

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT *abd.**4-1-76 - Application terminated - Well never drilled*

DATE FILED 4-21-75

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-082

INDIAN

DRILLING APPROVED: 4-21-75

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *4-1-76 Laid*FIELD: Red Wash *3/86*

UNIT: Red Wash

COUNTY: Uintah

WELL NO. Red Wash Unit #226 (24-23B)

API NO: 43-047-30217

LOCATION

1660'

FT. FROM ~~100~~ (S) LINE.

1980'

FT. FROM ~~150~~ (W) LINE.

C SE SW

¼ - ¼ SEC. 23

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
7 S	23 E	23	CHEVRON OIL COMPANY <i>USA INC.</i>				

4-1-76 - application terminated

FILE NOTATIONS

Entered in NID File ..✓
Location Map Pinned
Card Indexed ..✓.....

Checked by Chief
Approval Letter4-21-75
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... MW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
ERC Sonic GR..... Lat..... MI-L..... Sonic.....
CRLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1980' FWL & 660' FSL (SE 1/4 SW 1/4)
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 40 ac. spacing -

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 ac. spacing

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±1275

19. PROPOSED DEPTH 5630 ✓

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 ungraded ground level 5597'

22. APPROX. DATE WORK WILL START*
 May 3, 1975

5. LEASE DESIGNATION AND SERIAL NO.
 U-082 / *White Tab*

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Red Wash Unit ✓

9. WELL NO.
 #226 (24-23B)

10. FIELD AND POOL, OR WILDCAT
 Red Wash Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 23, T7S, R23E, SLB&M

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	to surface
7-7/8"	5-1/2"	15.5#	TD	±400 sx.

We propose to drill this development well to an estimated TD of 5630' to test the Green River Formation.

Attachments: Drilling Procedure
 Certified Plat
 Chevron Class A BOP Requirements
 12 Point Surface Use Plan with attachments

APPROVED BY DIVISION OF
 OIL & GAS CONSERVATION

- 1 STATE
- 1 - USGS (Vernal)
 - 3 - USGS (SLC)
 - 1 - LA
 - 1 - DBB
 - 1 - ALF
 - 2 - File

DATE APR 21 1975
 BY *C.B. Light*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. B. Wacker* TITLE R. B. Wacker DATE 4-16-75
 Division Dirg. Superintendent

(This space for Federal or State office use)

PERMIT NO. 43 047-30217 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

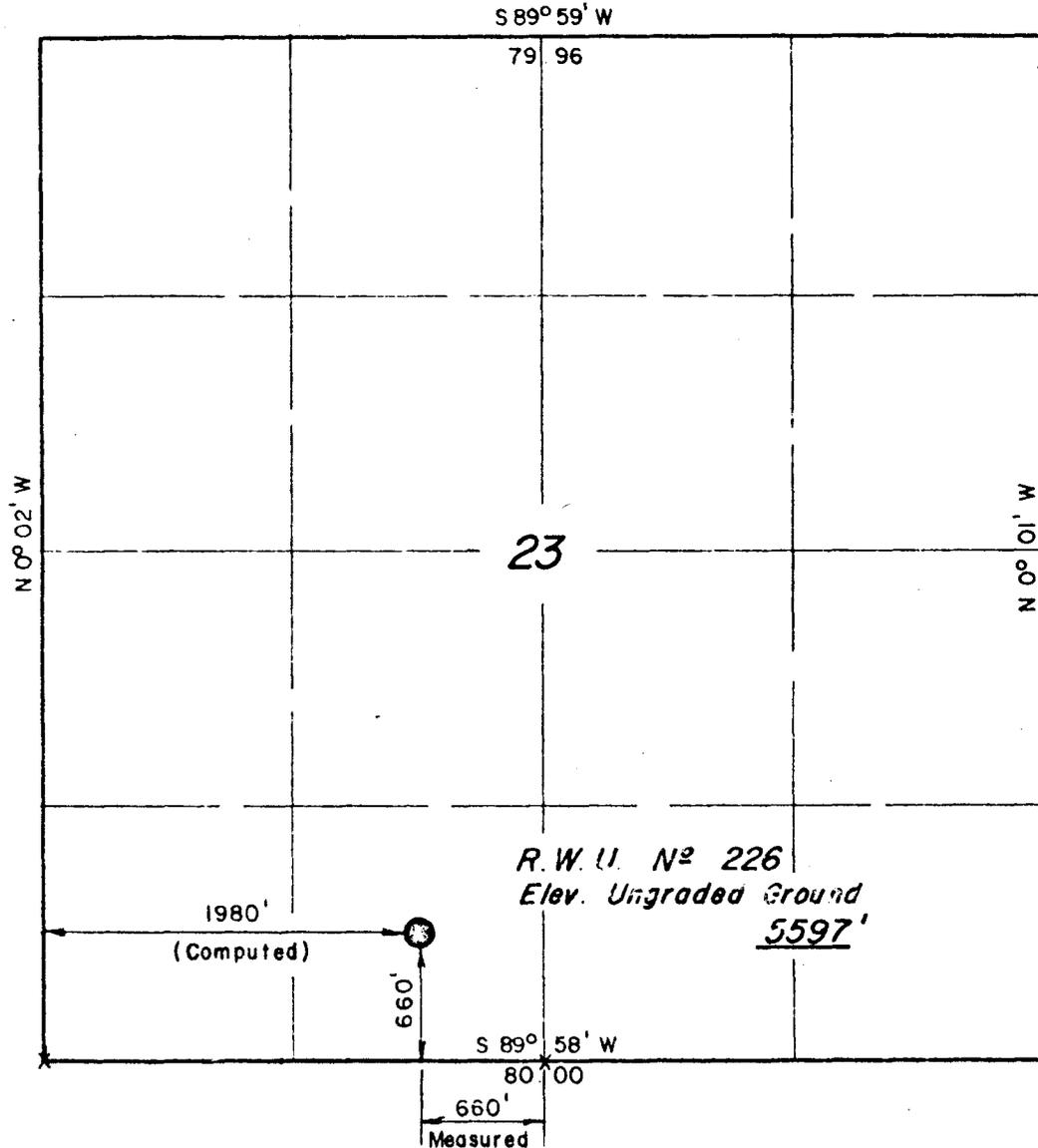
CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 23 E, S L B & M.

PROJECT

CHEVRON OIL COMPANY

Well location, RWU. No 226, located
as shown in the SE 1/4 SW 1/4,
Section 23, T 7 S, R 23 E, S.L.B.&M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION No 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/12/75
PARTY DA. D.G.	REFERENCES GLO Plat
WEATHER Overcast & Cool	FILE CHEVRON OIL CO

DWN. CK.

[Signature]

DRILLING PROCEDURE

Field Red Wash Unit Well RWU 226 (24-23B)

Location SE 1/4 SW 1/4, Section 23, T7S, R23E

Drill x Deepen _____ Elevation: GL 5600 est KB 5612 est Total Depth 5630

Non-Op Interests _____

1. Casing Program (O = old, N = new)

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	12-1/4				7-7/8	
Pipe Size	8-5/8	N			5-1/2	
Grade	K				K	N
Weight	24				15.5	
Depth	300				TD	
Cement	To Surface				± 400 sx	
Time WOC	6				6	
Casing Test	1000				2000	
BOP						
Remarks	_____					

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
0 - 300	Gel Water			
300 - 3,000	Water			
3000 - TD	Gel-Chem	+ 9	40	6cc below 5000'

3. Logging Program

Surface Depth _____

Intermediate Depth _____

Oil String Depth _____

Total Depth DIL-SP to TD Base surface casing; GR-CAL-CNL-FDC to to 2500' * HRD

4. Mud Logging Unit 2 man 2500' to total depth

Scales: 2" = 100' _____ to _____; 5" = 100' 2500' to TD

5. Coring & Testing Program

Core	DST	Formations	Approximate Depth	Approximate Length of Core
Core _____	DST _____	_____	_____	_____
Core _____	DST _____	_____	_____	_____

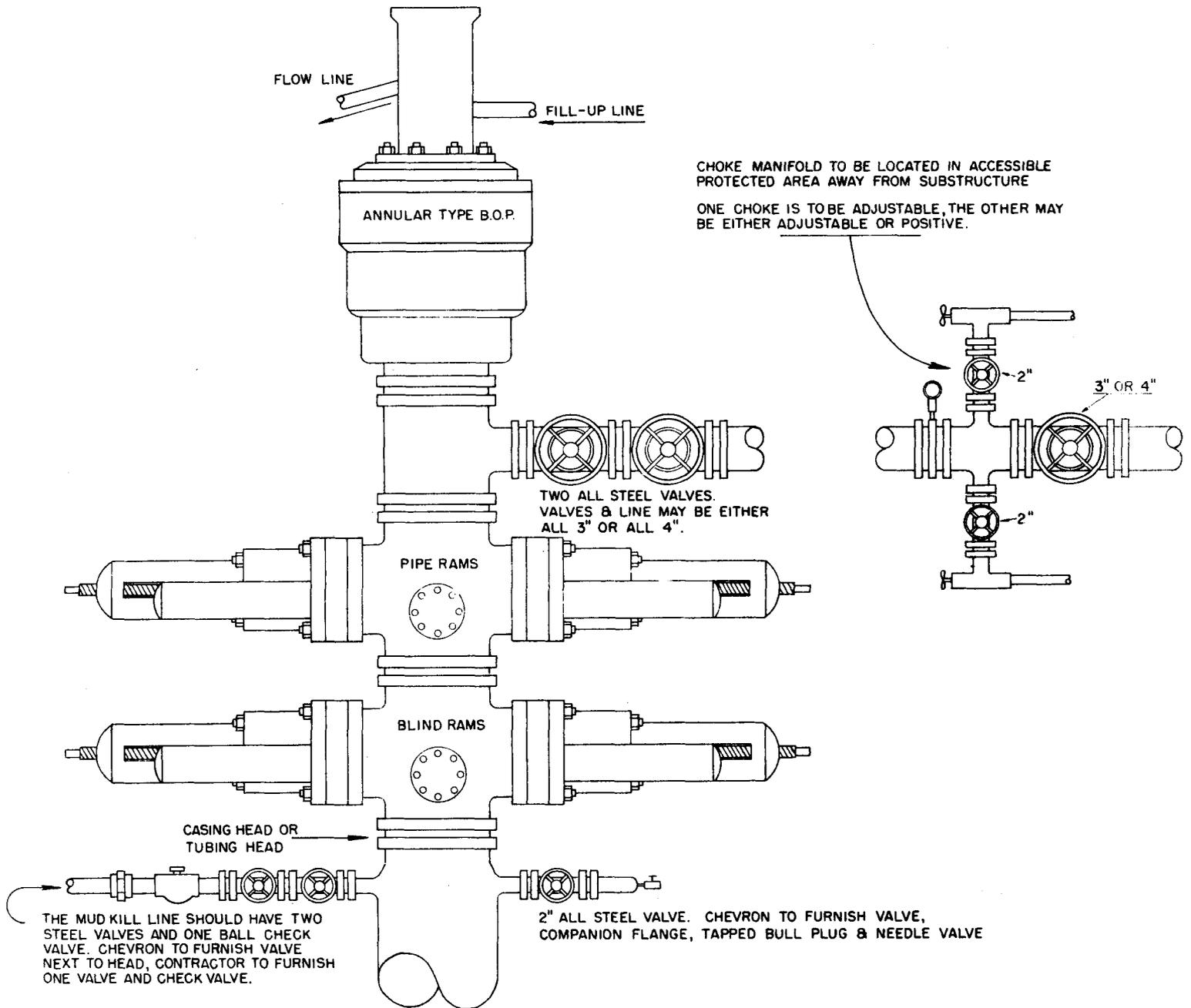
6. Objectives & Significant Tops: Objectives: _____

Formations	Approximate Depth	Formations	Approximate Depth
Green River Fm	2809 (+2803)	K _F	5412 (+200)
H	4652 (+960)	L-L _A	5442 (+170)
K	5222 (+390)	L _H	5604 (+ 8)
K _B	5307 (+305)	Total Depth	5630 (- 18)

7. Anticipated Bottom Hole Pressure 1500

8. Completion & Remarks: *Depending on COFRC's actions.

Division Development Geologist COF 4/14/75 Division Drilling Superintendent [Signature]
 Chief Development Geologist CCO 4-4-75 Date 4/17/75



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY AN ANNULAR TYPE BLOWOUT PREVENTER ON TOP AND A CHOKE SPOOL BELOW AND EITHER —
 - (1) TWO RAM TYPE BLOWOUT PREVENTERS BELOW THE SPOOL, THE LOWER UNIT CONTAINING BLIND RAMS AND THE UPPER CONTAINING PIPE RAMS, OR—
 - (2) A DUAL BLOWOUT PREVENTER BELOW THE SPOOL WITH BLIND RAMS ON BOTTOM AND PIPE RAMS ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. A STANDBY SUPPLY OF N₂ WITH SUFFICIENT VOLUME & PRESSURE TO ACTIVATE B.O.P.'s WILL BE CONNECTED TO CONTROLS AT ALL TIMES.
- F. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- G. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- H. KELLY COCK TO BE INSTALLED ON KELLY.
- I. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

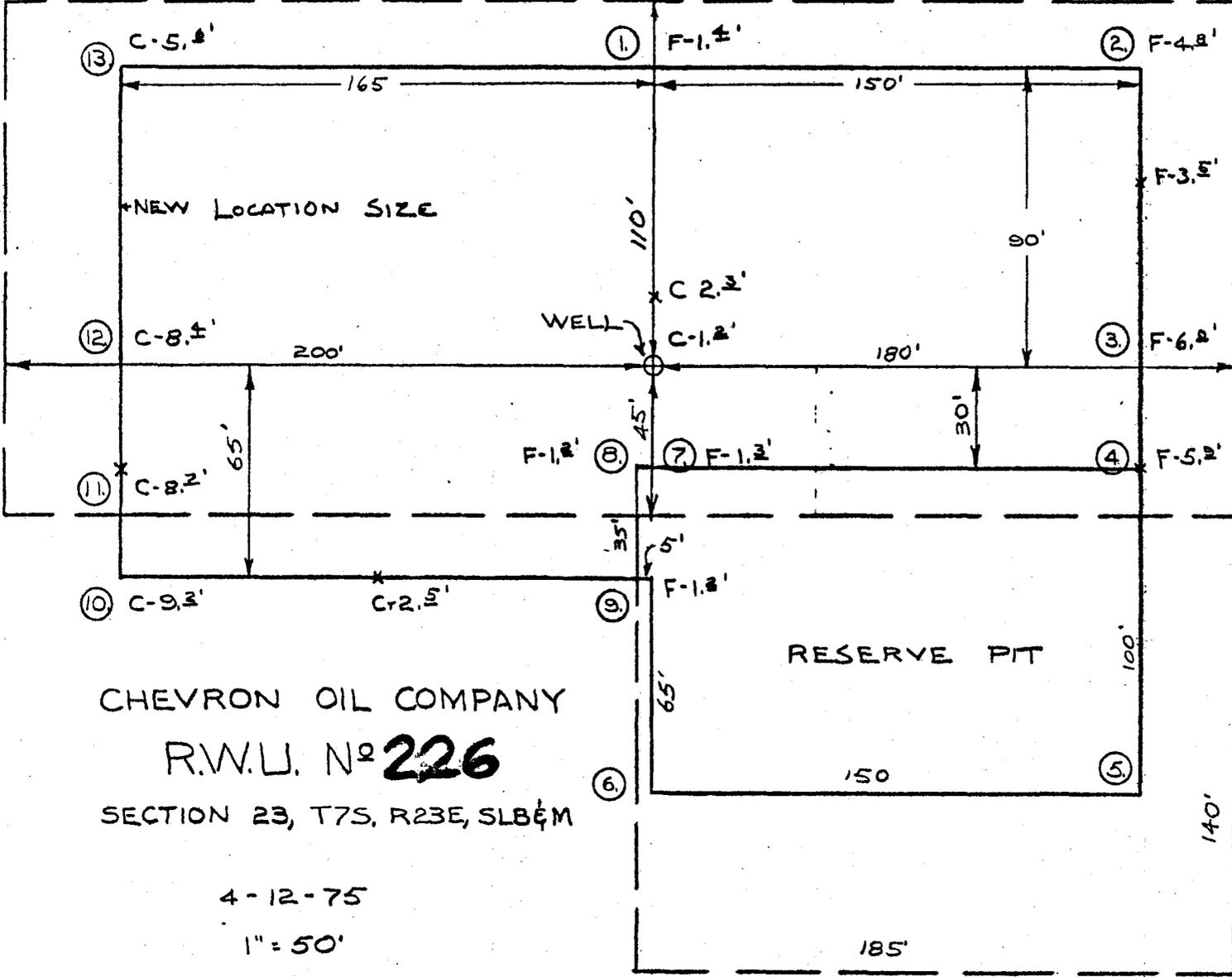
CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION

THREE CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A

CHEVRON OIL COMPANY
DEVELOPMENT PLAN FOR SURFACE USE
RED WASH UNIT #226 (24-23B)
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23, T7S, R23E
UINTAH COUNTY, UTAH

1. EXISTING ROADS Existing roads shown on attached topo map. We will not change, alter or improve upon any of the existing roads.
2. PLANNED ACCESS ROADS Access road shown on attached topo map. Road construction will be kept to a minimum. Road to be 20' wide with 5' bar ditch and surfaced with gravel.
3. LOCATION OF EXISTING WELLS Existing wells shown on attached topo map.
4. LATERAL ROADS TO WELL LOCATION Existing lateral roads, if any, shown on attached topo map. No lateral roads will be constructed or improved upon. We will not change or alter any existing roads.
5. LOCATION OF TANK BATTERY AND FLOW LINE Tank battery and flow line shown on attached plat.
6. SOURCE OF WATER SUPPLY Water supply will be from existing fresh water system. Lines shown on topo map.
7. METHOD FOR HANDLING WASTE DISPOSAL Trash and junk will be hauled to an approved sanitary land fill designated by the BLM.
8. LOCATION OF CAMPS No permanent camp type structures will be constructed.
9. LOCATION OF AIRSTRIPS No airstrip will be constructed.
10. LOCATION OF LAYOUT Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.
11. PLAN FOR RESTORATION OF THE SURFACE All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.
12. OTHER PERTINENT INFORMATION This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat. Well site consists of rolling surface with sparse vegetation.

OLD LOCATION SIZE



APPROXIMATE YARDAGE

LOCATION
 CUT 4,427 Cu. Yds.
 FILL 2,732 Cu. Yds.
 RESERVE PITS
 CUT 8' DEEP.

ELEVATIONS

REF PT. 200' SW 5'
 REF PT. 250' SW 5590'

CHEVRON OIL COMPANY
 R.W.U. N^o 226
 SECTION 23, T7S, R23E, SLB&M

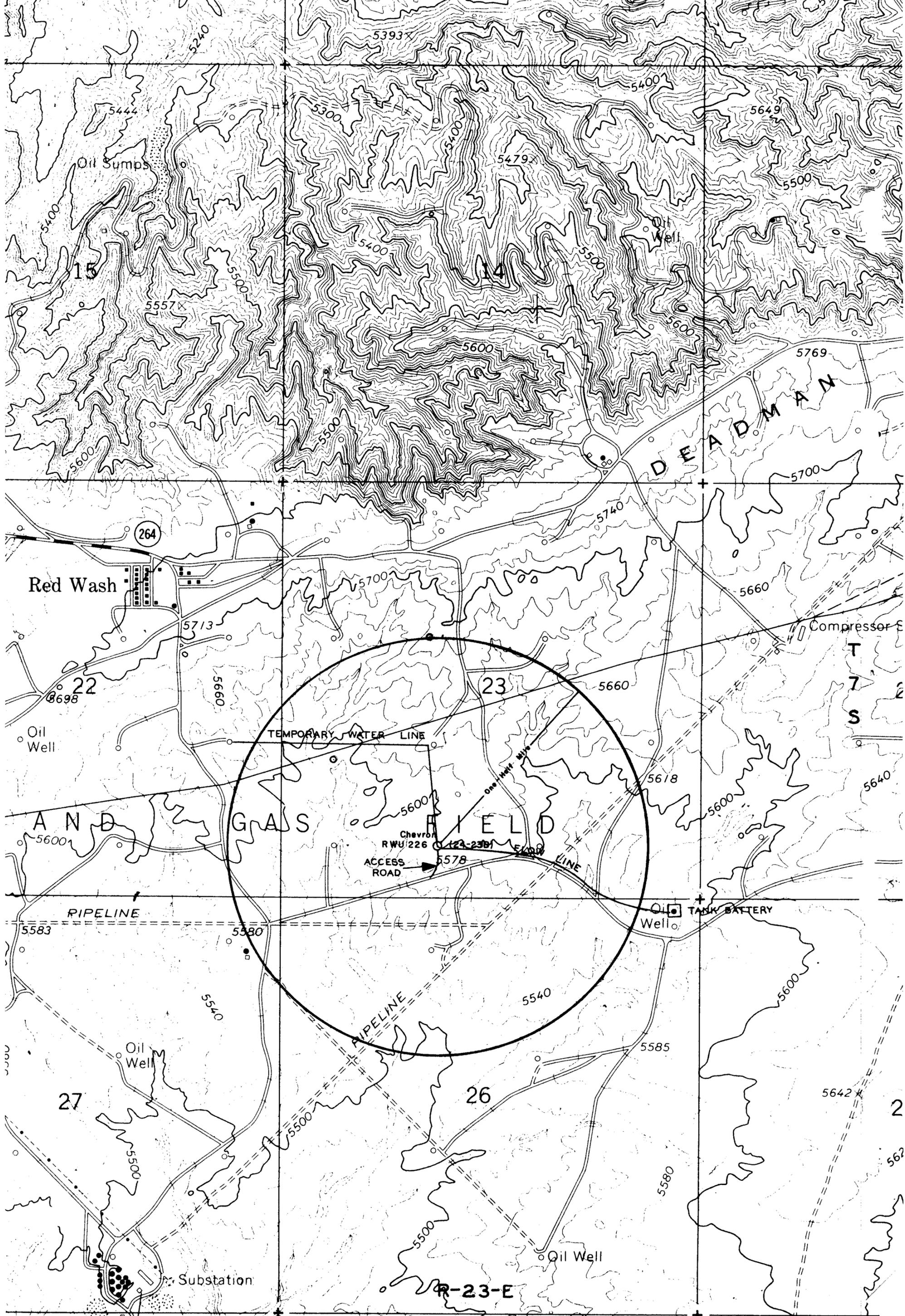
4-12-75

1" = 50'

BY: RS

CKD: JS

REVISED: 4-14-75



PF

AJK

Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

April 1, 1976

Chevron Oil Company
Western Division
P. O. Box 599
Denver, Colorado 80201

✓ 43-047-30257
4-2-76

Re: Application for Permit to Drill
Well No. 226 (24-23B)
Sec. 23, T-7S, R-23E, SLBAM
Uintah County, Utah
Lease Utah U-082

Gentlemen:

More than six months have elapsed since receipt of the subject Application for Permit to Drill and there is no record of inquiry as to the status of this application. Since this was never approved and we have no record of any activity at this location, we are, therefore, returning your application.

If you should again desire to drill at this location, please resubmit the Application for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn,

E. W. Guynn
District Engineer

Attachment:
As indicated

bc: Utah State Div. O&G
BLM - Vernal
O&GS, N&MA, Casper
USGS, Vernal
Well file

EMG:tw

