

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

9-27-76

~~10-1-76~~ Location abandoned; well never drilled

DATE FILED 3-17-75

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 3-18-75

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5372' GR.

DATE ABANDONED: ~~10-1-76~~ Location abandoned 9-27-76

FIELD: ~~Bluebell~~ Bluebell 3/86

UNIT: _____

COUNTY: ~~Wasatch~~ Uintah

WELL NO. FERN D. MAXWELL #1 API NO: 43-047-30213

LOCATION 1800' FT. FROM ~~XX~~ (S) LINE. 1500' FT. FROM (XX) (W) LINE. SW NE SW 1/4 - 1/4 SEC. 32

~~1890'~~ 1980' ESK ~~1980'~~ 1890' FWL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				1 S	1 E	32	EXXON CORPORATION

10-7-76 - Location abandoned; Well
9-27-76 never drilled.

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief *J.A.*
Approval Letter *3-18-75*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
GW..... WW..... TA.....
CW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
HC Sonic GR..... Lat..... MI-L..... Sonic.....
CSLog..... CULog..... Others.....

April thru Nov. 75

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
**Communitization Agreement
Pending**

8. Farm or Lease Name
Fern D. Maxwell

9. Well No.

1

10. Field and Pool, or Wildcat

Bluebell-Wasatch

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 32, T-1-S, R-1-E

12. County or Parrish 13. State

Uintah, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Exxon Corporation

3. Address of Operator

Box 1600, Midland, TX 79701

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1,500 FWL and 1,800 FSL

At proposed prod. zone

Same

SUNNE SW

14. Distance in miles and direction from nearest town or post office*

5 miles northeast of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,500'

1,500'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

--

19. Proposed depth

12,750'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,369.0 GR

22. Approx. date work will start*

March 27, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9 5/8	36#	2,550	Circ. to surface
8 3/4	7	23, 26, & 29#	10,000	To approx. 5,000'
6 1/8	4 1/2 liner	15.1#	9,500-12,750	To top of liner

Bob Neal Equip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *Melba Kripling* Title Proration Specialist Date 3/12/75
Melba Kripling

(This space for Federal or State office use)

Permit No. 13-047-30213 Approval Date _____

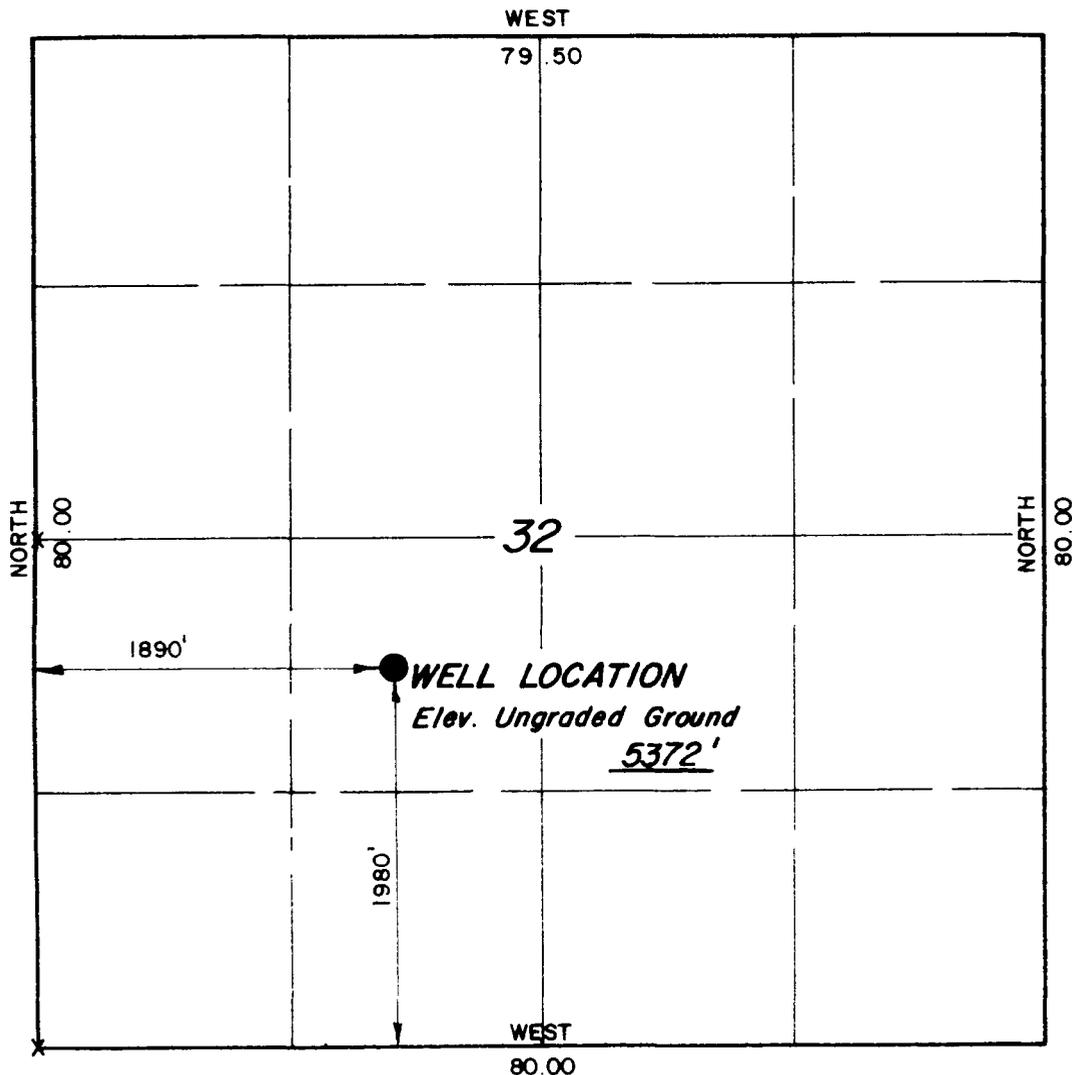
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

TIS, RIE, U.S.B. & M.

PROJECT

EXXON OIL COMPANY

Well location, located as shown in the
NE 1/4 SW 1/4, Section 32, TIS, RIE,
U.S.B. & M Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised 3/20/75

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 3/12/75
PARTY D.A. R.K. B.R. D.G. N.D.	REFERENCES GLO Plat
WEATHER Cool Clear	FILE EXXON OIL CO.

T I S R I E U.S.B. & M.

Bolt

Bolt

Bolt

50°06'41"E
2636.48'

← 1500'

1800'

32

WELL LOCATION
ELEV. 5369.0 G.M.D.

Uintah Co.
Marker

N 89° 51' 16" E 5289.39'

CERTIFICATE

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

W.S. Weatherell

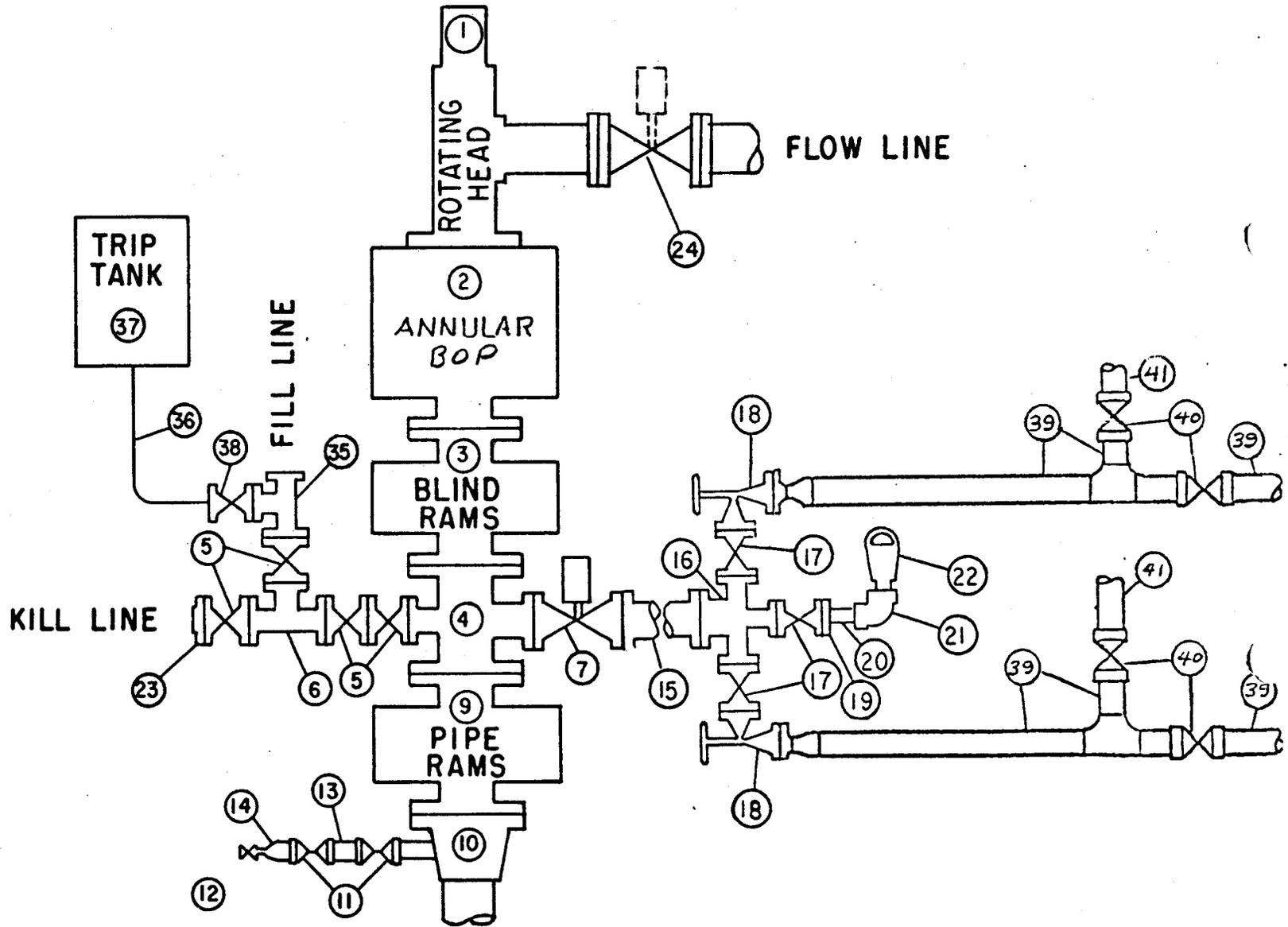
Registered Land Surveyor
Registration No. 1382
State of New Mexico

FERN D. MAXWELL NO. 1
NE 1/4 of SW 1/4 of SEC. 32, T15 R1E
UINTAH CO. UTAH

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

DRAWN <u>W.S.W.</u>	ENGR. SECTION _____	REVISD _____	SCALE <u>1"=1000'</u>	JOB NO. _____	FILE NO. _____
CHECKED _____	APPROVED _____	DATE <u>3/12/73</u>			<u>A-6859</u>

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - B



8-1

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-B

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Rotating BOP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
24. 6-inch manual or pressure operated gate valve.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

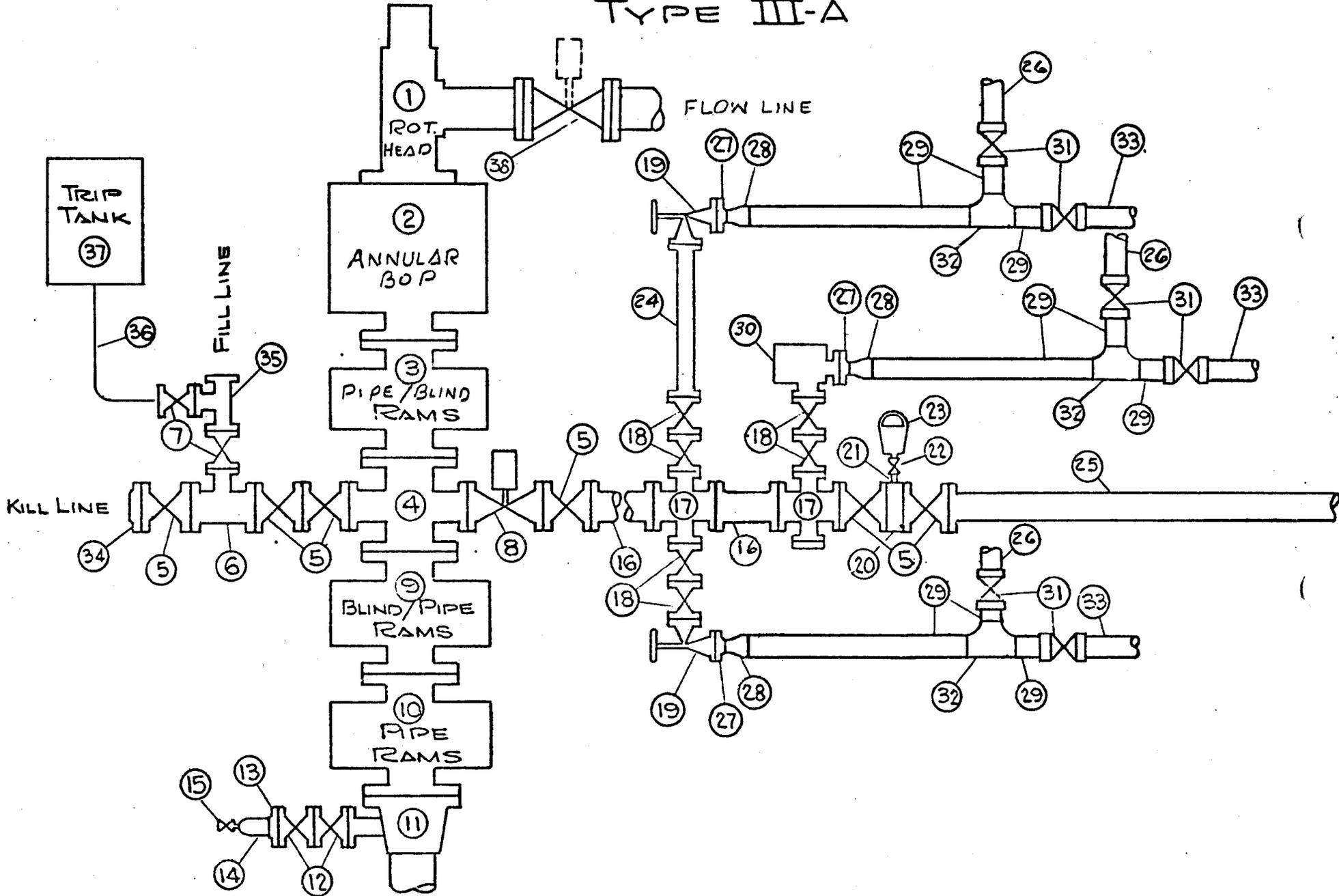
NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill sting is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi and lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE III-A



21-I

9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION.

TYPE III-A

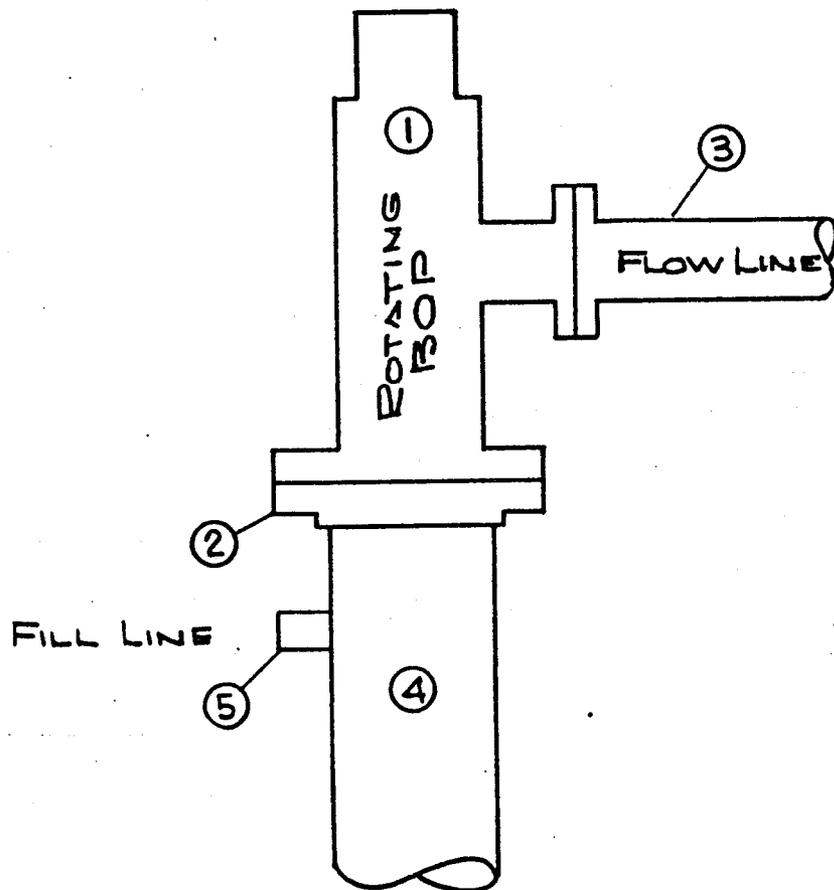
All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union.
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer.. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE V



EQUIPMENT FOR FLOW DIVERSION

1. ROTATING TYPE BOP
2. SLIP-ON OR THREADED FLANGE
3. FLOWLINE
4. CONDUCTOR PIPE
5. COUPLING WELDED TO CONDUCTOR

March 18, 1975

Exxon Corporation
Box 1600
Midland, Texas 79701

Re: Well No. Fern D. Maxwell #1
Sec. 32, T. 1 S, R. 1 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24. Said approval is, however, conditional upon advising this office as to the type of blowout prevention equipment to be installed, and the subsequent testing procedures to be followed.

In addition, it should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- 1) Recoiling mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- 2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- 3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your

Exxon Corporation
March 18, 1975
Page Two

cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30213.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

AMENDED *OK* *11*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other
 Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
 Communitization Agreement
 Pending

2. Name of Operator
 Exxon Corporation

8. Farm or Lease Name
 Fern D. Maxwell

3. Address of Operator
 Box 1600, Midland, TX 79701

9. Well No.
 1

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface
 1,890' FWL and 1,980' FSL
 At proposed prod. zone
 Same

10. Field and Pool, or Wildcat
 Bluebell-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 32, T-1-S, R-1-E

14. Distance in miles and direction from nearest town or post office*
 5 miles northeast of Roosevelt, Utah

12. County or Parrish 13. State
 Uintah, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
 1,890'

16. No. of acres in lease
 640

17. No. of acres assigned to this well
 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 --

19. Proposed depth
 12,750'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 5,372' Gr

22. Approx. date work will start*
 April 4, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	2,550'	Circ. to surface
8 3/4"	7"	23, 26, & 29#	10,000'	To approx. 5,000'
6 1/8"	4 1/2" liner	15.1#	9,500'-12,750'	To top of liner.

This amended Form DOGC-1a is being submitted due to the location being changed from 1,500' FWL and 1,890' FSL to 1,890' FWL and 1,980' FSL of Section.

Blowout Preventer Specifications are attached.

BOP equipment will be tested with clear water to 200-300 psi and pressure limit indicated below upon initial installation. In addition, the full BOP stack and top few joints of casing will be pressure tested weekly to pressure limits indicated below:

Casing String	Initial Test Pressure		Weekly Test Pressure	
	Casing	BOP's	Top 100' Casing	BOP's
9 5/8"	2000	2000	2000	2000
7"	3000	5000	3000	3000

An operational test will be performed on each round trip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Melba Knippling Title Proration Specialist Date 3/24/75
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 4-1-75
 BY C.B. Feight

April 3, 1975

MEMO FOR FILING

Re: Exxon Oil Company
Fern D- Maxwell #1
Sec. 32, T. 1 S, R. 1 E
Uintah County, Utah USM

On April 3, 1975, a visit was made to the above referred to well site.

Location being made so that the rig drilling the Shell 1-34B1E, can be moved in.

CLEON B. FEIGHT
DIRECTOR

CBF:tb

cc: U.S. GEOLOGICAL SURVEY



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
January 5, 1976

~~Exxon Corporation
Box 1600
Midland, Texas 79701~~

Re: Well No. Fern D. Maxwell #1
Sec. 32, T. 1S, R. 1E
Uintah County, Utah
April 1975 - November 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

k

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Communitization Agreement
Pending

8. FARM OR LEASE NAME
Fern D. Maxwell

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T-1-S, R-1-E

12. COUNTY OR PARISH
Uintah

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1500 FWL
1800 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5369 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reply to Kathy Ostler's letter of 1/5/76, this well has not been drilled as of this date - 1/12/76.



ak P

18. I hereby certify that the foregoing is true and correct

SIGNED W. Stupson TITLE Unit Head DATE 1-12-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 22, 1976

Exxon Corporation
Box 1600
Midland, Texas 79701

Re: Well No. Fern D. Maxwell #1
Sec. 32, T. 1S, R. 1E
Uintah County, Utah

Gentlemen:

Inferrance to above referred to well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary report forms.

Your prompt attention to the above will be greatly appreciated.

Very truly,

DIVISION OF OIL, GAS AND MINING

KATHW OSTLER
RECORDS CLERK

K
EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

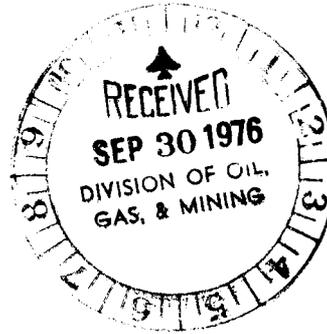
P
September 27, 1976

File No. 22-3

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

Fern D. Maxwell, Well No. 1
Sec. 32, T-1-S, R-1-E
Uintah County, Utah

Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116



Attention: Ms. Kathy Ostler

Gentlemen:

Your letter of September 22, 1976 requested advice as to the above well.

The above well will not be drilled. Should we decide to drill the well, another Application to Drill will be submitted.

Location abandoned

Very truly yours,

Melba Knipling

Melba Knipling
Proration Specialist

MK:rf