

1- Data List #1 #2 #3 #4 #5 #6 #7 #8 #9 #10 #11 #12 #13 #14 #15 #16 #17 #18 #19 #20 #21 #22 #23 #24 #25 #26 #27 #28 #29 #30 #31 #32 #33 #34 #35 #36 #37 #38 #39 #40 #41 #42 #43 #44 #45 #46 #47 #48 #49 #50 #51 #52 #53 #54 #55 #56 #57 #58 #59 #60 #61 #62 #63 #64 #65 #66 #67 #68 #69 #70 #71 #72 #73 #74 #75 #76 #77 #78 #79 #80 #81 #82 #83 #84 #85 #86 #87 #88 #89 #90 #91 #92 #93 #94 #95 #96 #97 #98 #99 #100

Operator name change from Flying Dia. to Bow Valley Exploration, Inc.

FILE NOTATIONS

Entered in NID File	Checked by Chief
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter

COMPLETION DATA:

Date Well Completed *1/26/77*

OW. ... WW..... TA.....
I..... OS..... ~~PA.....~~

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
No. 1-16

10. FIELD AND POOL, OR WILDCAT
wildcat

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T-1-S, R-1-E, USM

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
~~40~~ 40 acres

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Aug. 31, 1976

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FEL and 660' FSL, Sec. 16-1S-1E (SE/4SE/4)
At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 mile east and 5 miles north of Gusher, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
660'

16. NO. OF ACRES IN LEASE
640.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
10,000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,427' ungraded ground

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16-1/8"	13-3/8"	48	50'	Circ to Surface
12-1/4"	10-3/4"	40	2000'	Circ to Surface
8-3/4"	7-5/8"	29.7	10,000'	500 sx

Recording mud pit level indicator flow meter and other safety and warning devices on the derrick floor.

SUPPLEMENTAL INFORMATION ATTACHED



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D. Bailey TITLE Drilling & Production Mgr. DATE July 30, 1976

(This space for Federal or State office use)

PERMIT NO. 43-047-30231 APPROVAL DATE _____

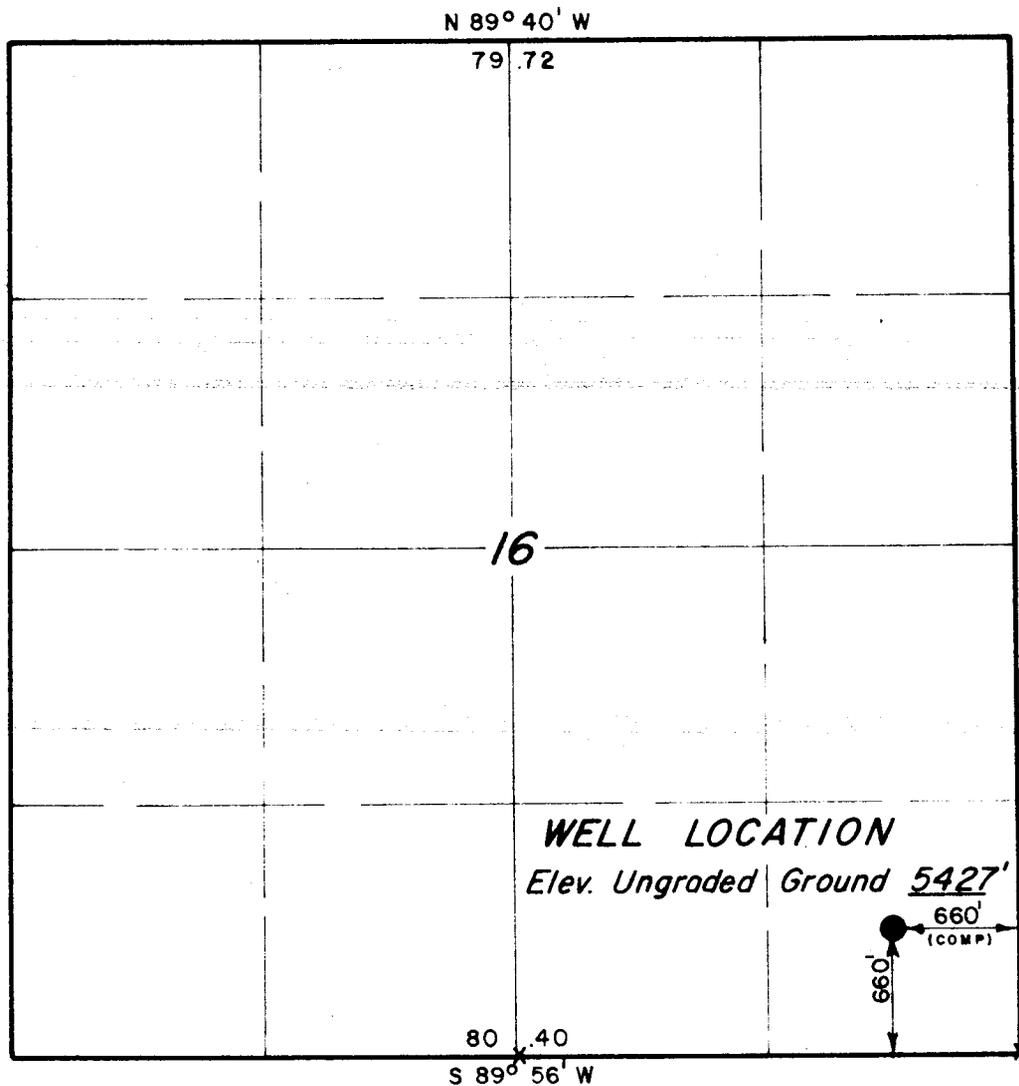
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TIS, RIE, U.S.B. & M.

PROJECT
FLYING DIAMOND CORPORATION

Well location, located as shown in
the SE 1/4 SE 1/4 Section 16, TIS, RIE,
U.S.B. & M. Uintah County, Utah.



X = Section corners located.



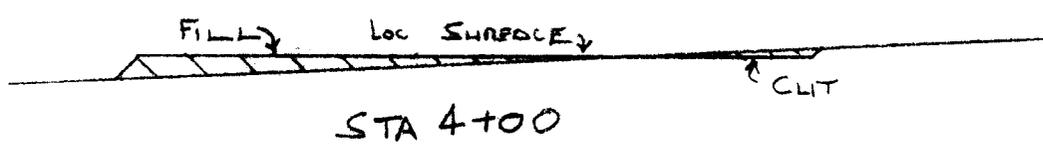
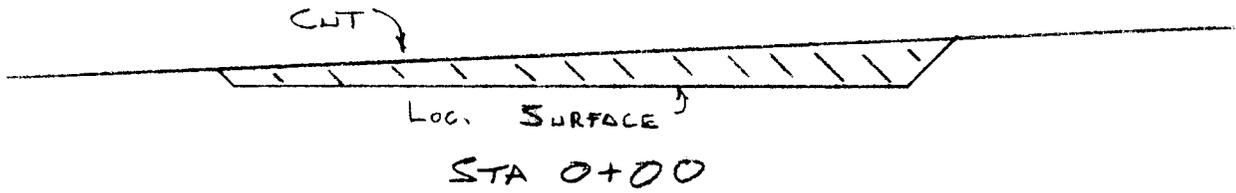
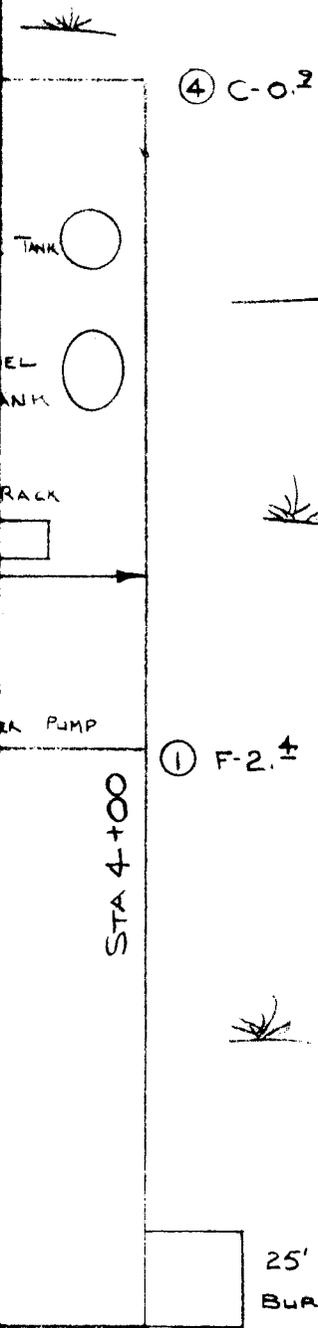
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

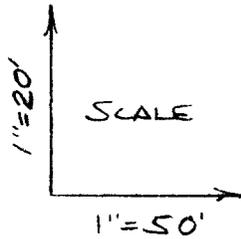
Lawrence C. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3187
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 7/17/76
PARTY RK DB RS	REFERENCES GLO PLAT
WEATHER HOT	FILE FLYING DIAMOND CORP.



CROSS SECTIONS



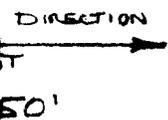
CORPORATION

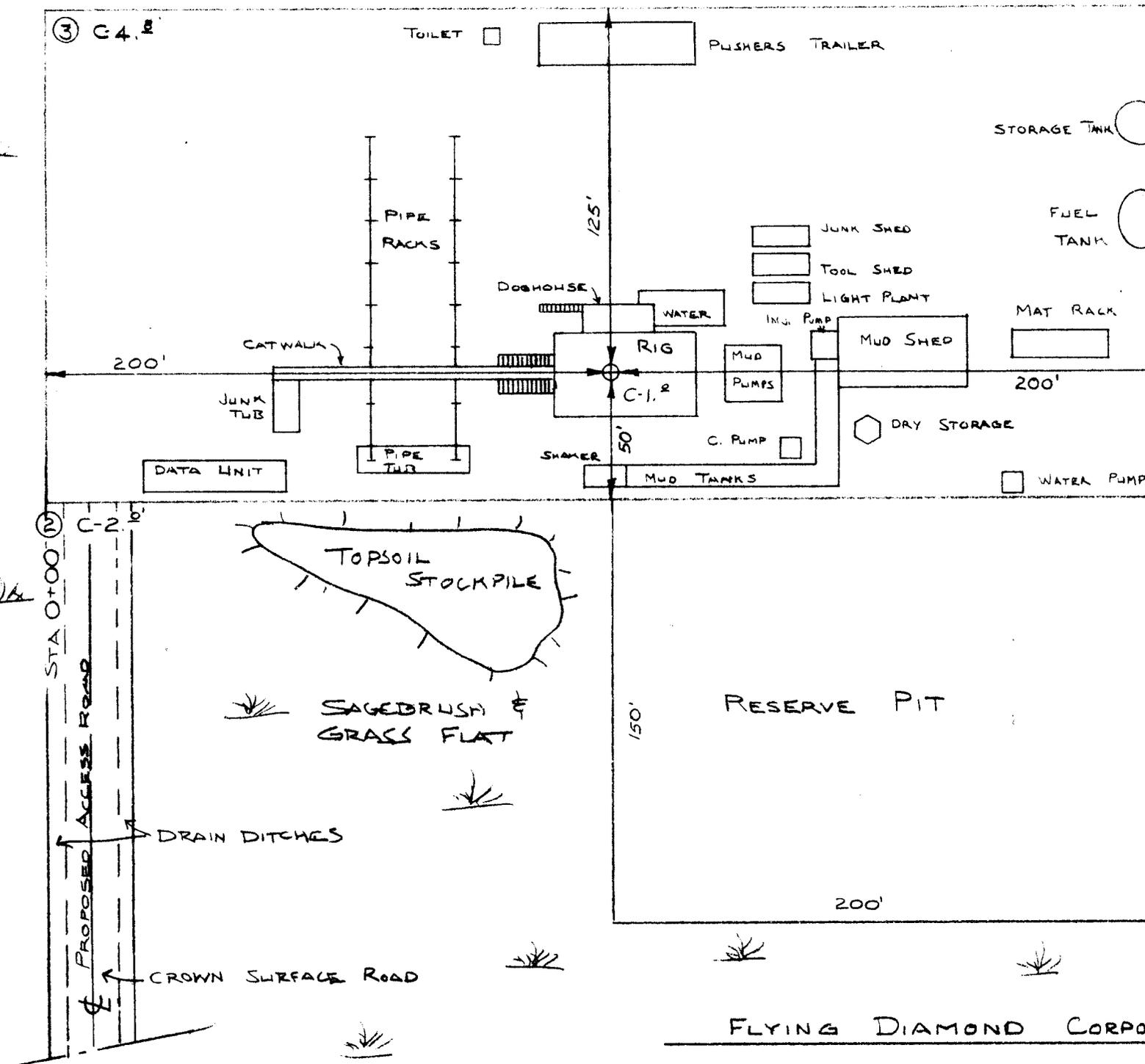
BLIT

E. USB&M.

APPROX. YARDAGES

CUT = 4,017 CUBIC YDS.
 FILL = 991 CUBIC YDS.



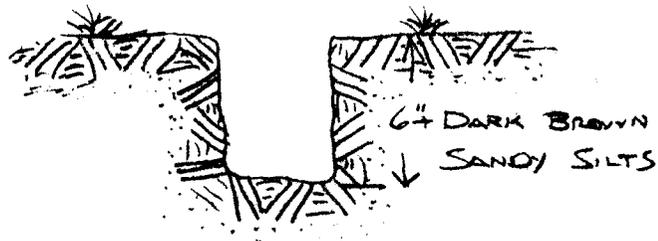


FLYING DIAMOND CORP

LOCATION LAYOUT

SECTION 16, T15, R1E, US

SOILS LITHOLOGY
AT TEST HOLE



WIND DIRECTION
EAST

SCALE 1" = 50'

FLYING DIAMOND OIL CORPORATION
MULTIPLE POINT SURFACE USE PROGRAM

For

Well Location

Located In

Sec. 16, T1S, R1E, U.S.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map to reach Flying Diamond Corporation well location in Sec. 16 T1S, R1E, U.S.B. & M.

2. PLANNED ACCESS ROAD

See Topographic Map. The proposed access road will be a 18' crown road (9' on either side of the centerline) with a 6' drain ditch on each side to handle drainage. Maximum grade on the proposed access road is approximately 3%. The access road is to be constructed of native borrow accumulated during construction. The proposed access road will leave the location site on the South-West side and proceed South-Westerly approximately 0.5 miles to a large wash which will be crossed via a semi-permanent ford; thence South-Westerly 0.3 miles to the existing unimproved dirt road. Ground traversed by the access road is vegetated with sagebrush, grasses, and cacti.

3. LOCATION OF EXISTING WELLS

There are no other known wells within a radius of 1 mile. (See location plat for placement of Flying Diamond Corporation well within the section).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICES LINES

All production facilities (tank batteries, flowlines, and treatment equipment) are to be contained within the proposed location site. There are no other Flying Diamond Corporation flow, gathering, injection or disposal lines within a one mile radius.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well is to be hauled from the Harms Canal in the NE 1/4 SW 1/4 Sec. 21, T1S, R1E, U.S.B. & M. approx. 1.0 mile to the Southwest of the location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road are to be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned. All unburnable garbage and trash accumulated during the development of this well shall be contained in the trash pit shown on the attached location layout sheet. On completion of this well, this pit shall be covered with a minimum 4' of cover. All production waste such as

cuttings, salts, chemicals, overflows of condensate, water, and drill fluids shall be contained in the reserve pit and on completion of the well buried with a minimum 4' of cover. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned at this time.

9. WELL SITE LAYOUT

See attached location layout plat. B.I.A. District Manager will be notified before any construction begins on the proposed location site.

10. PLANS FOR RESTORATION OF THE SURFACE

As there is some topsoil in the area, all topsoil will be stripped and stockpiled prior to drilling (see item no. 9). When all production activities have been completed, the location site and access road will be reshaped to the original contour and the topsoil spread over the disturbed area. Any drainages re-routed during the construction and production activities shall be restored to their original line of flow. All wastes being contained in the reserve pit and trash pit shall be buried with a minimum 4' of cover. The ford installed in the proposed access road will be removed, and the drainage cleared of all debris to the satisfaction of the B.I.A. District Manager and reseeded with a seed mixture recommended by the B.I.A. District Manager when the moisture content of the soil is adequate for germination. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun they shall be completed within 30 days.

11. OTHER INFORMATION

Topography of the general area consist of small rolling hills trending North-South with minimal rock out croppings, and ledges occuring along the steeper ridges. Level areas occur intermittently throughout the area. Drainages in the area are intermittent in nature running occasionally in the spring time and draining South-East into the annually flowing Uinta River. Soils of this semi-arid area are quaternary deposits (young alluvial) consisting of sandy silts containing some poorly graded gravels. The topsoil through the area supports sagebrush and grass vegetation. Vegetation of the area consists of approximately 90% sagebrush and grasses and 10% bare earth. The surrounding area is farmed and is also leased for grazing. Wildlife is sparse; predominantly deer, coyotes, rabbits, and a variety of small ground squirrels and mice. Birds in the area are hawks, finches, and ground sparrows. The location site is located on a very moderately sloping hillside. The ground slope through the location site on approximately a 2% grade and is vegetated with sagebrush and grass. There are no occupied dwellings, or other facilities including archeological, historical, or cultural sites within any reasonable close proximity of the proposed location site.

12. LESSES'S OR OPERATOR'S REPRESENTATIVE

Don Reese
P. O. Box 866, Roosevelt, Utah 84066
1-801-789-4016

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Loffland Brothers Company

Box 688, 1216 East Bloomfield Road, Farmington, New Mexico 87401

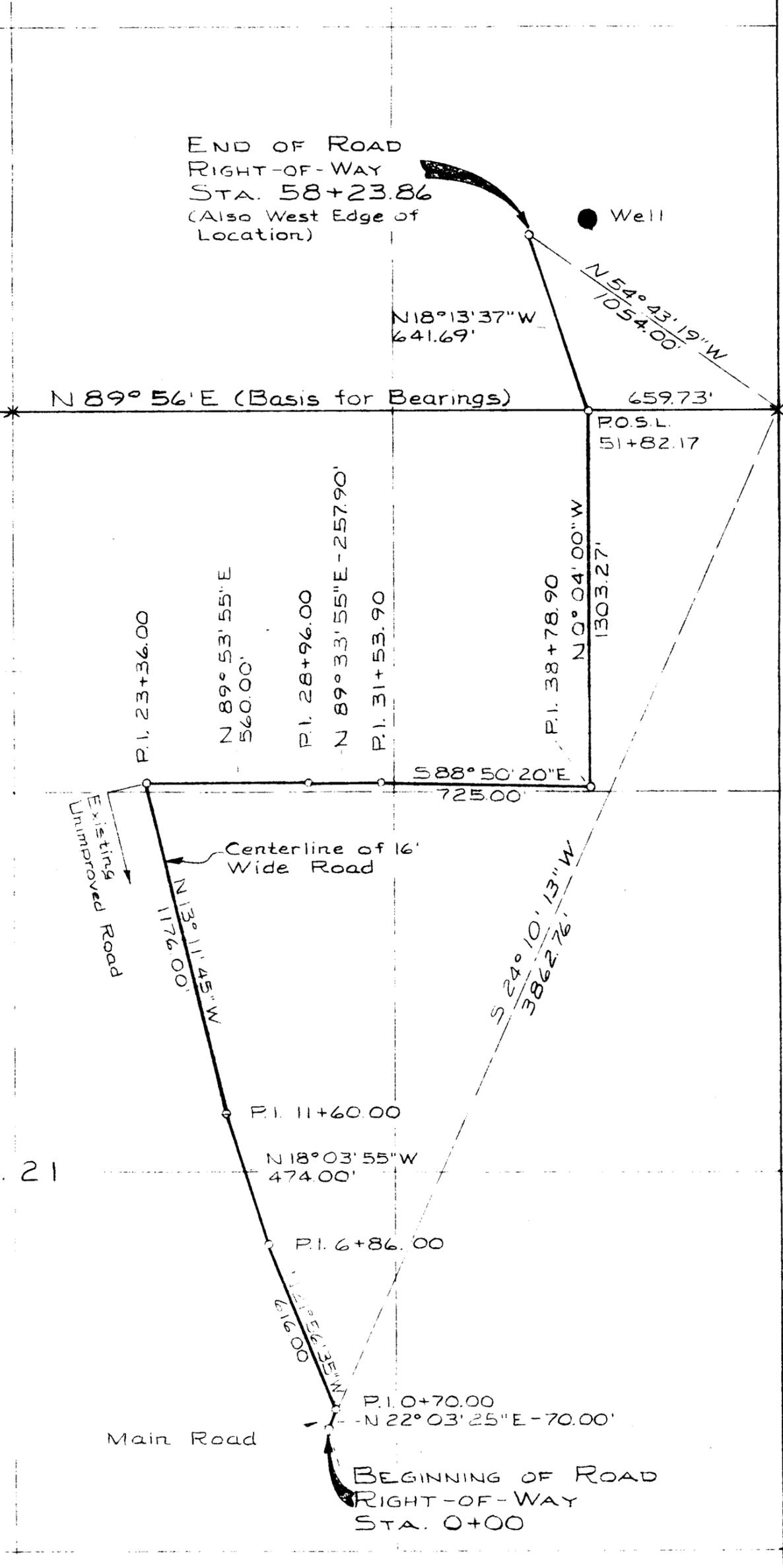
and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

July 30, 1976

Date


Name and Title

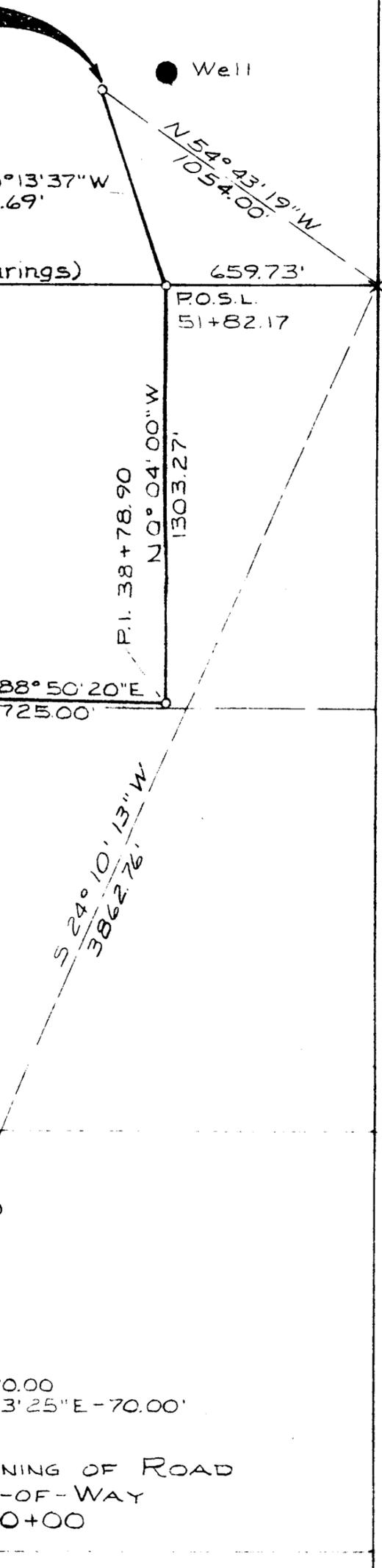
Don Reese
District Superintendent



Sec. 21

REVISIONS	
7-26-76	To show correct position of Sec. Lines

FLYING DIAMOND CORPORATION
 ROAD RIGHT-OF-WAY
 LOCATED IN
 SECTIONS 16 & 21, T15, R1E, U.S.B.&M.
 Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Sam Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

SECTIONS
 6-76 To show
 exact position of Sec. Lines

Uintah Engineers & Land Surveying

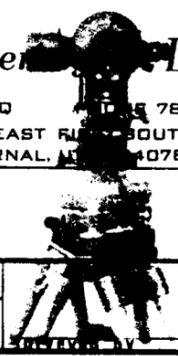
DRAWER 0 789-1017
 110 EAST RIVER SOUTH
 VERNAL, UT 84078

SCALE 1" = 400'

DATE 7-23-76

DRAWN J.S.

APPROVED



END OF ROAD
RIGHT-OF-WAY
STA. 58+23.86
(Also West Edge of
Location)

N18°15'
641.69'

N 89° 56' E (Basis for Bearings)

P.I. 23+36.00

N 89° 53' 55" E
560.00'

P.I. 28+96.00

N 89° 33' 55" E - 257.90'

P.I. 31+53.90

Existing
Unimproved Road

Centerline of 16'
Wide Road

N13°11'45" W
1176.00'

P.I. 11+60.00

N18°03'55" W
474.00'

Sec. 21

P.I. 6+86.00

N12°52'33" E
616.00'

P.I. 10+70
N22°03'

Main Road

BEGINNING
RIGHT-OF-WAY
STA. 0

x = Section Corners Located

REVIS
7-26-
correct

LEASE AND EASEMENT AGREEMENT

THIS AGREEMENT, made and entered into by and between Dalton's, Inc.,
a Utah corporation
hereinafter referred to as "LESSOR" and FLYING DIAMOND OIL CORPORATION, a Utah corporation, of 1700 Broadway, Suite 900, Denver, Colorado 80202, hereinafter referred to as "FLYING DIAMOND."

W I T N E S S E T H:

THAT LESSOR, for and in consideration of the sum of Ten and More Dollars (\$10.00 and more) and other good and valuable consideration, cash to LESSOR in hand paid by FLYING DIAMOND, the receipt and sufficiency of which is hereby acknowledged, LESSOR does hereby grant and convey to FLYING DIAMOND for the benefit of FLYING DIAMOND and its employees, agents, contractors, successors and assigns, the following described lands situate in Uintah County, State of Utah, to wit:

1) Drillsite (Property Damage Area):

TOWNSHIP 1 South , RANGE 1 East, U.S.M.

Section 16: SE/4SE/4
(as near the center of SE/4SE/4 as possible,
with reasonable tolerance for topographical
features)

See Exhibit A attached hereto for exact location.

FLYING DIAMOND may use said premises for any purpose or purposes FLYING DIAMOND sees fit, in connection with operations for production, disposition, transportation, treatment, heating, disposal, storage, marketing and handling of produced fluids and other materials including but not limited to water, oil, gas, associated hydrocarbons and any other fluids or substance.

2) Right-of-Way and Easement

TOWNSHIP 1 South , RANGE 1 East, U.S.M.

Section 16: SE/4SE/4
(road to be constructed from south line of
Section 16 due north to drillsite, with
reasonable tolerance for topographical
features)

See Exhibit B attached hereto for road location.

FLYING DIAMOND may use said premises described under subparagraph 2 above to construct, maintain and use a road of the character sufficient for the purposes of transporting equipment, materials, production and personnel in connection with exploring, drilling, operating, producing and marketing oil, gas and associated hydrocarbons and any other fluid or substance associated with the production of oil or gas, and for the purpose of constructing, maintaining and operating pipelines, powerlines and communication lines together with such valves, fittings, meters and other appurtenances as may be necessary or convenient to the operation of said lines.

FLYING DIAMOND TO HAVE AND TO HOLD the premises above described under subparagraph Nos. 1 and 2 for the purpose and purposes above set forth for a term of ten (10) years from the date hereof and so long thereafter as the lands subject to this agreement or any part thereof are used for or in connection with any of the aforesaid operations.

The consideration recited hereinabove is also paid and accepted as complete settlement for any and all damages thereto for the full term hereof.

FLYING DIAMOND shall have and is granted all other rights and privileges necessary or convenient for the full enjoyment or use of the rights herein granted, including, but without limiting the same to, the free and full right of ingress and egress over and across existing roadways and rights-of-way on lands of LESSOR, and the right to remove material excavated from cuts for use as fill.

FLYING DIAMOND agrees to maintain and to keep said premises clear of refuse and litter. If requested by LESSOR, FLYING DIAMOND agrees, in connection with the construction of the easement herein granted, to erect and maintain adequate cattle guards at those points where existing fences are broken and to install irrigation culverts at those points where said easement intersects and blocks the flow of water in LESSOR'S irrigation ditches.

FLYING DIAMOND shall have the right to remove from the leased premises at any time during the term hereof or within three (3) months after the termination hereof, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, and title thereto shall be vested in FLYING DIAMOND at all times, and shall in no event be considered or construed as fixtures thereto.

FLYING DIAMOND agrees to pay any excess taxes that may be assessed directly or indirectly against any lands covered by this Agreement, because of the existence of erected facilities placed or constructed thereupon.

FLYING DIAMOND shall have the right to assign all or any part of the rights herein granted.

The terms, conditions, and provisions of the Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective heirs, personal representatives, successors and assigns.

LESSOR warrants and covenants that it is the owner of the lands covered hereby and that said lands are free and clear of all encumbrances and liens of whatsoever character, except those of record, and except taxes and assessments not yet due.

In the event FLYING DIAMOND'S use of said premises shall terminate, FLYING DIAMOND agrees to remove all equipment and litter therefrom, to grade the surface thereof to blend with the surrounding terrain and to seed the surface with "Crested Wheat Grass," or other comparable grasses, insofar as practicable to the condition as now exists or at the written request of LESSOR, surrender said premises in its then condition to LESSOR, at which time, all of FLYING DIAMOND'S obligations in connection therewith shall immediately cease.

FLYING DIAMOND agrees to save and hold LESSOR harmless from the claims and demands of all persons whomsoever for damages caused by FLYING DIAMOND'S exercise of the rights herein granted.

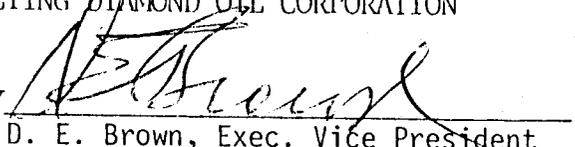
It is understood that this Agreement does not constitute a conveyance in fee of any part of the premises hereinabove described.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on the 15th day of July, 1976.

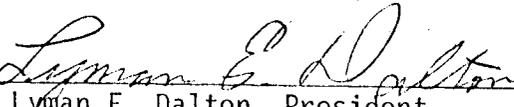
FLYING DIAMOND OIL CORPORATION

LESSOR: DALTON'S, INC.

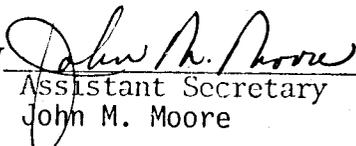
By


D. E. Brown, Exec. Vice President

By


Lyman E. Dalton, President

By


Assistant Secretary
John M. Moore

By _____

STATE OF UTAH)
) SS.
COUNTY OF UINTAH)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 14th day of July, 1976, personally appeared Lyman E. Dalton, President-Dalton's, Inc., to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Gayle McKeechmie
Notary Public

My Commission expires March 1, 1979 My residence is Orem, Utah

STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

On the 15th day of July, A.D., 1976 personally appeared before me D. E. Brown and John M. Moore who being by me duly sworn did say, each for himself, that he, the said D. E. Brown is the Exec. Vice president, and he, the said John M. Moore is the Asst. secretary of FLYING DIAMOND OIL CORPORATION, and that the within and foregoing instrument was signed in behalf of said corporation by authority of a resolution of its board of directors and said D. E. Brown and John M. Moore each duly acknowledged to me that said corporation executed the same and that the seal affixed is the seal of said corporation.

Nancy Doez
Nancy Doez, Notary Public

My Commission expires 10/27/79 My residence is Wheatridge, Colorado

EASEMENT AGREEMENT

THIS AGREEMENT, made and entered into by and between Elizabeth Hackford Thompson, Clifton Kermit Hackford, Sandra LaVerne Hackford Asay and Randolph G. Hackford, hereinafter referred to as "LESSOR" and FLYING DIAMOND OIL CORPORATION, a Utah corporation, of 1700 Broadway, Suite 900, Denver, Colorado 80202, hereinafter referred to as "FLYING DIAMOND."

W I T N E S S E T H:

THAT LESSOR, for and in consideration of the sum of Ten and More Dollars (\$10.00 and more) and other good and valuable consideration, cash to LESSOR in hand paid by FLYING DIAMOND, the receipt and sufficiency of which is hereby acknowledged, LESSOR does hereby grant and convey to FLYING DIAMOND for the benefit of FLYING DIAMOND and its employees, agents, contractors, successors and assigns, the following described lands situate in Uintah County, State of Utah, to wit:

Right-of-Way and Easement

TOWNSHIP 1 SOUTH, RANGE 1 EAST, U.S.M.
SECTION 21: NE/4

FLYING DIAMOND may use said premises for any purpose or purposes FLYING DIAMOND sees fit, in connection with operations for production, disposition, transportation, treatment, heating, disposal, storage, marketing and handling of produced fluids and other materials including but not limited to water, oil, gas, associated hydrocarbons and any other fluids or substance.

FLYING DIAMOND may use said premises described above to construct, maintain and use a road of the character sufficient for the purposes of transporting equipment, materials, production and personnel in connection with exploring, drilling, operating, producing and marketing oil, gas and associated hydrocarbons and any other fluid or substance associated with the production of oil or gas, and for the purpose of constructing, maintaining and operating pipelines, powerlines and communication lines together with such valves, fittings, meters and other appurtenances as may be necessary or convenient to the operation of said lines.

FLYING DIAMOND TO HAVE AND TO HOLD the premises above described for the purpose and purposes above set forth for a term of ten (10) years from the date hereof and so long thereafter as the lands subject to this agreement or any part thereof are used for or in connection with any of the aforesaid operations.

The consideration recited hereinabove is also paid and accepted as complete settlement for any and all damages thereto for the full term hereof.

FLYING DIAMOND shall have and is granted all other rights and privileges necessary or convenient for the full enjoyment or use of the rights herein granted, including, but without limiting the same to, the free and full right of ingress and egress over and across existing roadways and rights-of-way on lands of LESSOR, and the right to remove material excavated from cuts for use as fill.

FLYING DIAMOND agrees to maintain and to keep said premises clear of refuse and litter. If requested by LESSOR, FLYING DIAMOND agrees, in connection with the construction of the easement herein granted, to erect and maintain adequate cattle guards at those points where existing fences are broken and to install irrigation culverts at those points where said easement intersects and blocks the flow of water in LESSOR'S irrigation ditches.

FLYING DIAMOND shall have the right to remove from the leased premises at any time during the term hereof or within three (3) months after the termination hereof, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, and title thereto shall be vested in FLYING DIAMOND at all times, and shall in no event be considered or construed as fixtures thereto.

FLYING DIAMOND agrees to pay any excess taxes that may be assessed directly or indirectly against any lands covered by this Agreement, because of the existence of erected facilities placed or constructed thereupon.

FLYING DIAMOND shall have the right to assign all or any part of the rights herein granted.

The terms, conditions, and provisions of the Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective heirs, personal representatives, successors and assigns.

LESSOR warrants and covenants that it is the owner of the lands covered hereby and that said lands are free and clear of all encumbrances and liens of whatsoever character, except those of record, and except taxes and assessments not yet due.

In the event FLYING DIAMOND'S use of said premises shall terminate, FLYING DIAMOND agrees to remove all equipment and litter therefrom, to grade the surface thereof to blend with the surrounding terrain and to seed the surface with "Crested Wheat Grass," or other comparable grasses, insofar as practicable to the condition as now exists or at the written request of LESSOR, surrender said premises in its then condition to LESSOR, at which time, all of FLYING DIAMOND'S obligations in connection therewith shall immediately cease.

FLYING DIAMOND agrees to save and hold LESSOR harmless from the claims and demands of all persons whomsoever for damages caused by FLYING DIAMOND'S exercise of the rights herein granted.

It is understood that this Agreement does not constitute a conveyance in fee of any part of the premises hereinabove described.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on the 15th day of July, 19 76.

FLYING DIAMOND OIL CORPORATION

LESSOR:

By Charles G. Peterson
Charles G. Peterson, Vice President

John M. Moore
Assistant Secretary
John M. Moore

Elizabeth Hackford Thompson
Elizabeth Hackford Thompson
Clifton Kermit Hackford
Clifton Kermit Hackford
Sandra Laverne Hackford Asay
Sandra Laverne Hackford Asay
Randolph G. Hackford
Randolph G. Hackford

STATE OF UTAH)
) SS.
COUNTY OF UINTAH)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 19 day of July, 1976, personally appeared Elizabeth Hackford Thompson, to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that She duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Lionel C Jensen
Notary Public

My Commission expires 28 August 1978 My residence is Neola Utah

STATE OF UTAH)
) SS.
COUNTY OF UINTAH)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 19 day of July, 1976, personally appeared Clifton Kermit Hackford, to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Lionel C Jensen
Notary Public

My Commission expires 28 August 1978 My residence is Neola Utah

STATE OF UTAH)
) SS.
COUNTY OF UINTAH)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 19 day of July, 1976, personally appeared Sandra LaVerne Hackford Asay, to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Lionel C Jensen
Notary Public

My Commission expires 28 August 1978 My residence is Neola Utah

STATE OF UTAH)
) SS.
COUNTY OF UINTAH)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 19 day of July, 1976, personally appeared Randolph G. Hackford Asay, to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Linnell Jensen
Notary Public

My Commission expires 28 August 1978 My residence is Neola Utah

STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

On the 15th day of July, A.D. 1976 personally appeared before me Charles G. Peterson and John M. Moore who being by me duly sworn did say, each for himself, that he, the said Charles G. Peterson is the ^{Vice} president, and he, the said John M. Moore is the ^{Assistant} secretary of FLYING DIAMOND OIL CORPORATION, and that the within and foregoing instrument was signed in behalf of said corporation by authority of a resolution of its board of directors and said Charles G. Peterson and John M. Moore each duly acknowledged to me that said corporation executed the same and that the seal affixed is the seal of said corporation.

Nancy Docz
Notary Public

My Commission expires 10-27-79 My residence is Wheatridge, Colorado

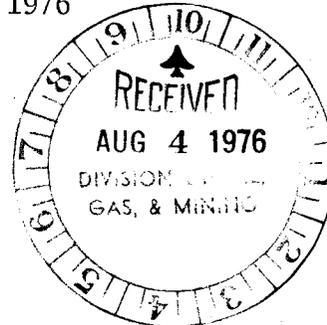


Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

August 2, 1976

United States Department of the Interior
Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138



ATTN: Mr. E. W. Guynn
District Engineer

RE: Regulations NTL-6
Application for Permit to Drill
Section 16, T-1-S, R-1-E, USM
Uintah County, Utah

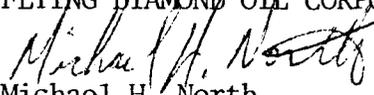
Gentlemen:

In accordance with the above regulations, enclosed, in triplicate, is Form 9-331C (Application for Permit to Drill, Deepen, or Plug Back) along with a multi-point surface use and operations plan, certified copy of the well location plat, location layout plat and certified copy of the road right-of-way located in Sections 16 and 21, T-1-S, R-1-E, USM, Uintah County, Utah. We have also enclosed, in triplicate, copies of our Right-of-Way and Easement Agreements with the surface owners involved, which instruments outline plans for restoration of the surface, as does our multi-point surface use and operations plan.

We trust that the enclosed materials are in compliance with your regulations NTL-6 and look forward to your approval of our proposed operations as soon as possible. Should you require further information please contact the undersigned.

Very truly yours,

FLYING DIAMOND OIL CORPORATION


Michael H. North
Land Department

MHN/sm

Enclosure

CC: State of Utah
Department of Natural Resources
✓ Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116 w/enclosures
D. E. Brown
Don Reese

FLUID SAMPLE DATA				Date	12-2-76	Ticket Number	143730
Sampler Pressure	500	P.S.I.G. at Surface		Kind of Job	STRADDLE OPEN HOLE	Halliburton District	VERNAL
Recovery: Cu. Ft. Gas	.23			Tester	J. HAGGARD	Witness	J. MERCER
cc. Oil	800			Drilling Contractor	LOFFLAND BROTHERS DRILLING COMPANY		
cc. Water	400			EQUIPMENT & HOLE DATA			
cc. Mud				Formation Tested	Green River		
Tot. Liquid cc.	1200			Elevation	5450'	Sm.	
Gravity	29.8	° API @ 60 °F.		Net Productive Interval	14'	Ft.	
Gas/Oil Ratio	45.63	cu. ft./bbl.		All Depths Measured From	Kelly bushing		
RESISTIVITY		CHLORIDE CONTENT		Total Depth	10000'	Ft.	
Recovery Water		@	°F.	Main Hole/Casing Size	7 3/4"		
Gas & Oil cut	2.2	@	60 °F.	Drill Collar Length	307'	I.D.	2 1/4"
Recovery Mud		@	60 °F.	Drill Pipe Length	8783'	I.D.	3.826"
Recovery Mud Filtrate		@	60 °F.	Packer Depth(s)	9122-9129-9543-9551'	Ft.	
Mud Pit Sample	2.00	@	80 °F.	Depth Tester Valve	9103'	Ft.	
Mud Pit Sample Filtrate	1.6	@	80 °F.				
Mud Weight	9.2	vis	40	sec			

Cushion	TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
	Water	1000	Ft.	1/4"	3/4"
Recovered	1000	Feet of	water		
Recovered	500	Feet of	mud		
Recovered	50	Feet of	gas cut oil		
Recovered		Feet of			
Recovered		Feet of			
Remarks	SEE PRODUCTION TEST DATA SHEET				
*Incorrectly calculated by tester in field.					

TEMPERATURE	Gauge No. 1530		Gauge No. 1531		Gauge No. 242		TIME	
	Depth:	9107	Depth:	9159	Depth:	9565		
Est. 140 °F.	24 Hour Clock		24 Hour Clock		24 Hour Clock		Tool	
	Blanked Off NO		Blanked Off YES		Blanked Off YES		Opened 0815 A.M.	
Actual 150 °F.	Pressures		Pressures		Pressures		Opened	
	Bypass 1330 P.M.						A.M.	
	Field	Office	Field	Office	Field	Office	Reported	Computed
Initial Hydrostatic		4268	4281	4290	4448	4480	Minutes	Minutes
First Period	Flow Initial		733	735				
	Flow Final	Gauge failure		733	739		15	16
	Closed in		2328*	3054	Hydrostatic release		60	61
Second Period	Flow Initial		733	758				
	Flow Final		774	778		4451	120	119
	Closed in		2312*	2879			120	119
Third Period	Flow Initial							
	Flow Final							
	Closed in							
Final Hydrostatic			4322	4282	4448	4477		

Legal Location Sec. - Twp. - Rng. **UTR TRIBAL**

Lease Name **1-16**

Well No. **9129.871-9543.751**

Test No. **1**

Field Area **EAST BLUEBELL**

County **UINTAH**

State **UTAH**

Lease Owner/Company Name **FLYING DIAMOND OIL COMPANY**

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 143730
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1845						On location
2100						Made up tools
0100						Ran in hole with tools 12-2-76
0130						1000' water cushion
0650						Set packer at 9108 & 9528'
0655						Opened tool - No packer seat
0720						Set packer at 9106-9526'
0725						No packer seat
0810						Set packer at 9122-9543'
0815						Opened with a weak blow
0830						Closed tool
0930						Opened with a weak blow increasing to strong blow throughout flow.
1130						Closed tool
1330						Unseated packer
1335						Pulled out of hole with tools
1730						Fluid level - reversed out 1550' above tools
1820						Pulled out of hole with tools.
2000						Broke down tools
						Drained sampler
2330						Read charts.

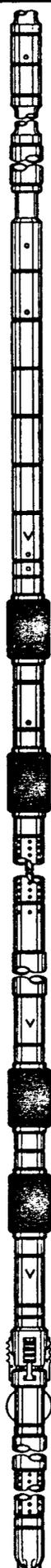
Gauge No. 1530			Depth 9107'				Clock No. 9989			24 hour		Ticket No. 143730		
First Flow Period		First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0														
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

No readings available...gauge failure

Gauge No. 1531		Depth 9159'				Clock No. 4090		24 hour	
0	.0000	735	.0000	739	.0000	758	.0000	778	
1	.0135*	733	.0232**	1135	.0636***	750	.0368****	1018	
2	.0236	735	.0431	1464	.1302	756	.0769	1270	
3	.0338	737	.0629	1760	.1971	762	.1171	1512	
4	.0439	739	.0828	2032	.2640	768	.1572	1746	
5	.0540	739	.1027	2286	.3309	774	.1973	1980	
6			.1225	2504	.3980	778	.2374	2208	
7			.1424	2683			.2776	2411	
8			.1623	2831			.3177	2587	
9			.1821	2950			.3578	2738	
10			.2020	3054			.3980	2879	
11									
12									
13									
14									
15									

Reading Interval 3 6 20 12 Minutes

REMARKS: *First interval is equal to 4 minutes. ** = 7 minutes. *** = 19 minutes. **** = 11 minutes.



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub 5" H-90	6 1/2"	2 3/4"	1'	
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	8783'	
Drill Collars	7"	2 1/4"	307'	
X over 4 1/2" Reg P to 4 1/2" FHP	5 3/4"	2 1/4"	1'	
Handling Sub on Coker Assembly	5 3/4"	2 1/4"	.69'	
X over 4 1/2" FHB to 3 1/2" FHP	5 3/4"	2 1/4"	.69'	
Dual CIP Valve	5"	.87"	6.90'	9098.59'
Dual CIP Sampler	5"	.75"	5'	9103.59'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.25"	4'	9107.59'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	2.78'	
Pressure Equalizing Crossover	5"	.50"	1'	
Packer Assembly	7 3/4"	1.68"	5.75'	9122.12'
Distributor	5"	1.68"	2'	
Packer Assembly	7 3/4"	1.68"	5.75'	9129.87'
Flush Joint Anchor	5 3/4"	1.50"	24'	
Pressure Equalizing Tube	6"	.50"	2'	
Blanked-Off B.T. Running Case	5"	2.25"	4'	9159.87'
X over 3 1/2" FHP - 5" H 90 (3)	4 1/4-5 3/4-6 1/2"	2.25"	2.24'	
Drill Collars (3)	7"	2.25"	369'	
X over (3)	5 1/2-6 1/2-4 3/4"	2.50"	2.89'	
Anchor Pipe Safety Joint	5"	.50"	1'	
PSI equalizing crossover-no vent	5"	.50"	1'	
Flush jt. anchor	5"	1.25"	3'	
Packer Assembly	7 3/4"	1.68"	5.75'	9543.75'
Distributor	5"	1.68"	2'	9545.75'
Packer Assembly	7 3/4"	1.68"	5.75'	9551.50'
PSI equalizing tube (no vent)	5"	.50"	1'	
Anchor Pipe Safety Joint				
Side Wall Anchor	7 1/2"		6.33'	9558.83'
Drill Collars				
Flush Joint Anchor	5 3/4"	1.50"	3'	
Blanked-Off B.T. Running Case	5 3/4"	2.44"	4'	9565.83'
Total Depth				10,000'

10

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Aug 4-
 Operator: Flying Saund Corp.
 Well No: Utl 1-16
 Location: Sec. 16 T. 12 R. 1E County: Montal

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]
 Remarks: Outside spaced area - No other wells in Sec.

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks: Will probably ask for spacing after drilling this well

Director: _____
 Remarks: _____

Note Attached Letter

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit

Other:
In letter of approval

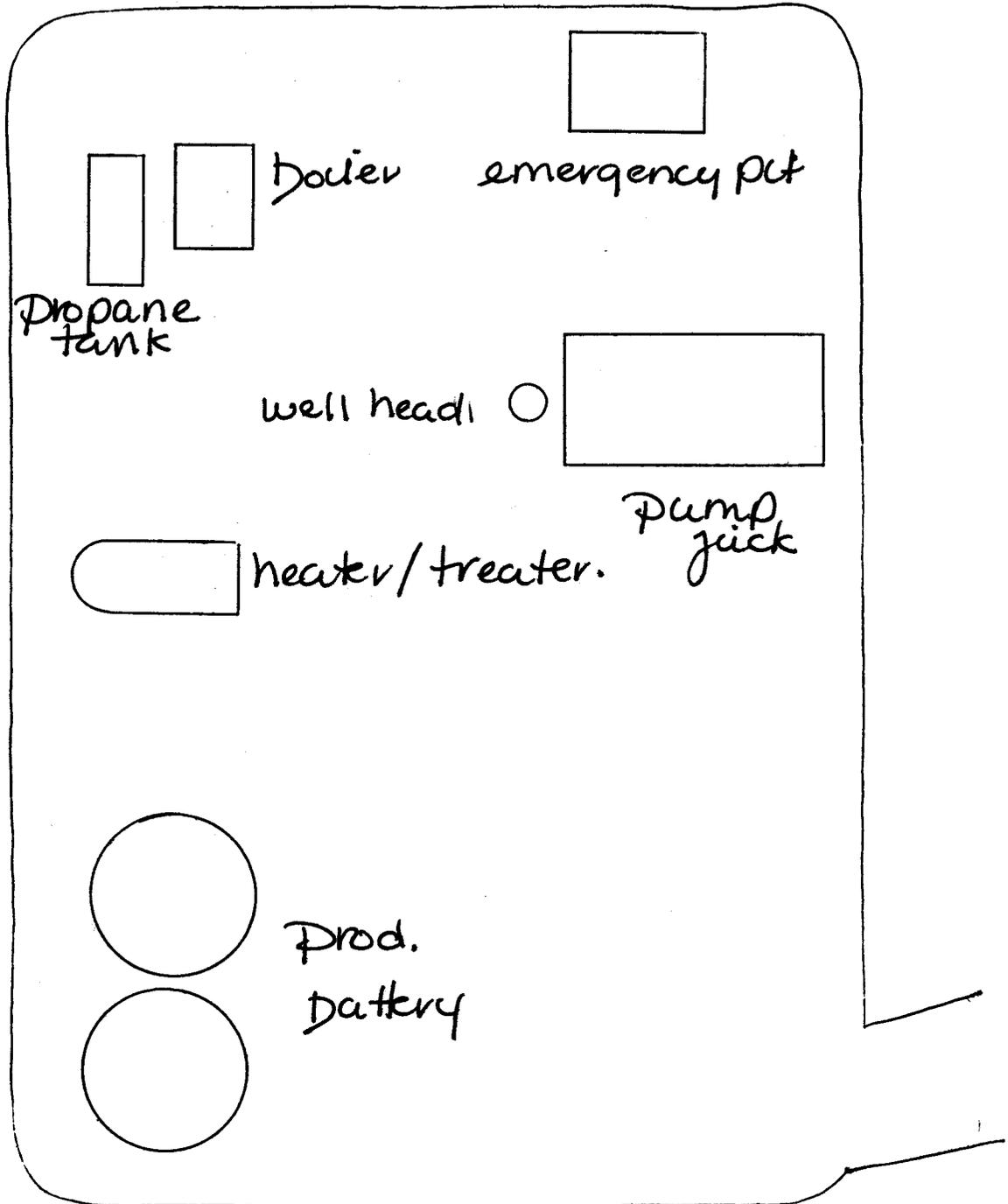
Letter Written

F.D. wishes this well drilled as 40 acre spacing per Tele. call August 6

Ute Tribal 1-16 Sec 16, T15, R1E Budy 12/5/88

L N

MICROFICHE



August 11, 1976

Flying Diamond Corporation
1700 Broadway
Suite 900
Denver, Colorado

Re: Well No. Ute Tribal 1-16
Sec. 16, T. 1 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

However, due to the close proximity of this particular location to the Bluebell Spaced Area, your attention is directed to the Order issued in Cause No. 131-14, which specifies that the permitted well location shall be as follows:

"...the permitted well location shall be located no closer than 1,320 feet from the exterior boundary of any governmental section; provided that an exception to said 1,320-foot limitation may be granted administratively without a hearing where a topographical exception is deemed necessary"

Unfortunately, as Section 16, Township 1 South, Range 1 East, has not yet been spaced as per the Bluebell area, this Division has no alternative but to approve your well as dictated by Rule C-3. Please be advised, however, that at some future date, it may be possible that the staff of this Division would, upon our own motion, request that Section 16 be dissected in such a manner as to place Well No. 1-16 within the 1,320-foot limitation as indicated above.

Flying Diamond Corporation
August 11, 1976
Page Two

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30231.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FEL and 660' FSL, Sec. 16-1S-1E (SE/4SE/4)
At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 mile east and 5 miles north of Gusher, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
19. PROPOSED DEPTH 10,000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,427' ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16-1/8"	13-3/8"	48	50'	Circ to Surface
12-1/4"	10-3/4"	40	2000'	Circ to Surface
8-3/4"	7-5/8"	29.7	10,000'	500 sx

Recording mud pit level indicator flow meter and other safety and warning devices on the derrick floor.

SUPPLEMENTAL INFORMATION ATTACHED

Division of Oil, Gas & Mining - Utah

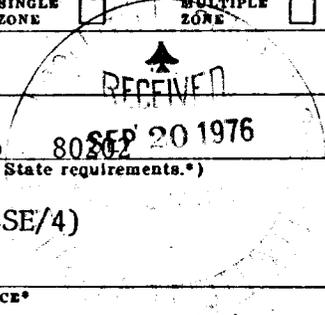
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *LK Bailey* TITLE Drilling & Production Mgr. DATE July 30, 1976

PERMIT NO. _____ APPROVAL DATE SEP 13 1976
APPROVED BY *E. W. Sweeney* TITLE DISTRICT ENGINEER DATE SEP 17 1976
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3101
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. No. 1-16
10. FIELD AND POOL, OR WILDCAT wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T-1-S, R-1-E, U
12. COUNTY OR PARISH Uintah 13. STATE Utah





Flying Diamond Corporation

P. O. BOX ~~888~~ 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-4514

P

K

October 28, 1976

Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Inclosed is form OGC-8-X for the Ute 1-16, no water sands were encountered.

Very truly yours,

Don Reese
Supt. Flying Diamond Oil Corporation

Copy Ken Bailey

DR/ee



U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Flying Diamond Oil Corp. #1-16	660' FEL, 660' FSL, sec. 16, T.1S, R.1E, USM, Uintah Co, Utah, Gr. El. 5427'.	Ute Tribe 14-20-H62-3101
<p>1. Stratigraphy and Potential Surface rocks are Tertiary Duchesne River Formation. Oil and Gas Horizons. The Carter Oil Co. #1, sec. 16, same township, reported tops: Uintah-1840', Green River-6005', Wasatch-9946'. T.D. 9995'. P&A.</p> <p>2. Fresh Water Sands. For a well in the township to the west, WRD reported: "Water wells in this area are less than 500 ft. in depth. Oil tests indicate the presence of usable water, brackish or slightly saline, to about 3,500 ft." Report of Water Encountered (Form OGC-8-X) submitted by Flying Diamond for Ute Tribal #2, NW$\frac{1}{4}$SW$\frac{1}{4}$ sec. 8, T. 1 S., R. 1 W., says no water encountered. Well was drilled to 11,425'.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Valuable prospectively for oil shale. Inside E.O. 5327 area.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. In an area where Cashion indicates that sonic, density, gamma ray, electric, and neutron logs are useful in determining oil shale information.</p> <p>9. References and Remarks</p>		
Date:	SEP 13 1976	Signed: <i>B. L. Alts</i>

Doam - then

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Flying Diamond Corp.
 Well # 1-16
 1/8 Sec. 16, T1S
 1E Uintah Co UTAH
 14-20-462-3101

Diamond - B Rich
 A - A. Valverde
 SGS - B. Friant
 J - NO effect
 I - ENHANCE
 J - MINOR IMPACT
 J - MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others	
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure
Forestry	/																		
Grazing	/	/	/		/			/						/				/	
Wilderness	/																		
Agriculture	/																		
Residential-Commercial	/																		
Mineral Extraction	/																		
Recreation	/																		
Scenic Views	/	/	/		/					/								/	
Parks, Reserves, Monuments	/																		
Historical Sites	/	NO EVIDENCE																	
Unique Physical Features	/																		
Birds	/	/	/		/			/		/		/		/				/	
Land Animals	/	/	/		/			/		/		/		/				/	
Fish	/																		
Endangered Species	/	NONE KNOWN																	
Trees, Grass, Etc.	/	/	/		/													/	
Surface Water	/																		
Underground Water	/																		
Air Quality	/							/						/					
Erosion	/																		
Other	/																		
Effect On Local Economy																			
Safety & Health																			
Others																			

✓ 0000

0

0

Others: *Orig. file*
Reg - Denver
DOAM - Utah
BTA - Ft. Collins w/ a matrix

Lease

UTE TRISAL 14-26 462-3101

Well No. & Location

#1-16 SE/SE SEC. 16, T1S-R1E

Utah County, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Flying Diamond Oil Corp. proposes to drill an oil development well with rotary tools to the depth of approx 10,000' to clear & level a drilling location 175' x 400' and to construct a reserve pit 150' x 200' to accommodate operations. Approx .8 mile new access road will be required.

2. Location and Natural Setting (existing environmental situation)

The proposed venture is approx 5 miles north east of Gusher, Utah. The area is generally small rolling hills with some small rock outcroppings along the steeper ridges. The well site is ~~approx~~ in an almost level area with no near by drainages which would be affected. The surface is private and supports light cattle & sheep grazing. Vegetation consists of sage brush & native grasses. There are numerous small rocks or boulders scattered through out the area which would make farming difficult. Wild life found in the area are mule deer, coyotes, rabbits, small rodents & birds. There was no evidence of any significant historical or archeological sites. Two cattle guards will be required in constructing the access road. (An existing fence will have to be ~~cut~~ crossed in two places)

3. Effects on Environment by Proposed Action (potential impact)

- Minor loss of NATURAL VEGETATION

- Minor distraction from the Aesthetics

- Temporary disturbance of livestock & wild life

- Minor Air pollution during drilling created by EXHAUST from rig engines & support traffic

Minor induced & accelerated erosion potential due to surface disturbance and support traffic use.

4. Alternatives to the Proposed Action

55

- NOT Approving the A.P.D.

- NO NEAR-by locations could be found that would justify moving the proposed SITE.

5. Adverse Environmental Effects Which Cannot Be Avoided

- MINOR loss of NATURAL VEGETATION
- MINOR distraction from the Aesthetics
- TEMPORARY disturbances of live stock & wildlife
- MINOR AIR pollution during drilling
- MINOR induced & accelerated erosion potential

6. Determination

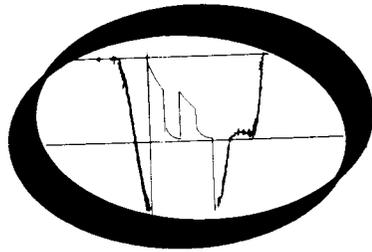
(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2). (c).

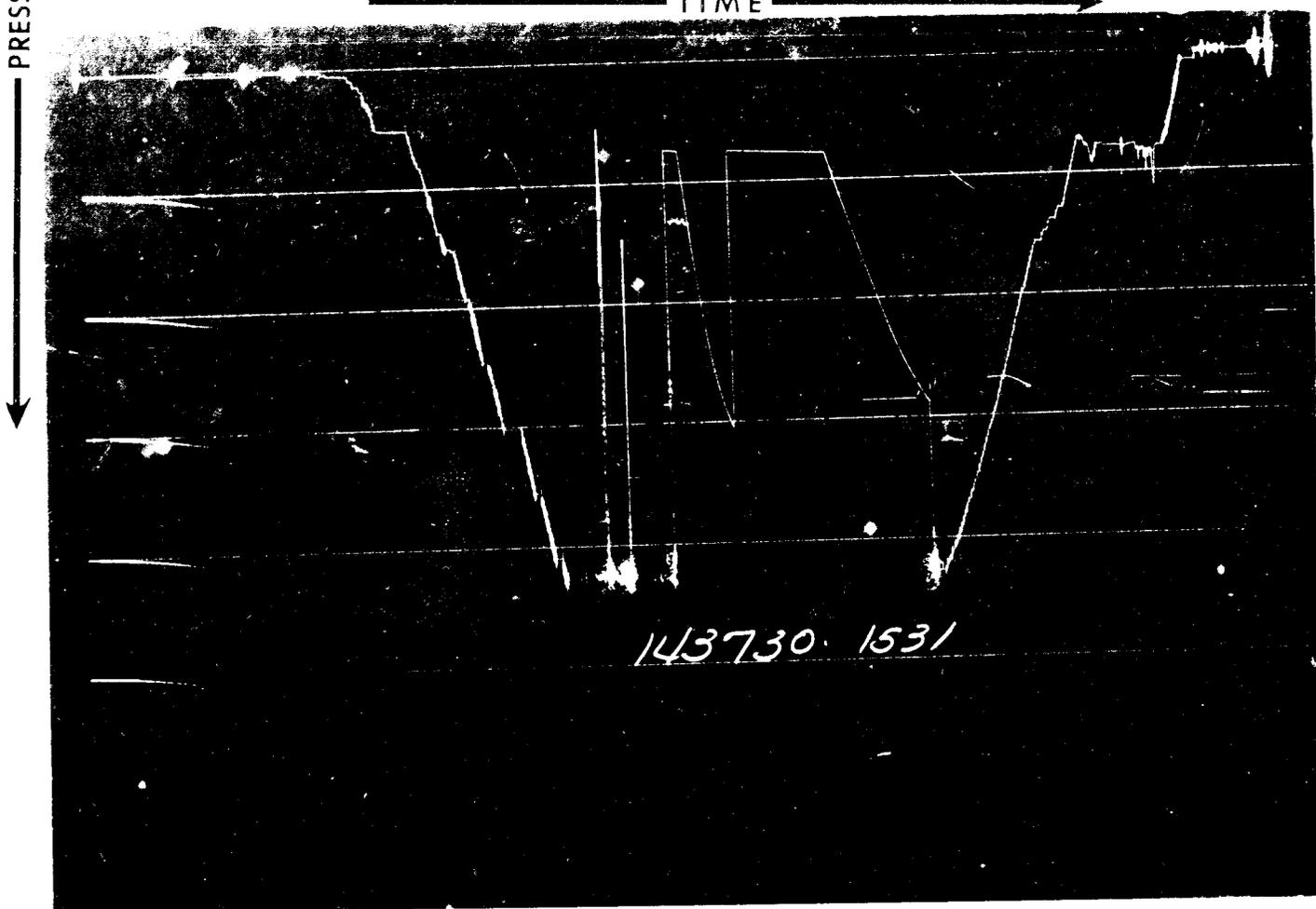
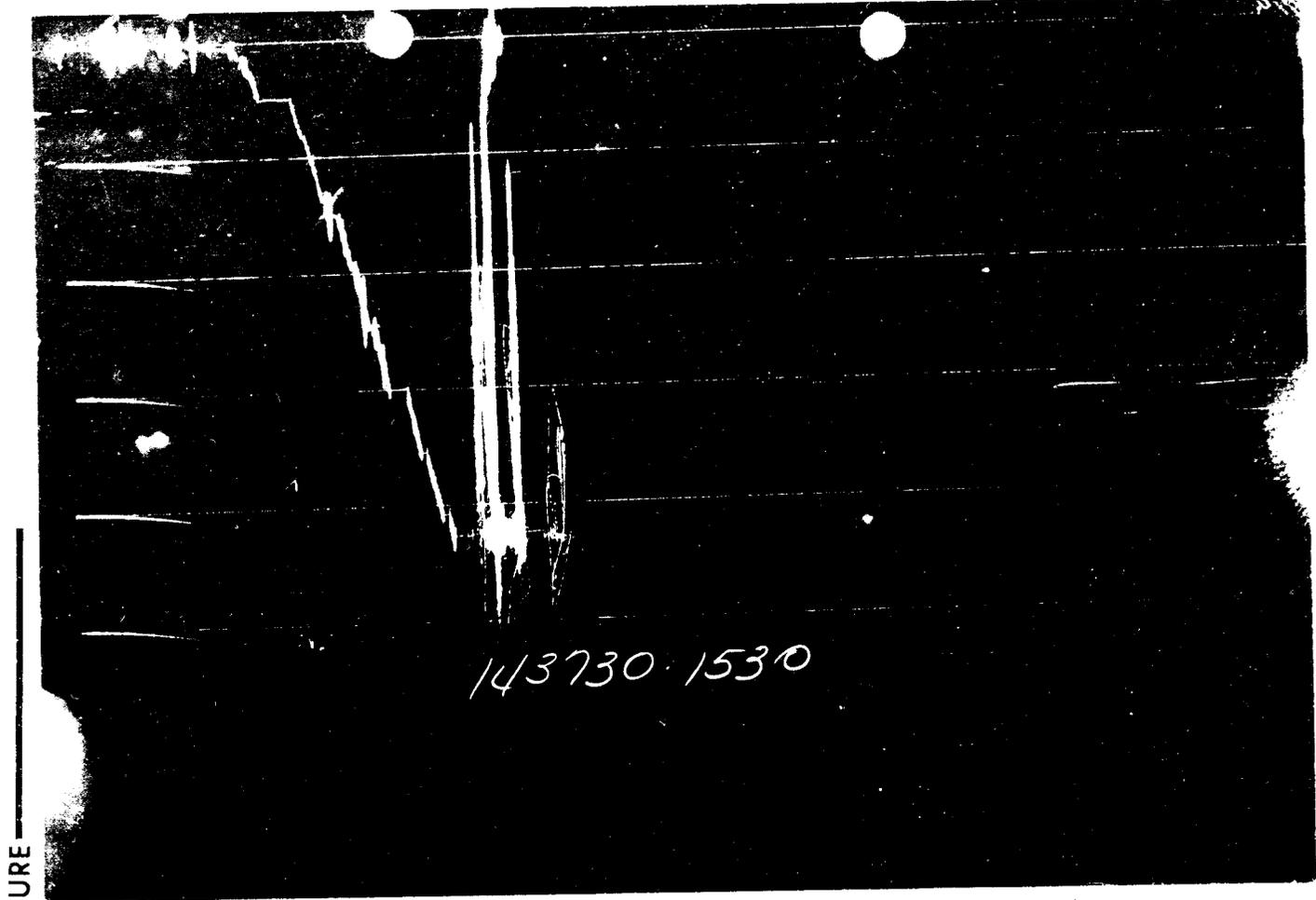
Date Inspected 9-7-76

Inspector B. [Signature]

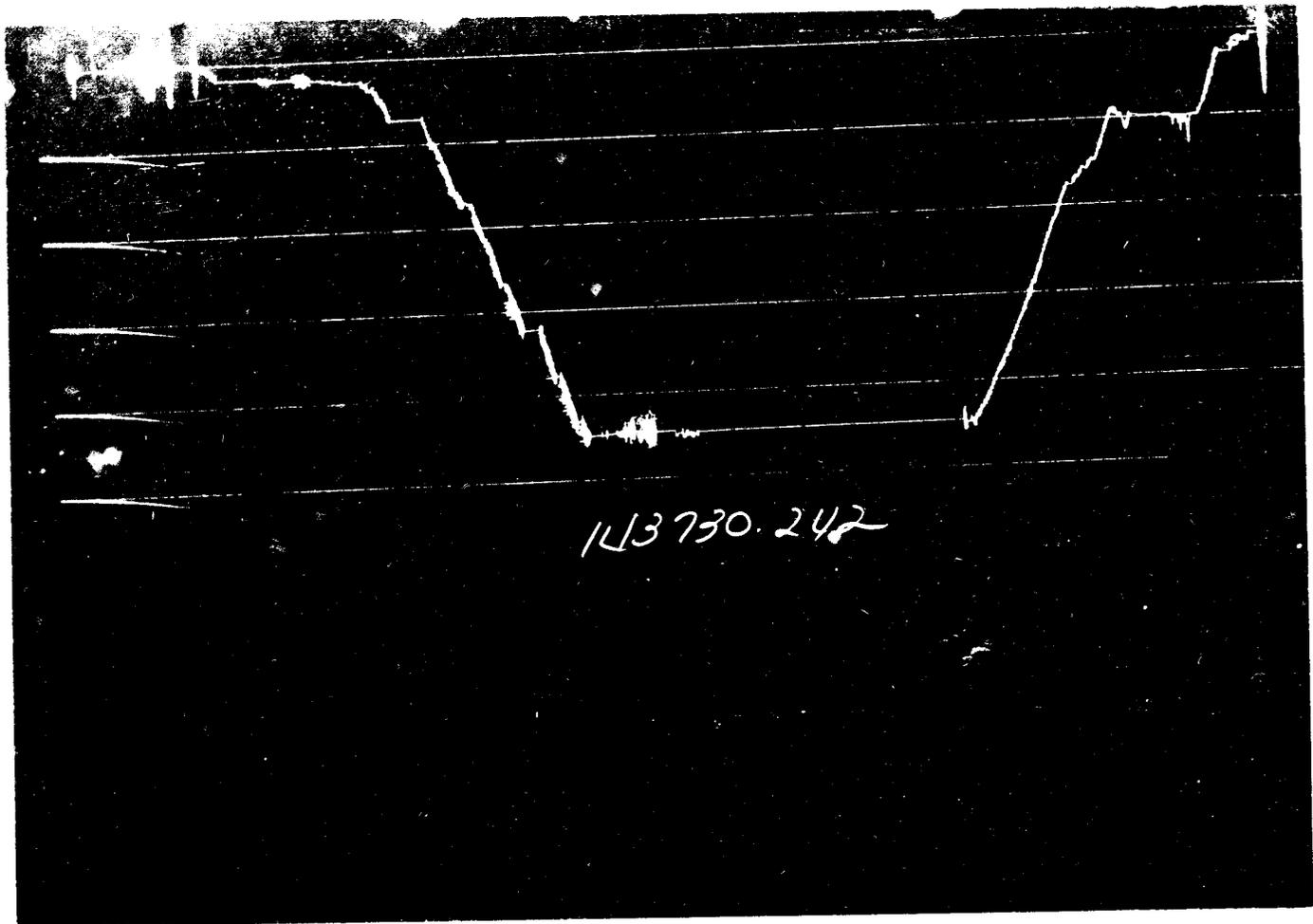
[Signature]
U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

Formation Testing Service Report





Each Horizontal Line Equal to 1000 p.s.i.





CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

CLEON B. FEIGHT
Director

May 10, 1977

Flying Diamond Oil Corp.
1700 Broadway, Suite 900
Denver, Colorado 80202

Re: Well No. Ute Tribal 1-16
Sec. 22, T. 1S, R. 1E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See instructions on reverse side)

will be sent to U.S.G.S. Form approved Budget Bureau No. 4355-105

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []
2. NAME OF OPERATOR: FLYING DIAMOND OIL CORPORATION
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 900, Denver, Colorado 80290
4. LOCATION OF WELL: At surface 660' FFL, 660' FSL, SESE, SEC 16-T1S-R1E
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-462-3101
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Ute 1-16
9. WELL NO.: 1-16
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC 16-T1S-R1E, USM
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

14. PERMIT NO. DATE ISSUED: 9-13-76
15. DATE SPUDDED: 10-19-76
16. DATE T.D. REACHED: 1-11-77
17. DATE COMPL. (Ready to prod.): 1-26-77
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 5427' GR
19. ELEV. CASINGHEAD: 5429'
20. TOTAL DEPTH, MD & TVD: 13,170
21. PLUG, BACK T.D., MD & TVD: 13,150'
22. IF MULTIPLE COMPL., HOW MANY:
23. INTERVALS DRILLED BY:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 12,314' to 13,080' Wasatch
25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: FDC Neutron, Sonic, PIL Frac. Ident., Bond Log
27. WAS WELL CORED: No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8", 10-3/4", and 7-5/8" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 5-1/2" and 2-7/8" tubing sizes.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include 'Per attached' and depth intervals like 12,314 - 12,910.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Rows include production data for 1-26-77 and 2-8-77.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented for testing

35. LIST OF ATTACHMENTS: Perforation Programs, Treating Programs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: G. K. Bailey, TITLE: Manager, Drilling & Production, DATE: 2-25-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			38. GEOLOGIC MARKERS
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			5,945'
			8,861'
			9,895'
			Green River
			GR - 3
			Wasatch

1-28-77

UTE INDIAN TRIBE 1-16

PERFORATING PROGRAM II

<u>Interval</u>	<u>Feet</u>	<u>Number of Holes</u>
12314-18	4	8
12366-70	4	8
12376-80	4	8
12410-14	4	8
12496-502	6	12
12516-20	4	8
12540-48	8	16
12588-96	8	16
12638-44	6	12
12697-700	3	6
12720-24	4	8
12752-58	6	12
12776-80	4	8
12800-804	4	8
12812-18	6	12
12828-31	3	6
12838-44	6	12
12852-56	4	8
12890-94	4	8
12902-06	4	8
12910-14	4	8
	<u>100 Ft.</u>	<u>200 Holes</u>

Perforate with a 2-1/8" tubing gun magnetically decentralized using premium charge. Record pressure after each interval.

1-28-77

UTE INDIAN TRIBE 1-16

PERFORATING PROGRAM I

<u>Interval</u>	<u>Feet</u>	<u>Number of Holes</u>
13080-84	4	8
13062-68	6	12
13044-50	6	12
13030-38	<u>8</u>	<u>16</u>
	<u>24 Ft.</u>	<u>48 Holes</u>

Perforate with a 2-1/8" tubing gun magnetically decentralized using premium charge. Record pressure after each interval.



BJ-HUGHES Inc.
A SUBSIDIARY OF HUGHES TOOL COMPANY

TREATMENT LOG

Acid Stage No. _____

P.O. BOX 2250 LONG BEACH, CALIFORNIA 90801

Date 1/22/74 District Flying Diamond Corp F. O. No. _____
 Company UTE Well No. 110
 Fee _____ State _____
 County Uintah Location _____ Field _____

Type Treatment Amt. 3000 Type Fluid Thermofrac Sls. Cement _____ Pound of Sand _____
 Bkdown 4000 Bbl./Gal. 10% Hcl
 Bbl./Gal. _____
 Bbl./Gal. _____
 Flush 122 Bbl./Gal. Produce water
 Bbl./Gal. _____
 Treated From _____ ft. to _____ ft. No. ft. _____
 From _____ ft. to _____ ft. No. ft. _____
 From _____ ft. to _____ ft. No. ft. _____

Casing: Size 5 1/2 Type & Wt. 23# Set at _____ ft.
 Perf. From _____ ft. to _____ ft. No. of Perf. _____
 From 12938 ft. to 13000 ft. No. of Perf. 27
 From _____ ft. to _____ ft. No. of Perf. _____
 Liner: Size 5 1/2 Type & Wt. 23# Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No Perforated From 12938 ft. to 13000 ft.
 Tubing: Size 2 1/8 Swung at 10 100 ft. to _____ ft.
 Perforated From _____ ft. to _____ ft.

Calculated Volume to: Load Hole _____ Bbl./Gal. Reach Form. _____ Bbl./Gal.
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks Used: 1760 1749 1774 1747 1331.
 Auxiliary Equipment: 1329 7557
 Packer: Otis Set at 10.028 ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type & Amt. 380# Divert II
 SOB (No & Type) 15 1.18 sg Balls

Formation: _____
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Company Representative _____ Treater _____

TIME A.M. P.M.	PRESSURES		FLUID PUMPED DATA GAL./BBL.				REMARKS
	TUBING	CASING	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	PUMPED PER MIN.	
			0				Start thermofrac pad.
	7700	3000	20			6	
	7800	2900	30			8	Start H2O spacer
	7600	3000	43			8	Start 10% Hcl
	7600	3000	60			10	
	7500	3000	41			10	Start H2O
	7100	3000	120			10	Thermo Fac pad. at perf.
	7500	3000	140			10	
	8000	3100	157	15		9	Drop 25 ball-300 lb. divert
	8500	3000	163			9	Start thermo frac. pad.
	8700	3000	164			9.5	Acid top perf.
	8900	3000	180			9.5	
	8800	3100	199			9	Start H2O spacer
	8800	3000	206			9	Start 10% Hcl
	8500	3000	230			9	
	8300	3000	254			9	Start flush
	8000	3000	278		25	9	Balls divert at tip perf.
	8000	3000	284			8.5	Thermo frac. pad. at perf.
	8800	2700	327			8.5	Acid top perf.
	8900	3000	350			8.5	
	8700	3000	377			8	Flush comp.
	Max PSI	8900		Max Rate	10.5		In. shut in 6000
	Aver PSI	8200		Min Rate	4		5 min 5700
	Min PSI	5500		Aver. Rate	9		15 min. 5500
							20 Min. 5450

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute 1-16 Section 16-- TIS - RIE

Operator Flying Diamond Oil Corporation

Address Box 130, Roosevelt, Utah 84066

Contractor Loffland Brothers Company

Address 608 Midland Savings Bldg., Denver, Colorado 80202

Location SE 1/4, SE 1/4, Sec. 16; T. 1 ~~XX~~_S; R. 1 ~~XX~~_E; Uintah County

Water Sands:

	Depth:	Volume:	Quality:
	From- To-	Flow Rate or Head-	Fresh or salty-
1.	<u>0 - 24'</u>	<u>Boulders w/o any water</u>	
2.	<u>24' - 2000'</u>	<u>Shale no water sands</u>	
3.			
4.			
5.			

(continue on reverse side if necessary)

Formation Tops:

- NOTE:**
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-3101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FEL, 660' FSL, SESE, SEC 16-TIS-RIE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute 1-16

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5427' GR

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Recompletion
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flying Diamond has Recompleted The Subject Well As Follows:

- 1) Pull Rods, Pump, TGB.
- 2) Set Standing Valve In Existing Permanent PKR. @ 9997.
- 3) Spotted 1100 Gal 15% HCL Over GR FM.
- 4) (7-1-78) Perforate DIL - GR Intervals W/1 JSPF: (Green River)

9240-50 (10) 9500-04 (4)
9204-08 (4) 9476-80 (4)
9198-202 (4) 9470-72 (2)
9176-79 (3) 9405-08 (3)
9131-33 (2) 9298-9400 (2)
9556-60 (4) Total 45'
9514-17 (3)



- 5) (7-2-78) Acidized Green River Perforations w/ 5,000 GAL NE-HCL @ 10 BPM, 7,000 PSI.
- 6) Run Rods & Pump
- 7) Returned To Production With Wasatch & Green River Production Commingled In The Wellbore.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Supt. DATE 7-17-78
E. B. Whicker

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

Plans For Handling Additional Produced Water, With Respect To NTL-2B, Will Be Submitted In A Timely Manner. The Water Is Currently Collected In An Earthen Pit And Trucked To Chevron's Ute 9 Disposal.

PBWO:	52 BOPD,	36 MCFD,	0 BWPD
PAWO:	127 BOPD,	59 MCFD,	33 BWPD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

ATE*
n re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-3101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute 1-16

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR

1700 Broadway, Suite 900, Denver Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FEL, 660' FSL, SESE, SEC 16-TIS_RIE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5427' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley proposes to perforate and acidize additional Green River perforations as follows:

8393-96	(3')	8693-95	(2')
8412-16	(4')	8709-11	(2')
8544-46	(2')	8767-76	(9')
8580-90	(10')	8780-84	(4')
8640-44	(4')	8872-76	(4')

Perforations will be shot with a 4 inch casing gun at a density of 2 jet shots per foot, total of 44 feet, 88 holes.

Stimulation will be down tbg. with approximately 10,000 gallons of 15% HCl acid.

Blow-out preventors and adequate safety equipment will be used as required.

No additional surface disturbance will be required.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE 6-19-79

BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker
E. B. Whicker

TITLE Roosevelt Dist. Supt.

DATE June 5, 1979

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-T1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84086

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
660' FEL, 660' FSL, SESE, SEC 16-TIS-RIE

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5427' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-3101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribal

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Ute 1-16

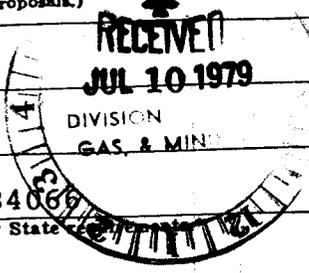
9. WELL NO.
1-16

10. FIELD AND POOL, OR WILDCAT
East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 16=TIS-RIE, USM

12. COUNTY OR PARISH
Duchesene

13. STATE
Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 10, 1979 Bow Valley acidized Green River perforations from 8,393 to 9560 ft with 10,000 gal. of 15% HCl. The acid was flushed to the top perforation with 108 Bbl of formation water. All fluid contained 500 standard cubic feet per Bbl N₂.

Max. Treating Pres = 7,550 PSI
Ave Treating Pres = 5,500 PSI
Ave Rate = 10 Bbl per min.
ISIP = 5,300 PSI
60 min. SITP = 2,150 PSI

All load water was flowed, and then swabbed back and a rod pump was run to app. 8,000'.

Five day average production prior to acidizing: 36 BOPD; 24 MCFD; 1 BWPD. Five day average production after acidizing: 120 BOPD; 54 MCFD; 1 BWPD.

18. I hereby certify that the foregoing is true and correct
SIGNED E. B. Whicker TITLE District Superintendent DATE 7/6/79
SIGNED E. B. Whicker

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
09-003101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-16A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T1S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FEL, 660' FSL, SE SE

14. PERMIT NO.
43-047-30231

15. ELEVATIONS (Show whether DV, HT, CR, etc.)
5427' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
and
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 4, 1984, Bow Valley intends to perforate and acidize additional Wasatch formation intervals from 12,045' - 12,131'.

Analysis of offset wells reveal productive zones that have not been perforated.

Current production is 22 BOPD, 8 MCFD, and 4 BWPD.

This work is expected to increase production 50 BOPD.

RECEIVED
FEB 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Einerson
Michelle Einerson

TITLE Engineering Technician

DATE 2-21-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

09-003101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE 1-16A1E

9. WELL NO.

#1-16A1E

10. FIELD AND POOL, OR WILDCAT

Bluebell--Wasatch & GR

11. SEC., T., R., M., OR BLK. AND
SUBDIV. OR AREA

Section 16, T1S, R1E, USM

14. PERMIT NO.

43-047-30231

15. ELEVATIONS (Show whether DF, ST, or GR)

5427' GR

DIVISION OF OIL
GAS & MINING

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) NTL-3A SPILL REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PURSUANT TO NTL-3A -- REPORT OF AN UNDESIRABLE EVENT

Report of oil spill in the amount of 80 bbls which occurred on May 10, 1984. Attached find the complete spill report form containing required information pertaining to the event.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle E. Inerson
MICHELLE EINERSON

TITLE ENG. TECHNICIAN

DATE 5-14-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

BOW VALLEY PETROLEUM, INC.
ROOSEVELT DISTRICT
SPILL REPORT

1. Time & date spill occurred 5-10-84 Between 12:00 & 7:00 a.m.
Time & date spill discovered 5-10-84 7:00 a.m.
By whom Larry Rich

2. Location of spill (Specify the following)
 - A. Lease name Ute 1-16A1E
 - B. Field name Bluebell
 - C. Distance and direction from nearest producing well or injection well one mile
 - D. Quarter-quarter section and section number Section 16
 - E. Township and range T1S, R1E
 - F. County and state Uintah County, Utah

3. Amount and nature of spilled material 80 bbls oils
Amount recoverable 80 bbls oil

4. Distance from closest public water supply reached by spill, and name of the community Spill contained on location

5. Distance from any known private water supply, or livestock watering source, in immediate area one mile

6. Distance from nearest stream or lake one mile

7. Status of containment Contour on location
Time required to control one hour

8. Statement as to whether spilled fluid has reached, or can reach, a stream or water supply; and whether livestock, other property, or wildlife are endangered No danger--Spill contained on location

9. Cleanup procedures being used (or to be used) and status of cleanup Backhoe and flat tank for reclaiming

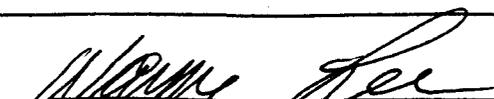
10. Estimate of when cleanup will be completed Cleanup is complete as of 5-11-84

11. Cause of spill (Specify the following)
 - A. Make or manufacturer Hubber--Hercules
 - B. Size 1½"
 - C. Working pressure 50 lbs
 - D. Test pressure 1100 lbs
 - E. Date of installation 5-9-84
 - F. Type of use Oilfield
 - G. Physical Damage Replaced packing in stuffing box
 - H. How the spill occurred Packing on stuffing box blew out

12. Corrective measures to be taken, or recommended, to prevent recurrence Repair and tighten packing on stuffing box regularly

13. Follow up information to be submitted:
 - A. Date cleanup completed 5-11-84
 - B. Cost of cleanup _____

Remarks Cleanup has been completed, but cost has not yet been submitted.


Foreman WAYNE LEE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Bow Valley Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Drawer 130 Roosevelt Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State laws. See also space 17 below.) At surface 660' FEL, 660' FSL, SE$\frac{1}{4}$ SE$\frac{1}{4}$</p> <p>14. PERMIT NO. 43-047-30231</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 09-003101</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute</p> <p>9. WELL NO. 1-16A1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R1E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, DIVISION OF OIL GAS & MINING) 5427' GR</p>	

RECEIVED

MAY 25 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 19, 1984, additional Wasatch Formation intervals were perforated with 4" casing guns, 3 jspf, phased 120° as follows:

13122-20	12598	12436	12219-18
13089-86	12596	12431	12216
13084	12592	12429	12189-88
12974-72	12590	12392	12166
12904	12588	12388-86	12164
12855-53	12555-53	12368-67	12155
12779-78	12547	12363	12145
12769	12543	12353-52	12141-40
12764-63	12541	12345-44	12138-37
12736	12524	12320	12089-86
12669	12519	12315-14	12045
12653	12500-499	12287	
12650	12491-90	12285	Totals 88 Intervals
12644	12474-73	12245-44	88 Feet
12640	12455-54	12231	264 Shots

RECEIVED

MAY 25 1984

DIVISION OF OIL
GAS & MINING

Average production before work: 16 BOPD, 10 MCFD, 9 BWPD
 Average production after work: 48 BOPD, 39 MCFD, 38 BWPD
 On April 25, 1984, intervals were acidized w/20,000 gal 15% HCl acid in 9 stages

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Einerson TITLE Engineering Technician DATE 5-23-84
Michelle Einerson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
Form 3160)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

FEB 21 1985

**DIVISION OF OIL
& GAS & MINING**

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.		3. ADDRESS OF OPERATOR P.O. DRAWER 130, ROOSEVELT, UTAH 84066		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL, 660' FSL, SE SE		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3101		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Ute 1-16A1F		9. WELL NO. 1-16A1E		10. FIELD AND POOL, OR WILDCAT Bluebell		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R1E		12. COUNTY OR PARISH Uintah		13. STATE Utah	
14. PERMIT NO. 43-047-30231				15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5427' GR																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 1-24-85, Bow Valley plugged back the Wasatch formation with a Baker Model "S" bridge plug set at 12,000', then perforated 80 additional Green River intervals from 11588' thru 8530' with 4" casing guns, 3 SPF, phased 120°. Intervals were acidized with 15,000 gallons 15% HCl acid on 1-26-85.

Average production before workover: 24 BOPD, 31 MCFD, 8 BWPD
 Averaged production after workover: 34 BOPD, 37 MCFD, 50 BWPD

18. I hereby certify that the foregoing is true and correct
 SIGNED Michelle Einerson TITLE Eng. Tech. DATE 2-18-85
 MICHELLE EINERSON

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 660' FEL, 660'FSL, SE SE

14. PERMIT NO. 43-047-30231

15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5427' GR

OCT 18 1985

DIVISION OF OIL
GAS MINING

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME UTE

9. WELL NO. 1-16A1F

10. FIELD AND POOL, OR WILDCAT Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R1E

12. COUNTY OR PARISH Uintah

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Install Holding tank XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley Petroleum proposes to install a 200 bbl open top holding tank with firewall where the current emergency pit is located.

All drain lines will tie in to this tank.

There will be no change in piping layout on this lease except to tie existing lines into holding tank.

* An emergency pit will no longer be maintained on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle A. Mechem TITLE Eng. Technician DATE 10-17-85
Michelle Mechem

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE!
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

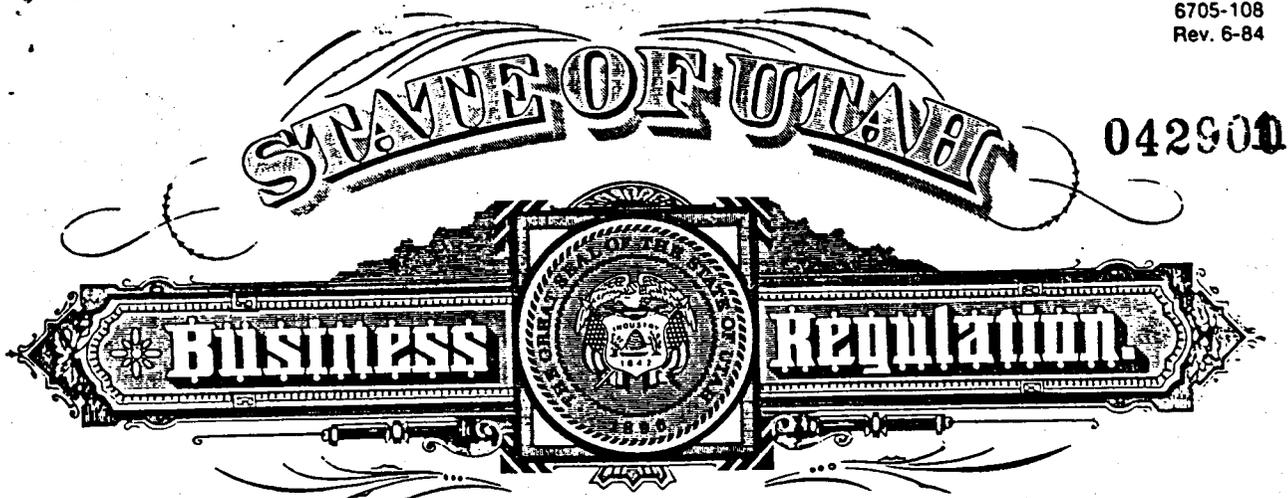
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X V. MILES #1 4301330275 00740 01S 04W 20	WSTC				
X A. RUST #2 4301330290 00745 01S 04W 22	GR-WS				
X REARY 1-X17A3 4301330326 00750 01S 03W 17	GR-WS				
X UTE TRIBAL 1-32Z1 4301330324 00755 01N 01W 32	WSTC				
X GOVT 4-14 4304730155 00760 06S 20E 14	GRRV				
X SADIE BLANK 1-33Z1 4301330355 00765 01N 01W 33	WSTC				
X UTE TRIBAL 1-34B 4301310494 00775 01N 02W 34	WSTC				
X UTE TRIBAL 1-16 4304730231 00780 01S 01E 16	GR-WS				
X MAGDALENE PAPADOPULOS 1-34A1E 4304730241 00785 01S 01E 34	WSTC				
X C.J. HACKFORD 1-23 4304730279 00790 01S 01E 23	WSTC				
X UTE TRIBAL 1-35A1E 4304730286 00795 01S 01E 35	WSTC				
X UTE TRIBAL 1-27A1E 4304730421 00800 01S 01E 27	GR-WS				
X DAVIS 1-33 4304730384 00805 01S 01E 33	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February A.D. 19 87

[Signature]
 Director, Division of Corporations and
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

87

35.00

MC

BOW VALLEY PETROLEUM INC.

(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
- 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back into a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME UT0801498C706
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-16
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA T. 1S R. 1E Sec. 16
12. COUNTY OR PARISH Duchesne
13. STATE Utah

RECEIVED
OCT 26 1989

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying J, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 175 North Salt Lake, Utah 84054

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. API NUMBER
43-047-30231

15. ELEVATIONS (Show whether DF, XT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

OIL AND GAS
SEARCHED
SERIALIZED
INDEXED
FILED

1-TAS
3 - MICROFILM ✓
4 FILE

18. I hereby certify that the foregoing is true and correct
SIGNED Don Keno TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

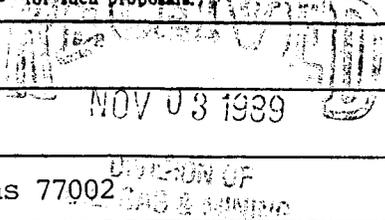
2. NAME OF OPERATOR
GW Petroleum Inc.

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attached

14. PERMIT NO. _____

15. ELEVATIONS (Show whether OF, RT, OR, etc.) _____



5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
See Attached

9. WELL NO.
See Attached

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA _____

12. COUNTY OR PARISH
Duchesne & Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DRN	RJF
JRB	GLH
2-D-DTS	SLS
3-	
1-TAS	
3-	MICROFILM ✓
4-	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL NAME	API NUMBER	LOCATION
✓ UTE TRIBAL #2	4301330020	00690 1S 1W 8
✓ GOSE GOVT #1	4304720171	00695 6S 21E 19
✓ GOST GOVT 2-18	4304720062	00697 6S 21E 18
✓ K. SHISLER #1	4301330041	00700 1S 1W 9
✓ UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
✓ E. YUMP #1	4301330167	00710 1N 1W 31
✓ UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
✓ FARNSWORTH #1	4301330109	00730 1S 4W 18 - fee
✓ SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
✓ BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
✓ CARSON 2-36A1	4304731407	00737 1S 1W 36
✓ V. MILES #1	4301330275	00740 1S 4W 20 - fee
✓ A. RUST #2	4301330290	00745 1S 4W 22 - fee
✓ REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
✓ UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
✓ GOVT 4-14	4304730155	00760 6S 20E 14
✓ SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
✓ UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
✓ UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
✓ PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
✓ C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
✓ UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
✓ UTE TRIBAL 1-17A1E (N1S)	4304730421	00800 1S 1E 27
✓ DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
✓ UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
✓ LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
✓ DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
✓ NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
✓ UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
✓ ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
✓ H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
✓ UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
✓ WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
✓ UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
✓ UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
✓ FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
✓ HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
✓ E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
✓ UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
✓ BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
✓ WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
✓ POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
✓ UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
✓ L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
✓ H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
✓ FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
✓ LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
✓ R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
✓ BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
✓ WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
✓ KNIGHT #1	4301330184	01090 2S 3W 28 - fee
✓ MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
✓ DUSTIN #1	4301330122	01092 2S 3W 22 - fee
✓ HANSEN #1	4301330161	01093 2S 3W 23 - fee
✓ PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
✓ KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
✓ D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
✓ OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
✓ O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
✓ PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
✓ JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
✓ UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
✓ BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
✓ LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

no documentation from Flying J
on operator change

RECEIVED
NOV 03 1999

Document
CL GAS & OIL



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAG	
2-	MICROFILM
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Sec. 16 T. 15
R. 1E

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3101	
2. NAME OF OPERATOR Flying J Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL, 660' FSL, SE SE		8. FARM OR LEASE NAME Ute 1-16A1E	
14. PERMIT NO. 43-047-30231		9. WELL NO. 1-16A1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5427' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec 16 T1S R1E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

RECEIVED

MAY 06 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FLYING J INTENDS TO P&A THE ABOVE MENTIONED WELL AS FOLLOWS:

- C/O WELLBORE TO PBD @12,000', (CIBP SET ON W/L 1/17/85).
- SPOT 100' CMT PLUG F/11,900' TO 12,000'.
- SET 5 1/2" 23# CIBP ON TBG @10,082'. SPOT 200' CMT PLUG F/9882' TO 10,082' ACROSS LINER TDP @9982'. 100' IN 7 5/8" 33.70# CSG AND 100' IN 5 1/2" 23# CSG.
- PERF 7 5/8" 29.70# CSG 5550'-51', 1', 3 HOLES.
- SET 7 5/8" C1-RETAINER ON TBG @5450'.
- SPOT 100' CMT PLUG OUT PERFS 5550'-51' IN 7 5/8" X 8 3/4" OPEN HOLE, LEAVE 100' CMT PLUG IN 7 5/8" 29.70# CSG F/5451' TO 5551' BELOW RET AND 25' ABOVE RET F/5425' TO 5450'.
- PERF 7 5/8" 26.40# CSG @2092' TO 93', 1', 3 HOLES. 100' BELOW 10 3/4" 40# SURF CSG SET @1992'.
- SET 7 5/8" 29.70# C1-RET ON TBG @1892'.
- SPOT 100' CMT PLUG OUT PERFS 2092'-93' IN 7 5/8" X 10 3/4" ANNULUS, 100' IN 7 5/8" X 8 3/4" OPEN HOLE, 100' IN 7 5/8" 26.40# CSG BELOW RET & 25' ABOVE RET.
- PERF 7 5/8" 33.70# CSG @60' TO 61', 1', 4 HOLES.
- CIRCULATE CMT TO SURF DOWN 7 5/8" 33.70# CSG OUT PERFS 60-61' UP 10 3/4" 40.5# CSG.
- CUT 13 3/8", 10 3/4" & 7 5/8" CSG OFF 4 1/2' BELOW GROUND LEVEL. INSTALL 5" OD DRY HOLE MARKER.
- DISASSEMBLE TANK BATTERY. RESTORE LOCATION.
- NOTE: WELLBORE TO CONTAIN 9 PPG MUD.
- NOTE: P&A TO START WITHIN 90 DAYS AFTER APPROVAL.

18. I hereby certify that the foregoing is true and correct

SIGNED Chuck Gardner TITLE District Superintendent DATE 5/3/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE: 5-13-91
BY: [Signature]

10-24-89
 UTE 1-16-A1E

122' 10-21-76 (17 1/2" HOLE)
 13 7/8" 48# ST&C 8RD COND. CS9.
 (CMT TO SURF W/ 150-SKS 'B')

1992' 10-25-76 (12 1/2" HOLE, 8.34 M² & 95L)
 10 3/4" 40.5# K-55 ST&C 8RD SURF CS9.
 (CMT TO SURF W/ 361-SKS LITE & 200-SKS 'B')

6720' CMT TOP. 6200' 1-11-77 (CIBL-CCL - ON LOG F/ 10,200' TO

6-30-78 TAN 2-1-78 PERM W/ 2 1/8" TBS9 GUNS,
 1-OSPF, 9131' TO 9560', 12-INTV, 45', 45-PEMFS.

8221' 5-10-78 PERM W/ 4" CS9 GUNS, 2-OSPF, 8373' TO
 8876', 10-INTV, 44', 88-PEMFS

1-24-85 PERM W/ 4" CS9 GUNS, 3-OSPF, 8221'
 TO 11,588', 20-INTV, 80', 240-PEMFS.

1-14-77 (6 1/2" HOLE, 14.2 PPO, 45-VIS MUD)
 TIW 6 7/8" OD X 5 1/2" I.D. X 6' TIEBACK SLEEVE.
 5 1/2" 23# P-110 ABFL-43 LINER.
 (CMT W/ 845-SKS 50/50 POZ)

9982'

12-7-76 (8 3/4" HOLE, 9.2 PPO, 37-VIS MUD)
 SURF TO 409' 7 5/8" 33.70# 5-95 LT&C 8RD CS9.

409' TO 1867' " 29.70# N-80 " " "

1867' TO 5186' " 26.40# 5-95 " " "

10,200' 5186' TO 7072' " 29.70# " " "

11,588' 7072' TO 7717' " 26.40# " " "

7717' TO 10,200' " 33.70# " " "

P.B.T.D. 12,000' 1-17-85 BAKER MODEL "S" CIBP, W/L SET.

12,086'

1-23-77 PERM W/ 2 1/8" TBS9 GUNS, 2-OSPF,
 12,988' TO 13,084', 5-INTV, 27', 54-PEMFS.

1-26/27-77 PERM W/ 2 1/8" TBS9 GUNS, 2-OSPF, 12,314' TO
 12,910', 28-INTV, 130', 260-PEMFS.

7-23-77 PERM W/ 2 1/8" TBS9 GUNS, 2-OSPF, 12,086' TO
 12,190', 3-INTV, 18', 36-PEMFS.

4-19/20-84 PERM W/ 4" CS9 GUNS, 3-OSPF, 12,086' TO
 13,122', 28-INTV, 88', 264-PEMFS.

13,122'

P.B.T.D. 13,150' 1-17-77 (C/O W/ 4 1/2" MILL & CS9 SCRAPER).

13,167' 1-14-77 (5 1/2" 23# P-110 ABFL-43 LINER).

T.D. 13,170' 1-11-77 (6 1/2" HOLE, 14.2 PPO, 45-VIS MUD).

LINER
 LAP
 218'

8 1/2" PERFS.

4 1/2" PERFS.

2-26-92

JRB

FLYING J OIL & GAS INC.
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

FLYING J OIL & GAS INC.
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
U 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 80	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
 OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: _____

6. If Indian, Allottee or Tribe Name: _____

7. Unit Agreement Name: _____

8. Well Name and Number: _____

9. API Well Number: _____

10. Field and Pool, or Wildcat: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
FLYING J OIL & GAS INC.

3. Address and Telephone Number: _____ (801)298-7733
333 WEST CENTER STREET, P.O. BOX 540180 N.S.L., UT 84054

4. Location of Well
Footages: _____ County: _____
QQ, Sec., T., R., M.: _____ State: _____

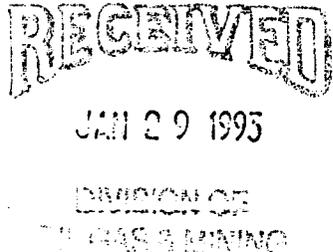
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED



13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS 1993

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged-in wells and pits.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 14-20-H62-31-
2. Name of Operator: Flying J Oil & Gas Inc.		6. If Indian, Allottee or Tribe Name: Ute Tribe
3. Address and Telephone Number: P.O. Box 540180 North Salt Lake, UT 84054-0180 (801)298-7733		7. Unit Agreement Name: NA
4. Location of Well Footages: 660' FEL, 660' FSL County: Uintah QQ, Sec., T., R., M.: SESE Sec. 16, T1S, R1E State: Utah		8. Well Name and Number: Ute 1-16A1E
		9. API Well Number: 43-047-30231
		10. Field and Pool, or Wildcat: Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of Operator</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J Oil & Gas Inc. herewith relinquishes operations at the subject well effective February 28, 1993, to Uintah Oil & Gas.

13. Name & Signature: John R. Scales John R. Scales Title: Senior Vice President Date: 03-09-93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. <u>14-20 H62-4612</u></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME <u>Ute Indian Tribe</u></p>
<p>2. NAME OF OPERATOR <u>UINTA OIL & GAS INC.</u></p>		<p>7. UNIT AGREEMENT NAME <u>Ute</u></p>
<p>3. ADDRESS OF OPERATOR <u>P.O. Box 1618 Roosevelt Ut. 84066</u></p>		<p>8. FARM OR LEASE NAME <u>Ute</u></p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660 FEL 660 FSL SESE</u> At proposed prod. zone <u>T1S-R1E-Sec. 16:E/2, E/2W/2 Sec. 21-N/2NE/4, NE/4NW/4</u></p>		<p>9. WELL NO. <u>Ute 1-16 A1E</u></p>
<p>14. API NO. <u>43047-30231</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5427 6R</u></p>	<p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u> 11. SEC. T. R. N. OR BLK. AND SUBSECTOR AREA <u>T1S-R1E-Sec. 16:E/2, E/2W/2 Sec. 21-N/2NE/4, NE/4NW/4</u></p>
<p>12. COUNTY <u>UINTAH</u></p>		<p>13. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator</u> <input type="checkbox"/>	
(Other) <u>Change of Operation</u>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START <u>March 4, 1993</u>		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Uinta Oil & Gas Inc. is designated operator, effective March 1-1993, taking over operations from Flying J Inc.

* Note change of lease #Prior 14-20 H62 3101
New 14-20 H62 4612

RECEIVED

MAR 09 1993

DIVISION OF
OIL GAS & MINING

UINTA OIL & GAS INC.
phone # 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE March 1, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ROUTING AND TRANSMITTAL SLIP

Date *11-8-93*

TO: (Name, office symbol, room number, building, Agency/Post)		Initials	Date
1. <i>Lisher Romero</i>		RECEIVED NOV 12 1993 DIVISION OF OIL, GAS & MINING	
2.			
3.			
4.			
5.			

Action	File	Note and Return
Approval	For Clearance	Per Conversation
<input checked="" type="checkbox"/> As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

The reason these were accepted and/or noted is because the BIA issued a new lease and to them. (initials)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
14-20-H62-~~300~~ 4612

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Ute 1-16A1E

9. API Well No.

43-047-30231

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Uintah Co., Utah

SUBMIT IN TRIPLICATE

NOV 12 1993

DIVISION OF
OIL, GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Flying J Oil & Gas Inc.

3. Address and Telephone No.
P.O. Box 540180 North Salt Lake, UT 84054-0180 (801)298-7733

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL, 660' FSL
Sec. 16, T1S, R1E SE SE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J Oil & Gas Inc., herewith relinquishes operations at the subject well effective February 28, 1993, to Uintah Oil & Gas.

FEDERAL DISTRICT COURT
2/28/93 5:44B

GEOL. _____

E.S. _____

PET. _____

A.M. _____

RECEIVED
MAR 10 1993

14. I hereby certify that the foregoing is true and correct

Signed John R. Scales John R. Scales Title Senior Vice President

Date 03-09-93

(This space for Federal or State office use)

Approved by [Signature]

Title _____

Date MAY 03 1993

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20 H62-4612

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE NOV 12 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
UINTA OIL & GAS INC.

DIVISION OF
OIL, GAS & MINING

3. Address and Telephone No.
P.O. 1618 Roosevelt Utah 84066 801-722-3000

4. Location of Well (Range, Sec., T., R., M., or Survey Description)
660 FEL 660 FSL SESE

T1S-R1E-Sec.16: E/2, E/2W/2 Sec. 21-N/2NE/4,NE/4NW/4 Uintah

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recorepletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recorepletion Report and Log (CRML))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give azimuth, bearing, and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 1-1993 Uinta Oil & Gas Inc. Will become operator.

Note change Lease # Prior: 14-20 H62 3101
New: 14-20 H62 4612

RECEIVED

VERNAL DIST.
ENG. *5-5-93* MAR 09 1993

GEOL. _____

E.S. _____

PET. _____

A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title President Date March 1, 1993

(This space for Federal or State office use)

Approved by **NOTED** Title _____ Date MAY 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LJC 7- VLC	
2- DTSDT	
3- VLC	
4- RJF	
5- RHM	
6- ADA/ST	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

P.S.L.

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator) UINTA OIL & GAS
 (address) PO BOX 1618
ROOSEVELT UT 84066
CRAIG PHILLIPS
 phone (801) 722-3000
 account no. N 2945

FROM (former operator) FLYING J INC
 (address) PO BOX 540180
N SALT LAKE CITY UT 84504
 phone (801) 298-7733
 account no. N 1195

Well(s) (attach additional page if needed):

#14-20-H62-4612

Name: <u>UTE TRIBAL 1-16/GR-WS</u>	API: <u>43-047-30231</u>	Entity: <u>780</u>	Sec <u>16</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-10-93) (Rec'd 3-10-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-19-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-19-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-19-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-19-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- fcc* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- fcc* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1993. If yes, division response was made by letter dated _____ 1993.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- OTC 11-22-93* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: 11-24 1993.

FILED

- fcc* 1. Copies of all attachments to this form have been filed in each well file.
- fcc* 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

931119 Bhm/Vernal Approved 5-3-93 & 5-24-93. (Noted & Accepted)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4612

6. If Indian, Allottee or Tribe Name:

Ute Tribe

7. Unit Agreement Name:

NA

8. Well Name and Number:

Ute Tribal 1-16

9. API Well Number:

43-047-30231

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Uinta Oil & Gas, Inc.

3. Address and Telephone Number:

P.O. Box 1618, Roosevelt, Utah 84066 (801) 722-3000

4. Location of Well

Footages: 660' FEL 660' FSL SESE

QQ, Sec., T., R., M.: T1S, R1E, Sec 16: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SEC 21: N $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Well name Change Correction
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

At this time Uinta Oil & Gas, Inc. requests that the name of the above well be changed from Ute Tribal 1-16 to Ute Tribal 1-16A1E. The Ute Tribal 1-16A1E is the correct name for this well, but is not listed as such in the State production book. Name change to be effective immediately.

Contact Person: Craig Phillips

13.

Name & Signature: 

Title: President

Date: 9/23/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OCT 27 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4612

6. If Indian, Allocated or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:

Ute 1-16A1E

9. API Well Number:

43-047-30231

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Uinta Oil & Gas, Inc.

3. Address and Telephone Number:

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well

Footages: 660' FEL 600' FSL SESW
QQ, Sec., T., R., M.: T1S; R1E, Section 16: E $\frac{1}{2}$, E $\frac{1}{2}$, W $\frac{1}{2}$

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Remedial Work
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion March 20, 1993

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta Oil & Gas, Inc., after rigging up workover rig to change rod pump, pump and anchor did not release. Uinta heated wellbore with load oil. Formation took fluid. Pump and anchor did eventually release. Tripped anchor and tubing in well. It did not pump. Heat and release anchor. Tripped rods out to leasehold swab well until further well evaluation. This work occurred March 12-20, 1993.

13.

Name & Signature: Craig Phillips

Title: President

Date: 3/20/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
14-20-H62-4612

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
1-16A1E

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
E1/2, E1/2W1/4
T1S, R1E, SECTION 16

12. COUNTY
UINTAH

13. STATE
UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UINTA OIL & GAS, INC.

3. ADDRESS OF OPERATOR
P.O. BOX 1618, ROOSEVELT, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone

14. API NO.
43-047-30231

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data *

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) CLEAN OUT & CHANGE LIFT SYSTEM
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 12/14/95

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

BEGINNING 11/17/95 AND FINISHING 12/14/95, THE WELL WAS CLEANED OUT TO +/- 13,000. C.I.B.P. @ 12,001 WAS REMOVED. A CSG. INSPECTION LOG WAS RUN AND WATER PRODUCTION FROM HOLES IN CASING WAS ISOLATED W/PACKER ON PRODUCTION STRING. LIFT SYSTEM WAS CHANGED FROM SWABBING TO ROD PUMP. ROD PUMP SET @ +/- 10,500'. PRODUCTION BEFORE WORKOVER WAS LESS THAN 1 BO/D. PRODUCTION TEST ON 01/01/96 YIELDED 65 BO, 22 BW, AND 65 MCF IN 24 HOURS.

18. I hereby certify that the foregoing is true and correct

SIGNED Clifford May TITLE Field Supervisor DATE 1-15-96

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN 8 1995

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION & SERIAL NO. 14-20-H62-4612
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE
2. NAME OF OPERATOR UINTA OIL & GAS, INC.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. BOX 1618, ROOSEVELT, UT 84066		8. FARM OR LEASE NAME UTE TRIBAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		9. WELL NO. 1-16A1E
14. API NO. 43-047-30231		10. FIELD AND POOL, OR WILDCAT BLUEBELL
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E1/2, E1/2W1/4 T1S, R1E, SECTION 16
		12. COUNTY UINTAH
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CLEAN OUT & CHANGE LIFT SYSTEM</u>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>12/14/95</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

BEGINNING 11/17/95 AND FINISHING 12/14/95, THE WELL WAS CLEANED OUT TO +/- 13,000. C.I.B.P. @ 12,001 WAS REMOVED. A CSG. INSPECTION LOG WAS RUN AND WATER PRODUCTION FROM HOLES IN CASING WAS ISOLATED W/PACKER ON PRODUCTION STRING. LIFT SYSTEM WAS CHANGED FROM SWABBING TO ROD PUMP. ROD PUMP SET @ +/- 10,500'. PRODUCTION BEFORE WORKOVER WAS LESS THAN 1 BO/D. PRODUCTION TEST ON 01/01/96 YIELDED 65 BO, 22 BW, AND 65 MCF IN 24 HOURS.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Supervisor DATE 1-15-96

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE tax credit 1/16/96

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-H62-4612

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and No.

Ute Tribal 1-16A1E

2. Name of Operator:
ERHC/Bass American Petroleum Company

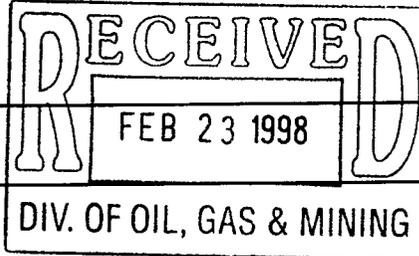
9. API Well Number:

43-013-30231

3. Address and Telephone Number:
P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992

10. Field and Pool, or Wildcat:

Bluebell



4. Location of Well

Footages:

County: Uintah

QQ, Sec, T.,R.,M.: T1S, R1E, SECTION 16, SESE, USM

State: Utah

11. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator & Self Certification
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start: December 1, 1997

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Self Certification Statement:

Please be advised that Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066 is considered to be the new operator of the Ute Tribal 1-16A1E well and is responsible under the terms and conditions of the lease for the operations conducted upon the associated leased lands. Please release Uinta Oil & Gas, Inc.'s bond #7065, as bond coverage will be provided under Environmental Remediation Holding Corporation's (ERHC) bond #116475, this will be effective as of December 1, 1997. Send all communications regarding this lease to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066.

Contact Person, Susan Ramona-Eklund 435-722-2992

13. Name & Signature: Susan Ramona-Eklund Title: AGENT Date: 2/13/98

(This space for State office use)

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

5. Lease Designation and Serial Number:

14-20-H62-4612

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

8. Well Name and No.

Ute Tribal 1-16A1E

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Uinta Oil & Gas, Inc.

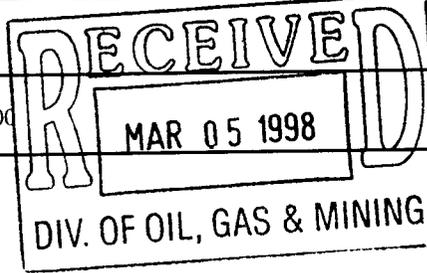
9. API Well Number:

43-013-30231

3. Address and Telephone Number:
P.O. Box 1618, Roosevelt, Utah 84066 1-435-722-3000

10. Field and Pool, or Wildcat:

Bluebell



4. Location of Well

Footages:

QQ, Sec, T.,R.,M.: T1S, R1E, SECTION 16, SESE, USM

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start: December 1, 1997

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

Please note effective December 1, 1997, Uinta Oil & Gas, Inc. relinquishes operatorship of the Ute Tribal 1-16A1E. Please release Uinta Oil & Gas, Inc.'s bond #7065. Uinta Oil & Gas, Inc. relinquishes operatorship to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah, 84066, under Environmental Remediation Holding Corporation's (ERHC) bond #116475.

Contact Person, Susan Eklund 435-722-3000

13.

Name & Signature: Susan Eklund Title: AGENT

Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

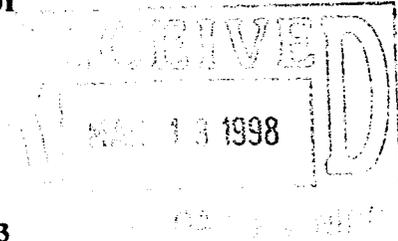
P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323



IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

March 12, 1998

Uinta Oil & Gas, Inc.
Attn: Craig Phillips
P. O. Box 1618
Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: Uinta Oil & Gas, Inc.
TO: ERHC/Bass American Petroleum Company

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENE	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491184671C
Dye Hall 2-21A1	SENE	Fee	"
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

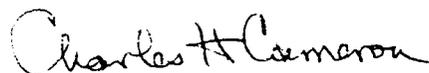
Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,



Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
 Energy & Minerals, Ute Tribe
 Ute Distribution Corporation, Roosevelt, UT
 Lisha Cordova, State of Utah
 Theresa Thompson, BLM/State Office

memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office
 Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: UINTA OIL & GAS, INC.
TO: ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

s office recommends approval for the Change of Operator for the well(s) that involve stted/tribal property. We also concur with the change of operator of wells that are not on trust perty, but involve Indian oil and gas leases.

operations will be covered under ERHC/Bass American Bond filed with this office, for those ls on trust property.

ou have any questions, please contact this office at (801) 722-4310.

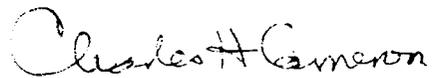
Charles H. Cameron

Jerry Kenczka, BLM/Vernal
 Energy & Minerals, Ute Tribe
 Ute Distribution Corporation, Roosevelt, UT
 Lisha Cordova, State of Utah
 Theresa Thompson, BLM/State Office

Page 2

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

A handwritten signature in cursive script that reads "Charles H. Cameron".

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-ABC ✓	6-TLE ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-97

TO: (new operator) <u>ERHC/BASS AMERICAN PETRO.</u>	FROM: (old operator) <u>UINTA OIL & GAS</u>
(address) <u>PO BOX 1574</u>	(address) <u>PO BOX 1618</u>
<u>ROOSEVELT UT 84066</u>	<u>ROOSEVELT UT 84066</u>
<u>SUSAN EKLUND</u>	<u>CRAIG PHILLIPS</u>
Phone: <u>(435) 722-2992</u>	Phone: <u>(435) 722-3000</u>
Account no. <u>N8210</u>	Account no. <u>N2945</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-30231</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 3-5-98)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 2-23-98)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) no If yes, show company file number: _____ Letter mailed 3-17-98.
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-17-98)
6. **Cardex** file has been updated for each well listed above. (3-17-98)
7. Well **file labels** have been updated for each well listed above. (3-17-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-17-98)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980317 BIA / Apr. 3-12-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CRAIG PHILLIPS
 UINTA OIL & GAS
 PO BOX 1618
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N2945

REPORT PERIOD (MONTH/YEAR): 1 / 98

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
WILKINS 1-24A5			GR-WS			Free		
4301330320	00205	01S 05W 24						
JOSIE 1-3B5								
4301330273	00215	02S 05W 3	GR-WS			"	Apr. 3-10-98	
JOSIE 1A-3B5								
4301330677	00216	02S 05W 3						
WALKER 2-24A5			GR-WS			"		
4301331085	00218	01S 05W 24						
1-2B1E								
4304730931	00600	02S 01E 2	GR-WS			1420H622893	CA UTK76245	
NIELSON 1-20B1								
4301330740	00673	02S 01W 20						
TRIBAL 1-16A1E			GR-WS			1420H623101		
4304730231	00780	01S 01E 16						
FAUSETT 1-26A1E								
4304730821	00870	01S 01E 26	GR-WS			Free	CA UTK71370	
LAWSON 1-21A1								
4301330738	00935	01S 01W 21						
MYRIN RANCH #1			GR-WS			"	CA VR49I-84671C (Flying 901E)	
4301330176	01091	02S 03W 20						
UTE TRIBE 1-13								
4301320073	01225	05S 04W 13	GRRV			1420H624715		
UTE 1-12B6								
4301330268	01866	02S 06W 12						
1-31C5			GR-WS			1420H622519	CA UTK75763	
4301330501	02330	03S 05W 31						
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801

Salt Lake City, Utah 84114-5801
801-538-5340

801-359-3940 (Fax)
801-538-7223 (TDD)

March 17, 1998

Susan Eklund
ERHC/Bass American Petroleum Company
P. O. Box 1574
Roosevelt, Utah 84066

Re: Operator Change - Uinta Oil & Gas to ERHC/Bass American
Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Department of Commerce
Operator File(s)
Well File



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

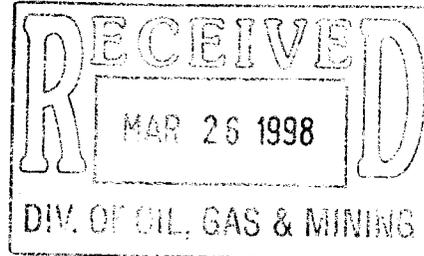
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

March 23, 1998



ERHC/Bass American Petroleum Company
Attn: Susan Ramona-Eklund
P O Box 1574
Roosevelt, Utah 84066

Re: *43-047-30231*
Well No. Ute Tribal 1-16A1E
SESE, Sec. 16, T1S, R1E
Lease 14-20-H62-4612
Duchesne County, Utah

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Uinta Oil & Gas Inc.
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000																															
5. Lease Serial No 14-20-H62-4612																															
6. If Indian, Allottee or Tribe Name Ute Indian Tribe																															
7. If Unit or CA/Agreement. Name and/or No.																															
8. Well Name and No. Ute Tribal 1-16A1E																															
9. API Well No. 43-047-30231																															
10. Field and Pool, or Exploratory Area 65 Bluebell																															
11. County or Parish, State Uintah County, Utah																															
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																															
<table border="1"> <tr> <th>TYPE OF SUBMISSION</th> <th colspan="4">TYPE OF ACTION</th> </tr> <tr> <td><input checked="" type="checkbox"/> Notice of Intent</td> <td><input type="checkbox"/> Acidize</td> <td><input type="checkbox"/> Deepen</td> <td><input type="checkbox"/> Production (Start/Resume)</td> <td><input type="checkbox"/> Water Shut Off</td> </tr> <tr> <td><input type="checkbox"/> Subsequent Report</td> <td><input type="checkbox"/> Alter Casing</td> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Reclamation</td> <td><input type="checkbox"/> Well Integrity</td> </tr> <tr> <td><input type="checkbox"/> Final Abandonment Notice</td> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> New Construction</td> <td><input type="checkbox"/> Recomplete</td> <td><input type="checkbox"/> Other</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Change Plans</td> <td><input type="checkbox"/> Plug and Abandon</td> <td><input type="checkbox"/> Temporarily Abandon</td> <td></td> </tr> <tr> <td></td> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Plug Back</td> <td><input type="checkbox"/> Water Disposal</td> <td></td> </tr> </table>	TYPE OF SUBMISSION	TYPE OF ACTION				<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		
TYPE OF SUBMISSION	TYPE OF ACTION																														
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off																											
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity																											
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other																											
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon																												
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal																												

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ERHC/ Bass American Petroleum Company

3a. Address
PO Box 1574 Roosevelt, UT 84066

3b. Phone No (include area code)
435-722-2992

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
T1S, R1E, Section 16, SESE, USM

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 1-16A1E well. Please release ERHC/ Bass American Petroleum Company's bond # 761802. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574 Roosevelt, UT 84066, under Mountain Oil, Inc.'s bond # 00763.

RECEIVED
AUG 10 2000 **RECEIVED**

SEP 08 2000
Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Julie Jensen		Title Agent	DIVISION OF OIL, GAS AND MINING
Signature <i>Julie Jensen</i>		Date 08/08/00	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by DIMITRI		Title	Date SEP 08 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

Reason for Return

We have reviewed your Sundry Notice and are returning the request for the following reason.

1. According to our records Uinta Oil & Gas Inc. was notified by the Bureau of Indian Affairs that Lease 14-20-H62-4612 expired by its own terms effective September 30, 1999.

If you have any questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

LEASE TERMINATED

RECEIVED

SEP 08 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number 14-20-H62-4888
7. Indian Allottee or Tribe Name Ute Indian Tribe
8. Unit or Communitization Agreement
9. Well Name and Number Ute Tribal 1-16A1E
10. API Well Number 43-047-30231
11. Field and Pool, or Exploratory Area 65 Bluebell

1. Title of Well [X] Oil Well [] Gas Well [] Other	
2. Name of Operator Mountain Oil, Inc.	
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066	4. Telephone Number 435-722-2992

5. Location of Well

Footage

County: **Uintah**

QQ, Sec. T.,R.,M.: **T1S, R1E, Section 16, SESE, USM**

State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Ute Tribal 1-16A1E well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc. PO Box 1574 Roosevelt, UT 84066.

Mountain Oils bond # is 00742.

14. I hereby certify that the foregoing is true and correct.			Contact Person: Kalene Jackson
Signed <u><i>Kalene Jackson</i></u>	Title _____	Agent _____	Date <u><i>8 Sept 99</i></u>
Kalene Jackson			

(State Use Only)

[Faint stamps and markings]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number 14-20-H62-4888
7. Indian Allottee or Tribe Name Ute Indian Tribe
8. Unit or Communitization Agreement
9. Well Name and Number Ute Tribal 1-16A1E
10. API Well Number 43-047-30231
11. Field and Pool, or Exploratory Area 65 Bluebell

1. Title of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator ERHC/ Bass American Petroleum Company
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066
4. Telephone Number 435-722-2992

5. Location of Well

Footage

County: **Uintah**

QQ, Sec. T.,R.,M.: **T1S, R1E, Section 16, SESE, USM**

State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 1-16A1E well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc.'s bond # 00742

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed Julie Jensen Title Agent Date 9/8/00
Julie Jensen

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

1. Title of Well
[X] Oil Well [] Gas Well [] Other

2. Name of Operator
Mountain Oil, Inc.

3. Address and Telephone No. **PO Box 1574, Roosevelt, UT 84066**

4. Telephone Number **435-722-2992**

6. Lease Designation and Serial Number
14-20-H62-4888

7. Indian Allottee or Tribe Name
Ute Indian Tribe

8. Unit or Communitization Agreement

9. Well Name and Number
Ute Tribal 1-16A1E

10. API Well Number
43-047-30231

11. Field and Pool, or Exploratory Area
65 Bluebell

5. Location of Well
Footage _____ County: **Uintah**

QQ, Sec. T.,R.,M.: **T1S, R1E, Section 16, SESE, USM** State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Resume Production</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Approximate Date Work Will Start _____ Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.
*Must be accompanied by a cement verification report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 13, 2000, Mountain Oil, Inc. has resumed production on this well.

Contact Person: Kalene Jackson

14. I hereby certify that the foregoing is true and correct

Signed *Kalene Jackson* Title Agent Date 9/13/00

Kalene Jackson

(State Use Only)

RECEIVED

MAR 07 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4888
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Ute Tribal 1-16A1E
2. NAME OF OPERATOR Mountain Oil, Inc.		9. API NUMBER: 43-047-30231
3. ADDRESS OF OPERATOR: CITY / STATE/ ZIP Box 1574; Roosevelt, UT 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT: 65 Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **680' FSL & 660' FEL** COUNTY: **Uintah**

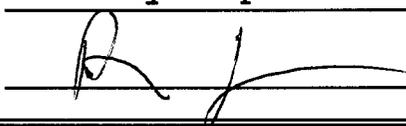
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE, Section 16, Township 1S, Range 1E, USM** STATE: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: 9-1-1999	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: 9-1-1999	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Self-Certification Statement: Please be advised that Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066 in considered to be the new operator of the Ute Tribal 1-16A1E Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. This was effective September 1, 1999. Please send all communications regarding this lease to Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066.

NAME (PLEASE PRINT)	<u>Donny Jasperson</u>	TITLE	<u>Agent, Landman</u>
SIGNATURE		DATE	<u>Friday, August 17th, 2001</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number 14-20-H62-4888
7. Indian Allottee or Tribe Name Ute Indian Tribe
8. Unit or Communitization Agreement
9. Well Name and Number Ute Tribal 1-16A1E
10. API Well Number 43-047-30231
11. Field and Pool, or Exploratory Area 65 Bluebell

1. Title of Well
[X] Oil Well [] Gas Well [] Other

2. Name of Operator
ERHC/ Bass American Petroleum Company N8210

3. Address and Telephone No.
PO Box 1574, Roosevelt, UT 84066

4. Telephone Number
435-722-2992

5. Location of Well
Footage _____ County: **Uintah**
State: **Utah**
QQ, Sec. T.,R.,M.: **T1S, R1E, Section 16, SESE, USM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 1-16A1E well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc.'s Letter of Credit # 001856

14. I hereby certify that the foregoing is true and correct
Signed *[Signature]* Title Agent Date 9-9-03

(State Use Only)
SEP 10 2003
DIV. OF OIL, GAS & MINING

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not recd

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not recd

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/31/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 00763

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <p style="text-align: center;">14-20-H62-4888</p>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <p style="text-align: center;">Ute Indian Tribe</p>
2. Name of Operator Mountain Oil, Inc.		8. Unit or Communitization Agreement
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066		9. Well Name and Number <p style="text-align: center;">Ute Tribal 1-16A1E</p>
4. Telephone Number 435-722-2992		10. API Well Number <p style="text-align: center;">43-047-30231</p>
5. Location of Well Footage _____ County: Uintah		11. Field and Pool, or Exploratory Area <p style="text-align: center;">65 Bluebell</p>
QQ, Sec. T.,R.,M.: T1S, R1E, Section 16, SESE, USM State: Utah		

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Change of Operator			
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 1-16A1E well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc.'s Letter of Credit # 001856

14. I hereby certify that the foregoing is true and correct
 Signed *Greg Phares* Title *President* Date *9-9-03*

(State Use Only)

RECEIVED
SEP 10 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICE AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4888
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC.		8. WELL NAME and NUMBER UTE TRIBAL 1-16A1E
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		9. API NUMBER: 43-047-30231
PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT 65 BLUEBELL	

4. LOCATION OF WELLS
TOWNSHIP 1S RANGE 1E SECTION 16 SESE USBM

COUNTY: UINTAH
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:
MOUNTAIN OIL AND GAS, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

N2485

The previous operator was:
MOUNTAIN OIL, INC.
3191 N CANYON ROAD
PROVO, UT 84604

N5495

[Signature]
JOSEPH OLLIVIER
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

BIA BOND #0310275323

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President, Mountain Oil and Gas, Inc.</u>
SIGNATURE <i>[Signature]</i>	DATE <u>July 21, 2004</u>

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 08 2004

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 3/1/2003	
FROM: (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1-(801) 373-3990	TO: (New Operator): N2485-Mountain Oil and Gas, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1208

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 310275323

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME see attached list
2. NAME OF OPERATOR Homeland Gas & Oil		8. WELL NAME and NUMBER see attached list
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		9. API NUMBER attached
4. LOCATION OF WELL FOOTAGES AT SURFACE see attached list COUNTY _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN STATE UTAH		10. FIELD AND POOL, OR WILDCAT

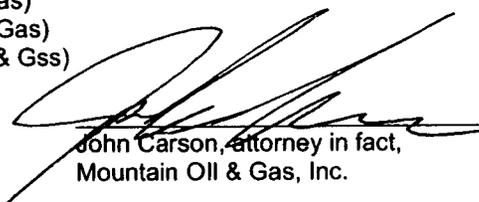
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

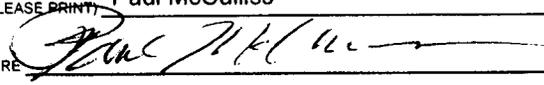
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:
 Homeland Gas & Oil
 3980 E Main ST HWY 40 *N3130*
 Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*
 PO Box 1574
 Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
 BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
 SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


 John Carson, attorney in fact,
 Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/22/06</u>

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
OCT 30 2006
 DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499