

Date first production - 11/24/76

FILE NOTATIONS

Entered in NID File
Location Map Pinned
and Indexed
.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 10/21/76
..... WW..... TA.....
GW ✓ OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log ✓
Metric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
BRC-Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE []

2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR P. O. Box 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.) At surface 786' 660' FNL & 460' FEL (NE NE) At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Same

16. NO. OF ACRES IN LEASE 16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 5900'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4861' Nat. G.L.

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/2" casing to 200' depth and 7-7/8" casing to 5900' depth.

- 1. Surface Formation - Uintah
2. Est. Log Tops - Green River 970', Wasatch 4270'.
3. Anticipate gas production in the Wasatch Formation @ 5321', 5386', 5531', & 5656'.
4. Proposed Casing Program - See above.
5. Pressure Control Equipment - Minimum of 8"-3000 psi, hydraulic double gate BOP.
6. A water base gel-oil emulsion mud will be used in sufficient weight to control the well.
7. Auxiliary Equipment - Kelly cock, 2"-3000 psi choke manifold and kill line, stabbing valve, visual mud monitoring.
8. Run DIL, CNL-FDC-GR w/Caliper and Sonic logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin as soon as possible.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Robert Springman TITLE: Engineering Technician DATE: 7/26/76

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY: WT Martin TITLE: ACTING DISTRICT ENGINEER DATE: AUG 25 1976

CONDITIONS OF APPROVAL, IF ANY:



5. LEASE DESIGNATION AND SERIAL NO. UTAH 0284A
6. IS INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Chapita Wells Unit
8. FARM OR LEASE NAME
9. WELL NO. 30-22
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., S., M., OR B&E AND SURVEY OR AREA Sec. 22, T9S, R22E
12. COUNTY OR PARISH Uintah STATE Utah

