

Entered in NID File
Location Map Pinned
1 Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *6-21-76*

GW. ✓ WW..... TA.....
GW. ✓ OS..... PA.....

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... Mi-L..... Sonic.....
CCLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CORRECTED

#4 & #21

5. LEASE DESIGNATION AND SERIAL NO.
~~U-10165-01~~ U-02278

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Natural Buttes

8. FARM OR LEASE NAME

9. WELL NO.
19

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLS.
AND SURVEY OR AREA
SABM
Sec. 21, T10S, R21E, S

12. COUNTY OR PARISH
Uintah

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1496' FNL 1496' FEL, Section 21, 10S, 21E
At proposed prod. zone Same

13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approximately 16 miles ESE of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
1,320

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
9200'

20. LOTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)
5226' Ungraded GR

22. APPROX. DATE WORK WILL START
5-1-76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	42#	75'	200 SX
10-3/4"	8-5/8"	24.7#	2500'	250 SX
7-7/8"	4-1/2"	13.5#	9000'	1700 SX

See attached 7-Point Well Control Plan, 12-Point Surface Use Plan, Proposed Surface Facilities Layout, Proposed Drilling Pad Arrangement, Survey Plat, Topography Sheet, BOP Stack Schematic, and Environmental Impact Analysis (for pipeline construction). As an integral part of this permit, the subject well will be fracture treated, following completion, and a flowline will be constructed as proposed in the attached environmental impact analysis.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any.

24. SIGNED R.D. Scott TITLE Engineer DATE 4/19/76

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
APPROVED BY WT Martine TITLE ACTING DISTRICT ENGINEER DATE APR 26 1976
CONDITIONS OF APPROVAL, IF ANY:

Approval Notice - UTAH STATE O & G

CIG EXPLORATION, INC.

GAS PRODUCING ENTERPRISES, INC.
COLORADO OIL AND GAS CORPORATION
(Units of Coastal States Gas Corporation)



2100 PRUDENTIAL PLAZA • P.O. BOX 749 • DENVER, COLORADO 80202-1121

April 8, 1976

STATE OF UTAH
Department of Natural Resources
Division of Oil & Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Sherree Wilcox

Gentlemen:

Re: Natural Buttes Unit No. 19
Sec. 21, TIOS, R21E
Uintah Co., Utah

Attached please find three copies of our application to drill the above-captioned well, together with all pertinent papers.

Very truly yours,

R. D. Scott
Area Engineer

RDS:mjr

Attachments

cc: G. W. Hunt
K. E. Oden

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: April 12, 1976
 Operator: Gas Producing Enterprises (Natural Butte Unit)
 Well No: Natural Butte #19
 Location: Sec. 21 T. 10S R. 21E County: Wintah

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By: _____
 Administrative Assistant: [Signature] Pulled
 Remarks: _____
 Petroleum Engineer/Mined Land Coordinator: [Signature]
 Remarks: Unit well
 Director: [Signature]
 Remarks: _____

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In N. Butte Unit
 Other:

Approved
 Letter Written

GAS Producing Ent.
 Natural Buttes 19
 SWNE Sec 21-10s-21E
 U-02278
 Uintah County Utah
 BLM - Jarman
 USGS - ALEXANDER
 GPE - ODEN
 Enhance
 No Effect
 Minor Impact
 Major Impact

	Construction				Pollution			Drilling Production			Transport Operations			Accidents		Others		
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use																				
		0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Forestry	NA																			
Grazing	L 0	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Wilderness	NA																			
Agriculture	NA																			
Residential-Commercial	NA																			
Mineral Extraction	NA																			
Recreation	L 0	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Scenic Views	L /	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Parks, Reserves, Monuments	NA																			
Historical Sites	NA																			
Unique Physical Features	NA																			
Birds	L /	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Land Animals	L /	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Fish	NA																			
Endangered Species	NONE KNOWN																			
Trees, Grass, Etc.	L /	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Surface Water	NA																			
Underground Water	?																			
Air Quality	L /	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Erosion	L /	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Other																				
Effect On Local Economy	L 0	0							0					0						
Safety & Health	L /	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/

Others
 ORIG - FILE
 CC - BLM - VERNAL
 REGR - DVR
 UTAH STATE O + G ✓

Lease

U-02278

Well No. & Location

#19 Sec 21-10s-21E

Uintah County Utah.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1.) Gas Producing Enterprises Inc. proposes to drill a development gas test well to the depth of 9200' w/rotary tools.
- 2.) proposes to construct a drill pad 300' x 200' and construct a reserve pit 150' x 150' x 8' deep.
- 3.) proposes to construct approx $\frac{1}{2}$ mile of new access road from existing county road that will need no improvement.

2. Location and Natural Setting (existing environmental situation)

The location falls in an area of rolling hills with a general slope to the Northwest. The well site itself falls in a relatively flat area at the base of a small hill.

The vegetation is sagebrush and sparse native grasses.

The wildlife is deer, antelope, small predators with no known endangered species.

The area is used primarily for winter sheep grazing.

There are no known historical sites that would be effected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

moderate scaring of the natural area, requiring 2 to 5 years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

Minor induced & accelerated erosion due to surface disturbance & support traffic use.

4. Alternatives to the Proposed Action

Not approving the proposed permit

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. ~~Therefore the location was moved approx 180' southwest.~~ Therefore the location was moved approx 180' southwest.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock & wildlife.

Temporary mess due to drilling activity.

Detraction from the aesthetics.

minor air pollution due to exhaust emissions from rig engines and support Traffic.

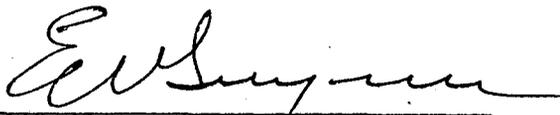
Minor induced & accelerated erosion due to surface disturbance and support Traffic use.

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected April 15, 1976

Inspector



U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

CIG EXPLORATION, INC.

GAS PRODUCING ENTERPRISES, INC.

COLORADO OIL AND GAS CORPORATION

(Units of Coastal States Gas Corporation)

2100 PRUDENTIAL PLAZA • P. O. BOX 749 • DENVER, COLORADO 80201 • 303.572-1121

PI
S
A

April 19, 1976



Ms. S. Wilcox
State of Utah
Department of Natural Resources
Division of Oil & Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Ms. Wilcox:

Re: Natural Buttes Unit No. 19
Section 21, T10S, R21E
Uintah County, Utah
Permit No. 43-047-30227

Enclosed please find three copies of the Corrected Application for Permit to Drill the above captioned well. As discussed with you on April 12, 1976, the location of the well is now 1496 FNL and 1496' FEL (as now shown in Item 4 on the Application). Item 21 also reflects a change (from 5223' Ungraded GR to 5226' Ungraded GR) in connection with the location change. New surveys have been enclosed.

Also attached are three copies of the Pipeline Right-of-Way which has been requested.

Very truly yours,

R. D. Scott
Area Engineer

RDS:mjr

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CORRECTED

#4 & #21

5. LEASE DESIGNATION AND SERIAL NO.
Ut 10165-01

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Natural Buttes

8. FARM OR LEASE NAME

9. WELL NO.
19

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC. T., E., N., OR BLS. AND SURVEY OR AREA
Sec. 21, T10S, R21E, S

12. COUNTY OR PARISH | 13. STATE
Uintah | UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1496' FNL 1496' FEL, Section 21, 10S, 21E
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 16 miles ESE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1,320

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
9200'

20. LOGARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)
5226' Ungraded GR

22. APPROX. DATE WORK WILL START
5-1-76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	42#	75'	200 SX
10-3/4"	8-5/8"	24.7#	2500'	250 SX
7-7/8"	4-1/2"	13.5#	9000'	1700 SX

See attached 7-Point Well Control Plan, 12-Point Surface Use Plan,

Proposed Surface Facilities Layout, Proposed Drilling Pad Arrangement, Survey Plat, Topography Sheet, BOP Stack Schematic, and Environmental Impact Analysis (for pipeline construction). As an integral part of this permit, the subject well will be fracture treated, following completion, and a flowline will be constructed as proposed in the attached environmental impact analysis.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 4-22-76
BY: C.B. Light

IN ABOVE CASE IF PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow prevention program, if any.

24. SIGNED R.D. Scott *R.D. Scott* TITLE Engineer DATE 4/19/76

(This space for Federal or State office use)

PERMIT NO. 43-047-30228 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

T10S, R21E, S.LB.&M.

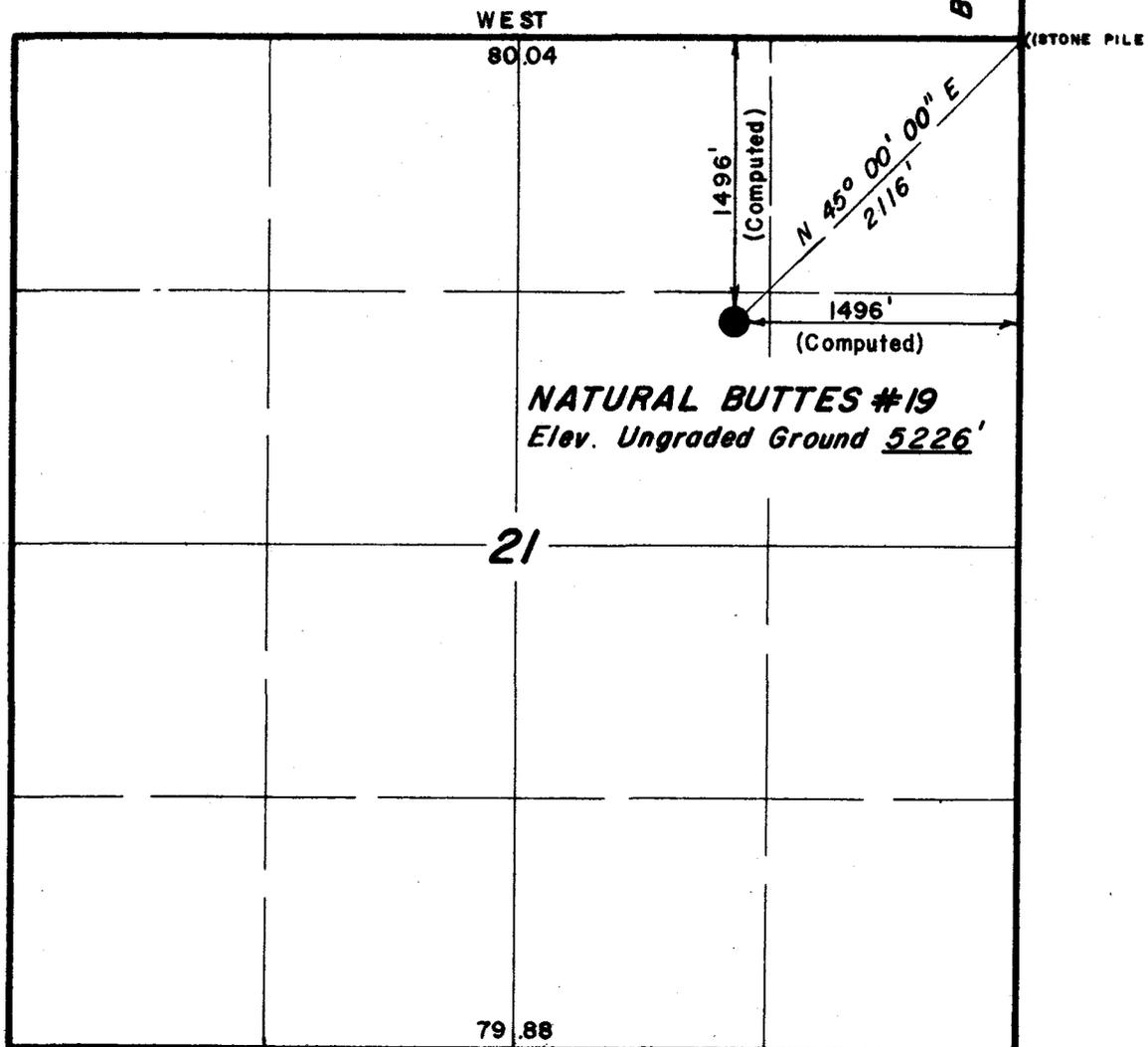
(STONE PILE)
E 1/4 Corner
Section 16,
T10S, R24E,
S.L.B. & M.

