



7 3100
T & R
ps

VERNAL DISTRICT OFFICE
PO Box F
Vernal, Utah 84078

July 26, 1976

U. S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Re: CIGK
Natural Buttes #25 and 26
Uintah County, Utah

Gentlemen:

The request for permission to survey dated July 22, 1976 has been reviewed. I do not consider a joint field examination prior to survey to be necessary.

The landing strip adjacent to proposed location #26 has not been authorized by BLM, but it does exist and is used periodically. I'd suggest the location be far enough away from the strip to eliminate any possible safety hazard during drilling or operation of a well.

Existing roads should be used as much as possible. No road construction or improvement should be done for the location survey operations.

Sincerely,

George W. Cropper
Bookcliffs Area Manager

cc: USGS Oil & Gas, Vernal, Utah
Uintah Engineering, PO Box Q, Vernal, Utah
Director, Utah Division of Oil and Gas

GWCropper/cap

CIRCULATE TO:

- DIRECTOR _____
- PETROLEUM ENGINEER _____
- MINE COORDINATOR _____
- ADMINISTRATIVE ASSISTANT _____
- ALL _____

RETURN TO: Kropper
FOR FILING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-0149078 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT ✓

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
25 ✓

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 3, T10S, R21E ✓

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL
648.44

20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START*
SEPTEMBER 10, 1976

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1733' FNL & 1715' FEL SECTION 3, T10S, R21E
At proposed prod. zone
SAME AS ABOVE - PLAT ATTACHED

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
APPROXIMATELY 11 MILES N.WESTERLY FROM OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1715'

16. NO. OF ACRES IN LEASE
648.44

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
0.7 MILES

19. PROPOSED DEPTH
9,700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
UNGR. GR. 5048'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4	13-3/8	42#	75	200 SACKS
11	8-5/8	24#	2,500	600 SACKS
7-7/8	4-1/2	13.5#	9,700	1700 SACKS

Insufficient cement

SEE ATTACHED SUPPLEMENTS FOR ADDITIONAL INFORMATION:

- 10-POINT PROGRAM
- BOP SCHEMATIC
- 12-POINT PROGRAM
- PLAT
- PROPOSED GAS WELL PRODUCTION HOOKUP

6 PE
BOP 1138
Verml 84078
Cur 0100

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *M W Hunt* TITLE DISTRICT SUPERINTENDENT DATE AUGUST 13, 1976

(This space for Federal or State office use)

PERMIT NO. 45-044-30254 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
 P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1733' FNL & 1715' FEL SECTION 3, T10S, R21E
 At proposed prod. zone
 SAME AS ABOVE - PLAT ATTACHED

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 APPROXIMATELY 11 MILES N.WESTERLY FROM OURAY, UTAH

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 1715'

16. NO. OF ACRES IN LEASE
 648.44

17. NO. OF ACRES ASSIGNED TO THIS WELL
 648.44

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 0.7 MILES

19. PROPOSED DEPTH
 9,700'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 UNGR. GR. 5048'

22. APPROX. DATE WORK WILL START*
 SEPTEMBER 10, 1976

5. LEASE DESIGNATION AND SERIAL NO.
 U-0149078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
 NATURAL BUTTES UNIT

9. WELL NO.
 25

10. FIELD AND POOL, OR WILDCAT
 BITTER CREEK FIELD

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 SEC. 3, T10S, R21E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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11	8-5/8	24#	2,500	600 SACKS
7-7/8	4-1/2	13.5#	9,700	1700 SACKS

Approval notice - Div of Oil, Gas & Mining, Utah

SEE ATTACHED SUPPLEMENTS FOR ADDITIONAL INFORMATION:

- 10-POINT PROGRAM
- BOP SCHEMATIC
- 12-POINT PROGRAM
- PLAT
- PROPOSED GAS WELL PRODUCTION HOOKUP



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED M W Hunt TITLE DISTRICT SUPERINTENDENT DATE AUGUST 13, 1976

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE ORAL FOR DIRT WORK 8-27-76

APPROVED BY W P Martin TITLE ACTING DISTRICT ENGINEER DATE AUG 31 1976

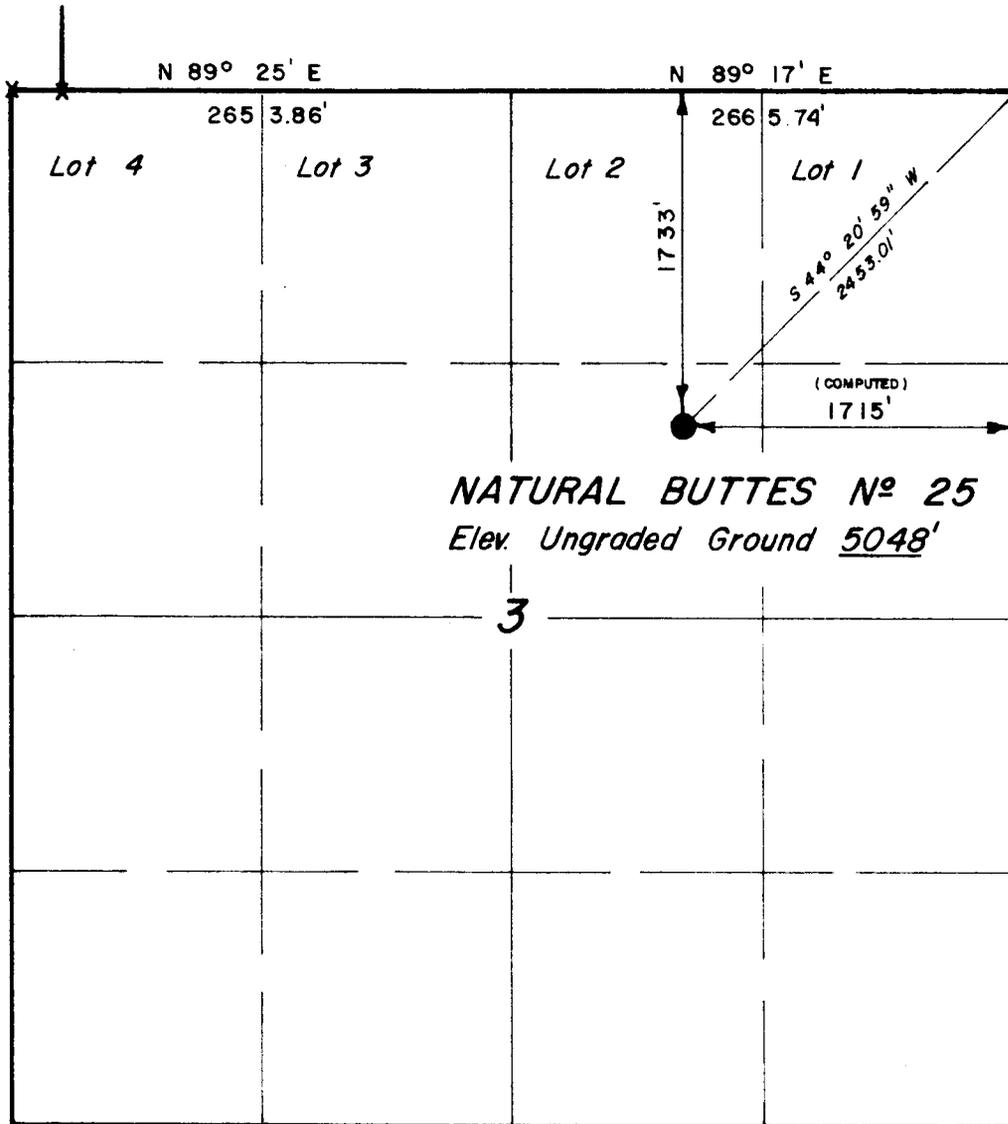
CONDITIONS OF APPROVAL, IF ANY:

TIOS, R21E, SLB. & M.

PROJECT

GAS PRODUCING ENTERPRISES, INC.

Well location, Natural Buttes No 25, located as shown in the SW1/4 NE1/4 Section 3, TIOS, R21E, S.L.B.& M. Uintah County Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard M. Gardiner

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/11/76
PARTY LD TAYLOR D. GARDINER	REFERENCES GLO PLATS
WEATHER CLEAR & HOT	FILE GAS PROD. ENT. INC.

X = Section corners located

Natural Buttes Unit No. 25
SW/4 NE/4 Section 3, T10S, R21E
Uintah County, Utah

10-POINT PROGRAM

1. Geologic name of surface formation:
 Uintah Formation
2. The estimated top of important geologic markers:
 Wasatch 4590
 Mesaverde 6690
 Castlegate 9040
 Mancos 9390
3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:
 Wasatch 4590 - Gas
 Mesaverde 6690 - Gas
4. The proposed casing program, including the size, grade, and weight per foot of each string and whether new or used:
 13 3/8" at 75' 48#, H-40, STC New
 8 5/8" at 2500' 24#, K-55, STC New
 4 1/2" at 9700' 13.5#, N-80, LTC New
5. The operators minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom: 3000# BOP w/ 4 1/2" pipe rams
 3000# BOP w/ blind rams
 3000# Hydril

Top: Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:
 The well will be drilled with fresh water from surface to 4500 ft. with a weight of 8.4 to 9.0 ppg. From 4500 to 9900 ft. the well will be drilled with salt water mud with a weight from 8.5 to 10.0 ppg. Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.
7. The auxiliary equipment to be used:
 - a. kelly cock
 - b. monitoring equipment on the mud system
 - c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:
No DST's are planned
No Coring is planned
Logs: DLL
GR-Sonic
GR-FDC/CNL

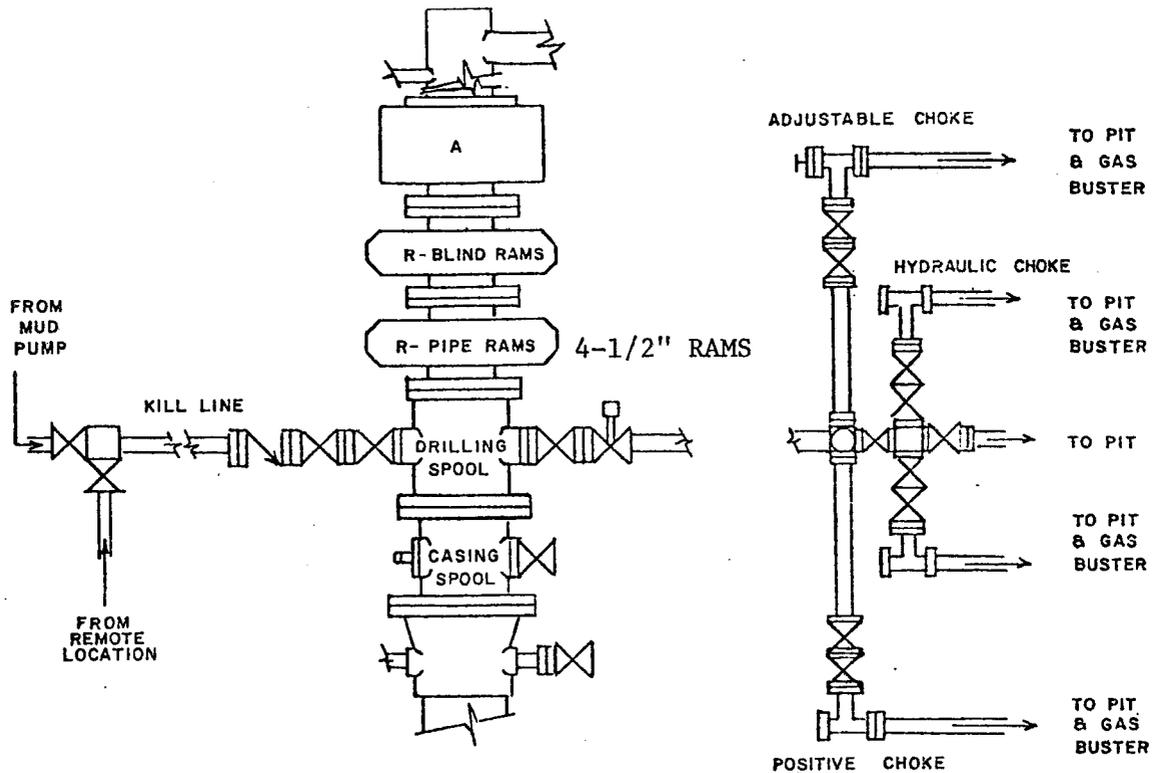
9. Any anticipated abnormal pressures or temperatures expected to be encountered:
No abnormal pressures or temperatures expected.
No hydrogen sulfide expected.