22. APPROX. DATE WORK WILL START* August 15, 1976

Telephone 7/28/76 w/ Bob Springman

Functional test BOP daily on each trip for bit

Aug 10, 1976 to Sept. 10, 1976

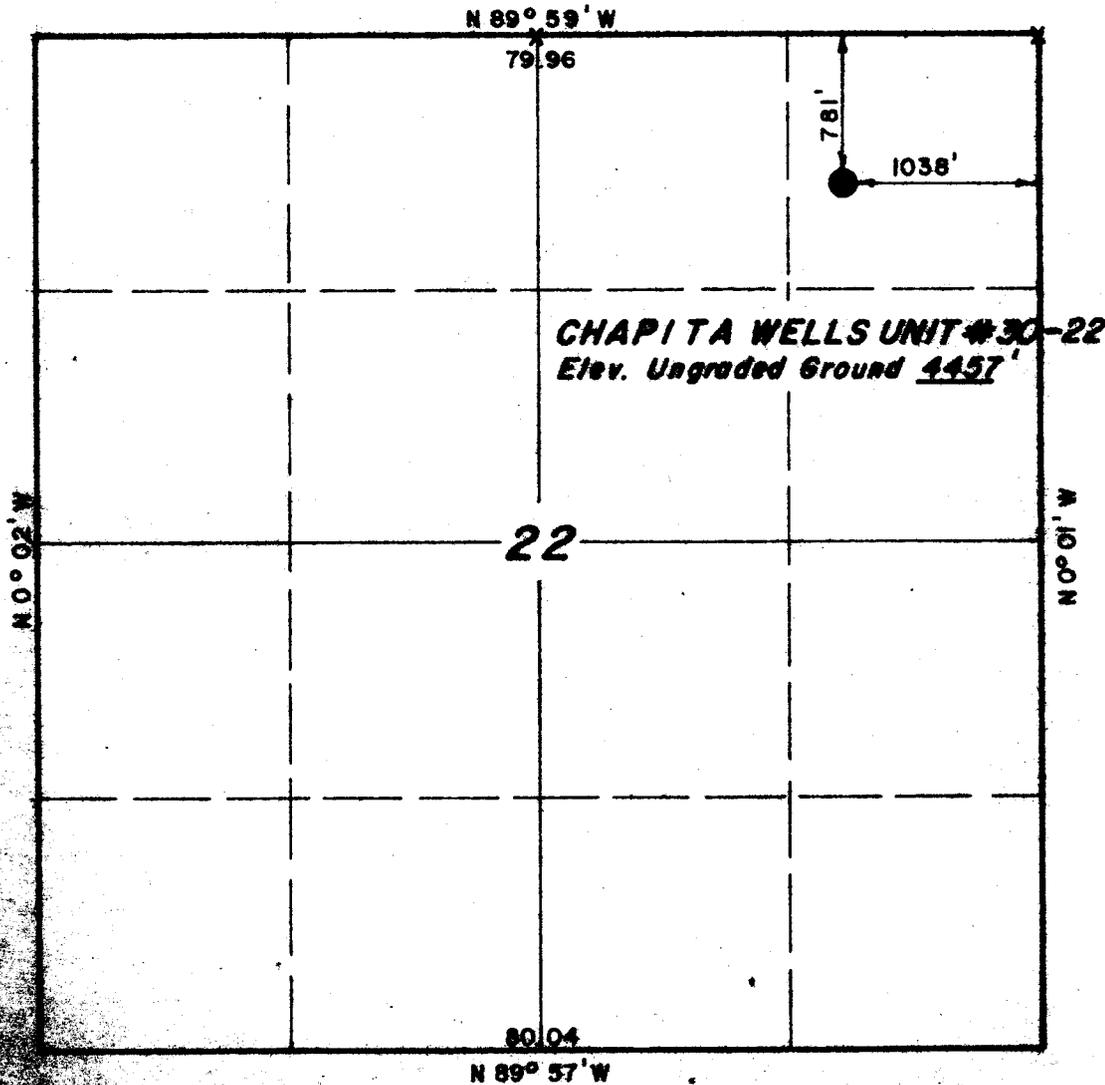
*See Instructions On Reverse Side

Approval Notice - UTAH STATE OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

PROJECT
BELCO PETROLEUM CORP.

Well location located as shown
 in the NE 1/4 NE 1/4 Section 22, T9S,
 R22E, S.L.B.&M. Uintah County, Utah



CHAPITA WELLS UNIT #30-22
 Elev. Ungraded Ground 4457'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

Revised: 8-23-76

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX 9 - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8-20-76
PARTY L. D. T. D. W.	REFERENCES GLO Plat
DATE	FILE

Section Corners Located

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

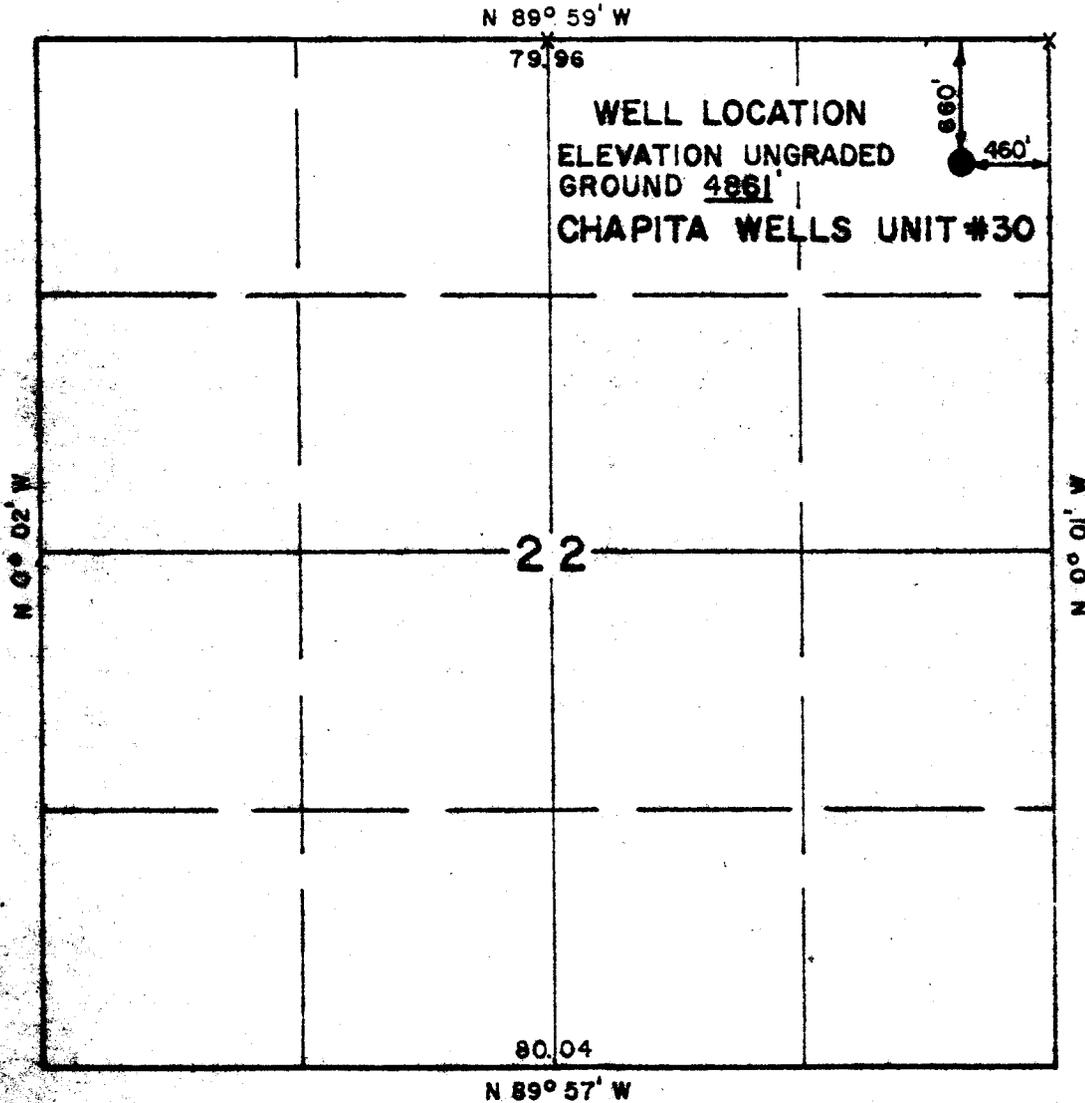
Well	Location	Lease No.
Belco Petroleum Co. #30-22 Chapita Wells	660'FNL, 460'FEL sec. 22, T. 9 S., R. 22 E., SLM, Uintah Co. Gr. El. 4861'	U-0284A
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The well will commence in the Uinta Formation (Tertiary). Belco Petroleum Corp. #19, sec. 27, same township, reported the Green River at 1250' and the Wasatch at 4560'.</p> <p>2. Fresh Water Sands. WRD reports from sec. 33, same township, "There are no water wells of record in the near vicinity of this proposed test. Fresh water may be found to depths of about 500 ft. Usable water may be found to depths of about 3,500 ft. in the Green River Fm. Deeper aquifers contain saline water or brine."</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) In an area considered valuable for solid and semi-solid bitumens (Gilsonite). Within oil shale withdrawal E.O. 5327. The Green River Formation (Evacuation Creek-Parachute Creek Members) contains beds of oil shale. Protection should extend below the base of the rich Mahogany zone which is found in the Parachute Creek Member. The top of the Mahogany zone should be encountered at approximately 2,200 ft. The sequence of rocks (500 ft) directly above the Mahogany zone may contain pods and beds of saline minerals.</p> <p>4. Possible Lost Circulation Zones. Lenticular sands of Uinta and Green River Fms.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. Logging plan appears to be adequate.</p> <p>9. References and Remarks Within KGS.</p>		
<p>Date: August 25, 1976 UTAH STATE Signed: <i>LR acts</i></p> <p align="center">0 + 6 + 7</p>		

T 9 S, R 22 E, S. L. B. & M.

PROJECT

BELCO PETROLEUM CORP.

Well location located as shown in the NE 1/4 NE 1/4, Section 22, T9S, R22E, S.L.B. & M. Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised 7/29/76

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE June 17, 1976
PARTY M. Stewart, D. Stewart, Hooking	REFERENCES G.L.C. Township Plat
WEATHER Clear	FILE BELCO

Section Corners Located

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FNL & 460' FEL (NE NE)
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5900'

20. ROCK OR STRATIGRAPHIC DOLOS
APPROX. DATE WORK
WELL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4861' Nat. G.L.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/2"	8-5/8"	24.0#	200'
7-7/8"	4 1/2"	11.6#	5900'

1. Surface Formation - Uintah
2. Est. Log Tops - Green River 970', Wasatch 4270'.
3. Anticipate gas production in the Wasatch Formation at 5531', & 5656'.
4. Proposed Casing Program - See above.
5. Pressure Control Equipment - Minimum of 8"-3000 psi hydraulic gate SOP.
6. A water base gel-oil emulsion mud will be used in this well to control the well.
7. Auxiliary Equipment - Kelly cock, 2"-3000 psi choke stabbing valve, visual mud monitoring.
8. Run DIL, CNL-FDC-GR w/Caliper and Sonic logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin as soon as possible.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured preventer program, if any.

24. SIGNED Robert Spingman

TITLE Engineering Technician

(This space for Federal or State office use)

PERMIT NO. 43-044-30229

APPROVAL DATE

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 0280A

6. OPERATOR'S NAME
Belco Petroleum Corporation

7. OPERATOR'S ADDRESS
P. O. Box 250, Big Piney, Wyoming 83113

8. LOCATION OF WELL
660' FNL & 460' FEL (NE NE)

9. COUNTY PARISH OR STATE
Teton, Utah

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Same

11. PROPOSED DEPTH
5900'

12. ROCK OR STRATIGRAPHIC DOLOS
APPROX. DATE WORK WELL START*

13. PROPOSED CASING AND CEMENTING PROGRAM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. ELEVATIONS (Show whether DF, RT, GR, etc.)
4861' Nat. G.L.

20. PROPOSED CASING AND CEMENTING PROGRAM

21. SURFACE FORMATION - Uintah

22. EST. LOG TOPS - Green River 970', Wasatch 4270'.

23. ANTICIPATE GAS PRODUCTION IN THE WASATCH FORMATION AT 5531', & 5656'.

24. PROPOSED CASING PROGRAM - See above.

25. PRESSURE CONTROL EQUIPMENT - Minimum of 8"-3000 psi hydraulic gate SOP.

26. A WATER BASE GEL-OIL EMULSION MUD WILL BE USED IN THIS WELL TO CONTROL THE WELL.

27. AUXILIARY EQUIPMENT - Kelly cock, 2"-3000 psi choke stabbing valve, visual mud monitoring.

28. RUN DIL, CNL-FDC-GR W/CALIPER AND SONIC LOGS.

29. NO ABNORMAL PRESSURES OR PROBLEMS ARE ANTICIPATED.

30. OPERATIONS WILL BEGIN AS SOON AS POSSIBLE.

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

In full well

Date: July 30, 1976
Operator: Belco Petroleum Corp.
Well No: Unit # 30-22
Location: Sec. 22 T.9S R.22E County: Wintah City
NE NE

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: *[Signature]*

Remarks: *[Signature]*

Petroleum Engineer/Mined Land Coordinator: *ok B*

Remarks: *7*

Director: _____

Remarks: _____

Include Within Approval Letter:

Bond Required Survey Plat Required

Order No. _____ Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In *Chapita wells* Unit

Other:

Letter Written

South casing

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

Belco Petroleum Corporation

Belco

July 26, 1976

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

RE: Chapita Wells Unit #30-22
NE NE Section 22, T9S, R22E
Uintah County, Utah

Dear Mr. Guynn:

Attached are the Application for Permit to Drill,
Surface Use and Operating Plan for the referenced well.

This location was surveyed on June 17, 1976, and
Survey Plats will be sent to your office as soon as they
~~are received from the surveyors:~~

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
LEO R. SCHUELER
Leo R. Schueler
District Manager



RAS/rqt

Attachment

cc: Utah Oil & Gas Conservation Division
Houston
Denver
File

July 30, 1976

Belco Petroleum Corporation
P.O. Box 250
Big piney, Wyoming 83113

Re: Well No. Chapita Wells Unit 30-22
Sec. 22, T. 9 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon forwarding a surveyor's plat of the proposed location to this office prior to spudding-in.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30229.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

P

Belco Petroleum Corporation

Belco ✓



August 2, 1976

Mr. Cleon B. Feight
Utah Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Chapita Wells Unit #30-22
NE NE Section 22, T9S, R22E
Uintah County, Utah

Dear Sir:

Attached are Survey Plats to be attached to the Application for Permit to Drill the referenced well.

The Application for Permit to Drill was sent to your office on July 26, 1976.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler
Leo R. Schueler
District Manager

RAS/rgt

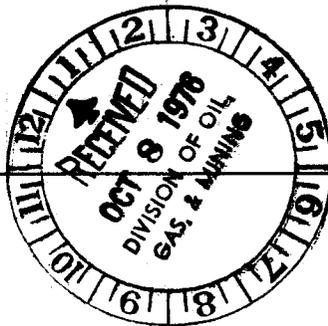
Attachment
cc: Houston
Denver
File



P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

Belco Petroleum Corporation

Belco



October 6, 1976

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention Mr. Cleon B. Feight

RE: Chapita Wells Unit #30-22
NE NE Section 22, T9S, R22E
Uintah County, Utah

Dear Mr. Feight:

In accordance with rule C-20 attached is Form OGC-8-X,
Report of Water Encountered during the drilling of the
referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt
Attachments
cc: File

Lease U-0284-A

Well No. & Location # 30-22 NENE Sec 22-95-22E
Uintah County Utah-

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1.) Beleo Petroleum Corp. Proposes to drill a development oil & gas test well w/ rotary tool to approx 5900'.
- 2.) Proposes to construct a drill pad approx 200' x 175' and to construct a reserve pit approx 100' x 100' x 10' deep.
- 3.) Proposes to construct no new access road and to upgrade about 1/2 mile of existing road that etc w/ road that needs no work -

2. Location and Natural Setting (existing environmental situation)

The wellsite falls directly in a dry drainage in the Chapita wells area. The location is also in the existing roadway -

The vegetation is sparse desert ~~tree~~ shrub and sparse native grasses.

The wildlife is sparse antelope, small mammals, and birds. There are no known endangered species.

There are no known Historical sites that would be affected and no evidence of archeological sites was noted.

The drilling and completion of a dry hole or failure would have little long term effect on the environment.

Discovery of an gas Deposit would also have little long term effect in that production equipment would be held to a minimum and painted to blend w/ Natural environment.

Improvement of the roads would benefit the grazing and recreational use of the land in that it would be more accessible. There would be moderate scaring of the land that would require two-to five years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock & wildlife.

There would be potential for minor induced & accelerated erosion due to surface disturbance and support traffic use.

4. Alternatives to the Proposed Action

Not Approving the proposed permit.

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. Therefore, the location was moved approx 400' South 70° West to avoid drainage & road way.

Temporary disturbance of Livestock & wild life.

Temporary mess due to drilling activity and regrading about 2 to 3 years to rehab.

Detraction from the aesthetics.

Minor air pollution due to rig exhaust and support traffic.

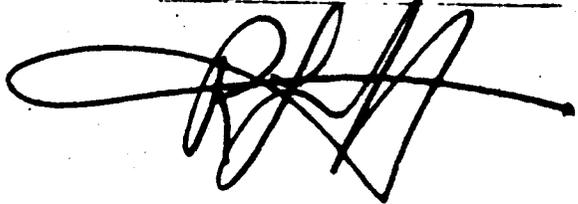
Potential for minor induced & accelerated erosion due to surface disturbance for drill site and support traffic use.

Determination

(This requested action ~~is~~ (does Not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(c)).

Date Inspected

8-19-76



U. S. Geological Survey

W. T. Martin

8-25-76

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

Belco Petroleum Corporation

Belco



December 8, 1976

Mr. Edgar W. Gynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Chapita Wells Unit #30-22
NE NE Section 22, T9S, R22E
Uintah County, Utah

Dear Mr. Gynn:

Attached is the Well Completion Report for the
referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler
District Manager

RAS/rqt

Attachments

cc: Utah Oil & Gas Commission
Continental Oil Company, Mr. W. C. Blackburn
Tenneco Oil Company, Mr. D. D. Meyers
National Cooperative Refinery Association, Mr. James Massell
Houston
Denver
File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **791' FNL & 1038' FEL (NE NE)**
At top prod. interval reported below
At total depth **SAME**

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 0284A

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPTA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
30-22

10. FIELD AND POOL, OR WILDCAT
CUW - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 22, T9S, R22E

14. PERMIT NO. **30829** DATE ISSUED **7/30/76**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUNDED **8/31/76** 16. DATE T.D. REACHED **10/2/76** 17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4867'** 19. ELEV. CASINGHEAD **4857'**

20. TOTAL DEPTH, MD & TVD **6523'** 21. PLUG, BACK T.D., MD & TVD **5814'** 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY **ALL** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5154' to 5760' Wasatch 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL-GR FIT, Saraband 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	215'	12 1/2"	150 sx Class "G"	NONE
4 1/2"	11.6#	5858'	7-7/8"	350 sx 50-50 Pozmix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5800'	

31. PERFORATION RECORD (Interval, size and number)

5166-58'	
5348-50'	5734-36'
5354-56'	5744-46'
5455-57'	5752-54'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5156-5754'	93,450 gal YF4G w/20,000# 100 mesh sand & 104,000# 20/40 mesh sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/24/76	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/30/76	24	12/64	→	0	1355	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1400	1450	→	0	1355	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Al Maxfield**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Robert Spingarn TITLE **ENGINEERING TECHNICIAN** DATE **12/8/76**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
UINTAH	SURFACE		
GREEN RIVER	1430'		+3437'
WASATCH	4760'		+ 107'

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

DIVISION OF
OIL, GAS & MINING

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ENADN OIL & GAS CO.
 • ~~BELCO DEVELOPMENT CORP~~
 P O BOX ~~X 1815~~
 VERNAL UT 84078
 ATTN: ~~CATHERINE ANDERSON~~
CAROL HATCH

Utah Account No. NO101
 Report Period (Month/Year) 1 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
WHITE RIVER 42-34	9-46	0	WELL NAME CHANGE TO GULF FED 1-24. REPORTED BY BELCO IN NOV 86		
4304730715 04900 08S 22E 34	WSTC				
CHAPITA WELLS U 5	WSTC	✓			
4304715051 04905 09S 22E 22	WSTC	✓			
CHAPITA WELLS U 7	WSTC	✓			
4304715053 04905 09S 22E 10	WSTC	✓			
CHAPITA WELLS U 8	WSTC	✓			
4304715054 04905 09S 22E 12	WSTC	✓			
CHAPITA WELLS U 11-15	WSTC	✓			
4304715056 04905 09S 22E 15	WSTC	✓			
CHAPITA WELLS U 13-13	WSTC	✓			
4304715058 04905 09S 22E 13	WSTC	✓			
CHAPITA WELLS U 15	WSTC	✓			
4304715060 04905 09S 22E 11	WSTC	✓			
CHAPITA WELLS U 16	WSTC	✓			
4304715061 04905 09S 22E 14	WSTC	✓			
CHAPITA WELLS U 20	WSTC	✓			
4304715065 04905 09S 22E 28	WSTC	✓			
CHAPITA WELLS U 21-23	WSTC	✓			
4304715066 04905 09S 22E 23	WSTC	✓			
CHAPITA WELLS U 22-9	WSTC	✓			
4304715067 04905 09S 22E 9	WSTC	✓			
CHAPITA WELLS U 24	WSTC	✓			
4304715068 04905 09S 22E 2	WSTC	✓			
CHAPITA WELL U 30-22	WSTC	✓			
4304730229 04905 09S 22E 22	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

 Authorized signature Telephone _____

ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

DIVISION OF
OIL, GAS & MINING

Attention: Ron Firth

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

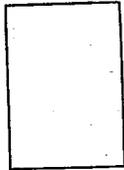
JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

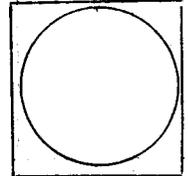


emergency pit



dehydrator

○ well head



tank w/ fire water

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 05 1990

1. LEASE DESIGNATION AND SERIAL NO. U-0284A

2. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

UNIT AGREEMENT NAME _____

3. NAME OF OPERATOR ENRON OIL & GAS COMPANY

4. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 781' FNL & 1038' FEL NE/NE

6. WELL NO. 30-22

7. FIELD AND POOL, OR WILDCAT _____

8. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA SEC 22 T9S. R22E

9. PERMIT NO. 43 047 30229

10. ELEVATIONS (Show whether DT, RT, GR, etc.) 4867' KB 4857' GR

11. COUNTY OR PARISH UINTAH

12. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-DME ✓	
2- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4962
Houston, TX 77210-4962

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

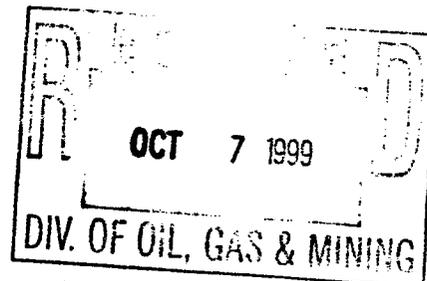
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

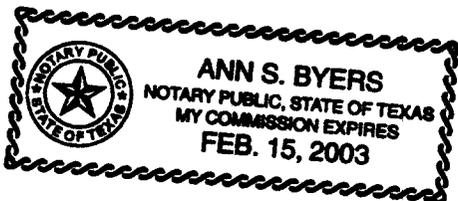


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Handwritten signature of Edward J. Freel in cursive script.

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized
Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

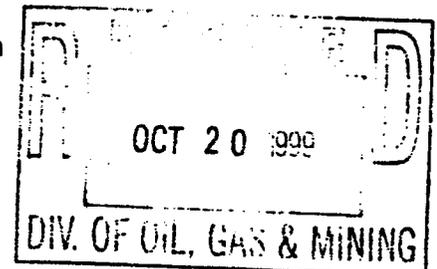
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
HOME FEDERAL 1									
4304730223	00010	10S 19E 34	WSTC		GW		U-3405	apprx 10.20.99	
CWU 5									
4304715051	04905	09S 22E 22	WSTC		GW		U-0284-A	Chapita wells unit	apprx 10.20.99
CWU 7									
4304715053	04905	09S 22E 10	WSTC		GW		U-0281		
CWU 11-15									
4304715056	04905	09S 22E 15	WSTC		GW		U-0283A		
CWU 13-13									
4304715058	04905	09S 22E 13	WSTC		GW		U-0282	" "	" "
CWU 15									
4304715060	04905	09S 22E 11	WSTC		GW		U-0281		
CWU 16									
4304715061	04905	09S 22E 14	WSTC		GW		U-0282		
CWU 20									
4304715065	04905	09S 22E 28	WSTC		GW		U-0285A	" "	
CWU 21-23									
4304715066	04905	09S 22E 23	WSTC		GW		U-0282		
CWU 22-9									
4304715067	04905	09S 22E 09	WSTC		GW		U-0283A		
CWU 24									
4304715068	04905	09S 22E 02	WSTC		GW		ML-3077		
CWU 30-22									
4304730229	04905	09S 22E 22	WSTC		GW		U-0284A		
CWU 31-14									
4304730232	04905	09S 22E 14	WSTC		GW		U-0282		

TOTALS

--	--	--

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-358-3040 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,



Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14039	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003885000001 430473088000
CWU 1-05 WASATCH	U-15727	003888000001 430473088100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003887000001 430471505800
CWU 13-13	U-0282	003889000001 430471508800
CWU 15-11	U-0281	003871000001 430471508000
CWU 16-14	U-0282	003872000001 430471508100
CWU 17-25	U-0285A	003873000001 430471508200
CWU 20-28	U-0285A	003878000001 430471508500
CWU 21-23	U-0282	003880000001 430471508600
CWU 22-09	U-0283A	003883000001 430471508700
CWU 24-02	ML-3077	003701000001 430471508800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-18	ML-3078	003712000001 430473023400
CWU 34-28	SL-063296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-28	U-0285A	003715000001 430473023800
CWU 37-11	U-0281	003716000001 430473028400
CWU 38-09	U-0283A	003717000001 430473028500
CWU 39-18	ML-3078	003718000001 430473028800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473081200
CWU 47-30	U-0337	003726000001 430473081400
CWU 48-19	U-0337	003727000001 430473081500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003881000001 430473115700
CWU 220-10	U-0281	003884000001 430473115400
CWU 224-10	U-0281	003885000001 430473121800
CWU 225-02	ML-3077	003888000001 430473130500
CWU 226-03	U-0281	003887000001 430473131200
CWU 227-03	U-0281	003888000001 430473131300
CWU 228-09	FEE	003889000001 430473131700
CWU 229-12	U-0282	003890000001 430473131500
CWU 231-14	U-0282	003892000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EGG PROPERTY #	API #
CWU 474-21F	U-0284A	430473333100
CWU 477-21F	U-0285A	430473289700
CWU 479-26F	U-0285A	430473282600
CWU 480-26F	U-0285A	430473289800
CWU 482-09F	U-0283A	430473289400
CWU 483-15F	U-0283A	430473295300
CWU 485-26F	U-0285A	430473292700
CWU 486-2F	ML-3077	430473294900
CWU 487-09F	U-0283A	430473295000
CWU 488-13F	U-0282	430473292200
CWU 490-16N	ML-3078	430473295500
CWU 491-16N	ML-3078	430473295600
CWU 492-16F	ML-3078	430473295700
CWU 494-22F	U-0284A	430473291500
CWU 495-25N	U-0285A	430473304700
CWU 496-21E	U-0284A	430473295800
CWU 497-24F	U-0282	430473304600
CWU 498-25E	U-010956	430473304800
CWU 498-24F	U-0282	430473292600
CWU 505-28F	U-023998	430473318000
CWU 506-27F	U-0285A	430473283300
CWU 507-26F	U-010956	430473333200
CWU 511-24F	U-0282	430473305900
CWU 514-23F	U-0282	430473305800
CWU 516-21F	U-0284A	430473313700
CWU 517-16F	ML-3078	430473317100
CWU 518-16F	ML-3078	430473313800
CWU 520-15F	U-0283A	430473312700
CWU 521-15F	U-0283A	430473329600
CWU 522-15F	U-0283A	430473323600
CWU 523-14F	U-0282	430473329700
CWU 524-13F	U-0282	430473311500
CWU 531-11F	U-0281	430473329800
CWU 532-10F	U-0281	430473326500
CWU 534-9F	U-0283A	430473327400
CWU 535-9F	FEE	430473327500
CWU 536-09F	FEE	430473314300
CWU 538-3N	U-0281	430473312500
CWU 542-3	U-0281	430473321300
CWU 543-3	U-0281	430473327100
CWU 544-02F	ML-3077	430473335100
CWU 547-2F	ML-3077	430473313600
CWU 549-19F	U-0337	430473306800
CWU 550-30N	U-0337	430473311600
CWU 555-10F	U-0281	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-1576 023885000001	430473242600
NATURAL COTTON 43-16	ML-3292 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473038700
NBU 29-05B	004523000001	430473038800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473048500
NBU 57-12B	004559000001	430473048300
NBU 58-23B	004560000001	430473048200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004568000001	430473048800
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 358-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473308400
NBU 388-24E	031005000001	430473305800
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031318000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473308900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0576</i> 004581000001	430473128900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005938000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473080400
STG 18-17	<i>Fee</i> 005926000001	430473081100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019302A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019302</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032284000001	430473288200
STG 58-20F	Indian	032285000001	430473337000
STG 57-08N	U-0283	032288000001	430473337100
WILD HORSE FED 2-26	U-3405	008286000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43150	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>430473022</u>	Entity: _____	S <u>20</u>	T <u>99</u>	R <u>228</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIA - Rec'd 10.20.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. BIA - Rec'd 3.10.99
(Name change only - BIA approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- KDR 8. Changes have been entered in the Oil and Gas Information System for each well listed on 1.31.2000 ³
3.16.00 (by DTS)
9. Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- KDR 11. An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No Yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. *Letter # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- KDR 3. The FORMER operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- KDR 1. All attachments to this form have been microfilmed on APR. 24 2001.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each well file.
2. The original of this form, and the original attachments have been filed in the Operator file(s).

COMMENTS

