

FILE NOTATIONS

Entered in MID File
Location Map Plotted
and Indexed

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Checked by Chief
Approval Letter
Disapproval Letter

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COMPLETION DATA:

Date Well Completed 9/4/75

W. ✓ WW..... TA.....

W..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Miller's Log..... ✓

..... (S)

..... Dual E Log..... GR-N..... Micro.....

..... Sonic Log..... Lat..... MI-L..... Sonic.....

..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

PATENTED

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

SHELL OIL COMPANY

TIMOTHY

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

9. Well No.

1-8B1E

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1554' FEL & 2521' FSL SEC. 8

10. Field and Pool, or Wildcat

EAST BLUEBELL

At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area
NW/4 SE/4, SEC. 8,
T2S, R1E

14. Distance in miles and direction from nearest town or post office*

Approx 2 miles from Roosevelt, Utah

12. County or Parrish

UINTAH

13. State

UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1554'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on Lease

19. Proposed depth

15,000±

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5305 Ungraded GR.

22. Approx. date work will start*

4/17/75

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54.5#	300' ±	Cement to Surface
12 1/4"	9 5/8"	36#	6000' ±	Cem't Btm 1500' w/400 sx
8 3/4"	7"	26#	10,700' ±	Cem't Btm 1500' w/400 sx
6 1/8"	5" Liner	18#	To TD	Cem't Entire Liner

Attached are Survey Plats and Summary of Mud System Monitoring Equip., BOPE & Drilling Fluids

Verbal approval received from C. B. Feight 3/14/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed J. W. Kimmel Title Division Operations Engineer Date 4/7/75

(This space for Federal or State office use)

Permit No. 43-047-30214 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

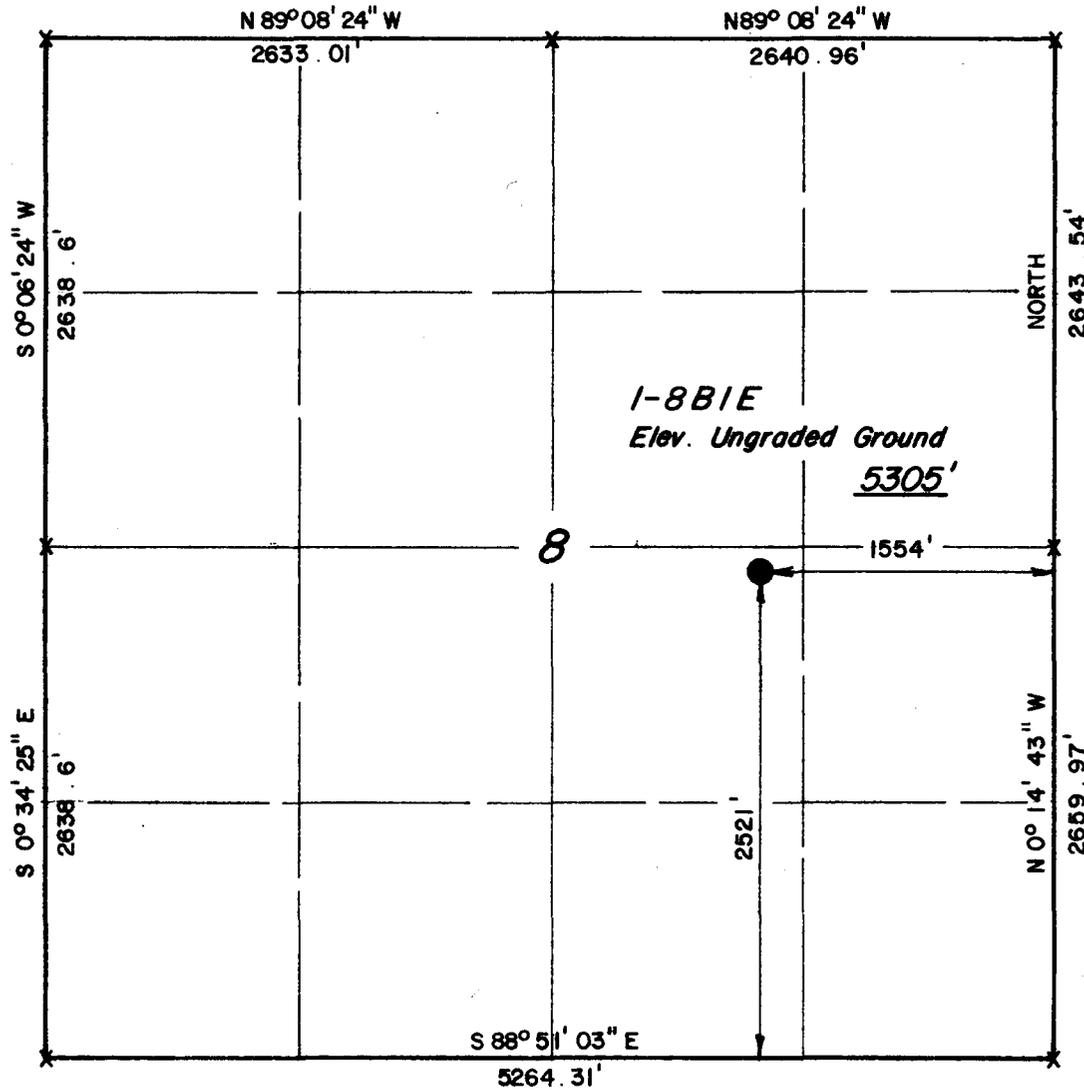
cc: USGS

T2S, R1E, U.S.B. & M.

PROJECT

SHELL OIL COMPANY

Well location, 1-8B1E, located
as shown in the NW 1/4 SE 1/4,
Section 8, T2S, R1E, U.S.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Dore Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Section Corners Located

DRN. CK.

BW *[Signature]*

SCALE 1" = 1000'	DATE 3 / 15 / 75
PARTY M. S. K. W. J. N.	REFERENCES GLO Plat
WEATHER Fair	FILE SHELL OIL COMPANY

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300' - TD -- 3-ram type BOP's and 1 bag type
5000# working press

Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour Sheets and daily drilling wire.

Mud

Surface - 10,000' -- Clear water
Circulate reserve pit
Flocculate as necessary

10,000' - TD ----- Weighted gel chemical

April 9, 1975

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Timothy 1-8B1E
Sec. 8, T. 2 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30214.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

CASING AND CEMENTING

Field Bluebell Well Timothy 1-8B1E
Job: 13-3/8 " O.D. Casing/Liner. Ran to 287' feet (KB) on 4/12/, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
						CHF	
<u>7</u>	<u>54.5#</u>	<u>K-55</u>	<u>ST&C</u>	<u>New</u>			

Casing Hardware:

Float shoe and collar type _____
Centralizer type and product number _____
Centralizers installed on the following joints _____
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water _____ bbls, other _____ Volume 269 ~~sx~~ ~~bbls~~
First stage, type and additives Class "G" w/3% CaCl2 . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate _____
Percent returns during job _____
Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

CIP 10 p.m. 4/12/75

Drilling Foreman _____
Date _____

CASING AND CEMENTING

Field Bluebell Well Timothy 1-8B1E
 Job: 9 5/8 " O.D. Casing/~~KKXK~~ Ran to 5541 feet (KB) on 4/27, 1975

Jts.	Wt	Grade	Thread	New	Feet	From	To
					28.00	KB	CHF 28.00
144	36	K-55	LT&C		5511.75	CHF	5539.75
Howco Guide Shoe					1.25	5539.75	5541.00

Ran Howco Diff Fill Insert Float 82' above shoe

Casing Hardware:

Float shoe and collar type Howco Guide Shoe
 Centralizer type and product number Howco Flat Bow
 Centralizers installed on the following joints Shoe Jt & Top Second & 4th Jt From Shoe
 Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type BHC Sonic . Caliper volume 730 ft³ + excess over caliper
368 ft³ + float collar to shoe volume 6.38 ft³ + liner lap ft³
 + cement above liner ft³ = 1101 ft³ (Total Volume).

Cement:

Preflush—Water 20 bbls, other _____ Volume _____ bbls
 First stage, type and additives B J Lite . Weight 12.4 lbs/gal, yield 3.04
 ft³/sk, volume 252 sx. Pumpability 4 hours at 120 °F.
 Second stage, type and additives Cl G Neat . Weight 15.9 lbs/gal, yield 1.14
 ft³/sk, volume 296 sx. Pumpability 4 hours at 120 °F.

Cementing Procedure:

Rotate/reciprocate _____
 Displacement rate 10 BPM
 Percent returns during job 75%
 Bumped plug at 8:15 AM/PM with 1800 psi. Bled back 1 3/4 bbls. Hung esp
 with _____ lbs on slips.

Remarks:

Plug bumped at 8:15 p.m. 4/27/75 w/1800 psi

Drilling Foreman D. J. Griggs
 Date 4/27/75

CASING AND CEMENTING

Field Bluebell Well Timothy 1-8B1E
 Job: 7 " O.D. Casing/~~XXXX~~ Ran to 9794 feet (KB) on 5/16, 1975

Jts.	Wt	Grade	Thread	New	Feet	From	To	KB	CHF	27.00
223	26	S-95	LT&C		9717.58	CHF	9704.34			
1		Baker F.C.			1.70		9704.34		9706.04	
2	26	S-95	LT&C		85.66		9706.04		9791.70	
1		Baker Shoe			2.30		9791.70		9794.00	

Casing Hardware:

Float shoe and collar type Baker Model "G" Diff. Fill-up Shoe and Collar
 Centralizer type and product number 4 Baker Model "M"
 Centralizers installed on the following joints 1st 2-4-7

Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ Caliper volume 401 ft³ + excess over caliper
119 ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = 520 ft³ (Total Volume).

Cement:

Preflush-Water 10 bbls, other _____ Volume _____ bbls
 First stage, type and additives B-J Lite + .5% D31 + R5
 _____ Weight 12.5 lbs/gal, yield 3.04
 ft³/sk, volume 104 sx. Pumpability 4 hours at 185 °F.
 Second stage, type and additives Class "G" + 1% D-31 + R5
 _____ Weight 15.9 lbs/gal, yield 1.14
 ft³/sk, volume 175 sx. Pumpability 4 hours at 185 °F.

Cementing Procedure:

~~Recip~~/reciprocate _____
 Displacement rate 6.2 bbls P/Min _____
 Percent returns during job 60-70%
 Bumped plug at 7:45 AM/PM with 2200 psi. Bled back 1 1/2 bbls. Hung esp
 with 225,000 lbs on slips.

Remarks:

Displaced w/rig pumps

Drilling Foreman W. F. Bangs
 Date 5/17/75

CASING AND CEMENTING

Field Bluebell Well Timothy 1-8B1E
 Job: 5 " O.D. ~~XXXX~~ Liner. Ran to 12,787 feet (KB) on 6/15/ 1975

Jts.	Wt	Grade	Thread	New	Feet	From	To
						KB	CHF
				Manager	8.40	CHF	8.40
87	18#	N-80	SFJP	New	3099.41	3099.41	3107.51
Halliburton Float Collar				New	1.70	3107.81	3109.51
2	18#	N-80	SFJP	New	71.17	3109.51	3180.68
Halliburton Shoe				New	2.30	3180.68	3182.98

Casing Hardware:

Float shoe and collar type Halliburton Diff Fill
 Centralizer type and product number B&W Latch On
 Centralizers installed on the following joints Shoe Joint & Nos 4-7-10-13-16-19-22-25-28-31-34-37-40-43-46-49-52-55-58-61-64-67-70-73-76-79
 Other equipment (liner hanger, D.V. collar, etc.) Used Burns liner hanger

Cement Volume:

Caliper type CNL-FDC Caliper volume 590.5 ft³ + excess over caliper
137.5 ft³ + float collar to shoe volume 72.5 ft³ + liner lap 13.9 ft³
 + cement above liner 42.9 ft³ = 1200 ft³ (Total Volume).

Cement:

Preflush - ~~water~~ 50 ft³ ~~water~~ Volume 10 bbls
 First stage, type and additives Class "G" w/ 1% D-31 + .4% R-5 Weight 14.5 lbs/gal, yield 1.14
 ft³/sk, volume 42 sx. Pumpability 4:16 min/hours at 240 °F.
 Second stage, type and additives Class "G" w/ 1% D-31 + .4% R-5 Weight 15.9 lbs/gal, yield 1.14
 ft³/sk, volume 1010 sx. Pumpability 4:16 min/hours at 240 °F.

Cementing Procedure:

Rotate/reciprocate
 Displacement rate Started w/ 3 1/2 bbls/min. Reduced to 1-1/2 bbls/min. Finish w/ 1/2 bbl/min
 Percent returns during job Lost full returns after 54 bbls displaced.
 Press Up ~~at 4:00~~ at 4:00 AM/PM with 3500 psi. Bled back 2 bbls. Hung csg
 with lbs on slips.

Remarks:

Drilling Foreman C. Grady, Jr.
 Date 6/19/75

OIL WELL

SHELL-EXXON-CHEVRON-TEXACO-LVO

LEASE TIMOTHY
DIVISION WESTERN
COUNTY Uintah

BLUEBELL
WELL NO. 1-8B1E
ELEV 5332 KB
STATE UTAH

FROM: 4/14-9/24/75

UTAH
BLUEBELL

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'

"FR" 1082/**/3/1082. Drilling.
Located 1554' FEL and 2521' FSL Section 8-T2S-R1E
Uintah County, Utah
Elev: 5305 Ungraded GR
Shell's Working Interest: 48.4375%
Spudded 4/11/75. Ran 7 jts 54.5# K-55 ST&C csg to 287' &
cmt'd w/369 sx Class "G" & 3% CaCl. CYP 10 p.m. 4/12/75.
Dev: 3/4 deg @ 178' & 1 deg @ 297'.
Mud: Water **Est days unknown

APR 14 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'

2357/**/4/1275. Drilling.
Mud: Water **Days Unknown

APR 15 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'

3241/**/5/884. Drilling. Dev: 2 deg @ 2532'.
Mud: Water ** Est days unknown

APR 16 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'

4052/**/6/811. Drilling.
Mud: Water **Est days unknown

APR 17 1975

Shell-Exxon-Chevron- 4600/**/7/548. Drilling. Dev: 1/4 deg @ 4125'.
Texaco-LVO-Timothy 1-8B1E Mud: Water **Est days unknown
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'

APR 18 1975

Shell-Exxon-Chevron- 4/19: 5137/**/8/537. Drilling.
Texaco-LVO-Timothy 1-8B1E Mud: Water
(D) Parker #124 4/20: 5415/**/9/278. Drilling. Dev: 1/4 deg @ 5393'.
15,000' Wasatch Test Mud: Water
EL 5305 GR 4/21: 5541/**/10/126. Fishing. Stuck pipe. Ran Freepoint
13-3/8" csg @ 287' then backed off leaving all DC's in hole. Btm of fish @ 5474.
Mud: (.468) 9.0 x 44
**Est days unknown APR 21 1975

Shell-Exxon-Chevron- 5541/**/11/0. Cond'g hole to top of fish. 14 hrs trip in
Texaco-LVO-Timothy 1-8B1E w/10-3/4 wash pipe. Washed down 120' (4967-5087) & washed
(D) Parker #124 over fish 5087-5187. Pulled washover pipe & made up 12-1/4
15,000' Wasatch Test bit on 6 7" DC's & jars.
EL 5305 GR Mud: (.483) 9.3 x 45 x 8.0
13-3/8" csg @ 287' **Est days unknown APR 23 1975

Shell-Exxon-Chevron- 5541/47/12/0. Circ'g & cond'g hole. R.I.H. w/6 7" DC's &
Texaco-LVO-Timothy 1-8B1E 12-1/4 bit. Washed & reamed from 4810 to top of fish @ 5087.
(D) Parker #124 Mud: (.525) 10.1 x 45 x 7.0
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287' APR 23 1975

Shell-Exxon-Chevron- 5541/47/13/0. Circ & cond mud. Ran in w/wash pipe & washed
Texaco-LVO-Timothy 1-8B1E over fish. Fish came free & moved 30' down hole.
(D) Parker #124 Mud: (.520) 10.0 x 60 x 4.0
15,000' Wasatch Test
EL 5305 GR APR 24 1975

Shell-Exxon-Chevron- 5541/47/14/0. Laying down fish tools. Screwed into &
Texaco-LVO-Timothy 1-8B1E recovered fish.
(D) Parker #124 Mud: (.514) 9.9 x 46 x 4.0
15,000' Wasatch Test
EL 5305 GR APR 25 1975
13-3/8" csg @ 287'

Shell-Exxon-Chevron- 4/26: 5541/47/15/0. Washing & reaming to btm. 300 bbls
Texaco-LVO-Timothy 1-8B1E mud lost to formation.
(D) Parker #124 Mud: (.509) 9.8 x 55 x 3.0
15,000' Wasatch Test 4/27: 5541/47/16/0. Circ & cond to run csg. 10-1/2 hrs
EL 5305 GR washing & reaming tight hole. Ran BHC-GR-Sonic 5000' to 287'.
13-3/8" csg @ 287' Ran in hole & cond mud to run csg. 200 bbls lost in hole
9-5/8" csg @ 5541' last 24 hrs.
Mud: (.530) 10.2 x 50 x 3.0
4/28: 5541/47/17/0. WOC. Ran & cmt'd 144 jts 9-5/8" 36#
LT&C K-55 csg @ 5541' w/252 sx BJ lite & 296 sx Class "G"
neat. Plug down 8:15 p.m. 4/27/75 w/1000 psi.
Mud: Water APR 28 1975

Shell-Exxon-Chevron- 5541/47/18/0. Drlg out cmt. Pulhead 22 sx BJ lite + 75
Texaco-LVO-Timothy 1-8B1E sx "G" w/3% CaCl. Max press 1100 psi, final 1000 psi.
(D) Parker #124 CIP 11:00 a.m. 4/28/75.
15,000' Wasatch Test Mud: Water
EL 5305 GR APR 29 1975
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

Shell-Exxon-Chevron- 5968/47/19/427. Drilling.
Texaco-LVO-Timothy 1-8B1E Mud: Water
(D) Parker #124
15,000' Wasatch Test APR 30 1975
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

Shell-Exxon-Chevron- 6447/47/20/479. Drilling.
Texaco-LVO-Timothy 1-8B1E Mud: Water
(D) Parker #124 MAY 1 1975
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

Shell-Exxon-Chevron- 6690/47/21/243. Drilling. Set RTTS @ 5460 & tested 9-5/8"
Texaco-LVO-Timothy 1-8B1E csg to 2000 psi 10 min ok. MAY 2 1975
(D) Parker #124 Mud: Water
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

Shell-Exxon-Chevron- 5/3: 7215/47/22/525. Drilling.
Texaco-LVO-Timothy 1-8B1E Mud: Water
(D) Parker #124 5/4: 7655/47/23/440. Drilling. BG gas: 2-8, Conn gas: 6-14,
15,000' Wasatch Test Trip gas: 200.
EL 5305 GR Mud: Water
13-3/8" csg @ 287' 5/5: 8310/47/24/655. Drilling. Circ out gas @ 8090. BG
9-5/8" csg @ 5541' 7-900, Conn gas: 10-525, High 900 units.
Mud: Water MAY 5 1975

Shell-Exxon-Chevron- 8625/47/25/315. Drilling. Mudded up @ 8462 due to high oil
Texaco-LVO-Timothy 1-8B1E & gas content. 300 bbls mud lost to formation after mudding
(D) Parker #124 up. BG gas: 500-650, Conn gas: 1000, High: 1000.
15,000' Wasatch Test Mud: (.525) 10.1 x 40 x 4 (2#/bbl LCM)
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541' MAY 6 1975

Shell-Exxon-Chevron- 8697/47/26/72. Tripping. 7-1/4 hrs drilling, 14 hrs
Texaco-LVO-Timothy 1-8B1E drilling. 250 bbls mud lost. BG gas: 400-500, Trip gas:
(D) Parker #124 10-20, Conn gas: 700-1000. Dev: 1 deg @ 8697.
15,000' Wasatch Test Mud: (.530) 10.2 x 42 x 4.0 (3#/bbl LCM) (2% oil)
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

Shell-Exxon-Chevron- 8916/47/27/219. Drilling. No mud loss last 24 hrs. BG
Texaco-LVO-Timothy 1-8B1E gas: 300-500, Trip gas: 1375, Conn gas: 325-940.
(D) Parker #124 Mud: (.525) 10.1 x 41 x 4 (4#/bbl LCM) (3% oil)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

MAY 8 1975

Shell-Exxon-Chevron- 9193/47/28/277. Drilling. BG gas: 250-350, Conn gas:
Texaco-LVO-Timothy 1-8B1E 1100.
(D) Parker #124 Mud: (.530) 10.2 x 40 x 5 (5#/bbl LCM) (3% oil)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

MAY 9 1975

Shell-Exxon-Chevron- 5/10: 9367/47/29/174. Drilling. Dev: 1 deg @ 9208'.
Texaco-LVO-Timothy 1-8B1E 150 bbls mud lost to formation last 24 hrs. BG gas: 275,
(D) Parker #124 Conn gas: 800 & Trip gas: 1200.
15,000' Wasatch Test Mud: (.535) 10.3 x 42 x 3.8 (8#/bbl LCM) (3% oil)
EL 5305 GR 5/11: 9495/47/30/128. Drilling. BG gas: 725-900, Conn gas:
13-3/8" csg @ 287' 325 & Trip gas: 1500.
9-5/8" csg @ 5541' Mud: (.535) 10.3 x 44 x 3.7 (9#/bbl LCM) (4% oil)
5/12: 9691/47/31/196. Drilling. BG gas: 150-300, Conn gas:
825-1025.
Mud: (.535) 10.3 x 41 x 3.5 (9#/bbl LCM) (3% oil)

MAY 12 1975

Shell-Exxon-Chevron- 9794/47/32/97. Prep to log. 14-3/4 hrs drlg. 4-1/4 hrs
Texaco-LVO-Timothy 1-8B1E SLM (+6' corr.). BG gas: 125-250, Conn gas: 800-900 & Short
(D) Parker #124 Trip gas: 1275.
15,000' Wasatch Test Mud: (.535) 10.3 x 41 x 3.4 (8#/bbl LCM) (3% oil)
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

MAY 13 1975

Shell-Exxon-Chevron- 9794/47/33/0. Logging.
Texaco-LVO-Timothy 1-8B1E Mud: (.535) 10.3 x 43 x 3.9 (6#/bbl LCM) (4% oil)
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

MAY 14 1975

Shell-Exxon-Chevron- 9794/47/34/0. Logging. Gas up in 40 mins; 1000-1375 in 15
Texaco-LVO-Timothy 1-8B1E mins. BG gas down after 180 mins to 250. Leveled out @
(D) Parker #124 140-120. High Trip gas 1375; EG gas 120.
15,000' Wasatch Test Mud: (.535) 10.3 x 43 x 3.5 (5#/bbl LCM) (4% oil)
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

MAY 15 1975

Shell-Exxon-Chevron- 9794/47/35/0. LD DP. 14 hrs log'g. Gas up 40 mins -
Texaco-LVO-Timothy 1-8B1E lasted 130 mins. Lost 100 bbls mud while circ'g. Trip
(D) Parker #124 gas: 1150, BG gas: 80-150.
15,000' Wasatch Test Mud: (.535) 10.3 x 43 x 3.6 (4% oil)
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'

MAY 16 1975

Shell-Exxon-Chevron- 5/17: 9794/47/36/0. NU BOP's. Ran 225 jts 7" 26# S-95
Texaco-LVO-Timothy 1-8B1E LT&C csg & cmt'd w/316 cu ft BJ lite & 199 cu ft Class "G".
(D) Parker #124 Bumped top plug w/372 bbls mud w/rig pmps to 2200 psi. CIP
15,000' Wasatch Test 7:45 p.m. 5/16/75, 60% returns. Tested to 3500 psi, ok.
EL 5305 GR Shoe @ 9794. FC @ 9704.
13-3/8" csg @ 287' 5/18: 9794/47/37/0. PU DP.
9-5/8" csg @ 5541' 5/19: 9852/47/38/58. Drilling. Tested csg to 3500 psi
7" csg @ 9794' for 15 mins, ok.
Mud: (.572) 11.0 x 39 x 4

MAY 19 1975

Shell-Exxon-Chevron- 10,011 (corrected depth)/47/39/161. Drilling. 23-1/2
Texaco-LVO-Timothy 1-8B1E hrs drlg. BG gas: 10, Conn gas: 16, High: 60.
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

MAY 20 1975

Shell-Exxon-Chevron- 10,208/47/40/197. Drilling. BG gas: 10, Conn gas: 325,
Texaco-LVO-Timothy 1-8B1E High: 500.
(D) Parker #124 Mud: (.598) 11.5 x 42 x 4.0 (2% oil)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

MAY 21 1975

Shell-Exxon-Chevron- 10,433/47/41/225. Drilling. BG gas: 10-15, Conn gas: 250-
Texaco-LVO-Timothy 1-8B1E 400, High: 1200.
(D) Parker #124 Mud: (.624) 12.0 x 43 x 4
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

MAY 22 1975

Shell-Exxon-Chevron- 10,625/47/42/192. Drilling. BG gas: 8-400, Conn gas: 300-
Texaco-LVO-Timothy 1-8B1E 1000, High: 900.
(D) Parker #124 Mud: (.691) 13.3 x 44 x 4.6 (1% oil)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

MAY 23 1975

Shell-Exxon-Chevron- 5/24: 10,802/47/43/177. Drlg. BG gas: 12, Conn: 0-500.
Texaco-LVO-Timothy 1-8B1E Mud: (.754) 14.5 x 46 x 5.2 (1% oil)
(D) Parker #124 5/25: 10,895/47/44/93. POOH w/fish. Twisted off & left 11
15,000' Wasatch Test DC's, 3 stab, short DC & Diamond bit in hole. BG gas: 12,
EL 5305 GR Conn gas: 15, High: 20.
13-3/8" csg @ 287' Mud: (.759) 14.6 x 46 x 5.2 (1% oil)
9-5/8" csg @ 5541' 5/26: 10,990/47/45/95. Drilling. Came out of hole w/fish.
7" csg @ 9794' BG gas: 2-3, Conn gas: 4-30.
Mud: (.759) 14.6 x 43 x 4.3 (1% oil)
5/27: 11,170/47/46/180. Drilling. BG gas: 2-5, Conn gas:
8-43.
Mud: (.764) 14.7 x 42 x 3.4 (1% oil)

MAY 27 1975

Shell-Exxon-Chevron- 11,396 (corrected depth)/47/47/179. Drilling. BG gas: 2-11,
Texaco-LVO-Timothy 1-8B1E Conn gas: 8-24. Lost 30 bbls mud last 24 hrs.
(D) Parker #124 Mud: (.764) 14.7 x 40 x 3.5 (7#/bbl LCM) (1% oil)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

MAY 28 1975

Shell-Exxon-Chevron- 11,556 (corrected depth)/47/48/186. Drilling. BG gas: 2-5,
Texaco-LVO-Timothy 1-8B1E Conn gas: 6-12.
(D) Parker #124 Mud: (.764) 14.7 x 40 x 3.4
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

MAY 29 1975

Shell-Exxon-Chevron- 11,722/47/49/166. Drilling. BG gas: 2, Conn gas: 8-52.
Texaco-LVO-Timothy 1-8B1E Mud: (.769) 14.8 x 40 x 4
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

MAY 30 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

5/31: 11,876/47/50/154. Drill
23-175.
Mud: (.769) 14.8 x 50 x 4 (2#/bbl LCM)
6/1: 12,033/47/51/157. Drilling. BG gas: 2, Conn gas:
6-12.
Mud: (.774) 14.9 x 43 x 4
6/2: 12,194/47/52/161. Drilling. BG gas: 2, Conn gas: 6.
Mud: (.769) 14.8+ x 43 x 3.9

JUN 02 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

12,350/47/53/156. Drilling. BG gas: 5, Conn gas: 5-52.
Lost approx 30 bbls mud last 24 hrs.
Mud: (.780) 15.0 x 40 x 4.0

JUN 03 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

12,413/47/54/63. Run'g in hole. BG gas: 5, Conn gas: 60.
Mud: (.780) 15.0 x 43 x 9.8

JUN 04 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

12,518/47/55/105. Drilling. BG gas: 5-175, Conn gas:
1010-1500, Trip gas: 1500.
Mud: (.795) 15.3 x 42 x 4.8

JUN 05 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

12,609/47/56/91. Drilling. BG gas: 10, Conn gas: 20-1280.
Mud: (.826) 15.9 x 43 x 4.6 (1#/bbl LCM)

JUN 06 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

6/7: 12,743/47/57/134. Drilling. Drig break 12,692-99.
BG gas: 5, Conn gas: 22-40.
Mud: (.800) 15.4+ x 43 x 4 (1#/bbl LCM)
6/8: 12,787/47/58/44. Run'g logs. BG gas: 5-10, Conn
gas: 15, Short trip: 1200.
Mud: (.800) 15.4+ x 43 x 4.2 (1#/bbl LCM)
6/9: 12,787/47/59/0. Fishing DIL tools. Ran Temp Survey
& W.I.H. w/DIL. DIL stuck @ 12,286.
Mud: (.800) 15.4 x 46 x 4.2

JUN 09 1975

Shell-Exxon-Chevron- 12,787/47/60/0. Circ & cond mud. Latched on to fish &
Texaco-LVO-Timothy 1-8B1E pulled WL in two above the bridle. Trip & LD fish. BG
(D) Parker #124 gas: 10, Trip gas: 1350.
15,000' Wasatch Test Mud: (.800) 15.4 x 46 x 4.2
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

JUN 10 1975

Shell-Exxon-Chevron- 12,787/47/61/0. Run'g CNL/FDC log. RU Schl & ran 2 DIL
Texaco-LVO-Timothy 1-8B1E logs & CNL/FDC log.
(D) Parker #124 Mud: (.800) 15.4 x 46 x 4.2
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

JUN 11 1975

Shell-Exxon-Chevron- 12,787/47/62/0. Cond mud. Log'g w/Sonic. Ran two trips -
Texaco-LVO-Timothy 1-8B1E DIL, three trips - BHC Sonic, one trip - FDC/CNL & one
(D) Parker #124 trip w/Temp Survey.
15,000' Wasatch Test Mud: (.800) 15.4 x 48 x 4.2
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

JUN 12 1975

Shell-Exxon-Chevron- 12,787/47/63/0. Cond mud in pits. Tried to circ @ 9694',
Texaco-LVO-Timothy 1-8B1E 7920', 6040', 3220' & 1420'; losing mud. W.I.H. open-ended
(D) Parker #124 w/3-1/2" DP. Spt'd 150-bbl LCM slug @ 11,290. Had approx
15,000' Wasatch Test 85% returns. Lost approx 450 bbls mud in 24 hrs.
EL 5305 GR Mud: (.800) 15.4 x 46 x 4.3 (6#/bbl LCM)
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'

JUN 13 1975

Shell-Exxon-Chevron- 6/14: 12,787/47/64/0. Cond mud. Circ & cond mud to
Texaco-LVO-Timothy 1-8B1E run liner.
(D) Parker #124 Mud: (.800) 15.4 x 46 x 4.2 (1#/bbl LCM)
15,000' Wasatch Test 6/15: 12,787/47/65/0. POOH. Ran 89 jts (3185') 5" N-80
EL 5305 GR 18# SFJP liner & cmt'd w/1200 cu ft Class "G" w/1.2% D-31
13-3/8" csg @ 287' & .4% R-5. Lost returns after displacing 54 bbls. Left
9-5/8" csg @ 5541' approx 2200 ft cmt in liner.
7" csg @ 9794' Mud: (.800) 15.4 x 46
5" liner @ 12,787' 6/16: 12,787/47/65/0. POOH. Top of liner @ 9614' DP
measurement; no cmt.
Mud: (.800) 15.4 x 44 x 4.2

JUN 16 1975

BLUEBELL

Shell-Exxon-Chevron- 12,787/47/67/0. Milling cmt. Top of hard cmt @ 10,440'.
Texaco-LVO-Timothy 1-8B1E Mud: (.800) 15.4 x 44 x 4.2
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 17 1975

Shell-Exxon-Chevron- 12,787/47/68/0. Milling cmt @ 10,610'.
Texaco-LVO-Timothy 1-8B1E Mud: (.800) 15.4 x 43 x 4.4
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 18 1975

Shell-Exxon-Chevron- 12,787/47/69/0. Milling cmt @ 10,840'.
Texaco-LVO-Timothy 1-8B1E Mud: (.795) 15.3+ x 49 x 4.3
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 19 1975

Shell-Exxon-Chevron- 12,787/47/70/0. Milling cmt @ 11,125. Milled 785' last
Texaco-LVO-Timothy 1-8B1E 24 hrs.
(D) Parker #124 Mud: (.800) 15.4 x 48 x 4.2
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 20 1975

Shell-Exxon-Chevron- 6/21: 12,787/47/71/0. Milling cmt @ 11,365'.
Texaco-LVO-Timothy 1-8B1E Mud: (.800) 15.4 x 43 x 4.2
(D) Parker #124 6/22: 12,787/47/72/0. Milling cmt @ 11,530'.
15,000' Wasatch Test Mud: (.800) 15.4 x 45 x 4.5
EL 5305 GR 6/23: 12,787/47/73/0. Milling cmt @ 11,802'.
13-3/8" csg @ 287' Mud: (.795) 15.3 x 42 x 4.5
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 23 1975

Shell-Exxon-Chevron- 12,787/47/74/0. Milling cmt to 12,050'.
Texaco-LVO-Timothy 1-8B1E Mud: (.795) 15.3+ x 44 x 4.5
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 24 1975

Shell-Exxon-Chevron- 12,787/47/75/0. Milling cmt to 12,290.
Texaco-LVO-Timothy 1-8B1E Mud: (.800) 15.4 x 43 x 4.2
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 25 1975

Shell-Exxon-Chevron- 12,787/47/76/0. Milling cmt.
Texaco-LVO-Timothy 1-8B1E Mud: (.800) 15.4 x 45 x 4.5
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 26 1975

Shell-Exxon-Chevron- 12,787/47/77/0. POOH.
Texaco-LVO-Timothy 1-8B1E Mud: (.800) 15.4 x 45 x 4.5
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUN 27 1975

Shell-Exxon-Chevron- 6/28: 12,787/47/78/0. Drlg retainer. Mixed 300 cu ft Class
Texaco-LVO-Timothy 1-8B1E "G" w/1% D-31, .4% R-5, wt 15.9. Sqz'd liner lap. Fin'd
(D) Parker #124 3:30 p.m.
15,000' Wasatch Test Mud: (.800) 15.4 x 52 x 4.6
EL 5305 GR
13-3/8" csg @ 287' 6/29: 12,787/47/79/0. Trip'g. Test lap w/1900 psi, ok.
9-5/8" csg @ 5541' Mud: (.800) 15.4 x 45 x 4.1
7" csg @ 9794' 6/30: 12,787/47/80/0. Displacing DP w/wtr. R.I.H. to btm.
5" liner @ 12,787' Circ press test to 1900 psi.
Mud: (.811) 15.6 x 46 x 3.7

JUN 30 1975

12,787/47/81/0. ND BOP's. Inflow test, ok.

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Parker #124
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

JUL 01 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. MORT. Released rig noon 7/1/75.
(Report discontinued until further activity)

JUL 02 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Western
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. (RRD 7/2/75) MI&RU Western Rig #17.
Removed tbg spool & checked AP spool w/new donut, ok.
Installed & tested BOP's. SI overnight.

JUL 03 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Western
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. Unloaded, tallied & put collars on
2-7/8 N-80 tbg. PU 4-1/8 mill & 300 jts 2-7/8 tbg. Circ
mud out of hole. SI overnight.

JUL 04 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Western
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. 7/25 Fin'd RIH to 12,750 & displaced
all mud w/fresh wtr. Press tested csg to 4500 psi for 15
mins, ok. Test for inflow showed no returns. Spt'd 25
bbls 10% acetic acid on btm. Pulled 200 jts 2-7/8 tbg. SI
overnight. 7/26 SITP 0. Fin'd POOH. MI&RU OWP. RIH &
obtained CBL/CCL & GR correlation logs. POOH. RIH w/Ekr
5" FA pkr & set w/top of pkr @ 9636. POOH. RD&MO OWP. SI
over Sunday.

JUL 28 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Western
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. MI&RU csg crew. Ran & landed
4218' (107 jts) 5-1/2" 14# K55 csg heat string w/special
clearance couplings. RD&MO csg crew. Installed back press
valve. Removed BOP's. Installed tbg spool & reinstalled
BOP's. Removed back press valve.

JUL 29 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D) Western
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. Hydrotested tbg into hole. Ran 1
2-7/8 tbg, 1 6' tbg sub w/centralizer, Bkr on/off seal
connector w/Otis "N" Profile Nipple in lower half, 1 3'
tbg sub w/centralizer, 302 jts 2-7/8 tbg, 1 10' plus 2 8'
subs & 1 jt 2-7/8 tbg. Tested tbg 1 hr w/7500 psi; lost
150#. Displaced csg & heat string w/inh wtr as per Oil
Letter #1. Landed tbg on donut w/5000 psi tension. Installed
back press valve. Removed BOP & installed X-mas tree.
Removed back press valve & tested tree to 10,000 psi. SI
overnight.

JUL 30 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. Released rig; RD&MO Western #17.
(Report discontinued until further activity)

JUL 31 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. (RRD 7/31/75) Prep to acidize.
MI&RU OWP & perf'd gross interval 12,197-12,738 (77 holes).
Perf'd unidirectionally w/2" steel, hollow-carrier, thru
tbg gun decentralized w/magnets @ top, middle & btm. Used
Harrison RT 6.2 gm charges & perf'd as follows: Run #1 -
400 psi before & after perf'g - perf'd 1 hole @ each of
the following depths: 12,738, 12,735, 12,731, 12,727,
12,722, 12,717, 12,714, 12,710, 12,703, 12,694, 12,687,
12,672, 12,668, 12,660, 12,644, 12,640, 12,633, 12,626,
12,622, 12,619, 12,617, 12,613, 12,578, 12,563, 12,549,
12,541, 12,532, 12,517, 12,506, 12,503, 12,494, 12,477,
12,473, 12,469, 12,464, 12,460, 12,457, 12,449. Run #2 -
450 psi before perf'g. Perf'd 1 hole @ each of the
following depths: 12,434, 12,430, 12,428, 12,421, 12,415,
12,408, 12,402, 12,388, 12,385, 12,383, 12,379, 12,364,
12,342, 12,339, 12,336, 12,331, 12,324, 12,317, 12,311,
12,305, 12,300, 12,296, 12,290, 12,287, 12,283, 12,276,
12,274, 12,266, 12,261, 12,256, 12,251, 12,247, 12,236,
12,226, 12,223, 12,219, 12,210, 12,204, 12,197. Press
increased to 500 psi after perf'g @ 12,408. Press after
perf'g 525 psi. POOH & RD&MO OWP. SI overnight. Depths
refer to CNL/FDC dated 6/11/75.

AUG 05 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. 18-hr SITP 3000 psi. MI&RU BJ
Serv to AT. Started pmp'g & csg press went from 3500-3900
& pop valve relieved. SD. Csg & tbg press went to 0.
Pmp'd est 3 bbls down tbg @ 700 psi & csg press came up to
600. Flwd est 5 bbls out of tbg to clean out possible acid.
RD&MO BJ Serv. MI&RU Otis & ran in w/PN plug on WL &
set in nipple @ 9592. POOH. RD&MO Otis. SI overnight.

AUG 06 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. 16-hr 1500. MI&RU BJ. Bled
Texaco-LVO-Timothy 1-8B1E off tbg press to pit to help seal Otis PN plug. Well flwd
(D) est 15 BW, considerable gas in 15 mins; FTP to 0. Pmp'd
15,000' Wasatch Test 13 BW down tbg & press'd up to 800 psi. Recorder on csg
EL 5305 GR malfunctioned. Removed & checked csg press @ 800 psi. Bled
13-3/8" csg @ 287' csg off to pit & SITP went to 0. SI csg. Press'd up tbg to
9-5/8" csg @ 5541' 1400 psi; had 1400 psi on csg. Bled off press to pit.
7" csg @ 9794' Both tbg & csg press fell to 0. Pmp'd 15 BW down tbg. Max
5" liner @ 12,787' rate 4 B/M, max press 250 psi w/full returns out of csg
while pmp'g. RD&MO BJ. SI well overnight.

AUG 07 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. SI.
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

AUG 08 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. 8/9 70-hr SITP 1200; 70-hr SICP
Texaco-LVO-Timothy 1-8B1E 2700. Opened csg to pit & bled press to 0; mostly gas
(D) w/small amt of wtr. SITP did not change. Opened tbg to
15,000' Wasatch Test pit & bled to 0; all gas. SI well overnight. 8/10 28-hr
EL 5305 GR SITP 250; 28-hr SICP 150. Increase in press was in first
13-3/8" csg @ 287' 4 hrs SI time; no buildup last 24 hrs.
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

AUG 11 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. 56-hr SITP 275; 72-hr SICP 200.
Texaco-LVO-Timothy 1-8B1E MI&RU Western #17. Bled off csg & tbg to 0. Installed
(D) back press valve. Removed X-mas tree. PU on donut; tbg
15,000' Wasatch Test not latched. Ran back down & latched back onto on-off
EL 5305 GR seal connector. Press up tbg to 5000 psi. Bled back to
13-3/8" csg @ 287' 3800 in 5 mins. PN plug apparently leaking. SI overnight.
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

AUG 11 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. 12-hr SITP & SICP 3000 psi. Bled
Texaco-LVO-Timothy 1-8B1E off tbg to 0 & csg press went to 0. Placed 1000 psi on
(D) csg. Press'd up tbg to 7000 psi & csg press increased
15,000' Wasatch Test 50 psi every 5 mins. Released press. Checked well for
EL 5305 GR flow back thru PN plug & est that plug leaking severely.
13-3/8" csg @ 287' MI&RU Otis & ran in w/WL & pulled PN plug. Ran in w/new
9-5/8" csg @ 5541' PN plug & could not get below 500'. POOH. Redressed
7" csg @ 9794' no-go ring on PN plug. RIH to 1700'. Encountered
5" liner @ 12,787' paraffin & while attempting to move plug, plug came off
setting tool. POOH. Attempted to recover plug, but could
not get down tbg because of paraffin. SI overnight.

AUG 13 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8BLE
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

AUG 14 1975

TD 12,787. PB 12,750. 12-hr SITP 2250. Circ'd heat string for 1 hr @ 5 B/M w/160 g F wtr. SITP increased to 3800. Bled off tbg to 2500; all gas. RIH w/fishing tool on WL & in 2 runs retrieved PN plug. Redressed plug. Circ'd heat string for 1/2 hr. Ran in & set PN plug in "N" profile nipple @ 9592. POOH. RD Otis. Flwd off press, very little wtr. Released from on-off seal connector. Picked tbg up 4'. Attempted to circ & could not circ either conventionally or reverse w/1500 psi. Picked tbg up 40' & lowered back. While lowering tbg, tagged liner top. Set down on pkr. Could not get tbg to latch in. Repeated 3 times. Apparently tbg or pkr latch in seal assembly broken or unscrewed. SI overnight.

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8BLE
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. 12-hr SITP & SICP 2000. Bled well off to pit; all gas. MI&RU Otis & in 2 runs retrieved PN plug. 3-hr SITP 1000. Bled off tbg & csg. Circ'd gas out of well by pmp'g 250 BW. Pmp'd 60 bbls 10#/gal salt wtr down tbg & 25 bbls 10# salt wtr down heat string. Pulled tbg. Latch broken off on Bkr latch-in seal assembly & was left in hole. RIH w/7000' 2-7/8 tbg. SI overnight.

AUG 15 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8BLE
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. No report.

AUG 18 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,748. 8/15 SITP & csg press 1000#. Bled
all off to pit; all gas. Circ wtr until returns showed
no gas; about 150 bbls. POOH & MI&RU OWP. RIH w/3-3/8
magnet on WL. Attempted to recover latch. POOH; no rec.
RD&MO OWP. PU Bkr pkr mill, 6 3-1/8 DC's, 2 3-1/4 junk
catchers. RIH on 2-7/8 tbg to top of liner. SI overnight.
8/16 12-hr SITP & csg press 1000#. Bled off well to pit;
all gas. Pmp'd 30 bbls 10# salt wtr down tbg. Ran in to
top of pkr & milled out pkr. Circ'd 1-1/2 hrs to clean up
hole. Chased pkr remains to btm (12,743 new PBTD). POOH
to top of liner. Reverse circ 20 bbl gel pill & reverse
out to clean off liner top. POOH. SI over Sunday. 8/18
12-hr SICP 700#. Bled off press to pit; mostly gas w/tr
of oil. MI&RU OWP & RIH w/Bkr 5" FA pkr w/knock-out plug
in btm. Tested to 7500 psi. Set w/top of pkr @ 9640.
POOH. RD&MO OWP. RIH w/prod equip as follows: Bkr latch-
in seal assembly, 1 jt 2-7/8 N80 tbg, 1 10' 2-7/8 tbg pup
w/centralizer, Bkr on-off seal connector, 1 2' 2-7/8 tbg
pup w/centralizer & 305 jts 2-7/8 N80 tbg. Latched into
pkr. Marked for spacing out. Pulled up & circ'd inh wtr
as per Oil Letter #1. Spaced out & landed tbg w/1000#
tension. Press test csg to 4500# 1/2 hr, held ok. Press
test tbg to 7500 for 1 hr; lost 125 psi - no increase in
csg press. Released press, removed BOP's & installed
10,000# X-mas tree. Placed 5000 psi on tbg to help knock
out plug. SI overnight. 8/19 Released rig; RD&MO Western
Rig #17.

AUG 19 1975 (Report discontinued until further activity)

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. (RRD 8/19/75) MI&RU Sun Oilfield
Serv & RIH w/sinker bars & jars on WL & knocked out plug
from btm of pkr. MI&RU BJ Serv & AT gross perf'd interval
12,197-12,738 (77 holes) w/237 bbls gelled 15% HCl acid.
All acid except last 6 bbls contained 12 gals G10, 3 gals
C15, 3 gals J22, 40# OS-160 Wide Range Unibeads & 3# 20-40
mesh RA sd/1000 gals acid. Pmp'd 2-1/2 bbls acid &
dropped 1 7/8" RCN ball sealer (1.18 sp gr). Repeated 91
times for a total of 231 bbls acid & 92 ball sealers.
Pmp'd 6 bbls acid w/o Unibeads & flushed w/116 bbls prod
wtr containing 3 gals G10/1000 gals. Max rate 12 B/M,
min 2, avg 8. Max press 10,000 psi, min 5900, avg 8500.
ISIP 5800 psi, 5-min SIP 4900, 10-min SIP 4850, 15-min SIP
4800. RD&MO BJ. Installed 5000 psi press recorder. MI&RU
OWP. RIH & obtained GR tracer log. Log interpretation
to follow. SI well overnight.

AUG 21 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. 17-hr SITP 4100#. Opened well to
pit & flwd for 7 hrs. Flwd est 105 BW & acid wtr; tr oil
& tr mud on 64/64" chk w/50# FTP. Turned well to battery
& in 11 hrs well flwd 0 BO, 15 BW, 351 MCF/D gas rate on
32/64" chk w/25# FTP.

AUG 22 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On various tests, flwd:
 Texaco-LVO-Timothy 1-8B1E

Rept Date	Hrs	BO	BW	Gas	Chk	FTP
8/23:	24	0	18	121	32/64"	25
8/24:	24	0	17	182	32/64"	25
8/25:	24	5	16	127	32/64"	25

(D)
 15,000' Wasatch Test
 EL 5305 GR
 13-3/8" csg @ 287'
 9-5/8" csg @ 5541'
 7" csg @ 9794'
 5" liner @ 12,787'

AUG 25 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 11 BO,
 Texaco-LVO-Timothy 1-8B1E 19 BW, 153 MCF gas thru 32/64" chk w/30 psi FTP.
 (D)
 15,000' Wasatch Test
 EL 5305 GR
 13-3/8" csg @ 287'
 9-5/8" csg @ 5541'
 7" csg @ 9794'
 5" liner @ 12,787'

AUG 26 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On 7-hr test, flwd 11
 Texaco-LVO-Timothy 1-8B1E BO, 0 BW, 156 MCF gas thru 32/64" chk w/35 psi FTP. MI&RU
 (D) BJ. SI well & sd back gross perf'd interval 12,197-12,738
 15,000' Wasatch Test as follows: Pmp'd 4700# 20-40 mesh sd w/160 bbbs frh wtr.
 EL 5305 GR Pmp press increased from 0 to 6800. Flushed w/52 bbbs
 13-3/8" csg @ 287' frh wtr. Pmp press increased to 9500. Pmp'd 5 bbbs frh
 9-5/8" csg @ 5541' wtr last hr of pmp'g.
 7" csg @ 9794'
 5" liner @ 12,787'

AUG 27 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. 12-hr SITP 4250. Press'd csg to
 Texaco-LVO-Timothy 1-8B1E 3500#. Pmp'd 25 BW & est inj rate of 2 B/M @ 6250. Pmp'd
 (D) 1800# sd in 36 bbbs frh wtr; pmp'g press 5750 - 2 B/M.
 15,000' Wasatch Test Flushed w/72 BW @ 2 B/M @ 6000 psi. Pmp'd 18 BW @ 1-3/4
 EL 5305 GR B/M @ 6000 psi. Pmp'd 600# sd w/9 BW @ 1 B/M @ max press
 13-3/8" csg @ 287' of 7000. Flushed w/60 BW @ 3/4 B/M up to 8500 psi. SI
 9-5/8" csg @ 5541' overnight.
 7" csg @ 9794'
 5" liner @ 12,787'

AUG 28 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. 12-hr SITP 4400. Checked top of
 Texaco-LVO-Timothy 1-8E1E sd @ 12,562 w/WL. Pmp'd 4 BW; last 2 bbbs 1/4 B/M @ 8100#.
 (D) SITP in 15 mins dropped to 5500. RD&MO BJ Serv. SI well.
 15,000' Wasatch Test
 EL 5305 GR
 13-3/8" csg @ 287'
 9-5/8" csg @ 5541'
 7" csg @ 9794'
 5" liner @ 12,787'

AUG 29 1975

Shell-Exxon-Chevron-
 Texaco-LVO-Timothy 1-8E1E
 (D)
 15,000' Wasatch Test
 EL 5305 GR
 13-3/8" csg @ 287'
 9-5/8" csg @ 5541'
 7" csg @ 9794'
 5" liner @ 12,787'

TD 12,787. PB 12,750. 8/29 14-hr SITP 3700. MI&RU
 Nowco 1" CTU & BJ Serv. Flwd press to 2000 psi, est 5
 bbls. RIH w/1" CT while pmp'g. B/M frh wtr & maintain
 1000 psi on tbg. Attempted to flw well @ pmp'g rate. Ran
 to 9200' to hit sd. Worked tbg down to 9368 & stuck tbg.
 Jelled up frh wtr & freed tbg. Pulled up to 9000'. Worked
 in to 9250 & stuck tbg. Worked loose & POOH. Pmp'd 50 bbls
 frh wtr down tbg to clear out sd; 1 B/M @ 6200#. Wellheaded
 in 28 bbls wt'd 10% acetic acid & flushed w/80 bbls frh wtr;
 3/4 B/M @ 4800#. Pmp'd total of 202 bbls frh wtr. RD&MO
 Nowco & BJ. SI overnight. 8/30 12-hr SITP 3600. MI&RU
 OWP & perf'd gross interval 10,998-12,176 (152 holes) as
 follows: Perf'd unidirectionally w/2" steel hollow carrier
 thru-tbg gun decentralized top, middle & btm w/magnets.
 Used Harrison RT charges. Run #1 - press before perf'g
 3620; perf'd one hole @ following depths: 12,176, 12,173,
 12,160, 12,150, 12,138, 12,134, 12,125, 12,121, 12,110,
 12,103, 12,098, 12,095, 12,079, 12,072, 12,064, 12,061,
 12,058, 12,052, 12,049, 12,044, 12,038, 12,033, 12,012,
 12,004, 12,001, 11,994, 11,989, 11,986, 11,983, 11,976,
 11,969, 11,964, 11,952, 11,945, 11,942, 11,931, 11,922,
 11,918. Press after perf'g 3620. Run #2 - press before
 perf'g 3460; perf'd one hole @ following depths: 11,913,
 11,906, 11,902, 11,896, 11,891, 11,883, 11,880, 11,870,
 11,862, 11,860, 11,853, 11,836, 11,830, 11,818, 11,812,
 11,810, 11,806, 11,796, 11,793, 11,790, 11,786, 11,782,
 11,764, 11,758, 11,754, 11,741, 11,737, 11,731, 11,724,
 11,714, 11,708, 11,706, 11,701, 11,698, 11,695, 11,687,
 11,685, 11,682. Press after perf'g 3530. Press was gradual
 increasing. Run #3 - press before perf'g 2940; had to bleed
 off slightly because of paraffin in tree. Perf'd one hole
 @ following depths: 11,674, 11,670, 11,664, 11,661, 11,657,
 11,654, 11,648, 11,645, 11,633, 11,629, 11,622, 11,618,
 11,612, 11,606, 11,603, 11,594, 11,592, 11,584, 11,567,
 11,563, 11,560, 11,556, 11,543, 11,538, 11,519, 11,512,
 11,505, 11,501, 11,488, 11,486, 11,463, 11,459, 11,449,
 11,430, 11,426, 11,422, 11,409, 11,403. Press after perf'g
 3100; press increase was gradual. Run #4 - press before
 perf'g 3150; perf'd one hole @ following depths: 11,390,
 11,385, 11,380, 11,369, 11,364, 11,359, 11,327, 11,316,
 11,311, 11,301, 11,298, 11,278, 11,274, 11,269, 11,260,
 11,238, 11,223, 11,215, 11,205, 11,197, 11,178, 11,153,
 11,137, 11,131, 11,123, 11,117, 11,084, 11,068, 11,055,
 11,052, 11,033, 11,030, 11,027, 11,024, 11,019, 11,012,
 11,003, 10,998. Press after perf'g 3260. POOH. RD&MO
 OWP. SI well. 9/2 Prep to acidize. SEP 03 1975

Shell-Exxon-Chevron-
 Texaco-LVO-Timothy 1-8E1E
 (D)
 15,000' Wasatch Test
 EL 5305 GR
 13-3/8" csg @ 287'
 9-5/8" csg @ 5541'
 7" csg @ 9794'
 5" liner @ 12,787'

TD 12,787. PB 12,750. 62-hr SITP 3800. MI&RU BJ Serv &
 AT gross perf'd interval 10,998-12,176 (152 holes) & 39
 old perms not covered w/sd (total 191 holes). Acid frac
 w/462 bbls gelled 15% HCl acid as follows: Acid steps as
 per prog. Pmp'd 2 bbls gelled acid & dropped 1 7/8" RCN
 ball sealer (sp gr 1.18). Repeated 227 times. Pmp'd 6
 bbls acid w/o Unibeads. Flushed w/106 bbls prod wtr. Max
 press 8000 psi, min 5200, avg 6500. Max rate 12-3/4 B/M,
 min 12, avg 12-1/2. ISIP 5000 psi - 5, 10 & 15-min SIP
 4900. RD&MO BJ Serv. MI&RU OWP. RIH & check PBTB @ 12,450
 & ran GR tracer log from PBTB to above pkr. RD&MO OWP.
 SI overnight. SEP 03 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. 15-hr SITP 3600. Opened well to
it to clean up for 5 hrs. FTP fluctuating from 75-100
psi w/2 1" chks on 64/64. Est 250 bbls fluid (100 BW &
50 BC) & rec'd 7 ball sealers. Turned well to tank
battery. In 16 hrs well flwd 362 BO, 103 BW, 940 MCF gas
thru 28/64" chk w/300 psi FTP.

SEP 04 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9794'
5" liner @ 12,787'

TD 12,787. PB 12,750. Flowing. On 23-hr test, flwd 443
BO, 48 BW, 1180 MCF gas thru 30/64" chk w/150 psi FTP.

SEP 05 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

TD 12,787. PB 12,750. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
9/6:	24	383	27	980	30/64"	200
9/7:	24	400	16	940	30/64"	200
9/8:	24	409	13	833	30/64"	200

SEP 08 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 386
BO, 15 BW, 817 MCF gas thru 30/64" chk w/200 psi FTP.

SEP 09 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 359
BO, 11 BW, 788 MCF gas thru 30/64" chk w/50 psi FTP.

SEP 10 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(D)
15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 308
BO, 10 BW, 782 MCF gas thru 30/64" chk w/200 psi FTP.

SEP 11 1975

Shell-Exxon-Chevron- 12,787. PB 12,750. Flowing. On 24-hr test, flwd 324
Texaco-LVO-Timothy 1-8B1E , 10 BW, 712 MCF gas thru 36/64" chk w/175 psi FTP.
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

SEP 12 1975

Shell-Exxon-Chevron- Texaco-LVO-Timothy 1-8B1E (D)	TD 12,787. Rept Date	PB 12,750. Hrs	Flowing. BO	On various tests, flwd: BW	MCF Gas	Chk	FTP
15,000' Wasatch Test	9/13:	24	270	9	754	30/64"	175
EL 5305 GR	9/14:	24	235	9	753	30/64"	125
13-3/8" csg @ 287'	9/15:	24	206	9	727	30/64"	100
9-5/8" csg @ 5541'							
7" csg @ 9694'							
5" liner @ 12,787'							

SEP 15 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 270
Texaco-LVO-Timothy 1-8B1E BO, 6 BW, 701 MCF gas thru 30/64" chk w/175 psi FTP.
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

SEP 16 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 275
Texaco-LVO-Timothy 1-8B1E BO, 6 BW, 711 MCF gas thru 14/64" chk w/150 psi FTP.
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

SEP 17 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 248
Texaco-LVO-Timothy 1-8B1E BO, 6 BW, 785 MCF gas thru 30/64" chk w/175 psi FTP.
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

SEP 18 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 238
Texaco-LVO-Timothy 1-8B1E BO, 10 BW, 684 MCF gas thru 30/64" chk w/150 psi FTP.
(D)

15,000' Wasatch Test
EL 5305 GR
13-3/8" csg @ 287'
9-5/8" csg @ 5541'
7" csg @ 9694'
5" liner @ 12,787'

SEP 19 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On various tests, flwd:
 Texaco-LVO-Timothy 1-8B1E

Rept Date	Hrs	BO	BW	F Gas	Chk	FTP
9/20:	24	254	0	713	30/64"	150
9/21:	24	259	0	712	30/64"	150
9/22:	24	232	0	670	30/64"	150

(D)
 15,000' Wasatch Test
 EL 5305 GR
 13-3/8" csg @ 287'
 9-5/8" csg @ 5541'
 7" csg @ 9694'
 5" liner @ 12,787'

SEP 22 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. Flowing. On 24-hr test, flwd 213
 Texaco-LVO-Timothy 1-8B1E BO, 3 BW, 641 MCF gas thru 30/64" chk w/100 psi FTP. Turned
 (D) well over to prod 9/23/75.

15,000' Wasatch Test
 EL 5305 GR
 13-3/8" csg @ 287'
 9-5/8" csg @ 5541'
 7" csg @ 9694'
 5" liner @ 12,787'

SEP 23 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,750. OIL WELL COMPLETE. On 24-hr test
 Texaco-LVO-Timothy 1-8B1E 9/22/75 flwd 232 BO, 0 BW, 670 MCF gas thru 30/64" chk w/150
 (D) psi FTP from gross perms 10,998-12,176. API Gravity 41.5.
 15,000' Wasatch Test Completion Date: 9/4/75. Test Date: 9/22/75.
 EL 5305 GR Elev: 5332 KB
 13-3/8" csg @ 287' Log Tops: TGR3 8,560 (-3228) M3 10,488 (-5156)
 9-5/8" csg @ 5541' TT 9,499 (-4167) M6 11,600 (-6268)
 7" csg @ 9694' BT 10,109 (-4777) TNT 12,298 (-6966)
 5" liner @ 12,787'

FINAL REPORT

SEP 24 1975

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-8B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/4 SE/4 Section 8-T2S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1554' FEL & 2521' FSL Section 8

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-3021⁵ DATE ISSUED 4/8/75

15. DATE SPUDDED 4/11/75 16. DATE T.D. REACHED 6/8/75 17. DATE COMPL. (Ready to prod.) 9/4/75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5332 KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 12,787 21. PLUG, BACK T.D., MD & TVD 12,750 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2 sets of perms - 10,998-12,738 25. WAS DIRECTIONAL SURVEY MADE -

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR-Sonic, CNL/FDC, DIL 27. WAS WELL CORED -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
*							

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
*				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/4/75		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/22/75	24	30/64"	->	232	670	0	2888
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	-	->	-	-	-	41.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well History and Casing & Cementing Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.W. Linnell TITLE Div. Opers. Engr. DATE 10/8/75

*See attachments *(See Instructions and Spaces for Additional Data on Reverse Side)

cc: U. S. Geological Survey

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

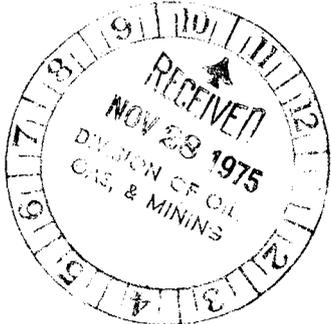
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Shell Oil Company</p> <p>3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1554' FEL & 2521' FSL Section 8</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Patented</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME D</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Timothy</p> <p>9. WELL NO. 1-8B1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 8-T2S-R1E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>18. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5332 KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT & ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING & ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



See attachment

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Nov. 28, 1975

BY: P. L. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. [Signature] TITLE Div. Opers. Engr. DATE 11/26/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

PERF AND ACID TREAT

SHELL-EXXON-CHEVRON-TEXACO-1

LEASE TIMOTHY

WELL NO.

BLUEBELL

1-8B1E

DIVISION WESTERN

ELEV

5332 KB

COUNTY UTAH

STATE

UTAH

FROM: 11/5 - 11/26/75

UTAH

BLUEBELL

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Perf & AT)

"FR" TD 12,787. PB 12,450. AFE #416527 provides funds to perf & AT. Well presently prod'g 150 BO, 2 BW, 540 MCF gas on 30/64" chk w/200 psi FTP. 1 1/4 MI&RU BJ pmp trk to bullhead 54 bbls densified gelled 10% acetic acid over interval 12,450-9730. Acid made up according to prog. Initially pmp'd 10 bbls prod wtr to est inj rate. Pmp'd 6 B/M @ 250 psi. Pmp'd acid @ 6 B/M @ 400 psi. Flushed w/30 bbls prod wtr & 20 bbls diesel, leaving 8 bbls acid in tbg. SI well.

NOV 05 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Perf & AT)

TD 12,787. PB 12,450. MI&RU OWP to perf interval 9798-10,934 (134 holes). RIH & hit plug @ 2090. POOH & MI Sun wax cutters to break thru plug. Hit obstruction w/2-1/2" knife @ 2090'. Flwd approx 15 bbls fluid to trtr. Cut thru plug & released OWP for night. Pmp'd 10 bbls diesel down tbg @ 1/3 B/M @ 2200 psi. SI well for night

NOV 06 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Perf & AT)

TD 12,787. PB 12,450. No report.

NOV 07 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E

TD 12,787. PB 12,450. Flowing. On 24-hr test, flwd 331 BO, 9 BW, 363 MCF gas thru 30/64" chk w/300 psi FTP.

NOV 20 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E

TD 12,787. PB 12,450. Flowing. On 24-hr test, flwd 384 BO, 10 BW, 365 MCF gas thru 30/64" chk w/100 psi FTP.

NOV 21 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Perf & AT)

NOV 10 1975

TD 12,787. PB 12,450. 11/6: RU Sun Oil Service to cut wax. Had difficulty in various spots getting thru tbg. POOH & RU OWP to perforate interval 10,934-9798 (134 holes). Perforated unidirectionally w/a 2" steel, hollow-carrier, thru tbg gun. Decentralized w/magnets using Harrison "RT" 6.2 gm charges. Run #1 - start tbg press - 2060 psi; perforated interval 10928-10524 (38 holes). Note: Depth reference is CBL Log of OWP dated 8/26/75. End tbg press 2180; Run #2 start tbg press 2950. Perforated interval 10,512-10,217 (38 holes); had a 100 psi increase in interval 10,336-10,302 (3 holes); End tbg press 2580 psi; Run #3 - start tbg press - 2400 psi; Perforated interval 10,204-9925 (38 holes); End tbg press 2525 psi; Started in hole for Run #4 - could not get past 650' because of wax buildup. POOH & S.I. overnight.

11/7: RU Wax cutter to cut wax. Had difficulty going thru tbg. RU OWP to finish perforating. Perforated interval 9917-9833 (15 holes) start tbg press - 1230 psi, end tbg press 1320; Gun failed on last five holes, did not shoot holes 9817, 9810, 9804, 9799 & 9791 because of difficulty in getting back in hole because of wax. RDMO OWP. SI tbg press 1350 psi. 11/8: MIRU BJ Service to acid treat perforations 9833-10,928 (CBL Log) w/470 bbls of gelled 15% HCL acid as follows: pmpd 1 bbl of acid & dropped 1 RCN 7/8" ball sealer. Repeated 151 times for a total of 152 bbls acid & 152 ball sealers. Pmpd 2 bbls acid & dropped 1 7/8" RCN ball sealer & repeated procedure 159 times for a total of 320 bbls acid & 160 ball sealers for a total of 472 bbls acid & 312 ball sealers. Pmpd 6 bbls without Unibeads. Acid made up according to prog. Remainder of treatment done according to prog. Max rate - 15 BPM - min rate - 8 BPM, avg rate - 14 BPM, max psi 1200, Min psi 3800, Avg psi 5800, ISIP 3800. 5 - 10 & 15 min - 3800.

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Perf & AT)

TD 12,787. PB 12,450. MI&RU OWP to run GR log to detect accumulation of RA sd used in AT; trtmt looked poor. Opened well to pit & flwd approx 110 BW & acid wtr. Started prod'g oil & turned well to trt'r between 24/64" & 30/64" chk and 700 psi tbg press & 1100 psi tbg press. Well flwd 331 BO, 29 BW & 350 MCF gas in 12 hrs. NOV 11 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Perf & AT)

TD 12,787. PB 12,450. Flowing. On 18-hr test, flwd 376 BO, 81 BW, 288 MCF gas thru 24/64" chk w/600 psi FTP. NOV 12 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Perf & AT)

TD 12,787. PB 12,450. Flowing. On 24-hr test, flwd 563 BO, 29 BW, 393 MCF gas thru 24-30/64" chk w/600 psi FTP.

NOV 13 1975

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E

TD 12,787. PB 12,450. Flowing. On 24-hr test, flwd 481 BO, 25 BW, 421 MCF gas thru 30/64" chk w/450 psi FTP.

NOV 14 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,450. Flowing. On various tests, flwd:
 Texaco-LVO-Timothy 1-8B1E

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>11/15:</u>	24	421	18	393	30/64"	450
<u>11/16:</u>	24	439	0	393	30/64"	500
<u>11/17:</u>	24	376	33	365	30/64"	400

NOV 17 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,450. Flowing. On 24-hr test, flwd 294
 Texaco-LVO-Timothy 1-8B1E BO, 7 BW, 393 MCF gas thru 30/64" chk w/300 psi FTP.

NOV 18 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,450. Flowing. On 24-hr test, flwd 359
 Texaco-LVO-Timothy 1-8B1E BO, 8 BW, 421 MCF gas thru 30/64" chk w/600 psi FTP.

NOV 19 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,450. Flowing. On various tests, flwd:
 Texaco-LVO-Timothy 1-8B1E

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
<u>11/22:</u>	24	348	7	393	30/64"	300
<u>11/23:</u>	24	385	7	393	30/64"	300
<u>11/24:</u>	24	352	7	393	30/64"	300

NOV 24 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,450. Flowing. On 24-hr test, flwd 330
 Texaco-LVO-Timothy 1-8B1E BO, 8 BW, 393 MCF gas thru 30/64" chk w/300 psi FTP.

NOV 25 1975

Shell-Exxon-Chevron- TD 12,787. PB 12,450. PERF & AT COMPLETE. On 24-hr test
 Texaco-LVO-Timothy 1-8B1E 11/3/75 before work, prod 153 BO, 1 BW, 542 MCF gas thru
 (Perf & AT) 30/64" chk w/200 psi FTP. On 24-hr test 11/26/75 after
 work, prod 326 BO, 9 BW, 393 MCF gas thru 30/64" chk
 w/300 psi FTP.
 FINAL REPORT

NOV 26 1975

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME Bluebell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1554' FEL & 2521' FSL Section 8		8. FARM OR LEASE NAME Timothy
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5332 KB	9. WELL NO. 1-8B1E
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW/4 SE/4 Section 8-T2S-R1E
		12. COUNTY OR PARISH Uintah
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE Feb 16, 1978

BY: P L Hucel



18. I hereby certify that the foregoing is true and correct

SIGNED P. Plaudy TITLE Div. Opers. Engr. DATE FEB 08 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah USGS w/attachment

ACIDIZE

BLUEBELL

SHELL-EXXON-CHEVRON-TEXACO-LVO

LEASE

TIMOTHY

WELL NO.

1-8B1E

DIVISION

WESTERN

ELEV

5332 KB

FROM: 1/13 - 1/27/78

COUNTY

UINTAH

STATE

UTAH

UTAHBLUEBELL

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Ac dz)

"FR" TD 12,787. PB 12,450. AFE #426237 provides funds to acidz well. MI&RU BJ & filled tbg-csg annulus w/40 bbls prod wtr & held 2000 psi on csg. Pmp'd 60 bbls prod wtr down tbg @ 3000 psi @ 4 B/M. Pmp'd 75 bbls 15% HCl acid containing (per 1000 gals acid) 3 gals J22, 6 gals C15 & 6 gals Z5. Max press 3500 psi, min 2100. Max rate 6 B/M, min 3. Flushed w/60 bbls prod wtr & SI well 1 hr. Flushed w/another 50 BW & SI overnight. SICP 500 psi. Final SIP 1500 psi.

JAN 13 1978

Shell-Exxon-Chevron
Texaco-LVO-Timothy 1-8B1E
(Ac dz)

TD 12,787. PB 12,450. Flowing. SITP 1100 psi. Opened well. Flowed back H2O & some oil. Press dropped to 200 psi on 40/64" choke in one hr. Turned well to prod.

JAN 13 1978

Shell-Exxon-Chevron
Texaco-LVO-Timothy 1-8B1E
(Ac dz)

TD 12,787. PB 12,450. On various tests well prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/14	24	648	42	329	75
1/15	24	652	2	583	75

JAN 17 1978

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Ac dz)

TD 12,787. PB 12,450. On 16-hr test, prod 414 BO, 0 BW, 327 MCF gas w/0 psi.

JAN 18 1978

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Ac dz)

TD 12,787. PB 12,450. On 24-hr test, prod 657 BO, 0 BW, 307 MCF gas w/0 psi.

JAN 19 1978

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Ac dz)

TD 12,787. PB 12,450. On 24-hr test, prod 465 BO, 1 BW, 292 MCF gas w/50 psi.

JAN 20 1978

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(Ac dz)

TD 12,787. PB 12,450. On 24-hr test, prod 607 BO, 0 BW, 325 MCF gas w/50 psi.

JAN 23 1978

Shell-Exxon-Chevron- TD 12,787. PB 12,450. On 24-hr test, prod 528 BO, 0 BW,
Texaco-LVO-Timothy 1-8B1E 616 MCF gas w/50 psi. JAN 24 1978
(Ac dz)

Shell-Exxon-Chevron- TD 12,787. PB 12,450. On 24-hr test, prod 420 BO, 0 BW,
Texaco-LVO-Timothy 1-8B1E 171 MCF gas w/50 psi. JAN 25 1978
(Ac dz)

Shell-Exxon-Chevron- TD 12,787. PB 12,450. On 24-hr test, prod 573 BO, 0 BW,
Texaco-LVO-Timothy 1-8B1E 300 MCF gas w/75 psi. JAN 26 1978
(Ac dz)

Shell-Exxon-Chevron- TD 12,787. PB 12,450. Prior to work, well was prod'g
Texaco-LVO-Timothy 1-8B1E 49 BO, 0 BW w/82 MCF gas per day. Foll'g the acid job,
(Ac dz) well is prod'g 590 BO, 0 BW w/320 MCF gas per day.
FINAL REPORT JAN 27 1978

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bluebell CA 9C-141

8. FARM OR LEASE NAME

Timothy

9. WELL NO.

1-8B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4 SE/4 Sec. 8-
T2S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1554' FEL & 2521' FSL Sec. 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5332 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Plauty

TITLE

Div. Oper. Engr.

DATE

10/19/78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah USGS w/ attachment for info

*See Instructions on Reverse Side

ACID TREAT
SHELL-EXXON-CHEVRON-TEXACO-LVO
FROM: 8/31-9/14/78

LEASE TIMOTHY
DIVISION WESTERN
COUNTY Uintah

BLUEBELL
WELL NO. I-8B1E
ELEV 5332 KB
STATE UTAH

UTAH

BLUEBELL

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(AT)

AUG 31 1978

"FR" TD 12,787. PB 12,450. AFE provides funds to AT the well using 96 bbls 15% HCl & 96 bbls diesel w/ball sealers. MI&RU BJ to AT. Pmp'd 60 bbls prod wtr & 48 bbls diesel & 15% HCl acid while drop'g 42 7/8" RCN ball sealers. Pmp'd 48 bbls diesel & 48 bbls acid & repeated two more times for total of 96 bbls diesel & 96 bbls acid. Drop'd the following number of balls w/diesel & acid combined: 100 bbls; 10 balls, 114 bbls; 10 balls, 131 bbls; 10 balls, 135 bbls; 15 balls, 147 bbls; 15 balls, 154 bbls; 15 balls & 159 bbls; 10 ball, for a total of 127 ball sealers. All acid contained 3 gals C-15, 3 gals J-22 & 3 gals 2-3 per 1000 gals acid. Very little ball action. ISIP 3350, 15 mins 1670. Max rate 5.6 BPM, min 5 & avg 5.4. Max psi 5100, min 4300 & avg 4700. SI well overnight. 8/26 Opened well to flw back & well was dead. MI&RU wax cutters & RIH to 9000'; no obstructions. SI well overnight. 8/27 SITP 700. Opened well to pit & flw'd back for 2 hrs acid, acid wtr & gas. Well started prod'g oil & turned to the treater on a 20/64" chk w/250 psi FTP. On 8/30/78 the well is now on a 25/64" chk w/200 psi FTP & is prod'g 590 BO, 6 BW & 318 MCF gas. Prior to the acid job the well was prod'g 175 BO & 0 BW w/160 MCF gas.

AUG 31 1978

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(AT)

TD 12,787. PB 12,450. On 24-hr test, prod 562 BO, 6 BW & 318 MCF gas w/200 psi FTP. SEP 05 1978

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(AT) SEP 06 1978

Date	Hrs	BO	BW	MCF Gas	Press
8/31	24	579	1	303	200
9/1	24	628	0	323	225
9/2	24	564	0	308	225
9/3	24	549	2	339	200

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(AT)

TD 12,787. PB 12,450. On 24-hr test, prod 594 BO, 58 BW & 354 MCF gas w/200 psi FTP. SEP 07 1978

Shell-Exxon-Chevron-
Texaco-LVO-Timothy 1-8B1E
(AT)

TD 12,787. PB 12,450. On 24-hr test, prod 561 BO, 8 BW & 354 MCF gas w/200 psi FTP. SEP 08 1978

Shell-Exxon-Chevron- TD 12,787. PB 12,450. On 24-hr test, prod 615 BO, 1 BW
Texaco-LVO-Timothy 1-8B1E & 338 MCF gas w/200 psi FTP. ~~SEP~~ 11 1978
(AT)

Shell-Exxon-Chevron- TD 12,787. PB 12,450. On various tests, prod:
Texaco-LVO-Timothy 1-8B1E
(AT) **SEP 12 1978**

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
9/7	24	517	1	303	150
9/8	24	222	0	254	100
9/9	24	642	0	319	200

Shell-Exxon-Chevron- TD 12,787. PB 12,450. On 24-hr test, prod 400 BO, 0 BW,
Texaco-LVO-Timothy 1-8B1E 319 MCF gas w/200 psi. **SEP 13 1978**
(AT)

Shell-Exxon-Chevron- TD 12,787. PB 12,450. Before work, well avg'd 246 BO,
Texaco-LVO-Timothy 1-8B1E 1 BW & 198 MCF gas per day. After work, well has avg'd
(AT) **SEP 14 1978** 511 BO, 1 BW & 320 MCF gas per day.
FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented																				
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P.O. Box 831, Houston, TX 77001 6468WCK ATTN: L.L. LITZEN		7. UNIT AGREEMENT NAME Bluebell CA 9C-141																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1554' FEL & 2521' FSL, Sec. 8		8. FARM OR LEASE NAME Timothy																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5332' KB	9. WELL NO. 1-8BIE																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW/4, SE/4, Sec. 8, T25, R1E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH 13. STATE Uintah Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.

RECEIVED
NOV 12 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
 W. F. N. KELLDORF W.F.N. Kelldorf TITLE Div. Prod. Eng. DATE 11/3/82
 SIGNED _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

REMEDIAL PROGNOSIS
TIMOTHY 1-8B1E
SECTION 8, T2S, R1E
BLUEBELL FIELD, UTAH

Pertinent Data:

Shell's Share: 70.3125%

Elevation (KB): 5332'
Elevation (GL): 5305'
TD: 12,787'
PBDT: 12,750' (Sand to 12,450')
Casing: 13-3/8", 54.5#, K-55 to 287'
9-5/8", 36#, K-55 to 5541'
7", 26#, S-95 to 9794'
Liner: 5", 18#; N-80'; 9614'-12,787'
Tubing: 2-7/8", 6.5#, N-80, EUE TO 9640'
Packer: 5" Baker Model "FA" at 9640'
Perforations: 9833'-12,738' (358 holes - 37 below sand at 12,450')
Artificial Lift: Gas lift with mandrels at 2960'; 5025'; 6410; 7280';
7860'; 8440'; 9020'; and 9600'

Objective: CO and stimulate the Wasatch.

Current Status: 108 BO + 14 BW + 101 MCF gas with 477 MCF injection gas.

Procedure:

1. MIRU. Load hole with clean produced water containing 5 gallons/100 bbl. Tretolite Xcide 102 Biocide. Remove tree. Install and test BOPE. See Attachment I for Engineering recommendation for BOPE type.
2. Pull tubing and lay down GL equipment.
3. RIH and mill out 5" Baker Model "FA" packer at 9640'.
4. CO 5" liner to 12,450'±. Take two samples of scale from interval 9833'-12,449' only if samples can be retrieved while reverse circulating and send to I. Yung, WCK 6406.
5. RIH with tubing and 5" fullbore packer and set packer at 9700'±.
6. Remove BOPE. Install and test 10,000 psi WP tree.
7. Acid treat perms 9833'-12,449' (321 old) with 25,000 gallons of 7-1/2" HCl as follows:
 - a. Pump 1,000 gallons 7-1/2% HCl.
 - b. Pump 4,000 gallons acid, dropping one ball sealer, NBS-431 or equivalent (7/8" RCN with 1.3 S.G.) every 75 gallons.

- c. Pump 1,000 gallons acid containing 1000# benzoic acid flakes, NDA-143 or equivalent.
- d. Repeat step (b) four more times and step (c) three more times for a total of five stages acid and four of diverting material (total 25,000 gallons acid and 267 ball sealers).
- e. Flush with 105 bbls. of clean produced water containing 5 gallons/100 bbl. Tretolite Xcide 102 Biocide.

- NOTES:
- (1) All acid and flush to contain 5 lb. NFR-44/1,000 gallons HCl or equivalent for $\pm 60\%$ friction reduction and 1.0# 20-30 mesh RA sand per 1,000 gallons (no RA sand in flush).
 - (2) All acid to contain three gallons NAI-167/1,000 gallons HCl or equivalent for four hours exposure at 210°F and the necessary surfactant NNE-257N or equivalent (tested for compatibility with formation fluids) and two gallons NSI-372/1,000 gallons HCl or equivalent.
 - (3) Maintain 2500 psi surface casing pressure during treatment if possible.
 - (4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 - (5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 - (6) Record ISIP and shut-in pressure decline for at least 20 minutes.

8. Run RA log from PBD to 9,600'±.
9. a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to step 10.
b. If well does not flow, continue with step 10.
10. Remove tree. Install and test BOPE.
11. POOH with tubing and packer.
12. RIH with tubing, GL equipment, and 5" packer. Set packer at 9730'±. Install GL equipment as shown on Attachment II.
13. Remove BOPE. Install and test 10,000 psi WP tree.

14. Return well to production.

15. Report well tests on morning report until production stabilizes.

^{WFSK}
Requested by: H. H. Hitzgen

Approved: R. J. Engel

Date: 11-3-82

LLL:RR
10/8/82

Attachment I



SHELL OIL
COMPANY

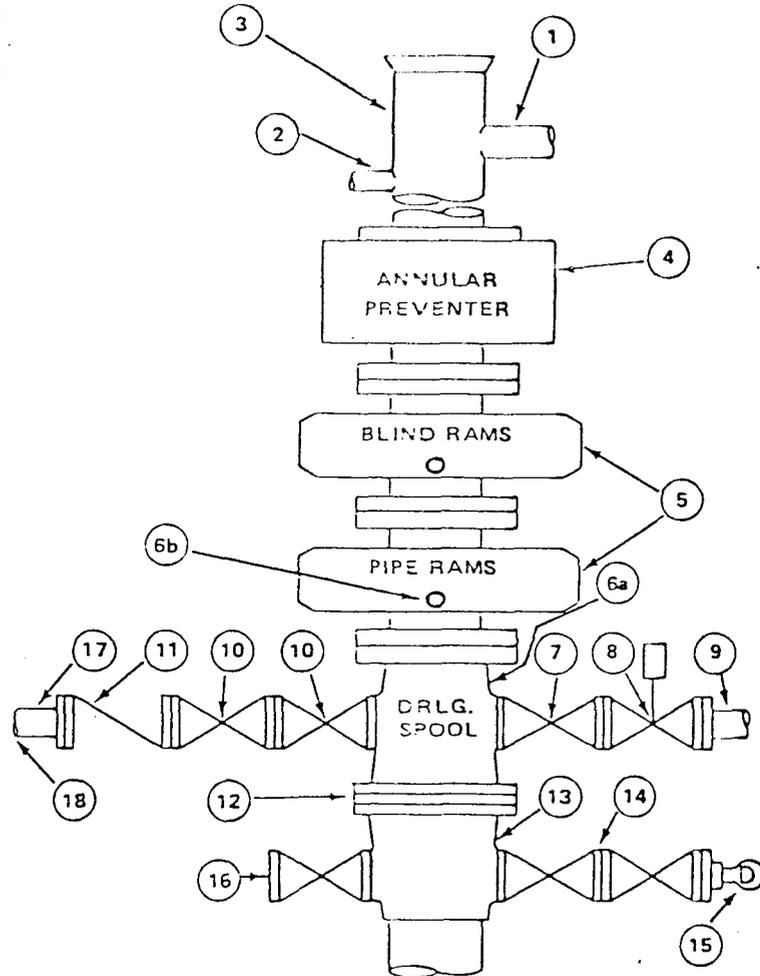
DRAWING AND CHECK LIST 104A SHELL CLASS 5MR, 5MA 5,000 psi Working Pressure

SHELL MINIMUM BOP STACK REQUIREMENTS			
No.	Item	Min. I.D.	Min. Nominal
1	Flowline		
2	Fill up Line		2"
3	Drilling Nipple		
4	Annular Preventer	7 1/16"	
5	Two single or one dual hydraulically operated rams	7 1/16"	
6a	Drilling spool with 2" and 3" min. outlets		
or			
6b	2" and 3" outlets in ram. Run kill and choke lines from these outlets.		
7	Valve Gate <input checked="" type="checkbox"/> Plug <input checked="" type="checkbox"/>	3 1/8"	
8	Gate Valve Power Operated	3-1/8"	
9	Line to choke manifold		3"
10	Valves Gate <input checked="" type="checkbox"/> Plug <input checked="" type="checkbox"/>	2-1/16"	
11	Check Valve	2-1/16"	
12	Wear flange or bushing		
13	Casing Spool		
14	Valves Gate <input checked="" type="checkbox"/> Plug <input checked="" type="checkbox"/>	1-13/16"	
15	Compound Pressure Gauge		
16	Flanged control plug or valve	1-13/16"	
17	Kill line to rig mud pump manifold		2"

NOTE: Additional specifications for Air/Gas Service are given in Shell Well Control Manual, Appendix 5.21.

OPTIONAL			
18	Roadside connection to kill line		2"

CONFIGURATION A



VALVE DESIGN
For Ajax Compressor

Well No. 1-8 BPE
7-26-79 (VES)

Valve Depth	Test Rack Set Press. @ 60°F	Surface Operating Pressure	Port Size	Valve Type
2960	1354	1350	3/16"	Comco EK or Equivalent
5025	1330	1316		
6910	1314	1287		
7280	1304	1267		
7860	1292	1253		
8440	1280	1239		
9020	1269	1225		
9600	—	—		

Design Data

PV = 1350
 GK = 2.582×10^{-5}
 PT = 125
 PTKO = 100

Datum = 10,400

Temp. Grad. for 500 BPG

Surf. 67 °F
 5000 143
 7000 170
 9000 191

MP (11,286) 208

153# S4.5# K-SS to 287'
93# 367# K-SS to 5541'
7 287# S-95 to 9794'

TGR3
3560'

M1
≈ 9000'

TT
9500'

PERFORATED INTERVAL
9333'-12,733' (355 holes)

ET
10,110'

5.15# N-90
9614'-12,737'

M5
≈ 11,000'

TNT
12,295'

Sand to 12,450'

PBTD 12,750'
TD 12,757'

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company ATTN: C. A. Miller 6494 WCK.

3. ADDRESS OF OPERATOR
P. O. Box 831 Houston, Tx. 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1554' FEL & 2521' FSL Sec. 8

14. PERMIT NO. KB 5332'

5. LEASE DESIGNATION AND SERIAL NO.
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CA 9C-141

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
1-8B1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 8 T2S R1E
NW/4 SE/4

12. COUNTY OR PARISH 13. STATE
Uintah Utah

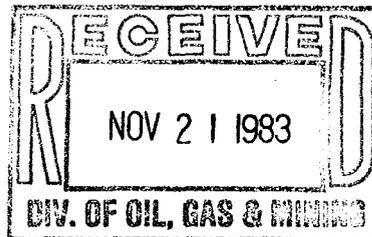
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CANCELLED</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The proposed work to clean out and acid treat Wasatch (9,833'-12,449') with 25,000 gallons 7-1/2% HCL has been cancelled.



18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Miller TITLE Div. Oper. Engr. DATE 11/14/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

UTEX OIL CO.
% SHELL WESTERN E&P INC.

*Decker
Wintan
N/C/E*

PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

*Operator name
change*

Utah Account No. N0840

Report Period (Month/Year) 8 / 8-

Amended Report

Well Name	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-20B4	4301330351	01900 02S 04W 20	WSTC	31	2018	6500	10631
LAWSON 1-28-A1	4301330358	01901 01S 01W 28	WSTC	31	1511	0	814
ELDER 1-13B2	4301330366	01905 02S 02W 13	WSTC	31	4170	3861	5105
TRIMITY 1-08B1E	4304730215	01910 02S 01E 8	WSTC	31	3311	3471	610
UTE #1-3222	4301330379	01915 01N 02W 32	WSTC	25	1004	1919	1201
UTE TRIBAL 1-25A3	4301330370	01920 01S 03W 25	WSTC	31	514	731	88
UTE TRIBAL 1-31A2	4301330401	01925 01S 02W 31	WSTC	31	1030	1440	812
UTE 1-25B0	4301330439	01930 02S 06W 25	WSTC	13	718	1045	938
FARNSWORTH 2-07B4	4301330470	01935 02S 04W 7	WSTC	25	1946	2578	7700
UTE 1-30B0	4301330502	01940 02S 06W 36	WSTC	31	2900	2576	2348
ALTAMONT 1-15A3	4301330529	01945 01S 03W 15	WSTC	25	2964	4803	2755
UTE SMITH 1-30B5	4301330521	01950 02S 05W 30	WSTC	31	1723	2906	4379
SMITH 1-31B5	4301330577	01955 02S 05W 31	WSTC	28	1321	2235	5664
TOTAL					25130	34005	43045

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

Approved
Budget: Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. POW
2. NAME OF OPERATOR PENNZOIL COMPANY		4. IF INDIAN ALLOTTEE OR TRIBE NAME 033118
3. ADDRESS OF OPERATOR P. O. BOX 2967 HOUSTON TEXAS, 77252-2967		7. UNIT AGREEMENT NAME CA-9C-00014
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface T2S-R1E Section 8:		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30015	15. ELEVATIONS (Show whether DP, RT, OR, etc.)	9. WELL NO. Timothy 1-8B1E
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T2S-R1E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PLUG OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) CHANGE OF OPERATOR

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED
MAR 25 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph Williams TITLE SUPERVISING ENGINEER DATE MARCH 1, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

CP

RECEIVED

AUG 4 1987

MONTHLY OIL AND GAS PRODUCTION REPORT

DIVISION OF OIL
GAS & MINING

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ Pennzoil Company
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ Martin Wilson

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3					
4301331079 01636 02S 03W -5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3					
4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4					
4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2					
4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2					
4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2					
4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E					
4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICO 2-6B1					
4301330809 02301 02S 01W 6	GRRV				
LAMICO 2-6B1					
4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2					
4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
T-23B1					
4304730751 02355 02S 01W 23	WSTC	30	274	480	58
T-15C5					
4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2					
4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME See Attached List	
9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA	
12. COUNTY OR PARISH Duchesne & Uintah	13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, NT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

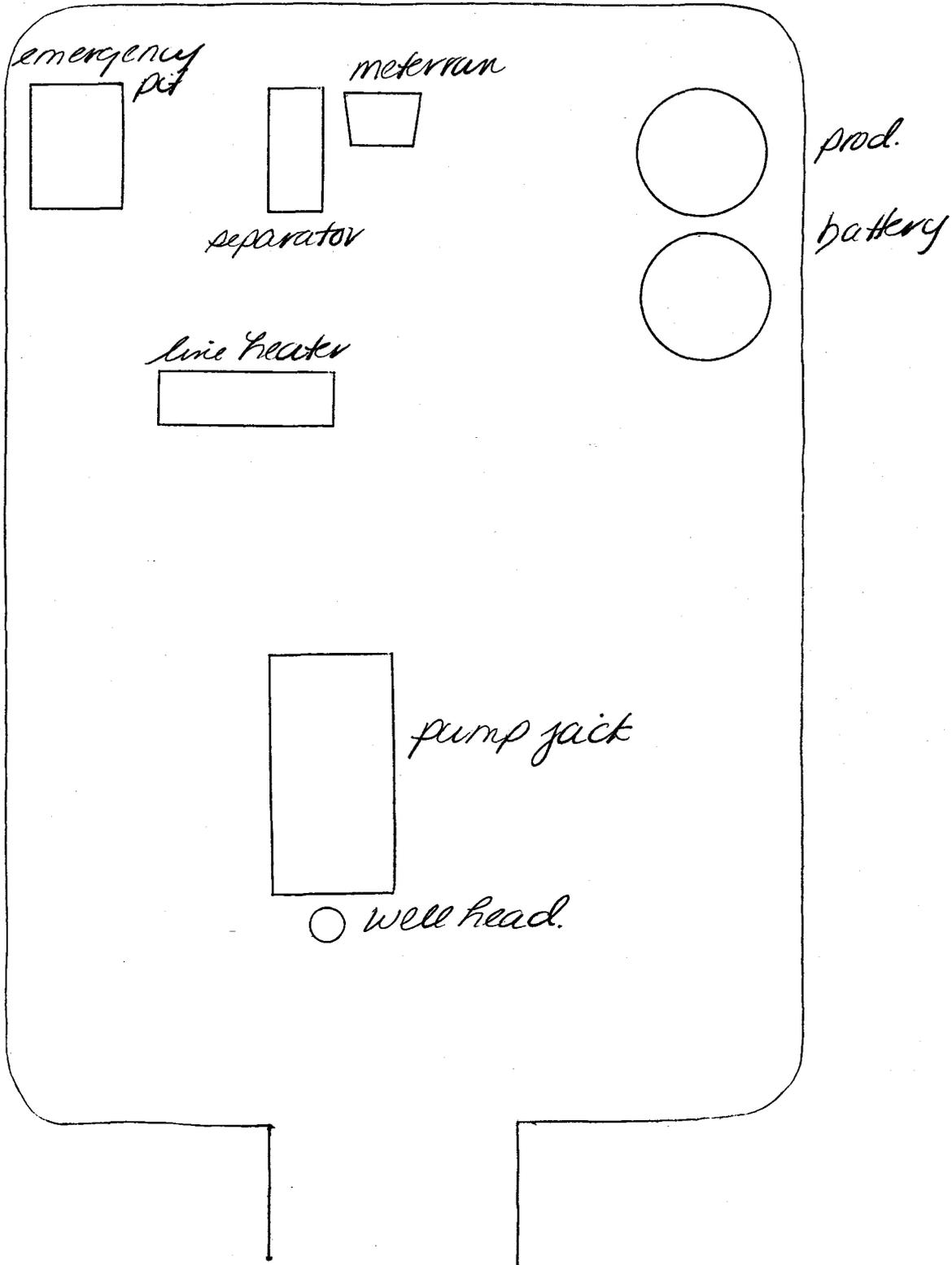
*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEDENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

Timothy 1-08 BIE Sec 8, T23, R1E Hubly 11/30/98

N ↗



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Timothy	
14. PERMIT NO. 43-047-30215		9. WELL NO. 1-8B1E	
15. ELEVATIONS (Show whether OP, RT, GR, etc.) 5305 GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLE. AND SUBST OR AREA Section 8, T2S-R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

RECEIVED
JUL 13 1990

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF PROPOSED WORKOVER

- MIRU pulling unit. Pull rods and install BOP. POOH with tbg.
- Clean out down to 12,745'
- Isolate and squeeze any casing leaks.
- Acidize existing Wasatch perms 9798-12,738'.
- Install rod pump and RD pulling unit.

OIL AND GAS	
DFN	RJF
2 JFB ✓	GLH
DTS	SLS
1-DME	
3-DME	
4- MICROFILM ✓	
5 F&E	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

DATE

6-25-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See attachment.

TITLE

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-23-90

BY:

[Signature]

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WORKOVER

Pennzoil Exploration and Production Company
Timothy Well No. 1-8B1E
Sec. 8, T. 2S, R. 1E
Duchesne County, Utah
July 23, 1990

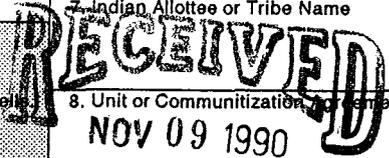
Reference Document: Sundry notice dated June 25, 1990.

1. The operator shall submit to the Division a detailed and complete subsequent report of workover including a description of casing repairs performed and intervals perforated.

condapp.doc-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Community/Segment
NOV 09 1990



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well: Oil Well, Gas Well, Other (specify)
2. Name of Operator: Pennzoil Exploration and Production Company
3. Address of Operator: P.O. Box 2967, Houston, Texas 77252-2967
4. Telephone Number: 713-546-4000
5. Location of Well: Footage: QQ, Sec. T., R., M. : Sec. 8, T2S-R1E; County: Uintah; State: UTAH

9. Well Name and Number: DIVISION OF OIL, GAS & MINING 58B1E
10. API Well Number: 43-047-30215-00 POW
11. Field and Pool, or Wildcat: Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- NOTICE OF INTENT (Submit in Duplicate)
- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other
 - New Construction
 - Pull or Alter Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

- SUBSEQUENT REPORT (Submit Original Form Only)
- Abandonment *
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Other Acidizing
 - New Construction
 - Pull or Alter Casing
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion October 29, 1990

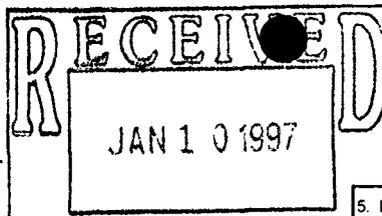
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- SUMMARY OF WORKOVER FORM 10/5/90 thru 10/29/90:
1. MIRU pulling unit. POOH with rods and tubing.
 2. Cleaned out 5" line down to 12,482'.
 3. Tested all casing above 9700' to 1000 psi. Held OK.
 4. Acidized 9798-12,449' with 40,000 gallons 15% HCl.
 5. Installed rod pump and RD pulling unit. Job complete.

14. I hereby certify that the foregoing is true and correct
Name & Signature: Ralph A. Willis Title Supervising Engineer Date 11-5-90
(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Pennzoil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128	7. If unit or CA, Agreement Designation 9C141
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSE of Section 8, T2S, R1E	8. Well Name and No. Timothy 1-8B1E
	9. API Well No. 43-047-30215
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct
Signed Jess Dullnig *Jess Dullnig* Title Senior Petroleum Engineer Date 8-Jan-97
(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT ---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. FEE
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202	7. If Unit or CA, Agreement Designation 9C141
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSE SECTION 8-T2S-R1E	8. Well Name and No. TIMOTHY 1-8B1E
	9. API Well No. 43-047-30215
	10. Field and Pool, or Exploratory Area BLUEBELL
	11. County or Parish, State UINTAH, UTAH

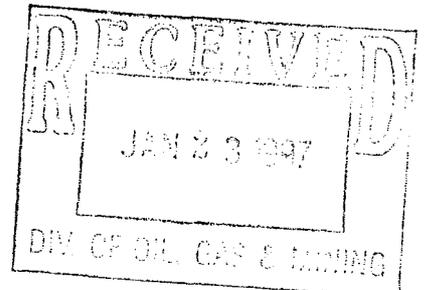
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 01/21/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 8-T2S-R1E

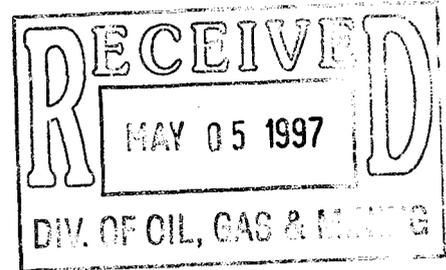
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date 05/01/97

(This space for Federal or State office use)

Approved by

John R. Bays

Title Petroleum Engineer

Date 5/7/97

Conditions of approval, if any:

Barrett Resources Corporation
Well Workover Procedure

Timothy 1-8B1E
NWSE 8-2S-1E
Uintah County, Utah

Prepared: 04/29/97
DES

KB:	27'.
PBTD:	12,482' (Fill).
Surface Casing:	13-3/8", 54.5#, K-55 set @ 287.
Surface Casing:	9-5/8", 36#, K-55 @ 5,541'.
Intermediate Casing:	7", 26#, S-95 set @ 9,794'.
Liner:	5", 18#, N-80 set @ 12,787'. Top @ 9,614'.
Tubing:	2-7/8" @ 9,587'.
Circulating Shoe:	National @ 7,249'.
Anchor:	Baker 7" @ 9,327'.
Side String:	1.900" landed in Circulating Shoe (210 jts).
Rods & Pump:	94 - 1", 110 - 7/8", 145 - 3/4", 21 - 1" Pump: 2-1/2" x 1-1/2" x 24' RHBC
Perforations:	Wasatch: 9,840-12,738'.
Current Production:	Producing 11BO, 51 BW.

Purpose: Set CIBP @ 9,760'. Perforate and acidize new Wasatch/LGR intervals and place on production.

1. MIRU workover rig. Circulate tubing strings with heated production water. POOH with rods to rod part. RIH with overshot and latch onto fish. POOH with remaining rods and pump and lay down.
2. NU BOP's. PU on 1.900" side string and sting out of circulating shoe. POOH with side string and lay down if necessary. Change out BOP rams to 2-7/8". Release 7" anchor @ 9,327'. Circulate hole with heated production water and POOH with 2-7/8" tubing, circulating shoe and anchor. Lay down anchor and circulating shoe.
3. PU bit, 7" casing scraper and 2-7/8" tubing. RIH and clean out to liner top @ 9,614'.
4. MIRU wireline unit. Run GR-CCL-CBL from 7,900-9,760'. Set 5" CIBP @ 9,760'. Dump 2 sx of cement on top of CIBP.
5. Pressure test casing to 1,000 psi. If casing does not hold pressure, contact Denver for evaluation.
6. Perforate Wasatch within and near the 5" liner overlap with 2 SPF, 120° phasing using 3-3/8" expendable casing guns with 22 gm charges as follows:

9,609-16 9,619-22 9,626-40 9,658-62 9,664-69 9,678-87

6 intervals, 42', 84 holes

Correlate depths to GR on Borehole Compensated Sonic Log dated 5/15/75.

****Additional perforations on next page!****

6.
(cont.) Perforate Wasatch/LGR within the 7" intermediate with 2 SPF, 120° phasing using 4" casing guns as follows:

8,600-12	8,619-24	8,733-52	8,836-42	9,267-74	9,304-07
9,310-14	9,460-65	9,471-76	9,523-29	9,540-50	9,591-94

12 intervals, 85', 170 holes

Correlate depths to GR on Borehole Compensated Sonic Log dated 5/15/75.

7. PU 7" packer and 3-1/2" work string. RIH and set packer between perforations at 8,842' and 9,267'.
8. MIRU Halliburton and Protechnics. Acidize LGR/Wasatch perforations from 9,267-9,687' with 8,500 gallons 15% HCl containing Champion scale inhibitor. Tag acid with single isotope. Do not surge balls off of perforations.
9. Release packer and re-set above 8,600'. Acidize LGR perforations from 8,600-8,842' with 4,200 gallons 15% HCl containing Champion scale inhibitor. Tag acid with same isotope as first stage.
10. Swab/flow well for evaluation. After cleanup, log well with Gamma Ray from 8,550-9,750'. If well is flowing, also run production log to determine fluid entry points.
11. Place well on production. If not flowing, use existing rod pump system.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL COMPANY
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
MEAGHER TRIBAL 1-9B2 4301330325	01816	02S 02W 9	GR-WS			Fee/9C-000125	(11-1-96)	
GOODRICH 1-18B2 4301330397	01871	02S 02W 18	GR-WS			Fee/9C-000131	(1-1-97)	
TIMOTHY 1-08B1E 4304730215	01910	02S 01E 8	GR-WS			Fee/9C-000141	(1-1-97)	
LAMICQ 2-6B1 4301330809	02301	02S 01W 6	GR-WS					
MARGUERITE 2-8B2 4301330807	02303	02S 02W 8	GR-WS					
MCELPRANG 2-31A1 4301330836	02417	01S 01W 31	GR-WS			Fee/96-000063	(1-1-97)	
PBELL UTE ST 1-7B1 4301330236	05295	02S 01W 7	GR-WS					
CAMPBELL UTE 1-12B2 4301330237	05300	02S 02W 12	GR-WS					
EVANS UTE 1-17B3 4301330274	05335	02S 03W 17	GR-WS					
FORTUNE UTE FED 1-11C5 4301330402	05340	03S 05W 11	GR-WS			1420H622390 / 9C-000156	(11-1-96)	
FRESTON ST 1-8B1 4301330294	05345	02S 01W 8	GR-WS					
HAMBLIN 2-26-A2 4301330903	05361	01S 02W 26	GR-WS					
J ROBERTSN UTE 1-1B1 4304730174	05370	02S 01W 1	GR-WS			Fee/9C-000130	(1-1-97)	
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
9C141

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Timothy 1-8B1E

9. API Well Number:
43-047-30215

10. Field and Pool, or Wildcat:
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number:
1515 Arapahoe Street, Tower 3, Ste 1000 Denver, CO 80202 (303) 572-3900

4. Location of Well
Footages:
CO, Sec., T., R., M.: NWSE Sec. 8-T2S-R1E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other Perforate & Acidize

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

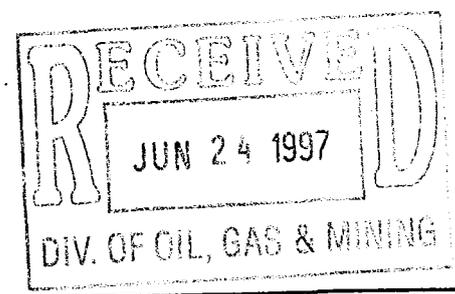
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set CIBP @ 97.60' spot 2 sx cmt on plug.
Perforate Wasatch/Lower Green River 8600-9687'
Acidize with 12,700 Gals 15% HCL
Turn to production 6/7/97

Test: 6/16/97 136 B0, 127 Mcf, 50 BW



13. Name & Signature: Greg Davis Greg Davis Title: Production Services Supervisor Date: 6/18/97

(This space for State use only)
WD fax credit - 10/97.

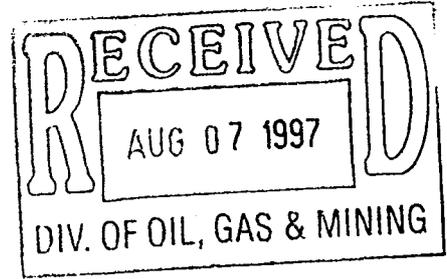
memorandum

DATE: July 28, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96-000125	9-T2S-R2W	All	640.0
96-000029	3-T3S-R4W	All	640.0
VR49I-844678C	30-T3S-R4W	All	640.0
96-000063	31-T1S-R1W	All	640.0
9C-000130	1-T2S-R1W	All	640.0
9C-000136	35-T1S-R1W	All	640.0
9C-000141	8-T2S-R1E	All	640.0
9C-131	18-T2S-R2W	All	640.0
9C-000156	11-T3S-R5W	All	640.0

9C-000125

43-047-30215 (1-8B1E)

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000141

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being::

TOWNSHIP 2 SOUTH, RANGE 1 EAST, USB&M/SLB&M
SECTION: 8: ALL
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective June 1, 1975, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: Joseph P. Barrett
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

PENNZOIL COMPANY

By: B. E. Ball
B. E. Ball, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 1997.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 9C-000141

(SECOND PARTIES CONTINUED)

Forcenergy Inc.
2730 S W 3rd Avenue, Suite 800
Miami, FL 33129-2237

K & K Enterprises Ltd.
365 - 3104 30th Ave.
Vernon, BC, Canada V1T 9M9

Western Discovery USA Inc.
P. O. Box 15457
San Luis Obispo, CA 93406

Paul Crockett
2034 Rangeview Dr.
Glendale, CA 91201

Don Reid
13101 W. Washington Blvd. #204
Los Angeles, CA 90066

Mar/Reg Investments
P. O. Box 18148
Reno, NV 89511

Costilla Energy LLC
P. O. Box 10369
Midland, TX 79702

OPERATOR CHANGE WORKSHEET

Routing	
1-FILE ✓	6-VLD ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator)	<u>BARRETT RESOURCES CORP</u>	FROM: (old operator)	<u>PENNZOIL COMPANY</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77252-2967</u>
Phone:	<u>(303)606-4259</u>	Phone:	<u>(713)546-8104</u>
Account no.	<u>N9305</u>	Account no.	<u>N0705</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-30215</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(See sundries)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(See sundries)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8-7-97)*
- See 6. **Cardex** file has been updated for each well listed above. *(8-7-97)*
- See 7. **Well file labels** have been updated for each well listed above. *(8-7-97)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
- See 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files. *upon compl. of routing!*
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DCS 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- B 1. All attachments to this form have been microfilmed. Today's date: 8.21.97.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970807 BIA aprv. 7-28-97.
 970807 Trust Lands
 970808 Trust Lands / mL25432 "1-35A1" (bonding in progress?)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 11, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Tribal 1-9B2	9-2S-2W	43-013-30325
Goodrich 1-18B2	18-2S-2W	43-013-30397
Timothy 1-08B1E	8-2S-1E	43-047-30215
McElprang 2-31A1	31-1S-1W	43-013-30836
Jenks Robertson Ute 1-1B1	1-2S-1W	43-047-30174

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Pennzoil Company
Sale or Transfer of Fee Leases
August 11, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long horizontal stroke at the end.

Don Staley
Administrative Manager
Oil and Gas

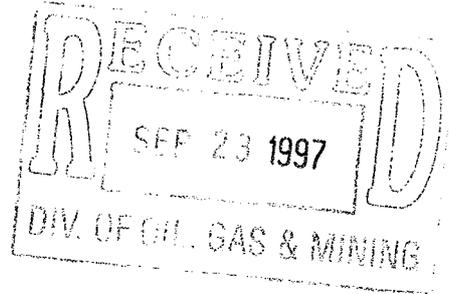
cc: Barrett Resources Corporation
Utah Royalty Owners Association
J.R. Baza
Operator File

43-047-30215

BARRETT RESOURCES CORPORATION



September 19, 1997



Mr. Don Staley
Administrative Manager, Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801

Re: Notification of Sale or Transfer of
Fee Lease Interest

Dear Mr. Staley:

Reference is made to your letter dated August 11, 1997 to Mr. Jess Dullnig of Pennzoil Company. This is to advise you that Barrett Resources, as Operator of the wells listed in your letter, sent its Division Order for execution to the owners of record as furnished to us by Pennzoil Company (Medallion Exploration in the case of the Meagher Tribal 1-9B2 well) along with a letter advising each party of Barrett's acquisition of the well(s) from Pennzoil or Medallion.

If you require any further information from us regarding this matter, please advise.

Sincerely,

J. Gayle Sissons
Division Order Analyst

cc: Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address
 P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 S8-T2S-R1E NWSE

5. Lease Serial No.
 U-30548 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 CA 9C-141

8. Well Name and No.
 Timothy #1-8B1E

9. API Well No.
 43-047-30215-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED
 JAN 10 2000
 DIVISION OF
 OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John T. Elzner Title Vice President

Date _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

DATE: February 22, 2000

REPLY TO ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

Charles H. Cameron

cc: BLM, Vernal, UT

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 9C141	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
1. <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME TIMOTHY	
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. I-8B1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2521 FSL 1554' FEL NWSE SECTION 8-T2S-R1E API# 43-047-30215		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5332' KB	12. COUNTY OR PARISH UINTAH
			13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12-28-99
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

 	4-KAS ✓
2-CDW ✓	5-
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1515 ARAPAHOE ST.
TOWER 3, # 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S):	CA Nos.	9C-141	or	Unit
Name: <u>TIMOTHY 1-8B1E</u>	API: <u>43-⁴¹⁷013-30215</u>	Entity: <u>1910</u>	S <u>08</u> T <u>02S</u> R <u>01E OK</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 2-9-00.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

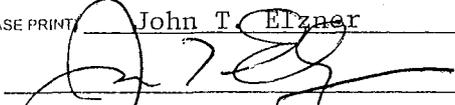
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

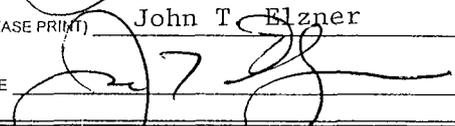
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

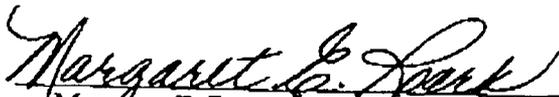
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604) (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: TIMOTHY 1-8B1E
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4304730215
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2521' FSL, 1554' FEL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 8 2S 1E		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/8/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING TO THE SUBJECT WELL BETWEEN 7/28/2008 AND 8/8/2008:

TOOH W/ SIDESTRING, RELEASE TAC AND TOOH 2-3/8" TBG.
 TIH W. 2-7/8" TBG TO 8560' ABOVE PERFS. START ACID JOB WITH 20 BBL DIESEL MIXED W/ 5 DRUMS PARRIFIN SOLVENT, 10 BBLS 2% KCL AND 15 BBLS ACID. SHUT IN CSG AND PUMP 104 BBLS ACID INTO PERFS. DISPLACE W/ 2% KCL DOWN TBG. ISIP WAS 1050#.
 REVERSE CIRCULATE. DRILL OUT FILL TO 9760'. CIRCULATE CLEAN. TAG AND DRILL UP 5" CIBP. CIRC CLEAN. TAG FILL @ 12476'. HARD DRILLING TO 12493'. TIH W/ TBG TO 11,132'. PUMP 20 BBLS DIESEL MIXED W/ 5 DRUMS PARRIFIN SOLVENT, THEN 10 BBLS 2% KCL, 2,500 GAL 15% HCL ACID. FOLLOW WITH 85 BBLS 2% KCL. ISIP 770# TOOH W/ TBG.
 TIH W. 2-7/8" PRODUCTION TBG. SET 7" TAC @ 8,572' IN 22,000LBS TENSION. EOT @ 9,467'.
 TIH W/ ROD STRING. SEAT PUMP. STROKE TEST TO 1000 PSI, GOOD.

RETURN WELL TO PRODUCTION ON 8/8/2008.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>8/25/2008</u>

(This space for State use only)

RECEIVED
SEP 09 2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

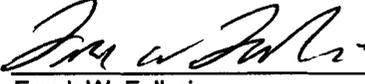
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TIMOTHY 1-8B1E
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047302150000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2521 FSL 1554 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 02.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/26/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="rod repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 25, 2013

By: 

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/25/2013	

Timothy 1-8B1E Rod Part Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TIMOTHY 1-8B1E
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3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2521 FSL 1554 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 02.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/20/2015	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DZ & Deepen Pump"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to downsize and deepen pump and acidize with 7500 gals 15% HCL.

Approved by the
July 20, 2015
Oil, Gas and Mining

Date: _____
 By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/15/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TIMOTHY 1-8B1E	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2521 FSL 1554 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 02.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/27/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="ESP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Install ESP and acidize with 7500 gals 15% HCL. See attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 09, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/9/2015	

CENTRAL DIVISION

ALTAMONT FIELD
TIMOTHY 1-8B1E
TIMOTHY 1-8B1E
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	TIMOTHY 1-8B1E		
Project	ALTAMONT FIELD	Site	TIMOTHY 1-8B1E
Rig Name/No.	PEAK/2100/	Event	WORKOVER LAND
Start date	8/24/2015	End date	8/28/2015
Spud Date/Time	4/11/1975	UWI	008-002-S 001-E 30
Active datum	KB @5,332.0ft (above Mean Sea Level)		
Afe No./Description	164975/54150 / TIMOTHY 1-8B1E		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
8/25/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON ROADING RIG & EQUIP TO LOCATION
	7:30 10:00	2.50	MIRU	01		P		ROAD RIG FROM TO 4-32B4, TO LOCATION SPOT IN & RU RIG
	10:00 14:30	4.50	WOR	39		P		UNHANG HORSE HEAD, LD POLISH ROD, UNSEAT PUMP, FLUSH RODS W/ 60 BBLS TREATED 2% KCL, POOH W/ 108-1", 109-7/8", 149-3/4" RODS, 3, 1-1/2" WT BARS & PUMP, PUMP HUNG UP & DRUG ALL THE WAY OUT OF HOLE, TOP OF PUMP CAGE BROKE & BENT
	14:30 16:00	1.50	WOR	16		P		X OVER TO TBG EQUIP, NDWH NUBOP, 7" TAC WAS NOT SET, RU WORK FLOOR, & RU TBG SCANNERS
	16:00 18:00	2.00	WOR	39		P		POOH SCANNING 112 JTS 2-7/8" EUE N-80 TBG, SHUT & LOCK PIPE RAMS, CLOSE TIW VALVE & NIGHT CAP, CLOSE CSG VALVE & LEAVE OTHER CSG VALVE OPEN TO SALES, SECURE WELL SDFN
8/26/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON SCANNING TBG WRITE & REVIEW JSA'S
	7:30 10:00	2.50	WOR	39		P		CONT SCANNING OUT OF HOLE W/ 160 JTS 2-7/8" TBG, LD 7" TAC, CONT SCANNING 24 JTS 2-7/8" TBG, LD 4-1/2" PBGA, 3 JTS 2-7/8" TBG, 5-3/4" NO-GO & SOLID PLUG, RIG DWN & MOVE OFF LOC W/ TBG SCANNERS. TOTAL JTS 2-7/8" TBG SCANNED 297, 227 JTS YELLOW BAND, 67 JTS BLUE BAND & 3 JTS RED BAND.
	10:00 14:00	4.00	WOR	39		P		MIRU HYDRO TEST EQUIP, MU & RIH W/ 7" HD PKR, 2-7/8" + 45 P.S.N. & 228 JTS 2-7/8" YELLOW BAND TBG TESTING TO 8500 PSI ALL TESTED GOOD
	14:00 15:00	1.00	WOR	24		P		TALLY & PU 35 JTS NEW 2-7/8" EUE L-80 TBG, SET 7" PKR @ 8362', SHUT & LOCK PIPE RAMS
	15:00 16:30	1.50	WOR	18		P		RUN PUMP LINES, FILL CSG W/ 215 BBLS TREATED 2% KCL & PRESSURE TEST CSG TO 1000 PSI FOR 15 MIN GOOD TEST, SECURE WELL SDFN
8/27/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON PUMPING ACID OPERATIONS WRITE & REVIEW JSA'S

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 12:00	4.50	WOR	35		P		MIRU WESTERN CHEMICAL PUMP EQUIP, PRESSURE TEST PUMP LINES TO 8500 PSI, OPEN TBG 200 PSI, PUMP 55 GALS MUTUAL SOLV, DISP TBG W/ 50 BBLS 2% KCL FOLLOWED BY 7500 GALS 15% HCL ACID, 55 GALS SCALE INHB, 5 BBLS 2% KCL, 55 GALS PARAFFIN SOLV, 5 BBLS 2% KCL, 30 GALS H2S SCAVENGER, 5 BBLS 2% KCL, 15 GALS IRON CONT & DISPLACE TO TOP PERF W/ 58 BBLS 2% KCL, ISIP 0 PSI, AVG BPM 4.5, RIG DWN & MOVE OFF LOCATION W/ WESTERN CHEM
	12:00 15:30	3.50	WOR	39		P		RELEASE 7" PKR @ 8362', TOOH W/ 263 JTS 2-7/8" TBG, P.S.N. & LD 7" PKR
	15:30 15:30	0.00	WOR	39		P		TALLY MU & RIH W/ 2-3/8" SOLID BULL PLUG, 2 JTS 2-3/8" EUE N-80 YELLOW BAND TBG, 3-1/2" PBGA W/ DIP TUBE, 2' X 2-3/8" EUE N-80 TBG SUB, 2-3/8" +45 P.S.N., 4' X 2-3/8" EUE N-80 TBG SUB, 27 JTS 2-3/8" EUE N-80 YELLOW BAND TBG, 5" TAC, 14 JTS 2-3/8" EUE N-80 YELLOW BAND TBG, 2-7/8" X 2-3/8" EUE X OVER & 243 JTS 2-7/8" EUE N-80 TBG, CLOSE & LOCK PIPE RAMS, CLOSE TIW VALVE & NIGHT CAP, CLOSE CSG VALVES & NIGHT CAP THEM, SDFN
8/28/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON RIH W/ TBG & OVER HEAD LOADS WRITE & REVIEW JSA'S
	7:30 9:00	1.50	WOR	39		P		CONT RIH W/ 69 JTS 2-7/8" EUE L-80TBG
	9:00 10:30	1.50	WOR	16		P		SET 5" TAC @ 9765', PSN @ 10617' & EOT @ 10716', RIG DWN WORK FLOOR, ND & STRIP OFF BOP, MU 3K B-FLANGE & LAND TBG IN 22K TENSION, NUWH & HOOK UP FLOW LINES
	10:30 11:30	1.00	WOR	18		P		FLUSH TBG W/ 65 BBLS TREATED 2% KCL
	11:30 14:00	2.50	WOR	39		P		PU PRIME & RIH W/ 2" X 1-1/2" X 28' RXBC WALS PUMP, 9, 1-1/2" WT BARS, PREP & PU 56 3/4" GUIDED SLIM HOLE RODS, RIH OUT OF DERRICK W/ 144-3/4" MIXED RODS, 109-7/8" W/G & 102- 1" RODS, SPACE OUT RODS W/ 6', 2' X 1" PONY RODS & NEW 1-1/2" X 30' POLISH ROD DRESSED W/ 1-3/4" LINER, SEAT PUMP FILL TBG W/ 41 BBLS 2% KCL & STROKE TEST PUMP TO 1000 PSI GOOD TEST, HANG HORSE HEAD, HANG OFF RODS & STROKE TEST P.U.
	14:00 15:30	1.50	WOR	18		P		RIG DWN RIG, PU LOCATION, TURN WELL OVER TO PRODUCTION, SDFN