10. The anticipated starting date and duration of the operation:
Starting date: September 10, 1976
Duration: 6 weeks

GWH:pak

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

GAS PRODUCING ENTERPRISES INC.

12 Point Surface Use Plan

for

Well Location

Natural Buttes No. 25

Located In

Section 3, T10S, R21E S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A" to reach Gas Producing Enterprises Inc. well location in Section 3, T10S, R21E, S.L.B. & M.

2. PLANNED ACCESS ROAD

See Topographic Map "B". The proposed access road will be an 18' crown road (9' on either side of the centerline) with a 6' drain ditch on each side to handle drainage. Maximum grade on the proposed access road is approximately 1%. The access road is to be constructed of native borrow accumulated during construction. The proposed access road will leave the location site on the North East side and proceed East approximately 0.2 miles to the existing improved dirt road. Ground traversed by the access road is vegetated with extremely sparse sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

An existing gas well is located 0.7 miles North of the proposed location site in the NE 1/4 SW 1/4 Sec. 34, T9S, R21E, S.L.M.

There are no other known wells within a radius of 1 mile. (See location plat for placement of Gas Producing Enterprises Inc. well within the section).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICES LINES

All production facilities (tank batteries, flowlines, and treatment equipment) are to be contained within the proposed location site. A Gas Producing Enterprises Inc. gathering line (aboveground) passes the location site approximately 0.6 miles to the North. There are no other Gas Producing Enterprises Inc. flow, gathering, injection or disposal lines within a one mile radius. When production is established an above ground flow line from the location to the existing gathering line 0.5 miles to the North of the location shall be constructed. The pipeline shall be constructed as shown on attached topo map "B". Ground traversed by the pipeline is described in item No. 11. As the pipeline will not require any trenching and only minimum grading will be necessary to complete construction, there will be little or no effects on Wildlife or Livestock in the area. There are no alternatives to the proposed flowline. Adverse effects on the environment that cannot be avoided are, disturbance of the Natural Surface, and destruction of Vegetation along the proposed flowline route. This requested action does not constitute a major federal action significantly affecting the quality of the Human Environment as to require the preparation of an environmental Impact Statement under Section 102(2)(c) of the National Environmental Policy Act of 1969(42 U.S.C. § 4332(2)(c)). An existing pumping station is located 0.7 miles north of the proposed location site in the NE1/4 SW 1/4, Sec. 34, T9S, R21E, S.L.M.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well is to be pumped via a flowline from the pond 0.2 miles North of the location site. The Environmental Impact analysis shall be as stated in item no. 4, excepting the alternative to this flowline would be hauling water by truck.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road are to be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned. All unburnable garbage and trash accumulated during the development of this well shall be contained in the trash pit shown on the attached location layout sheet. When drilling activities have been completed, the rig off the location and production facilities set up, all grabage and trash on the location site shall be cleaned up and covered with a minimum 4' of cover. All production waste such as cuttings, salts, chemicals, overflows of condensate, water, and drilling fluids shall be contained in the South Cell of the reserve pit and on completion of drilling activities buried with a minimum 4' of cover. A portable chemical toilet will be supplied for human waste. (See end paragraph in Item No. 10).

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for this location.

9. WELL-SITE LAYOUT

See attached location layout plat. B.L.M. District Manager will be notified before any construction begins on the proposed location site.

10. PLANS FOR RESTORATION OF THE SURFACE

There is no topsoil on the location site. When all production activities have been completed, the location site and access road will be reshaped to the original contour. Fences around pits are to be removed upon completion of drilling activities. All wastes being contained in the reserve pit and trash pit shall be buried with a minimum 4' of cover. When restoration activities have been completed the location site and access road shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun they shall be completed within 30 days. The Lessee further covenants and agrees that all of said clean up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned items No. 7 and 10.

11. OTHER INFORMATION

Topography of the general area consists of generally rugged terrain trending North-South with rock out croppings, and ledges occuring along the steeper ridges. Level areas occur intermittently at the higher elevations throughout the area. Drainages in the area are intermittent in nature running occasionally in the spring time and draining North

into the annually flowing White River. Soils of this semi-arid area are of the Uintah Formation, Eocene Age, (Fluvial and Lake Deposits) clayey soils mixed with shale rock and sandstone containing some poorly graded fines. The soil throughout the area supports minimal sagebrush and grass vegetation. Vegetation of the area consists of approximately 5% greasewood sagebrush and grasses and 95% bare earth and shale rock. The surrounding area is also leased as winter range for sheep grazing. Wildlife is sparse; predominately coyotes, rabbits, and a variety of small ground squirrels, mice, snakes and lizards. Birds in the area are hawks, finches, and ground sparrows. The ground slopes through the location site on approximately a 1% grade and is vegetated with a sparse scattering of greasewood sagebrush and grass. The existing road parallels the location 1000' to the North.

There are no occupied dwellings, or other facilities including archeological, historical, or cultural sites within any reasonable close proximity of the proposed location site.

12. LEASEE'S REPRESENTATIVE

M. W. Isaacson
CIG Exploration, Inc.
P. O. Box 749
Denver, Colorado 80201

Phone: (303) 572-1121 - Extension 271

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

GAS PRODUCING ENTERPRISES, INC.

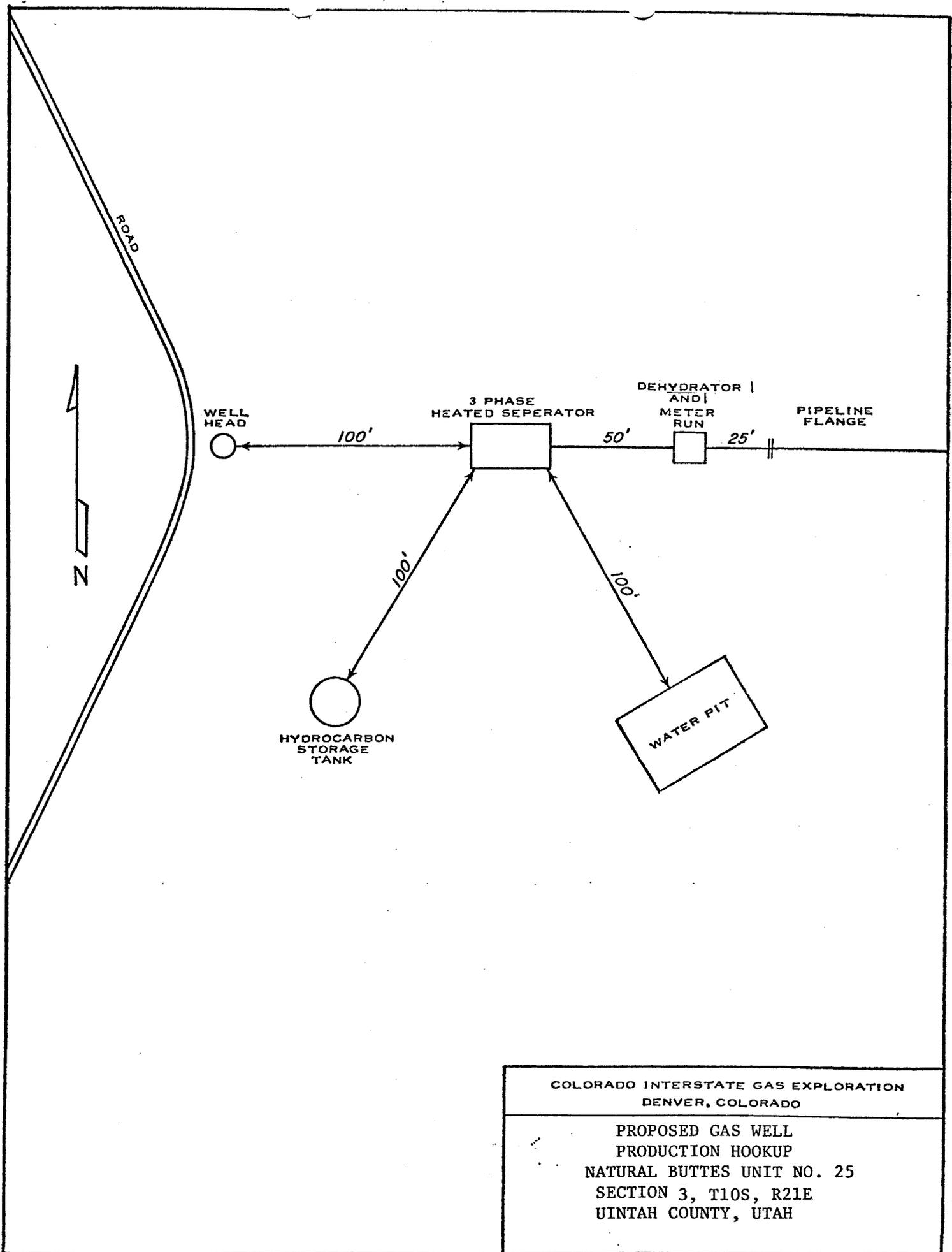
and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

8-13-76

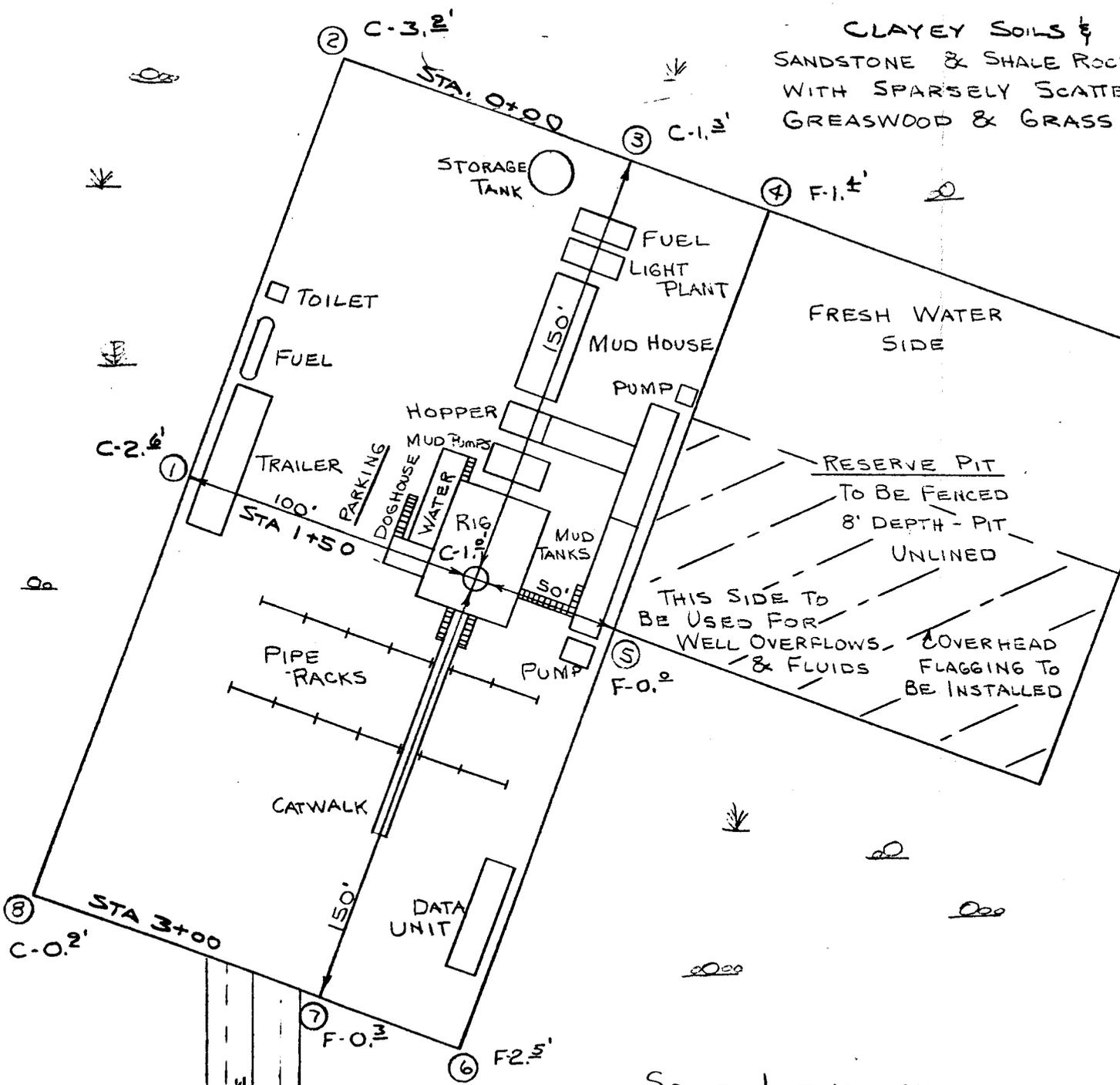


M. W. Isaacson, Senior Engineer

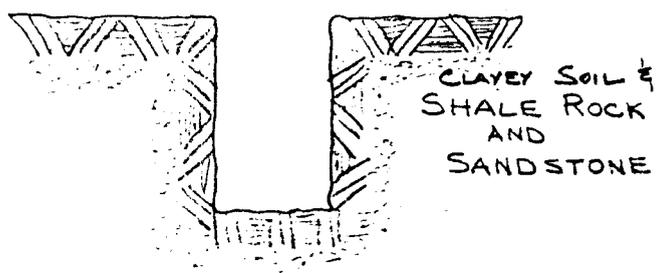


<p>COLORADO INTERSTATE GAS EXPLORATION DENVER, COLORADO</p>
<p>PROPOSED GAS WELL PRODUCTION HOOKUP NATURAL BUTTES UNIT NO. 25 SECTION 3, T10S, R21E UINTAH COUNTY, UTAH</p>