PROJECT

GAS PRODUCING ENTERPRISES

Well location, Natural Buttes No 19,
located as shown in the NE 1/4 Section
21, T10S, R21E, S.L.B. & M. Uintah
County, Utah.

BASIS FOR BEARINGS
NORTH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised: 4-13-76

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/5/76
PARTY LDT BW	REFERENCES GLO PLAT
WEATHER COOL & CLEAR	FILE GAS PROD. ENT.

X = Section corners located.

GAS PRODUCING ENTERPRISES
PIPELINE RIGHT-OF-WAY
ON U.S.A. (B.L.M.) LANDS
& UTAH STATE LANDS

LOCATED IN
SECTIONS 16 & 21, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH



SCALE: 1" = 400'
DATE: APRIL 14, 1976

TOTAL RIGHT-OF-WAY ON U.S.A. (B.L.M.) LANDS

WIDTH OF RIGHT-OF-WAY IS 33' (16.5' perpendicular on each side of centerline).

TOTAL LENGTH OF PIPELINE IS 1545.13' OR 0.29 MILES.

TOTAL ACREAGE IS 1.17 ACRES MORE OR LESS.

ENGINEER'S STATEMENT

GENE STEWART, STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR HOLDING THE REGISTRATION NO. 3154, STATE OF UTAH, AND WAS EMPLOYED BY GAS PRODUCING ENTERPRISES TO MAKE THE SURVEY OF THE PIPELINE RIGHT-OF-WAY AS SHOWN AND DESCRIBED ON THIS MAP; THAT THE SURVEY OF SAID WORKS WAS MADE BY HIM OR UNDER HIS SUPERVISION AND UNDER AUTHORITY, COMMENCING ON APRIL 3, 1976 AND ENDING ON APRIL 9, 1976 AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED ON THIS PLAT.

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

APPLICANT'S CERTIFICATE

THIS IS TO CERTIFY THAT GENE STEWART, WHO SUBSCRIBED TO THE STATEMENT



SCALE: 1" = 400'
DATE: APRIL 14, 1976

TOTAL RIGHT-OF-WAY ON U.S.A. (B.L.M.) LANDS

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REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

APPLICANT'S CERTIFICATE

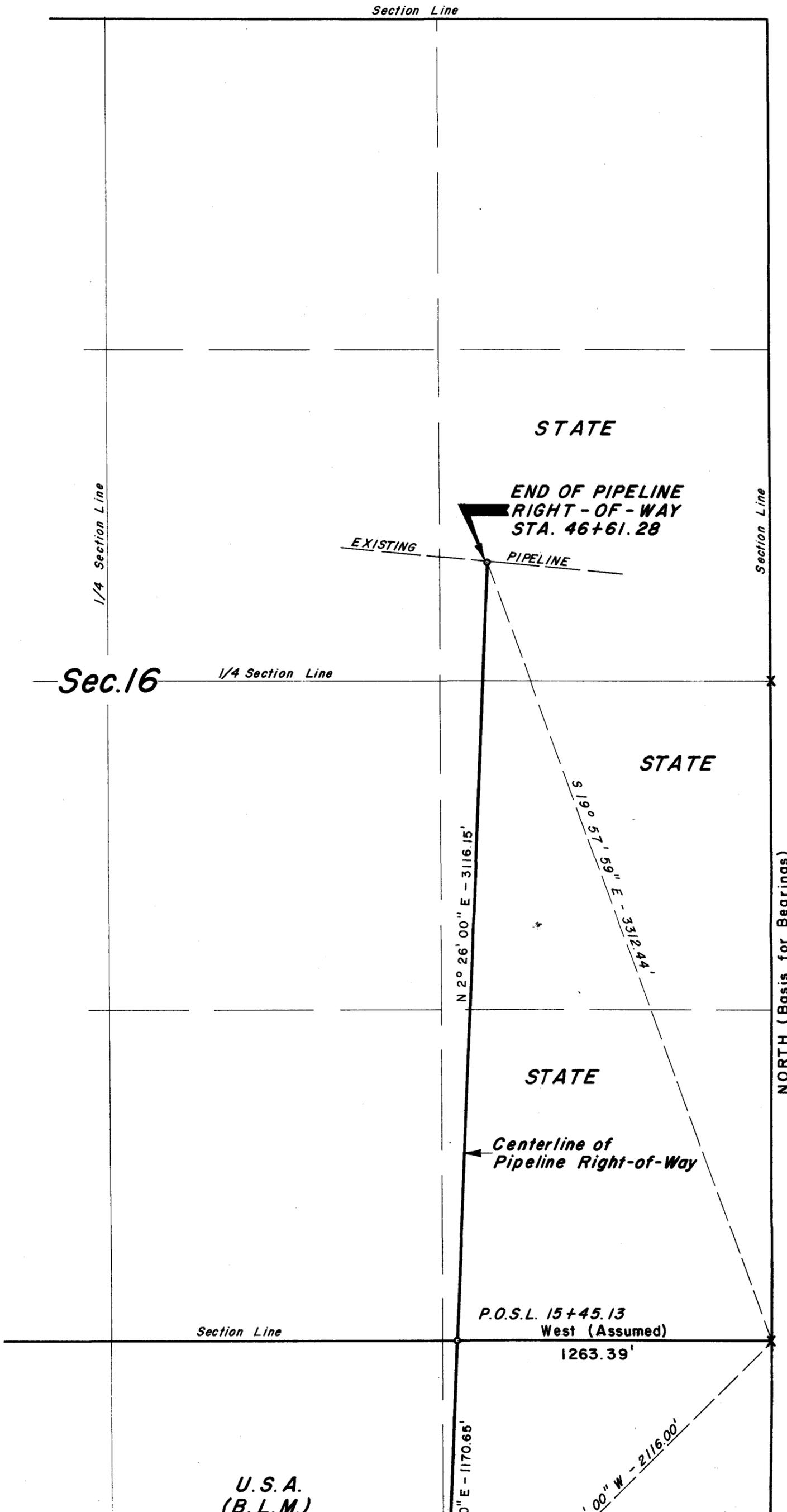
THIS IS TO CERTIFY THAT GENE STEWART, WHO SUBSCRIBED TO THE STATEMENT HEREON IS THE PERSON EMPLOYED BY THE UNDERSIGNED APPLICANT TO PREPARE THIS MAP, WHICH HAS BEEN ADOPTED BY THE APPLICANT AS THE FINAL LOCATION OF THE WORKS THEREBY SHOWN; THAT THIS MAP IS FILED AS A PART OF THE COMPLETE APPLICATION, AND IN ORDER THAT THE APPLICANT MAY OBTAIN THE BENEFITS OF THE ACT OF FEBRUARY 1920, AS AMENDED (41 STATUTE 449), AND I FURTHER CERTIFY THAT THE RIGHT-OF-WAY SHOWN ON THIS MAP IS DESIRED FOR GAS AND OIL TRANSMISSION.


APPLICANT'S SIGNATURE

TITLE
GAS PRODUCING ENTERPRISES

TOTAL RIGHT-OF-WAY ON STATE LANDS

WIDTH OF RIGHT-OF-WAY IS 33' (16.5' perpendicular on each side of centerline).
TOTAL LENGTH OF PIPELINE IS 3116.15' OR 0.59 MILES.
TOTAL ACREAGE IS 2.36 ACRES MORE OR LESS.



Section Line

1/4 Section Line

Sec. 16

1/4 Section Line

Section Line

STATE

END OF PIPELINE
RIGHT-OF-WAY
STA. 46+61.28

EXISTING

PIPELINE

STATE

STATE

N 2° 26' 00" E - 3116.15'

S 19° 57' 59" E - 3312.44'

Centerline of
Pipeline Right-of-Way

P.O.S.L. 15+45.13
West (Assumed)

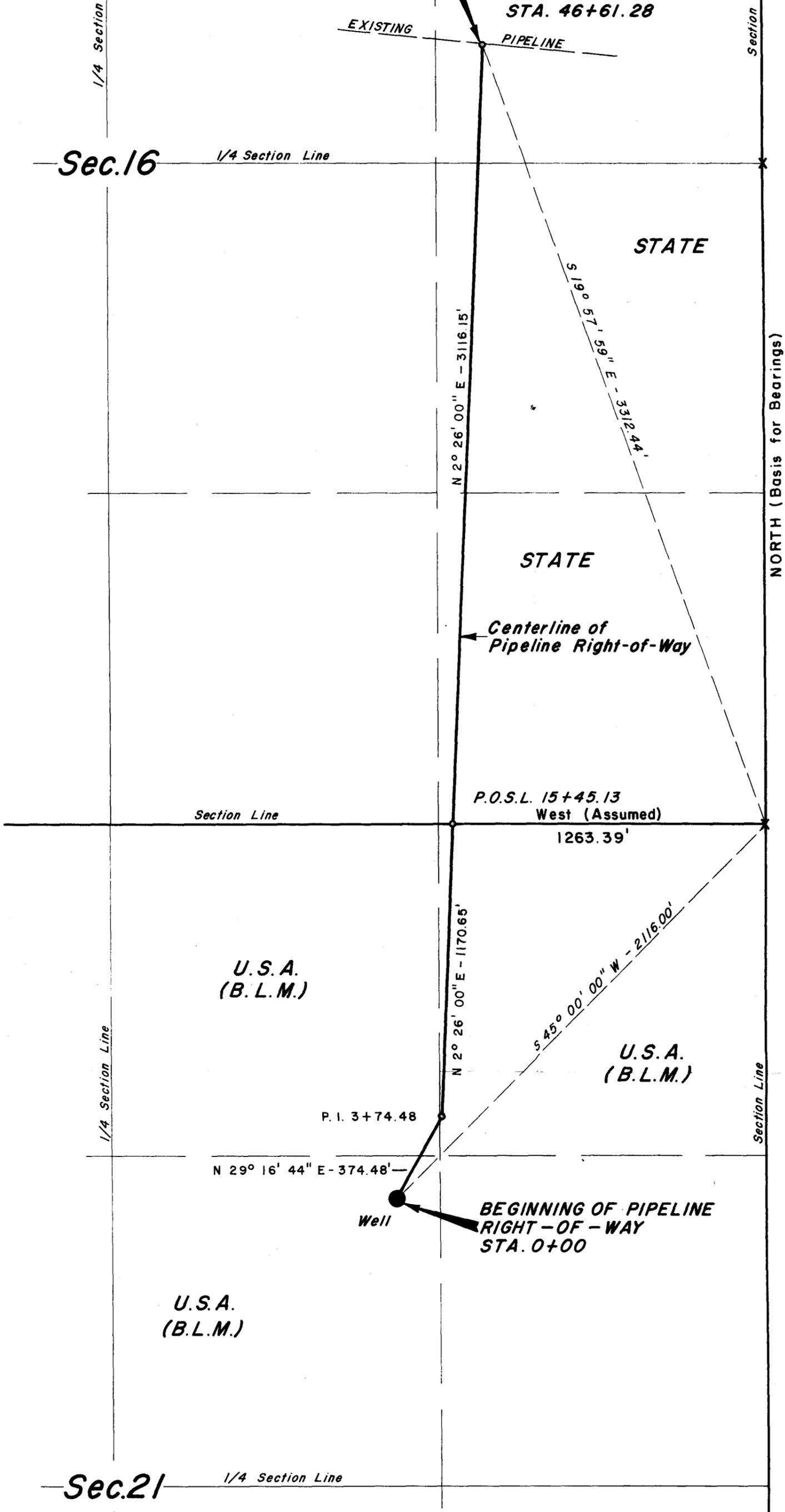
1263.39'

00" E - 1170.65'

0' 00" W - 2116.00'

NORTH (Basis for Bearings)

U.S.A.
(B.L.M.)



X = Section Corners Located (Pile of Stones)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface ~~1469~~ FNL, ~~1320~~ FEL, Section 21, T10S, R21E, SLBM
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
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 9200' *Mesa Verde*

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See attached 7-Point Well Control Plan, 12-Point Surface Use Plan,

Proposed Surface Facilities Layout, Proposed Drilling Pad Arrangement, Survey Plat, Topography Sheet, BOP Stack Schematic, and Environmental Impact Analysis (for pipeline construction). As an integral part of this permit, the subject well will be fracture treated, following completion, and a flowline will be constructed as proposed in the attached environmental impact analysis.

**1496' FNL x 1496' FEL / 21565 - Changed location*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.D. Scott *Ron Scott* TITLE Engineer DATE 4/8/76

(This space for Federal or State office use)

PERMIT NO. 13-047-30227 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

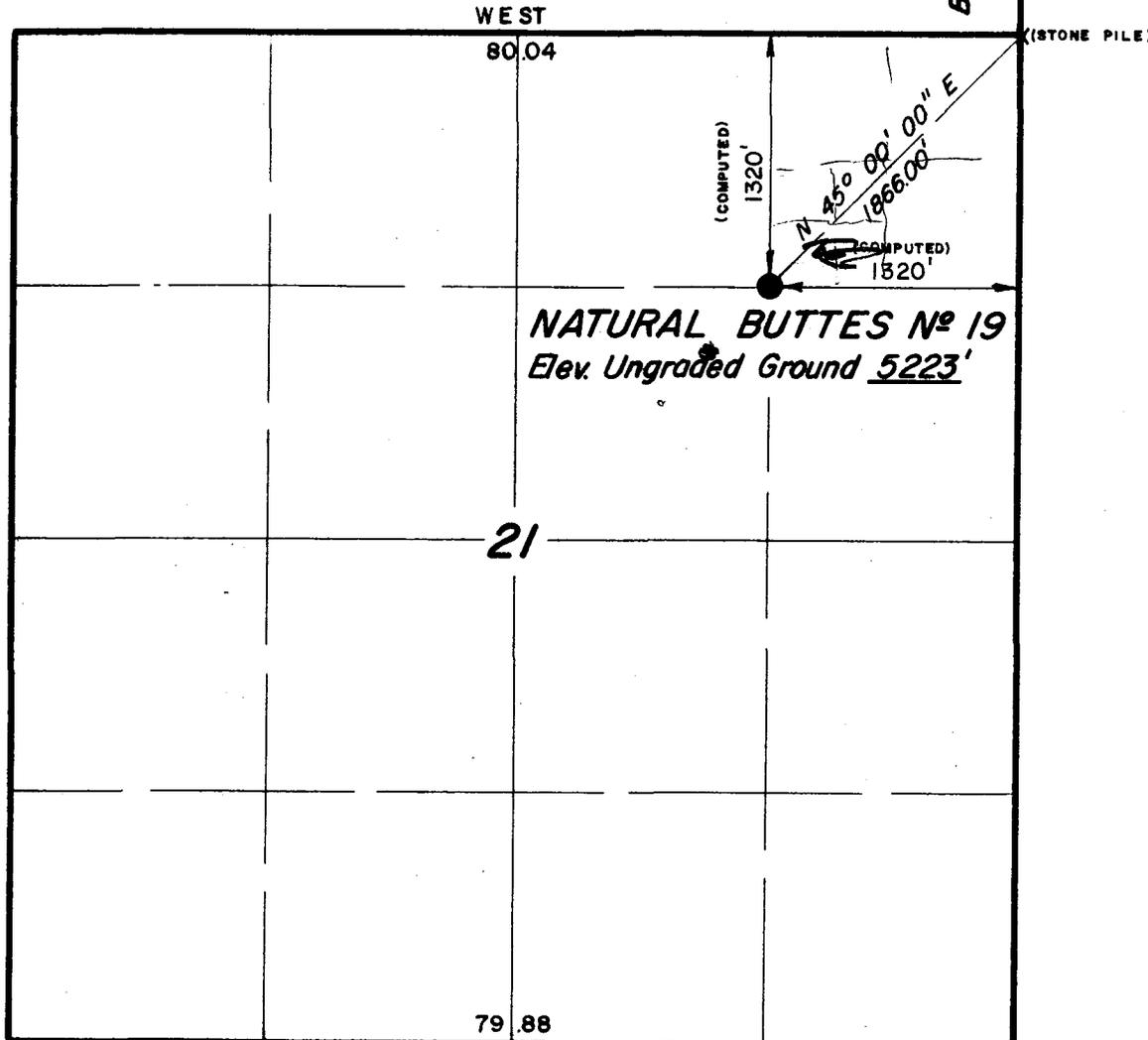
T10S, R21E, S.LB.&M.

BASIS FOR BEARINGS
NORTH

(STONE PILE)
E 1/4 Corner
Section 16,
T10S, R24E,
SLB & M

PROJECT
GAS PRODUCING ENTERPRISES

Well location, Natural Buttes No 19,
located as shown in the NE 1/4 Section
21, T10S, R21E, S.LB.& M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION No 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	4/5/76
PARTY	LDT BW	REFERENCES	GLO PLAT
WEATHER	COOL & CLEAR	FILE	GAS PROD. ENT.

X = Section corners located.

GAS PRODUCING ENTERPRISES INC.

12 Point Surface Use Plan

for

Natural Buttes No. 19

Section 21, T10S, R21E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

To reach Gas Producing Enterprises Inc. well location in Section 21, T10S, R21E, SLB & M , proceed South from Ouray, Utah on county road 11.5 miles; Exit to the East onto existing graded road and proceed 4.5 miles; Exit to the South onto the proposed access road and proceed 0.3 miles to said location.

2. PROPOSED ACCESS ROAD

As shown on the attached topographic map, the proposed access road will leave the location on the North side and proceed North 0.3 miles to the existing road. The access road will be a 20' wide road (20' total) with a side drain ditch on each side. The proposed access road will traverse generally flat ground requiring minor cuts and fills to the existing road.

3. LOCATION OF EXISTING WELLS

There is an existing gas well approximately 1 mile North of the proposed location. There are no known other wells within a radius of 1/2 mile. (See location plat for placement of Natural Buttes No. 19 within the section).

4. LATERAL ROADS TO WELL LOCATIONS

There are no additional roads excepting the proposed access road planned for this well. See attached topographic map for roads in the general area.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

A 300 barrel tank will be set up on the location to handle well liquids in the event production is established. When the well is completed a well head, heater separator, with meter run will be set up on the location to handle the production. The location for flowlines and other production facilities are shown on the attached location layout sheet, and topographical map.

6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this well is to be hauled from ponds located 1 mile North of the proposed well location.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned. All other types of waste such as non-burnable trash, well cuttings, drilling chemicals and overflows of condensate shall be contained in the reserve pit and on completion of the well, shall be buried with a minimum 2' of cover. A portable chemical toilet will be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

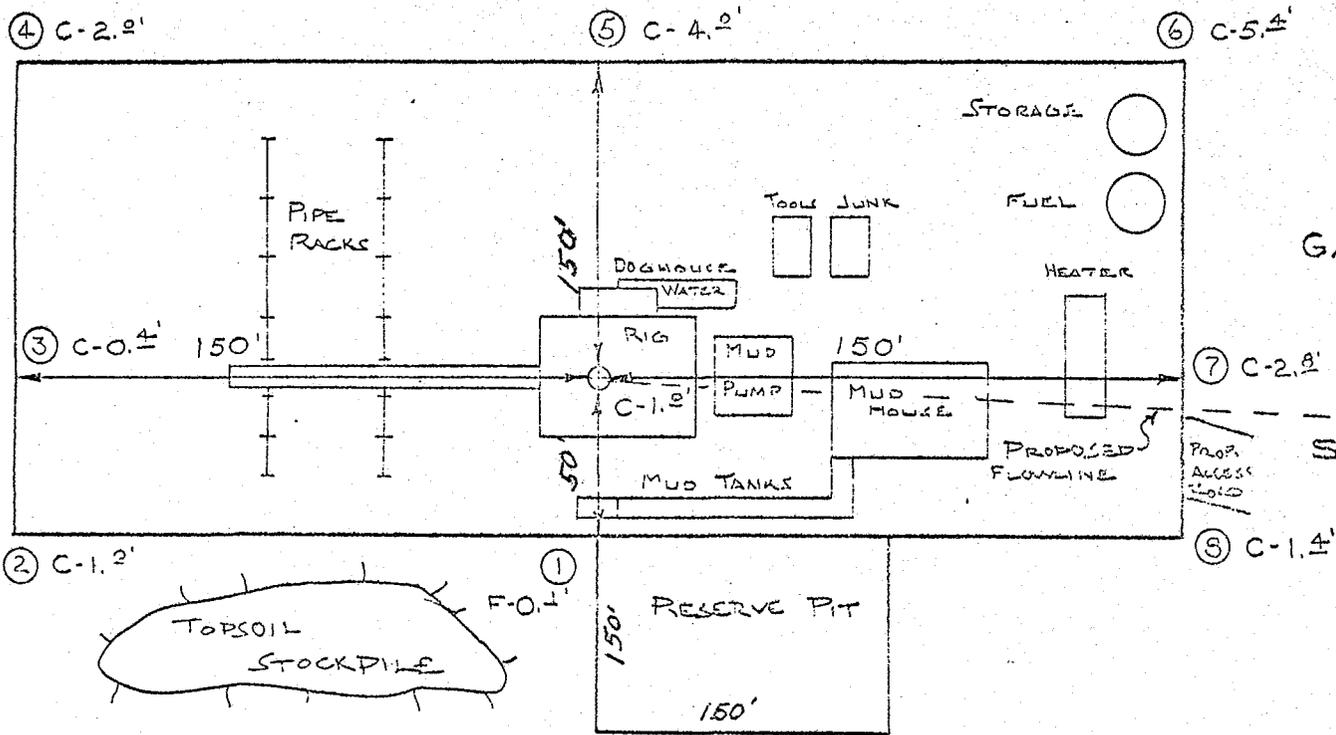
See attached location layout sheet. Some moderate land construction is anticipated as a 5.4' cut on the NW side and the rest to be leveled and filled. B.L.M. District Manager will be notified before an construction begins on the proposed location site.

11. PLANS FOR RESTORATION OF SURFACE

This well is located in an area with some topsoil. All topsoil will be stripped and stockpiled prior to construction and drilling; (see attached location layout sheet). The well site and access road will be restored to the natural contour as quickly as possible by spreading the stockpiled topsoil over the distrurbed area and reseeded with a seed mixture of designated range grasses when the moisture content of the soil is adequate for germination.

12. TOPOGRAPHY

The location area is generally sloping to the Northwest consisting of low rolling hills broken by gullies and washes. Drainages are moderate to level and is intermittent in nature running occasionally in the springtime and then northwest into the annually flowing Willow Creek. This arid to semi-arid area is sparsely vegetated with 35% sagebrush and native grasses and 65% bare clay soil. The vegetation supports light cattle and sheep grazing. Wildlife is sparse; predominantly deer, coyotes, and a variety of small mammals and birds. The ground through the location slopes approximately 2% to the northeast. The slopes surrounding the location site are vegetated with a sparse scattering of native sagebrush and grasses.



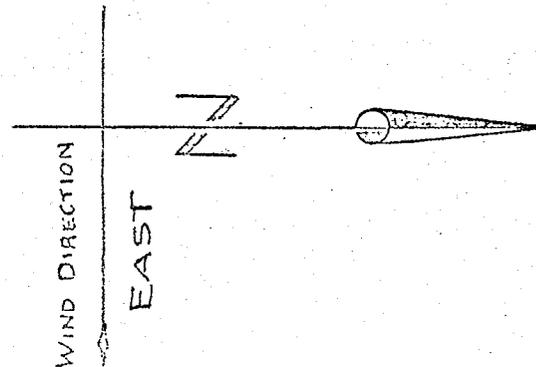
GAS PRODUCERS ENT.
 LOCATION LAYOUT
 IN
 SECTION 21, T10S, R21E, S1B, M1

ELEV REF. POINTS

REF. POINT	200'	SOUTH	5222.80'
"	250'	"	5223.32'
"	200'	WEST	5232.00'
"	250'	"	5233.80'

APPROXIMATE YARDAGE

CUT: 2799 CH. YDS.
 FILL: 0 CH. YDS.



DATE 4-5-70
 SCALE 1" = 50'



PROPOSED FLOWLINE

EXISTING ROAD

PROPOSED ACCESS ROAD ABOVEGROUND

PROPOSED WELL LOCATION

DATE 4-6-76
SCALE 1" = 2000'

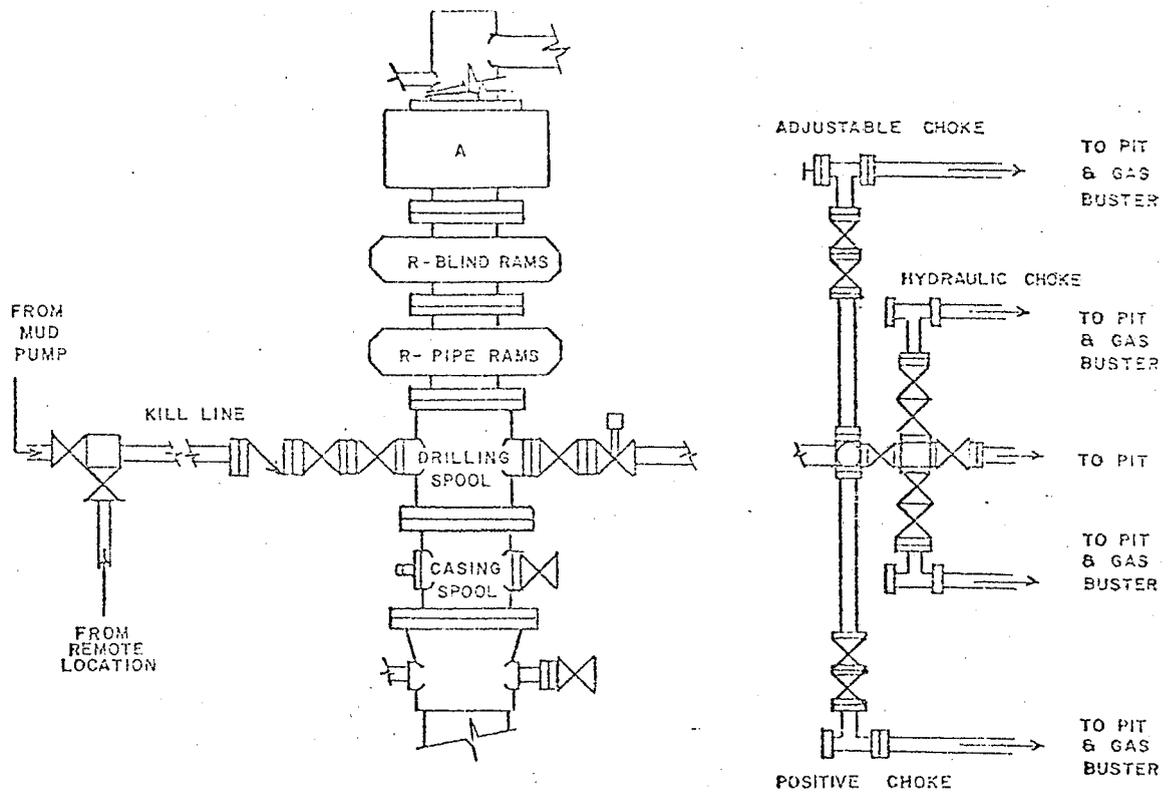
Gas Producing Enterprises, Inc.
Natural Buttes #19 - Section 21, 10S, 21, SLB&M

7-Point Well Control Plan

1. Surface Casing: 13-3/8" 42# 75' R2, new.
2. Casinghead: 12" 900 Series, 3000# WP, 6000# test.
3. Intermediate Casing: 8-5/8" 24.7# 2500' R2, new.
4. Blowout preventers: 1QRC preventer, 1 - 4½" pipe ram, 1 blind ram, 1 inflatable Hydril, 1 Grant rotating head. All flanges 12" 900 Series, 3000# WP, 6000# test, with standard accumulator and N2 bottles. Manifold includes appropriate valves, chokes, fill line, kill line, and gas-mud separator to control abnormal pressure. Controls on floor and at remote location.
5. Auxiliary equipment: Kelly cocks, string float, TLW safety valves (to be used to control kicks on floor).
6. Anticipated bottom hole pressure at TD - 2500#.
7. Drilling fluid: Well is to be drilled with 9.5# salt water to depth of 5000'. From 5000' to TD, well will be drilled with brine water and starch. Estimated weight 9.8 to 10#.

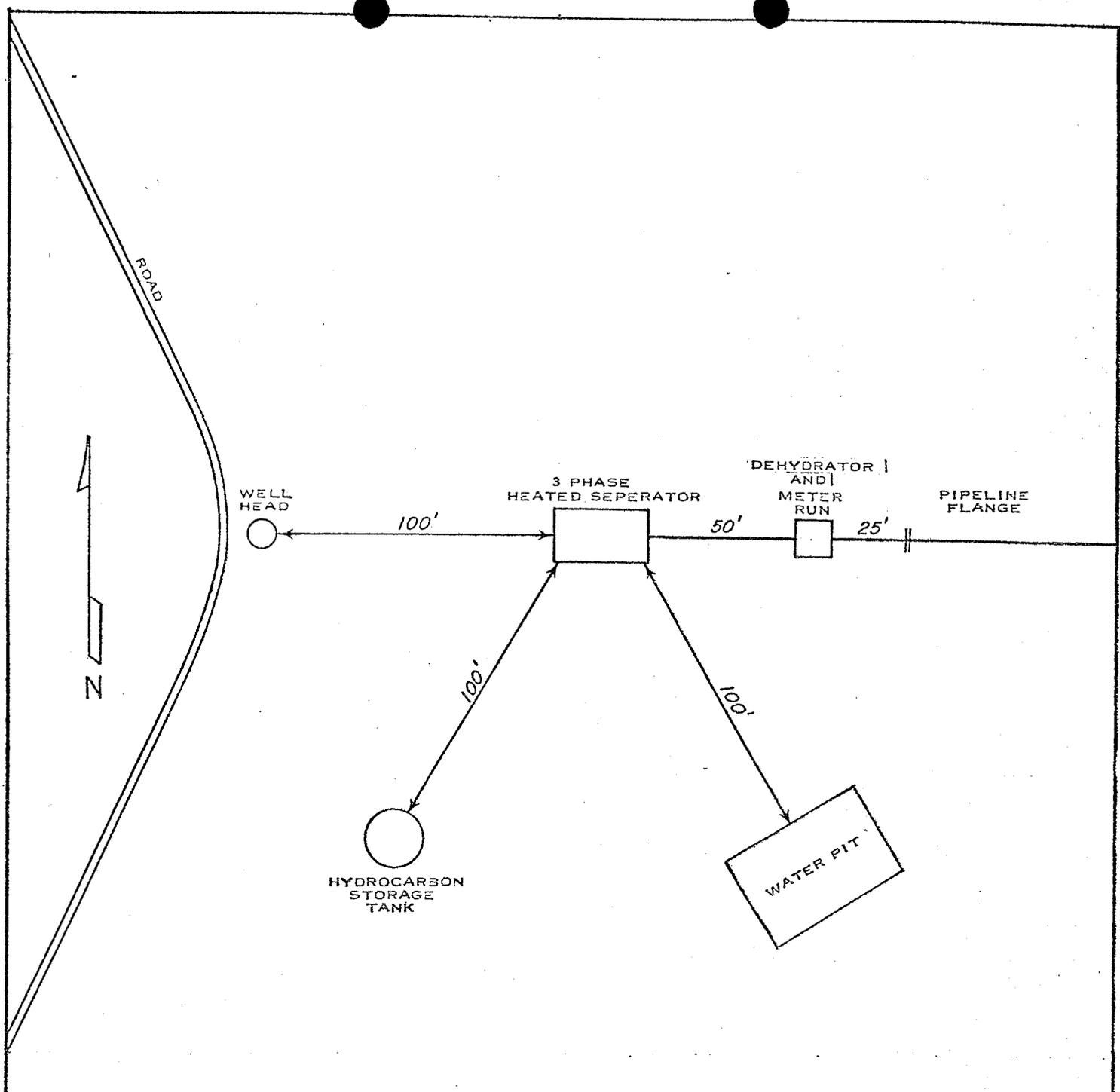
3000 psi

Working Pressure BOP's
(alternate)



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.



COLORADO INTERSTATE GAS EXPLORATION
DENVER, COLORADO

Proposed Surface Facilities Layout
(schematic)

Natural Buttes Unit, Well No. 19
Sec. 21, T10S, R21E, S.L.B & M.
Uintah Co., Utah

ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION:

Construction of an above ground pipeline for the purpose of transporting natural gas to an existing pipeline.

2. LOCATION AND NATURAL SETTING:

The pipeline will extend from the center of the NE 1/4 Sec. 21, T10S, R21E, S.L.M. to the SE 1/4 NE 1/4 Section 16, T10S, R21E, S.L.M. covering a distance of 4436.80' traversing generally downhill across gullies and sparsely vegetated terrain.

3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:

A 30' wide right-of-way (15' perpendicular on either side of the pipeline) will be required to facilitate installation of the pipeline. Minimum removal of natural vegetation will be required for this pipeline. Drainages will be partially blocked. No animal populations will be disturbed by the installation of this pipeline.

4. ALTERNATIVES TO THE PROPOSED ACTION:

None.

5. ADVERSE ENVIRONMENTAL EFFECTS THAT CANNOT BE AVOIDED:

The removal of small desert shrubs and grasses will be necessary to construct this pipeline. The re-routing of natural drainages crossed by the pipeline is to be minimized by re-constructing so as not to hinder natural flow.

6. DETERMINATION:

This requested action does not constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2) (c)).

Representatives:

B.L.M. Representative Date

Copy to: U.S.G.S., Vernal, Utah 84078
U.S.G.S., Engnr., Cons. Div., 8426 Federal Building, S.L.C., Ut. 84138



Gas Well

PROPOSED FLOWLINE

PROPOSED ACCESS ROAD ABOVEGROUND

PROPOSED WELL LOCATION

PIPELINE

Gas Well

DATE 4-6-76
SCALE 1"=2000'

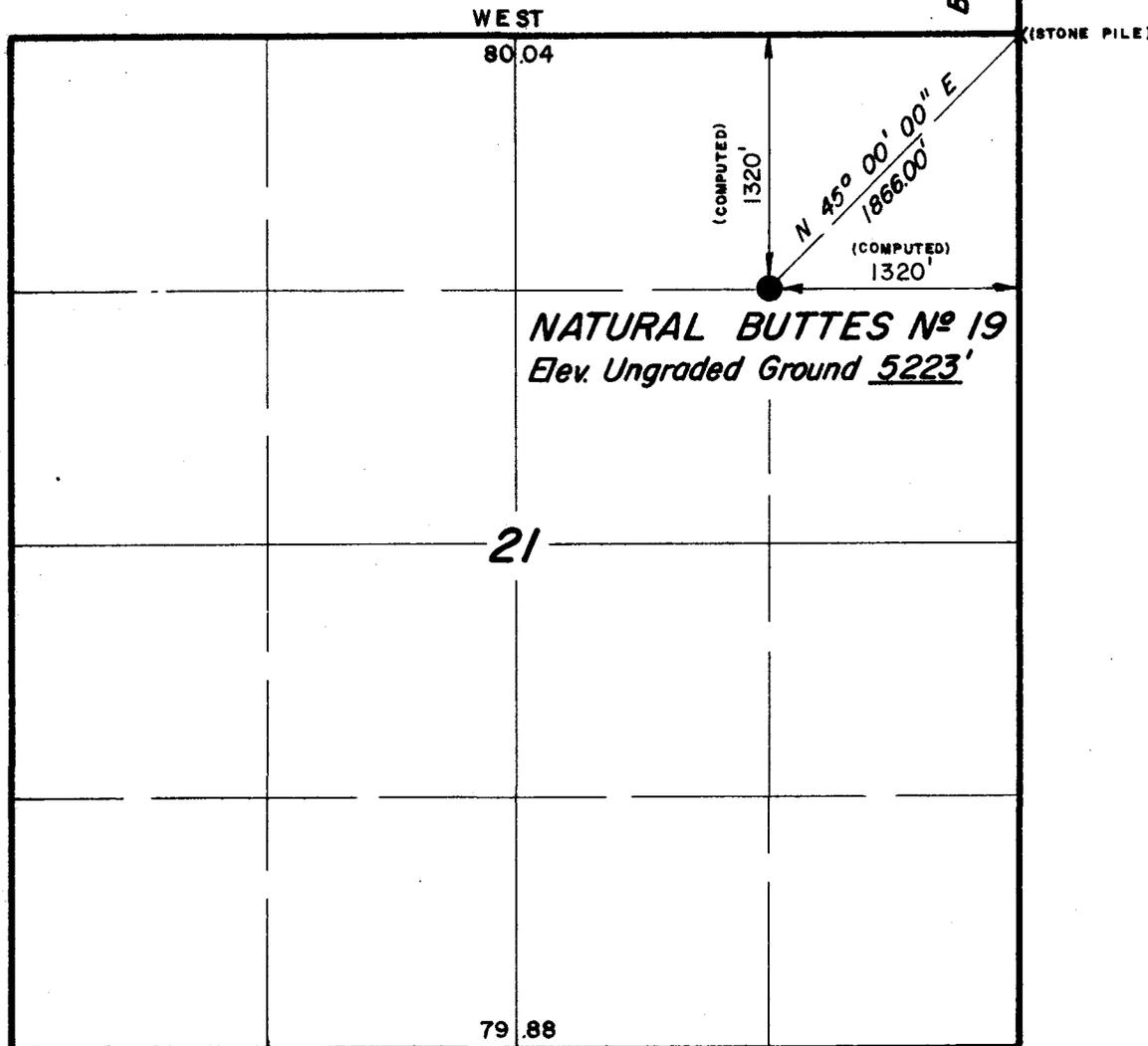
T10S, R21E, S.L.B. & M.

(STONE PILE)
E 1/4 Corner
Section 16,
T10S, R24E,
S.L.B. & M.

PROJECT
GAS PRODUCING ENTERPRISES

Well location, Natural Buttes No 19,
located as shown in the NE 1/4 Section
21, T10S, R21E, S.L.B. & M. Uintah
County, Utah.

BASIS FOR BEARINGS
NORTH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION No 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/5/76
PARTY LDT BW	REFERENCES GLO PLAT
WEATHER COOL & CLEAR	FILE GAS PROD. ENT.

X = Section corners located.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 02278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

PI

7. UNIT AGREEMENT NAME

Natural Buttes

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T10S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1496 FNL 1496 FEL Section 21, R10S, T21E

14. PERMIT NO.

43-047-30227

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5226' Ungraded GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Increase proposed drilling depth from 9200' to 9800'

(Verbal approval obtained 6/1/76 from W. P. Martens)



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: June 2, 1976

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
G. W. Hunt

TITLE District Superintendent

DATE June 1, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Case No.
Gas Producing Enterprises, Inc. #19	1496' FNL, 1496' FEL, sec. 21, T.10S, R.21E, SLM, Uintah Co, Utah, Gr. El. 5226'	U-02278
<p>1. Stratigraphy and Potential Sands in Green River, Wasatch Transition, and Wasatch Oil and Gas Horizons. Formations. Depco, Inc. #63-2, SW$\frac{1}{4}$NE$\frac{1}{4}$ sec. 2, same township, reports tops: Green River 1565', Wasatch Transition 4757'. Wasatch 4830'.</p> <p>2. Fresh Water Sands. WRD reports: "Formation tops, approximate: Uinta Fm surface Mancos Sh 10,300 ft Green River Fm 1,700 ft Wasatch Fm 4,800 ft Mesaverde Grp 8,000 ft (continued-Page 2)</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) This location falls within the oil shale withdrawal EO 5327. From Cashion's maps the elevation of the top of the Mahogany bed is 3050'. Using an estimated elevation of 5100 feet the top of the Mahogany bed is computed to be at a depth of 2050 feet. Cashion says that rich oil shale beds generally start (continued on page 2)</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. GR/Sonic.</p> <p>9. References and Remarks This well is 1/2 mile southwest of Bitter Creek KGS.</p>		
Date: JUL 26 1976		Signed: <i>Eileen Marie Rein</i> State Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SEC. 21, T10S, R21E SLB&M

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

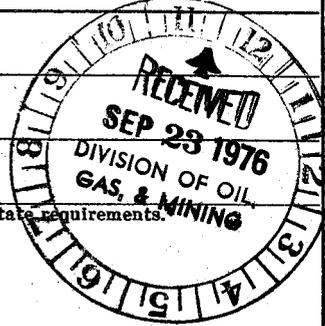
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1496' FNL & 1496' FEL SEC. 21, T10S, R21E



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5226' ungr. gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Massive Frac with:

PART I: 5,000 gallons 15% acid
45,000 gallons pad
176,000 gallons frac fluid
265,000 pounds of 40/60 sand
60,000 pounds of 100 mesh sand

Perforated
Interval: 8,909 - 9,664'

PART II: 6,000 gallons 15% acid
56,000 gallons pad
211,000 gallons frac fluid
318,000 pounds 40/60 sand
72,000 pounds 100 mesh sand

Perforate
Interval: 7,224 - 8,676'

NO ADDITIONAL SURFACE DISTURBANCE REQUIRED FOR THIS ACTIVITY

APPROVED BY THE DIVISION OF OIL, GAS AND MINING

DATE: Sept 23 1976

BY: R.L. [Signature]

Verbal approval received 9-20-76 from Bill Martens, U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Senior Engineer

DATE

SEPT. 17, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-02278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 21, T10S, R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISE, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1496' FNL & 1496' FEL SECTION 21, T10S, R21E

14. PERMIT NO.
43-047-30227

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5226' UNGR. GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) RUN BATS & TEMPERATURE LOGS

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RUN BATS & TEMPERATURE LOGS TO LOCATE GAS PRODUCTION AND
WATER PRODUCTION. WORK TO BE STARTED AS SOON AS POSSIBLE.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan 2, 1977

BY: R. G. Merrill

VERBAL APPROVAL FROM BILL MARTENS JANUARY 3, 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Merrill
ROBERT G. MERRILL

TITLE

AREA ENGINEER

DATE JANUARY 3, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 -- DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1496' FNL & 1496' FEL - SEC. 21, T10S, R21E**
At top prod. interval reported below **SAME AS ABOVE**
At total depth **SAME AS ABOVE**

14. PERMIT NO. **43-047-302271** DATE ISSUED **4/26/76**

5. LEASE DESIGNATION AND SERIAL NO.

U-02278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA

SEC. 21, T10S, R21E

12. COUNTY OR PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUNDED **5-1-76** 16. DATE T.D. REACHED **6-8-76** 17. DATE COMPL. (Ready to prod.) **6-21-76** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5226GR - 5243KB** 19. ELEV. CASINGHEAD **5226 GR**

20. TOTAL DEPTH, MD & TVD **9,697'** 21. PLUG, BACK T.D., MD & TVD **9,684** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **ALL** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
MESAVERDE - TOP 6915' - BOTTOM 9565'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL: FDC-CNL; GR-CBL; DLL; GR-SONIC W/CALIPER

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	76'	17-1/4"	135 SACKS	---
8-5/8"	24.7#	2,500'	10-3/4"	560 SACKS + 125 SX CL. "C"	---
4-1/2"	13.5#	9,697'	7-7/8"	1,975 SACKS	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,789	7,596'
		7,785'

31. PERFORATION RECORD (Interval, size and number)

9660-64	9630-34	9572-76	9478-82	9402-06
9231-35	9142-46	8991-95	8909-13	8674-78
8369-73	8108-12	7728-32	7632-36	7478-82
7444-48	7405-09	7351-55	7220-24	

1 SPF - 76 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8909-9664	FRAC W/280,000 GAL FLUID 362,000# 40/60 SD; 61,000# 100 MESH SD.
7224-8676	FRAC W/375,000 GAL FLUID

33.* PRODUCTION **712,000# 40/60 SD; 72,000#100**

DATE FIRST PRODUCTION **11-09-76** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST **3-1-77** HOURS TESTED **24** CHOKE SIZE **14/64"** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **161** GAS—MCF. **161** WATER—BBL. **TSTM** GAS-OIL RATIO

FLOW. TUBING PRESS. **500 psig** CASING PRESSURE **0 psig** CALCULATED 24-HOUR RATE **→** OIL—BBL. **161** GAS—MCF. **161** WATER—BBL. **TSTM** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert J. Merrill TITLE AREA ENGINEER DATE MARCH 7, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

COLORADO INTERSTATE GAS COMPANY

ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY: GAS PRODUCING ENTERPRISES, INC		LEASE: NATURAL BUTTES UNIT		WELL NUMBER: 19	
FIELD: NATURAL BUTTES AREA		PRODUCING FORMATION: MESAVERDE		COUNTY: UINTAH COUNTY	
SECTION: 21	TOWNSHIP: 19S	RANGE: 21E	PIPELINE CONNECTION: COLORADO INTERSTATE GAS COMPANY		
CASING (O.D.): 4.500	WT./FT.: 13.5	I.D.: 3.920	SET AT: 9684	PERF.: 8913	TO: 9684
TUBING (O.D.): 2.375	WT./FT.: 4.7	I.D.: 1.995	SET AT: 7789	PERF.: 	TO:
PAY FROM:	TO:	L: 7789	G (RAW GAS): .669	GL: 5219.841	d _e : 1.9950
PRODUCING THRU: TUBING	STATIC COLUMN: NO	PACKER (S) SET @: 7785	G (SEPARATOR): .669	METER RUN SIZE: 3.068 (FLANGE)	ATTRIBUTABLE ACREAGE:

DATE OF FLOW TEST:		10-10-78	10-13-78	OBSERVED DATA				
ORIFICE SIZE INCHES	METER DIFFERENTIAL RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	FLOWING TEMPERATURE t	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE	
					p.s.i.g.	p.s.i.a.	p.s.i.g.	p.s.i.a.
.500	100	542.0	3.50	60			697.0	710.0

RATE OF FLOW CALCULATIONS								
24 HOUR COEFFICIENT	METER PRESSURE p.s.i.a.	hw	P _{mhw}	EXTENSION $\sqrt{P_{mhw}}$	GRAVITY FACTOR F _g	FLOWING TEMP. FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R MCFD
1214.0	555.0	18.25	6798.750	82.455	1.223	1.0000	1.0642	130.28

DATE OF SHUT-IN TEST:		PRESSURE CALCULATIONS						
SHUT-IN PRESSURE:		CASING: p.s.i.g. TUBING: 2564.0		p.s.i.g. BAR: 15.000		P _c : 2577.0		p.s.i.g. P _c ² : 6648929.0
P _w p.s.i.a.	P _w ²	P _r	T _r	Z				
710.3	504526.1	1.17	1.47	.879				

POTENTIAL CALCULATIONS		
(1) $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} =$ 1.0822	(2) $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ 1.0460	(3) $R \left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ 136
CALCULATED WELLHEAD OPEN FLOW 136 MCFD @ 14.65		BASIS OF ALLOCATION:
APPROVED BY COMMISSION:	CONDUCTED BY:	SLOPE n: .579 (Average) CHECKED BY:

I, _____, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT

COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____, 19 _____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.
U-02278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA

SECTION 21, T10S, R21E

14. PERMIT NO.

43-047-30227

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5226' UNGR. GR

12. COUNTY OR PARISH

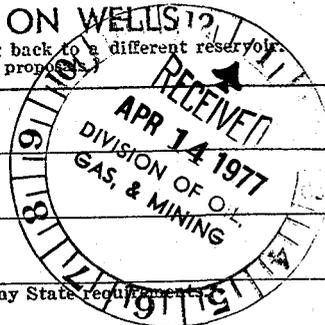
UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS¹²

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1496' FNL & 1496' FEL SECTION 21, T10S, R21E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

RUN BATS & TEMPERATURE

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

LOGS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BATS AND TEMPERATURE LOGS RUN.

GAS AND WATER PRODUCTION LOCATED.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. Merrill

TITLE AREA ENGINEER

DATE APRIL 8, 1977

R. C. MERRILL

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1496' FNL & 1496' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) NTL-2B Unlined Pit			

Approval Denied

5. LEASE
U-02278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
Natural Buttes Unit #19

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21-T10S-R21E

12. COUNTY OR PARISH | 13. STATE
Tintah | Utah

14. API NO.
43-047-302271

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5226' Gr.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than three BWPD. The attached water analysis gives the composition of produced waters. Water is produced from the Mesaverde formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE August 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES

9. WELL NO.

NATURAL BUTTES UNIT NO. 19

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 21, T10S, R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1496' FNL & 1496' FEL SECTION 21, T10S, R21E

14. PERMIT NO.

43-047-30227

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5226' UNGR. GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

TEMPORARILY ABANDONED

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL IS TEMPORARILY ABANDONED DUE TO LOW GAS PRODUCTION AND FLUID BUILDUP IN THE TUBING. LAST PRODUCTION WAS AUGUST, 1983

RECEIVED

APR 2 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Gooden

TITLE

PRODUCTION ENGINEER

DATE

MARCH 29, 1984

(This space for Federal or State office use)

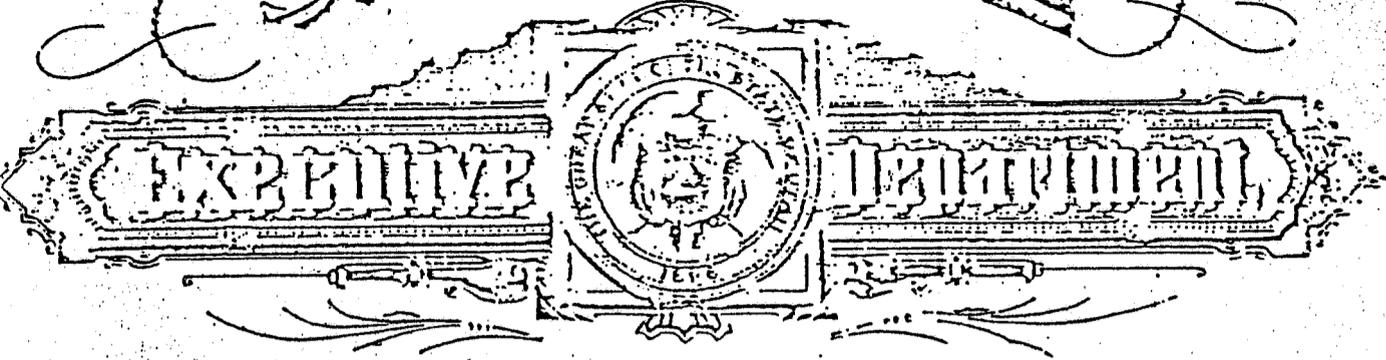
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH



Office of Lt. Governor/Secretary of State

AMENDED CERTIFICATE OF AUTHORITY

OF

COASTAL OIL & GAS CORPORATION

I, DAVID S. MONSON, Lt. Governor/Secretary of State of the State of Utah, hereby certify that duplicate originals of an Application of

COASTAL OIL & GAS CORPORATION
GAS PRODUCING ENTERPRISES, INC.

formerly

for an Amended Certificate of Authority

duly signed and verified pursuant to the provisions of the Utah Business Corporation Act, have been received in my office and are found to conform to law.

ACCORDINGLY, by virtue of the authority vested in me by law, I hereby issue this Amended Certificate of Authority to
COASTAL OIL & GAS CORPORATION
to transact business in this State

and attach hereto a duplicate original of the Application for such Amended Certificate.

File No. #49324

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the Great Seal of the State of Utah at Salt Lake City, this 4th day of April A.D. 1978

LT. GOVERNOR/SECRETARY OF STATE

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

WELL CODE 01-11		FIELD NAME NATURAL BUTTES				OPERATOR CODE 2415		OPERATOR NAME GAS PRODUCING ENTERPRISES, INC				WELL NAME NATURAL BUTTES UNIT 19			
WELL CODE 72618	SECT 21	LOCATION TWN/BLK 10S 21E		RGE/SUR 21E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION MESAVERDE		FLOW TEST		1	

WELL ON (OPEN)												FLOW TEST																							
DATE (COMP)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/ESG PRESSURE		FLOWING STRING TUBING		CASING								
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
09	26	80	10	03	80	00	500	3	063				100	00723	0	01	00	096				00735	0	01165	0				X						

WELL-OFF (SHUT-IN)						SHUT-IN TEST										TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.																
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS												
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
19	80	08	08	08	80	01505	0	01753	0	579	1	9950	7789																			

REMARKS: Well only produces approx. 10 hrs a day, produces blows well. Interim then production!!

72618 00500

NET STA

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 560-01-11	FIELD NAME NATURAL BUTTES, UT	OPERATOR CODE 2915	OPERATOR NAME COASTAL OIL & GAS CORPORATION	WELL NAME NATURAL BUTTES UNIT 10
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WELL CODE 72618	SECT 21	LOCATION TWN/BLK RGE/SUR 16S 1E	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION MESAVERDE	FLOW TEST FLOW TEST	1
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WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING	
																												TUBING	CASING
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXXX	X	XXXXX	XXXXX	XXXXX	XXXXX	X		XX	XX	XXX	XXX	XXX	XXX	XXXXXX	X	XXXXXX	X	X	X
12	08	81	12	15	81	00	500	3	068	01219	0				100									01740	0	01614	0	X	

WELL-OFF (SHUT-IN)			SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.	
			PRESSURE TAKEN		DATE															CASING PRESSURE (PSIG)
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55	CIG: <i>H.E. Gaede</i>
XX	XX	XX	XX	XX	XX	XXXXXX	X	XXXXXX	X	X	XXX	XX	XXXXX	XXXXXX	X	XXXXX	E	E	OPERATOR: <i>Dary L. Rumpf</i>	
										586		1	9950							

METER STAMP	72618 00500	REMARKS: <i>No test performed in 7 Day test period. Producer problem</i>
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WELL TEST DATA FORM

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES						OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION						WELL NAME NATURAL BUTTES UNIT 19			
WELL CODE 72618		SECT. 21	LOCATION TWN/SH/BLK 10S 21E		RGE/SUR. 21E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION MESAVERDE		FLOW TEST FLOW TEST				1			

WELL ON (OPEN)												FLOW TEST																	
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING CASING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		

WELL-OFF (SHUT-IN)						SHUT-IN TEST						SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <u>H. K. Nash</u> OPERATOR: _____ COMMISSION: _____									
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																						
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55											
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E										
06	15	81	06	18	81	01130	0	01120	0																					

METER STAMP: _____

REMARKS: No test well off. Producer Problem

WELL TEST DATA FORM

WELL CODE 72618-11	FIELD NAME NATURAL BUTTES, UT	OPERATOR CODE 2915	OPERATOR NAME COASTAL OIL & GAS CORPORATION	WELL NAME NATURAL BUTTES UNIT 19
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WELL CODE 72618	SECT 21	LOCATION TOWNSHIP/BLK 10S 21E	PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR	FORMATION RESERVE	FLOW TEST FLOW TEST
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WELL ON (OPEN)			FLOW TEST																										
DATE (OOMP)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP		WELL HEAD TEMP		FLOWING TBG/OSG PRESSURE		STATIC TSG/OSG PRESSURE		FLOWING STRING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XXXX	X	X	XX	XX	XX	X	XX	XX	XX	XX	XX	XX	XXXX	X	XXXX	X	X	X	
12	08	81	12	15	81	00	500	3	068	0	1219	0		100									61740	0	01614	0	X		

WELL OFF (SHUT-IN)			SHUT-IN TEST										SLOPE					EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST. TSG PRESS.		EST. TBG PRESS.		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST. TSG PRESS.		EST. TBG PRESS.		CIG						
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55	56	57	OPERATOR						
XX	XX	XX	XX	XX	XX	XXXX	X	XXXX	X	X	XX	XX	XX	XX	XX	XX	XX	E	E	75 Day Rent								
																				COMMISSION:								

REMARKS: No gas passed in 7 day test period. Producer problem.

72618 00500

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such wells.)

RECEIVED
DEC 04 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-02273
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1496' FNL & 1496' FEL		8. FARM OR LEASE NAME Natural Buttes
14. PERMIT NO. 43-047-30227		9. WELL NO. 19
15. ELEVATIONS (Show whether OF, ST, OR, OR.) 5226' UNGR GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA. Section 21-T10S-R21E
		12. COUNTY OR PARISH 13. STATE Uintah UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached intended plug and abandon procedures for the above referenced well. We are planning to plug twenty-two wells between December 1, 1989 and February 15, 1990. Your expediency in processing these sundry notices would be appreciated.

OIL AND GAS	
DRN	RJF
1. JRB ✓	GLH
DTS	SLS
2. TFS	
3. MICROFILM ✓	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE 11-29-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 12-12-89 BY: John R. Day

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

P&A PROCEDURE

NBU #19
NATURAL BUTTES
UINTAH COUNTY, UTAH

WELL DATA

Location: 1496' FNL & 1496' FEL, Sec. 21, T10S, R21E
Elevation: GL = 5226' KB = 5243'
TD: 9700' PBTD: 9684'
Casing: 13-3/8" 54#, CSA 76'
8-5/8" 24.7# & 32# K-55, CSA 2500', cmt w/635 sx
4-1/2" 13.5# N-80, CSA 9697', cmt w/1975 sx
2-3/8" 4.7# N-80 @ 7789'

Tubing:

Casing Properties:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
4-1/2" 13.5# N-80	3.920	3.795	.0149 bbl/ft	9020	8540
2-3/8" 4.7# N-80	1.995	1.901	.00387 bbl/ft	11,200	11,780

Perforations: See attached perforation list.

PROCEDURE

- 1) MIRU well service company.
- 2) ND wellhead, NU BOPE. TOH w/2-3/8" tubing and Baker packers. Strap tbg.
- 3) TIH w/cement retainer on 2-3/8" tubing. Set retainer at 7150'. RU service company. Cement squeeze perforations w/350 sx CL "G" cement. Unsting from cement retainer leaving 5 sx of cement on top.
- 4) Close in tubing-casing annulus. Pressure test casing to 500 psi. If casing does not test, notify Denver office. TOH w/tubing.
- 5) RU wireline company. TIH w/perf gun. Perforate 4 shots @ 2500'.
- 6) TIH w/cement retainer on 2-3/8" tubing. Set retainer at 2400'.
- 7) RU service company. Cement squeeze perforations at 2500' w/300 sx CL "G" cement. Monitor 8-5/8" x 4-1/2" annulus for flow.
- 8) Sting out of retainer leaving 5 sx of cement on top. TOH w/tbg.
- 9) ND BOPE, cut off casing. Spot 20 sx of CL "G" cement plug at surface.
- 10) Weld on cap. Erect dry hole marker showing company name, location and lease number.

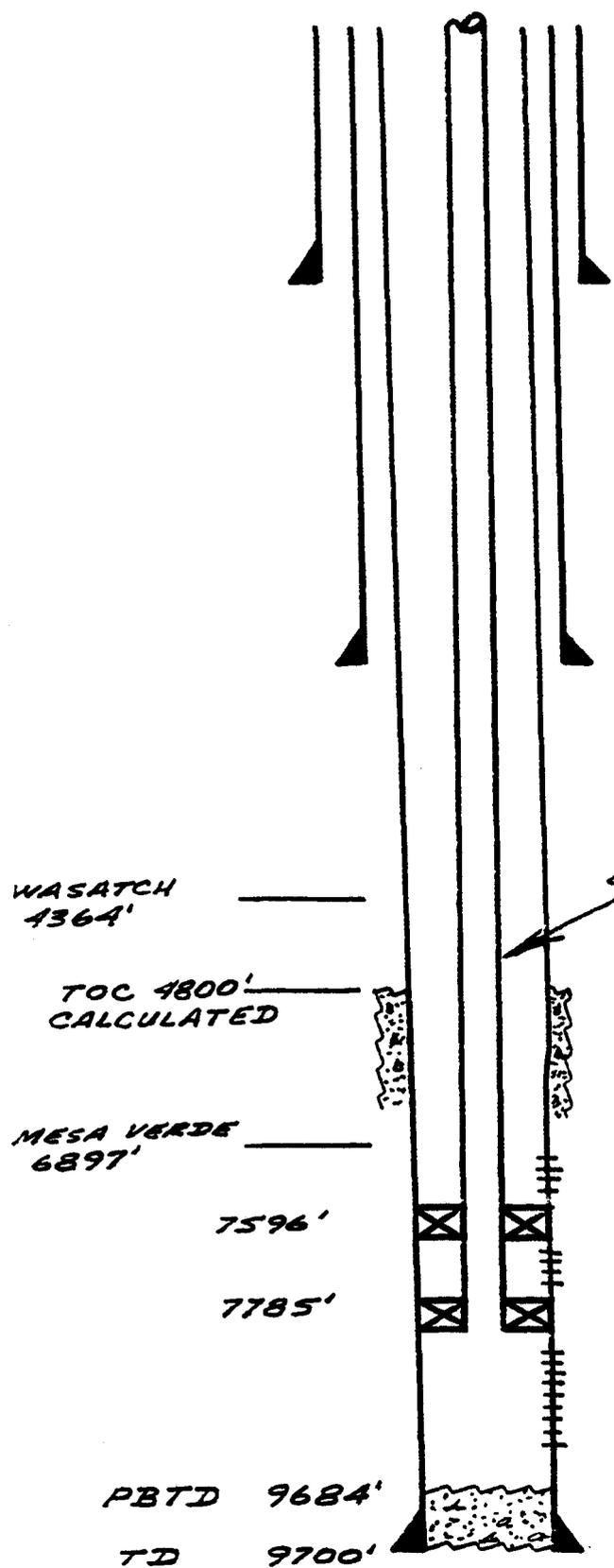
NBU #19
UINTAH COUNTY, UTAH

LIST OF PERFORATIONS

9664	8674
9660	8373
9634	8369
9630	8112
9576	8108
9572	7732
9482	7728
9478	7636
9406	7632
9402	7482
9235	7478
9231	7469
9146	7465
9142	7448
8995	7444
8991	7355
8913	7351
8909	7224
8678	7220

38 shots

WELL SCHEMATIC
 NBU #19
 UINTAH COUNTY, UTAH



13 3/8" 54# CSA 76'

8 5/8" 24.7# 32# K-55 CSA
 2500' CMT W/ 635 SX

2 3/8" 4.7# TUBING

PERFORATIONS: 7220' - 7482' 10 SHOTS
 BAKER MODEL AR-1 SNAP SET PACKER
 PERFORATIONS: 7632' - 7732' 4 SHOTS
 BAKER MODEL R-3 PACKER

PERFORATIONS: 8108' - 9664' 24 SHOTS

4 1/2" 13.5# N-80 CSA 9697'
 CMT W/ 1975 SX.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAY 21 1990

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1496' FNL & 1496' FEL, Section 21, T10S-R21E

5. Lease Designation and Serial No.

U-02273

6. If Indian, Aliottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Natural Buttes Unit #49¹⁹

9. API Well No.

43-047-30227

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parsh. State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See the attached chronological report on the plug and abandonment procedure performed on the above-referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
2-	MICROFILM ✓
3-	FILE ✓

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Regulatory Analyst

Date May 18, 1990

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #19 (P&A)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.000% COGC AFE: 12417
TD: 9700' PBD: 9684'
CWC(M\$): \$16.0

- 5/4/90 MIRU Pool #298. Kill well with 50 bbl 9 ppg brine. RU wireline. Run 1-13/16" gauge ring to 7590'. Cut off tubing @ 7980'. POOH w/tubing. Tally tubing. RIH w/scraper to 9500'. SDFN.
DC: \$7,200 TC: \$7,200
- 5/7/90 Tbg & csg dead. 8-5/8" csg made 1000 BW over weekend. POOH w/scraper. RIH w/retainer set @ 7135'. Test tubing to 2000 psi. Pump into 4-1/2" csg @ 1-1/2 BPM @ 400 psi. Pump 200 sx C1 "G". Squeezed w/166 sx through retainer to 3000 psi. Dump rest of cmt on top of retainer. Estimated cmt top 5326 psi. POOH. LD extra tubing. Perf 4 holes @ 2500'. Set retainer @ 2419'. Establish circ up 8-5/8" - 4-1/2" annulus. Held 500 psi on 4-1/2". Pump 300 sx C1 "G" down tubing. Estimated top in 8-5/8" is 1000'. Left 5 sx on top of retainer. POOH LD tubing. SDFN. All plugs witnessed by Bill Owens - BLM.
DC: \$9,810 TC: \$17,010
- 5/8/90 Well dead. Cut off head. Top off 13-3/8" x 8-5/8" x 4-1/2" w/100 sx C1 "G". RDMO. Final report.
DC: \$6,350 TC: \$23,360

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-02273

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA. Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #19

9. API Well No.

43-047-30227

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

APR 13 1992

DIVISION OF
OIL GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1496' FNL & 1496' FEL
Section 21, T10S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced location has been reclaimed and seeded per BLM specifications and is now ready for final inspection.

14. I hereby certify that the foregoing is true and correct.

Signed Wileen Hanna Day Title Regulatory Analyst

Date 4/8/92

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

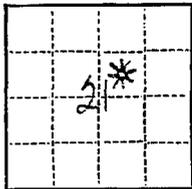
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

API #43-047-30227

Form 9-593
(April 1952)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 21

T. 10S

R. 21E

SLB&M Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date June 21, 1977

Ref. No. 5

Land office Utah State Utah

Serial No. U-02278 County Uintah

oper. rights to Continental Oil Co.

Lessee Gas Producing Ent., Inc. Unit Opr. Field Natural Buttes Unit

Operator Gas Producing Ent., Inc. District Salt Lake City

Well No. #19 Subdivision SW 1/4 NE 1/4

Location 1495' FNL - 1495 FEL

Drilling approved April 26, 19 76 Well elevation 5243 KB, 5226 GR feet

Drilling commenced May 1, 19 76 Total depth 9697 PBD 9684 feet

Drilling ceased June 8, 19 76 Initial production 161 MCFGPD

Completed for production November 9, 19 76 Gravity A. P. I. NA

Abandonment approved April 23, 1993 Initial R. P. FTP - 500 #;

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uintah</u>	<u>Mesaverde</u>	<u>Mesaverde</u>	<u>7224 - 9664</u> <u>(Selective)</u>	<u>gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1976						TD SPUD 9697'			Fral		GSI	PGW
1977			PGW			SI						
casing records:				13 3/8" cc @ 76' w/135 sxs.								
				8 5/8" cc @ 2500' w/685 sxs.								
				4 1/2" cc @ 9697' w/1975 sxs.								
1990		NIA			SRA							

RECEIVED

JUN 07 1993

REMARKS Geologic Markers: Not reported.

DIVISION OF
OIL GAS & MINING

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

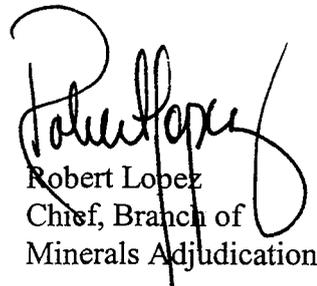
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

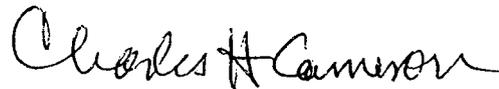
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

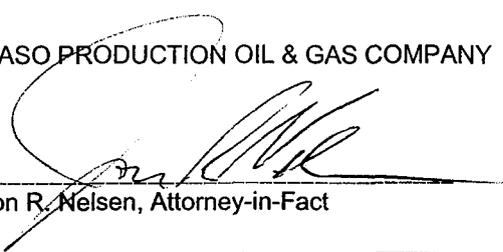
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

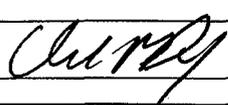
BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.
3a. Address
P.O. BOX 1148 VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"
9. API Well No.
SEE ATTACHED EXHIBIT "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**
Signature *Cheryl Cameron* Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 398	18-10S-21E	43-047-34366	99999	FEDERAL	GW	APD
CIGE 69-19-10-21	19-10S-21E	43-047-30635	2900	STATE	GW	PA
NBU CIGE 20-20-10-21	20-10S-21E	43-047-30485	2900	STATE	GW	P
NBU 75N3	20-10S-21E	43-047-31103	2900	STATE	GW	P
NBU 420	20-10S-21E	43-047-34377	99999	FEDERAL	GW	APD
NBU 421	20-10S-21E	43-047-34378	99999	FEDERAL	GW	APD
CIGE 252	21-10S-21E	43-047-33721	2900	FEDERAL	GW	P
CIGE 253	21-10S-21E	43-047-33722	2900	FEDERAL	GW	P
CIGE 248-21-10-21	21-10S-21E	43-047-33226	2900	FEDERAL	GW	P
CIGE 276	21-10S-21E	43-047-34417	99999	FEDERAL	GW	APD
CIGE 277	21-10S-21E	43-047-34800	99999	FEDERAL	GW	APD
NBU 19	21-10S-21E	43-047-30227	2900	FEDERAL	GW	PA
NBU 419	21-10S-21E	43-047-34376	99999	FEDERAL	GW	APD
NBU CIGE 59-21-10-21	21-10S-21E	43-047-30548	2900	FEDERAL	GW	PA
NBU 388	22-10S-21E	43-047-34240	99999	FEDERAL	GW	APD
NBU CIGE 49-22-10-21E	22-10S-21E	43-047-30507	2900	FEDERAL	GW	PA
CIGE 66-23-10-21	23-10S-21E	43-047-30542	2900	FEDERAL	GW	S
NBU 401	23-10S-21E	43-047-34801	99999	FEDERAL	GW	APD
NBU 387	23-10S-21E	43-047-34239	99999	FEDERAL	GW	APD
UINTAH UNIT 4	23-10S-21E	43-047-15376	2900	FEDERAL	WS	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/21/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/21/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC TWN RNG	API NO	Unit:	LEASE TYPE	WELL TYPE	WELL STATUS
				NATURAL BUTTES UNIT			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR