

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location abandoned - 1/5/76

Put on computer 7-18-86

DATE FILED 1-20-75

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN 14-20-H62-2877

DRILLING APPROVED: 1-28-75

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *1-19-76 Paid*

FIELD: *3/86 Bluebell*

UNIT:

COUNTY: Uintah

WELL NO. Ute Tribe "S" #1

API NO: 43-047-30206

LOCATION 1800' FT. FROM (N) ~~XX~~ LINE. 2400' FT. FROM (E) ~~XX~~ LINE. NW SW NE 1/4 - 1/4 SEC. 10

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
2 S	1 E	10	TEXACO, INC,				

Approval To Drill Terminated

1-15-76 SW

FILE NOTATIONS

Entered in MID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief ✓
Approval Letter 1-28-75
Disapproval Letter

COMPLETION DATA:

Date Well Completed
TW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... Mi-L..... Sonic.....
CLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone **NW SW 1/4 NE 1/4 Sec. 10**
1800' PNL & 2400' FEL, Sec. 10

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1800'

16. NO. OF ACRES IN LEASE
- -

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well

19. PROPOSED DEPTH
12575'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5122' GR

22. APPROX. DATE WORK WILL START*
February 15, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2500'	Circulate to surface. 350 sacks.
8-3/4"	7"	23# & 26#	9900'	
6-1/8"	5"	18#	12575'	Cement from TD to top of liner.

Propose to drill subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DSTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be 8" and 10" Series 1500 with blind and pipe rams hydraulically and manually controlled. Blowout preventer equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Ammie Bliss TITLE District Superintendent DATE Jan. 20, 1975

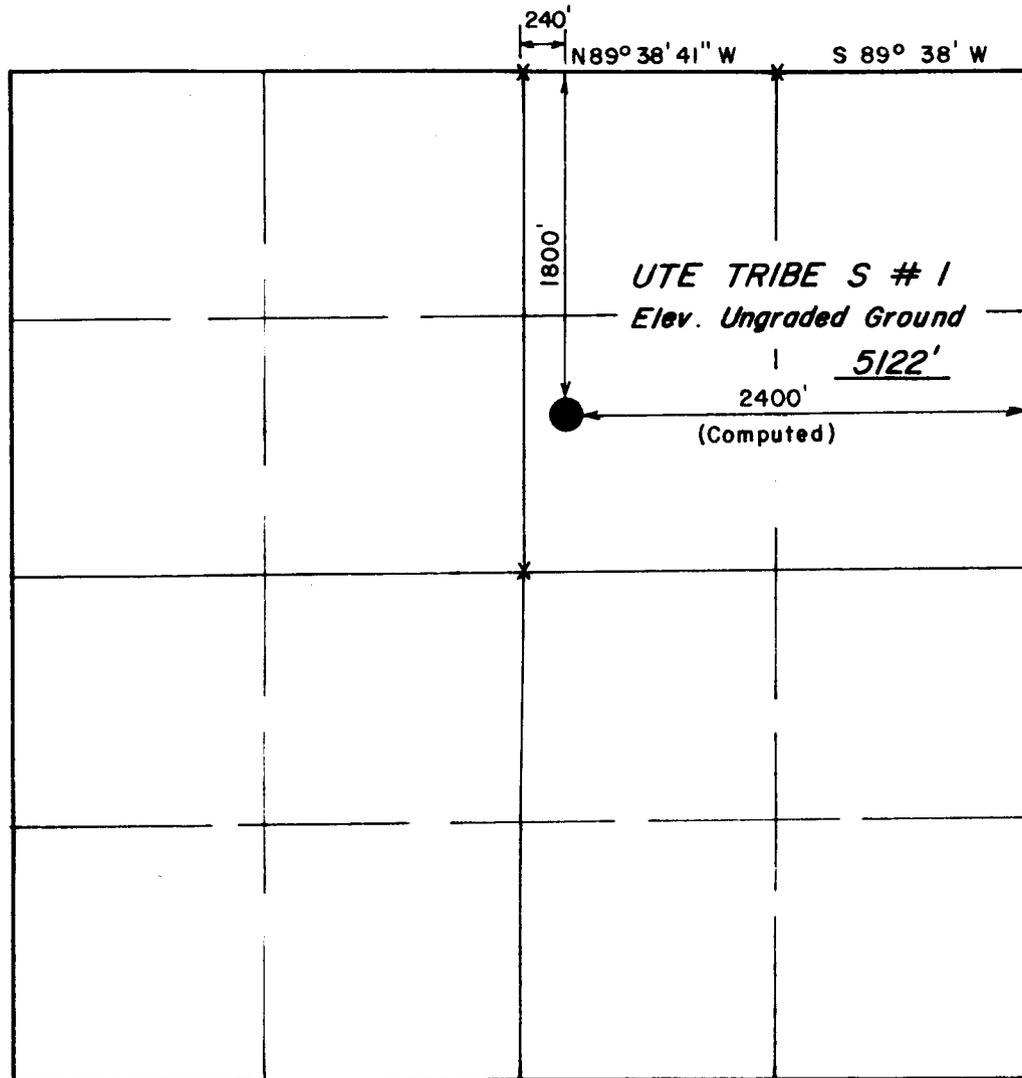
(This space for Federal or State office use)

PERMIT NO. 43-047-30206 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 USGS (3) OGCC (2) TB DLS RLS
 S.L.C. S.L.C.

Sec. 10, T2S, R1E, U.S.B. & M.



X = Section Corners Located

PROJECT
TEXACO INCORPORATED
 Well location, *Ute Tribe S N^o 1*,
 located as shown in the SW 1/4
 NE 1/4, Section 10, T2S, R1E,
 U.S.B. & M. Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 1/13/75
PARTY M.S.	REFERENCES GLO Plat
WEATHER Cold	FILE Texaco Inc.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

January 20, 1975

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

UTE TRIBE "S" WELL NO. 1
SW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 10 T2S-R1E
UINTAH COUNTY, UTAH
6.34

Mr. Gerald R. Daniels (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Daniels:

As requested by your office, the following information is provided for the drilling of Ute Tribe "S" Well No. 1, Uintah County, Utah:

1. SURFACE CASING: 2500' of 9-5/8" OD 36# K-55 ST&C, SH.
2. CASINGHEADS: 10-3/4" x 10" Series 1500, 5000# pressure rating.
3. PRODUCTION CASING: 9900' of 7" OD 23 & 26# N-80 & C-95 and 5" OD 18# P-110 (liner) from 9600' to TD.
4. BLOWOUT PREVENTERS: 10" Series 1500 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Safety sub with full opening valve for drill pipe on floor.
 - (c) Manifold as shown on the attached drawing.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 7500 psi.
7. DRILLING FLUID: Water-base mud.

Very truly yours,

Tommie Bliss
Tommie Bliss
District Superintendent

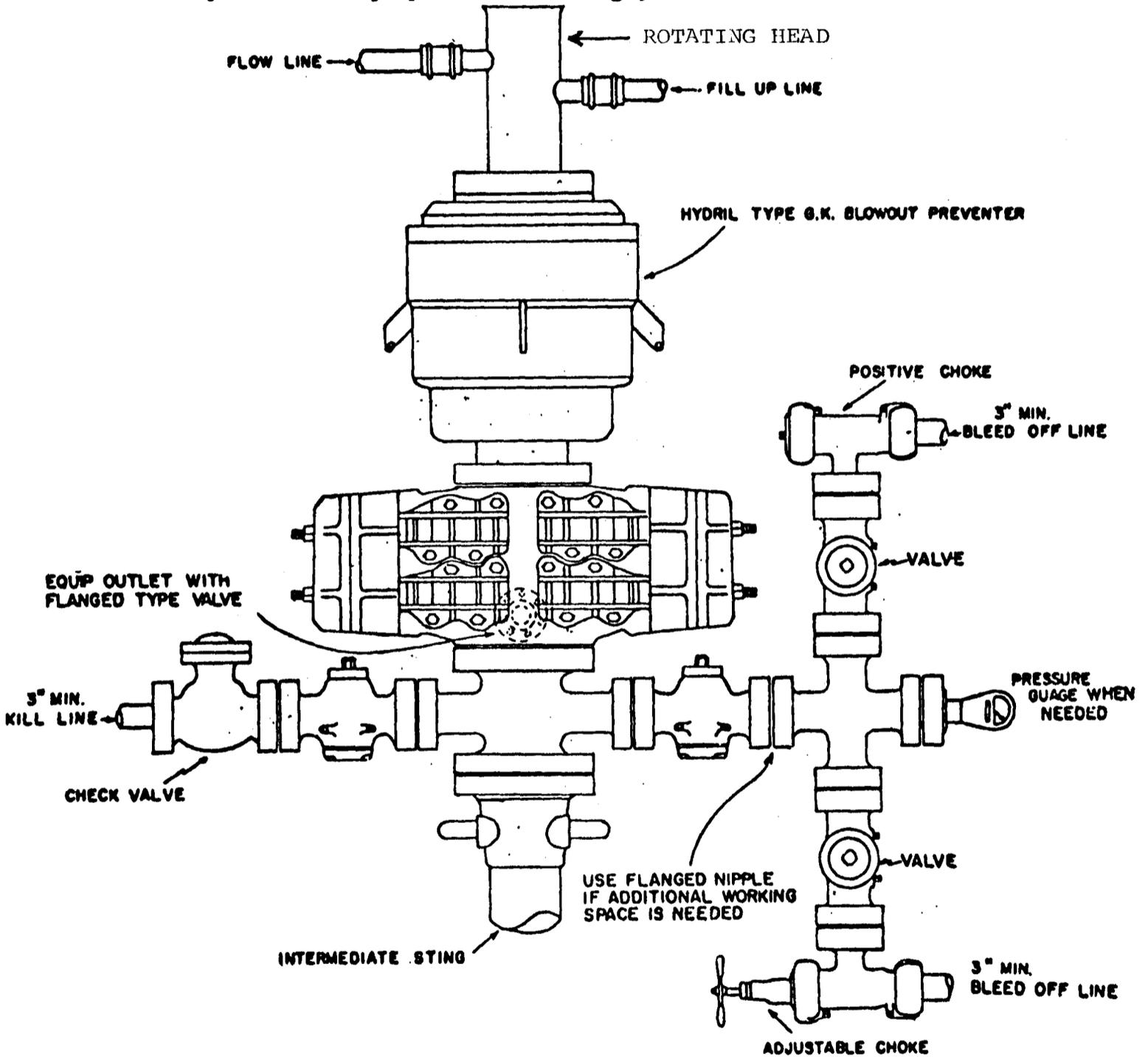
DRD:RB

Attach.

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 1500 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

UTE TRIBE "S" WELL NO. 1

UINTAH COUNTY, UTAH

APPROVED
[Signature]
[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.R.D.	CHKD BY P.S.S.
DATE 11-8-58	FILE 218,000
REVISED	SERIAL 2-142-2



PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

PETROLEUM PRODUCTS
January 20, 1975

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN
UTE TRIBE "S" WELL NO. 1
SW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 10 T29-R1E
UINTAH COUNTY, UTAH**

6.34

Mr. Gerald R. Daniels (3)
District Engineer
U. S. Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Mr. Daniels:

As requested by your office, the Surface Use Development plan for Ute Tribe "S" Well No. 1, Uintah County, Utah is as follows:

1. Existing roads and exit to the location are shown on the attached road and location plat.
2. New access road approximately 1600' x 25' wide will be required. Proposed road will leave the location on the northwest corner and run north to an existing road; surface will be compacted soil. Cattleguards will be installed where needed at fence lines, and culverts will be installed as needed to maintain normal flow of water in existing drainages.
3. The proposed location is a development well with the closest wells approximately one mile to the north and west.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. Present plans are to locate all initial test facilities on the wellsite. A new tank battery will be located on the southeast side of the location. See attached plat.
6. Water for drilling operations will be trucked from the Uinta River, approximately 1000' east of the location.

January 20, 1975

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location and no airstrips will be constructed.
10. See attached plat for location and rig layout. Proper grading will be used to control erosion on the location.
11. Top soil will be stockpiled on the northwest side of the location. Upon well completion, the surrounding surfaces not used in normal well servicing will be leveled and reseeded with crested wheat grass at the rate of six pounds per acre.
12. The area surrounding the wellsite consists of generally small rolling hills vegetated with juniper, grass, and sagebrush, with some gullies and washes.

Very truly yours,


Fannie Bliss
District Superintendent

FME:RB

Attach.

cc: Board of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116



ROAD AND LOCATION PLAT
UTE TRIBE "S" NO. 1
UINTAH COUNTY, UTAH

N
WIND
DIRECTION
EAST

SCALE 1" = 2000'
DATE: 1/18/15

U.S. Highway 206

Fort Duchesne
Water Tank

Indian Agency

Ute and Oquirrh
Indian Cem.

West Jr HS
Todd Sch

Ute
Missions
5267

Rosevelt 5 miles

West Channel

UINTAH AND OQUIRRH
INDIAN RESERVATION

INDIAN
BENCH

BENCH

INDIAN
BENCH

UINTAH AND OQUIRRH
INDIAN RESERVATION

BOUNDARY
RESERVATION

BOUNDARY
RESERVATION

Gunther

WT.

OQUIRRH
MOUNTAIN

5154 D

5180

5259

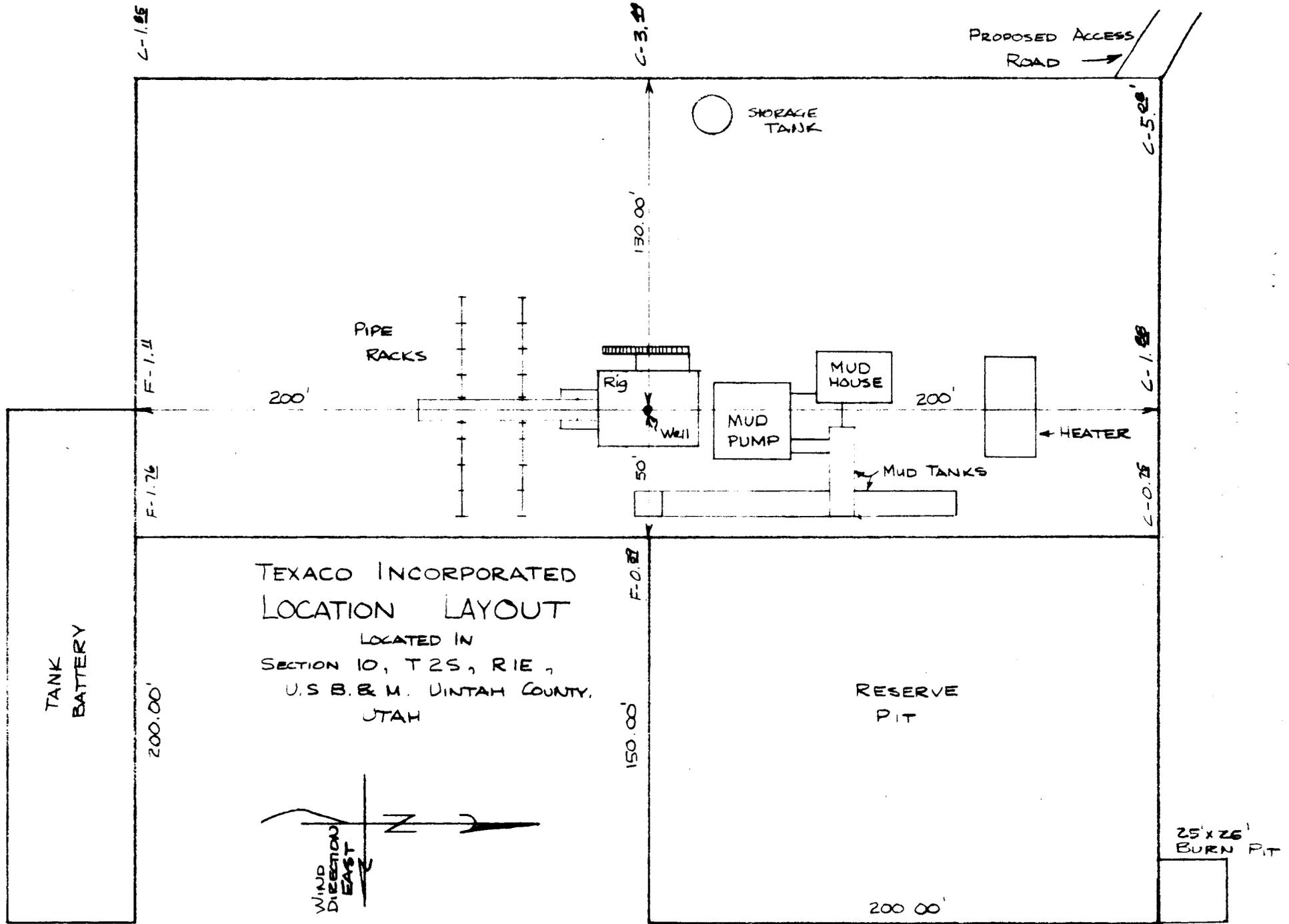
5310

5370

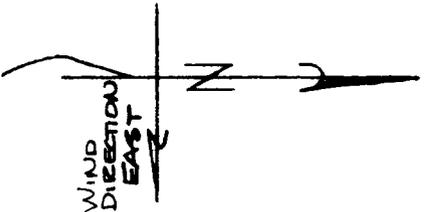
Flume

PARK

Siphon



TEXACO INCORPORATED
 LOCATION LAYOUT
 LOCATED IN
 SECTION 10, T2S, R1E,
 U.S.B. & M. UTAH COUNTY,
 UTAH



SCALE 1" = 50'
 DATE: 1/13/75

January 28, 1975

Texaco Inc.
P.O. Box 2100
Denver, Colorado 80201

Re: Well No. Ute Tribe "S" #1
Sec. 10, T. 2 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API Number assigned to this well is 43-047-30207.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

April 3, 1975

MEMO FOR FILING

Re: Texaco Inc.
Ute Tribal S #1
Sec. 10, T. 2 S, R. 1 E
Uintah County, Utah

On April 3, 1975, a visit was made to the above referred to well site.

The location has not yet been made for this well.

CLEON B. FEIGHT
DIRECTOR

CBF:tb

cc: U.S. GEOLOGICAL SURVEY

Mrs Gottell 943 1756

January 5, 1976

Texaco Inc.
P.O. Box 2100
Denver, Colorado 80201

Re: Well No's:
Seep Ridge Unit #5,
Sec. 14, T. 13 S, R. 22 E,
Seep Ridge Unit #6,
Sec. 26, T. 13 S, R. 22 E,
Texaco-Utah Shale Land Corp. NCF-1
Sec. 24, T. 13 S, R. 20 E,
Ute Tribe "S" #1
Sec. 10, T. 2 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Upon checking our records it is noted that there has been no attempt to commence drilling operations on the above referred to wells for a period of one year. Therefore, please be advised that the approval granted you by this office to initiate said operations is hereby terminated.

If and when you decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

GLEON B. FEIGHT
DIRECTOR

CBF:sw

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2877

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "S"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10 T2S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW 1/4 NE 1/4 Sec. 10

1800' FNL & 2400' FEL, Sec. 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5122' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice is to advise that subject well will not be drilled at this time and we request that Application For Permit To Drill, dated 1-20-75, be cancelled.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan 19, 1976

BY: P. L. Dussell



18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON

TITLE District Superintendent DATE Jan. 15, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) GLE DLS RLS
SLC SLC

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to... or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

7

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TEXACO Inc. Attention: G. L. Eaton		7. UNIT AGREEMENT NAME Ute Tribe "S"
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		8. FARM OR LEASE NAME Ute Tribe "S"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 NE 1/4 Sec. 10 1800' FNL & 2400' FEL, Sec. 10		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5122' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10 T2S-R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

L.A.

This notice is to advise that subject well will not be drilled at this time and we request that Application For Permit To Drill, dated 1-20-75, be cancelled.

*Approval of this Application for Permit to Drill of April 17, 1975 is rescinded and without prejudice. Any surface disturbance associated with this application must be restored in accord with the private surface owner-operator agreement and the approved surface use plan. If you should again desire to drill at this location, please submit a new Application for Permit to Drill.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON TITLE District Superintendent DATE Jan. 15, 1976

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE DISTRICT ENGINEER DATE JAN 19 1976

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) GLE DLS RLS
SLC SLC

*See Instructions on Reverse Side

File - Copy to BIA, Ft Duchesne State 0 & 6, Utah

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

TEXACO INC.
 UTE TRIBE'S"
 No. 1 SW/NE
 Sec 10 T28, R1E
 Uintah Co. Utah
 TEXACO - M. HAUGHY
 USGS - B. FIANT

- NO EFFECT
- ENHANCE
- MINOR IMPACT
- MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	

Forestry	NA																		
Grazing	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Wilderness	NA																		
Agriculture	NA																		
Residential-Commercial	NA																		
Mineral Extraction																			
Recreation	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Scenic Views	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Parks, Reserves, Monuments	NA																		
Historical Sites	NO EVIDENCE																		
Unique Physical Features																			
Birds	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Land Animals	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Fish	NA																		
Endangered Species	NO EVIDENCE																		
Trees, Grass, Etc.	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Surface Water	NA																		
Underground Water																			
Air Quality	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Erosion	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Other																			
Effect On Local Economy	0								0						0				
Safety & Health									/										

Others
 cc: O, GS, NRMA, Casper
 Reg Mgr. - Denver
 Leon Feight - State
 BIA w/o Matrix
 File

Lease

14-20-462-2877

(Tribal surface)

Well No. & Location

UTE TRIBE "S" No. 1 Bluebell E. Ext.

SW/NE SEC. 10 T28-R21E Uintah Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

TEXACO INC. PROPOSES TO DRILL A OIL & GAS DEVELOPMENT WELL TO THE APPROX. DEPTH OF 12,575'. TO CLEAR AND LEVEL A DRILLING LOCATION 280' X 400' AND TO CONSTRUCT A RESERVE PIT 200' X 200' TO ACCOMMODATE DRILLING OPERATIONS. TO CONSTRUCT APPROX. 1600' OF NEW ACCESS ROAD.

2. Location and Natural Setting (existing environmental situation)

THE PROPOSED LOCATION IS APPROX. TWO AND ONE HALF MILES NORTH WEST OF FORT DUNSMUIR WY.

THE SURROUNDING AREA IS GENERALLY GENTLE ROLLING HILLS WITH SEVERAL NEARBY RANCHES. THE AREA IS PRIMARILY USED FOR GRAZING. THE LOCATION IS IN A RELATIVELY FLAT AREA WITH A SLIGHT SLOPE TO THE EAST.

THE Uintah RIVER IS APPROX ONE HALF MILE TO THE EAST.

VEGETATION CONSISTS OF NATIVE GRASSES AND SOME BRUSH WITH A FEW SCATTERED JUNIPER TREES.

WILDLIFE ANIMALS INCLUDES MULE DEER, RABBITS AND SOME BIRDS (SHEEPBIRDS)

THERE ARE NO KNOWN HISTORICAL SITES AND NO EVIDENCE OF ARCHAEOLOGICAL SITES WAS NOTED.

3. Effects on Environment by Proposed Action (potential impact)

There will be temp loss of natural vegetation

Temp disturbance of live stock AND wild life

The drilling AND associated traffic will add a minor amount of pollution

Discovery of a oil or gas well will help to alleviate the current energy problems

The roads, location construction AND rehab will be conducted by a local contractor thus benefiting the local economy slightly.

Induced and accelerated erosion potential due to the removal of vegetation and surface use by support traffic.

4. Alternatives to the Proposed Action

Not support the Application

Suggesting an alternate location where environmental damage would be lessened. No alternate location would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

TEMP DISTURBANCE OF LIVE STOCK AND WILDLIFE

TEMP LOSS OF NATURAL VEGETATION

MINOR AMOUNT OF AIR POLLUTION DUE TO HIGH ACTIVITY AND ASSOCIATED TRAFFIC

MINOR INCREASED & ACCELERATED EROSION POTENTIAL DUE TO REMOVAL OF NATURAL VEGETATION & SURFACE USE BY SUPPORT TRAFFIC.

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 4-4-75

WJG

E. W. Seymour

Geological Survey
Casper District District Engineer
Casper, Wyoming Salt Lake City, Utah