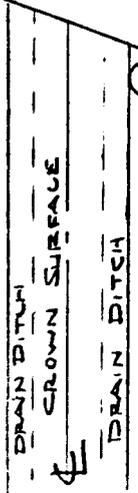
CLAYEY SOILS &
SANDSTONE & SHALE ROCK
WITH SPARSELY SCATTERED
GREASWOOD & GRASS



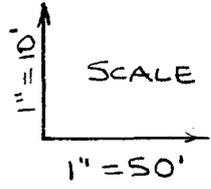
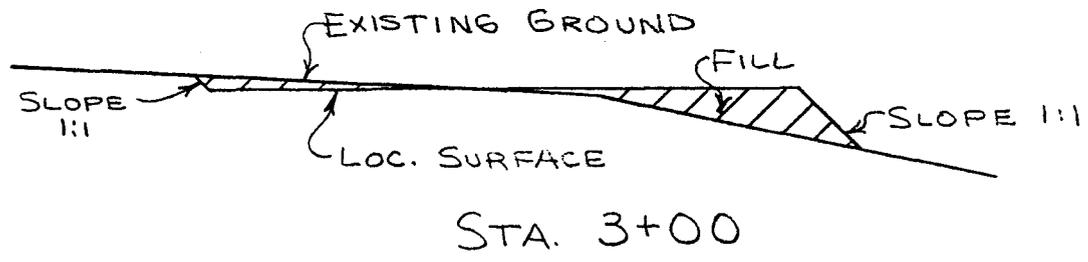
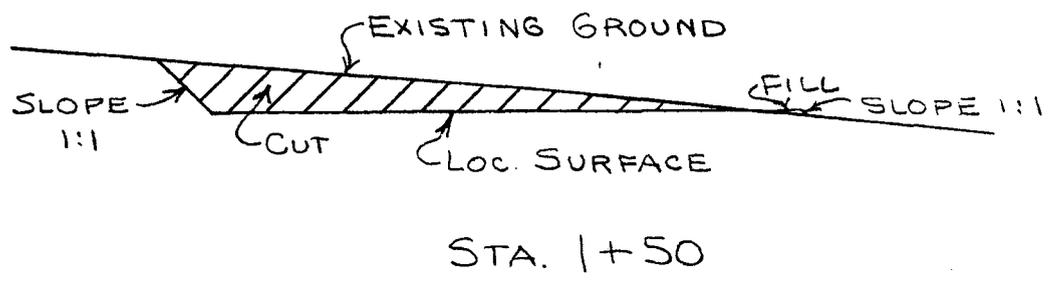
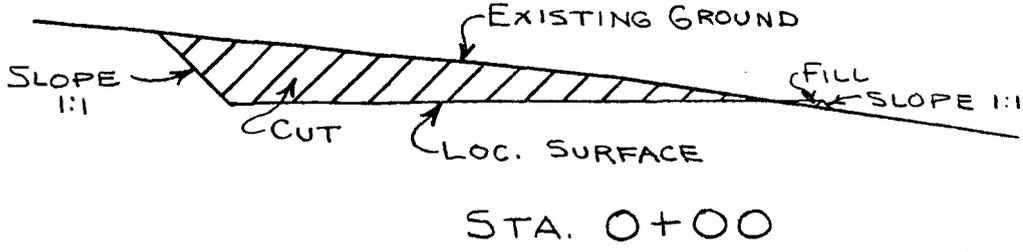
SOILS LITHOLOGY
AT TEST HOLE - NO SCALE



PROPOSED
ACCESS
ROAD →



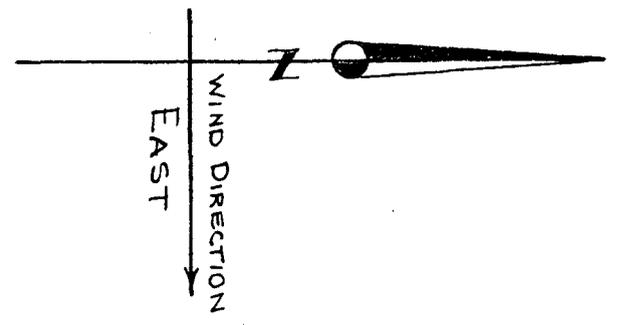
ROCK
ALTERED
SS



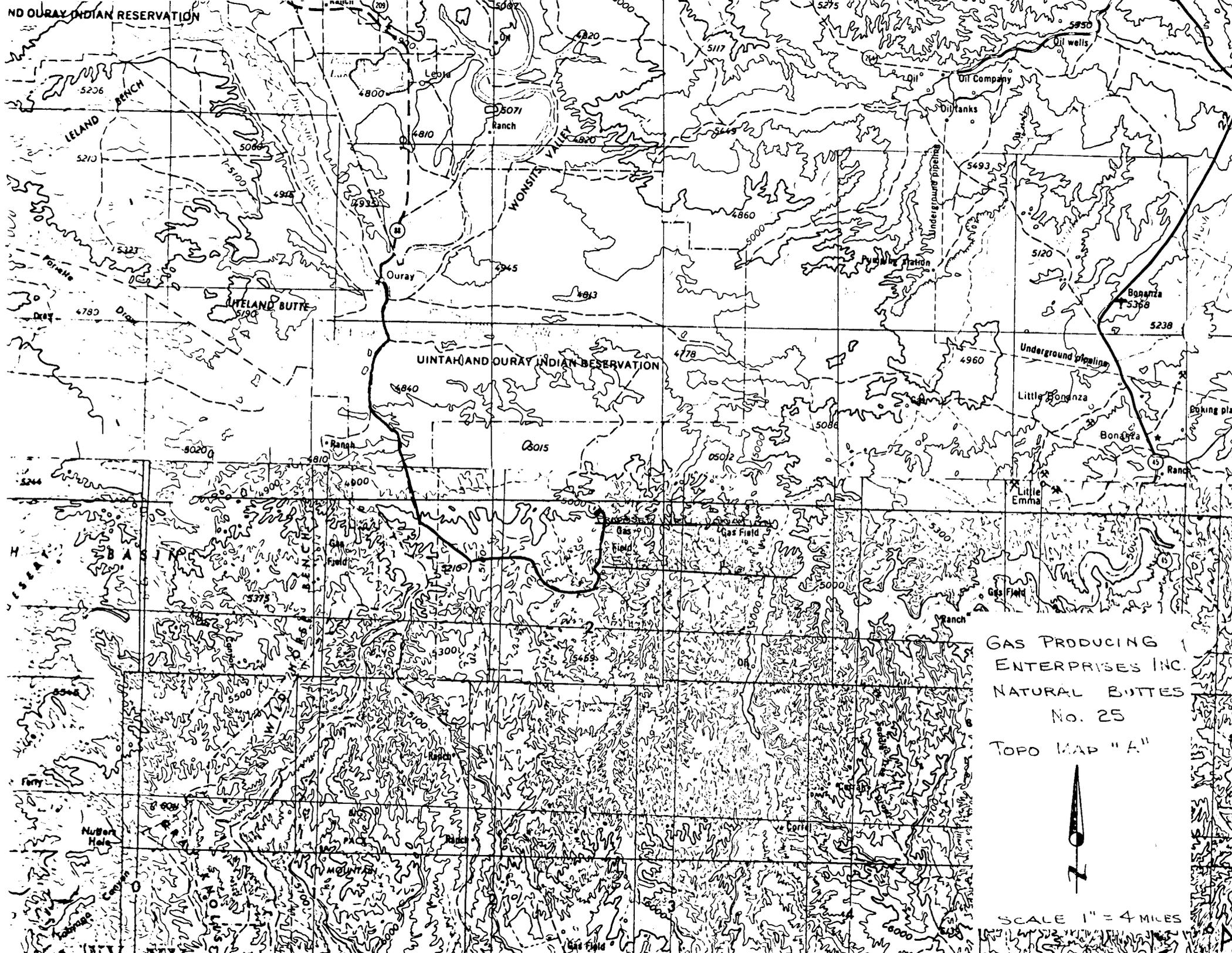
CROSS SECTIONS

GAS PRODUCING ENTERPRISES
NATURAL BUTTES #25
LOCATION LAYOUT

APPROX. YARDAGES
CUT - 12,090 CU. YDS.
FILL - 224 CU. YDS.



SCALE 1" = 50'



ND OURAY INDIAN RESERVATION

LELAND RANCH

UINTAH AND OURAY INDIAN RESERVATION

GAS PRODUCING
ENTERPRISES INC.
NATURAL BUTTES
No. 25
TOPO MAP "A"



SCALE 1" = 4 MILES

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Sept. 14 -
 Operator: Gas Producing Enterprise
 Well No: Natural Butte # 25
 Location: Sec. 3 T. 10S R. 21E County: Utah

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/~~Mined Land~~ Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In N. Butte Unit
 Other: add'l. Cement for 3 7/8" casing Letter Written

September 14, 1976

Gas Producing Enterprises, Inc.
P.O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit #25
Sec. 3, T. 10 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Said approval is, however, conditional upon your office reviewing the quantity of cement indicated for the 8 5/8" casing to be set at 2,500 feet; this office is of the opinion that the 600 sacks indicated is insufficient.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30237.

