

10-5-76 - Location abandoned; Well never drilled

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

✓
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter

✓
7-18-75

COMPLETION DATA:

Well Completed
... WW..... TA.....
... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Well's Log.....
Logs (No.)
..... I..... Dual I Log..... CR-N..... Micro.....
Sonic CR..... Lat..... MR-L..... Sonic.....
SLog..... CCLog..... Others.....

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

10-5-76 Location abandoned; well never drilled

DATE FILED 4-15-75

LAND: FEE & PATENTED X STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 4-18-75

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 10-5-76 Location abandoned

FIELD: 3/86 Buck Canyon ~~Deeper Pool Wildcat~~

UNIT: _____

COUNTY: Uintah

WELL NO. BUCK CANYON USA 1-22L21E

API NO: 43-047-30216

LOCATION 1018' FT. FROM (N) XX LINE. 1638' FT. FROM (E) (XX) LINE. SE NW NE 1/4 - 1/4 SEC. 22

2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
12 S	21 E	22	GULF OIL CORPORATION				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1018' SNL & 1638' WEL (NW NE)**
 At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Ouray Utah and 24 1/2 Miles South

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1018' SNL Sec.22

16. NO. OF ACRES IN LEASE
240

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Gas well .35 mi south of loc.

19. PROPOSED DEPTH
15,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6374' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Buck Canyon - USA

9. WELL NO.
1-22L21E

10. FIELD AND POOL OR WILDCAT
Deep Pool Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-12S-21E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20" OD New	94#	60'	Cmt to surface
17 1/2"	13 3/8" OD New	68#	3000'	Cmt to surface
12 1/4"	9 5/8" OD New	40# & 43.50#	9000'	Cmt Lower 2000'
8 3/4"	7" OD New	26# & 29#	14000' (if needed)	Cmt Lower 4000'
6"	5" OD New	18# Liner	13500' to TD	Cmt Entire Liner

Propose to drill a 15,000' Madison formation test.
 Anticipated BHP at 15,000' = 7410 psi.
 Install on 13-3/8" OD surface casing, one bag type blow out preventer, one double gate (Blind Rams and appropriate DP Rams) and rotating head with appropriate choke manifold to match BOP stack. (Minimum of 900 Series equipment) Surface casing flange and spools will be 12" Series 900.
 Install on 9-5/8" OD casing - same equipment as above. Spool will be 12" Series 900 x 10" Series 900
 Install on 7" OD casing (if needed) - one rotating head, one bag type preventer, one double ram preventer (Blind Rams and DP Rams), one single DP Ram preventer, with appropriate choke manifold (minimum of Series 1500 Equipment) spool will be 10" Series 900 x 6" Series 1500. (Continued)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

Original Signed by
 24. **J. A. LAYTON**
 SIGNED **J. A. Layton** TITLE **Area Drilling Superintendent** DATE **Apr 11, 1975**

(This space for Federal or State office use)

PERMIT NO. **43047-30214** APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

(Continued from Front Page)

Mud will be Fresh water, low solids, non-dispersed, from surface to TD.

Flow sensors, PVT Equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper kelly cock will be used from 3000' to TD. Lower kelly cock and DP sub will be available on the Rig floor.

Plan to flare any gas encountered during and subsequent to completion to clean up and evaluate the well.

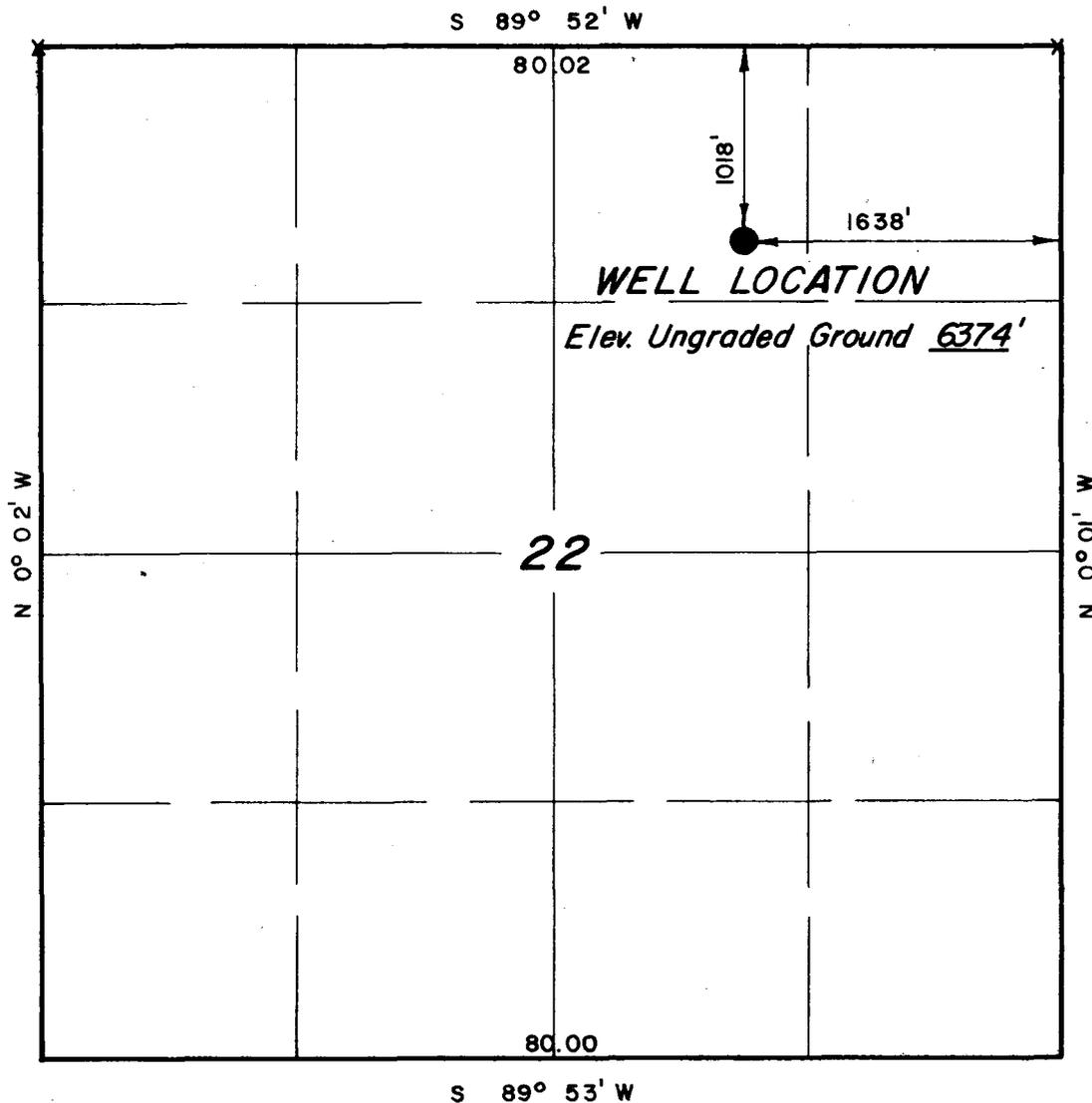
**Utah Oil & Gas Commission (2)
1588 W. North Temple
Salt Lake City, Utah 84116
Attn: Mr. Cleon Feight**

T12S, R21E, SLB.&M.

PROJECT

GULF OIL CORPORATION

Well location, located as shown
in the NW 1/4 NE 1/4 Section 22,
T12S, R21E, SLB.&M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 4/2/75
PARTY DA KS DG	REFERENCES GLO PLAT
WEATHER COLD	FILE GULF OIL CORP.

X = Section corners located.

DWN. CK.

RS *BL*

GULF OIL CORPORATION
12 Point Surface Use Plan
for
Well Location
Section 22, T12S, R21E, S.L.B.&M.
Uintah County, Utah

1. EXISTING ROAD

To reach Gulf Oil Corporation Well Location in Section 22, T12S, R21E, S.L.B.&M. Uintah County, Utah, proceed Southerly from Ouray, Utah on Seep Ridge Road 25 miles; exit left onto graded road and proceed 0.3 miles to said location.

2. PLANNED ACCESS ROAD

As shown on the attached topographic map, the planned access road leaves the location on the South side and proceeds Southerly 0.3 miles to intersection with Seep Ridge Road. There will be no other access roads.

3. LOCATION OF EXISTING WELLS

As shown on the attached topographic map there is a gas well 0.35 miles South of the location. There are no other known wells within a radius of $\frac{1}{2}$ mile.

4. LATERAL ROADS TO WELL LOCATIONS

Roads to well locations in the existing area are shown on the attached topographic map.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

See attached location layout sheet.

6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this well will be hauled from Willow Creek at the base of Buck Canyon 5.5 miles South of the location.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste will be buried in a pit and covered with a minimum of 2' cover. A portable chemical toilet will be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

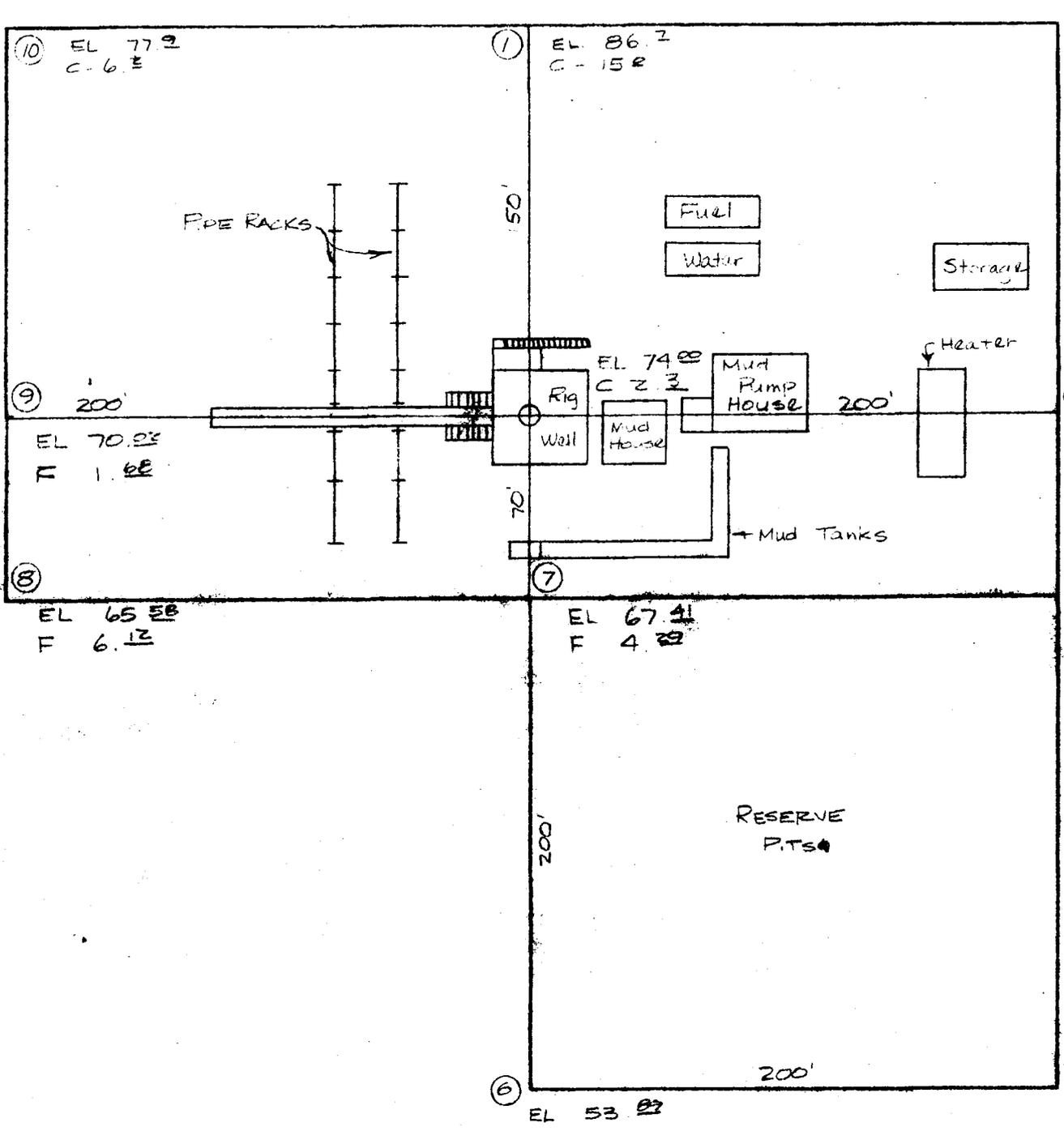
See attached location layout sheet.

