 gals. 15% HCl.

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Carzen TITLE Production Supervisor DATE 6/21/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-28-88
BY: John R. Dyer

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

RECEIVED
OCT 26 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME 9C149	
2. NAME OF OPERATOR Flying J, Inc.		8. FARM OR LEASE NAME Magdalene Papadopoulos	
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		9. WELL NO. 1-34A1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
14. API NUMBER 43-047-30241		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA T. 1S R. 1E Sec. 34	
15. ELEVATIONS (Show whether DP, RT, GR, etc.)		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well (completion of Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
 SIGNED Dan Kena TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR GW Petroleum Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002		8. FARM OR LEASE NAME See Attached
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		9. WELL NO. See Attached
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
OPN	RJF
JRB	GLH
2. DTS	SLG
5.	
1-TAS	
3.	MICROFILM ✓
4.	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Dubby Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330109	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

no documentation from Flying J on operator change

RECEIVED
NOV 03 1939

Oil & Gas Division



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	460	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	460	5-20	API No. 43-013-30275
A. Rust #2	15	460	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	25	30	8	API No. 43-013-10496
Knight #1	25	30	27	API No. 43-013-30184
Myrin Ranch #1	25	30	28	API No. 43-013-30176
Dustin #1	25	30	28	API No. 43-013-30122
Hansen #1	25	30	28	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	30	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopoulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

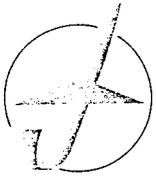
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

24

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - Fee
SHINER #1-14A	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK-1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (b15)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KM. CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

Tenneco 21-19 4904731004 2S 1E 19

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NOV 03 1939

Oil & Gas Division
U.S. GEOLOGICAL SURVEY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Flying J Inc

3. ADDRESS OF OPERATOR: PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

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AUG 06 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Flare Gas

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reference to the two telephone conversations between Jim Hooks of Flying J Inc., Ron Firth of the Division of Oil, Gas & Mining, and Ed Forsman of the Bureau of Land Management on July 27, 1990, concerning the explosion and subsequent closure of the Gary Refining Inc. Gas Plant located in Cederview. Notification is submitted of our intent to flare gas on the wells listed below from the evening of July 21, 1990, (the time of the explosion) to when Gary Refining Inc. is back in operation. Possibly as late as August 31, 1990. Approximately 39% of the gas production on the wells listed well be used as lease fuel.

WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #	WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #
BASTIAN 3-8A1	8	1S	1W	D	013-31181	MP 1-34A1E	34	1S	1E	U	047-30241
BIRCHELL 1-27A1	27	1S	1W	D	013-30758	H MARTIN 1-21Z1	21	1N	1W	D	013-30707
BOLTON 2-29A1E	29	1S	1E	U	047-31112	G MOON 2-26Z1	26	1N	1W	U	047-31480
L BOLTON 1-12A1	12	1S	1W	U	047-31295	POWELL 1-21B1	21	2S	1W	D	013-30621
UTE CARSON 2-36A1	36	1S	1W	U	047-31407	TENNECO	19	2S	1E	U	047-31004
DRY GULCH 1-36A1	36	1S	1W	U	047-30569	UTE 1-15A1E	15	1S	1E	U	047-30820
FOWLES 1-26A1	26	1S	1W	U	047-31296	UTE 1-29A 1-22Z1	29	1S	1E	U	047-30937
HOUSTON 1-34Z1	34	1N	1W	D	013-30566	UTE 1-32Z1	32	1N	1W	D	013-30324
R HOUSTON 1-22Z1	22	1N	1W	D	013-30884	UTE 2-22A1E	22	1S	1E	U	047-31265
HD LANDY 1-30A1E	30	1S	1E	U	047-30790	UTE 2-34Z2	34	1N	2W	D	013-31167
LILA D	25	1S	1W	U	047-31797						

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Field Superintendent

DATE 8/2/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 8-15-90

BY *[Signature]*

*See Instructions on Reverse Side

ATTACHMENT
PAGE 1 OF 2

7/4/91-9/15/91: COMMINGLE WASATCH PERFS 11,322' TO 11,760', 16 INTERVALS, 55', 110 .34" ID PERFS AND GREENRIVER PERFS 8438' TO 10,604', 20 INTERVALS, 108', 324-.49" ID PERFS AS FOLLOWS:

7/14/91: LOC HOLE IN CSG @4741' W/BAKER F.B.R.C.

7/15/91: RUN CSG INSPECTION LOG F/7946' TO SURF, DEEP PIT @2913' PROBABLE HOLE @4737'.

7/16/91: CIRC CMT OUT HOLE @4741' USED 400 SKS PREMIUM PLUS AG 250 W/SILICA LITE BLEND, 2% GEL, 1/4 SK FLOCELE, 4% CALCIUM CHLORIDE, 11.0 PPG, 2.82 YIELD. TAIL SLURRY 150 SKS PREIMUM PLUS AG 250 W/3% CALCIUM CHLORIDE, 15.6 PPG, 1.18 YIELD, CMT TO SURFACE OUT 10 3/4" SURF CSG.

7/19/91: DRILL OUT TEST TO 2500#. ISIP 2300#, 5 MIN 2100#, 10 MIN 1900#, 15 MIN HOLDING 1900#.

7/20/91: SQ CMT HOLE @4741' W/100 SKS PREMIUM PLUS AG-250 W/3% CAL CHL, 16.4 PPG, 1.06 YIELD.

7/23/91: RUN CBL-GR LOG F/6500' TO SURF.

7/24/91: TEST SQ PERF @4741', INJ RATE 3/4 BPM @3300#, ISIP 3100#, 5 MIN 2800#, 10 MIN 2600#, 15 MIN 2500# AND 30 MIN 2350#.

7/24/91: SQ 7 5/8" CSG LEAK @4741' W/50 SKS PREMIUM AG-250 W/3% CALCIUM CHLORIDE, 16.4 PPG, 1.06 YIELD (4000#).

7/24/91: SQ 7 5/8" CSG LEAK @4514' W/100 SKS PREMIUM AG 250 W/3% CALCIUM CHLORIDE, 16.4 PPG, 1.06 YIELD, (4200#).

7/27/91: C/O TO 4530'. TEST INJ RATE OUT HOLE @4514' 1 BPM @2900#, ISIP 2500#, 5 MIN 2000#, 10 MIN 1800#, 15 MIN 1600#.

8/3/91: ATTEMPT TO C/O TO ORIGINAL C/O PBTD 1/19/77 @12,678'.

8/3-8/91: MILL OVER BAKER 43-30 FB STRADDLE PKR @11,770' REC PKR MANDREL. UNABLE TO JAR PKR BOTTOM AND ACCESSORIES OUT OF HOLE. FISH TOP @11,772'.

8/10/91: W/L SET BAKER #2AA CIPP @11,763' PBTD.

8/10/91: W/L SET BAKER #43F30 PKR @10,960' W/STD VALVE ASSY IN SAME.

ATTACHMENT
PAGE 2 OF 2

8/11/91: PERF GREENRIVER INTERVALS 8438' TO 10,604' W/4" CSG GUN, 3 JSPF, 20 INTERVALS, 108', 324'.49" ID PERFS. (REF LOG FDC-CNL DATED 12/24-25/76).

8438' - 50' (12')	9549' - 54' (5')
8574' - 78' (4')	9612' - 16' (4')
8944' - 46' (2')	9636' - 45' (9')
8979' - 89' (10')	9809' - 11' (2')
9044' - 48' (4')	10,060' - 64' (4')
9096' - 99' (3')	10,111' - 24' (13')
9108' - 14' (6')	10,170' - 71' (1')
9167' - 69' (2')	10,335' - 41' (6')
9176' - 80' (4')	10,579' - 84' (5')
9264' - 68' (4')	10,596' - 604' (8')

8/14/91: SET BAKER R-3 DBL GRIP @8344.46', NAT B/S ON SEAT @8304'. SWAB TEST.

8/15/91: ACIDIZED GREENRIVER INTERVALS 8438' TO 10,604', 20 INTV, 108', 324-.49" ID PERFS W/18,900 GAL 15% HCL W/ADDITIVES.

8/15-16/91: FLOW TEST.

8/16/91: RUN PROD LOGS.

8/16-20/91: FLOW AND SWAB TEST.

8/20/91: ACIDIZE GREENRIVER INTV 10,060' TO 10,604', 6 INTERVALS, 37', 111-.34 ID PERFS W/6475 GAL 15% HCL W/ADDITIVES.

8/22/91: PULL STD VALVE ASSY F/PKR @10,960'.

8/22-23/91: RUN BAKER #40-30 TYPE "F" LATCHING TYPE PKR PLUG W/EQUALIZING SLEEVE, SET IN PKR @10,960'. TEST SAME TO 5000#.

8/23/91: SET 7 5/8" 33.70# R-3 DBL GRIP RET CSG PKR @8344' PKR BOTTOM. NAT STD VALVE SEAT @8304'.

8/24/91-9/14/91: TEST G/R PERFS 8438' TO 10,604', 20 INTV, 108', 324-.49" HOLES W/HYDRAULIC PUMP.

9/14-15/91: REC PKR PLUG RUN ON 8/22-23/91.

9/15/91: SET R-3 PKR @8343' W/STD VALVE SEAT @8292'. TEST 7 5/8" CSG, INJ RATE 2700# 1 1/4 BPM, 5 MIN 2000#, 10 MIN 1600#, 15 MIN 1300#. PRODUCE WELL W/HYDRAULIC PUMP.

STATE OF UTAH
DEPARTMENT NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
9C-000149

7. Indian Allottee or Tribe Name

UTE TRIBE

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Magdalene Papadopulos 1-34A1E

2. Name of Operator
FLYING J OIL AND GAS

10. API Well Number
43 047 30241

3. Address of Operator
PO DRAWER 130 ROOSEVELT, UTAH 84066

4. Telephone Number
722 5166

11. Field and Pool, or Wildcat
WILDCAT

5. Location of Well
Footage : 1607' FWL 1987' FSL
OO, Sec, T., R., M. : Sec 34 T1S R1E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Install Rod Pump System
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 6/27/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6/23/93: Lay down National pump cavity & Baker R-3 Pkr
- 6/24/93: Mill out Baker 5 1/2" 43F30 Paker @10,960'.
- 6/25/93: Install rod pumping system and pump jack.
- 6/27/93: Return well to production.

RECEIVED

JUL 1 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

J. KREG HILL

PRODUCTION SUPERINTENDENT

Name & Signature _____

Title _____

Date

6/29/93

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
UTE TRIBAL #2	4301330020	00690	01S 01W 8	GR-WS			142011622117	96-000111	(LSP)	
UTE TRIBAL 2-35B	4301330106	00705	01N 02W 35	GR-WS			142011621614	(7/95 BIA NAPP)		
UTE TRIBAL 1-26B	4301330168	00715	01N 02W 26	GR-WS			142011621707	(7/95 BIA NAPP)		
BASTIAN 1-2A1	4304731373	00736	01S 01W 2	GR-WS			Fee			
CARSON 2-36A1	4304731407	00737	01S 01W 36	GR-WS			142011623806	NR491-846770	(JNO)	
V. MILES #1	4301330275	00740	01S 04W 20	GR-WS			Fee			
A. RUST #2	4301330290	00745	01S 04W 22	GR-WS			Fee	96-000115	(LSP)	
REARY 1-X17A3	4301330326	00750	01S 03W 17	GR-WS			Fee	NRM-696	(JNO)	
UTE TRIBAL 1-32Z1	4301330324	00755	01N 01W 32	GR-WS			142011622457	90-000132	(JNO)	
GOVT 4-14	4304730155	00760	06S 20E 14	GRRV			460109054	*BLM/Vernal Appr. 6/29/95	(see comments)	
SADIE BLANK 1-33Z1	4301330355	00765	01N 01W 33	GR-WS			Fee	90-000144	(JNO)	
UTE TRIBAL 1-34B	4301310494	00775	01N 02W 34	GRRVU			142011621704	(7/95 BIA NAPP)		
MAGDALENE PAPADOPULOS 1-34A1E	4304730241	00785	01S 01E 34	GR-WS			Fee	90-000149	(JNO)	
TOTALS										

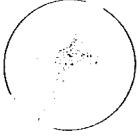
COMMENTS: * Govt 4-14/4304730155 "Chg. based on phone call w/ Jerry Kenzke (BLM/Vernal)"
No formal appr. will be mailed to DoGm / Based on "Merger" filed w/SL BLM
Bonding for well ok!

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 8-9-93 TIME 1:44 PM BOOK 556 PAGE 219-251
FEE \$ 112.00 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
Duchesne Trustee DUCHESNE COUNTY RECORDER DEPUTY

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
Book 556 PAGE 219-251 \$90.00
30-AUG-93 04:43
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
FLYING J OIL AND GAS
P O BOX 540180 HO SLC UT 84054-0180
Rec By: BRENDA McDONALD, DEPUTY

147768

ENTRY 93004995
BOOK 556 Page 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of June 1991
in the office of this Division

EXAMINER

DS 119/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138546
WITH AND INTO
FLYING J OIL & GAS INC.
cc 147768

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



PETER VAN ANTWERP
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

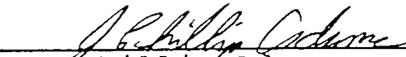
ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

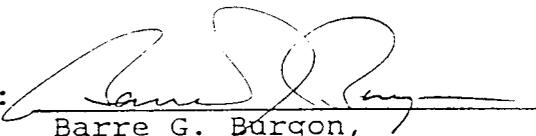
1000011177

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
Book 536 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

III. GENERAL

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/41 File # 1477.58

By Elizabeth A. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
JAN 30 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:
Flying J Utah Inc.
Attn: LaVonne Garrison-Strickland
P. O. Box 540180
North Salt Lake, UT 84054-0180

TRY NO. 276792 DATE

TIME 11:14 BOOK 018 PAGE 133

RECORDED AT REQUEST OF (Assignee) DUCHESNE COUNTY RECORDER DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

41-07
WHEN RECORDED, RETURN TO: **BOOK NO. 276797** DATE Aug 4 90 TIME 11:02 BOOK 08-240 PAGE 617-618
Flying J Inc. FEE \$ 52.00 RECORDED AT REQUEST OF Flying J. Inc.
P. O. Box 540180 Carolee Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

ASSIGNMENT

ENT 3901-90 BK 490 Pg 324-325
HEATH GARDNER DEPUTY CO RECORDER
DATE 8-9-90 AT 12:49 PM Fee 41.00
Dep. C. Allen Rec for Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

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ATTEST

[Signature]

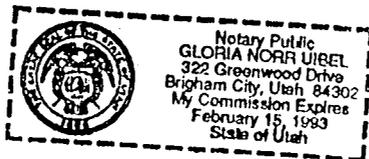
By: [Signature]

STATE OF Utah)
) ss.
COUNTY OF Big Water

On the 7th day of August, 1990, personally appeared before me, Richard E. [Signature], to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

[Signature]
County Recorder

ASSIGNMENT

MARIE GARDNER UINTAH CO RECORDER

DATE 8-3-90 AT 11:45AM Fee 38.00

Dep Cabute Rec for Flying J Explorat

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

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Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 6128 DATE 7-16-90 TIME 8:42 AM BOOK 1020 PAGE 444-445
REC'D AT REQUEST OF Flying J Exploration & Production Inc.
Chadler Decker DEPUTY
DUCHESNE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

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ATTEST

FLYING J INC.

Barre G. Burgen
Secretary

J. Phillip Adams
~~Barre G. Burgen~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

James W. Wilson
James W. Wilson
Assistant Secretary

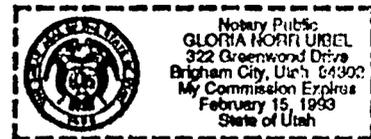
John R. Scales
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

Gloria Hoff Uibel
Notary Public

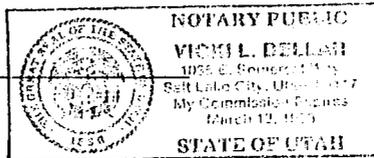


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

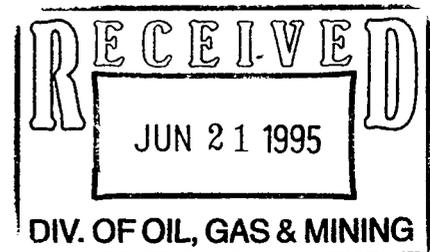
Witness by hand and seal this 29th day of June, 1990.

Vicki Bellan
Notary Public



COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

FORT DUCHESNE, UTAH 84026

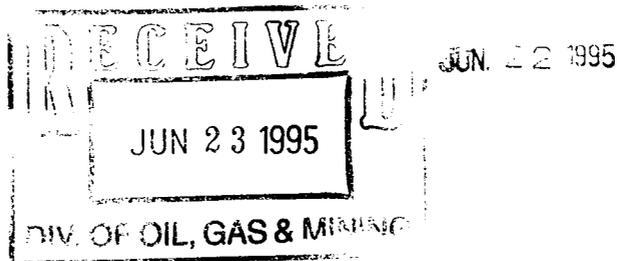
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 * BIA previously aprv. 12/94 see file.
Fred Bassett 1-22A1 * BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Lisha Cordova		
2. DOGM		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)	Room No.—Bldg.
	Phone No.

Lisha

5041-102

☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
			<u>C/O FLYING J O&G INC</u>
	phone (<u>801</u>) <u>722-5166</u>		phone (<u>801</u>) <u>722-5166</u>
	account no. <u>N 8080</u>		account no. <u>N1195</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-30241</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
6. Cardex file has been updated for each well listed above. *7-12-95*
7. Well file labels have been updated for each well listed above. *7-12-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

610200736/80,000 Surety "The North River Ins. Co."
(Trust Lands/Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving **State leases**.
7-14-95 to Ed Boucher

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying J / Coralie Timothy 'chg. all wells over to Flying J O.E.B. at the same time if possible'. (Wait for C.A. approvals and chg. C.A. e: non C.A. wells at same time)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number 9C 000149
7. Indian Allottee or Tribe Name Ute Tribe
8. Unit or Communitization Agreement
9. Well Name and Number Magdaline Papadopulos 1-34A1E
10. API Well Number 43-047-30241
11. Field and Pool, or Exploratory Area Wildcat

1. Title of Well
 Oil Well Gas Well Other

2. Name of Operator
Flying J Oil and Gas Inc

3. Address and Telephone No.
PO Drawer 130, Roosevelt, Utah 84066

4. Telephone Number
435-722-5166

5. Location of Well
 Footage **1607' FWL 1987' FSL** County: **UINTAH**
 QQ, Sec. T.,R.,M.: **SEC 34 T1S R1E** State: **UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____ 3/31/00	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.			
*Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

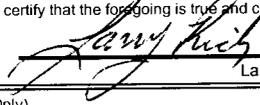
3/2/00 MIRU rig & equipment, POOH w/rod string
 3/6/00 Cut off stuck 2 7/8" tbg @11,025'
 3/7/00 Pick up P-105 2 7/8" tbg. C/O 7 5/8" csg w/bit & scr. to liner top @9909
 3/11/00 Wash over & recover 2 7/8" tbg & tbg anchor @11,131'.
 3/20/00 Isolate & squeeze 7 5/8" csg leak @5024'/5039' w/200 sks "G" cement w/2% Cal
 Test squeeze to 1500# held OK
 3/24/00 C/O 5 1/2" csg w/bit & scr. to CIBP set @11,763'.
 3/27/00 Acidize Wasatch formation f/9988' to 11,763' w/15,000 gal 15% HCL
 3/29/00 Acidize Green River formation f/9438' to 9810' w/10,000 gal 15% HCL
 3/21/00 Run 2 7/8" tbg & rods to 11,172', return well to production

RECEIVED

APR 17 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title Production Superintendent Date 4/6/00
 Larry Rich

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number 9C 000149
7. Indian Allottee or Tribe Name Ute Tribe
8. Unit or Communization Agreement
9. Well Name and Number Magdaline Papadopulos 1-34A1E
10. API Well Number 43-047-30241
11. Field and Pool, or Exploratory Area Wildcat

1. Title of Well [X] Oil Well [] Gas Well [] Other	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number 435-722-5166

5. Location of Well
Footage 1607' FWL 1987' FSL County: Uintah
QQ, Sec. T.,R.,M.. SEC 34 T1S R1E State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____ 3/31/00	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

3/2/00 MIRU rig & equipment, POOH w/rod string
3/6/00 Cut off stuck 2 7/8" tbg @11,025'
3/7/00 Pick up P-105 2 7/8" tbg. C/O 7 5/8" csg w/bit & scr. to liner top @9909
3/11/00 Wash over & recover 2 7/8" tbg & tbg anchor @11,131'.
3/20/00 Isolate & squeeze 7 5/8" csg leak @5024'/5039' w/200 sks "G" cement w/2% Cal
Test squeeze to 1500# held OK
3/24/00 C/O 5 1/2" csg w/bit & scr. to CIBP set @11,763'.
3/27/00 Acidize Wasatch formation f/9988' to 11,763' w/15,000 gal 15% HCL
3/29/00 Acidize Green River formation f/9438' to 9810' w/10,000 gal 15% HCL
3/21/00 Run 2 7/8" tbg & rods to 11,172'. return well to production

RECEIVED
APR 17 2000
DIVISION OF
OIL, GAS AND MINING

14 I hereby certify that the foregoing is true and correct
Signed Larry Rich Title Production Superintendent Date 4/6/00
Larry Rich

(State Use Only)

*WTC
7-11-00*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
5. Lease Serial No	9C 000149
6. If Indian, Allottee or Tribe Name	Ute Tribe
7. If Unit or CA/Agreement. Name and/or No.	
8. Well Name and No.	Magdaline Papadopoulos 1-34A1E
9. API Well No.	43-047-30241
10. Field and Pool, or Exploratory Area	Wildcat
11. County or Parish, State	Uintah County, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address PO DRAWER 130 ROOSEVELT, UTAH 84066	3b. Phone No (include area code) 435-722-5166
4. Location of Well (Footage, Se., T., R., M., or Survey Description) 1607' FWL 1987' FSL SEC 34 T1S R1E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

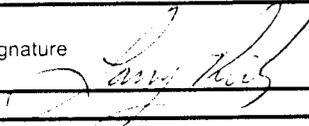
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

- 3/2/00 MIRU rig & equipment, POOH w/rod string
- 3/6/00 Cut off stuck 2 7/8" tbg @11,025'
- 3/7/00 Pick up P-105 2 7/8" tbg. C/O 7 5/8" csg w/bit & scr. to liner top @9909
- 3/11/00 Wash over & recover 2 7/8" tbg & tbg anchor @11,131'.
- 3/20/00 Isolate & squeeze 7 5/8" csg leak @5024'/5039' w/200 sks "G" cement w/2% Cal
Test squeeze to 1500# held OK
- 3/24/00 C/O 5 1/2" csg w/bit & scr. to CIBP set @11,763'.
- 3/27/00 Acidize Wasatch formation f/9988' to 11,763' w/15,000 gal 15% HCL
- 3/29/00 Acidize Green River formation f/9438' to 9810' w/10,000 gal 15% HCL
- 3/21/00 Run 2 7/8" tbg & rods to 11,172', return well to production

DIVISION OF
OIL GAS AND MINING

MAR 6 2001

RECEIVED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LARRY RICH		Title Production Superintendent	
Signature 		Date 4/6/00	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

Location:	Sec 34 T. R1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

7/17/99

7:am to 6:30pm Pump 30 bblx down tbg, press up. TIH w/ 3 fishing rods. Couldn't latch onto std valve. POOH w/ rods, change out overshot to 1 7/16 grapple and extension. TIH w/ rods. Latch onto valve, unseat, flush w/ 40 bbls H2O. POOH w/ rods. LD overshot and std valve. Pick up pump, stroke full of diesel. MU 20' dip tube. TIH w/ 10 wt bars, 200 - 3/4" T-66 rods, 122 - 7/8" rods, 113 - 1" T-66 rods, 1 - 4' pony. Pick up polish rod. Seat pump. RU pumping unit. Fill tbg w/ 47 bbls, press test w/ pumping unit to 1000 psi. Test good. RDMO. 77 bbls used today.

113 - 1" T-66 rods
122 - 7/8" T-66 rods
200 - 3/4" T-66 rods
10 wt bars
Trico 2 1/2 x 1 1/4 x 20 x 22 x 24 pump

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MAY 17 2000

DIVISION OF
OIL, GAS AND MINES

Daily Costs: \$ 3,680.50

Cumm Costs: \$ 7,699.50

Final Report XXXXXXXXXXXX

3/3/00 AFE # 4300121

Pull rods and tbg. Clean out and acidize.

10:30am to 5:30pm MIRU rig and rod equip. RU hot oiler and pump 50 bbls 275 deg wtr down csg. Unseat pump. Flush rods w/ 60 bbls 275 deg wtr. POOH w/ 113 - 1", 119 - 7/8" and 117 - 3/4" rods. SWI and SDFN. 5:30pm to 6:pm Crew travel.

Daily and Cumm Costs: \$ 2,336.00

3/4/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 5:pm Hot oiler had 20 bbls 275 deg wtr down tbg. Finish POOH w/ rods and pump. Changed equip over to tbg. ND well head. NU BOP. Tried to release TAC, work and torque tbg w/ tongs. Unable to release TAC. RU power swivel. Torque tbg and work up and down. Still unable to release TAC. Pumped 80 bbls 275 deg wtr down csg. Fill w/ 20 bbls, pumped another 60 bbls. Got down to 1/4 BPM @ 500 psi. Pumped 100 bbls 275 deg wtr down tbg. Torque and work tbg w/ power swivel. Still unable to release TAC. RD power swivel. SWI and SDFN. 5:pm to 5:30pm Crew travel.

Daily Costs: \$ 3,560.70

Cumm Costs: \$ 5,896.70

Location:	Sec 34 T. 1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

3/5/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 5:30pm SITP 75 psi, SICP 25 psi. Bled press off. RU OWP and RIH w/ free point tool. Showed tbg 50% free @ 11,105'. POOH w/ free point tool. RIH w/ 2 1/8" chemical cutter and cut tbg 10' above TAC. POOH w/ cutter. Worked and torque tbg, still unable to move tbg. RD OWP. SWI and SDFN. 5:30pm to 6:00pm Crew travel.

Daily Costs: \$ 8,143.25

Cumm Costs: \$ 14,039.95

3/6/00 AFE # 4300121

SIFS.

3/7/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 6:pm SICP 10 psi, SITP 160 psi. Bled press off. RU Weatherford wireline truck. RIH w/ free point tool 100% stuck @ 11,090', 97% stuck at 11,060' and 45% free from 11,030' to 9,900'. POOH w/ free point tool. RIH w/ 2 1/8" chemical cutter to 11,025'. Pumped 20 bbls wtr down tbg. Cut tbg @ 11,025'. POOH w/ cutter. RD Weatherford wireline truck. POOH, LD 293 jts 2 7/8" C-75 tbg. Drain pump and lines. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 8,900.50

Cumm Costs: \$ 22,940.45

3/8/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 6:pm SIP 0. POOH. LD 74 jts and 16' cut jt 2 7/8" C-75 tbg (btm 20 jts were plugged w/ wax, pumped out wax plug). Tally, PU and RIH w/ 6 1/4" tooth bit, 7 5/8" csg scraper and 315 jts 2 7/8" P-105 tbg. Tagged 5 1/2" liner top @ 9,910'. Pull up and LD jt tagged with. Flushed tbg w/ 60 bbls wtr. Drain pump and lines. SWI and SDFN. 6:pm to 6:30pm crew travel.

Daily Costs: \$ 3,233.83

Cumm Costs: \$ 26,174.28

3/9/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 4:30pm No press. POOH w/ tbg, scraper and 6 1/4" bit. Tally, PU and RIH w/ 4 1/2" x 3 5/16" shoe, 4 jts WP, BS, jars, 6 - 3 1/8" DC, Accel, 4' tbg sub and 302 jts P-105 tbg, shoe @ 9,873'. SWI and SDFN. 4:30 to 5:pm Crew travel.

Daily Costs: \$ 5,451.20

Cumm Costs: \$ 31,625.48

Location:	Sec 34 T. 1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

3/10/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 5:30pm SICP 60 psi, SITP 50 psi. Bled press off. RIH w/ 38 jts 2 7/8" P-105 tbg. Slipped over fish 24' and tagged fill @ 11,049'. RU drilling equipment. Pumped 112 bbls wtr down csg. Started washing over fish, wash over fish to top of TAC @ 11,128'. Circ hole clean. RD drilling equip. POOH w/ 48 jts tbg, shoe at 9,622'. Drain pump and lines. SWI and SDFN. 5:30pm to 6:pm Crew travel.

Daily Costs: \$ 9,269.00

Cumm Costs: \$ 40,894.48

3/11/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 5:30pm No press. POOH w/ 294 jts tbg, accel, 6 DC, jars, BS. POOH. LD 4 jts 4 1/2" WP and shoe. RIH w/ 4 3/8" overshot w/ 2 7/8" grapple, 3' ext, jars, BS, 6 - 3 1/8" DC, accel and 344 jts 2 7/8" P-105 tbg. Latched onto fish @ 11,022'. POOH w/ 64 jts 2 7/8" tbg, overshot @ 9,050'. SWI and SDFN. 5:30 to 6:00pm Crew travel.

Daily Costs: \$ 6,031.33

Cumm Costs: \$ 46,925.81

3/12/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 5:30pm No press. POOH w/ 280 jts tbg, BHA and fish. LD fish (2 cut jts and 2 jts 2 7/8" tbg 93.84'). RIH w/ 4 3/8" overshot w/ 2 7/8" grapple, ext, jars, BS, 6 - 3 1/8" DC, accel and 346 jts 2 7/8" tbg. Latch onto fish @ 11,115'. Went through motion to release TAC. Rotate tbg and work jars 25,000# over string wt. Anchor started moving up. Acted like anchor was released, was hanging in csg collars but would go down between collars. Worked fish up out of liner. Continue POOH to 9,615' w/ overshot. SWI and SDFN. 5:30pm to 6:pm Crew travel.

Daily Costs: \$ 5,474.00

Cumm Costs: \$ 52,399.81

3/13/00 AFE # 4300121

SIFS.

3/14/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 4:pm SITP 0 psi, SICP 50 psi. Bled press off. POOH w/ 298 jts 2 7/8" tbg, BHA and fish. LD fish (3 1/2" gas anchor, TAC, SN and cut jt 2 7/8" tbg). RIH w/ BHA. POOH. LD accel, 6 - 3 1/8" DC, BS, Jars, Ext and overshot. RIH w/ 4 1/2" tooth bit, 5 1/2" csg scraper and 152 jts 2 7/8" P-105 tbg. Change of plans. POOH w/ tbg, scraper and 4 1/2" bit. PU and try to RIH w/ 7 5/8" RBP and 7 5/8" pkr, unable to get through top of csg. Order out mill to clean up top of csg. SWI and SDFN. 4:pm to 4:30pm Crew Travel.

Daily Costs: \$ 3,842.00

Cumm Costs: \$ 56,241.81

Location:	Sec 34 T1. 1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

3/15/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 5:30pm SIP 20 psi, Bled press off. RU power swivel. Make up 6 5/8" string mill on power swivel and try to ream out top of 7 5/8" csg. Wasn't milling out. Hung power swivel back. ND BOP. Could see top of 7 5/8" csg is kinked. Order out 6 1/2" string mill. Reamed out top of csg w/ 6 1/2" and 6 5/8" string mills. RD power swivel. NU BOP and RIH w/ Arrow 7 5/8" RBP, 7 5/8" pkr and 171 jts 2 7/8" P-105 tbg, RBP @ 5,420'. SWI and SDFN. (Pkr and plug have 6 1/2" gauge rings, tight fit through csg top) 5:30pm to 6:pm Crew travel.

Daily Costs: \$ 6,857.50

Cumm Costs: \$ 63,099.31

3/16/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 7:pm SICP 30 psi, SITP 0 psi. Bled press off. RIH w/ 94 jts 2 7/8" P-105 tbg. Set RBP @ 8,378 and pkr @ 8,300'. Pumped 60 bbls wtr down tbg, unable to get test on BP. Pumped 60 bbls wtr down csg, didn't fill. Release pkr and BP. Pulled up and set RBP @ 8,324' and pkr @ 8,298'. Still unable to press test BP. Moved tools. Set RBP @ 8,138' and pkr @ 8,112'. Press up on csg above pkr to 1500 psi, bled to 700 psi in 10 min. Press up on RBP to 1500 psi, bled to 800 psi in 2 mins. Release pkr and BP. Pulled up and set RBP @ 4,228' and pkr @ 4,202'. Press up to 1500 psi, pkr was leaking. Released pkr, press test BP and csg to 1400 psi, held. POOH w/ tbg, pkr and retrv head. LD retrv head and pkr. SWI and SDFN. 7:pm to 7:30pm Crew travel.

Daily Costs: \$ 2,558.50

Cumm Costs: \$ 65,657.81

3/17/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 6:30pm SIP 0 psi. RIH w/ ret head, 4' tbg sub, 7 5/8" pkr and 265 jts P-105 tbg. Set RBP @ 8,390' and pkr @ 8,365'. Pump down tbg. Pkr would not test, release pkr. Press test csg to 1500 psi, bled to 950 psi in 10 min. Reset pkr @ 8,365'. Pumped down tbg and got returns up csg. Released pkr. POOH w/ 54 jts tbg. Set pkr @ 6,700', press test BP and csg to 1500 psi for 15 mins, held. Release pkr. POOH w/ 60 jts tbg, set pkr @ 4,766'. Pump down tbg, have leak, pump in @ 1 BPM @ 1200 psi. Bled to 900 in 10 mins. Press test csg above pkr to 1500 psi, bled to 1400 psi in 15 mins. Found leak between 5,024' and 5,039'. Released pkr. POOH w/ 36 jts tbg, retrv head @ 3,900'. Drain pump and lines. SWI and SDFN. 6:30pm to 7:pm Crew travel.

Daily Costs: \$ 2,610.53

Cumm Costs: \$ 68,268.34

Location:	Sec 34 T1 1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

3/18/00 AFE # 4300121

7:am SITP 0 psi, SICP 0 psi. Continued to POOH w/ 123 jts 2 7/8" tbg and pkr. Note: Pkr looked good. RU OWP to spot sand on 7 5/8" RBP set @ 8,390'. Note: Tagged RBP w/ wireline @ 8,391'. Spotted 3 sks sand, picked up and waited 10 min. Tagged top of sand @ 8,386'. Had 5' of sand on top of RBP. RD OWP service. RIH as follows: Arrow 7 5/8" HD pkr, 2 7/8" PSN, 155 jts 2 7/8" P-105 work string tbg. Set end of pkr @ 4,901'. RU rig, pump to csg, pressured to 1500 psi, pressure bled to 1400 psi in 15 min, bleed csg pressure down to 550 psi. RU to tbg to pump 100 bbls of wtr down tbg as follows: Starting injection rate was 2 BPM for the first 42 bbls. Slowed rate to 1 1/2 BPM at 67 bbls pumped, pressure dropped. Increased rate to 2 1/2 BPM at 1500 psi for 33 bbls, rate stayed the same, ISIP @ 1400 psi, 5 min 1300 psi, 10 min 1200 psi, 15 min 1150 psi. Bleed off tbg pressure and recovered 52 bbls of 100 bbls pumped. Well still flowing at 1/2 BPM. When well was shut in csg pressure was up to 600 psi and stayed there through job. Bleed off pressure, drained pump and lines. 2:30pm SD.

Daily Costs: \$ 3,461.00

Cumm Costs: \$ 71,729.34

3/19/00 AFE # 4300121

SIFS.

3/20/00 AFE # 4300121

SIFS.

3/21/00 AFE # 4300121

7:am SITP 0 psi, SICP 0 psi. MIRU Schlumberger/Dowell to squeeze hole in 7 5/8" csg @ 5,024' to 5,039' with 200 sacks class "G" neat cement + 2% calcium chloride w/ Arrow 7 5/8" HD pkr set @ 4,901'. Pumped job as follows: pressured csg to 500 psi. Pumped 10 bbls fresh water, 10 bbls chem wash, 10 bbls fresh, 200 sacks cement. Displaced cement to holes, slowed pump rate to 1 BPM until pressure of 1419 psi. Shut down pump. Resumed to squeeze pressure of 2198 psi, bleed off and recovered 1 bbl wtr. Left 1.6 bbl of cement in csg @ 36', unset pkr. Reverse circulated tbg clean w/ 50 bbls wtr, seen trace of cement. Reset pkr @ 4,901', repressured tbg and squeeze to 975 psi. Shut well in, drained lines. RDMO Schlumberger/Dowell. Wait on cement. 11:30am SD.

Daily Costs: \$ 7,600.00

Cumm Costs: \$ 79,329.34

Location:	Sec 34 T1 J1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

3/22/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 7:pm SITP 75 psi, SICP 0 psi. Bled press off. Released pkr. POOH w/ tbg and pkr, tally, PU and RIH w/ 6 5/8" rock bit, 7 5/8" csg scraper, x-over sub, 4 - 4 11/16" DC, top sub, 2 7/8" tbg sub and 152 jts 2 7/8" tbg. Tagged cmt @ 4,923'. RU drilling equipment. Broke circ, drilled out cmt to 5,035'. Run bit down to 5,086'. Circ hole clean. Press test squeeze and csg to 1500 psi, bled to 1400 psi in 15 mins. Bled press off. RD power swivel. Drain pump and lines. SWI and SDFN. 7:00pm to 7:30pm Crew travel.

Daily Costs: \$ 3,373.50

Cumm Costs: \$ 82,702.84

3/23/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 6:pm No press. RIH w/ 104 jts 2 7/8" P-105 tbg, tagged fill @ 8,377'. RU power swivel. Broke circ, cleaned out fill and sand to RBP @ 8,389'. Circ hole clean. RD drilling equip. POOH w/ tbg and BHA. LD BHA. RIH w/ retrv head and 264 jts 2 7/8" P-105 tbg, EOT @ 8,339'. Drain pump and lines. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 2,762.50

Cumm Costs: \$ 85,465.34

3/24/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 5:pm No press. PU and RIH w/ 2 jts 2 7/8" P-105 tbg to top of RBU @ 8,390'. Circ sand off BP. Circ hole clean. Latch onto and release RBP. POOH w/ tbg, retrv head, and RBP. RIH w/ 4 1/2" rock bit, 5 1/2" csg scraper and 369 tbg, tagged @ 11,600'. RU drilling equipment. Drain pump and lines. SWI and SDFN. Note: CIBP @ 11,763'. 5:pm to 5:30pm Crew travel.

Daily Costs: \$ 2,772.50

Cumm Costs: \$ 88,237.84

3/25/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 6:30pm No press. Pumped 475 bbls wtr and broke circ. Drill out to CIBP @ 11,763'. Circ hole clean RD drilling equipment. POOH, LD 18 jts 2 7/8" tbg. POOH w/ 356 jts 2 7/8" tbg, csg scraper and 4 1/2" bit. Drain pump and lines. SWI and SDFN. 6:30pm to 7:pm Crew travel.

Daily Costs: \$ 2,967.20

Cumm Costs: \$ 91,205.04

Location:	Sec 34 T1 S1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

3/26/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 11:am No press, RIH w/ Arrow 5 1/2" HD pkr, SN and 356 jts 2 7/8" P-105 tbg. Set pkr @ 11,209'. NU frac valve on tbg. SWI and SDFN. 11:00am to 11:30am Crew travel.

Daily Costs: \$ 1,174.50

Cumm Costs: \$ 92,379.54

3/27/00 AFE # 4300121

SIFS. N/C

3/28/00 AFE # 4300121

At 7:am RU Dowell to acidize Wasatch from 11,209' to PBTD @ 11,763', 72 net feet, 216 perforations. Acidize w/ 8400 gals 15% HCL w/ additives, divert w/ 370 1.3 RCN ball sealers. Good diversion w/ very little breaks. Balled out @ 200 bbls. Max press 6816#, avg press 6100#, Max rate 10 BPM, avg 5.5 BPM. Displaced w/ 77 bbls. ISIP 3700#, 5 min 2800#. Total load 277 bbls. Bled off press. Released pkr. LD 39 jts 2 7/8" tbg. Set pkr @ 9,988'. Acidize remaining Wasatch, 24 net feet, 72 perforations. Acidized w/ 6600 gals 15% HCL w/ additives, divert w/ 200 1.3 RCN ballsealers. Very little diversion but had some fair breaks. Displaced w/ 81 bbls. Max press 7,173#, avg press 6,435#, max rate 12 BPM, avg rate 9 BPM. Total load 278 bbls. ISIP 1000#, 5 min 110#. Note: Started displacement at 197 bbls, 7000# tbg, 14# on csg. At 237 bbls started a gradual communication between tbg and csg. At 278 bbls csg was up to 96#. RD Dowell. RU swab equipment. Made 22 runs, recovered 154 bbls, pH at 1, no oil. Pumped 59 bbls of formation water down tbg to flush out acid. SWIFN at 6:30pm. Total load H2O and acid to date 1955 bbls.

Daily Costs: \$ 41,425.00

Cumm Costs: \$ 133,804.54

3/29/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 4:30pm Tbg and csg both on vacuum. Released pkr. POOH. LD 4 jts 2 7/8" tbg. POOH w/ 313 jts 2 7/8" tbg, SN and 5 1/2" HD pkr. RIH w/ Arrow 7 5/8" TS, RBP, ball catcher, retrv head, 6' tbg sub, 7 5/8" HD pkr, SN and 312 jts 2 7/8" P-105 tbg. Set RBP @ 9,860' and pkr 9,835'. Press test BP and tbg to 5000 psi for 15 mins, held. Pumped 210 bbls wtr down csg. Released pkr. POOH w/ 48 jts 2 7/8" tbg. Set pkr @ 8,332'. Filled csg w/ 100 bbls wtr, press test csg and pkr to 500 psi, held. Drain pump and lines. SWI and SDFN. 4:30pm to 5:pm Crew travel.

Daily Costs: \$ 5,026.20

Cumm Costs: \$ 138,830.74

Location:	Sec 34 T1 .1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

3/30/00 AFE # 4300121

At 7:am RU Dowell to acidize Green River formation from 8,438' to 9,810', 71 net feet, 213 perforations. Acidized w/ 10,00 gal 15% HCL w/ additives, divert w/ 500 1.3 RCN ball sealers. Start out w/ acid w/ balls spaced evenly. Had a little ball action at tail end of job and few breaks. Max press 7800#, avg press 7400#, Max rate 15.3, avg rate 13.8. Displaced to bottom perf w/ 114 bbls. Final press 7338#, ISIP 1400#, 5 min 645#, 10 min 270#, 15 min 55#. Total load 360 bbls. RD Dowell. RU swab equip. Made 22 runs, recovered 146 bbls 10% oil on last 12 runs, pH @ 6. FL @ 5700'. SWI @ 5:30pm. Total load water and acid to recover 2519 bbls.

Daily Costs: \$ 32,855.00

Cumm Costs: \$ 171,685.74

3/31/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 6:pm SITP 160 psi, SICP 50 psi. Bled press off. RD swab. Released pkr @ 8,332'. RIH w/ 49 jts 2 7/8" tbg. Latch onto and release RBP. POOH. LD 313 jts 2 7/8" P-105 tbg and pkr, didn't have ball catcher and RBP. PU and RIH w/ retrv head, 6' tbg sub and 194 jts 2 7/8" C-75 tbg. SWI and SDFN. 6:pm to 6:30pm Crew Travel. Note: Pumped 90 bbls wtr down csg to clean tbg.

Daily Costs: \$ 3,821.50

Cumm Costs: \$ 175,507.24

4/1/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 6:30pm No press, PU and RIH w/ 73 jts 2 7/8" C-75 tbg and latch onto RBP @8,015'. Release RBP. POOH w/ 267 jts tbg, ball catcher and RBP. PU and RIH w/ gas anchor, TAC, PSN and 105 jts 2 7/8" C-75 tbg. RIH w/ 266 jts 2 7/8" C-75 tbg, EOT @ 11,172'. SWI and SDFN. 6:30pm to 7:pm Crew travel.

Rod Detail:

1 1/2" x 30' polished rod

1 - 2', 1 - 4' x 1" pony rods

113 - 1" rods 2,825.00'

122 - 7/8" rods 3,050.00'

200 - 3/4" rods 5,000.00'

10 - 1 1/2" wt bars 250.00'

1 1/2" x 20' dip tube and screen

RHBC 2 1/2" x 1 1/4" x 24' chrome ID pump, 210" stroke

Daily Costs: \$ 2,937.33

Cumm Costs: \$ 178,444.57

Location:	Sec 34 T. 1E Uintah County, Utah	Well:	MP 1-34A1E
TD:	12,678'	WI:	84.119015%
PBTD:	12,650'	RI:	63.089281%
Perfs:	10,060'-10,604' (8/91) 11,322'-11,372' (3/77) 11,422'-11,572' (2/77) 11,618'-11,760' (2/77)	Spud Date:	11/15/76
Formation:	Wasatch	Accounting #:	77130
Field:	East Bluebell	GR:	5232'
		KB:	14'

4/2/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 3:30pm SICP 150 psi, SITP 50 psi. Bled press off. Set TAC @ 11,175" ND BOP. Landed tbg on flange w/ 20,000# tension. NU well head. RD tbg equipment. RU rod equip. Flush tbg w/ 65 bbls wtr. RIH w/ rebuilt 1 1/4" pump and rods. Space out and seat pump. Put on horses head and hung off rods. Fill tbg w/ 30 bbls wtr. Stroke pump and press test to 850 psi, held. Had good pump action. Returned well to production. Left rig rigged up. SDFN. 3:30 to 4:pm Crew travel.

Production:

17 hrs, 22 oil, 145 wtr, 20 gas, 8.7 SPM, 35 TP, 35 CP.

Daily Costs: \$ 2,968.00

Cumm Costs: \$ 181,412.57

4/3/00 AFE # 4300121

24 hrs, 22 oil, 165 wtr, 30 gas, 8.7 SPM, 35 TP, 35 CP

4/4/00 AFE # 4300121

6:30am to 7:am Crew travel. 7:am to 8:30am Check, well pumping. RD rig and equip. Move off. 24 hrs, 75 oil, 133 wtr, 40 gas, 8.7 SPM, 35 TP, 35 CP.

Daily Costs: \$ 267.00

Cumm Costs: \$ 181,679.57

Final Workover Report

XXXXXXXXXXXX

4/5/00 AFE # 4300121

24 hrs, 50 oil, 150 wtr, 40 gas, 8.7 SPM, 35 TP, 35 CP

4/6/00 AFE # 4300121

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: 9C 000149
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER MAGDALINE PAPADOPULOS 1-34A1E	
2. NAME OF OPERATOR Flying J Oil & Gas Inc	9. API NUMBER: 43 047 30241	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT BLUEBELL

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: **1607' FWL 1987' FSL** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SEC 34 T1S R1E NESW** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate) Approximate date work will start</small>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only) Date of work completion: 10/24/2006</small>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Acidized Wastach perms 11,209' to 11,600' with 5000 gal 15% HCL with additives.
Acidized upper Wasatch and Green River perms 8438' to 10,604' with 10,000 gallons 15% HCL with additives
Repaired casing leak by installing a 5 1/2" scab liner at 8007' - 8402'.

RECEIVED
OCT 26 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Gordon Bastian</u>	TITLE <u>Workover Foreman</u>
SIGNATURE <u><i>Gordon Bastian</i></u>	DATE <u>October 25, 2006</u>

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	--

	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- 5c. Reports current for Production/Disposition & Sundries on: 2/22/2010
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/24/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
3. Bond information entered in RBDMS on: 2/24/2010
4. Fee/State wells attached to bond in RBDMS on: 2/24/2010
5. Injection Projects to new operator in RBDMS on: 2/24/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: WYB3457
2. Indian well(s) covered by Bond Number: RLB0009692
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- 3b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

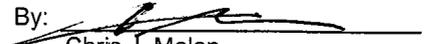
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Change of Operator	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

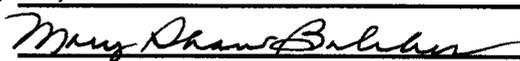
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

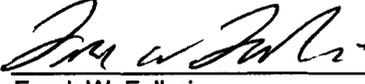
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MAGDALENE PAPADOPULOS 1-34A1E	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047302410000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1987 FSL 1607 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/29/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/ tubing & rods Circulate & Clean wellbore Acidize all perforations with 40,000 gals of 15% HCL RIH w/BHA, tubing, pump, and rods Clean location and resume production

Approved by the Utah Division of Oil, Gas and Mining

Date: June 10, 2013

By:

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/28/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: MAGDALENE PAPADOPULOS 1-34A1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1987 FSL 1607 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 01.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047302410000
5. PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/28/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 13, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/28/2013	

Magdalene Papadopulos 1-34A1E

Summary Prog

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Acidize all perforations with 40,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production