Very truly yours,

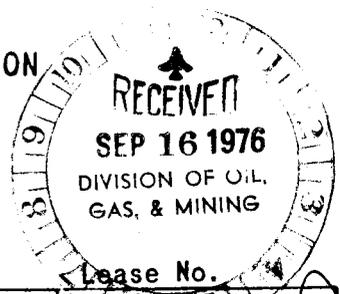
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

/sw
cc: U.S. Geological Survey

U.S. GEOLOGICAL SURVEY, CONSERVATION VISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
 TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
Gas Producing Enterprises, Inc. #25	1733'FNL, 1715'FEL, sec. 3, T. 10 S., R. 21 E., SLM, Uintah Co., Utah Gr. El. 5048'	U-0149078

1. **Stratigraphy and Potential Oil and Gas Horizons.** *The surface formation is Uinta. Depco, Inc. #63-2 (5192') in nearby sec. 2, same township, reported the following tops: Green River-1565', Wasatch Transition-4757', Wasatch-4830'.*
2. **Fresh Water Sands.** *WRD reports: "Formation tops, approximate - Uinta Fm.-surface, Green River Fm.-1700', Wasatch Fm.-4800', Mesaverde Group-8000', Mancos Shale-10,300'. There are no water wells on record in the near vicinity of the proposed test. A deep well about 2 miles southwest of this site produced usable water (brackish to saline) from about 3500'. Usable water may occur as deep at this location.*
3. **Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.)** *This location is in an area considered valuable prospectively for solid and semi-solid bitumens. Several gilsonite veins strike across this township from northwest to southeast. One gilsonite vein intersects sec. 3 of this township. Within oil shale withdrawal E.O. 5327. From Cashion's maps the top of the richest oil shale bed, the Mahogany zone, is computed to be at 2150'. Cashion says that rich oil shale beds generally start no higher than 40' above the Mahogany Zone. Therefore, the top*
4. **Possible Lost Circulation Zones.** *(continued on page 2)
Unknown.*
5. **Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.** *Protect any fresh water aquifers encountered.*
6. **Possible Abnormal Pressure Zones and Temperature Gradients.** *Unknown.*
7. **Competency of Beds at Proposed Casing Setting Points.** *Probably adequate.*
8. **Additional Logs or Samples Needed.** *Sonic, neutron, electric, gamma ray, and density.*
9. **References and Remarks** *Within KGS.*

Date: September 15, 1976
 Signed: *State Oil & Gas*
B.R. [Signature]

Gas Producing Enterprises, Inc. #25--continued

3.--continued

of the rich oil shale sequence at this location should be at a depth of about 2100 feet and extend to a depth of 2175 feet. Cashion's map shows this location to be underlain by 75 feet of beds that will yield 25 gallons of shale oil per ton. Also, Cashion states that above the Mahogany bed are 800 feet of strata that may contain pods and beds of saline minerals.

GAS PRODUCING ENTERPRISES INC.

12 Point Surface Use Plan

for

Well Location

Natural Buttes No. 25

Located In

Section 3, T10S, R21E S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A" to reach Gas Producing Enterprises Inc. well location in Section 3, T10S, R21E, S.L.B. & M.

2. PLANNED ACCESS ROAD

See Topographic Map "B". The proposed access road will be an 18' crown road (9' on either side of the centerline) with a 6' drain ditch on each side to handle drainage. Maximum grade on the proposed access road is approximately 1%. The access road is to be constructed of native borrow accumulated during construction. The proposed access road will leave the location site on the North East side and proceed East approximately 0.2 miles to the existing improved dirt road. Ground traversed by the access road is vegetated with extremely sparse sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

An existing gas well is located 0.7 miles North of the proposed location site in the NE 1/4 SW 1/4 Sec. 34, T9S, R21E, S.L.M.

There are no other known wells within a radius of 1 mile. (See location plat for placement of Gas Producing Enterprises Inc. well within the section).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICES LINES

All production facilities (tank batteries, flowlines, and treatment equipment) are to be contained within the proposed location site. A Gas Producing Enterprises Inc. gathering line (aboveground) passes the location site approximately 0.6 miles to the North. There are no other Gas Producing Enterprises Inc. flow, gathering, injection or disposal lines within a one mile radius. When production is established an above ground flow line from the location to the existing gathering line 0.5 miles to the North of the location shall be constructed. The pipeline shall be constructed as shown on attached topo map "B". Ground traversed by the pipeline is described in item No. 11. As the pipeline will not require any trenching and only minimum grading will be necessary to complete construction, there will be little or no effects on Wildlife or Livestock in the area. There are no alternatives to the proposed flowline. Adverse effects on the environment that cannot be avoided are, disturbance of the Natural Surface, and destruction of Vegetation along the proposed flowline route. This requested action does not constitute a major federal action significantly affecting the quality of the Human Environment as to require the preparation of an environmental Impact Statement under Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332(2)(c)). An existing pumping station is located 0.7 miles north of the proposed location site in the NE1/4 SW 1/4, Sec. 34, T9S, R21E, S.L.M.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well is to be pumped via a flowline from the pond 0.2 miles North of the location site. The Environmental Impact analysis shall be as stated in item no. 4, excepting the alternative to this flowline would be hauling water by truck.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road are to be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned. All unburnable garbage and trash accumulated during the development of this well shall be contained in the trash pit shown on the attached location layout sheet. When drilling activities have been completed, the rig off the location and production facilities set up, all garbage and trash on the location site shall be cleaned up and covered with a minimum 4' of cover. All production waste such as cuttings, salts, chemicals, overflows of condensate, water, and drilling fluids shall be contained in the South Cell of the reserve pit and on completion of drilling activities buried with a minimum 4' of cover. A portable chemical toilet will be supplied for human waste. (See end paragraph in Item No. 10).

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for this location.

9. WELL SITE LAYOUT

See attached location layout plat. B.L.M. District Manager will be notified before any construction begins on the proposed location site.

10. PLANS FOR RESTORATION OF THE SURFACE

There is no topsoil on the location site. When all production activities have been completed, the location site and access road will be reshaped to the original contour. Fences around pits are to be removed upon completion of drilling activities. All wastes being contained in the reserve pit and trash pit shall be buried with a minimum 4' of cover. When restoration activities have been completed the location site and access road shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun they shall be completed within 30 days. The Lessee further covenants and agrees that all of said clean up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned items No. 7 and 10.

11. OTHER INFORMATION

Topography of the general area consists of generally rugged terrain trending North-South with rock out croppings, and ledges occurring along the steeper ridges. Level areas occur intermittently at the higher elevations throughout the area. Drainages in the area are intermittent in nature running occasionally in the spring time and draining North

into the annually flowing White River. Soils of this semi-arid area are of the Uintah Formation, Eocene Age, (Fluvial and Lake Deposits) clayey soils mixed with shale rock and sandstone containing some poorly graded fines. The soil throughout the area supports minimal sagebrush and grass vegetation. Vegetation of the area consists of approximately 5% greasewood sagebrush and grasses and 95% bare earth and shale rock. The surrounding area is also leased as winter range for sheep grazing. Wildlife is sparse; predominately coyotes, rabbits, and a variety of small ground squirrels, mice, snakes and lizards. Birds in the area are hawks, finches, and ground sparrows. The ground slopes through the location site on approximately a 1% grade and is vegetated with a sparse scattering of greasewood sagebrush and grass. The existing road parallels the location 1000' to the North.

There are no occupied dwellings, or other facilities including archeological, historical, or cultural sites within any reasonable close proximity of the proposed location site.

12. LEASEE'S REPRESENTATIVE

M. W. Isaacson
CIG Exploration, Inc.
P. O. Box 749
Denver, Colorado 80201

Phone: (303) 572-1121 - Extension 271

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

GAS PRODUCING ENTERPRISES, INC.

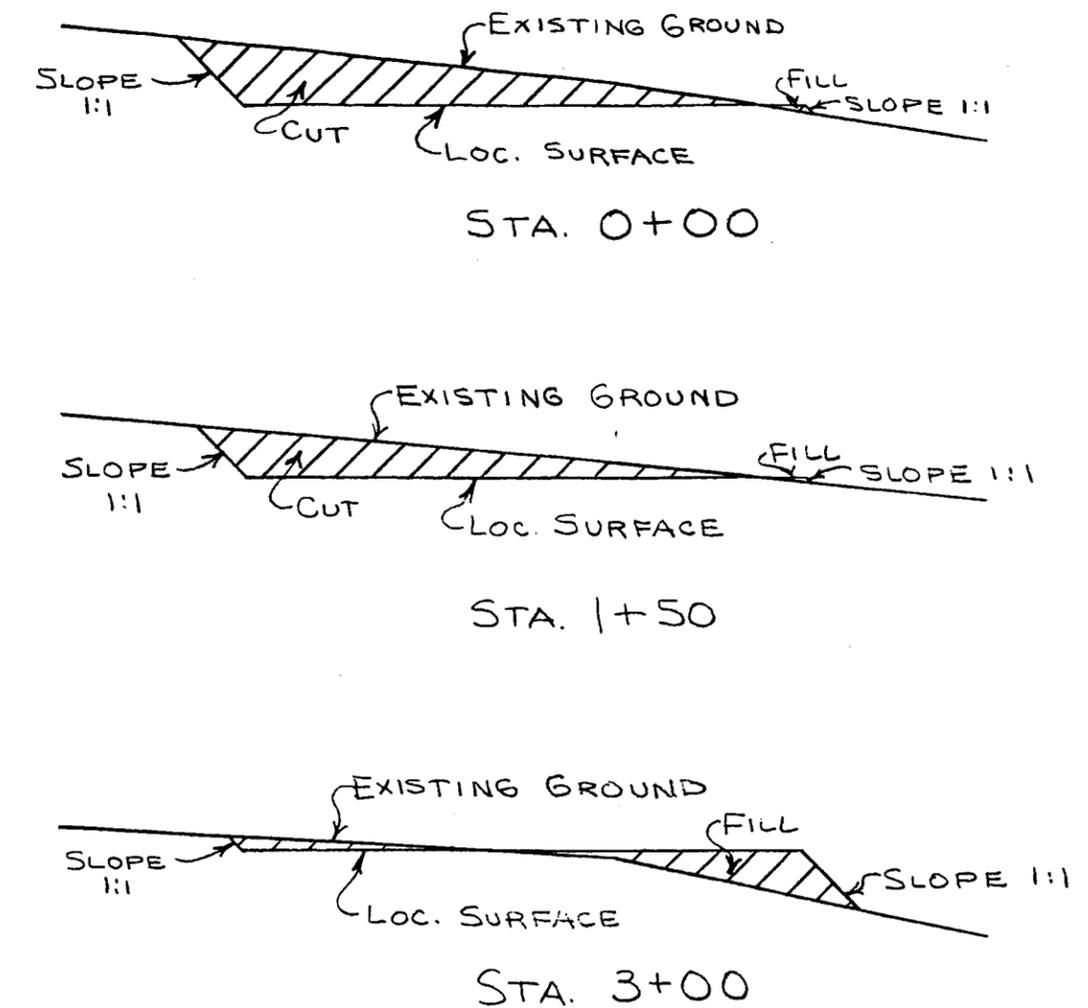
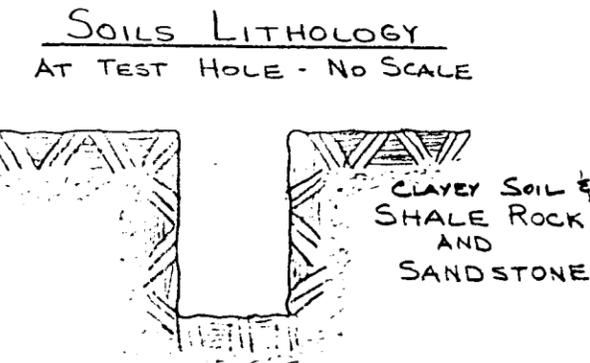
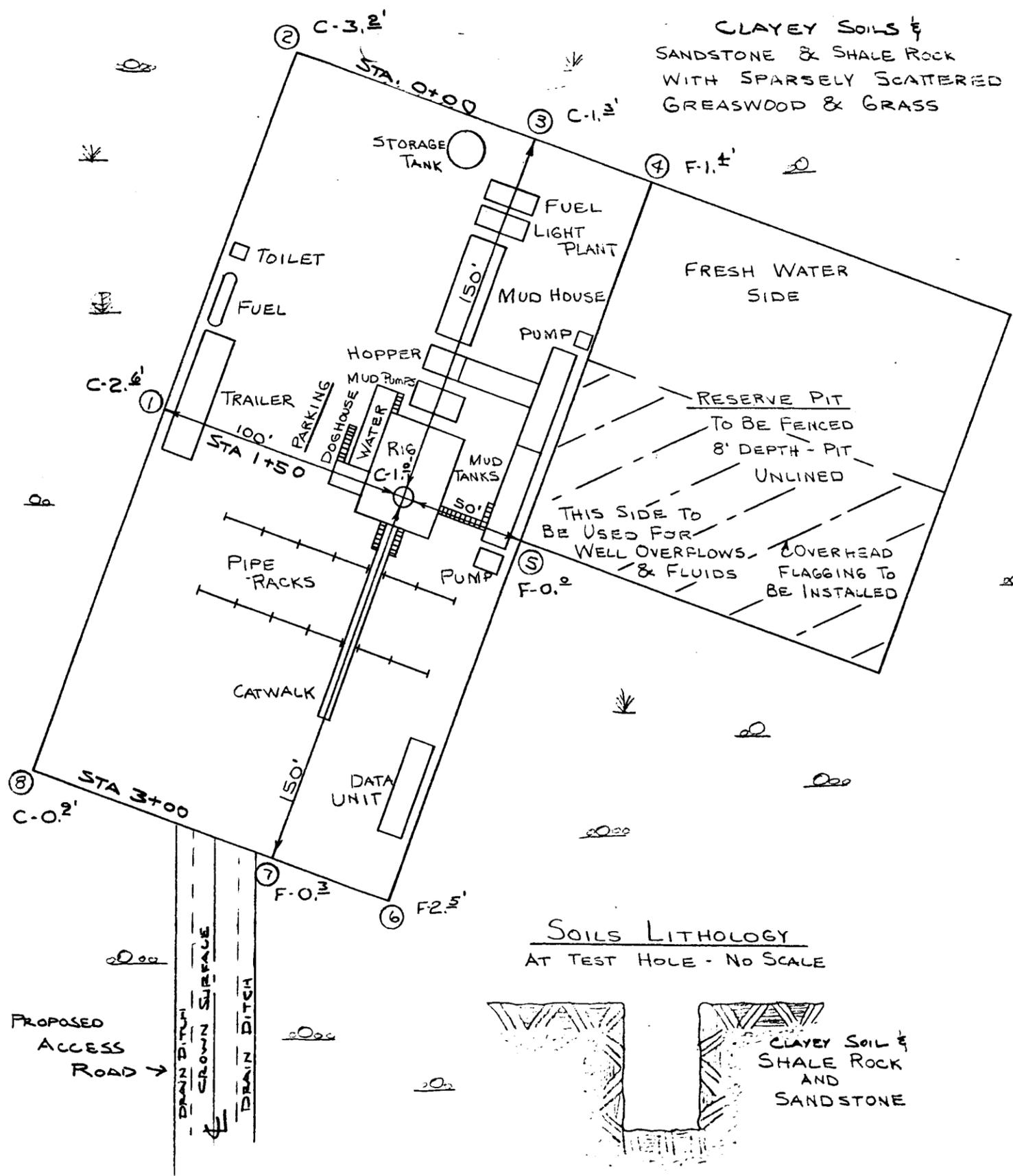
and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

8-13-76



M. W. Isaacson, Senior Engineer

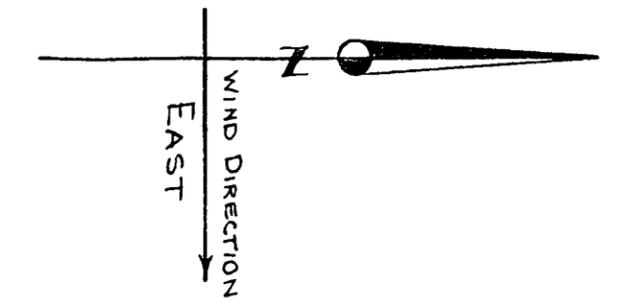


SCALE
1" = 10'
1" = 50'

CROSS SECTIONS

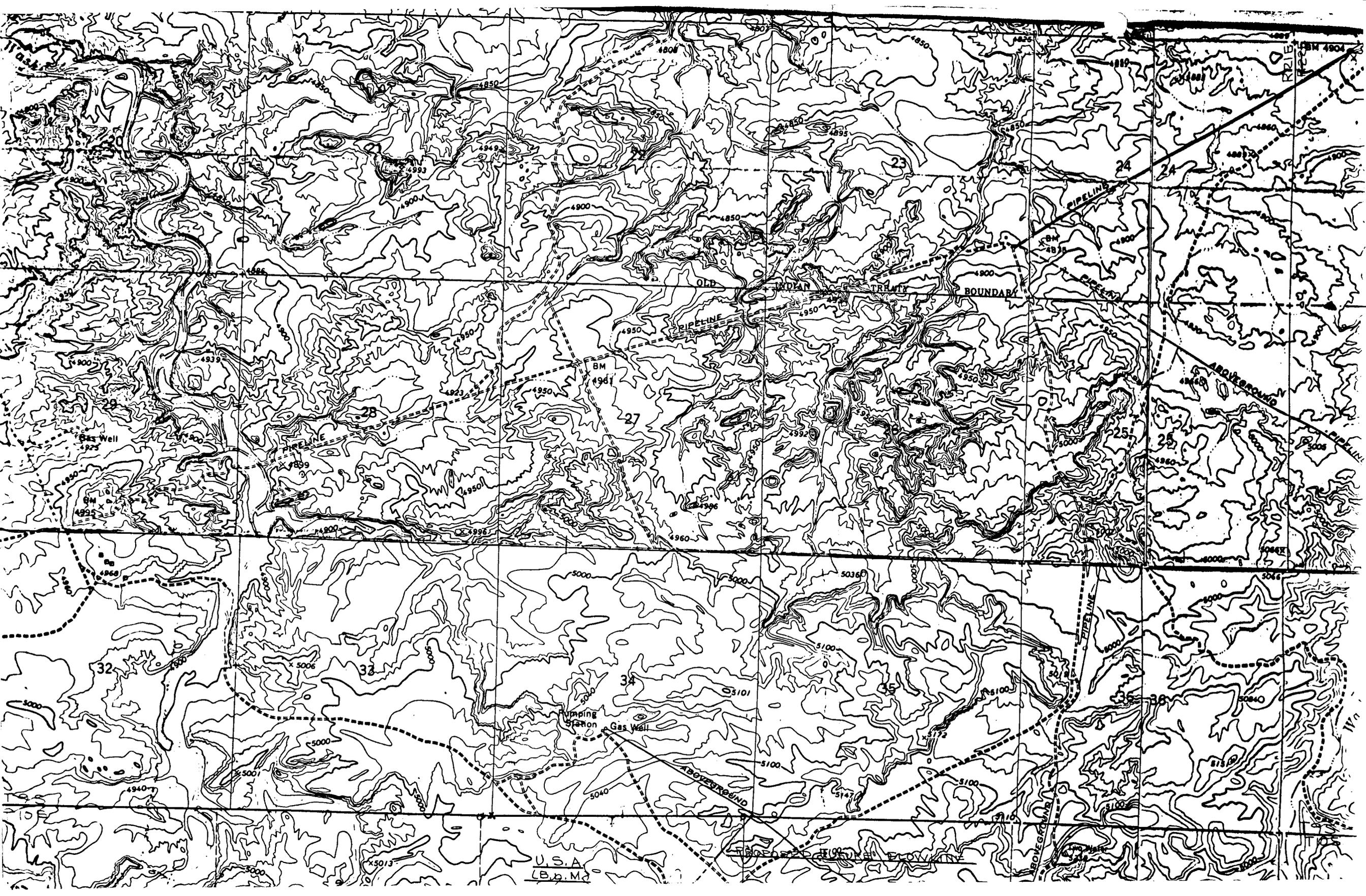
GAS PRODUCING ENTERPRISES

NATURAL BUTTES # 25
LOCATION LAYOUT

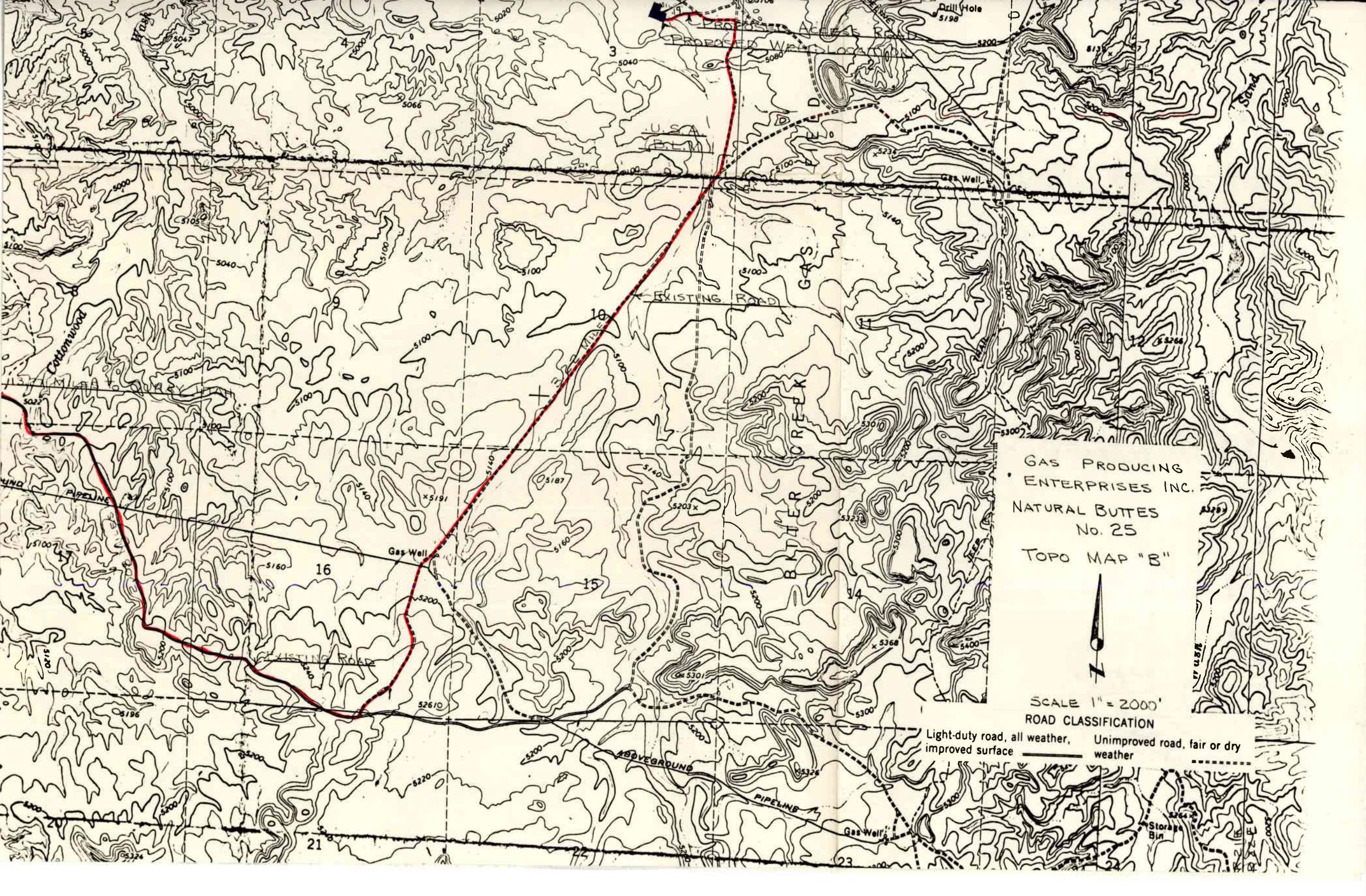


SCALE 1" = 50'

APPROX. YARDAGES
CUT - 12,090 Cu. YDS.
FILL - 224 Cu. YDS.



U.S.A.
L.B.D.M.



GAS PRODUCING
ENTERPRISES INC.
NATURAL BUTTES
No. 25
TOPO MAP "B"



SCALE 1" = 2000'
ROAD CLASSIFICATION

Light-duty road, all weather, improved surface
Unimproved road, fair or dry weather

PROPOSED WATER PIPELINE

EXISTING ROAD

GAS

BLATHER CREEK

ABOVEGROUND PIPELINE

PIPELINE

Gas Well

Gas Well

Gas Well

Drill Hole 5198

Storage Bin

N 27 U.S.

5328

53264

5326

5323

5203 x

5368 x

5301

5187

5191 x

5020

5040

5060

5100

5140

5160

5200

5260

5220

5200

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Gas Producing Ent.
25 Sec 3-105-21E
U-6149078
Uintah Co. Utah
BLM - Cropper
USGS - ALEXANDER
G.P.E. - ODEN
 Enhance
 No Effect
 Minor Impact
 Major Impact

Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others	
Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure

Land Use	Forestry	NA																
	Grazing	LO	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Wilderness	NA																
	Agriculture	NA																
	Residential-Commercial	NA																
	Mineral Extraction	NA																
	Recreation	LO	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Scenic Views	✓																
	Parks, Reserves, Monuments	ND																
	Historical Sites	NA																
Unique Physical Features	NA																	
Flora & Fauna	Birds	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Land Animals	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Fish	NA																
	Endangered Species	None Known																
Phy. Charact.	Trees, Grass, Etc.	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Surface Water	NA																
	Underground Water	?																
	Air Quality	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Erosion	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Other																		
Effect On Local Economy	LO	0						0					0					
Safety & Health	✓	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
Others	Orig. surface ce: 500m - actual ✓ 1/2 g. 1/2 m. ✓ BLM, Bureau w/b material																	

Lease U-6149078

Well No. & Location # 25 Sec 3 - 10s - 21E.

Uintah County Utah -

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1.) Gas Producing Ent. proposes to drill a development well to approx 9,700' w/ rotary tools.
- 2.) proposes to construct a drill pad approx 300' x 150' and to construct a reserve pit approx 100' x 100' x 10' deep
- 3.) proposes to construct approx 500' of new access road ~~and~~ that Jtc. w/ existing Lease road that needs no work.

2. Location and Natural Setting (existing environmental situation)

The location falls on a mostly flat area of the Natural Buttes producing gas field.

The vegetation is very sparse sagebrush, desert shrub and native grasses.

The wildlife is sparse Antelope, deer; small mammals and birds. There are no known endangered species.

There are no known Historical Sites that would be effected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling & completion of a dry hole ~~or~~ or failure would have little long term effect on the environment. Discovery of a gas deposit would also have little effect in that the area is already a gas producing field.

There would be moderate scarring of the area which would require 2 to 5 years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

There would be potential for minor induced and accelerated erosion due to surface disturbance and support traffic use -

4. Alternatives to the Proposed Action

Not Approving the proposed permit

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock
& wildlife.

Temporary mess due to drilling activity
and requiring about 2 to 5 years to rehab.

Detraction from the aesthetics.

Minor air pollution due to exhaust
emissions from rig engines and support
traffic.

Potential for minor induced & accelerated
erosion due to surface disturbance for
access road & drill site and support
traffic use.

6. Determination

(This requested action ~~is~~ (does Not) constitute
a major Federal action significantly affecting the
environment in the sense of NEPA, Section 102(2)(c)).

Date Inspected Aug - 24 - 76



WY Martin
U. S. Geological Survey 8-31-76

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0149078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

SECTION 3, T10S, R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1733' FNL & 1715' FEL SECTION 3, T10S, R21E

14. PERMIT NO.
43-047-30237

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5048' UNGR. GR.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MASSIVE HYDRAULIC FRAC AS FOLLOWS:
(APPROXIMATE START DATE: 1-6-77)

1. 18,000 GALLONS 15% HCl
2. 36,000 GALLONS 2% KCl
3. 126,000 GALLONS POLYMER GEL
4. 180,000 POUNDS OF 20/40 & 40/60 SAND

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Jan 7, 1977
BY: [Signature]

No additional surface disturbance required.

VERBAL APPROVAL FROM BILL MARTENS JANUARY 3, 1977

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
ROBERT G. MERRILL

TITLE AREA ENGINEER

DATE JANUARY 3, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0149078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 3, T10S, R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1733' FNL & 1715' FEL SECTION 3, T10S, R21E

14. PERMIT NO.
43-047-30237

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5048' UNGR. GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MASSIVE HYDRAULICALLY FRACTURED AS FOLLOWS:

1. 18,000 GALLONS 15% HCl
2. 36,000 GALLONS 2% HCl
3. 126,000 GALLONS POLYMER GEL
4. 180,000 POUNDS OF 20/40 & 40/60 SAND

No additional surface disturbance was required for this work.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Merrill TITLE AREA ENGINEER DATE APRIL 8, 1977

R. G. MERRILL
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R0555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749 - Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1733' FNL & 1715' FEL Sec. 3, T10S, R21E
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-30237 DATE ISSUED 9-14-76

5. LEASE DESIGNATION AND SERIES NO. U - 0149078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Natural Buttes Unit

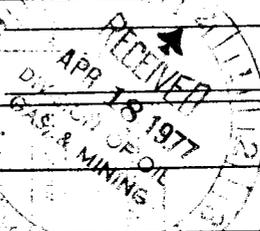
8. FARM OR LEASE NAME Natural Buttes Unit

9. WELL NO. 25

10. FIELD AND POOL, OR WILDCAT Bitter Creek Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3, T10S, R21E

12. COUNTY OR PARISH Uintah 13. STATE Utah



15. DATE SPUNDED 9-3-76 16. DATE T.D. REACHED 10-26-76 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5048 GR (UNGR.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9500' 21. PLUG, BACK T.D., MD & TVD 9468' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde - 6690' - 9040' 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Saraband, FDC, DLL, B1+C, CBL-GR, BATS, DIF-T, Radioactive Tracer 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	42#	87'	17 1/2"	cmt. to surface	-
8 5/8"	24#	2536'	11"	980 sx.	-
4 1/2"	13.5#	9500'	7 7/8"	2850 sx.	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET
2 3/8"	6092'	-

31. PERFORATION RECORD (Interval, size and number)

9203-07	9001-05	8876-80
8533-37	8473-77	8201-05
8186-90	8016-20	7825-29
7780-84	7712-16	7646-50
7468-72	7380-84	7152-56
6922-26	6521-25	1 SPF, 68ToT w/3-3/8" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6521-9207	Frac w/126,000 gal gel and 180,000# 20/40 & 40/60 SD

33. PRODUCTION

DATE FIRST PRODUCTION 1/19/77 PRODUCTION METHOD Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/24/77	24	20/64	→	-	142	+ 150	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	1200	→	-	142	#150	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert G. Merrill TITLE AREA ENGINEER DATE APRIL 14, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores or DST's			

38. GEOLOGIC MARKERS	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	Wasatch	4590'		
	Mesa Verde	6690'		
	Castlegate	9040'		
	Mancos	9390'		
	(Estimated tops)			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Natural Buttes #25
Operator Gas Producing Enterprises, Inc.
Address Denver, Colorado
Contractor Anderson Drilling Co.
Address Denver, Colorado

Location SW 1/4, NE 1/4, Sec. 3; T. 10 N; R. 21 E; Uintah County
S W

Water Sands:

	Depth:		Volume: Flow Rate or Head-	Quality: Fresh or salty-
	From-	To-		
1.	<u>1900 ±</u>	<u>2125 ±</u>	<u>None to surface</u>	<u>None to surface</u>
2.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
3.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
4.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
5.	<u> </u>	<u> </u>	<u> </u>	<u> </u>

(continue on reverse side if necessary)

Formation Tops:		
Wasatch		4590'
Mesaverde		6690'
Castlegate		9040'
Mancus		9390'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0149078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
25

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SECTION 3, T10S, R21E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1733' FNL & 1715' FEL SECTION 3, T10S, R21E

14. PERMIT NO.
43-047-30237

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5048' UNGR. GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED ACID JOB:

6,000 Gallons 15% ACID AND BALL SEALERS AND NITROGEN 500 SCF PER BARRELL

VERBAL APPROVAL RECEIVED BY BOB MERRILL FROM BILL MARTENS JUNE 30, 1977

NO ADDITIONAL SURFACE DISTURBANCE REQUIRED FOR THIS WORK.

ALL GAS, AND MINING
DATE: July 5, 1977
BY: Ph Merrill

18. I hereby certify that the foregoing is true and correct

SIGNED Robert S Merrill TITLE AREA ENGINEER DATE JULY 1, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0149078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
P

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
25

10. FIELD AND POOL, OR WILDCAT
BITTER CREEK FIELD

11. SEC., T., E., M., OR BLK. AND SURVEY OR ABMA
SECTION 3, T10S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

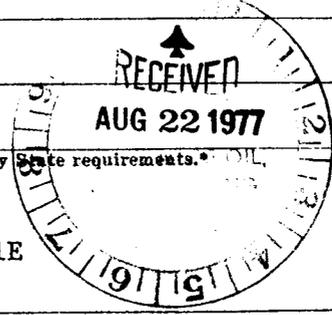
2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1733' FNL & 1715' FEL SECTION 3, T10S, R21E

14. PERMIT NO.
43-047-30237

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5048' UNGR. GR.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized with 6,000 gallons of 15% mud & silt acid down 2-3/8" tubing, with 32 perforations open. Treated at 5 BPM and used 56 - 7/8" RCN ball sealers. Balled out with 3,200 gallons acid in formation at 6,500 psi. Held 10 minutes released pressure and back flowed to drop balls. Pumped 800 gallons acid. Balled out second time at 6,800 psi. Back flowed and SI 20 minutes to drop balls off perforations. Resumed pumping acid and 2% KCl water flush. Used 70,000 SCF N₂ - 500 SCF per barrel with 6,000 gallons acid and 250 SCF in 140 barrels flush. ISIP 3300 psi. 10 minutes - 3,250. Two formation breaks 6,600 - 4,700 psi and 6,850 - 4,500 psi. Note: CP held at 2,000 psi through job - packers OK. SI 25 minutes. Flowed to pit on 3/4" choke. FTP 1,500 to 550 psi in 40 minutes. Recovered flush with acid gas. After 6 hours FTP - 0 psi. Unloaded acid water by heads.

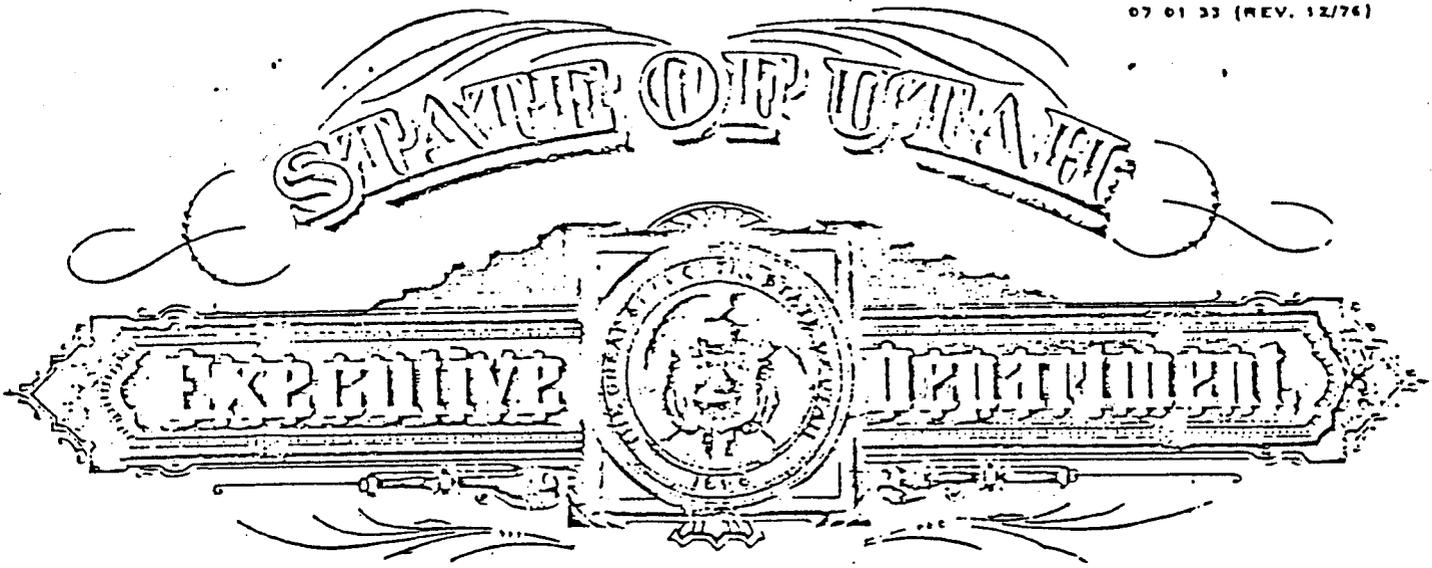
No additional surface disturbance was required for this work.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Merrill TITLE AREA ENGINEER DATE AUGUST 19, 1977
ROBERT G. MERRILL

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Office of Lt. Governor/Secretary of State
 AMENDED CERTIFICATE OF AUTHORITY
 OF

COASTAL OIL & GAS CORPORATION

I, DAVID S. MONSON, Lt. Governor/Secretary of State of the State of Utah, hereby certify that duplicate originals of an Application of
 COASTAL OIL & GAS CORPORATION formerly
 GAS PRODUCING ENTERPRISES, INC.

for an Amended Certificate of Authority

duly signed and verified pursuant to the provisions of the Utah Business Corporation Act, have been received in my office and are found to conform to law.

ACCORDINGLY, by virtue of the authority vested in me by law, I hereby issue this Amended Certificate of Authority to
 COASTAL OIL & GAS CORPORATION

to transact business in this State

and attach hereto a duplicate original of the Application for such Amended Certificate.

File No. #49324

IN TESTIMONY WHEREOF, I have
 hereunto set my hand and affixed the
 Great Seal of the State of Utah at Salt
 Lake City, this 4th day of
 April A.D. 1978

David S. Monson

LT. GOVERNOR/SECRETARY OF STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-014907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES

9. WELL NO.

NATURAL BUTTES UNIT NO. (25)

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 3, T10S, R21E

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1733' FNL & 1715' FEL SECTION 3, T10S, R21E

14. PERMIT NO.
43-047-30237

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5048' UNGR. GR.

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Retire Flowline

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is requested to retire and remove 2,907' of 3 1/2" O.D. pipe from the point of connection with existing CIG pipeline facilities in Section 34-T9S-R21E to Natural Buttes #25 well located in Section 3-T10S-R21E. Dehydrator and metering facilities will also be removed. Well is non-commercial and is to be P&A'd in the future.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-2-80

BY: *M. J. Minder*

RECEIVED
JUN 13 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Kim Smith
Kim Smith

TITLE Area Engineer

DATE June 6, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

FIELD CODE 560-01-11	FIELD NAME NATURAL BUTTES	OPERATOR CODE 2915	OPERATOR NAME COASTAL OIL & GAS CORPORATION	WELL NAME NATURAL BUTTES UNIT 25
--------------------------------	-------------------------------------	------------------------------	---	--

WELL CODE 72624	SECT 3	LOC/STN 10S 21E	RGS/SUB 21E	PAT/HANDLE/REDCAVE K-FACTOR	SEQ NUMBER	FORMATION MESAVERDE	FLOW TEST FLOW TEST	1
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WELL ON (FORM)												FLOW TEST																				
DATE (COMP)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP		WELL HEAD TEMP		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING				
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	
11	12	55	11	17	1959	20	21	22	23	27	28	32	33	38	39	42	43	48	49	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

WELL OFF (SHUT-IN)						SHUT-IN TEST										SLOPE			EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.									
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS																	
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY		
11	12	55	17	18	19	20	21	22	23	28	29	34	35	38	39	44	45	49	50	53	54	55													
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E													

TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.

CG: H. K. Nash

OPERATOR: _____

COMMISSION: _____

REMARKS:

No Well

METER STAMP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

[Handwritten initials]

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1733' FNL & 1715' FEL

14. PERMIT NO.
43-047-30237

15. ELEVATIONS (Show whether dr. ht. or. etc.)
5048' UNGR. GR.

5. LEASE DESIGNATION AND SERIAL NO.
U-014907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
NBU #25

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T10S, R21E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Temporarily Abandoned

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to present economic conditions and current market rates, the decision has been made to shut this well in and classify it as temporarily abandoned. If conditions improve, we plan to return this well to a producing status.

18. I hereby certify that the foregoing is true and correct
SIGNED Brenda W. Swank TITLE Assoc. Regulatory Analyst DATE 3/30/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-0149078

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
DEC 04 1989

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1.

OIL WELL GAS WELL OTHER

UNIT AGREEMENT NAME

Natural Buttes Unit

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

DIVISION OF
OIL, GAS & MINING

8. FARM OR LEASE NAME

Natural Buttes

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

9. WELL NO.

NEU #25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1733' FNL & 1715' FEL

10. FIELD AND POOL, OR WELDCAT

Natural Buttes Field

11. SEC. T. R. N., OR BLM, AND SURVEY OR AREA

Section 3-T10S-R21E

14. PERMIT NO.

43-047-30237

15. ELEVATIONS (Show whether of, to, or, on.)

5048' UNGR GR

12. COUNTY OR PARISH 13. STATE

Uintah

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantial headings and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached intended plug and abandon procedures for the above referenced well. We are planning to plug twenty-two wells between December 1, 1989 and February 15, 1990. Your expediency in processing these sundry notices would be appreciated.

OIL AND GAS	
DRN	R/F
JRS ✓	GLH
DTC	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank

TITLE Regulatory Analyst

DATE 11-29-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

Federal approval of this action is required before commencing operations

TITLE

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-12-89

BY: John R. Bay

*See Instructions on Reverse Side

P&A PROCEDURE

NBU #25
NATURAL BUTTES
UINTAH COUNTY, UTAH

WELL DATA

Location: 1733' FNL & 1715' FEL, Sec. 3, T10S, R21E
Elevation: GL = 5048' KB = 5065'
TD: 9500' PBTD: 6695' (CIBP)
Casing: 13-3/8" 42# @ 87'
8-5/8" 24# 2536', cmt w/980 sx
4-1/2" 13.5# 9500', cmt w/2850 sx
Tubing: 2-3/8" 4.7# tubing @ 4875'

Casing Properties:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
4-1/2" 13.5#	3.920	3.795	.0149 bbl/ft		
2-3/8" 4.7#	1.995	1.901	.00387 bbl/ft		

Perforations: See attached perforation list.

PROCEDURE

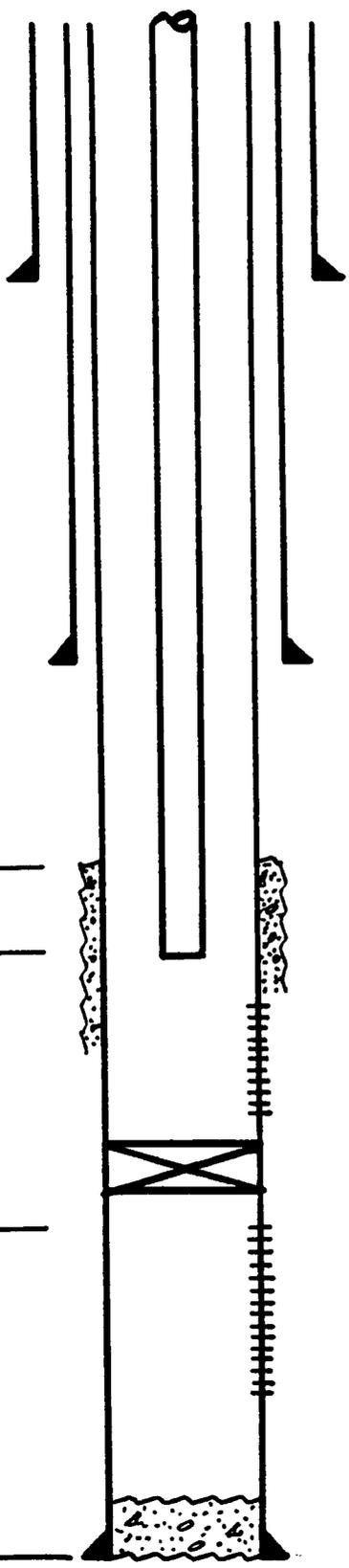
- 1) MIRU well service company.
- 2) ND wellhead, NU BOPE. TOH and strap w/2-3/8" tubing.
- 3) TIH w/2-3/8" tubing and cement retainer. Set retainer at 5300'. RU service company. Cement squeeze perforations 5395'-6926' with 250 sx CL "G". Unsting from retainer leaving 5 sx cement on top.
- 4) Close in wellbore. Test 4-1/2" casing to 500 psi. If casing will not test, notify Denver office. TOH w/tubing.
- 5) TIH w/perf gun. Perforate 4 shots at 2500'.
- 6) TIH w/cement retainer on 2-3/8" tubing. Set retainer at 2400'.
- 7) RU service company. Cement squeeze perforations at 2400' w/300 sx CL "G" cement. Monitor 8-5/8" x 4-1/2" annulus for flow.
- 8) Sting out of retainer leaving 5 sx of cement on top. TOH w/tubing.
- 9) ND BOPE, cut off casing. Spot 20 sx of CL "G" cement plug at surface.
- 10) Weld on cap. Erect dry hole marker showing company name, location and lease number.

NBU #25
UINTAH COUNTY, UTAH

LIST OF PERFORATIONS

<u>Below BP</u>		<u>Above BP</u>
9207	8016	5395
9203	7829	5396
9005	7825	5397
9001	7784	5561
8880	7780	5562
8876	7716	5563
8537	7712	5564
8533	7650	6152
8477	7646	6153
8473	7472	6330
8205	7468	6331
8201	7384	6521
8190	7380	6525
8186	7156	6646
8020	7152	6647
		6661
		6662
		6922
		6926

WELL SCHEMATIC
 NBU #25
 UINTAH COUNTY, UTAH



13³/₈" 42# 87'

8⁵/₈" 24# CSA 2536' CMT W/
 980 SXS

2³/₈" 4.7# TUBING @ 4875'

TOC 4050'
 FROM CBL
 WASATCH
 4660'

PERFORATIONS: 5395' - 6926'
 19 HOLES

CIBP @ 6695'

MESA VERDE
 7152'

PERFORATIONS: 7152' - 9207'
 30 HOLES

TD 9500'

4¹/₂" 13.5# @ 9500' CMT W/
 2850 SX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5 Lease Designation and Serial No

U-0149078

6 If Indian, Allottee or Tribe Name

N/A

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

JUN 15 1990

Natural Buttes Unit

1. Type of Well

Oil Well Gas Well Other

DIVISION OF
OIL, GAS & MINING

8. Well Name and No.

NBU #25

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-047-30237

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

10. Field and Pool, or Exploratory Area

Natural Buttes Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1733' FNL & 1715' FEL (SWNE)
Section 3, T10S-R21E

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the plug and abandonment procedure performed on the above-referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- DMS	
2-	MICROFILM
3-	FILE

14. I hereby certify that the foregoing is true and correct.

Signature [Signature]
(This space for Federal or State office use)

Title Regulatory Analyst

Date June 13, 1990

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #25 (P&A)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.000% COGC AFE: 12403
TD: 9500' PBD: 6695'
CWC(M\$): \$16.0

- 5/24/90 MIRU CU. Kill well w/150 bbl 9 ppg brine. ND tree. NU BOPE. Start POOH. Too windy to work.
DC: \$2,980 TC: \$2,980
- 5/25/90 Fin POOH. Pipe below 4000' bad. RIH w/scraper to 4050'. RIH w/cmt ret. Set @ 4003'. Pump 200 sx C1 "G". Left 5 sx on top of ret. POOH. RIH w/WL. Perf 4 holes @ 2500'. Pump 100 sx through ret. Circ up 8-5/8" csg. Left 5 sx on top of ret. SDFN.
DC: \$7,580 TC: \$10,560
- 5/29/90 Pump into 8-5/8" @ 2-1/2 BPM @ 400 psi. Mix & pump 100 sx C1 "G" w/3% CaCl, 1 BPM @ 200 psi. WOC 2 hr. Pump 100 sx C1 "G" w/3% CaCl. SDFN.
DC: \$2,880 TC: \$13,440
- 5/30/90 Test 8-5/8" to 500 psi. Held OK. RIH w/1" to 100'. Fill hole w/cmt. Slight gas flow. RIH to 100'. Fill 4-1/2" & 13-3/8" w/cmt. Weld on marker. Pressure through marker to 300 psi. SI. RDMO. WOC 3 hrs. Still slight gas flow. Drop from report.
DC: \$7,200 TC: \$20,640

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1008-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0149078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit.

8. Well Name and No.

NBU #25

9. API Well No.

43-047-30237 PA

10. Field and Pool, or Exploratory Area.

Natural Buttes Field

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 30201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1733' FNL & 1715' FEL (SWNE)
Section 3, T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the plug and abandonment procedure performed on the above-referenced well.

*December 1, 1990; Cmt. squeeze 8-5/8" x 4-1/2" w/10 sx. Cl "A" cmt. to 1800 psi. WOC to 1/5/91.

January 5, 1991; Visual inspection and verbal approval of P&A granted by Ed Forseman, BLM. P&A complete 1/5/91.

14. I hereby certify that the foregoing is true and correct.

Signed Edith M. Burt

Title Regulatory Analyst

Edith M. Burt
*AMENDED FEBRUARY 8, 1991
Date June 13, 1990

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #25 (P&A)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.000% COGC AFE: 12403
TD: 9500' PBD: 6695'
CWC(M\$): \$16.0

- 5/24/90 MIRU CU. Kill well w/150 bbl 9 ppg brine. ND tree. NU BOPE. Start POOH. Too windy to work.
DC: \$2,980 TC: \$2,980
- 5/25/90 Fin POOH. Pipe below 4000' bad. RIH w/scraper to 4050'. RIH w/cmt ret. Set @ 4003'. Pump 200 sx C1 "G". Left 5 sx on top of ret. POOH. RIH w/WL. Perf 4 holes @ 2500'. Pump 100 sx through ret. Circ up 8-5/8" csg. Left 5 sx on top of ret. SDFN.
DC: \$7,580 TC: \$10,560
- 5/29/90 Pump into 8-5/8" @ 2-1/2 BPM @ 400 psi. Mix & pump 100 sx C1 "G" w/3% CaCl, 1 BPM @ 200 psi. WOC 2 hr. Pump 100 sx C1 "G" w/3% CaCl. SDFN.
DC: \$2,880 TC: \$13,440
- 5/30/90 Test 8-5/8" to 500 psi. Held OK. RIH w/1" to 100'. Fill hole w/cmt. Slight gas flow. RIH to 100'. Fill 4-1/2" & 13-3/8" w/cmt. Weld on marker. Pressure through marker to 300 psi. SI. RDMO. WOC 3 hrs. Still slight gas flow. Drop from report.
DC: \$7,200 TC: \$20,640

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0149078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #25

9. API Well No.

43-047-30237

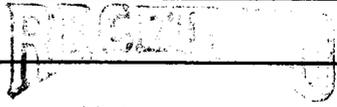
10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE



APR 13 1992

DIVISION OF
OIL & GAS 85731-4406

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1733' FNL & 1715' FEL (SW/NE)
Section 3, T10S-R21E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

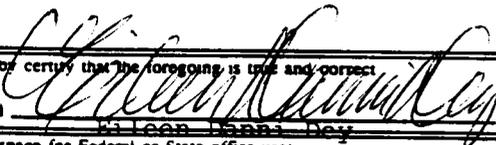
Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced location has been reclaimed and seeded per BLM specifications and is now ready for final inspection.

14. I hereby certify that the foregoing is true and correct

Signed 

Title Regulatory Analyst

Date 4/8/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0149078

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #25

9. API Well No.

43-047-30237

10. Field and Pool, Or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

Section 3-T10S-R21E

RECEIVED
MAR 17 1997
(303) 573-4476
DIV. OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Man camp

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Coastal proposes to use the NBU #25 location as a camp to be used by drilling personnel during the upcoming drilling program. Sewer facilities installed during Coastal's 1992 drilling program are still in existence and will be used for the same purpose. Skid mounted rig trailers (4-5) will be set up as per the attached diagram. A generator and 400 bbl water tank will also be installed. This will be a temporary facility used during the current drilling program, which could possibly extend to 5 years. No foundations will be built. This camp will save the expenses of driving, save the amount of driving time for each drilling crew, and reduce traffic on the dirt and gravel roads going into the area. Installation will occur in March, 1997.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the construction of this camp. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the construction of this camp.

Please note that this camp was previously approved by the BLM for use during Coastal's 1992 drilling program.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 03/12/97

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

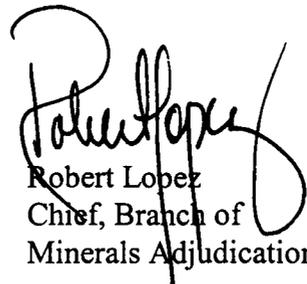
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston STATE TX ZIP 77064-0995		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: COUNTY: _____ STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

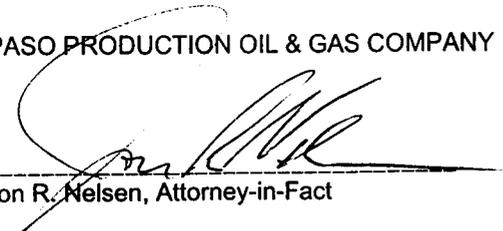
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

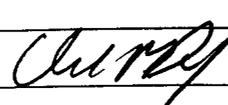
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact	
SIGNATURE 	DATE 12/17/02	

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

1. GLH
2. CDW /
3. FILE

OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 18-2-10-21	02-10S-21E	43-047-30471	2900	STATE	GW	P
NBU CIGE 80D-2-10-21	02-10S-21E	43-047-30853	2900	STATE	GW	P
CIGE 285	02-10S-21E	43-047-34793	99999	STATE	GW	APD
NBU CIGE 40-3-10-21	03-10S-21E	43-047-30740	2900	FEDERAL	GW	P
NBU CIGE 93D-3-10-21J	03-10S-21E	43-047-31163	2900	FEDERAL	GW	P
NBU CIGE 135-3-10-21	03-10S-21E	43-047-32001	2900	FEDERAL	GW	S
COG NBU 101	03-10S-21E	43-047-31755	2900	FEDERAL	GW	P
CIGE 166-3-10-21	03-10S-21E	43-047-32172	2900	FEDERAL	GW	P
CIGE 225-3-10-21	03-10S-21E	43-047-33417	99999	FEDERAL	GW	APD
CIGE 226-3-10-21	03-10S-21E	43-047-32995	2900	FEDERAL	GW	S
NBU 330	03-10S-21E	43-047-33228	2900	FEDERAL	GW	P
NBU 331	03-10S-21E	43-047-33229	2900	FEDERAL	GW	PA
NBU 365	03-10S-21E	43-047-33777	2900	FEDERAL	GW	P
NBU 25	03-10S-21E	43-047-30237	2900	FEDERAL	GW	PA
CIGE 206-4-10-21	04-10S-21E	43-047-32996	2900	FEDERAL	GW	P
NBU 326-4E	04-10S-21E	43-047-33697	2900	FEDERAL	GW	P
CIGE 108D-4-10-21	04-10S-21E	43-047-31756	2900	FEDERAL	GW	P
CIGE 136-4-10-21	04-10S-21E	43-047-31979	2900	STATE	GW	S
NBU 207-4J	04-10S-21E	43-047-31177	2900	FEDERAL	GW	P
NBU 28-4B	04-10S-21E	43-047-30367	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 25

9. API Well No.
43-047-30237

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SEC 3-T10S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ADD TANKS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATORS REQUESTS PERMISSION TO SET 3- 400 BBL TANKS ON LOCATION FOR STORING DRILLING MUD. THERE WILL BE A BERM PLACED AROUND THE TANKS. PLEASE REFER TO THE ATTACHED AS-BUILT DRAWING.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 05 2004**

DIV. OF OIL, GAS & MINING

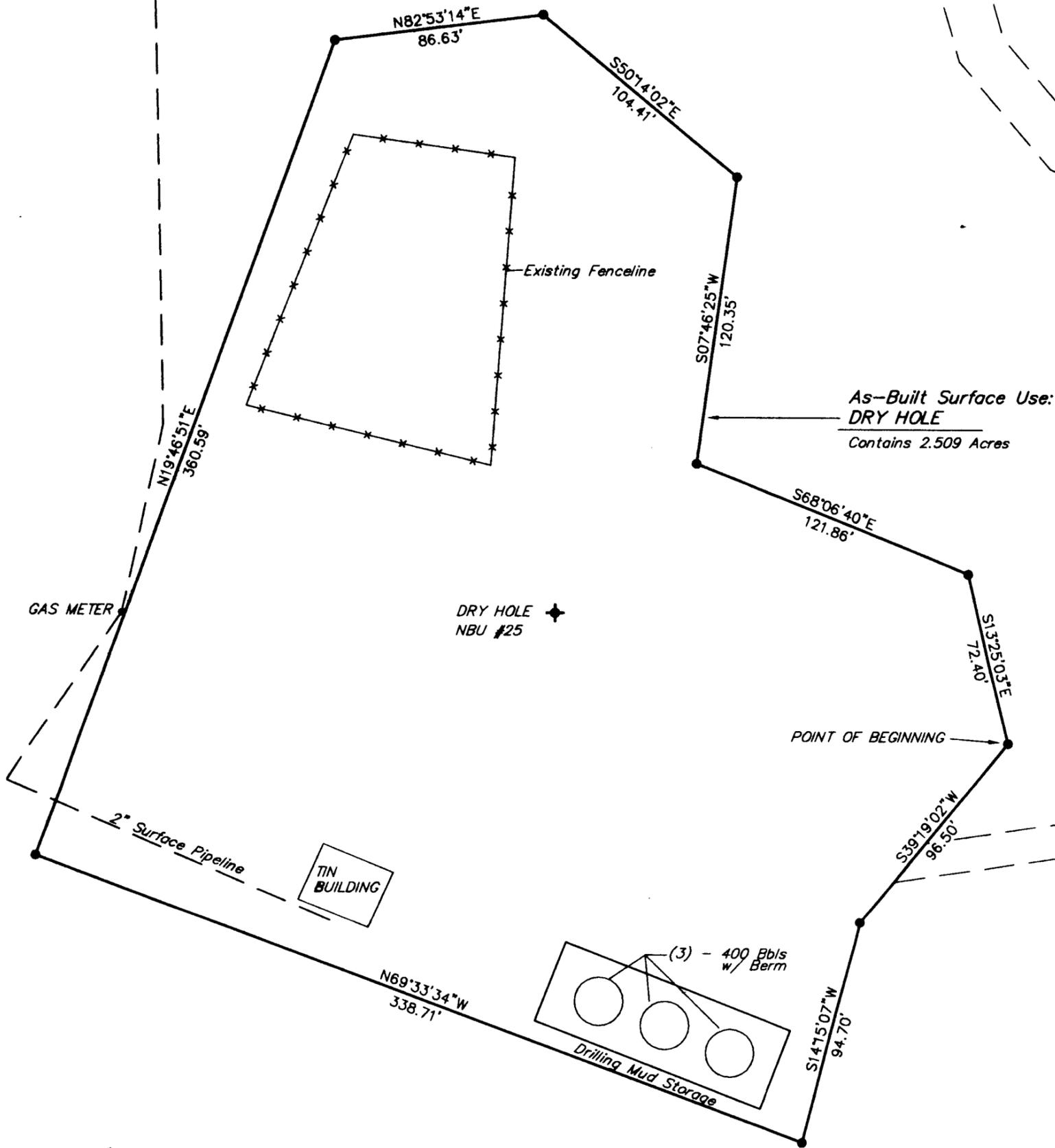
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature <i>Debra Domenici</i>	Date March 26, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



AS-BUILT SURFACE USE DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 NE 1/4 OF SECTION 3, T10S, R21E, S.L.B.&M. WHICH BEARS N59°17'17"W 1827.54' FROM THE EAST 1/4 CORNER OF SAID SECTION 3, THENCE S39°19'02"W 96.50'; THENCE S14°15'07"W 94.70'; THENCE N69°33'34"W 338.71'; THENCE N19°46'51"E 360.59'; THENCE N82°53'14"E 86.63'; THENCE S50°14'02"E 104.41'; THENCE S07°46'25"W 120.35'; THENCE S68°06'40"E 121.86'; THENCE S13°25'03"E 72.40' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 3, T10S, R21E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEARS N00°57'W. CONTAINS 2.509 ACRES MORE OR LESS.

T9S
T10S

Section Line

N00°54'W - 82.16 (G.L.O.)

1/4

Sec. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0149078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 25

9. API Well No.
43-047-30237

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 3, T10S, R21E 1733'FNL, 1715'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPLACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRY-HOLE MARKER
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO REMOVE THE DRY HOLE MARKER AND REPLACE IT WITH A PLATE. THE REASON BEING IS TO LEVEL OUT THE GROUND AND PLACE GRAVEL AROUND THE LOCATION.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: **3/30/06**
By: *[Signature]*

05-23-06
CJD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>[Signature]</i>	Date March 26, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC TWN RNG	API NO	Unit:	LEASE TYPE	WELL TYPE	WELL STATUS
				NATURAL BUTTES UNIT			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR