

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

2-15-77 LOCATION ABANDONED; WELL NEVER DRILLED

DATE FILED 10-14-76

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-01198-B INDIAN _____

DRILLING APPROVED: 10-13-76

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: ~~2-15-77~~ Location Abandoned 2-7-77

FIELD: Natural Buttes 3/4c

UNIT: _____

COUNTY: Uintah

WELL NO. Natural Buttes Unit #29

API NO: 43-047-30239

LOCATION 1597' FT. FROM (N) ~~XX~~ LINE. 1599' FT. FROM (E) ~~XX~~ LINE. SW NE 1/4 - 1/4 SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>10S</u>	<u>22E</u>	<u>22</u>	<u>GAS PRODUCING ENT.</u>				

2-15-77 Location Abandoned, Well never drilled-

MADE IN U.S.A.

02040

H!

FIELD NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief _____
Entered On S R Sheet _____	Copy NID to Field Office _____
Location Map Pinned _____	Approval Letter _____
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter _____
IWR for State or Fee Land _____	
COMPLETION DATA:	
Date Well Completed _____	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA _____	State of Fee Land _____
LOGS FILED	
Driller's Log _____	
Electric Logs (No.) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.
U-01198-R

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
29

10. FIELD AND POOL, OR WILDCAT
Bitter Creek Field

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec. 22, T10S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 749 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 1597' FNL & 1599' FEL Sec. 22, T10S, R22E
At proposed prod. zone: Same as above - plat attached

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 18 miles S. easterly from Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1597'

16. NO. OF ACRES IN LEASE 2040.00

17. NO. OF ACRES ASSIGNED TO THIS WELL 640.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 8,900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATION'S (Show whether DF, RT, GR, etc.) Ungr. Gr. 8,900'

22. APPROX. DATE WORK WILL START* November 1, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	42#	75'	150 SX
11	8-5/8"	24#	2,500'	950 SX
7-7/8"	4-1/2"	13.5#	8,900'	1300 SX.

See attached supplements for additional information:

- 10-point program
- BOP schematic
- 12-point program
- Plat
- Proposed gas well production hookup

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 10-13-76
BY: C.B. Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert J. Merrill TITLE Area Engineer DATE October 7, 1976

(This space for Federal or State office use)
PERMIT NO 43-047-30239 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Copy
United States Department of the Interior

IN REPLY REFER TO

3100
T & R

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
P.O. Box F
Vernal, Utah 84078



October 6, 1976

U.S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, UT 84138

Re: Gas Producing Enterprises
Natural Buttes #29, 30, 31, & 32
T10S, R21-22E, SLM
Uintah County, Utah

Gentlemen:

The request for permission to survey dated October 1, 1976, has been reviewed. We do not believe a pre-survey field examination to be necessary. This letter confirms the verbal permission given to Dennis Dean of Uintah Engineering on October 1, 1976.

Existing roads should be used as much as possible in surveying operations, and no road construction or improvement will be allowed to accommodate survey access.

Sincerely,

Lloyd H. Ferguson
District Manager

cc: USGS, Oil & Gas, Vernal
Uintah Engineering, P.O. Box Q,
Vernal, Utah
Director, Utah Division of Oil
& Gas

CIRCULATE TO:

DIRECTOR	-----	<input checked="" type="checkbox"/>
PETROLEUM ENGINEER	-----	<input checked="" type="checkbox"/>
MINE COORDINATOR	-----	<input checked="" type="checkbox"/>
ADMINISTRATIVE ASSISTANT	-----	<input checked="" type="checkbox"/>
ALL	-----	<input type="checkbox"/>

RETURN TO: *Kelly*
FOR FILING



Save Energy and You Serve America!



CIG Exploration, Inc.

A Subsidiary of Coastal States Gas Corporation
2100 PRUDENTIAL PLAZA • P.O. BOX 749 • DENVER, COLORADO 80201 • (303) 572-1121

October 7, 1976

State of Utah
Department of Natural Resources
Division of Oil & Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Natural Buttes No. 29
Sec. 22, T10S, R22E
Uintah County, Utah

Gentlemen:

In connection with the above captioned well, please find enclosed three copies of our Application to Drill, together with the plat and other pertinent papers.

If there are any questions, please call.

Very truly yours,

G.W. Hunt
District Superintendent

GWH:kp

Attachments



THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

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 Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 749 Denver, Colorado 80201

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 2040.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
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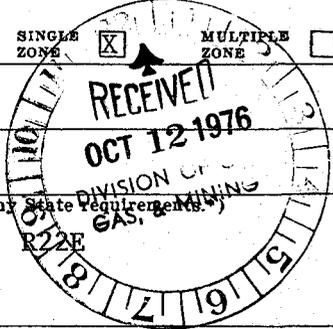
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 8,900'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungr. Gr. ~~4900'~~ 4922'

22. APPROX. DATE WORK WILL START*
 November 1, 1976



5. LEASE DESIGNATION AND SERIAL NO.
 U-01198-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME
 Natural Buttes Unit

9. WELL NO.
 29

10. FIELD AND POOL, OR WILDCAT
~~Butte Creek Field~~ Nat. Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 22, T10S, R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

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24. SIGNED Robert J Merrill TITLE Area Engineer DATE October 7, 1976

(This space for Federal or State office use)

PERMIT NO. 43-047-30239 APPROVAL DATE APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ DATE: 10/13/76

CONDITIONS OF APPROVAL, IF ANY:

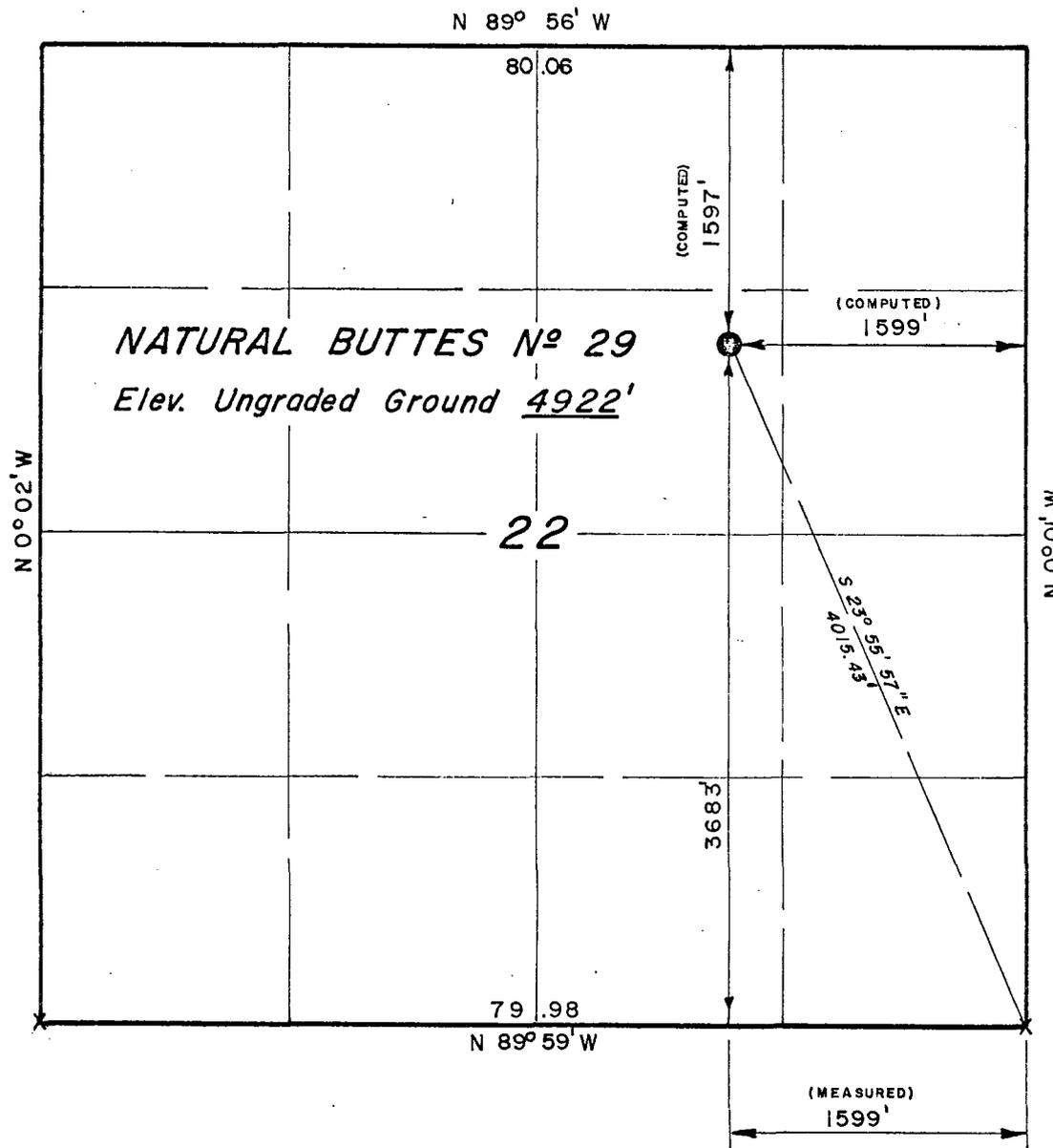
BY: C.B. Wright

T10S, R22E, S.L.B. & M.

PROJECT

GAS PRODUCING ENTERPRISES

Well location, Natural Buttes No 29,
located as shown in the SW 1/4 NE 1/4
Section 22, T10S, R22E, S.L.B. & M.
Uintah County, Utah



X= Section corners located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. By

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/3/76
PARTY R. KAY B. HACKING D. BAKER	REFERENCES GLO PLAT
WEATHER HOT CLEAR	FILE GAS PROD. ENT.

Natural Buttes Unit No. 29
NE/4 Sec. 22, T10S, R22E
Uintah County, Utah

10-Point Program

1. Geologic name of surface formation:
 Uintah Formation

2. The estimated top of important geologic markers:
 Wasatch 3810
 Mesaverde 5910
 Castlegate 8360
 Mancos 8660

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:
 Wasatch 3810 - Gas
 Mesaverde 5910 - Gas
 Castlegate 8360 - Gas

4. The proposed casing program, including the size, grade, and weight per foot of each string and whether new or used:
 13-3/8" at 75' 48#, H-40, STC New
 8-5/8" at 2500' 24#, K-55, STC New
 401/2" at 8900' 13.5#, N-80, LTC New

5. The operators minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure rating, and testing procedures and testing frequency.

 Bottom: 3000# BOP w/4 1/2" pipe rams
 3000# BOP w/blind rams
 3000# Hydril
 Top: Grant rotating head

 Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.
 BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:
 The well will be drilled with fresh water from surface to 4500 ft. with a weight of 8.4 to 9.0 ppg. From 4500 to 8900 ft. the well will be drilled with salt water mud with a weight from 8.5 to 10.0 ppg; Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:
 - a. Kelly cock
 - b. Monitoring equipment on the mud system
 - c. A sub in the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:
No DST's are planned
No coring is planned
Logs: DLL
 GR-Sonic
 GR-FDC/CNL

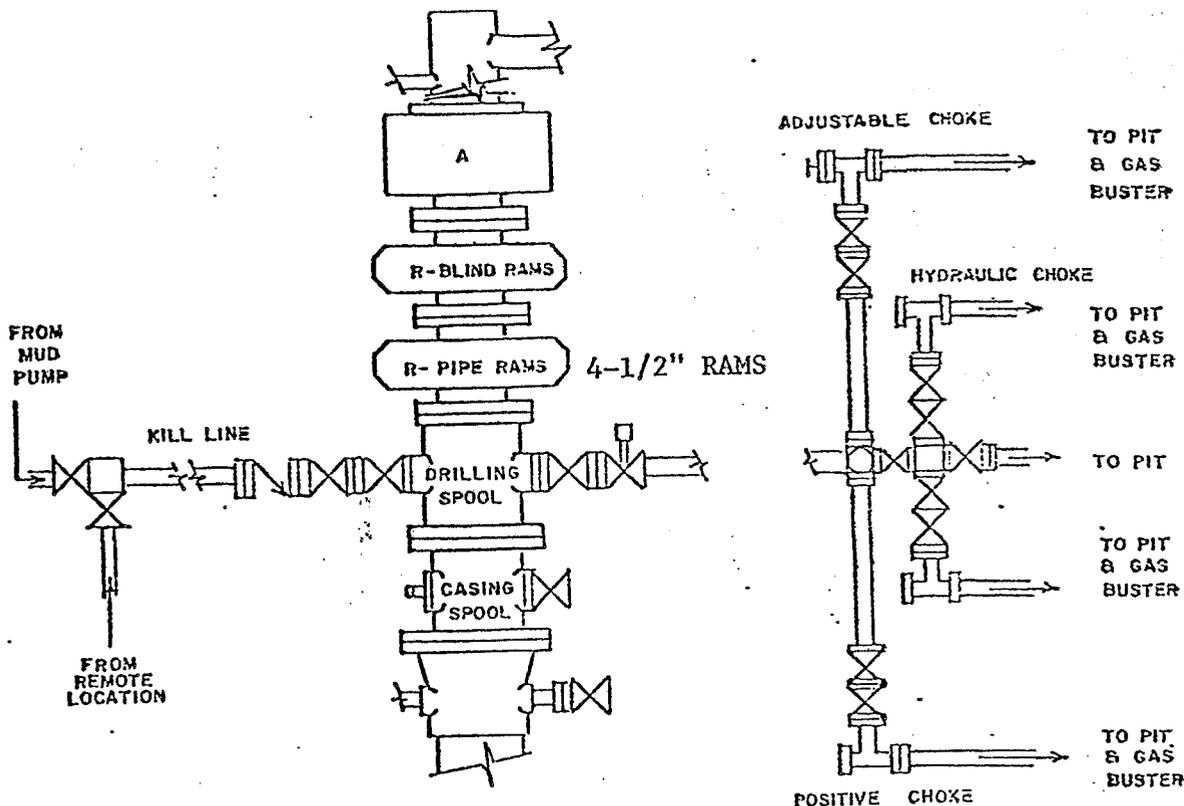
9. Any anticipated abnormal pressures or temperatures expected to be encountered:
No abnormal pressures or temperatures expected.
No hydrogen sulfide expected.

10. The anticipated starting date and duration of the operation:
Starting date: November 1
Duration: 6 weeks

RGM:kp

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

GAS PRODUCING ENTERPRISES INC.

12 Point Surface Use Plan

for

Well location

Natural Buttes #29

Located In

Section 22, T10S, R22E S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A". to reach Gas Producing Enterprises Inc. well location in Section 22, T10S, R22E, S.L.B. & M.

2. PLANNED ACCESS ROAD

See Topographic Map "B". The access road is an existing road. The Access ramp onto the location is to be a crown surface (9' on either side of the centerline). The access ramp is to be 25' long from the edge of the location to the existing road.

3. LOCATION OF EXISTING WELLS

There are no other known wells within a radius of 1 mile. (See location plat for placement of Gas Producing Enterprises Inc. well within the section).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICES LINES

All production facilities (tank batteries, flowlines, and treatment equipment) are to be contained within the proposed location site. A Gas Producing Enterprises gathering line (aboveground) passes the location site approximately 0.6 miles to the east. There are no other Gas Producing Enterprises Inc. flow, gathering, injection or disposal lines within a one mile radius. When production is established additional plans for a flow line from the location to the existing gathering line 0.6 miles to the east of the location shall be submitted.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well is to be hauled from White River in the NW 1/4 NW 1/4 Section 11, T10S, R22E, S. L. B. & M. approximately 2.5 miles North of the location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access ramp are to be borrow materials accumulated during construction of the location site and access ramp. No additional road gravels or pit lining materials from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned. All unburnable garbage and trash accumulated during the development of this well shall be contained in the trash pit shown on the attached location layout sheet. When drilling activities have been completed, the rig off the location and production facilities set up, all garbage and trash on the location site shall be cleaned up and covered with a minimum 4' of cover. All production waste such as cuttings, salts, chemicals, overflows of condensate, water, and drilling fluids

shall be contained in the South Cell of the reserve pit and on completion of drilling activities buried with a minimum 4' of cover. A portable chemical toilet will be supplied for human waste. (See end paragraph in Item No. 10).

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for this location.

9. WELL SITE LAYOUT

See attached location layout plat. B.L.M. District Manager will be notified before any construction begins on the proposed location site.

10. PLANS FOR RESTORATION OF THE SURFACE

There is no topsoil on the location site. When all production activities have been completed, the location site and access ramp will be reshaped to the original contour

Fences around pits are to be removed upon completion of drilling activities. All wastes being contained in the reserve pit and trash pit shall be buried with a minimum 4' of cover. When restoration activities have been completed the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun they shall be completed within 30 days. The Lessee further covenants and agrees that all of said clean up and restoration activities shall be done and performed in the best and most workmanlike manner and in strict conformity with the above mentioned items No. 7 and 10.

11. OTHER INFORMATION

Topography of the general area consists of generally rugged terrain trending North-South with rock out croppings, and ledges occurring along the steeper ridges. Level areas occur intermittently at the higher elevations throughout the area. Drainages in the area are intermittent in nature running occasionally in the spring time and draining North into the annually flowing White River. Soils of this semi-arid area are of the Uintah Formation, Eocene Age, (Fluvial and Lake Deposits) shale rock & sandstone containing some poorly graded fines. The soil throughout the area supports minimal sagebrush and grass vegetation. Vegetation of the area consists of approximately 5% greasewood sagebrush and grasses along the Bitter Creek Drainage and 95% bare sandstone and shale rock. The surrounding area is also leased as winter range for sheep grazing. Wildlife is sparse; predominately coyotes, rabbits, and a variety of small ground squirrels, mice, snakes and lizards. Birds in the area are hawks, finches, and ground sparrows. The location

site is located approx. 50' west of the Bitter Creek Drainage. The ground slopes through the location site on approximately a 5% grade and is vegetated with a minimal scattering of greasewood sagebrush and grass. The existing road parallels the location 25' to 30' to the west. Steep ridges rise approx. 360' on approx. 60% grades 500' to the east and west of the location site. The bitter creek drainage runs from the South to the North through the location site. Most vegetation grows along the Bitter Creek Drainage East of the location site.

There are no occupied dwellings, or other facilities including archeological, historical, or cultural sites within any reasonable close proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Robert G. Merrill
P.O. Box 749
Denver, Colorado 80201
Bus. Ph: (303) 572-1121

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by _____

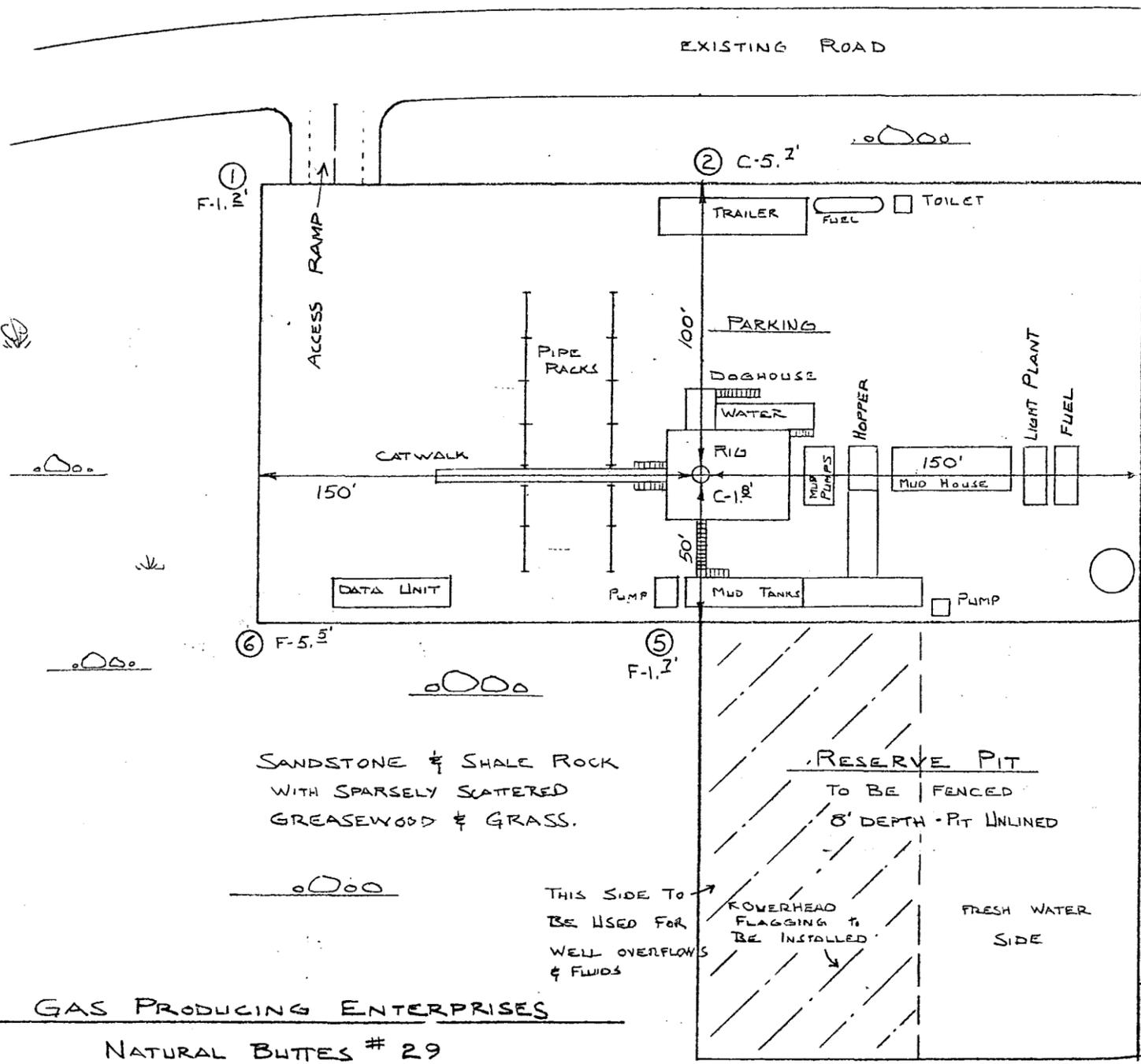
GAS PRODUCING ENTERPRISES, INC.

and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

10-7-76

Robert G. Merrill
Robert G. Merrill
Area Supervisor



SANDSTONE & SHALE ROCK
WITH SPARSELY SCATTERED
GREASEWOOD & GRASS.

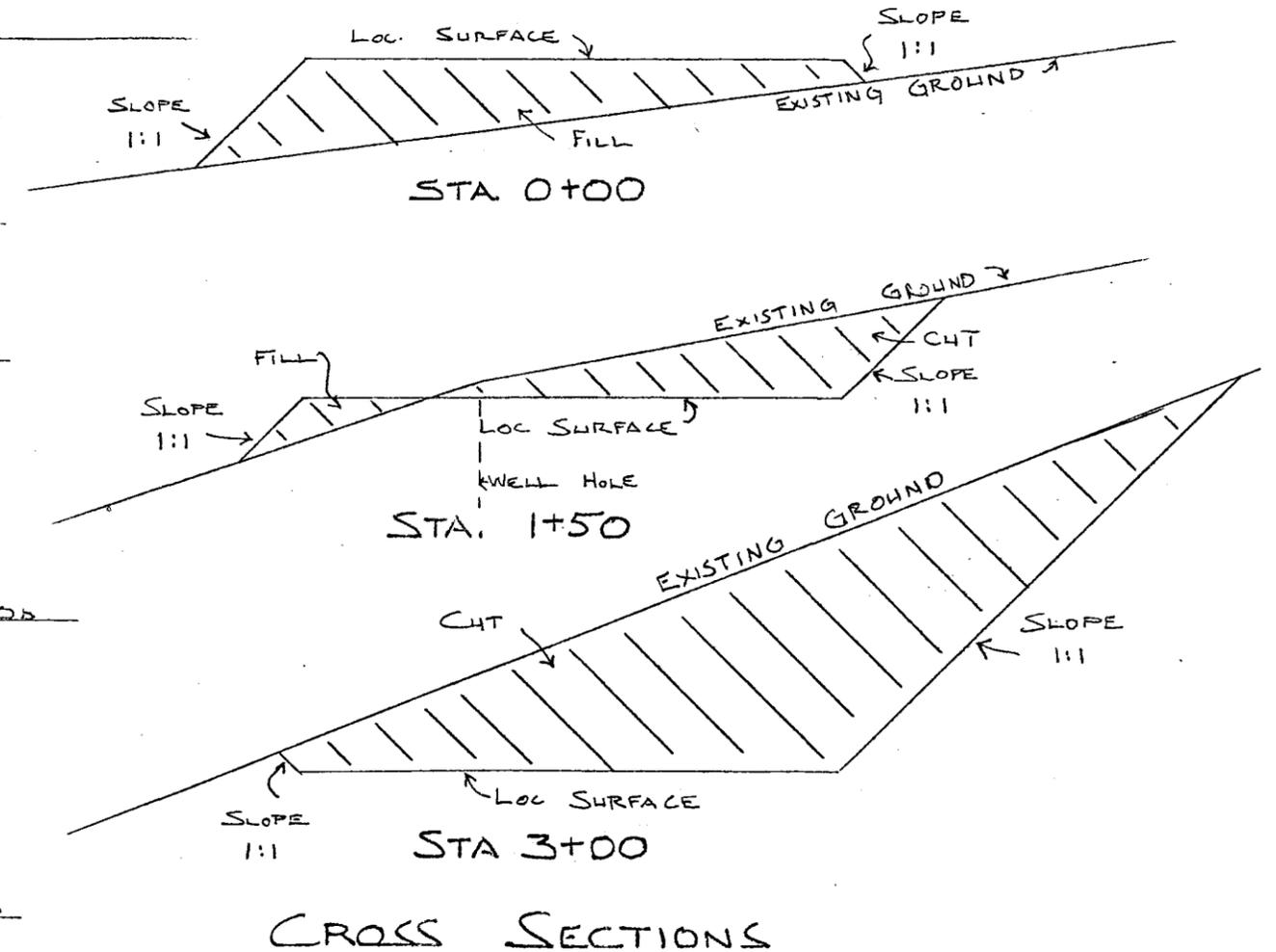
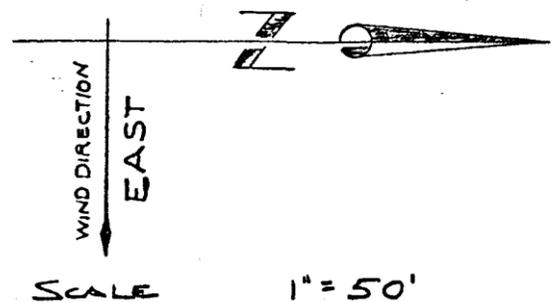
THIS SIDE TO
BE USED FOR
WELL OVERFLOWS
& FLUIDS

RESERVE PIT
TO BE FENCED
8' DEPTH - PIT UNLINED

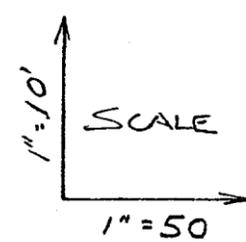
FRESH WATER
SIDE

25' X 25' TRASH PIT
TO BE FENCED

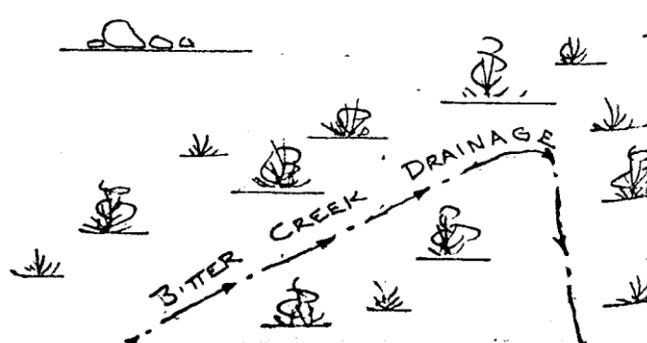
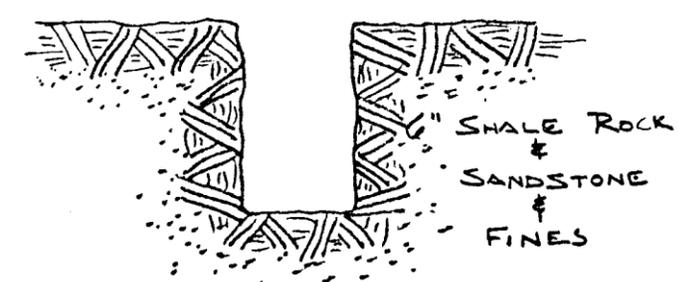
GAS PRODUCING ENTERPRISES
NATURAL BUTTES # 29
LOCATION LAYOUT



CROSS SECTIONS

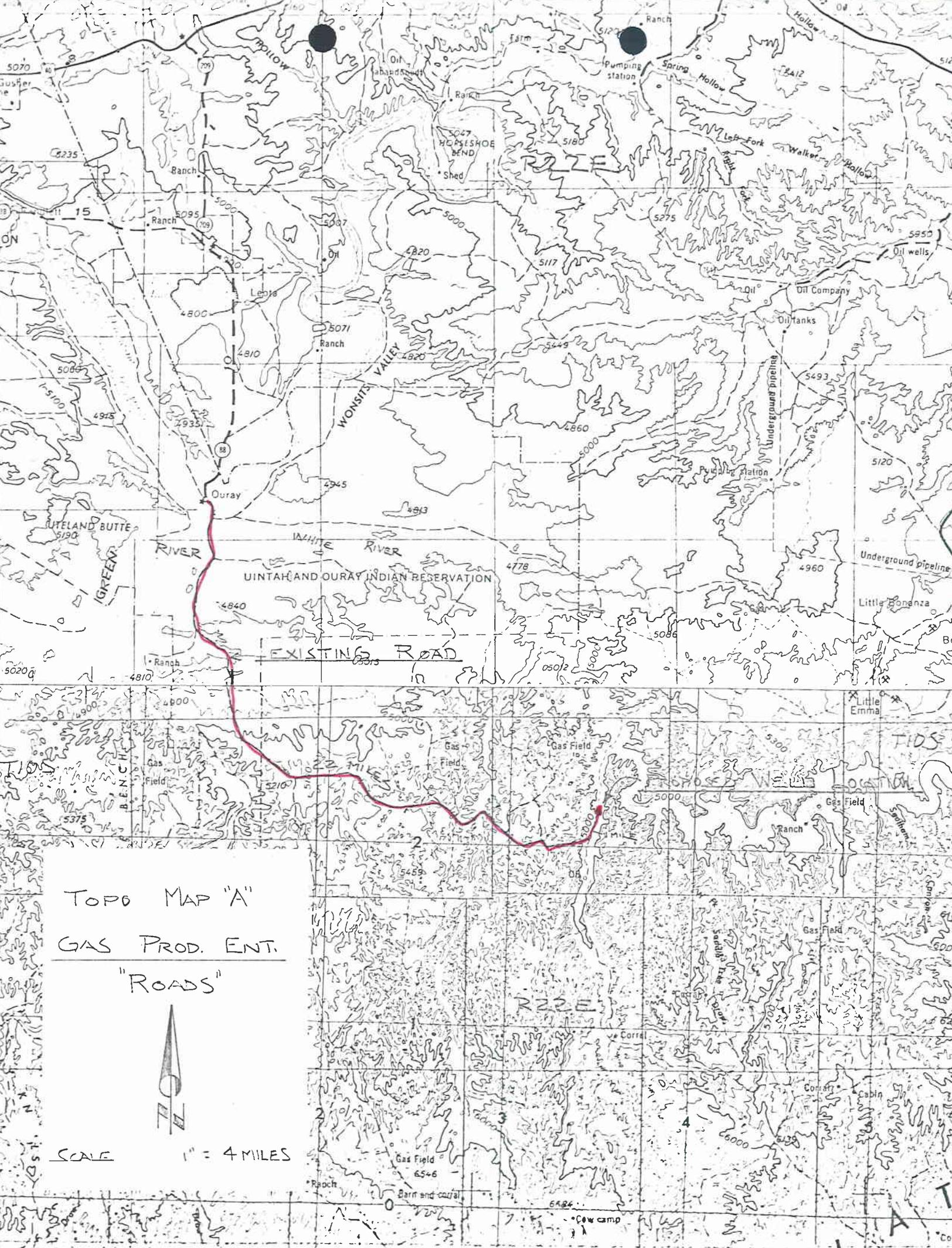


SOILS LITHOLOGY
AT TEST HOLE - NO SCALE



APPROX. YARDAGES

CLT: 5,695 CH. YDS.
FILL 1,537 CH. YDS.



TOPO MAP "A"
GAS PROD. ENT.
"ROADS"



SCALE 1" = 4 MILES

5070

2235

5095

5007

5047 HORSESHOE BEND

5180

5120

5412

5950

4800

5071

4820

5117

5275

5493

5120

4933

4945

4843

4860

4960

4810

4945

4778

5086

4810

4800

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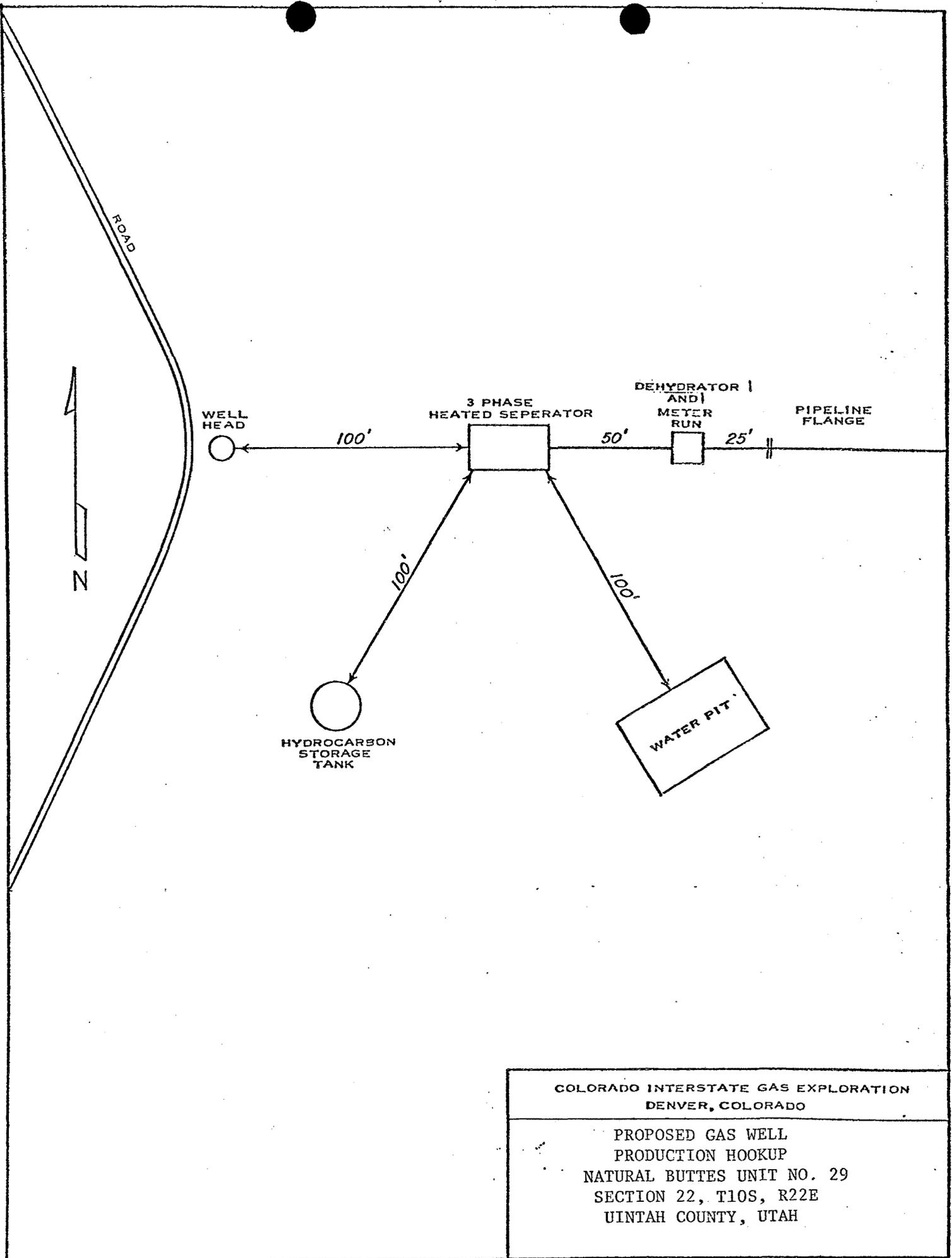
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COLORADO INTERSTATE GAS EXPLORATION
DENVER, COLORADO

PROPOSED GAS WELL
PRODUCTION HOOKUP
NATURAL BUTTES UNIT NO. 29
SECTION 22, T10S, R22E
UINTAH COUNTY, UTAH

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Oct. 13-
 Operator: Gas Producing Enterprises
 Well No: Natural Butte #29
 Location: Sec. 22 T. 10S R. 22E County: Montal

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: Unit well - ok

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks: [Signature]

Director: _____

Remarks: _____

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In N. Butte Unit
 Other:

Approved
 Letter Written

#29



Gas Producing Enterprises, Inc.

A Subsidiary of Coastal States Gas Corporation
2100 PRUDENTIAL PLAZA • P.O. BOX 749 • DENVER, COLORADO 80201 • (303) 572-1121



January 27, 1977

Mr. Ed Guynn
U. S. G. S.
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Re: Cancellation of Locations
in Natural Buttes Unit -
Uintah County, Utah

Attached are Xerox copies of Applications to Drill which have been filed with the U. S. G. S. and which we would like to have cancelled without prejudice.

If we should desire to drill at any of these locations in the future, we will re-submit applications.

Thank you for your attention in this matter.

Very truly yours,

G. W. Hunt
District Superintendent

GWH:mjr

Attachments

xc: State of Utah

February 7, 1977

Gas Producing Enterprises, Inc.
Box 749
Denver, Colorado 80201

ATTENTION: G.W. Hunt, District Superintendent

Re: Well No's:
Natural Buttes Unit #29
Sec. 22, T. 10 S, R. 22 E,
Natural Buttes Unit #30
Sec. 20, T. 10 S, R. 22 E,
Uintah County, Utah

Dear Mr. Hunt:

As per your request of January 27, 1977, please be advised that the approval to drill the above referred to wells granted by this Division on October 13 and 14, 1976, is hereby rescinded.

If and when you should decide to drill these wells, it will be necessary to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. REIGHT
Director

cc: U.S. Geological Survey