

Date first production: 4/25/77

ALL INFORMATION CONTAINED

Is NED Filed

Checked by Chief \_\_\_\_\_

Is On S.R. Sheet \_\_\_\_\_

Copy NED to Field Office \_\_\_\_\_

Location Map Pinned

Approval Letter \_\_\_\_\_

Card Indexed

Disapproval Letter \_\_\_\_\_

W.R. for State of Fee Land \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 4-11-77

Location Inspected \_\_\_\_\_

GW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Land released \_\_\_\_\_

GW  GS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

Driller's Log *perfect* \_\_\_\_\_

LOGS FILED

Electric Logs (No. )

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. **H!** \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

**Belco Petroleum Corporation**

**Belco**



September 1, 1976

Mr. Edgar W. Guynn, District Engineer  
United States Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

RE: Applications for Permit to Drill  
Chapita Wells Unit  
Uintah County, Utah

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, BOP  
Diagrams, Survey Plats and Surface Use and Operating Plans for  
the following five wells:

1. Chapita Wells Unit #31-14, SE SE Section 14, T9S, R22E
2. Chapita Wells Unit #32-21, SE SE Section 21, T9S, R22E
3. Chapita Wells Unit #33-16, NW NE Section 16, T9S, R22E
4. Chapita Wells Unit #34-28, SW NW Section 28, T9S, R22E
5. Chapita Wells Unit #35-15, SW SW Section 15, T9S, R22E

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY  
LEO R. SCHUELER

Leo R. Schueler  
District Manager

RAS/rgt

Attachment

cc: Utah Oil and Gas Conservation Commission ✓  
Houston  
Denver  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**HELCO PETROLEUM CORPORATION**

3. ADDRESS OF OPERATOR  
**P. O. BOX 290, BIG HORN, WYOMING 83113**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: **660' PBL & 660' PVL (SW SW)**  
 At proposed prod. zone: **SAME**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**7.1 MILES N.E. OF BIG HORN**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)  
**660'**

16. NO. OF ACRES IN LEASE  
**1360.00**

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**2825'**

19. PROPOSED DEPTH  
**6650'**

20. ROTARY OR CABLE TOOLS  
**ROTARY**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5871' NAT. G.L.**

22. APPROX. DATE WORK WILL START\*  
**12/26/76**

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/2"      | 8-5/8"         | 24.0# E-55      | 200'          | 150 BX             |
| 7-7/8"       | 4 1/2"         | 11.6# N-80      | 6650'         | 300 BX             |

- Surface Formation - Uintah
- Kst. Log Tops: Green River 1354', Wasatch 4734'.
- Anticipate water in the Uintah and Upper Green River gas in the Wasatch at 5120', 5400', 5550', 5690', 6045', & 6405'.
- Casing Design: New casing as above.
- BCP - Minimum of 8" - 3000 psi hydraulic double gate BCP. Test to 1000' before drilling surface plug and test daily and each trip for bit.
- A water base gel-oil emulsion mud weighted to 10.0#/gal will be used to control the well.
- Auxiliary Equip.: 2"-3000# choke manifold and kill line, Kelly cock, stabbing valve, visual and monitoring.
- Run DIL, CML-YDC-ON w/Caliper and Sonic logs. No cores or DDT's anticipated.
- No abnormal pressures or problems are anticipated.
- Operations will begin approx. 12/26/76 and end approx. 1/15/76.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally; give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Springma TITLE **ENGINEERING TECHNICIAN** DATE **9/1/76**

PERMIT NO. **43-047-30236** APPROVAL DATE **APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: **9-3-76**

CONDITIONS OF APPROVAL, IF ANY: BY: Clem B. Fright

\*See Instructions On Reverse Side

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Sept. 3.  
Operator: Belco Petroleum Corp.  
Well No: Chapita Well 35-15  
Location: Sec. 15 T. 94 R. 23E County: Wichita

File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
Order No.  Blowout Prevention Equipment   
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
O.K. Rule C-3  O.K. In Chapita Unit   
Other:

[Signature]  
Letter Written

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 532' 793'  
660' FSL & 660' FWL (SW SW) APPROXIMATED FROM EIA  
At proposed prod. zone  
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1360.00

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2825'

19. PROPOSED DEPTH 6650'

20. ROTARY OR CABLE TOOLS  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4871' NAT. G.L.

22. APPROX. DATE WORK WILL START\*  
12/26/76

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 8-5/8"         | 24.0# K-55      | 200'          | 150 sx             |
| 7-7/8"       | 4 1/2"         | 11.6# N-80      | 6650'         | 300 sx             |

1. Surface Formation - Uintah
2. Est. Log Tops: Green River 1354', Wasatch 4734'.
3. Anticipate water in the Uintah and Upper Green River gas in the Wasatch at 5320', 5400', 5550', 5690', 6045', & 6405'.
4. Casing Design: New casing as above.
5. BOP - Minimum of 8" - 3000 psi hydraulic double gate BOP. Test to 1000# before drilling surface plug and test daily and each trip for bit.
6. A water base gel-oil emulsion mud weighted to 10.0#/gal will be used to control the well.
7. Auxiliary Equip.: 2"-3000# choke manifold and kill line, kelly cock, stabbing valve, visual mud monitoring.
8. Run DIL, CNL-FDC-GR w/Caliper and Sonic logs. No cores or DST's anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx. 12/26/76 and end approx. 1/15/76.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Springman TITLE ENGINEERING TECHNICIAN DATE 9/1/76

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER DATE 09-11-1976

CONDITIONS OF APPROVAL, IF ANY:

Approval Notice - UTAH STATE O-G-M  
\*See Instructions On Reverse Side



5. LEASE DESIGNATION AND SERIAL NO. UTAH 0283A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO. 35-15

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLEK AND SURVEY OR AREA SEC. 15, T9S, R22E

12. COUNTY OR PARISH 13. STATE UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL

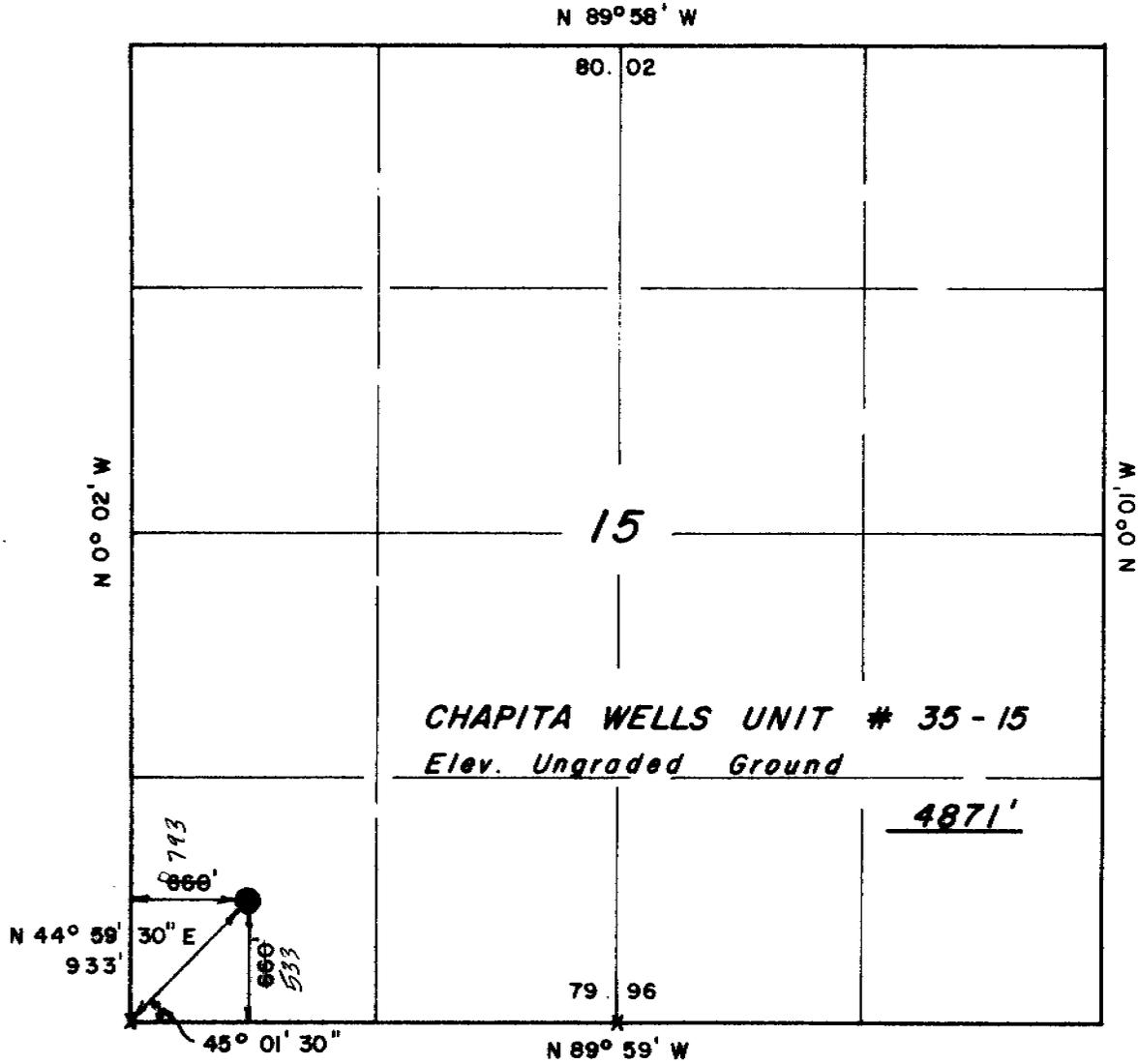
22. APPROX. DATE WORK WILL START\* 12/26/76

T 9 S , R 22 E , S.L.B.&M.

PROJECT

**BELCO PETROLEUM CORPORATION**

Well location, *CHAPITA WELLS UNIT # 35 - 15*, located as shown in the SW 1/4 SW 1/4 Section 15, T 9 S, R 22 E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Key*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3137  
 STATE OF UTAH

|   |                               |
|---|-------------------------------|
| <b>UINTAH ENGINEERING &amp; LAND SURVEYING</b><br>P.O. BOX Q - 110 EAST - FIRST SOUTH<br>VERNAL, UTAH - 84078 |                               |
| SCALE<br>1" = 1000'   | DATE<br>8 / 24 / 76           |
| PARTY<br>R.K. D.B.  | REFERENCES<br>GLO Plat        |
| WEATHER<br>Hot & Clear  | FILE<br>BELCO PETROLEUM CORP. |

U-0083A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

#259

ATTACHMENT 2-A

Beleo Petr. Co  
Well #35-15  
SW/SW Sec. 15  
T9S-R22E  
Utah Co. Utah  
Beleo - G. Smith  
BLM - G. Cropper  
          D. Robbins  
USGS - B. F. ANT

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

|  | Construction             |                               |                     |   | Pollution                     |                           |                     | Drilling Production                     |               |   |                    | Transport Operations                 |                                      |        | Accidents |           | Others |                  |
|--|--------------------------|-------------------------------|---------------------|---|-------------------------------|---------------------------|---------------------|---|---------------|---|--------------------|--------------------------------------|--------------------------------------|--------|-----------|-----------|--------|------------------|
|  | Roads, bridges, airports | Transmission lines, pipelines | Dams & impoundments | Others (pump stations, compressor stations, etc.) | Burning, noise, junk disposal | Liquid effluent discharge | Subsurface disposal | Others (toxic gases, noxious gas, etc.) | Well drilling | Fluid removal (Prod. wells, facilities) | Secondary Recovery | Noise or obstruction of scenic views | Mineral processing (ext. facilities) | Others | Trucks    | Pipelines | Others | Spills and leaks |

| Land Use                | Forestry   | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|-------------------------|--|--------------|--------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|--|
|                         | Grazing  | ✓            | /            | / | / | / | / | / | / |   |   |   |   | / |   |   | / |   |   |  |
|                         | Wilderness   | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Agriculture  | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Residential-Commercial   | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Mineral Extraction   | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Recreation   | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Scenic Views   | ✓            | /            |   | / |   |   |   |   | / |   |   |   |   |   |   | / |   |   |  |
|                         | Parks, Reserves, Monuments   | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Historical Sites   | /            | NO EVIDENCES |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Unique Physical Features   | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Flora & Fauna  | Birds        | ✓            | / | / | / | / | / | / | / |   |   |   |   |   |   |   | / |   |  |
|                         |  | Land Animals | ✓            | / | / | / | / | / | / | / |   |   |   |   |   |   |   | / |   |  |
| Fish                    |  | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
| Endangered Species      |  | ✓            | NONE KNOWN   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
| Trees, Grass, Etc.      | ✓  | /            | /            | / | / | / | / | / | / |   |   |   |   |   |   |   | / |   |   |  |
| Physical                | Surface Water  | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Underground Water  | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|                         | Air Quality  | ✓            |              |   |   |   |   | / | / |   |   |   |   | / |   |   |   |   |   |  |
|                         | Erosion  | ✓            |              |   |   | / | / | / | / |   |   |   |   |   |   |   | / |   |   |  |
|                         | Other  | ✓            |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
| Effect On Local Economy | ✓  | 0            | 0            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| Safety & Health         |  |              |              |   |   |   |   | / |   |   |   |   |   |   |   |   |   |   |   |  |
| Others                  | ORIGINAL FILE<br>CC - BLM, VERNAL W/O MATRIX<br>REG MGR - DENVER<br>UTAH STATE U-G-M ✓ |              |              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |

Lease U-0283A CHAPITA WELLS UNIT

Well No. & Location 35-15 SW/SW - Sec. 15, T9S

R22E Uintah County, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Belco Petroleum Corporation PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 6650 FT. TD. 2) TO CONSTRUCT A DRILL PAD 200 FT. X 250 FT. AND A RESERVE PIT 75 FT. X 100 FT. 3) TO CONSTRUCT 2.0 FT. X 1/8 MILES ACCESS ROAD AND UPGRADE 2.0 FT. X 3/4 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

The proposed well site is approx. 17 miles west of BONANZA UTAH. The area is generally small rolling hills, sand covered ridges & boulder strewn draws & gullies.

The location falls on a gentle sloping hill with a slight slope to the west. Surface is public domain and is leased for sheep grazing during winter months. Vegetation is sage brush, cactus & native grasses.

Wild life found in the area ~~is~~ ~~are~~ ~~are~~ mostly small rodents & birds with an occasional mule deer, antelope or coyote.

There was no evidence of any historical or archaeological sites near the area to be disturbed.

The white River is approx one mile south west of the proposed site.

Refer to BLM O&G EAR # 43-080-5-37

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) The location was moved 175' south east to minimize cut & fill required to construct the drilling pad.

5. Adverse Environmental Effects Which Cannot Be Avoid

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. Determination

(This requested action (~~does~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 9-16-76

Inspector B. Quinn

U.S. Geological Survey,  
Conservation Division  
Salt Lake City District  
Salt Lake City, Utah

**Belco Petroleum Corporation**

---

**Belco**

April 29, 1977

Mr. Edgar W. Guynn, District Engineer  
United States Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

RE: Chapita Wells Unit 35-15  
Section 15, T9S, R22E  
Uintah County, Utah

Dear Mr. Guynn:

Attached is the Well Completion Report for the  
referenced wells.

Very truly yours,

BELCO PETROLEUM CORPORATION

APPROVED BY  
LEO R. SCHUELER

Leo R. Schueler  
District Manager

RAS/rgt

**Attachments**

cc: ~~Utah Oil & Gas Conservation Commission~~  
Continental Oil Company, Mr. W. C. Blackburn  
National Cooperative Refinery, Mr. James M. Massell  
Houston  
Denver  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 0283A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

35-15

10. FIELD AND POOL, OR WILDCAT

CWU - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 15, T9S, R22E

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
533' FSL & 793' FWL (SW SW)

At top prod. interval reported below

SAME  
At total depth

14. PERMIT NO. 30236  
DATE ISSUED 9/3/76

12. COUNTY OR PARISH Uintah  
13. STATE Utah

15. DATE SPUDDED 3/12/77  
16. DATE T.D. REACHED 3/29/77  
17. DATE COMPL. (Ready to prod.) 4/11/77  
18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4891' KB  
19. ELEV. CASINGHEAD 4877'

20. TOTAL DEPTH, MD & TVD 6650'  
21. PLUG, BACK T.D., MD & TVD 5844'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS All  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5470-5760' Wasatch  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, CNL-FDC-GR  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD     | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------|---------------|
| 9-5/8"      | 40.0#           | 218'           | 12 1/2"   | 210 sx Class "G"     | None          |
| 4 1/2"      | 61.6#           | 5906'          | 7-7/8"    | 1607'sx 50-50 Pozmix | None          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD                                      |
|------|----------|-------------|---------------|-------------|--|
|      |          |             |               |             | SIZE 2-3/8"<br>DEPTH SET (MD) 5734'<br>PACKER SET (MD) |

31. PERFORATION RECORD (Interval, size and number)

|          |               |
|----------|---------------|
| 5486-88' |               |
| 5693-95' | 4-10 gram SPF |
| 5727-29' |               |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED   |
|---------------------|--|
| 5486-5729'          | 34,500 MY-T-GEL 3 w/<br>10,500# 100 mesh sand &<br>34,500# 20/40 mesh sand |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 4/25/77               | Flowing  | Producing                          |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 4/27/77      | 24           | 64/64      | →                       | -0-      | 480      | -0-        |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 775                 | 800             | →                       | -0-      | 480      | -0-        |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
Al Maxfield

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Spingarn TITLE ENGINEERING TECHNICIAN DATE 4/29/77



U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

| Well   | Location   | Lease No.              |
|--|--|------------------------|
| Belco Petroleum Corp.<br>#35-15 Chapita Wells  | 660' FSL, 660' FWL, sec. 15, T. 9 S., R. 22 E.,<br>SLM, Uintah Co. Gr. El. 4871' | U-0283A                |
| <p>1. <b>Stratigraphy and Potential Oil and Gas Horizons.</b> Will spud in Tertiary Uinta Fm. An offset well the Belco #16 (sec. 14, same township) reports tops: Green River-2800', Wasatch-4830'. This well reported gas from a depth of 5252' to 5902' in the Wasatch Fm.</p> <p>2. <b>Fresh Water Sands.</b> WRD reports from sec. 33, same township, "There are no water wells of record in the near vicinity of this proposed test. Fresh water may be found to depths of about 500 ft. Usable water may be found to depths of about 3,500 ft. in the Green River Fm. Deeper aquifers contain saline water or brine."</p> <p>3. <b>Other Mineral Bearing Formations.</b> In an area considered valuable for solid and semi-solid bitumens (Gilsonite). Within oil shale withdrawal E.O. 5327. The Green River Formation (Evacuation Creek-Parachute Creek Members) contains beds of oil shale. Protection should extend below the base of the rich Mahogany zone which is found in the Parachute Creek Member. The top of the Mahogany zone should be encountered at approximately 2450 ft. The sequence of rocks (800 ft) directly above the Mahogany zone may contain pods and beds of saline minerals.</p> <p>4. <b>Possible Lost Circulation Zones.</b> Lenticular sands in Uinta and Green River Fms.</p> <p>5. <b>Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.</b> Unknown.</p> <p>6. <b>Possible Abnormal Pressure Zones and Temperature Gradients.</b> Unknown.</p> <p>7. <b>Competency of Beds at Proposed Casing Setting Points.</b> Probably competent.</p> <p>8. <b>Additional Logs or Samples Needed.</b> Logging plan appears adequate.</p> <p>9. <b>References and Remarks</b> Inside KGS.</p> |  |                        |
| Date: September 28, 1976   |  | Signed: <i>BR Alto</i> |



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
34180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. NO101  
Report Period (Month/Year) 1 / 87  
Amended Report

| Well Name    |           |          |           | Producing Zone | Days Oper | Production Volume |             |  |
|--------------|-----------|----------|-----------|----------------|-----------|-------------------|-------------|--|
| API Number   | Entity    | Location | Oil (BBL) |                |           | Gas (MSCF)        | Water (BBL) |  |
| X 4304730232 | 04905 OGS | 22E 14   | WSTC      | ✓              |           |                   |             |  |
| X 4304730233 | 04905 OGS | 22E 21   | WSTC      | ✓              |           |                   |             |  |
| X 4304730234 | 04905 OGS | 22E 16   | WSTC      | ✓              |           |                   |             |  |
| X 4304730235 | 04905 OGS | 22E 28   | WSTC      | ✓              |           |                   |             |  |
| X 4304730236 | 04905 OGS | 22E 15   | WSTC      | ✓              |           |                   |             |  |
| X 4304730263 | 04905 OGS | 22E 26   | WSTC      | ✓              |           |                   |             |  |
| X 4304730264 | 04905 OGS | 22E 11   | WSTC      | ✓              |           |                   |             |  |
| X 4304730265 | 04905 OGS | 22E 9    | WSTC      | ✓              |           |                   |             |  |
| X 4304730268 | 04905 OGS | 22E 16   | WSTC      | ✓              |           |                   |             |  |
| X 4304730287 | 04905 OGS | 23E 27   | WSTC      | ✓              |           |                   |             |  |
| X 4304730289 | 04905 OGS | 22E 13   | WSTC      | ✓              |           |                   |             |  |
| X 4304730290 | 04905 OGS | 22E 11   | WSTC      | ✓              |           |                   |             |  |
| X 4304730291 | 04905 OGS | 22E 10   | WSTC      | ✓              |           |                   |             |  |
| TOTAL        |           |          |           |                |           |                   |             |  |

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

**ENRON**  
**Oil & Gas Company**

020980

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

# ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

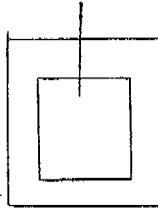
cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico



access



emergency pit



dehydrator well head

○ wellhead

stockpile

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Bureau Form No. 3004-0135  
Expires August 31, 1985

E. LEASE IDENTIFICATION AND SERIAL NO.

U-0283A

F. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
JUN 05 1990

OIL WELL  GAS WELL  OTHER

G. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

H. FARM OR LEASE NAME

1. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

2. ADDRESS OF OPERATOR

P. O. BOX 1815 VERNAL, UT 84078

DIVISION OF  
OIL, GAS & MINING

I. WELL NO.

35-15

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

533 FSL & 793 FWL SW/SW

J. FIELD AND POOL, OR WILDCAT

K. SEC., T., R., E., OR S.W. AND SURVEY OR AREA

SEC 15, T9S, R22E

4. PERMIT NO.

43 047 30236

5. ELEVATIONS (Show whether DF, ST, GR, etc.)

4891' KB 4877 GR

L. COUNTY OR PARISH

UINTAH

M. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

| OIL AND GAS  |     |
|--------------|-----|
| DRN          | RJF |
| JRB          | GLH |
| DTE          | SLS |
|              |     |
| 1-DME        |     |
| 2- MICROFILM |     |
| 3- FILE      |     |

18. I hereby certify that the foregoing is true and correct

SIGNED

*Logan A. M. Burt*

TITLE

PRODUCTION FOREMAN

DATE

6-1-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 14 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 35-15  
SEC. 15, T9, R22E  
UINTAH COUNTY, UTAH

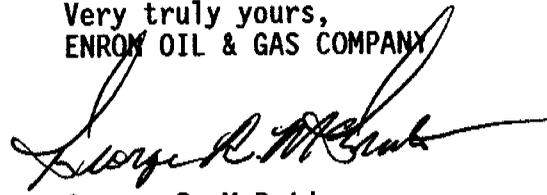
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston EB-2369  
Diane Cross - Houston EB-2370  
File

/lwSundry

**RECEIVED**

JUN 15 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0283A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UT 35-15

9. API Well No.

43-047-30236

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

BHL 533' FSL & 793' FWL SW/SW  
SEC. 15, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                    |
|---|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment              |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion             |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back            |
|   | <input type="checkbox"/> Casing Repair            |
|   | <input type="checkbox"/> Altering Casing          |
|   | <input type="checkbox"/> Other                    |
|   | <input type="checkbox"/> Change of Plans          |
|   | <input type="checkbox"/> New Construction         |
|   | <input type="checkbox"/> Non-Routine Fracturing   |
|   | <input type="checkbox"/> Water Shut-Off           |
|   | <input type="checkbox"/> Conversion to Injection  |
|   | <input checked="" type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-18-93

By: [Signature]

**RECEIVED**

JUN 15 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall

Title Sr. Admin. Clerk

Date 6/14/93

(This space for Federal or State office use)

Approved by Federal Approval of this  
Conditions of approval, if action is Necessary

Title

Date

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

**RECEIVED**

FEB 9 1994

February 8, 1994

DIVISION OF  
OIL GAS & MINING

**RECEIVED**

FEB 9 1994

DIVISION OF  
OIL GAS & MINING

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: DISPOSAL OF PRODUCED WATER  
VARIOUS CWU - NBU - STG

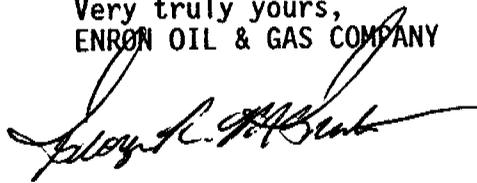
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Joe Tigner - Houston EB-2047  
File

/lwSundry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**RECEIVED**  
- 8 19 1991

SUBMIT IN TRIPLICATE

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Designation and Serial No.<br>See Attached Copy |
| 2. Name of Operator<br>ENRON OIL & GAS COMPANY   |  | 6. If Indian, Allottee or Tribe Name                     |
| 3. Address and Telephone No.<br>P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790   |  | 7. If Unit or CA, Agreement Designation                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>See Attached Copy                                      |  | 8. Well Name and No.<br>See Attached Copy                |
|  |  | 9. API Well No.<br>See Attached Copy                     |
|  |  | 10. Field and Pool, or Exploratory Area                  |
|  |  | 11. County or Parish, State<br>Uintah, Utah              |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                            |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                           |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                          |
|   | <input type="checkbox"/> Casing Repair                          |
|   | <input type="checkbox"/> Altering Casing                        |
|   | <input checked="" type="checkbox"/> Other <u>Water Disposal</u> |
|   | <input type="checkbox"/> Change of Plans                        |
|   | <input type="checkbox"/> New Construction                       |
|   | <input type="checkbox"/> Non-Routine Fracturing                 |
|   | <input type="checkbox"/> Water Shut-Off                         |
|   | <input type="checkbox"/> Conversion to Injection                |
|   | <input type="checkbox"/> Dispose Water                          |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
2. Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
3. Percolation rate for the area is from 2 to 6 inches per hour.
4. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
5. Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

Accepted by the State  
of Utah Division of  
Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed Lynette J. Wass Title Sr. Admin. Clerk Date 2/8/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

By: Federal Approval of this Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| WELL NAME & NO. | LOCATION OF WELL                                | LEASE NO. | API WELL NO.              |
|-----------------|---|-----------|---------------------------|
| CWU 11          | SEC. 15, T9S, R22E<br>2690' FSL, 2700' FEL SWNE | U-03A     | 43-047-15056              |
| CWU 16          | SEC. 14, T9S, R22E<br>2790' FSL, 2689' FEL SENW | U-0282    | 43-047-15061              |
| CWU 22          | SEC. 9, T9S, R22E<br>2310' FSL, 2310' FWL NWSE  | U-0283A   | 43-047-15067              |
| CWU 24          | SEC. 2, T9S, R22E<br>2306' FSL, 2389' FEL NWSE  | ML 3077   | 43-047-15068              |
| CWU 31-14       | SEC. 14, T9S, R22E<br>746' FSL, 672' FWL SESE   | U-0282    | 43-047-30232              |
| CWU 33-16       | SEC. 16, T9S, R22E<br>560' FNL, 2018' FEL NWNW  | ML-3078   | 43-047-30234              |
| CWU 34-28       | SEC. 28, T9S, R22E<br>1132' FNL, 605' FWL NWNW  | U-023998  | 43-047-30235              |
| CWU 35-15       | SEC. 15, T9S, R22E<br>533' FSL, 793' FWL SWSW   | U-0283A   | 43-047-30236              |
| CWU 37-11       | SEC. 11, T9S, R22E<br>30' FNL, 400' FEL NENE    | U-0281    | 43-047-30264              |
| CWU 38-9        | SEC. 9, T9S, R22E<br>33' FNL, 400' FEL NWNW     | U-0283A   | 43-047-30264 <sup>5</sup> |
| CWU 42-13       | SEC. 13, T9S, R22E<br>449' FNL, 427' FWL NWNW   | U-0282    | 43-047-30289              |
| CWU 43-11       | SEC. 11, T9S, R22E<br>1017' FSL, 401' FWL SWSW  | U-0281    | 43-047-30290              |
| CWU 44-10       | SEC. 10, T9S, R22E<br>1111' FSL, 1076' FWL SWSW | U-0281    | 43-047-30291              |
| CWU 225-2       | SEC. 2, T9S, R22E<br>330' FEL, 1381' FSL SESE   | ML-3077   | 4-047-31305               |
| CWU 226-3       | SEC. 3, T9S, R22E<br>730' FEL, 2159' FSL NESE   | U-0281    | 43-047-31310 <sup>2</sup> |
| CWU 227-3       | SEC. 3, T9S, R22E<br>300' FWL, 2000' FSL NWSW   | U-0281    | 43-047-31313              |

| WELL NAME & NO.  | LOCATION OF WELL  | LEASE NO.       | API WELL NO.                           |
|------------------|---|-----------------|--|
| CWU 233-15       | SEC. 15, T9S, R22E<br>873' FSL, 981' FSL SESE                 | U--0283-A       | 43-047-31320                           |
| CWU 240-16       | SEC. 16, T9S, R22E<br>1299' FWL, 1187' FNL NWNW               | ML-3078         | 43-047-31471                           |
| CWU 237-22       | SEC. 22, T9S, R22E<br>1589' FNL, 280' FWL SWNW                | U-0284          | 43-047-31392                           |
| CW FED 1-4       | SEC. 4, T9S, R22E<br>1022' FWL, 2055' FNL SWNW                | U-41368         | 43-047-30660                           |
| NBU 2-15B        | SEC. 15, T9S, R20E<br>1630' FSL, 2125' FEL NWSE               | U-0144868       | 43-047-30262                           |
| NBU 10-29B       | SEC. 29, T9S, R22E<br>1100' FSL, 1540' FEL SWSE               | U-01207ST       | 43-047-3028 <sup>74</sup> <del>X</del> |
| NBU 15-29B       | SEC. 29, T9S, R21E<br>821' FNL, 687' FWL NWNW                 | U-0581          | 43-047-30296                           |
| NBU 30-18B       | SEC. 18, T9S, R21E<br>1895' FSL, 685' FEL NESE                | U-0575          | 43-047-30380                           |
| NBU 33-17B       | SEC. 17, T9S, R22E<br>683' FSL, 739' FWL SWSW                 | U-461           | 43-047-30396                           |
| NBU 35-8B        | SEC. 8, T9S, R21E<br>1830' FNL, 660' FWL SWNW                 | U-0149767       | 43-047-30397                           |
| NBU 36-7B        | SEC. 7, T9S, R21E<br>1667' FSL, 1527' FWL NWSW                | U-0575          | 43-047-30399                           |
| NBU 53-3B        | SEC. 3, T9S, R21E<br>495' FSL, 601' FWL SWSW                  | U-0141315       | 43-047-30474                           |
| NBU 54-2B        | SEC. 2, T9S, R21E<br>660' FSL, 660' FWL SWSW                  | ML-21510        | 43-047-30475                           |
| NBU 202-3        | SEC. 2, T9S, R213<br>898' FSL, 1580' FEL SESE                 | U-0141315       | 43-047-31150                           |
| STAGECOACH 6     | SEC. 20, T9S, R22E<br>1980' FNL, 1980' FEL SWNE               | 14-20-462-449AL | 43-047-15075                           |
| STAGECOACH 19-33 | SEC. 33, T <sup>85</sup> 9S, R21E<br>1152' FWL, 951' FNL NWNW | U-9613          | 43-047-30657                           |

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

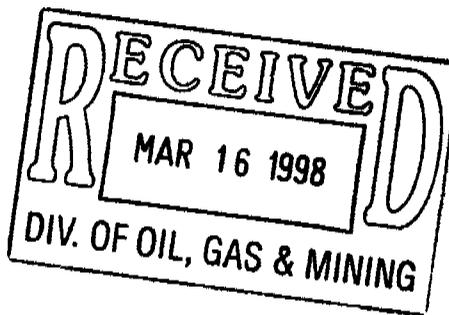
|  |  |   |
|--|--|---|
| 1. Type of Well<br>Oil WELL <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> |  | 5. Lease Designation and Serial No.<br>U 0283A                  |
| 2. Name of Operator<br>ENRON OIL & GAS COMPANY   |  | 6. If Indian, Allottee or Tribe Name                            |
| 3. Address and Telephone No.<br>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331   |  | 7. If Unit or C.A., Agreement Designation<br>CHAPITA WELLS UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>533' FSL - 793' FWL (SW/SW)<br>SECTION 15, T9S, R22E   |  | 8. Well Name and No.<br>CHAPITA WELLS UNIT 35-15                |
| 12. CHECK APPROPRIATE BOX(G) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  | 9. API Well No.<br>43-047-30236                                 |
| TYPE OF SUBMISSION   |  | 10. Field and Pool or Exploratory Area<br>CHAPITA WELLS/WASATCH |
| TYPE OF ACTION   |  | 11. COUNTY STATE<br>UINTAH, UTAH                                |

|   |   |   |
|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT             | <input type="checkbox"/> ABANDONMENT      | <input type="checkbox"/> CHANGE OF PLANS                    |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION     | <input type="checkbox"/> NEW CONSTRUCTION                   |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE     | <input type="checkbox"/> PLUGGING BACK    | <input type="checkbox"/> NON-ROUTINE FRACTURING             |
|   | <input type="checkbox"/> CASING REPAIR    | <input type="checkbox"/> WATER SHUT-OFF                     |
|   | <input type="checkbox"/> ALTERING CASING  | <input type="checkbox"/> CONVERSION TO INJECTION            |
|   | <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> INSTALLED ELECTRONIC FLOW COMPUTER |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlos TITLE Regulatory Analyst DATE 3/11/98

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

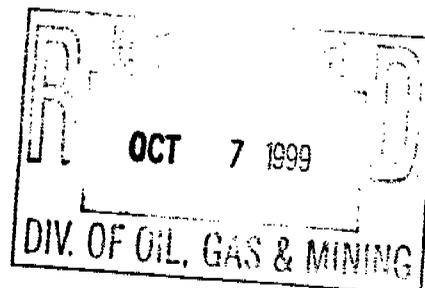
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**

**CERTIFICATE OF NAME CHANGE**

**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

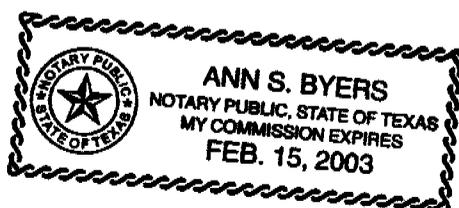
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

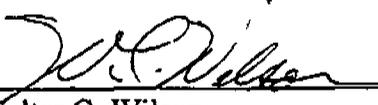
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc. : Oil and Gas Leases  
Attn: Debbie Hamre :  
P.O. Box 4362 :  
Houston, TX 77210-4362 :

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

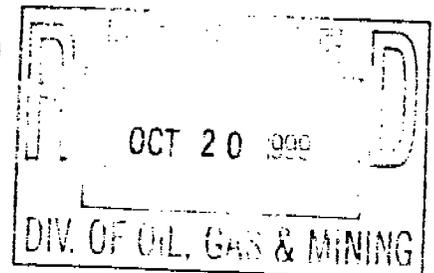
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
 ENRON OIL & GAS CO  
 PO BOX 250  
 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:   N0401  

REPORT PERIOD (MONTH/YEAR):   12 / 1999  

AMENDED REPORT  (Highlight Changes)

| WELL NAME  |        |            | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes |                    |                |
|------------|--------|------------|----------------|-------------|-----------|-----------|--------------------|--------------------|----------------|
| API Number | Entity | Location   |                |             |           |           | OIL (BBL)          | GAS (MCF)          | WATER (BBL)    |
| CWU 32-21  |        |            |                |             |           |           |                    |                    |                |
| 4304730233 | 04905  | 09S 22E 21 | WSTC           |             | GW        |           | U-0284A            | Chapita wells unit | apprx 10-20-99 |
| CWU 33-16  |        |            |                |             |           |           |                    |                    |                |
| 4304730234 | 04905  | 09S 22E 16 | WSTC           |             | GW        |           | ML-3078            | 11                 | 11             |
| CWU 34-28  |        |            |                |             |           |           |                    |                    |                |
| 4304730235 | 04905  | 09S 22E 28 | WSTC           |             | GW        |           | SL-065296          | 11                 | 11             |
| CWU 35-15  |        |            |                |             |           |           |                    |                    |                |
| 4304730236 | 04905  | 09S 22E 15 | WSTC           |             | GW        |           | U-0283A            | 11                 | 11             |
| CWU 36-26  |        |            |                |             |           |           |                    |                    |                |
| 4304730263 | 04905  | 09S 22E 26 | WSTC           |             | GW        |           | U-0285A            | 11                 | 11             |
| T 37-11    |        |            |                |             |           |           |                    |                    |                |
| 4304730264 | 04905  | 09S 22E 11 | WSTC           |             | GW        |           | U-0281             | 11                 | 11             |
| CWU 38-9   |        |            |                |             |           |           |                    |                    |                |
| 4304730265 | 04905  | 09S 22E 09 | WSTC           |             | GW        |           | U-0283A            | 11                 | 11             |
| CWU 39-16  |        |            |                |             |           |           |                    |                    |                |
| 4304730268 | 04905  | 09S 22E 16 | WSTC           |             | GW        |           | ML-3078            | 11                 | 11             |
| CWU 42-13  |        |            |                |             |           |           |                    |                    |                |
| 4304730289 | 04905  | 09S 22E 13 | WSTC           |             | GW        |           | U-0282             | 11                 | 11             |
| CWU 43-11  |        |            |                |             |           |           |                    |                    |                |
| 4304730290 | 04905  | 09S 22E 11 | WSTC           |             | GW        |           | U-0281             | 11                 | 11             |
| CWU 44-10  |        |            |                |             |           |           |                    |                    |                |
| 4304730291 | 04905  | 09S 22E 10 | WSTC           |             | GW        |           | U-0281             | 11                 | 11             |
| CWU 45-25  |        |            |                |             |           |           |                    |                    |                |
| 4304730612 | 04905  | 09S 22E 25 | WSTC           |             | GW        |           | U-010956           | 11                 | 11             |
| CWU 47-30  |        |            |                |             |           |           |                    |                    |                |
| 4304730614 | 04905  | 09S 23E 30 | WSTC           |             | GW        |           | U-0337             | 11                 | 11             |

TOTALS

|  |  |  |
|--|--|--|
|  |  |  |
|--|--|--|

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u>  | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17  | 17-09S-22E        | 43-047-30611      |
| CWU 228-09        | 09-09S-22E        | 43-047-31317      |
| CWU 337-09        | 09-09S-22E        | 43-047-32414      |
| CWU 408-9N        | 09-09S-22E        | 43-047-33043      |
| CWU 536-9F        | 09-09S-22E        | 43-047-33143      |
| North Chapita 2-5 | 05-09S-22E        | 43-047-33211      |
| CWU 535-9F        | 09-09S-22E        | 43-047-33275      |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Handwritten signature of Kristen D. Risbeck in black ink.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME            | EOG PROPERTY # | API #                     |
|----------------------|----------------|---------------------------|
| BRENNAN BOTTOMS 1-15 | U-14639        | 430473101800              |
| COTTONTAIL FED 1-18  | U-0575         | 000721000001 430473189900 |
| COTTONWOOD FED 1-20  | U-0575         | 003570000001 430473187500 |
| CWU 1-04             | U-15726        | 003665000001 430473066000 |
| CWU 1-05 WASATCH     | U-15727        | 003666000001 430473066100 |
| CWU 5-22             | U-0284A        | 003729000001 430471505100 |
| CWU 7-10             | U-0281         | 003742000001 430471505300 |
| CWU 11-15            | U-0283A        | 003667000001 430471505600 |
| CWU 13-13            | U-0282         | 003669000001 430471505800 |
| CWU 15-11            | U-0281         | 003671000001 430471506000 |
| CWU 16-14            | U-0282         | 003672000001 430471506100 |
| CWU 17-25            | U-0285A        | 003673000001 430471506200 |
| CWU 20-28            | U-0285A        | 003678000001 430471506500 |
| CWU 21-23            | U-0282         | 003680000001 430471506600 |
| CWU 22-09            | U-0283A        | 003683000001 430471506700 |
| CWU 24-02            | ML-3077        | 003701000001 430471506800 |
| CWU 30-22            | U-0284A        | 003709000001 430473022900 |
| CWU 31-14            | U-0282         | 003710000001 430473023200 |
| CWU 32-21            | U-0284A        | 003711000001 430473023300 |
| CWU 33-16            | ML-3078        | 003712000001 430473023400 |
| CWU 34-28            | SL-D65296      | 003713000001 430473023500 |
| CWU 35-15            | U-0283A        | 003714000001 430473023600 |
| CWU 36-26            | U-0285A        | 003715000001 430473026300 |
| CWU 37-11            | U-0281         | 003716000001 430473026400 |
| CWU 38-09            | U-0283A        | 003717000001 430473026500 |
| CWU 39-16            | ML-3078        | 003718000001 430473026800 |
| CWU 40-27            | U-0344A        | 003719000001 430473028700 |
| CWU 42-13            | U-0282         | 003721000001 430473028900 |
| CWU 43-11            | U-0281         | 003722000001 430473029000 |
| CWU 44-10            | U-0281         | 003723000001 430473029100 |
| CWU 45-25            | U-010956       | 003724000001 430473061200 |
| CWU 47-30            | U-0337         | 003726000001 430473061400 |
| CWU 48-19            | U-0337         | 003727000001 430473061500 |
| CWU 49-25            | U-0285A        | 003728000001 430473070200 |
| CWU 52-33            | U-0336         | 003732000001 430473071200 |
| CWU 58-19            | U-0337         | 003738000001 430473082700 |
| CWU 217-23           | U-0282         | 003681000001 430473115700 |
| CWU 220-10           | U-0281         | 003684000001 430473115400 |
| CWU 224-10           | U-0281         | 003685000001 430473121800 |
| CWU 225-02           | ML-3077        | 003686000001 430473130500 |
| CWU 226-03           | U-0281         | 003687000001 430473131200 |
| CWU 227-03           | U-0281         | 003688000001 430473131300 |
| CWU 228-09           | FEE            | 003689000001 430473131700 |
| CWU 229-12           | U-0282         | 003690000001 430473131500 |
| CWU 231-14           | U-0282         | 003692000001 430473131800 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME       | EOG PROPERTY # | API #        |              |
|-----------------|----------------|--------------|--------------|
| CWU 232-15      | U-0283A        | 003693000001 | 430473130900 |
| CWU 233-15      | U-0283A        | 003694000001 | 430473132000 |
| CWU 234-23      | U-0282         | 003695000001 | 430473131900 |
| CWU 236-13 BC   | U-0282         | 003697000001 | 430473139300 |
| CWU 236-13 PP   |                | 003697000002 | 430473139300 |
| CWU 237-22      | U-0284         | 003698000001 | 430473139200 |
| CWU 238-16      | ML-3078        | 003699000001 | 430473138500 |
| CWU 239-09      | U-0283A        | 003700000001 | 430473148300 |
| CWU 240-16      | ML-3078        | 003702000001 | 430473147100 |
| CWU 241-16      | ML-3078        | 003703000001 | 430473147200 |
| CWU 244-25A CH  | U-0285A        | 003707000002 | 430473155900 |
| CWU 244-25A ISL |                | 003707000001 | 430473155900 |
| CWU 301-26      | U-010956       | 019747000001 | 430473200200 |
| CWU 302-2F      | ML-3077        | 020089000001 | 430473321200 |
| CWU 303-22      | U-0284A        | 019748000001 | 430473200000 |
| CWU 304-13      | U-0282         | 019749000001 | 430473199900 |
| CWU 306-27      | U-0285A        | 021166000001 | 430473217500 |
| CWU 307-28      | U-0285A        | 021167000001 | 430473217600 |
| CWU 308-21      | U-0284A        | 021168000001 | 430473220000 |
| CWU 310-9       | U-0283A        | 024129000001 | 430473243900 |
| CWU 311-26      | U-0285A        | 021169000001 | 430473218000 |
| CWU 312-23      | U-0282         | 020022000001 | 430473209100 |
| CWU 315-11F     | U-0281         | 032567000001 | 430473332600 |
| CWU 319-14      | U-0282         | 020023000001 | 430473209600 |
| CWU 320-11X     | U-0281         | 024130000001 | 430473244800 |
| CWU 321-26      | U-0285A        | 020025000001 | 430473210000 |
| CWU 323-22      | U-0284A        | 020024000001 | 430473210100 |
| CWU 324-22      | U-0284A        | 021172000001 | 430473220800 |
| CWU 325-24N     | U-0282         | 031378000001 | 430473306600 |
| CWU 326-24      | U-0282         | 021628000001 | 430473227700 |
| CWU 327-23      | U-0282         | 021629000001 | 430473231900 |
| CWU 328-24F     | U-0282         | 032254000001 | 430473332100 |
| CWU 332-10      | U-0281         | 024131000001 | 430473243100 |
| CWU 334-02      | ML-3077        | 021630000001 | 430473231800 |
| CWU 337-9N      | FEE            | 021631000001 | 430473241400 |
| CWU 339-25      | U-010956       | 021173000001 | 430473220600 |
| CWU 340-26N     | U-0285A        | 024133000001 | 430473241900 |
| CWU 341-21N     | U-0284A        | 022029000001 | 430473237100 |
| CWU 342-22      | U-0284A        | 021198000001 | 430473221000 |
| CWU 343-15N     | U-0283A        | 022030000001 | 430473236900 |
| CWU 344-23N     | U-0282         | 022031000001 | 430473237000 |
| CWU 345-9N      | U-0283A        | 022032000001 | 430473237200 |
| CWU 346-26N     | U-0285A        | 022033000001 | 430473236800 |
| CWU 347-26N     | U-010956       | 022034000001 | 430473236700 |
| CWU 348-23N     | U-0282         | 022035000001 | 430473237300 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY #        | API #        |
|-------------|-----------------------|--------------|
| CWU 349-27N | U-0285A               | 022036000001 |
| CWU 350-14N | U-0282                | 022037000001 |
| CWU 351-15N | U-0283A               | 022038000001 |
| CWU 352-16  | ML-31603              | 032569000001 |
| CWU 353-15F | U-0283A               | 025923000001 |
| CWU 355-13N | U-0282                | 025926000001 |
| CWU 358-23F | U-0282                | 025924000001 |
| CWU 359-27N | U-0285A               | 024135000001 |
| CWU 360-26N | U-0285A               | 024136000001 |
| CWU 364-15  | U-0283A               | 024138000001 |
| CWU 401-28F | U-0285A               | 031398000001 |
| CWU 403-3N  | U-0281                | 025124000001 |
| CWU 404-10N | U-0281                | 025125000001 |
| CWU 407-16N | ML-3078               | 032570000001 |
| CWU 408-09N | FEE                   | 030439000001 |
| CWU 409-11N | U-0281                | 025927000001 |
| CWU 410-02N | ML-3077               | 030389000001 |
| CWU 411-10N | U-0281                | 025126000001 |
| CWU 416-24N | SL-071756             | 025127000001 |
| CWU 429-22N | U-0284A               | 025129000001 |
| CWU 430-22F | U-0284A               | 025130000001 |
| CWU 431-23F | U-0282                | 025131000001 |
| CWU 432-12N | U-2081                | 025123000001 |
| CWU 433-28N | U-0285A               | 002592900001 |
| CWU 434-27N | *43.047.32789 U-0285A | 025930000001 |
| CWU 435-24N | U-0282                | 025931000001 |
| CWU 439-11N | U-0281                | 025932000001 |
| CWU 440-14F | U-0282                | 025925000001 |
| CWU 441-11F | U-0281                | 032571000001 |
| CWU 442-11F | U-0281                | 030577000001 |
| CWU 443-11F | U-0281                | 027627000001 |
| CWU 448-10F | U-0281                | 030440000001 |
| CWU 449-10F | U-0281                | 030666000001 |
| CWU 451-14F | U-0282                | 027628000001 |
| CWU 454-14F | U-0282                | 030441000001 |
| CWU 457-15N | U-0283A               | 030667000001 |
| CWU 458-15F | U-0283A               | 030668000001 |
| CWU 460-16F | ML-3078               | 032572000001 |
| CWU 462-24F | SL-071756             | 032255000001 |
| CWU 463-23F | U-0282                | 027629000001 |
| CWU 464-23F | U-0282                | 032573000001 |
| CWU 465-23  | U-0282                | 030669000001 |
| CWU 467-22F | U-0284A               | 030390000001 |
| CWU 469-22E | U-0284A               | 027630000001 |
| CWU 471-21F | U-0284A               | 031399000001 |

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EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY # | API #        |              |
|-------------|----------------|--------------|--------------|
| CWU 474-21F | U-0284A        | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A        | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A        | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A        | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A        | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A        | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A        | 030670000001 | 430473292700 |
| CWU 486-2F  | ML-3077        | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A        | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282         | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078        | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078        | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078        | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A        | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A        | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A        | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282         | 030674000001 | 430473304600 |
| CWU 498-25E | U-010956       | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282         | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998       | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A        | 031401000001 | 430473283300 |
| CWU 507-26F | U-010956       | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282         | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282         | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A        | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078        | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078        | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A        | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A        | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A        | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282         | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282         | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281         | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281         | 031407000001 | 430473326500 |
| CWU 534-9F  | U-0283A        | 031408000001 | 430473327400 |
| CWU 535-9F  | FEE            | 032220000001 | 430473327500 |
| CWU 536-09F | FEE            | 031409000001 | 430473314300 |
| CWU 538-3N  | U-0281         | 031410000001 | 430473312500 |
| CWU 542-3   | U-0281         | 032221000001 | 430473321300 |
| CWU 543-3   | U-0281         | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077        | 032576000001 | 430473335100 |
| CWU 547-2F  | ML-3077        | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337         | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337         | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281         | 031385000001 | 430473323700 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME              | EOG PROPERTY # | API #        |
|------------------------|----------------|--------------|
| CWU 556-11F            | U-0281         | 031414000001 |
| CWU 558-14F            | U-0282         | 031386000001 |
| CWU 559-14F            | U-0282         | 031387000001 |
| CWU 560-14F            | U-0282         | 031416000001 |
| CWU 561-14F            | U-0282         | 031417000001 |
| CWU 563-27F            | U-0285A        | 031419000001 |
| CWU 564-16F            | ML-3078        | 031388000001 |
| CWU 565-28F            | U-0285A        | 031245000001 |
| CWU 566-22F            | U-0284A        | 031420000001 |
| CWU 570-02F            | ML-3077        | 031746000001 |
| CWU 571-9F             | U-0283A        | 031747000001 |
| CWU 572-10F            | U-0281         | 031748000001 |
| CWU 573-11F            | U-0281         | 031749000001 |
| CWU 574-12N            | U-0281         | 031750000001 |
| CWU 575-13F            | U-0282         | 031751000001 |
| CWU 576-14F            | U-0283         | 031752000001 |
| CWU 577-22F            | U-0284A        | 031753000001 |
| CWU 578-22F            | U-0284A        | 031754000001 |
| CWU 579-23F            | U-0282         | 031755000001 |
| CWU 580-23F            | U-0282         | 031756000001 |
| CWU 582-1N             | U-01458        | 031758000001 |
| CWU 584-13F            | U-0282         | 032261000001 |
| CWU 585-2              | ML-3077        | 032223000001 |
| CWU 586-4              | U-0283A        | 032224000001 |
| CWU 589-28             | U-0285A        | 032262000001 |
| CWU 591-23F            | U-0282         | 032577000001 |
| CWU 592-11F            | U-0281         | 032578000001 |
| CWU 593-11F            | U-0281         | 032579000001 |
| DC 1-11 GR             | U-27042        | 003747000001 |
| DC 2-10 GR             | U-27042        | 003758000001 |
| DC 4-17 GR             | U-38400        | 003780000001 |
| DC 60-29               | U-24230        | 003804000001 |
| DC 61-29               | U-24230        | 003805000001 |
| * HARLEY GOVT #1       | U-3405         | 009856000001 |
| HOME FEDERAL #1-34     | U-3405         | 006503000001 |
| HOME FEDERAL #1-34 WAS | —              | 006503000002 |
| LTL PAP 1-26 B5        | U-43160        | 010439000001 |
| LTL PAP 1-26 RED       | —              | 010439000002 |
| N CHAPITA 2-5          | Full           | 031873000001 |
| NATURAL COTTON 11-20   | U-0575         | 023868000001 |
| NATURAL COTTON 12-17   | U-0575         | 025208000001 |
| NATURAL COTTON 13-20   | U-0575         | 023863000001 |
| NATURAL COTTON 14-08   | U-0575         | 023867000001 |
| NATURAL COTTON 23-18   | U-0581         | 023866000001 |
| NATURAL COTTON 23-28   | U-0576         | 023864000001 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME            | EOG PROPERTY # | API #        |
|----------------------|----------------|--------------|
| NATURAL COTTON 34-21 | 023865000001   | 430473242600 |
| NATURAL COTTON 43-16 | 025207000001   | 430473046800 |
| NBU 1-07B            | 004478000001   | 430473026100 |
| NBU 2-15B            | 004489000001   | 430473026200 |
| NBU 3-02B            | 004524000001   | 430473026700 |
| NBU 4-35B            | 004538000001   | 430473027300 |
| NBU 5-36B            | 004550000001   | 430473027200 |
| NBU 7-09B            | 004573000001   | 430473027800 |
| NBU 8-20B            | 004576000001   | 430473027500 |
| NBU 10-29B           | 004479000001   | 430473027400 |
| NBU 11-14B           | 004480000002   | 430473029200 |
| NBU 11-14B WAS       |                | 430473029200 |
| NBU 12-23B M4        | 004481000002   | 430473030800 |
| NBU 13-08B           | 004482000001   | 430473029400 |
| NBU 14-30            | 004483000001   | 430473029500 |
| NBU 15-29B           | 004484000001   | 430473029600 |
| NBU 16-06B           | 004485000001   | 430473031600 |
| NBU 17-18B           | 004486000001   | 430473031700 |
| NBU 19-21B           | 004488000001   | 430473032800 |
| NBU 20-01B           | 004490000001   | 430473031900 |
| NBU 21-20B WDW       | 004497000001   | 430473035900 |
| NBU 25-20B           | 004516000001   | 430473036300 |
| NBU 26-13B           | 004517000001   | 430473036400 |
| NBU 27-01B           | 004518000002   | 430473038100 |
| NBU 28-04B           | 004521000001   | 430473036700 |
| NBU 29-05B           | 004523000001   | 430473036800 |
| NBU 30-18            | 004526000001   | 430473038000 |
| NBU 31-12B BC        | 004528000002   | 430473038500 |
| NBU 31-12B ISL       | 004528000001   | 430473038500 |
| NBU 33-17B           | 004531000001   | 430473039600 |
| NBU 34-17B           | 000350000001   | 430473040400 |
| NBU 35-08B           | 004533000001   | 430473039700 |
| NBU 36-07B           | 004534000001   | 430473039900 |
| NBU 37-13B           | 004535000001   | 430473040000 |
| NBU 38-22B           | 004536000001   | 430473040100 |
| NBU 48-29B           | 004547000001   | 430473054200 |
| NBU 48-29B           | 004547000002   | 430473054200 |
| NBU 49-12B           | 004548000001   | 430473047000 |
| NBU 52-01B           | 004553000001   | 430473047300 |
| NBU 53-03B           | 004555000001   | 430473047400 |
| NBU 54-02B           | 004556000001   | 430473047500 |
| NBU 55-10B           | 004557000001   | 430473046500 |
| NBU 57-12B           | 004559000001   | 430473046300 |
| NBU 58-23B           | 004560000001   | 430473046200 |
| NBU 62-35B           | 004565000001   | 430473047700 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY # | API #        |
|-------------|----------------|--------------|
| NBU 63-12B  | 004566000001   | 430473046600 |
| NBU 70-34B  | 004574000001   | 430473057700 |
| NBU 71-26B  | 004575000001   | 430473057800 |
| NBU 202-03  | 004493000001   | 430473115000 |
| NBU 205-08  | 004494000001   | 430473123800 |
| NBU 206-09  | 004495000001   | 430473116500 |
| NBU 207-04  | 004496000001   | 430473117700 |
| NBU 210-24  | 004498000001   | 430473115300 |
| NBU 211-20  | 004499000001   | 430473115600 |
| NBU 212-19  | 004500000001   | 430473126700 |
| NBU 213-36  | 004501000001   | 430473126800 |
| NBU 217-02  | 004505000001   | 430473128200 |
| NBU 218-17  | 004506000001   | 430473131000 |
| NBU 219-24  | 004507000001   | 430473130800 |
| NBU 301-24E | 020165000001   | 430473213100 |
| NBU 302-9E  | 019750000001   | 430473201000 |
| NBU 304-18E | 020166000001   | 430473213000 |
| NBU 305-07E | 020167000001   | 430473213500 |
| NBU 306-18E | 021473000001   | 430473228200 |
| NBU 307-6E  | 019751000001   | 430473201400 |
| NBU 308-20E | 021203000001   | 430473220200 |
| NBU 309-20E | 021295000001   | 430473228300 |
| NBU 311-23E | 021205000001   | 430473220300 |
| NBU 313-29E | 021832000001   | 430473237800 |
| NBU 314-03E | 021404000001   | 430473227100 |
| NBU 316-17E | 021935000001   | 430473238100 |
| NBU 317-12E | 021938000001   | 430473236200 |
| NBU 318-36E | 021204000001   | 430473220400 |
| NBU 321-10E | 021943000001   | 430473237900 |
| NBU 322-15E | 031312000001   | 430473313900 |
| NBU 325-8E  | 021940000001   | 430473237600 |
| NBU 328-13E | 021944000001   | 430473238600 |
| NBU 329-29E | 021532000001   | 430473222900 |
| NBU 331-35E | 020174000001   | 430473214700 |
| NBU 332-08E | 020175000001   | 430473214800 |
| NBU 333-2E  | 021405000001   | 430473251800 |
| NBU 335-23E | 021406000001   | 430473226500 |
| NBU 336-24E | 021407000001   | 430473226400 |
| NBU 339-19E | 021533000001   | 430473228100 |
| NBU 340-20E | 021408000001   | 430474232700 |
| NBU 341-29E | 022179000001   | 430473305500 |
| NBU 342-35E | 021206000001   | 430473221200 |
| NBU 343-36E | 021207000001   | 430473220500 |
| NBU 349-07E | 021534000001   | 430473232600 |
| NBU 352-10E | 021937000001   | 430473251900 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME          | EOG PROPERTY #                     | API #        |
|--------------------|------------------------------------|--------------|
| NBU 356-29E        | 021834000001                       | 430473238300 |
| NBU 358-1E         | 021942000001                       | 430473238800 |
| NBU 360-13E        | 021945000001                       | 430473238700 |
| NBU 382-18E        | 031002000001                       | 430473306400 |
| NBU 386-24E        | 031005000001                       | 430473305600 |
| NBU 388-19E        | 031134000001                       | 430473305700 |
| NBU 389-29E        | 031344000001                       | 430473304900 |
| NBU 390-4E         | 031316000001                       | 430473283500 |
| NBU 391-05E        | 031007000001                       | 430473298800 |
| NBU 393-13E        | 031008000001                       | 430473307100 |
| NBU 394-13E        | 031009000001                       | 430473307200 |
| NBU 400-11E        | 025576000001                       | 430473254400 |
| NBU 431-09E        | 031135000001                       | 430473306900 |
| NBU 481-03E        | 031136000001                       | 430473306300 |
| NBU 483-19E        | 031137000001                       | 430473306500 |
| NBU 489-07E        | 031329000001                       | 4304733/21   |
| NBU 490-30E        | <i>Apd. U-0581</i><br>031330000001 | 430473313500 |
| NBU 497-1E         | 031337000001                       | 430473312300 |
| NBU 506-23E        | 031342000001                       | 430473314000 |
| NBU 508-8E         | 031300000001                       | 430473312400 |
| NBU STATE 1-32G    | <i>ML-22261</i><br>004470000001    | 430473031500 |
| NBU STATE 2-36G    | 004471000001                       | 430473051500 |
| NDC 69-29 ORI      | <i>U-24230</i><br>010915000001     | 430473158000 |
| NDK STORAGE        | 024739000001                       |              |
| NDU 1-28           | <i>U-0576</i><br>004581000001      | 430473126900 |
| OSCU II 1-34       | <i>U-49523</i><br>019777000001     | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i><br>001727000001     | 430473189800 |
| OSCU II FED #1     | <i>U-49518</i><br>011041000001     | 430473172200 |
| STG 1-32           | <i>ML-3085</i><br>005915000001     | 430471507100 |
| STG 2-28           | <i>U-0803</i><br>005928000001      | 430471507200 |
| STG 6-20           | <i>Indian</i><br>005936000001      | 430471507500 |
| STG 11-22          | <i>U-025900</i><br>005919000001    | 430472019300 |
| STG 14-34          | <i>U-9613</i><br>005922000001      | 430473059400 |
| STG 15-27          | <i>U-0803</i><br>005923000001      | 430473060400 |
| STG 18-17          | <i>Fee</i><br>005926000001         | 430473061100 |
| STG 19-33          | <i>U-9613</i><br>005927000001      | 430473065700 |
| STG 21-08          | <i>U-0283</i><br>005930000001      | 430473065900 |
| STG 22-17          | <i>Indian</i><br>005931000001      | 430473129900 |
| STG 33-17N         | <i>Indian</i><br>024128000001      | 430473244100 |
| STG 41-20          | <i>U-019302A</i><br>021175000001   | 430473228000 |
| STG 44-8N          | <i>U-0283</i><br>025122000001      | 430473252000 |
| STG 48-17F         | <i>Indian</i><br>031389000001      | 430473272800 |
| STG 50-20F         | <i>U-019302</i><br>031390000001    | 430473310400 |
| STG 51-20F         | <i>Indian</i><br>031391000001      | 430473312000 |
| STG 52-08N         | <i>U-0283</i><br>031745000001      | 430473283400 |

EOG RESOURCES, INC.  
 UTAH OPERATED WELLS

| WELL NAME           |                | EOG PROPERTY # | API #        |
|---------------------|----------------|----------------|--------------|
| STG 53-08N          | <i>U-0283</i>  | 032264000001   | 430473268200 |
| STG 56-20F          | <i>Indian</i>  | 032265000001   | 430473337000 |
| STG 57-08N          | <i>U-0283</i>  | 032266000001   | 430473337100 |
| WILD HORSE FED 2-26 | <i>U-3405</i>  | 008266000001   | 430473188200 |
| WILD HORSE FED 2-35 | <i>U-3405</i>  | 019139000001   | 430473190100 |
| WILD HORSE FED 3-26 | <i>U-43156</i> | 021869000001   | 430473237700 |
| WILD HORSE FED 3-35 | <i>U-3405</i>  | 021871000001   | 430473238900 |

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

|       |   |
|-------|---|
| 1-KDR | 6-KAS <input checked="" type="checkbox"/> |
| 2-GLH | 7-SJ <input checked="" type="checkbox"/>  |
| 3-JRB | 8-FILE                                    |
| 4-CDW |   |
| 5-KDR |   |

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)** EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

**FROM:(Old Operator)** ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

|                               |                        |                  |           |            |             |        |
|-------------------------------|------------------------|------------------|-----------|------------|-------------|--------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>4304730236</u> | Entity: <u>S</u> | <u>15</u> | <u>T95</u> | <u>R22E</u> | Lease: |
| Name:                         | API:                   | Entity:          | S         | T          | R           | Lease: |
| Name:                         | API:                   | Entity:          | S         | T          | R           | Lease: |
| Name:                         | API:                   | Entity:          | S         | T          | R           | Lease: |
| Name:                         | API:                   | Entity:          | S         | T          | R           | Lease: |
| Name:                         | API:                   | Entity:          | S         | T          | R           | Lease: |

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 10.7.99.
- KDR 3. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. Federal and Indian Lease Wells. The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. Federal and Indian Units. The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (name change only - BIM approved)
- N/A 6. Federal and Indian Communitization Agreements ("CA"). The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3.16.00</sup> *64 DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *idea # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, idea. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- YDR 1. E-mail sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-D92.1*

**FILMING**

- YDR 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

**FILING**

1. Copies of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

**COMMENTS**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW 533 FSL 793 FWL 40.0304 LAT 109.4321 LON  
SECTION 15, T9S, R22E**

5. Lease Serial No.  
**U-0283-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 35-15**

9. API Well No.  
**43-047-30236**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>COMMINGLE</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>PRODUCED FLUID</b>                                      |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests permission to commingle produced fluid from Chapita Wells Unit 35-15 with the Chapita Wells Unit 844-15. The gas produced from each well is independently measured. The only fluid that will be commingled is the produced fluid from the separator dump through the dumpline that is connected the production tanks for the CWU 844-15 well; potentially commingling produced fluid from the Wasatch and Mesaverde formations for the subject wells. The CWU 35-15 well makes very little fluid, in fact, the dumpline for the separator for the CWU 35-15 well dumped to a pit, prior to CWU 844-15 being drilled. When the CWU 35-15 well is blown down, it is blown to the atmosphere. CWU 35-15 produced fluid TSTM per Kaylene Gardner/Ed Forstman of EOG. No reported fluid production since well first produced in 1977. DKW**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

COPIES SENT TO OPERATOR  
 Date: 12-8-05  
 Initials: CHD

Date: 7/6/05  
 By: [Signature]

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

*[Signature]*

Date

**06/14/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUN 16 2005**

**DIV. OF OIL, GAS & MINING**