11. PLANS FOR RESTORATION OF SURFACE

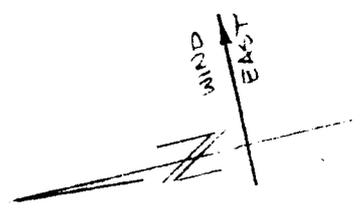
There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area relevelled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

12. TOPOGRAPHY

The area surrounding the location consists of generally rolling hills and washes. Willow Creek Canyon walls are 0.8 miles South of the location. The area is vegetated by grasses, sagebrush and cacti. Care should be taken to maintain normal flow of washes in the area.



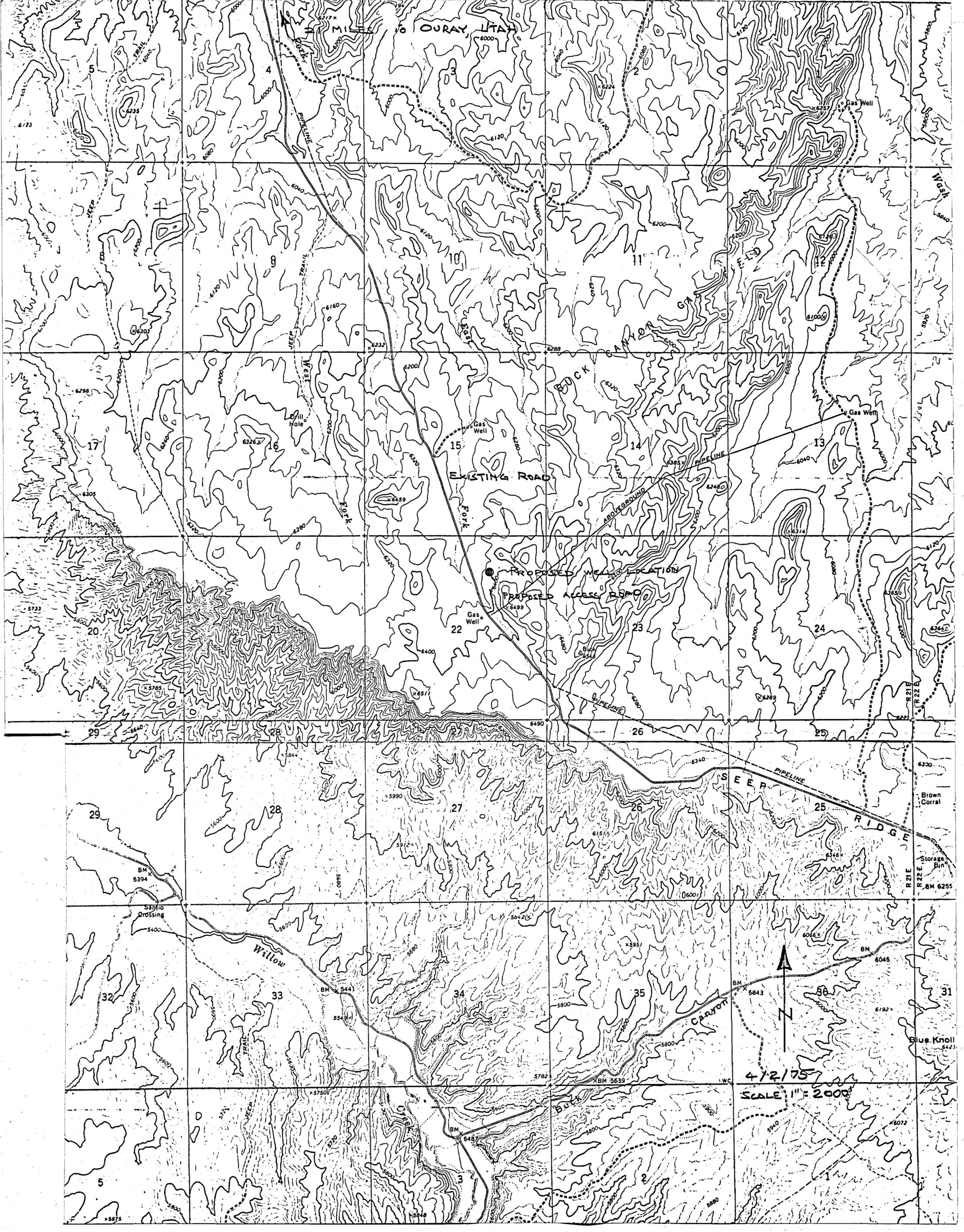
GULF OIL CORP
 LOCATION LAYOUT
 SECTION 22, T12S, R7E
 SL B. & M.



Scale 1" = 60'

APPROXIMATE YARDAGE

CUT 26,627.41 Cu. Yds.
 FILL 2,995.72 Cu. Yds.



MILES to DURAY, UTAH

EXISTING ROAD

PROPOSED WELL LOCATION

PROPOSED ACCESS ROAD

4/2/75

SCALE 1" = 2000'

April 18, 1975

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Buck Canyon USA 1-22L21E
Sec. 22, T. 12 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure, Rule C-3(c). It is requested, however, that the following information be submitted to this office as soon as possible:

- a) Written notification as to the reasons for the unorthodox location of said well; and,
- b) A statement indicating that your company owns or controls all the acreage within a 660' radius of the proposed site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30216.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw

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PI

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
CASPER AREA

J. D. Richards
AREA PRODUCTION MANAGER

April 25, 1975

P. O. Box 2619
Casper, Wyo. 82601

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Buck Canyon USA 1-22L21E
Section 22-12S-21E
Uintah County, Utah

Gentlemen:

Pursuant to requests in your letter dated April 18, 1975, we submit the following:

- A. Unorthodox location of subject well due to:
1. Locating well site sufficiently distant from existing road in area.
 2. Locating well site sufficiently distant from existing pipeline in area.
 3. There is a small high hill which is too steep to make location.

Note: Topographic map attached to application points out the above.

- B. Gulf Oil Corporation does, in fact, own or control all of Section 22. Should the well be productive, it is probable that 640 acre spacing will be requested.

Very truly yours,



J. D. Richards

CEA:jm

Attachments



R

March 23, 1976

MEMO FOR FILING

Re: Gulf Oil Company
Buck Canyon USA 1-22L21E
Sec. 22, T. 12 S., R. 21 E.
Uintah County, Utah

On March 10, 1976, a visit was made to the above referred to well site.

The location was being made, but the rig had not yet been moved in.

CLEON B. FEIGHT
DIRECTOR

CBF:tb

cc: U. S. GEOLOGICAL SURVEY



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 23, 1976

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82601

Re: Well No. Ute Tribe #1-2C5
Sec. 2, T. 3S, R. 5W
Duchesne County, Utah
*Well No. Bukk Canyon - USA 1-22L21E
Sec. 22, T. 12S, R. 21E
Uintah County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary report forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTEER
RECORDS CLERK

*761005 SA'd: