

2012, First Production - 5/7/75

FILE NOTATIONS

Entered ... ✓
... ✓

... ✓
... by Chief ...
... 1-21-75

COMPLETION DATA

Date Well Completed 5/7/75
OW ✓ ... WW ... TA ...
... OS ... PA ...

Location Inspected ...
Bond released
State or Fee Land ...

LOGS FILED

Electric logs ✓

... ..

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 Box 1600, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1,730' FSL and 1,730' FWL
 At proposed prod. zone
 Same

SWNE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 miles northeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1,730'
 410'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 12,750

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,333' GR

22. APPROX. DATE WORK WILL START*
 Feb. 4, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Max. Press.	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	(1) 12 1/4"	9 5/8"	36#	2,700'	Circulate to surface
	(1) 8 3/4"	7"	23# and 26#	10,000'	To approx. 2,500'
	(1) 6 1/8"	4 1/2" liner	18#	9,500' - 12,750'	To approx. 9,500'

(1) New

Casinghead: 9 5/8" x 7" x 2 7/8" x 2 3/8" 3000 or 5000 psi.
 Mud Program: 0 - 6,000' Fresh Water
 6,000 - 12,750' Fresh water mud (8.6 TO 15 ppg.)

Logs: IES, FDC and Gamma Ray Sonic.

The maximum expected formation pressure is 9,900 psi at 12,750', See "Development Plan for Surface Use", "Blowout Preventer Equipment", and "Rig Layout" attached.

131-24
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knipling TITLE Proration Specialist DATE 1/14/75
 (This space for Federal or State office use)

PERMIT NO. 43-047-30205 APPROVAL DATE _____

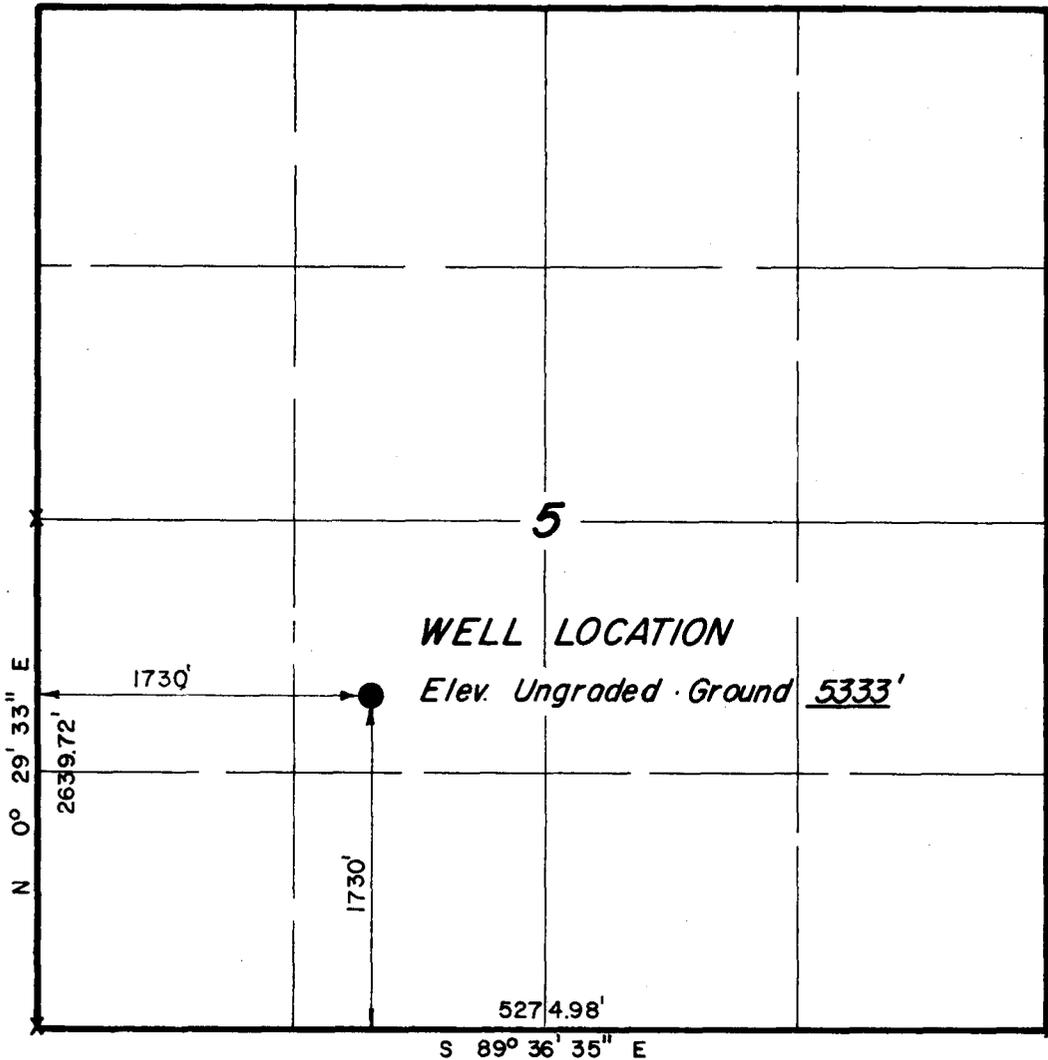
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T2S, R1E, USB & M.

PROJECT

EXXON CO., U.S.A.

Well location, located as shown in the NE 1/4 SW 1/4 Section 5, T2S, R1E, USB & M. Uintah County, Utah.



X = Section corners located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

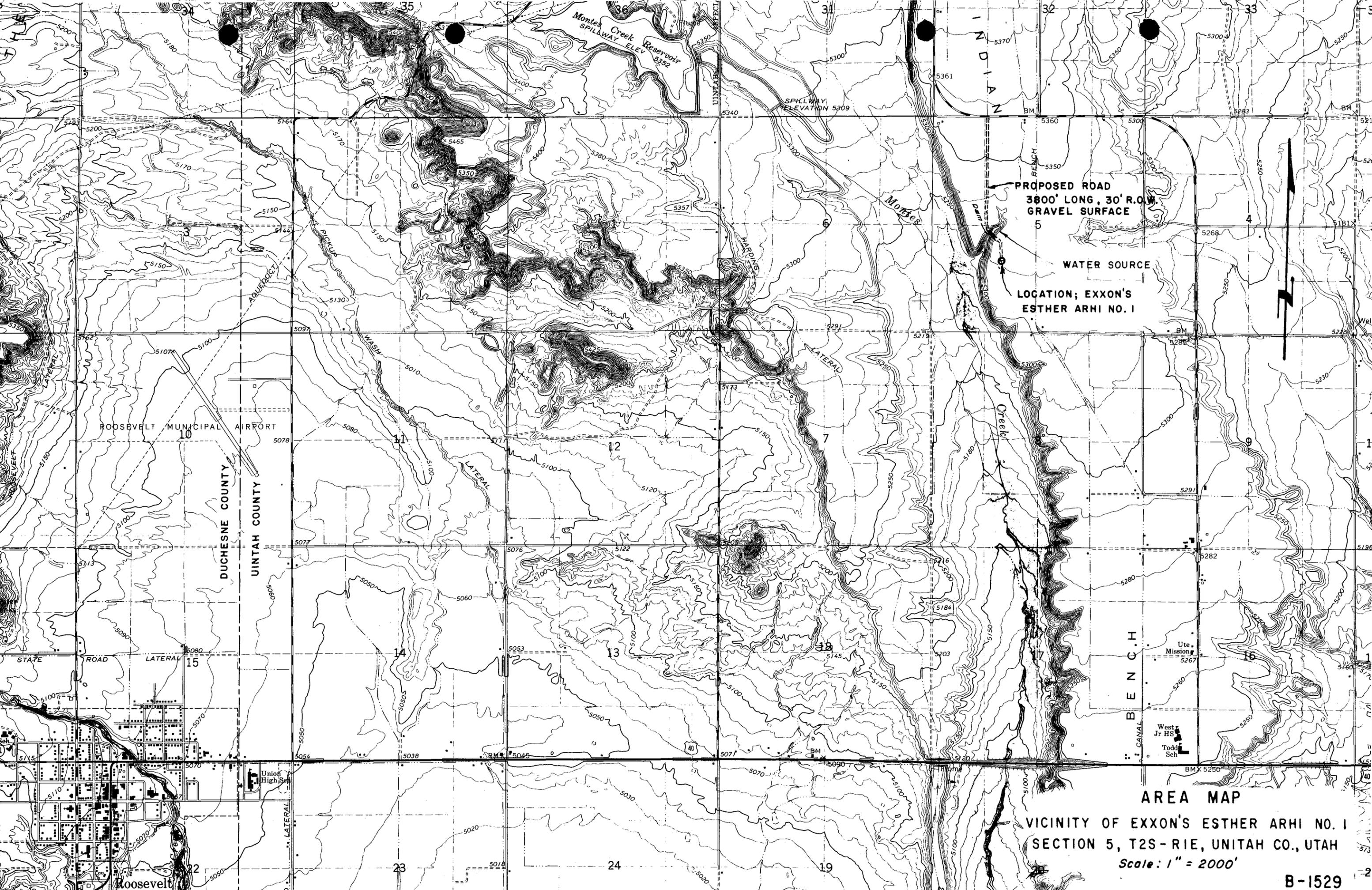
Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised: 1-8-75

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/21/74
PARTY LDT WP	REFERENCES
WEATHER HOT FAIR	FILE EXXON OIL CO.



PROPOSED ROAD
3800' LONG, 30' R.O.W.
GRAVEL SURFACE

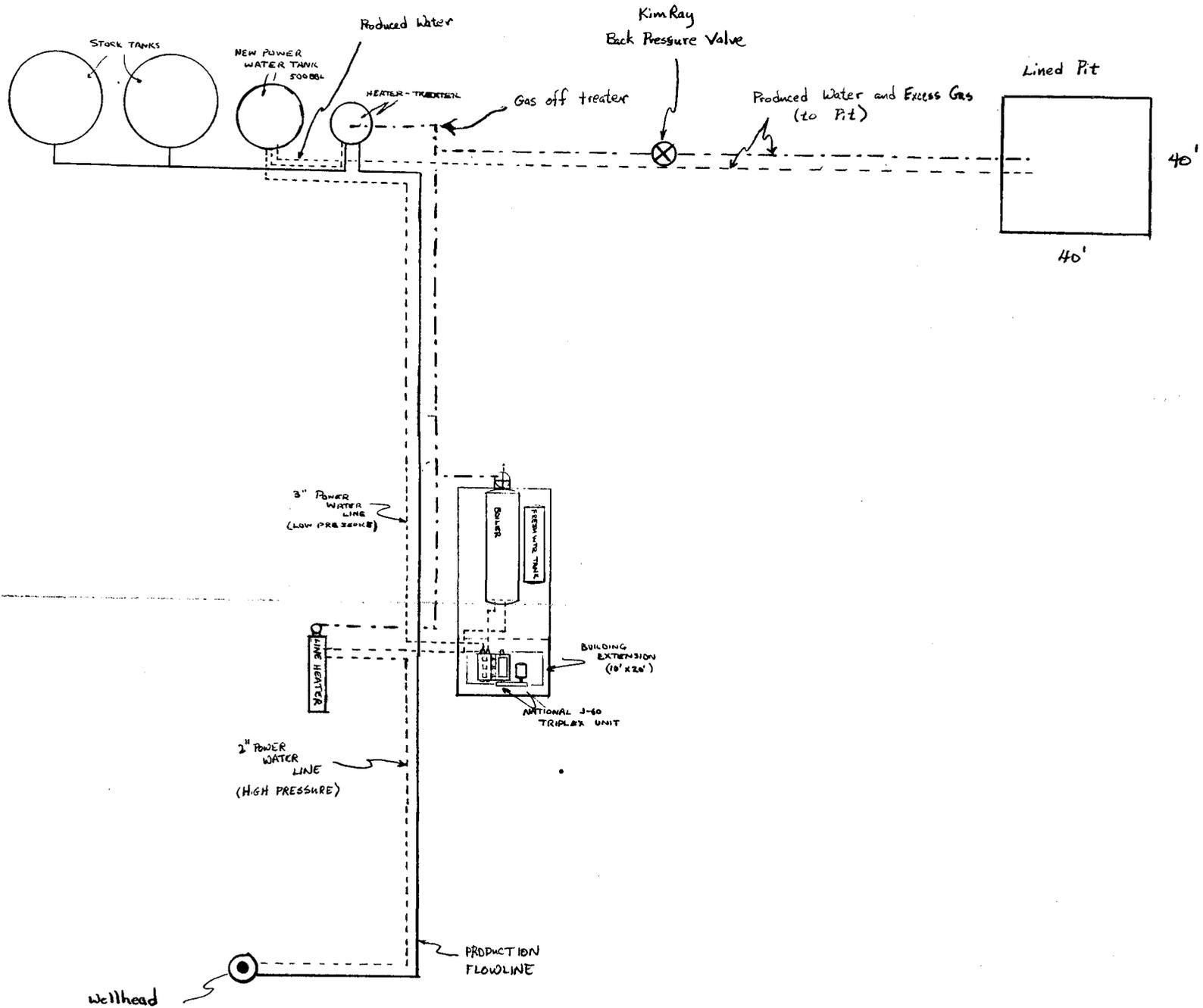
WATER SOURCE
LOCATION; EXXON'S
ESTHER ARHI NO. 1

ROOSEVELT MUNICIPAL AIRPORT

DUCESNE COUNTY
UNTAH COUNTY

AREA MAP
VICINITY OF EXXON'S ESTHER ARHI NO. 1
SECTION 5, T2S-R1E, UNITAH CO., UTAH
Scale: 1" = 2000'
B-1529

ESTHER ARHI #1
LEASE FACILITIES SCHEMATIC

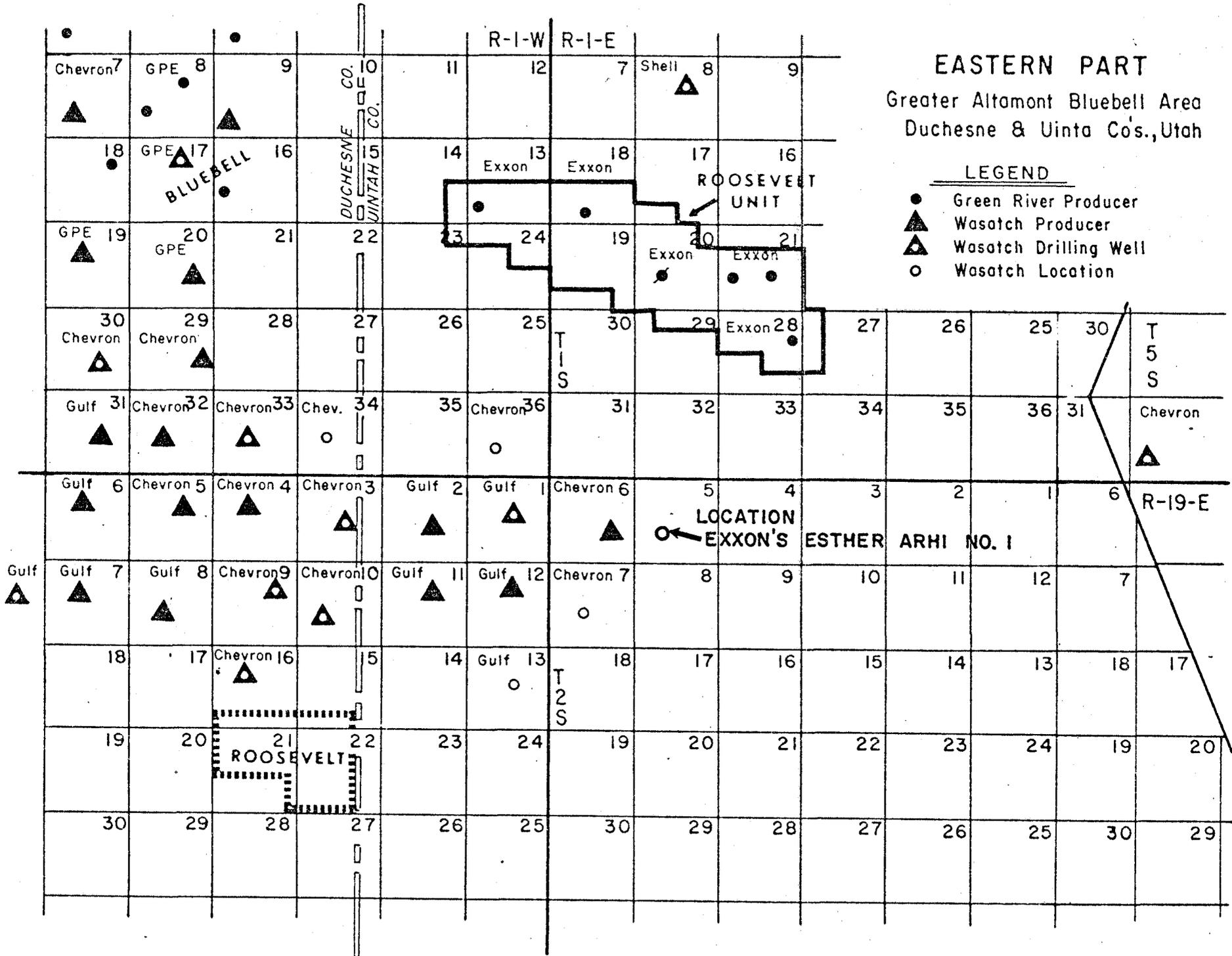


EASTERN PART

Greater Altamont Bluebell Area
Duchesne & Uinta Co's., Utah

LEGEND

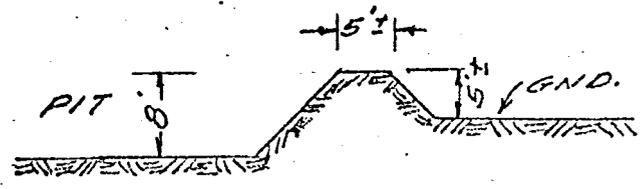
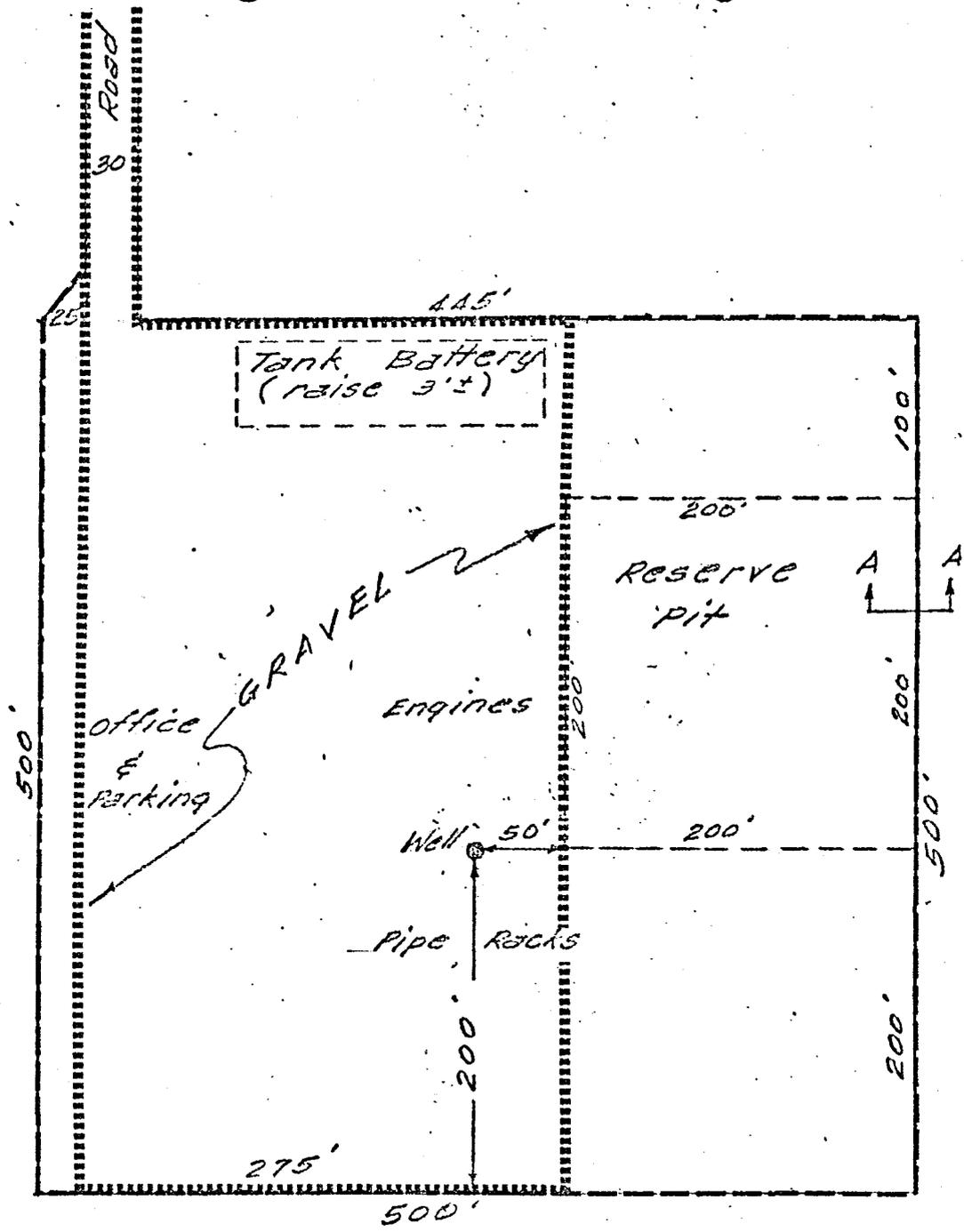
- Green River Producer
- ▲ Wasatch Producer
- △ Wasatch Drilling Well
- Wasatch Location



DEVELOPMENT PLAN FOR SURFACE USE ON ESTHER ARHI WELL NO. 1

Attached is a segment of a map in Uintah County, Utah showing the location of the proposed well. Also attached are the following listed items as requested by the U.S.G.S.

1. Existing roads. (See area map.)
2. Planned access to the location. (See area map.)
3. Offsetting Pool wells. (See plat of area wells.)
4. Lateral roads to other wells. (See area map.)
5. Tank battery and flow lines will be located on drilling pad as shown on Exhibit "A".
6. Water will be obtained from a spring pond near the location on Ute Tribal Land.
7. The drilling contractor will be required to comply with OSHA requirements. Trash and junk to be buried in a separate trash pit or hauled to an operating sanitary land fill.
8. No camps are involved.
9. No airstrips are involved.
10. A sketch of a typical location layout is attached as shown on Exhibit "A" showing the position of the rig, pipe rack and reserve pit, as well as the size of the location.
11. The location will be restored to the satisfaction of the Bureau of Land Management.
12. The drilling site area consists of irrigated pasture land situated on a rocky bench and the drilling of this well will not adversely affect the environment.
13. Blowout Prevention Equipment will be 2,000 to 5,000 psi working pressure, tested according to industry standards. (See equipment, Disc. attached)



RESERVE PIT WALL
A-A

PROPOSED LOCATION LAYOUT
FOR ESTER ARMI #1
UINTAH CO. UTAH

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

DRAWN <i>M.S.Y.</i>	ENGR. SECTION _____	REVISED _____
CHECKED _____	APPROVED _____	

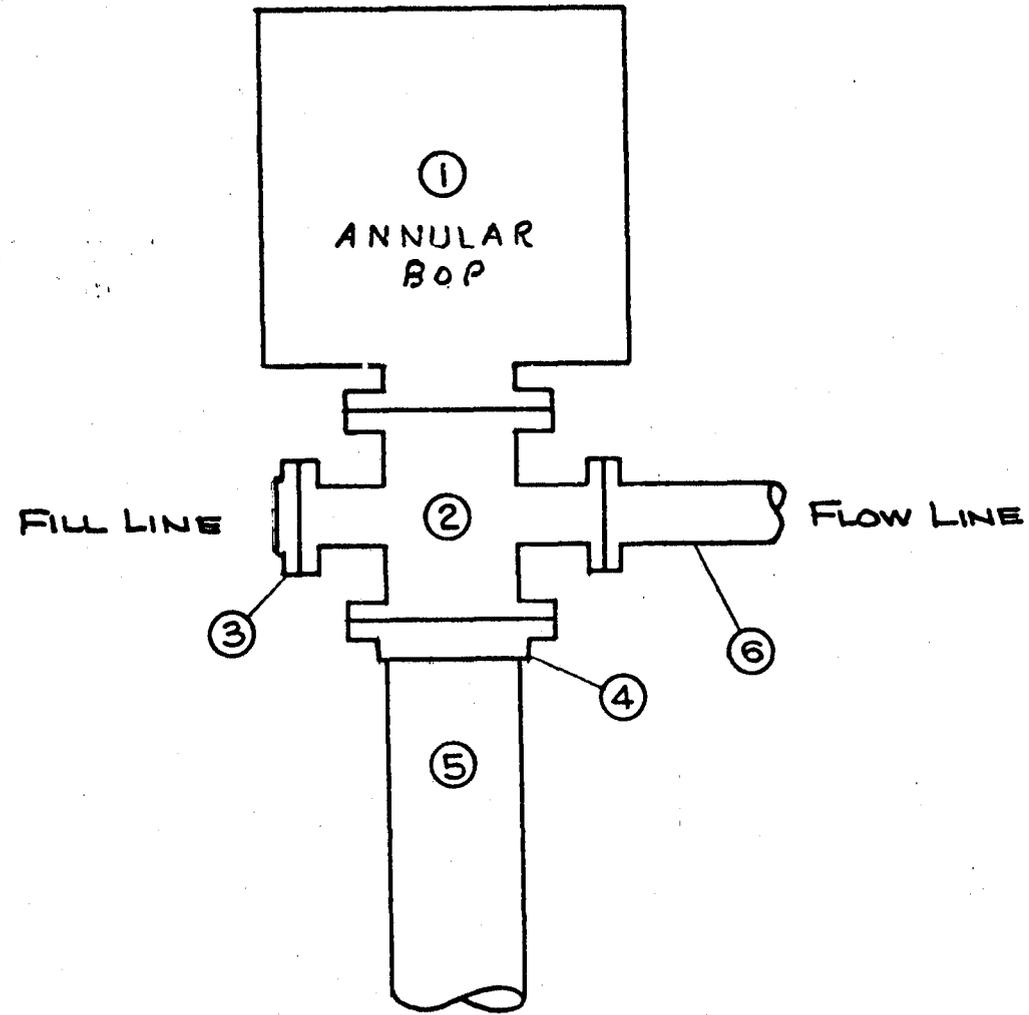
SCALE *1"=100'*
DATE *1-13-75*

JOB NO. _____ FILE NO. _____

Exhibit "A"

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE VI

Conductor Pipe



EQUIPMENT FOR FLOW DIVERSION

- 1. HYDRIL OR SHAFFER
- 2. FLANGED SPOOL
- 3. THREADED FLANGE
- 4. SLIP-ON OR THREADED FLANGE
- 5. CONDUCTOR
- 6. FLOWLINE

E-17

9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-B

All equipment should be at least 3,000 psi WP or higher unless otherwise specified.

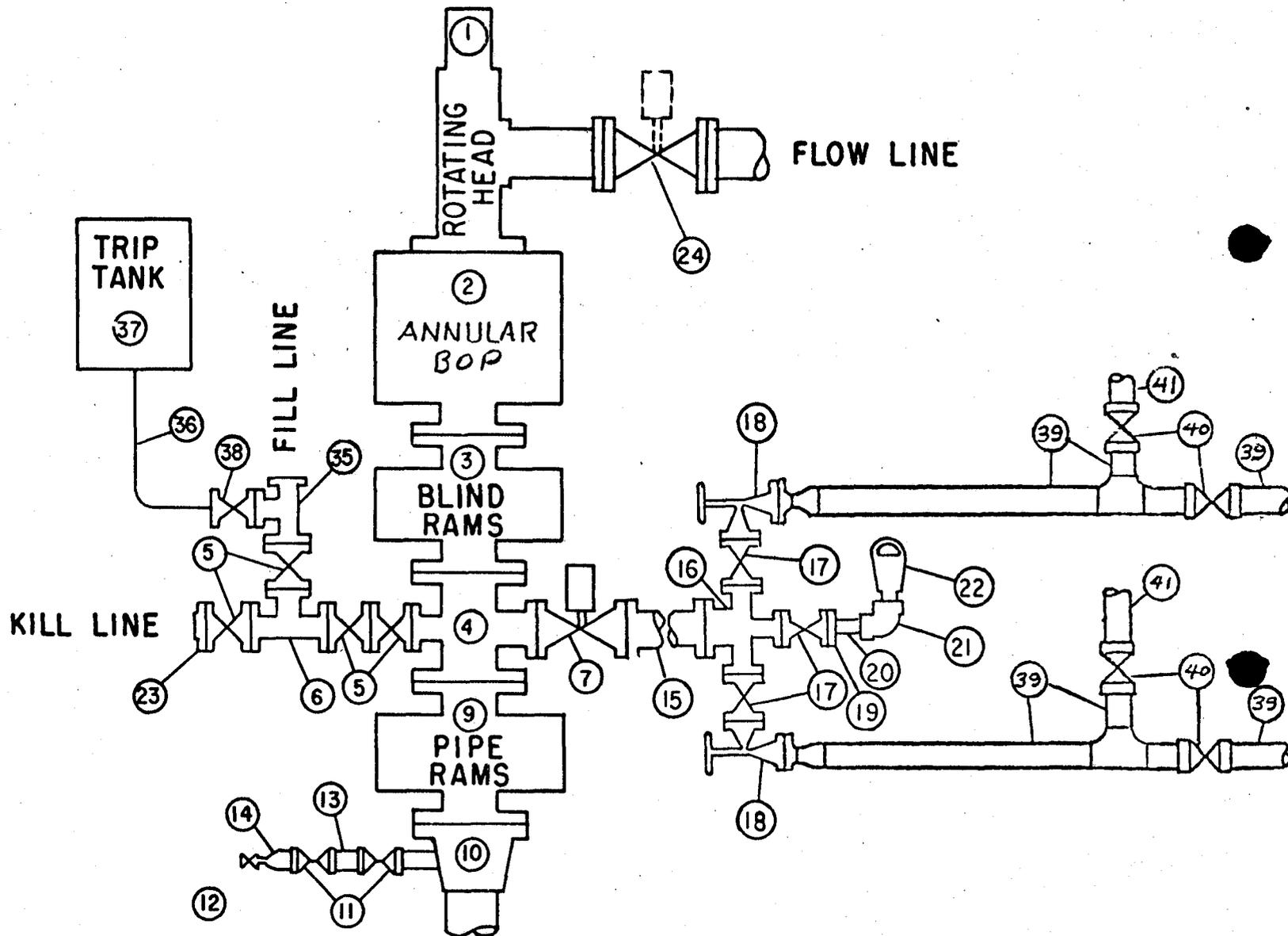
1. Rotating BOP.
2. Hydril or. Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
24. 6-inch manual or pressure operated gate valve.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill sting is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi and lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
 TYPE II - B

9 5/8" Casing



S-I

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE III-A

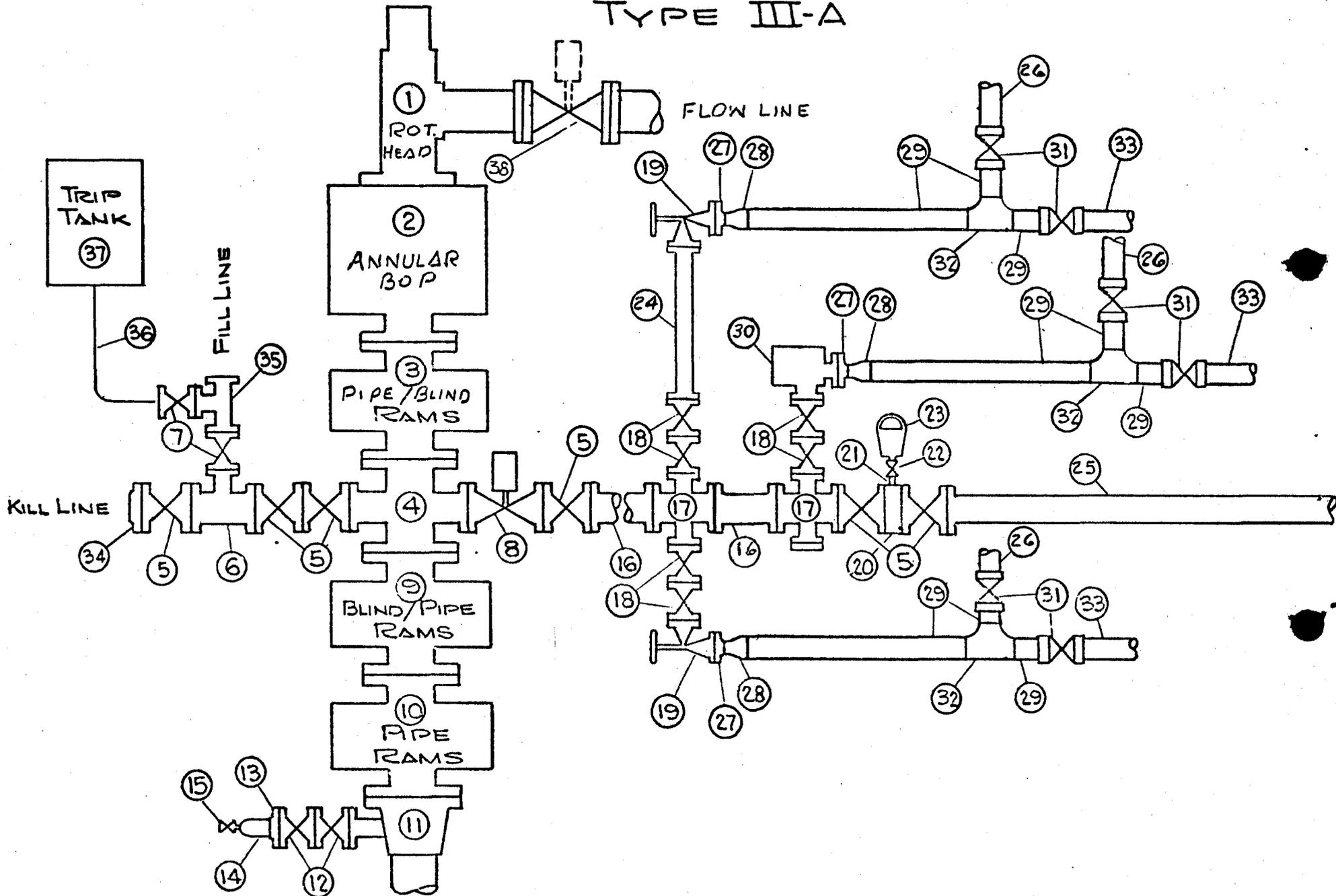
All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union.
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

BLOWOUT PREVENTER SPECIFICATION TYPE III-A



21-I

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

EXXON Corp.
Well # 1 NESW
sec 5 - T2s - R1E
14-20-H62-2956
January 7, 1972

BIA - Thompson
USGS - Alexander
EXXON - Browning
EXXON - Westerfeld
EXXON - PAPAN
EXXON - Alain

- Enhance
- No Effect
- Minor Impact
- Major Impact

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry	NA																	
	Grazing	LO			/	/			/	/	/			/			/	/	
	Wilderness	NA																	
	Agriculture	/	/		/				/	/				/			/	/	
	Residential-Commercial	NA																	
	Mineral Extraction	NA																	
	Recreation	NA																	
	Scenic Views	/	/		/	/			/	/	/			/			/	/	
	Parks, Reserves, Monuments	NA																	
	Historical Sites	NA																	
Flora & Fauna	Unique Physical Features	NA																	
	Birds	/	/		/	/			/	/			/			/	/	/	
	Land Animals	/	/		/	/			/	/			/			/	/	/	
	Fish	NA																	
	Endangered Species	NA																	
Phy. Charact.	Trees, Grass, Etc.	/	/		/												/	/	
	Surface Water	/	/		/												/	/	
	Underground Water ?																		
	Air Quality	/			/				/					/				/	/
	Erosion	/	/		/														
	Other																		
	Effect On Local Economy	LO	0						0					0					
Safety & Health					/	/		/	/				/				/	/	
		/												/			/	/	
Others	cc: RM, CR, Denver BIA, Ft. Duchesne Og. Comm. Comm., Utah ✓																		

Lease

14-20-H-62-2956

Well No. & Location

#1 NESW 5-2s-1E

Uintah Co. Utah.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Exxon Corporation proposes to drill a development oil and gas well to the depth of about 12,750'. Road improvements and location construction should consume about 10 days and may involve some blasting. The drilling operation would commence about 2-4-75 and should last about 120 days.

2. Location and Natural Setting (existing environmental situation)

The wellsite is composed of irrigated pasture land situated on a rocky bench.

The vegetation is native pasture and corn stubble.

The wildlife is the usual deer and small predators. There are no known endangered species in the area.

The area is aesthetically pleasing due to the view of the mountains to the north.

There are no known historical sites that would be affected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole would have very little long term effect on the environment. Discovery of an oil or gas well would also have little effect in that the area is already within the Blue bell oil field.

Improvement of roads would benefit the grazing and recreation use of the land in that it would be more easily accessible.

There would be moderate scaring of the area which would require 5-10 years to obliterate naturally and 2 years if planted.

The drilling and associated traffic will add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

Discovery of an oil or gas well would help to alleviate the current energy problems and royalties from production would add to the treasury.

The road & location construction and rehab will be conducted by a local contractor thus benefitting the local economy slightly.

4. Alternatives to the Proposed Action

Do Not Drill the well

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock and wildlife.

Temporary mess due to drilling activity.

Detraction from the aesthetics.

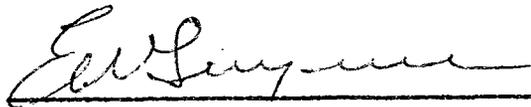
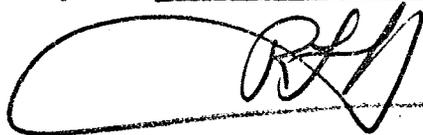
Minor air pollution over a short term due to exhaust emissions from rig engines & support traffic engines.

Minor induced & accelerated erosion due to surface soil disturbances and support traffic use of access road & drill site.

6. Determination

(This requested action ~~is~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected Jan 7, 1973



Geological Survey
~~Casper District~~ Salt Lake City District
~~Casper, Wyoming~~

January 21, 1975

Exxon Corporation
Box 1600
Midland, Texas 79701

Re: Well No. Esther Arhi #1
Sec. 5, T. 2 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicator) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- a) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- b) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- c) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the filing of this form will be greatly appreciated.

The API number assigned to this well is 43-047-30205.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. 14-20-H62-2956
Fee & Pat. C.A. 9C-129

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 19 75

Agent's Address P.O. Box 1600
Midland, TX 79701
Phone No. 915-684-4411

Company Exxon Corporation
Signed Melba Knippling
Title Production Specialist

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Esther</u> <u>0VSW</u> <u>5</u>	<u>2S</u>	<u>1E</u>	<u>1</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>Drig at 6897</u>

GAS: (MCF)
Sold _____
Vented _____
Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

February 4, 1975

Melba Knipling
Proration Specialist
Exxon Corporation
Box 1600
Midland, Texas 79701

Effon
Re: Application for Permit to Drill
Esther Arhi Number 1
Section 5, T. 2 S., R. 1 E.
Bluebell-Wasatch Field
Uintah County, Utah
Lease 14-20-H62-2956

Dear Ms. Knipling:

Attached are four approved copies of the referenced Application for Permit to Drill. This application was approved effective with verbal approval to commence dirt work January 21, 1975.

In reviewing the submitted 7-Point Well Control Plan for this well, we note that the application is deficient in part for item 5 of the attached outline. In general the information required is supplied; however, it is entered in several places throughout the total application. Please be advised that this office would prefer that the attached outline for the 7-Point Well Control Plan be followed. This information can be supplied on the face of Form 9-331C or with an attached sheet. The Blowout Preventer Specification Equipment Description Type II-B or 3-A could be attached to the 7-Point outline.

The approval of this Application for Permit to Drill due to the deficiency in item 5, Seven-Point Plan, is conditioned on compliance with parts (a), (b), and (c) of the State of Utah, Division of Oil and Gas Conservation, letter dated January 21, 1975. A copy is attached for your convenience.

Sincerely,

E. W. Gynn

E. W. Gynn
District Engineer

Enclosure

cc: O&GS, NRMA, Casper
State of Utah, Div. O&G Conservation

5

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 · MIDLAND, TEXAS 79701

7

February 11, 1975

MIDCONTINENT PRODUCTION DIVISION
SOUTHWESTERN EXPLORATION DIVISION

W. R. WARDROUP
DIVISION DRILLING MANAGER

File No. 22-3

Esther Arhi, Well No. 1
Section 5, T-2-S, R-1-E, U.S.M.
Uintah County, Utah

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

In reply to your letter of January 21, 1975, this is to advise that Exxon shall comply with the requirements for mud system monitoring equipment and the following shall be installed with derrick floor indicator and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (a) A Totco or Swaco recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (b) A trip tank shall be used for accurately determining mud volumes required to fill hole on trips.
- (c) A Flo Sho mud return indicator shall be used to determine that returns essentially equal the pump discharge rate.

Very truly yours,

W. R. Wardroup
W. R. Wardroup

MK/sf

cc: U.S.G.S.
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE No. A. L. 14-20-H62-2956
C. A. 9C-129

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1975,

Agent's address Box 1600 Company Exxon Corporation
Midland, TX 79701 Signed D.L. Clemmer D.L. Clemmer

Phone 915-684-4411 Agent's title Unit Head

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Esther Arhi</u> NE SW 5	<u>2S</u>	<u>1E</u>	<u>1</u>							<u>Drlg. at 11,058</u>
<p>Orig. & 2cc: U.S.G.S., 8426 Federal Building, Salt Lake City, Utah cc: State of Utah, Division of Oil and Gas Conservation Division, 1588 West North Temple, Salt Lake City, Utah 84116 cc: Tenneco Oil, Suite 1200, Lincoln Tower Bldg., Denver, CO 80203 cc: Oklahoma City District cc: Well File cc: Proration Specialist</p>										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

ALLOTTEE _____
TRIBE _____
LEASE NO. A. L. 14-20-H62-2956
C. A. 9C-129

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1975,

Agent's address Box 1600 Company Exxon Corporation
Midland, TX 79701 Signed Melba Knipling Melba Knipling

Phone 915-684-4411 Agent's title Proration Specialist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Esther Arhi</u> <u>NE SW</u> <u>5</u>	<u>2S</u>	<u>1E</u>	<u>1</u>							<u>Drilled to a total depth of 12,722' set liner @ 12,717' top of hanger @ 9,538'. Plug back total depth 12,635'. Hooking up surface equipment.</u>
<p>Orig. & 2CC: U.S.G.S., 8426 Federal Building, Salt Lake City, Utah cc: State of Utah, Division of Oil and Gas Conservation Division, 1588 West North Temple, Salt Lake City, Utah 84116 cc: Tenneco Oil, Suite 1200, Lincoln Tower Bldg., Denver, CO 80203 cc: Oklahoma City District cc: Well File cc: Proration Specialist</p>										

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

R. W. Bowdon
Exxon Company, U.S.A.
Post Office Box 1600
Midland, Texas 79701

May 29, 1975

Re: Flaring of Casinghead Gas - NTL-4
Esther Arhi Well No. 1
Section 5, T2S, R1E
Altamont - Bluebell Field
Uintah County, Utah
CA 9C-129

Dear Mr. Bowdon:

Your letter of May 16, 1975, requests administrative approval to flare gas from the referenced well at an approximate rate of 8,000 MCF per month. Flaring of gas is set out in Cause #144-13, effective March 20, 1975, and allows an unrestricted testing period of 15 days and in addition the operator may flare up to, but not exceeding, 5,000 MCF for the remainder of that month and up to 8,000 MCF for each succeeding month for wells in this area of the Altamont - Bluebell Field. The hearing before the Board of Oil and Gas Conservation, held in Moab, May 20, 1975, resulted in an extension of the gas flaring order to December 1, 1975.

In accord with the Board of Oil and Gas Conservation for the extension, this office reluctantly approves your request to flare a maximum of 8,000 MCF per month during the testing of the referenced well. Volumes of gas flared must be determined by a minimum of monthly well tests. Royalty will accrue on this flared gas. Please provide this office with your methods of measurement for this gas. You are urged to make every effort for the beneficial use of this resource.

We are attaching a copy of NTL-4, Royalty Payment on Oil and Gas Lost, November 15, 1974, for your convenience. Also attached is a letter dated March 27, 1975, of the reporting requirements for Form 9-329 and 9-361.

Sincerely yours,

E. W. Gynn
District Engineer

Attachments

cc: Division of Oil and Gas Conservation
 Bureau of Indian Affairs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Esther Arhi #1

Operator Exxon Corporation

Address Box 1600, Midland, TX 79701

Contractor Signal Drilling Company

Address 1200 Security Life Building, Denver, Colorado 80202

Location NE 1/4, SW 1/4, Sec. 5 ; T. 2 N; R. 1 E; Uintah County
S W

Water Sands:

	<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>No water flows encountered while drilling.</u>	<u>No DST's,</u>	
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Duchesne River - Surface
Uintah - Estimated @ 1800' (behind surface casing set @ 2582)
Green River - 5442'
Wasatch Transition 9600'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

PD

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

J. L. ROGERS
MANAGER

June 19, 1975

Re: Measurement of Flared
Casinghead Gas - NTL-4
Esther Arhi Well No. 1
Section 5, T2S, R1E
Altamont-Bluebell Field
Uintah County, Utah

United States Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Attention: Mr. E. W. Guyan

Dear Sir:

Please reference your letter of May 29, 1975 requesting information as to the method of measurement of the subject gas. The flared gas leaves the heater treater, which is operated at approximately 30 psig, and flows through a 3" sewer run equipped with a 1.25" orifice plate, a Barton 202A recorder and a 7-day clock prior to flaring. The method of volume determination is based on A.G.A. Report No. 3.

Please advise if we can provide additional information.

Very truly yours,

J. L. Rogers
J. L. Rogers

RAV:bsb

✓ cc: State of Utah
Division of Oil & Gas Conservation
1538 West North Temple
Salt Lake City, Utah 84116

D. L. Clepper
Division Oil & Gas Accounting
Midland, Texas

31. Perforation Record

12,488-472-463-452-433-421-417-402-398-308 (1 shot)

12,003-011, 11,996-868-860-778-770-699-694-689 (1 shot)

12,487-492 (6 shots)

12,479-484 (6 shots)

12,468-473 (6 shots)

12,461-464 (4 shots)

12,488-454 (7 shots)

12,429-36, 12409-420, 12,398-404 (27 holes)

12,304-08, 11,991-12,005, 11,865-70, 11,858-62 (26 holes)

11,775-81, 11,768-72, 11,687-96, 11,387-91 (27 shots)

11,376-81 (6 holes)

11,338-44 (7 holes)

11,325-32 (8 holes)

11,278-82 (5 holes)

10,886-94 (9 holes)

10,794-10,806 (13 holes)

10,736-48 (13 holes)

10,718-24 (7 holes)

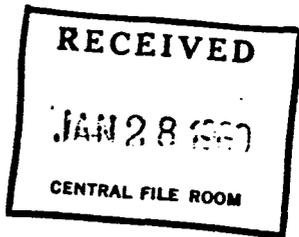
EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

J. L. ROGERS
MANAGER

July 16, 1975



Re: Schedule of Meter Proving
Exxon Operated Properties
Salt Lake City District

43-43-2

(Liquid Gas Products)

Esther Arhi No

Mr. E. W. Gynn
U. S. Department of the Interior
Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Gentlemen:

The following paragraphs summarize information requested in your correspondence of June 27, 1975, to Exxon's Midland, Texas office:

Roosevelt Unit - Uintah County

There are no liquid hydrocarbon or natural gas meters in operation at these properties. All liquid hydrocarbons are trucked with measurement on the basis of stock tank gauges. All produced natural gas is consumed for lease fuel without measurement.

Walker Hollow Unit - Red Wash Field - Uintah County

Liquid hydrocarbon sales are made through a positive displacement meter at Chevron's Red Wash Pipeline Station. The PD meter is owned and operated by Chevron and is used for measurement of several different flow streams into their station. This meter is proved on a monthly basis with proper schedules arranged by Chevron Pipeline Company. Prior to pipeline sales, the produced crude oil is measured by tank gauging at the Walker Hollow Unit central battery.

There are no natural gas sales from the Walker Hollow Unit. All produced casinghead gas is gathered and used for lease fuel. Casinghead gas is supplemented by dry gas production from well Nos. 1-G and 4 as required for fuel purposes. Casinghead gas and dry gas from each of the two gas completions are metered separately for accounting purposes. These gas meters are checked for proper calibration on a semi-annual basis, with the next calibration scheduled for early September 1975.

Esther Arhi No. 1 - Blue Bell Field - Uintah County

Liquid hydrocarbons are trucked from this well. Sales are based on stock tank gauges. There are no liquid hydrocarbon meters being used.

Mr. E. W. Guynn
July 16, 1975
Page 2.

There is no sales outlet for produced casinghead gas and any excess over fuel requirements is flared. The flared gas is measured with a natural gas orifice meter which is checked for proper calibration on a semi-annual schedule. The next scheduled calibration check will be in early September 1975.

Very truly yours,


J. L. Rogers

JLR(JDW):h1b

cc: Mr. R. W. Bowdon
Midland

Mr. J. A. Browning
Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe 129 U & W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Esther Arhi

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T-2-S,
R-1-E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1730' FSL and 1730' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5333' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	perforate	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Remove paraffin from tubing.
2. Pump 1500 gals. of WH 500 protecto-zone down tubing (Dowell product--can use an equivalent).
3. Pressure test plug to 4600 psi.
4. Perforate through tubing using a high pressure lubricator w/one shot per foot at the following intervals: 9874-9880, 10,075-088, 10,092-098, 10,213-221, 10,227-233, 10,414-420, 10,426-442.
5. Treat perforations w/8000 gals. of inhibited 15% HCl acid, do not exceed 3500 psi surface pressure.
6. Test well.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Unit Head

DATE

9-2-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ESTHER ARHI No 1

BLUEBELL FIELD

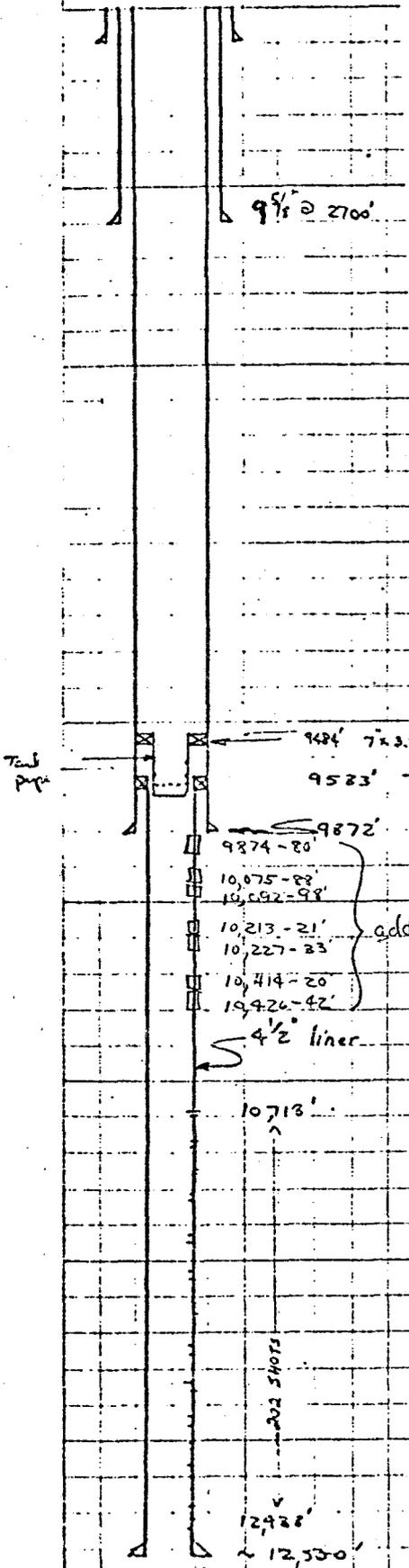
PROPOSED WORK: Open additional interval and acidize for wellbore damage

ELEVATION KB 5351'
GL 5333'

Csg & Tbg Record

- 9 5/8" @ 2700' 56 jts
- 7" @ 9872' 253 jts
- 4 1/2" @ 12,716' 76 jts
- 2 7/8" @ 9484' 301 jts

Procedure attached



GTO 2/22/75

ESTHER ARHI NO. 1

PROCEDURE

1. Strip tubing of paraffin in preparation to run protecto-zone plug.
2. Pump 1500 gal of WH500 protecto-zone down tubing (Dowell product - can use an equivalent). Displace with 71 bbls of diesel (diesel should not exceed 140°F temperature). Protecto-zone plug should be pumped within 45 min and should be set up in 2-3 hours.
3. Pressure test plug to 4600 psi. (Allow plug 1 hour in place before testing, if fluid moves allow additional 1 hour before next test.)
4. Perforate through tubing using a high pressure lubricator with 2" hyperdome gun or equal with decentralizer for zero standoff. Shoot 1 SPF the following intervals:

9874 9,487 - 9,880	10,227-10,233
10,075-10,088	10,414-10,420
10,092-10,098	10,426-10,442
10,213-10,221	

(Total of 68 shots)
5. Treat perforations as follows:
 - a. Pump 8000 gal of inhibited 15% HCl acid at Matrix rates not to exceed 3500 psi surface pressure (see list of additives below).
 - b. Flush acid with 60 bbls of water.
6. Flow well and test. Swab if necessary. Plug will remain intact for 9 to 11 days after setting enabling separate testing of newly opened intervals.

Additives for acid treatment - 8000 gal 15% HCl

1. 48 gals of A130* acid inhibitor
2. 160# of L41* iron sequester
3. 40 gals of Corexit 7647 scale inhibitor
4. 40 lbs of J120* Friction Reducer
5. 40 gals of J237* Liquid Diverter

* Dowell Product - can use equivalent.

Central

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 - MIDLAND, TEXAS 79701

September 3, 1975

File No. 22-3

pe
Esther Arhi Well No. 1
Section 5, T-2-S, R-1-E
Uintah County, Utah

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION
R. W. BOWDON
OPERATIONS MANAGER

RECEIVED
SEP 5 1975
CENTRAL FILE ROOM

Landowner Relations
Houston, Texas

Attention: Mr. Paul C. Carlin

By letter dated April 15, 1975, Mr. L. L. Atwell, Jr., advised that if the well was completed as an oil well and shut in and remained shut in until December 1, 1975, rental payments should be made.

This is to advise that production commenced on May 5, 1975, and the first sale of crude oil was made on May 11, 1975.

R. W. Bowdon

DLC:ka

cc: Messrs. H. F. Oleson
C. J. Zuber
J. A. Dalions
J. L. Rogers
H. J. Naumann,
Attn: Mr. P. M. Briggs

Lease File



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
January 7, 1976

~~Exxon Corporation
Box 1600
Midland, Texas 79701~~

Rec'd Prod. Sect.
JAN 9 1976
Assigned: JKI
Fwd'd: _____

Re: Well No. Esther Arhi #1
Sec. 5, T. 2S, R. 1E
Uintah County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



K

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-2956																				
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe 129 U & W																				
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79701		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1730' FSL and 1730' FWL		8. FARM OR LEASE NAME Esther Arhi																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5333' GR	9. WELL NO. 1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>Perforate <input checked="" type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	Perforate <input checked="" type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-2-S, R-1-E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	Perforate <input checked="" type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
		12. COUNTY OR PARISH Uintah																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well has been perforated and acidized but the job is not complete as of this date - 1/13/76.

Please find logs attached, as requested.



ok p

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Unit Head DATE 1-13-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Contract File

Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN THE STATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-2956

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe 129 UGW

1. OIL WELL [x] GAS WELL [] OTHER []

2. NAME OF OPERATOR Exxon Corporation

3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1730' FSL and 1730' FWL

RECEIVED JAN 23 1976 CENTRAL FILE ROOM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5333' GR

10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 5, T-2-S, R-1-E

12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []

PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []

WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) []

REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* [] Perforate [x]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed 1-19-76. TD 12,722', PBD 12,597' Perforated 9874-12,492 (202 shots) Acidized w/8,000 gal. 15% HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Unit Head

DATE 1-23-76

(This space for Federal or State office use)

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

TITLE



P

CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

February 26, 1976

DEC	MR
HLT	BCS
MAR 11 1976	
Central File	

~~Exxon Corporation
Box 1600
Midland, Texas~~

Re: Well No. Esther Arhi #1
Sec. 5, T. 2S, R. 1E
Uintah County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



*As per telephone conversation of 3/15/76,
Please see att'd.*

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe 129 U & W

7. UNIT AGREEMENT NAME: Communitization Agreement Pending

8. FARM OR LEASE NAME

Esther Arhi

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell - Wasatch

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T-2-S, R-1-E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY ROTARY TOOLS

12,722

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, Gamma Ray, Dipmeter, TDT log

29. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8, 7, and 4 1/2 casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 4 1/2 casing size and tubing records.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes SEE ATTACHMENT and acid treatment details.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

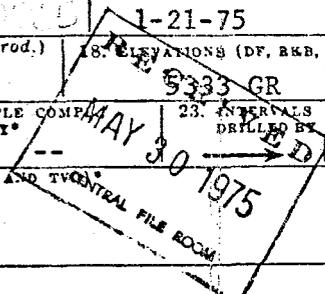
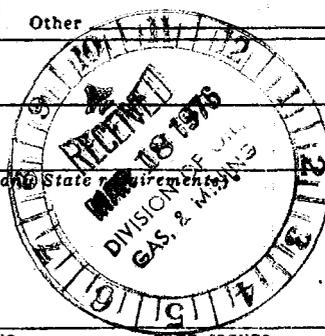
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 90 mcf per day for fuel - remainder flared

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. L. Clemmer TITLE Unit Head DATE 5-30-75

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			None

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	9725	9725

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe 129 U+W

7. UNIT AGREEMENT NAME

CA. 9C-129

8. FARM OR LEASE NAME

Esther Arhi

9. WELL NO.

1

10. FIELD AND POOL, OR WILLCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-2-S, R-1-E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1730' FSL and 1730' FWL

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5333' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Installed Kobe Pumping

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Exp.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The existing building was extended to accommodate the J-60 Triplex pump. The pump was installed. An Armeo Oilmaster V25-21-030 hydraulic pump was run on a 2-7/8" power water tubing string and a 1 1/4" production tubing string. All associated piping was connected and the well returned to production. Installation completed 8/31/76.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Unit Head

DATE

12/13/76.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

#1

August 29, 1979 ✓

Marvin and Ione Tippetts
1151 Sterling Drive
Salt Lake City, Utah 84116

Re: Gas production
Exxon Arhi Unit
Section 5, T2S, R1E, USM
Uintah County, Utah

Dear Mr. & Mrs. Tippetts,

As per your telephone call to Utex inquiring about the captioned matter, I have been able to gather the following information.

The Arhi well, operated by Exxon, is not now and never has been hooked up to the Gary Energy gas gathering line-the only such line in the vicinity of the well.

The reason for not hooking up the well is that it produces very little gas, the gas produced is insufficient to run the lease equipment used to produce oil. In fact, Utex is being billed by Exxon for additional fuel purchased to run the equipment.

I hope this information provides a satisfactory answer to your questions. Of course, if the situation changes, Utex will so inform you. In the meantime, if I may be of further assistance, please contact me.

Very truly yours,
Utex Oil Company


Phillip K. Chattin

P.S. The gas line seen running to the well is for dry fuel return only, since fuel is purchased from Gary Operating to operate the production equipment, since the well does not produce in sufficient quantities to keep the equipment operating

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1730' FSL & 1730' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe 129 U & W

7. UNIT AGREEMENT NAME
C.A. 9c-129

8. FARM OR LEASE NAME
Esther Arhi

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T-2-S, R-1-E

12. COUNTY OR PARISH
Unitah

13. STATE
Utah

14. API NO.
43047-3205

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5333 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Remove lost tools, reseal standing valve, open additional perfs.

*10/15/79
COPY sent to HL & PI*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover started 8-14-79. Killed well w/270 bbl 10# brine water. Installed BOP, checked BOP, blind rams and pipe rams ok. Pulled 2 1/16" tbg. Recovered 3 sets of wireline tools lost in tubing. Pulled 2 7/8" tubing LD bottom hole assembly. R. U. GO Wireline Service went in hole w 2 1/8"gun. Perf from 10,117-10,677, 11,117-83, 11,283-93 w/SPF total of 200 shots. Acidize as per procedure w/628 bbls. Flowed back acid water until crude started. Ran 2 7/8" and 2 1/16" tbg, bottom hole assembly and pump. Started well pumping. Job completed 9-28-79 @ rate of 45 BOPD from Wasatch zone.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED D. J. Clemmer TITLE Unit Head DATE 10-9-79 ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

P.W. HENDERSON
OPERATIONS MANAGER

October 12, 1979

Flaring of Casinghead Gas
~~Esther Arhi Well No. 1~~
~~Altamont-Bluebell Area~~
~~Duchesne and Uintah Counties~~

United States Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

The Esther Arhi Well No. 1 located in the NE/4 of the SW/4 of Section 5, T-2-S, R-1-E has recently been worked over. The well was re-perforated, acidized, and three sets of wireline tools previously lost in the hole were recovered. On a 24-hour production test on September 28, 1979, the well produced 45 barrels of oil and 126 mcf of gas, GOR 2804. We are currently using 60 mcf per day for lease operation of the total volume produced.

Due to low existing reserves and a gas line not being available in the area, it is not economically feasible to connect this oil well to a gathering system or a sales line.

We respectfully request administrative approval to flare gas from our Esther Arhi Well No. 1 for an indefinite period at a rate not to exceed 8,000 mcf per month subject to any future rule changes in the Altamont-Bluebell Area.

Yours very truly,

P.W. Henderson

P. W. Henderson

DENIED
~~APPROVED~~ BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: *Nov. 19, 1979*

BY: *M.G. Minder*

ERB/ch





United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Rec'd 11/14

SEARCHED	INDEXED
SERIALIZED	FILED
DEC 1 1979	

November 28, 1979

Mr. P. W. Henderson
Exxon Company, U.S.A.
P.O. Box 1600
Midland, Texas 79702

Re: Request for Flare/Vent
Casinghead Gas
Esther Arhi Well No. 1
NE/4 SW/4 Sec.5, T.2S, R.1E, USM
Altamont-Bluebell Field Area
Uinta County, Utah
Comminitization Agreement
No. 9C-129

PQT
Pls. handle

Dear Mr. Henderson:

Your letter of October 12, 1979 requests administrative approval to flare (casinghead) gas at a rate not to exceed 8000 MCF per month for an indefinite period from the referenced well. By telecon to this office, your Mr. Clemmer, Midland, Texas provided that for the month of October, 1979, the referenced well produced approximately 2400 MCF gas and 1600 bbl. oil. About 1800 MCF of this gas was used on the lease and about 600 MCF of this gas was flared/vented.

The Division of Oil, Gas and Mining, State of Utah by Order entered November 20, 1974, Cause No. 144-13, vacated the Order in Cause No. 144-2 that included, in part, all sections, T2S, R1E, USM. This well is located in T2S, R1E, USM. Cause No. 144-24, November 19, 1975, provides that "the flaring period authorized in Cause No. 144-13, as stated, should be extended for a reasonable period of time authorized therein and a one-year extension is reasonable . . .". Cause No. 144-24 Order stated that the Order in Cause No. 144-13, "be extended for an indefinite period of time, with administrative review every six months."

11
Your request for flaring/venting casinghead gas involves a volume far less than the maximum (8000 MCF/mo.) permitted under the Orders (State). We would, however, question your statement that a gas line is "not economically feasible". Does this economic study also include the value of the oil production? This office is strongly opposed to waste of this resource or, for that matter, any other natural resource, but, in view of the Orders issued by the Division of Oil, Gas and Mining, the fact that this well is producing by artificial lift from perforations in excess of 10,000 feet and that about 75% of the produced gas, at this time, is beneficially utilized on the lease, your request to flare/vent "at a rate not to exceed 8000 MCF/mo. . .". is approved for a period of one year from December 1, 1979. An additional justification and request must be made for any extension. Your request for flare/vent for an "indefinite period" is denied.

J
This office distinguishes between flaring and venting in that flaring, gas is burned when vented and venting, the gas is not burned when vented. Please advise if this gas is, in fact, flared or vented.

Sincerely,



E. W. Guynn
District Engineer

EWG/cl

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

P.W. HENDERSON
OPERATIONS MANAGER

December 7, 1979

Re: Flaring Casinghead Gas
Esther Arhi Well No. 1
Altamont-Bluebell Areas
Duchesne and Uintah
Counties, Utah

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

Gentlemen:

Enclosed is a copy of the letter from U.S.G.S. giving Exxon Corporation approval to vent gas from our Esther Arhi No. 1 Well, as per our telephone conversation December 6, 1979.


P. W. Henderson

ERB/ch

RECEIVED

DEC 10 1979

DIVISION OF
OIL, GAS & MINING

JK

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION
P.W. HENDERSON
OPERATIONS MANAGER

December 14, 1979

Re: Esther Arhi Well No. 1
NE/4 SW/4 Sec. 5, T2S, R1E, USM
Altamont-Bluebell Field
Unitah County, Utah
Casinghead Flare/Vent

United States Geological Survey
8426 Federal Building
Salt Lake City, Utah

Attention: E. W. Gwynn

Gentlemen:

In reply to your letter dated November 28, 1979, we wish to advise that casinghead gas from the subject well is being vented. ✓

Very truly yours,

P. W. Henderson
P. W. Henderson

ERB/ch

RECEIVED

DEC 24 1979

DIVISION OF
OIL, GAS & MINING

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

CONLEY R. WILLIAMS
MANAGER

RECEIVED

DEC 31 1979

DIVISION OF
OIL, GAS & MINING

DEC 26 1979

Mr. Cleon Feight
Utah Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Esther Arhi #1
Sec. 5-T2S-R3E
Uintah County, Utah

Dear Sir:

Attached, per your request, is a schematic of the production facilities for the Esther Arhi #1, Sec. 5-T2S-R3E, Uintah County, Utah. As shown in the sketch, all excess produced gas which is not consumed in lease operations is vented at a lined pit located approximately 170 feet from the nearest fired vessel. Gas vented during October averaged 21 McfPD. Venting of the gas is controlled by a back pressure valve which maintains a constant pressure on the treater to supply adequate gas to fire the vessels. Flaring of the excess gas has not proven practical due to surging of produced fluids which reduces gas volumes for a period of time, and causes the back pressure valve to shut in the vent line.

Please advise if we may be of further assistance in this matter.

651 Mcf/m

Very truly yours,

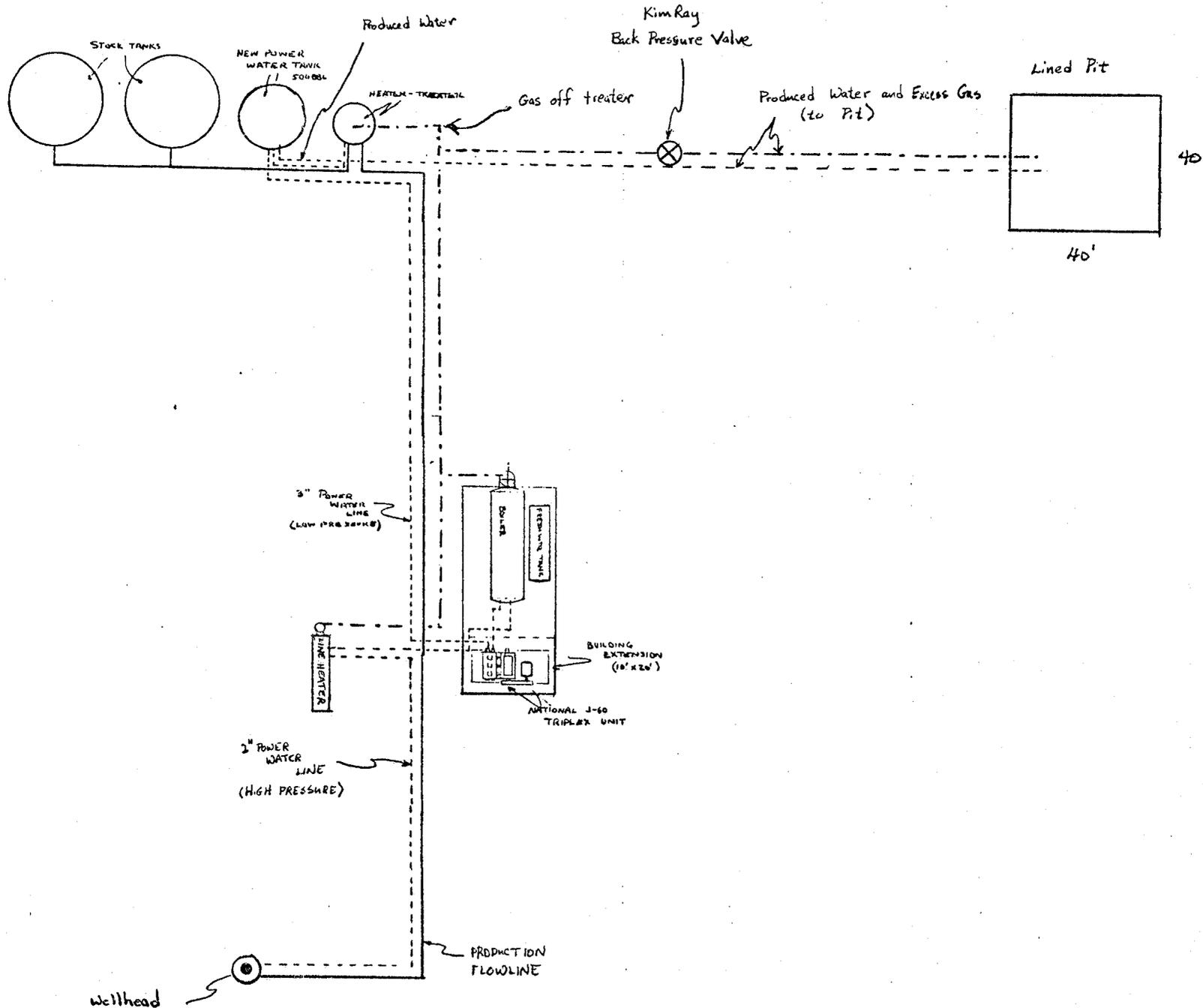
Conley R. Williams

JMG:emh

Attachment

cc: Mr. E. W. Gwynn
United States Geological Survey
8426 Federal Building
Salt Lake City, Utah 84111

ESTHER ARHI #1
LEASE FACILITIES SCHEMATIC



February 14, 1980

Exxon Company, U.S.A.
P.O. Box 1600
Midland, Texas 79702

Re: Well No. Esther Arhi #1
Sec. 5, T. 2S, R. 1E.,
Uintah County, Utah

Dear Mr. Barry:

This letter is to confirm our telephone conversation of this date permitting flaring of the above referenced well. Flaring can only proceed until a hearing has been held before the Board of Oil, Gas and Mining to make further determinations.

If you have any questions please feel free to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/b:tm

cc: USGS



December 23, 1980

Exxon Company, U.S.A.
P. O. Box 2180
Houston, Texas 77001

Attention: Mr. James W. Ivy
Natural Gas Department

Dear Mr. Ivy:

The purpose of this letter is to transmit to you, three copies of our Gas Purchase Contract for the Bluebell Gas Plant and to set forth the terms and conditions which have been adopted governing the cost of connecting new wells to our gas gathering system. Also I am attaching a copy of the estimated costs to connect your Ester Arhi lease, located in Sec. 5, Township 2 South, Range 1 East, Uintah County, Utah, to the Bluebell Gas Plant's gas gathering system.

The terms and conditions for connecting new wells are as follows:

1. If a well is capable of delivering an average 400 MCFD of wet gas into our gathering system for a period of thirty producing days after initial connection, the cost of connecting the well will be paid by the Bluebell Gas Plant. If the well delivers less than 400 MCFD of wet gas during the thirty producing day period after initial connection, the cost of connection to our system will be paid by the Producer.
2. In order to expedite new connections, if the Producer so requests, Gary, as Operator of the Bluebell Gas Plant, will purchase and install equipment necessary to connect a well. The cost of connection will be accumulated in a separate account of Gary's joint interest billing, and Producer furnished a copy of said charges for installation of equipment on a monthly basis. Gary will charge 5% construction overhead for all labor and material supplied by Gary for the connection of said well and will furnish to Producer a complete inventory of equipment installed.
3. The Producer may so elect to furnish labor and materials to connect well.

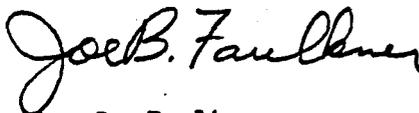
Exxon Company, U.S.A.
Page Two
December 23, 1980

4. In the event that, because of volume as discussed in 1. above, the Producer must bear the cost of connection, Gary will set up an amortization account, using the costs as determined in 2. or 3. above and pay the Producer 10¢ per MCF of wet gas delivered, over and above the revenues paid under the Bluebell Gas Purchase Contract, until such time as the well is no longer capable of economic production, or until the cost of equipment to connect the well has been amortized. Gary will furnish Producer complete inventory of equipment installed and periodic amortization accounting.
5. Gary will operate the equipment installed to connect the well to the East Bluebell gathering system providing labor and materials for routine maintenance at no cost to the Producer. However, any major repair, alteration or equipment replacement costs will be billed to the Producer.
6. In the event Producer elects to abandon a well and/or disconnect it from the East Bluebell gathering system prior to amortization of connection costs, Gary, as Operator of the Bluebell Gas Plant, requests the option to purchase the material used in the connection of said well that is being amortized as set forth above, for the unamortized value at the time of abandonment or disconnection.

If this letter agreement meets with your approval, please sign and return one copy to us.

Very truly yours,

GARY ENERGY CORPORATION



Joe B. Faulkner
Manager, Gas Operations

JBF/lp

Agreed this _____ day of _____, 198__.

Company _____

By _____

Date _____

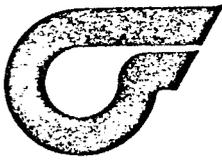
ESTIMATED COSTS TO HOOK UP EXXON'S
 ESTER ARHI #1 WELL IN
 SECTION 5, TOWNSHIP 2 SOUTH, RANGE 1 EAST

Material:

1.	2,050' 6 5/8" O.D., .125 wall line pipe @ \$3.10/ft.	\$ 6,355
2.	2,050' 3 1/2" O.D., .125 wall line pipe @ \$1.90/ft.	3,895
3.	Skid-mounted gas metering, separating and cooling unit	8,000
4.	<u>Two Barton #202A Gas Flow Meters</u>	1,800
5.	Miscellaneous pipe, valves and fittings to install metering skid	2,400
6.	<u>Miscellaneous valves and fittings to install gathering and residue return lines</u>	<u>1,800</u>
	Total Materials	\$24,250

Labor:

1.	Labor, tools and equipment to install gas gathering and residue return lines as follows: 2050' 6 5/8" O.D. pipe @ \$1.75/ft. 2050' 3 1/2" O.D. pipe @ \$1.40/ft.	\$ 3,587 2,870
2.	Labor, tools and equipment to install valves and make tie-ins	2,500
3.	Labor, tools and equipment to install metering skid	2,800
4.	Cost to acquire rights-of-way	<u>2,500</u>
	Total Labor	\$14,257
	Total Labor and Materials	38,507
	Contingency and Overhead	<u>4,493</u>
	TOTAL ESTIMATED COSTS	\$43,000



Gary Energy
Corporation

March 5, 1981

Mr. Ray Springwater
Bureau of Indian Affairs
U.S. Department of the Interior
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

Dear Mr. Springwater:

Enclosed is an Application for Permission to Survey for Right-of-Way and an Application for Grant of Right-of-Way for a four-inch gas gathering line and a three-inch gas residue return line for the purpose of collecting natural gas from Exxon's ArHI 1 Well in Section 5 of Township 2 South, Range 1 East, Uintah County, Utah.

Our check in the amount of \$770.00 is calculated as follows:

2,235.06 feet in length, 30 feet in width, or
1.54 acres at \$500.00 per acre equals \$770.00

We would appreciate your approval of the above Applications and request your permission to commence construction at Gary Energy Corporation's own risk and expense.

Very truly yours,
GARY ENERGY CORPORATION

Duaine L. Wales
Area Superintendent

DLW/bt

Enclosures

APPLICATION FOR GRANT OF RIGHT-OF-WAY

GARY ENERGY CORPORATION

having a residence or principal place of business at _____

Four Inverness Court East, Englewood, Colorado 80112

hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 161, for the grant of a right-of-way for the following purposes and reasons:

Installation of a four-inch low pressure gas gathering line and a three-inch low pressure residue return line from a lease in which the Bureau of Indian Affairs owns all or part of the mineral royalty.

Across the following described Indian land:

Township 2 South, Range 1 East, USB&M
Section 5: SE $\frac{1}{2}$ SW $\frac{1}{4}$

Said right-of-way to be approximately 2235.06 feet in length, 30 feet in width, and 1.54 acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- a. To construct and maintain the right-of-way in a workmanlike manner.
- b. To pay promptly all damages and compensation, in addition to the deposit made pursuant to 161.4, determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the right-of-way.
- c. To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees, or subcontractors and their employees.
- d. To restore the lands as nearly as may be possible to their original condition upon the completion of construction to the extent compatible with the purpose for which the right-of-way was granted.
- e. To clear and keep clear the lands within the right-of-way to the extent compatible with the purpose of the right-of-way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- f. To take soil and resource conservation and protection measures, including weed control, on the land covered by the right-of-way.
- g. To do everything reasonably within its power to prevent and suppress fires on or near the lands to be occupied under the right-of-way.
- h. To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the right-of-way.
- i. That upon revocation or termination of the right-of-way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.

- j. To at all times keep the Secretary informed of its address, and in case of corporations, of the address of its principal place of business and of the names and addresses of its principal officers.
- k. That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the right-of-way is granted.

IN WITNESS WHEREOF, GARY ENERGY CORPORATION has caused
 this instrument to be executed this 5th day of
March, 1981.

Brenda Taber
 WITNESS

GARY ENERGY CORPORATION
 APPLICANT

 WITNESS

Duaine L. Wales
 Duaine L. Wales
 Area Superintendent

SUPPORTING DOCUMENTS

- () Written consent of the landowners.
- (X) Evidence of good faith and financial responsibility.
- () _____ estimated damages.
- (X) State certified copy of corporate charter or articles of incorporation.
- (X) Certified copy of resolution or bylaws of the corporation authorizing the filing of the application.
- (X) State certification that the applicant is authorized to do business in the State where the land is located.
- (X) Certified copy of the articles of partnership or association.
- () Map of definite location.
- (X) Other Information previously submitted.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1730' FSL & 1730' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
CA 9C-129

8. FARM OR LEASE NAME
Esther Arhi

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30205

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5333' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Permission is requested to acidize the above well according to the procedure attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-15-81
BY: M. J. Menden

JUN 3 1981
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Meeva Fripling TITLE Unit Head DATE June 5, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ESTHER ARHI #1
RECOMMENDED WORKOVER PROCEDURE

Status: Esther Arhi #1 has experienced a severe production decline. The last service job was performed in September, 1979.

Objective: Stimulate the Wasatch Reservoir with acid job to restore productivity.

1. Kill well if necessary. Install dual ram BOP. Pressure test to 5000 psi and then to 5000 psi.
2. Pull pump, pump housing, and both strings of tubing.
3. Run 2-7/8" work string. String into Otis Type WB packer and assembly set at 9484'.
4. Acidize with 40,000 gal 15% HCl containing the following acid equivalent:

<u>Additive</u>	<u>Amount per 1000 Gal Acid</u>	<u>Description</u>
FE-2	50#	Iron sequester
Tri-S	2 gal	Non-emulsifier
LP-55	5 gal	Scale inhibitor
Nitrogen	11,905 SCF	Cleans up acid job

Pump acid in 20 equal stages. Each stage consists of 2000 balls (1 ball/bbl), and 300# benzoic acid flakes at the end of each stage. (Total 40,000 gal acid, 600 balls, and 6000# benzoic acid flakes). Pump at 10 BPM. DO NOT EXCEED 8000 psi.

Flush acid with 4500 gallons mutual solvent (Corexit 7610) and 3500 gals KCl water to flush to bottom of perfs. Pull work string and prepare to run production equipment.

5. Rerun equipment and return to production.

NOTE ON TUBULAR GOODS:

<u>O.D.</u> <u>(in)</u>	<u>I.D.</u> <u>(in)</u>	<u>Wt.</u> <u>(lb/ft)</u>	<u>Drift Dia.</u> <u>(in)</u>	<u>Capacity</u> <u>(bbl/ft)</u>	<u>Collapse</u> <u>(psi)</u> <u>SF 1.125</u>
4.500	3.826	15.1	3.701	0.0142	8775
2.875	2.441	6.5	2.347	0.00579	9920

JPB:bsb
5-18-81

JPB SPAD
JPB

ESTHER ARHI #1

ZERO IS 16' ABOVE GROUND LEVEL

9 5/8" 36# J-55 SET @ 2582' CMT'D w/ 1045 SX
 Howco LITE + 2% CC AND 200 SX CLASS G +
 2% CC. CMT CIRC TO SURF.

ARMCO (NATIONAL) PARALLEL FREE HYDRAULIC
 PUMP MOD V25-21-06 SET IN OTIS PAKER
 2 7/8" POWER WATER TUBING; 2 1/4" PRODUCTION TUBING

OTIS TYPE WB PKR AND TAIL PIPE ASSEMBLY SET
 @ 9484'

Top of 4 1/2" LINER 9538'; Type S-3 PKR

7" 23# 0-95 SET @ 9872' CMT'D w/ 780 SX
 Howco LITE + 0.75% CFR-2 + 1/4" FLOCCULE/SX
 AND 200 SX CLASS G + 1% CFR-2 + 1/4" FLOCCULE/SX

W/O 5-79 (CONT'D FROM BELOW): 10,873-10,880; 11,037-11,042;
 11,047-11,052; 11,059-11,070; 11,121-11,128; 11,170-11,174; 11,177-11,181;
 11,287-11,293; 11,312-11,320; 11,543-11,548; 11,550-11,558;
 11,918-11,924; 11,951-11,956; 11,960-11,966; 12,280-12,287;
 12,324-12,330; 12,355-12,360; 15PF (200 SHOTS)
COMPLETION RECORD:

SPOT 1500 gal 10% ACETIC ACID FROM 12,635 - 9700'
 PERF 12 488, 12 472, 12 463, 12 452, 12 433, 12 421
 12 417, 12 402, 12 398, 12 308, 12 304, 12 005, 11 996
 11 868, 11 860, 11 778, 11 770, 11 699, 11 694, 11 639
 1 SHOT EACH DEPTH 20 SHOTS TOTAL

PERF 12,429-36; 12,409-20; 12,393-404;
 12,304-08; 11,991-12,005; 11,865-70;
 11,858-62; 11,775-81; 11,768-72; 11,687-96;
 11,387-91; 11,376-81; 11,338-44; 11,325-32;
 11,278-82; 10,886-94; 10,794-806; 10,736-48
 10,718-24

1 SHOT PER FT 182 SHOTS TOTAL
W/O 5-79: PERFD 10,117-10,123; 10,257-10,266;
 10,306-10,318; 10,505-10,511; 10,539-10,545; 10,552-10,557;
 10,602-10,608; 10,611-10,616; 10,622-10,627; 10,672-10,677 (SEE ABOVE)

4 1/2" LINER, 15.1# 0-95 SET @ 12,717' CMT'D w/ 46E SX
 CLASS G + 35% D-30 + 0.5% D-65 + 0.2 gal/sx D-73
 + 0.2% D-8

18" COND.
 CSQ. SET
 @ 67' w/ 180
 SX + 2% CC

AFTER
WORKOVER

9874-80'
 10,075-88'
 10,092-98'
 10,213-21'
 10,227-33'
 10,414-20'
 10,426-42'

10,718'

↑
 202 SHOTS
 SEE COMPLETION
 RECORD

12,488'
 PBTC: 12,635'

TD 12,722'

DMG
 12/7/76
 JPB
 5-8-81

ESTHER ARHC # 1

HYDRIL CONNECTION

WELL HISTORY AND STIMULATION RECORD

<u>DATE</u>	<u>INTERVAL</u>	<u>TREATMENT OR WORK PERFORMED</u>	<u>PRODUCTION</u>	
			<u>BEFORE</u> (BO/D, BW/D)	<u>AFTER</u> (BO/D, BW/D)
5-5-75	SEE COMPL. RECORD. FIRST SHOT GROUP.	ACIDIZE w/ 3000 GAL 15% HCL AIR 12 BPM @ 9500 psi 13 BALL SEALERS FLUSHED w/ 96 BFW	0,0	78 (300 mcf/d), 0
5-15-75	10,718 - 12,492'	ACIDIZE w/ 32,000 GAL 15% HCL + 900# UNIBEADS + 210 BALL SEALERS AIR 19 BPM MAX PRESS 9300# ISIP 5000#		78 (300 mcf/d), 0 292 (306 mcf/d), 6?
10-28-75	10,718 - 12,492'	PUMPED 1500 GAL WH-500 PROTECTO-ZONE DISPL'D w/ 71 bbl DIESEL. PLUG DID NOT HOLD PUMPED 1000 GAL WH-500 DISPL'D w/ 58 bbl KCL WTR + 13 bbl DIESEL PUMPED 500 GAL WH-500 + 1#/GAL SILICA FLOUR DISPL'D w/ 60 bbl KCL WTR + 10 bbl DIESEL. HELD APPROX 3000 psi PERF ADDITIONAL INTERVALS		
11-1-75	9874 - 10,442	ACIDIZE w/ 8000 GAL 15% HCL. MAX PRESS 4050# AVG PRESS 4000# AIR 1 1/4 BPM ISIP 3900# NOTE: PRESSURES ABOVE HOLDING PRESSURE OF PLUG		126 (185 mcf/d), 2 120 (210), 5
8/76		ARMCO (NATIONAL) HYDRALIC PUMP INSTALLED MOD V25-21-063		
1/31/77		REPLACED 1 1/4" PRODUCTION STRING w/ 2 1/2", I.S., N-80. REDUCED O&M AND OPERATING PRESSURE.		45, 1 ; 105, 100

ESTHER ARHI #1
RECOMMENDED WORKOVER PROCEDURE

1. Kill well (if necessary). Install BOP.
2. Pull pump, pump housing, and both strings of tubing.
3. Run work string. Perforate the following intervals through tubing with 1 SPF:

10,117-10,123 (7)	10,672-10,677 (6)	11,312-11,320 (9)
10,257-10,266 (10)	10,873-10,880 (8)	11,543-11,548 (6)
10,306-10,318 (12)	11,037-11,042 (6)	11,550-11,558 (9)
10,505-10,511 (7)	11,047-11,052 (7)	11,918-11,924 (7)
10,539-10,545 (7)	11,059-11,070 (12)	11,951-11,956 (6)
10,552-10,557 (6)	11,121-11,128 (8)	11,960-11,966 (7)
10,602-10,608 (7)	11,170-11,174 (5)	12,280-12,287 (8)
10,611-10,616 (6)	11,177-11,183 (7)	12,324-12,330 (7)
10,622-10,627 (6)	11,287-11,293 (7)	12,355-12,360 (6)
		<u>(100)</u>

4. *Acidize with 22,000 gal 15% HCl containing the following additives or equivalent: NOTE: Use only Dowell J237 for diverting agent.

- 6 gal formic acid/1000 gal acid
- 6 gal Am200/1000 gal (Dowell's organic acid inhibitor)
- 3 gal W-27/1000 gal acid (Dowell's cationic surfactant/demulsifier)
- 20 lbs L-41/1000 gal (Dowell's iron ^{chelating} sequestering agent).
- 6 gal Dowell J237 Matrix Acid Diverting Agent/1000 gal acid

Flush acid with 4500 gallons mutual solvent (Corexit 7610) followed by 3500 gallons of fresh water to flush to bottom of perms. Pull work string and prep to run production equipment.

5. Rerun equipment and return to production.

*To insure matrix rates in initial stage of treatment, surface pressure should not exceed 4000 psi. Increased pressure may be necessary later in the treatment to break down new perms but should not exceed 8000 psi.

MKN:bsb
 Revised 5-23-79

-2956

TRIBE OR TRIBE NAME

UNIT NAME

NAME

i

UNIT NAME

asatch

OR BLK. AND SURVEY OR

S, RIE

COUNTY 13. STATE

Utah

05

HOW DF, KDB, AND WD)

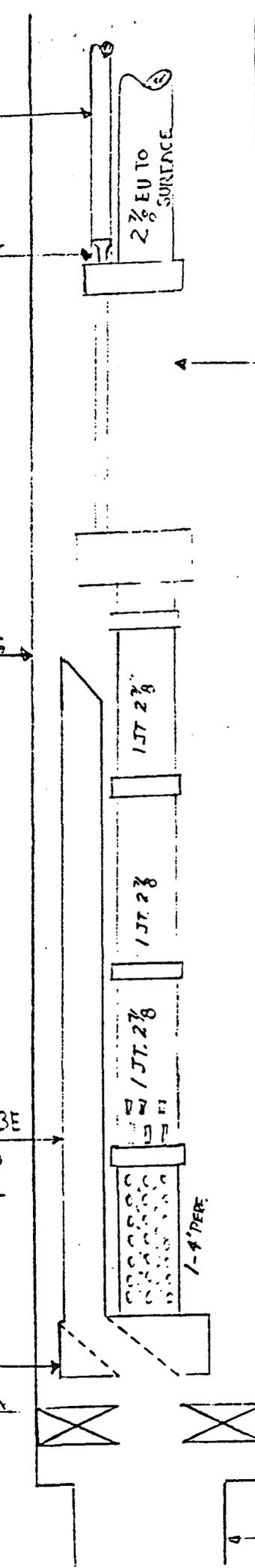
(of multiple completion or zone
in 9-330.)

and give pertinent dates,
subsurface locations and

to the procedure

Set @ _____ Ft.

5, 1981



2 1/2" A PARA STAB IN PWA

2 1/2 x 1 7/16 - 1 1/8 DUMP

1 1/2" JT 2 7/8

1 1/2" JT 2 7/8

1 1/2" JT 2 7/8

1-4" PERE

EXXON LISA

ESTHER ARHI #1

J-60 triplex - 1 1/4" P&L
400 Bbl. P. Water Tank

OTIS W/B SEAL ASSY
9424'

4 1/2" LINER

139-0005A
FIRST SALE/USE NOTICE

DATE 7/20/81
DIVISION Midcontinent

CODE AK-34201

LEASE OR FACILITY DATA	LEASE NAME	Esther Arhi #1	ACCOUNTING CODES	01685
	ACCOUNTING FIELD	Bluebell		0125
	OPERATOR	Exxon Co, USA		0001
	COUNTY/PARISH	Uintah		
	STATE	Utah		
	REGULATORY LEASE	Esther Arhi	REGULATORY CODES	-
	REGULATORY FIELD	Bluebell		-
REGULATORY PERMIT				

PRODUCT	DATE	FROM
<input type="checkbox"/> OIL		<input type="checkbox"/> NEW LEASE OR UNIT
<input type="checkbox"/> CONDENSATE		<input type="checkbox"/> NEW COMMINGLING, EXTRACTION, SCRUBBER, OR OTHER FIELD SERVICE UNITS
<input checked="" type="checkbox"/> GAS-OFF LEASE	4-6-81	<input checked="" type="checkbox"/> ADDITIONS OR DELETIONS TO COMMINGLING, EXTRACTION, SCRUBBER, OR OTHER FIELD SERVICE UNITS
<input type="checkbox"/> GAS-ON LEASE <input type="checkbox"/> FUEL		<input type="checkbox"/> PURCHASER, TRANSPORTER, OR RECEIVING FACILITY CHANGES
<input type="checkbox"/> INJECTED		
<input type="checkbox"/> GAS LIFT		
<input type="checkbox"/> FLARED		

PURCHASER/RECEIVING FACILITY	NAME		
	Chevron-oil	Gary Energy Corp - Gas	
OIL/CONDENSATE	F.O.R.S. CODES: DIV. 3 DISTRICT 4201	BATTERY 208	TANKS SERVING LEASE 2
GAS	% OF SALE/USE TO BE ACCOUNTED FOR BY HUMBLE 100%	GAS CONTRACT NO. 8623	

REMARKS
Oil has been sold to Chevron since 1975. Gas has previously been vented-but is now going to be sold to Gary Energy Corp. by a contract dated 2-12-81. Gas will be processed at the Bluebell Gas Plant.

DISTRIBUTION
OIL COND. NOTICES
ROR-Oil Runs Unit-Houston (3)
GAS NOTICES
ROR-Division Order-Houston (1)
EPAO-Gas Acctg.-Houston (1)

S.W. Stapler
PREPARED BY

18 GARY ENERGY CORPORATION
 FOUR INVERNESS COURT EAST
 ENGLEWOOD, COLORADO 80112

REPORT JOBRO1
 DATE 6/17/81
 PAGE 1

AD



FOR MONTH OF MAY, 1981

EXXON CORP.
 2000 CLASSEN CTR-5TH FL, EAST
 OKLAHOMA CITY, OKLA 73106

5- 32000

LEASE NUMBER	REFERENCE	DESCRIPTION	AMOUNT
		BALANCE FROM PREVIOUS STATEMENT 60	6,846.35
			30
		CASH RECEIPT 6-8	24,736.83
			6,846.35-
		DIRECT CHARGES AND CREDITS	24,736.83 *
46214	AFE E-01	EXXON ARHI #1	
		TANGIBLES-CONST&EXP GAS PLANT	1,219.73
		TOTAL AFE E-01	1,219.73 *
		ACCOUNT TOTALS	
		TANGIBLES-CONST&EXP GAS PLANT	1,219.73
		TOTAL LEASE 46214	1,219.73
		ACCOUNT TOTALS	
		TANGIBLES-CONST&EXP GAS PLANT	1,219.73
		TOTAL OPERATIONS	1,219.73 *
		NEW BALANCE DUE	25,956.56 *

END OF REPORT JOBRO12

PLEASE PAY THIS AMOUNT

CHARGE TO: *Esther Arhi #1*

TO BE USED FOR: *gas line LC 306 function 004*

NEW WORK REPAIR OR REPLACEMENT

WORKOVER AFE NUMBER _____

APPROVED BY: *Alan E. Swalley*

*Box 81, Div AA
 Unit 01685, wt 1*

RECEIVED

JUN 24 1981

EXXON COMPANY, U.S.A.
 MIDLAND, TEXAS
 JOINT INTEREST ACCOUNTING

CAUTION
 WE HAVE NO PRIOR RECORD

James A. Lytle
J. Curtis Grinda

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

TEMPLE A. REYNOLDS
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
EDWARD T. BECK
E. STEELE McINTYRE
BOB NORMAN
MARGARET BIRD
HERM OLSEN

M E M O R A N D U M
* * * * *

TO: Cleon B. Feight, Director
FROM: Carolyn L. Driscoll, Reclamation Legal Specialist
SUBJECT: Citizens Complaint by Mrs. Ione Tippetts
DATE: September 11, 1981

On September 9, 1981, Mrs. Ione Tippetts did contact Dick Dewsnup of the Attorney General's office.

After "chatting" with Mrs. Tippetts, Mr. Dewsnup contacted me and suggested I talk to Mrs. Tippetts.

I did.... This woman is extremely agitated. It was difficult for me to follow her specific complaint, but I think the following is an accurate synopsis of our conversation.

Mrs. Tippetts feels that operations in the Altamont-Bluebell field and Gary Gas Company are in collusion. The operators produce gas from their wells and sell it to Gary Gas Company. Gary Gas Company picks it up. However none of this is reported to the State or the royalty owners. Thus, the State and royalty owners are being cheated out of their rightful monies. Mrs. Tippetts specifically complained that there was production from the Estler-Ohi Well, but she was not receiving any royalty monies.

She indicated that she has talked with you on several occasions. She still is skeptical about the explanations you were to have given her. However, she did say she contacted the individuals you referred her to. However, they were no help either.

Mrs. Tippetts has retained an attorney. However, she would like you (or I or both) to look at photographs she has taken which she says are proof of the rip off. Also, she would like some one from the Division to visit the Estler-Ohi and Tennessee 1 Wells.

If she can't get any satisfaction from us she will go to the legislature, the governor and get all the royalty owners to protest.

Please advise.

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

September 14, 1981

Boyd Winn 722-4715

MARVIN
Mrs. Ione Tippetts *359-2944*
1151 Sterling
Salt Lake City, Utah 84116

Dear Mrs. Tippetts:

I have received a memo from Carolyn Driscoll, our Special Assistant Attorney, concerning your limited conversation with her. This memo indicated that you believe that the Gary Operating Company and the operators in the Bluebell-Altamont field are involved in a conspiracy to defraud the royalty owners and the State.

On several occasions in the past you have contacted me to discuss problems over royalty payments due you. During our last conversation I suggested that you talk with two individuals in the company concerned. You were also advised that you could request a hearing before the Board under 40-18, Utah Code Annotated, 1953, and bring the operator in to answer your complaints concerning royalty payments.

In the light of these new accusations, I would recommend that you send a letter specifying exact details of your complaint. I can then discuss the matter with the Attorney General and determine whether the investigation should be handled through that office or turned over to the County Sheriff. In the near future I will check the Esther-Ari well to find out whether the gas that is being produced is being flared or collected. Please advise me immediately if there is any other well that you would like to have checked.

Sincerely,

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR

CBF/pjf
cc: Carolyn Driscoll
Richard Dewsnap

PERRIS S. JENSEN
ATTORNEY AND COUNSELLOR AT LAW
2356 PARLEYS CIRCLE
SALT LAKE CITY, UTAH 84109
(801) 485-1435

*Parla
Felen/Talbot
letter that 9am 5
10/1*

September 18, 1981

Page Petroleum, Inc.,
1800 Glenarm St.,
Denver, Colo. 80202

Sept 18 1981

DIVISION OF
OIL, GAS & MINING

Gentlemen:

On March 22nd, 1972, Marvin L. Tippetts and Ione R. Tippetts, his wife, executed an Oil and Gas Lease with your predecessor in interest, Texaco Inc., covering Lot 1, Sec. 5, 2 S 1 E, U.S.M. This tract was then pooled with other lands in the section and a producing well was drilled.

Royalty payments on the oil were paid until last November. None have been paid since. No royalties have ever been paid on the gas which was produced and marketed and on which Exxon Corporation have been paying royalties to you.

Paragraph 10 of the original lease provides remedies available to the Lessor in the event of default by the Lessee. I am informed that some time ago notice of default was sent to you. I do not yet have details of this notice to determine if it was legally sufficient to set in motion the required ninety day notice. If I find the notice previously served on you was sufficient it is our intention to bring immediate action, either by the Tippetts alone, or in a class action, because I understand none of the owners within the section have received royalties on the gas produced. If proof of a prior notice is deemed insufficient to comply with the provisions of the lease, then you will please take notice that it is our intention to bring action for an accounting, for judgment, and for termination of the lease, and such other remedies as may be deemed appropriate, immediately upon the termination of the required ninety day notice.

Yours very truly,

Perris S. Jensen
Perris S. Jensen

PSJ/jns
C/C Utah State Div. of Oil & Mng.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 841043884

please prep up

LOG	OKLAHOMA CITY DISTRICT PRODUCTION	HLB
DMB		JSG
SLC		MLH
SEK		EEL
WER		SBD
JWS		TWO
X Handle		✓ Note
		○ File

NOV 4 1981
JCS

October 28, 1981

Mr. P. W. Henderson
Exxon Company, U.S.A.
P. O. Box 1600
Midland, Texas 79702

Re: Venting of Casinghead Gas
Esther Arhi Well No. 1
Section 5, T.2S, R.1E, USM
Uintah County, Utah
CA 9C-000129
Tribal Lease 14-20-H62-2956

Gentlemen:

Your letter of November 20, 1980, requests a six month extension to vent casinghead gas from the referenced well. In this letter you referred to an attempt to negotiate a gas sales contract with Gary Energy Corporation. Our December 2, 1980 letter granted you a six month extension to vent gas at the subject well until July 1, 1981.

Until now this office has not received any information about any gas sales on the referenced well. As you know this office does not condone the waste of natural resources and cannot accept further gas venting without explanation of the steps you have taken to put this vented gas to beneficial use. You are requested to provide this office with economical and technical studies conducted on this subject within 30 days. Again, Exxon is urged to make every effort to discontinue the waste of this resource.

Sincerely,

E. W. Guynn

for

E. W. Guynn
District Oil and Gas Supervisor

cc: Division of Oil, Gas & Mining, Utah

copy mailed 11-8-81 JCS

CONTINENTAL OPERATIONS	
<input type="checkbox"/> H. G. DAVIDSON	<input checked="" type="checkbox"/> FOR YOUR ACTION
<input checked="" type="checkbox"/> J. C. GRINDAL	<input checked="" type="checkbox"/> FOR YOUR INFO. (Copy Only)
<input type="checkbox"/> G. H. HACKE	<input type="checkbox"/> LET'S DISCUSS
<input type="checkbox"/> R. R. HICKMAN	<input type="checkbox"/> FILE
<input type="checkbox"/> B. J. INGRAM	<input type="checkbox"/>
<input checked="" type="checkbox"/> JCS	
NOV 2 1981	

Action Picked

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

November 16, 1981

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

J.C. SUBISARETTA
ACCOUNTING MANAGER

Venting of Casinghead Gas
Esther Arhi Well No. 1
CA 9C-000129
Tribal Lease 14-20-H62-2956

United States Department of the Interior
Geological Survey
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 841043884

Gentlemen:

In reference to your letter of October 28, 1981, concerning flaring of gas on the Esther Arhi lease, the following information is submitted. Gas from this lease has been purchased by Gary Energy Corp. since April, 1981. Negotiations concerning how payment is to be tendered are still in progress and no actual cash payments for gas sales have been received to date. We realize the importance of royalty obligations and will include retroactive gas royalty payments with the regular remittance for October production. Corrected monthly reports of operations (USGS 9-329) itemizing sales, lease use, etc. will be submitted to your office within 30 days.

Thank you for your cooperation.

Very truly yours,



J. C. Subisaretta

TWB/al

cc: Division of Oil, Gas & Mining, Utah
Attention: Mr. Mike Minder
cc: Ms. Louanna McKean
Gas Accounting, Houston

cc sent to JCGrindal
12/2/81



Date: 11-23-81

From: D:L. CLEMMER

To: Mike Minder

Attached is a copy of the
November 16, 1981 letter
that we discussed by
phone today. I will
furnish you the additional
information as soon
as possible.

Thank
Dale Clemmer

TO: Cleon B. Feight, Director

DATE: November 23, 1981

FROM: Michael T. Minder
Petroleum Engineer

SUBJECT: Complaint of Mrs. Marvin Tippetts
concerning production from Well
No. Esther Arhi #1, Sec. 5, T. 2S,
R. 1E, Uintah County, Utah

On the morning of November 4, 1981, I met with Mr. Mark Christensen of the U.S.G.S., Mr. Boyd Winn and Mr. and Mrs. Marvin Tippetts, who are royalty interest holders in various wells, to observe the condition of wells in the Bluebell Oil Field. Mr. Richard Dewsnap of the Attorney General's Office was unable to attend due to a previous assignment; however, he was appraised of the particulars by phone the following week, and verbal report was also made to Mr. Feight.

The well is being produced and casing head gas (wet) was being taken off the lease into the Gary Energy plant through one of their trunk lines. Dry gas was returned to the lease for operation of the well. The wet gas is metered after passing through a gas separator prior to leaving the lease. Dry gas is metered prior to being used on the lease, and since gas is used only upon demand, there should be no reason to flare any gas.

Production figures were obtained from Gary Energy Corporation and compared with production reported to the state by Exxon Corporation. They do not correlate. The figures reported to the state is erroneous and though it compares with that reported to the U.S.G.S., a check was made by Mr. Tom Barnes, accountant with Exxon (the operator) which showed discrepancy in their reporting. Mr. Barnes is aware of the problem and said he would send the corrected production figures along with an explanation of how the errors occurred.

Reporting errors do exist and although we can establish production for a period of time beginning March of 1981 to the present as reported by Gary Energy Corporation, this does not answer the question as to why royalties were paid on Federal (Indian) leases and not those of the Winn's and Tippetts'. Since this has happened on one lease, it may be occurring on others. Our system of accounting must be revised in such a manner as to require more accountability, correlation, and review to pick up such errors, possible spot checks could be made in the field to insure production reported is factual.

cc: Mark Christensen
Richard Dewsnap
Carolyn Driscoll ✓

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

November 30, 1981

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

J.C. SUBISARETTA
ACCOUNTING MANAGER

Esther Arhi Well No. 1
Section 5, T-2-S, R-1-E, USM
Uintah County, Utah
CA 9C-000129
Tribal Lease 14-20-H62-2956

DIVISION OF
OIL, GAS & MINING

RECEIVED
DEC 07 1981

State of Utah ✓
Division of Oil and Gas
4241 State Office
Salt Lake City, Utah 84114

United States Department of the
Interior - Geological Survey Con-
servation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 841043884

Attention: Mike Minder

Gentlemen:

In response to your telephone request on November 23, 1981, concerning non-payment of casinghead gas royalties on the Esther Arhi lease we submit the following information.

Prior to April, 1981, all of the produced casinghead gas was either consumed in lease operations or vented, and our field gas reporting system was set up to report the gas disposition. Through error our field gas reporting system was not updated when gas sales began to Gary Energy Corporation in April, 1981. Casinghead gas produced is being delivered to Gary Energy Company for processing in their Bluebell Plant and residue gas returned for use in lease operations. Residue returned to lease has exceeded our entitlement each month, with the exception of August, and Gary Energy has been netting our revenue (no actual cash payments) and maintaining an over/short statement. We have requested Gary Energy Company to make cash settlement for gas sales and bill us for excess residue returned to the lease in the future.

We have been advised by our Gas Accounting Section in Houston that payment was made to all royalty owners on November 25, 1981, for gas sales during the April to October period. All future gas royalty payments should be paid on a current basis.

In response to the alleged unpaid oil royalty to Marvin and Ione Tibbitts and Boyd and Velma Wynn, we wish to advise that Exxon does not hold the division orders or make royalty settlement to these royalty owners. A review of our division of interest records by Mr. Jack Gaugler in Houston indicates that Page Petroleum, Inc. and/or Utex

Esther Arhi Well No. 1
November 30, 1981
Page 2

Oil Company should make settlement to these two royalty interests. A legal problem developed in November, 1979, as to the proper ownership between Page and Utex and Exxon suspended payment on their total interest in the amount of 6.568430%. This problem was finally resolved in August, 1981, and all suspended funds were transmitted to Page and Utex on November 20, 1981.

We trust that this explanation is sufficient and feel confident that future royalty payments will be paid accurately and timely.

Very truly yours,


for J. C. Subisaretta

DLC/al

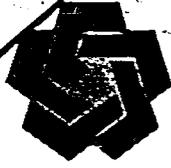
cc: Mr. P. W. Henderson
Mr. J. C. Grindal

Mr. Dick Dewsnup
Assistant Attorney General
1636 West North Temple, Suite 300
Salt Lake City, Utah 84116

Ms. Louanna McKean, Gas Accounting, Houston
Mr. John Podraza, ROR, Houston
Mr. Jack Gaugler, D/O, Houston

Utex Oil Company
4700 South 8th East, Suite 41B
Salt Lake City, Utah 84117

Page Petroleum, Inc.
1100 Royal Bank Building
335 8th Avenue Southwest
Calgary, Alberta T2P1C9



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 3, 1981

	HLT
TWB ✓	KAS
MK	EDR
DEC 07 1981	
Central File _____	

Mr. Dale Clemmer
 Exxon Company USA
 P. O. Box 1600
 Midland, Texas 79702

Re: Production & royalties for
 Esther Arhi Well #1
 Sec. 2, T. 2S, R. 1E, USM
 Uintah County, Utah

Dear Mr. Clemmer:

This letter is to confirm our telephone conversation of December 1, 1981, concerning the royalty and production reports on the above referenced well. You indicated a letter had been sent from your office which explained the reason certain royalties had not been paid by Exxon; however, it failed to address the production problems.

Again let me reaffirm our request for the correct production figures for oil, gas, and condensates; how they were established (before and after meters were installed), the date when gas was first transported on or off the lease, and explanation of how errors in the reported production occurred, and any other information you may have which may shed light on this situation.

I thank you for your cooperation and frankness.

Sincerely,
 DIVISION OF OIL, GAS AND MINING

 Michael T. Minder
 Petroleum Engineer

MIM/as
 cc: C. Feight
 R. Dewsnup
 C. Driscoll

To . Rickard Dewsnup

Date December 4, 1981

From Mike Minder - Oil, Gas & Mining

Subject

This is in regard to the Tippett's case that I have been involved in.
Any other information we received will be forwarded to you. We
appreciate your help with this matter.

Wilson
12/10/81

Signed



Mike Minder - Petroleum Engineer



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
P. O. Box 1037
Vernal, Utah 84078
(801) 789-5236

December 15, 1981

RECEIVED
DEC 17 1981

MEMORANDUM

TO: Michael Mender
FROM: Mark Christensen
SUBJECT: Application for Right-of-Way - Exxon Corporation

**DIVISION OF
OIL, GAS & MINING**

Attached is the information obtained from Gary Energy Corporation concerning the application for right-of-way and the construction of the gas gathering line for Exxon's well in Sec. 5, T. 2S, R. 1E, Uintah County, Utah.

I have also enclosed information on some of the classes that Rike Service, Inc. offers.

If any further information is needed, get in touch.

Mark Christensen
Petroleum Engineering Technician

MHC/slc

APPLICATION FOR PERMISSION TO

SURVEY FOR RIGHT-OF-WAY

GARY ENERGY CORPORATION

having a residence or principal place of business at _____

Four Inverness Court East, Englewood, Colorado 80112

hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948. (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 161, for permission to survey a right-of-way for the following purposes and reasons:

Installation of a four-inch low pressure gas gathering line and a three-inch low pressure residue return line from a lease in which the Bureau of Indian Affairs owns all or part of the mineral royalty.

Across the following described Indian land:

Township 2 South, Range 1 East, USB&M
Section 5: SE $\frac{1}{2}$ SW $\frac{1}{4}$

The applicant understands and hereby expressly agrees to indemnify the United States, the owners of the land, and

RECEIVED

DEC 17 1981

DIVISION OF ^{Page 1}
OIL, GAS & MINING

occupants of the land, against liability for loss of life, personal injury and property damage occurring because of survey activities and caused by the applicant, his employees, contractors and their employees, or subcontractors and their employees.

IN WITNESS WHEREOF, GARY ENERGY CORPORATION has caused this instrument to be executed this 5th day of March, 1981.

Brenda Taber
WITNESS

WITNESS

GARY ENERGY CORPORATION
APPLICANT

Duaine L. Wales
Area Superintendent

SUPPORTING DOCUMENTS

- () Written consent of the landowners.
- (X) Evidence of good faith and financial responsibility.
- () Double estimated damages.
- (X) State certified corporate charter or articles of incorporation.
- (X) Certified copy of resolution or bylaws of the corporation authorizing the filing of the application.
- (X) State certification that the applicant is authorized in the State where the land is located.
- (X) Certified copy of the articles of partnership or association.
- (X) Other:

Information previously submitted.

BILL FOR COLLECTION

Bill No. **12470083**

Make Remittance Payable To: Bureau of Indian Affairs
(Bureau or Office)

Date 3-6-81

Mail Payment To: Uintah and Ouray Agency, Fort Duchesne, Utah 84026
(Address)

H62-81-1478

PAYER:

Gary Energy Corporation
~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
P. O. Box 1220
Roosevelt, Utah 84066

To be issued as official receipt
for all cash remittances and for all
other remittances when required by
applicable procedures.

Amount of Payment \$ _____

Date	DESCRIPTION	Quantity	Unit Price		Amount	
			Cost	Per		
3-6-81	Estimated damages for pipeline right-of-way H62-81-28 situated in E1/2SW1/4, sec. 5, T. 2 S., R. 1 E., USB&M, Utah. 0670 - Gary Energy Corporation					770.00

OFFICIAL RECEIPT

RECEIVED

MAR 19 REC'D

GARY ENERGY CORPORATION

~~XXXX~~ CK#04013, 23-7/1020, Gary Energy Corp., 3-2-81

AMOUNT DUE THIS BILL, \$ 770.00
~~XXXX~~

RECEIVED as payment on above bill,

770.00

Date 3-17-81 Signature M. Geraldine Burson Title Teller
G. Burson

RECEIVED

DEC 17 1981

DIVISION OF
OIL, GAS & MINING

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

December 17, 1981

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

J.C. SUBISARETTA
ACCOUNTING MANAGER

Esther Arhi Well No. 1
Section 5, T2S, R1E USM
Uintah County, Utah

Mr. Michael T. Minder
State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Minder:

This letter is to confirm your telephone conversation of December 15, 1981, with Darrell Call concerning production figures on the above referenced well. Amended Monthly Reports of Operations for the months April, 1981, through October, 1981, have been mailed to you under separate cover.

The gas production figures shown on the reports are the metered wet gas volumes from Gary Energy's gas purchase meter. The date of initial gas sales to Gary Energy was April 6, 1981. Prior to that time gas production figures were obtained by combining the amount of gas used on lease and the amount flared. The amount of gas reported as used on lease was not measured but was an estimated amount. Total theoretical gas production is estimated by multiplying the well gas-oil ratio by the barrels of oil produced. The amount of gas flared was measured with a natural gas orifice meter. When gas was no longer being flared, Exxon installed a check meter to also measure gas sold to Gary Energy. As mentioned in our letter dated November 30, 1981, our field gas reporting system was not updated when sales began in April, 1981. Exxon erroneously continued to report production figures calculated in the same manner as before.

Concerning your questions regarding the installation of both wet and dry gas pipelines, the enclosed attachments show that both pipelines, with a meter on each line, were installed in March, 1981.

Any questions concerning the payment of royalties should be directed to Mr. W.F. Atwood, Royalty Owner Relations, P.O. Box 2180, Houston, Texas 77001.

Very truly yours,



J.C. Subisaretta

DLC/tt
Attachments

cc: Mr. L.L. Atwell, Law Department
Mr. W.F. Atwood, Royalty Owner Relations
United States Geological Survey, Salt Lake City, Utah
Mr. P.W. Henderson
Mr. J.C. Grindal

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES AND ENERGY
in and for the STATE OF UTAH

IN THE MATTER OF THE DISCONTINUANCE)
OF FLARING OF GAS BY EXXON COMPANY,)
USA FROM WELLS LOCATED IN UINTAH)
COUNTY, UTAH)

ORDER TO SHOW CAUSE
CAUSE NO. 196-2

THE STATE OF UTAH TO EXXON COMPANY, USA AND OTHER WORKING INTEREST OWNERS.

You and each of you are hereby ordered to appear before the Board of Oil, Gas and Mining on Thursday, February 25, 1982, at 10:00 a.m., in Room 303 of the State Capitol, Salt Lake City, Utah, at that time and place to show cause, if any there be, why said Board should not issue an Order requiring the discontinuance of any flaring of gas from the following well:

Ester Arhi #1

Your attention is directed to recently adopted Rule C-27, General Rules and Regulations.

DATED this 4th day of February, 1982.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

PAULA J. FRANK
Secretary of the Board

Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114
Phone: (801) 533-5771

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

December 16, 1981

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

J. C. SUBISARETTA
ACCOUNTING MANAGER

Esther Arhi Well No. 1
Section 5, T2S, R1E USM
Uintah County, Utah

RECEIVED
DEC 21 1981

DIVISION OF
OIL, GAS & MINING

Mr. Michael T. Minder
State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Minder:

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Very truly yours,

J. C. Subisaretta
J. C. Subisaretta

DLC/al
Attachments

cc: Mr. L. L. Atwell, Law Department
Mr. W. F. Atwood, Royalty Owner Relations
United States Geological Survey, Salt Lake City, Utah
Mr. P. W. Henderson
Mr. J. C. Grindal

18 GARY ENERGY CORPORATION
 FOUR INVERNESS COURT EAST
 ENGLEWOOD, COLORADO 80112

REPORT JOBR01
 DATE 4/17/81
 PAGE 1

J O I N T O P E R A T I O N S C H A R G E S
 FOR MONTH OF MARCH, 1981

EXXON LOW VOLUME WELLS
 DUCHESNE COUNTY, UTAH

46214

CODE	REF.	DESCRIPTION	AMOUNT
AFE E-01		EXXON ARHI #1	
		TANGIBLES-CONST&EXP GAS PLANT	
45-010	CK4013	BUREAU OF INDIAN AFFAIRS 3/02/81	
		APPLICATION OF RIGHT-OF-WAY	770.00
45-040	11810	UINTAH ENGINEERING & LAND 3/13/81	
		SURVEYING, SURVEY OF PIPELINE	995.75
45-070	1069	ERNIE BROWN WELDING 3/19/81	
		HAULED 4" PIPE	1,397.00
	1070	ERNIE BROWN WELDING 3/20/81	
		LOADED 2" PIPE	1,215.00
	1071	ERNIE BROWN WELDING 3/23/81	
		HAULED 2" PIPE	1,478.50
45-130	4922	PRECISION PUMPERS INC. 3/19/81	
		3" DANIELS ARFIC HOLDER	990.10
		TOTAL TANGIBLES-CONST&EXP GAS PLANT	6,846.35 *
		TOTAL AFE E-01	6,846.35
		TOTAL LEASE 46214	6,846.35 **
		DISTRIBUTION	
	32000	EXXON CORP.	1.000000
			6,846.35

END OF REPORT JOBR013

CHARGE TO:	<i>Esther Arhi #1</i>
TO BE USED FOR:	
NEW WORK <input type="checkbox"/>	REPAIR OR REPLACEMENT <input type="checkbox"/>
WORKOVER <input type="checkbox"/>	AF NUMBER <i>C-1</i>
APPROVED BY:	<i>C.M. Upton</i>

RECEIVED
 DEC 21 1981
 DIVISION OF
 OIL, GAS & MINING

196-2

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

February 12, 1982

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

J.C. SUBISARETTA
ACCOUNTING MANAGER

Ester Arhi Well No. 1
Section 5, T2S, R1E USM
Uintah County, Utah

RECEIVED
FEB 23 1982

DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
Division of Oil, Gas and Mining
State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Per your phone conversation with Mr. Tom Barnes of our Revenue and Regulatory Accounting group, we are forwarding pertinent Ester Arhi correspondence. To summarize briefly, we have not been flaring gas from the Ester Arhi #1 since April 1, 1981. Corrected Monthly Reports of Operations for the period April through October, 1981, have been submitted and current reports reflect gas sales to Gary Energy. Royalty adjustments were included in the remittance for October, 1981 production.

As you suggested, we will not send a representative to the hearing on Thursday, February 25, 1982. If, in the future, we anticipate the need to flare gas in the Uintah Basin, we will apply to the Board of Oil, Gas and Mining under Rule C-27.

Thank you for your cooperation in this matter. If we can be of further assistance, please feel free to contact Tom Barnes at 915/686-4401.

Very truly yours,
J. C. Subisaretta
J. C. Subisaretta

TWB/al



THE STATE OF UTAH

STATE TAX COMMISSION

SALT LAKE CITY, UTAH 84134

IN REPLY REFER TO:

September 3, 1982

Utah Board of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention: Cleon B. Feight

Dear Mr. Feight:

This is to report the results of an audit performed at the office of Exxon Corp., in Houston, Texas during the months of March and May 1982. Specifically on the gas production from Esther Arhi Unit in the Bluebell Field. Exxon is the operator on this unit and they make royalty payments for oil and gas produced from this unit.

An examination was made of Exxon's records and the total gas production was scheduled from the monthly gas reports. Information obtained from these reports indicate that prior to April 1981, Exxon used part of the gas production on lease, and flared any excess gas not needed or used on lease.

In the periods prior to April 1981, the gas production was figured on a formula developed by production engineers. A flat 1800 MCF per month was used on lease. The balance of the total gas production was flared. They continued flaring the excess gas until April 1981, when they connected to a pipeline which was made available from Gary Operating Co. Since April 1981 they have sold 100% of the wet gas to Gary Operating. Based on the contract between Exxon and Gary, a percentage of the product is returned to Exxon for use on site. Any additional gas needed above this percentage of return is also purchased from Gary. Beginning April 1981, Exxon has made royalty payments on the gas production sold.

Page 2
September 8
Utah Board of Oil, Gas & Mining

We also examined the December 1980 gas production statements of Gary Operating Co. These reports show the product received from all parties which participate in and deliver wet or casing head gas to the Gary gas plants. These reports indicate that Exxon was not a participating company during that period. It is our opinion that a collusion on the part of Exxon and Gary would be difficult since any distortion in the plant input would effect the percentage ratio of compensation to all other plant participants.

In our opinion there is no evidence in Exxon's production records to indicate gas was produced and sold prior to April of 1981.

Respectfully,

UTAH STATE TAX COMMISSION

Phillip E. Jones, Auditor
Field Auditing Division

PEJ/tn/86/G

cc: Dale Holder
Exxon Corporation

cc: George Boman, Assistant Director
Oil & Gas, Field Supervisor

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1730' FSL and 1730' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Esther Arhi

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-3205

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5333' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to perforate and test the Green River formation was given by Jimmy Raffoul, MMS, to John Anderson, Exxon, Oklahoma City on August 17, 1982. Attached is a copy of the procedure and well sketch.

10/14/82
[Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edgar Ruskel TITLE Unit Head DATE October 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ESTER ARHI NO. 1
WORKOVER PROCEDURE
AUGUST 17, 1982

STATUS : The well is presently shut-in.

OBJECTIVE : Recomplete in the Green River zone. Set CIBP above the Wasatch zone and liner.

1. MIRD WSV. Kill well if necessary with 9.0 ppg NaCl water. Install dual ram BOP. Test the equipment to 200 psi and then to 5000 psi.
2. POH with 2 1/16" tubing string. POH with 2 7/8" tubing string and BHA.
3. RIH with CIBP on wireline and set @ 9460'. Dump bail 10 ft. of cement on top of CIBP. PRESSURE TEST CASING TO 4000 psi.
4. RU lubricator. Perforate the zones in Table 1 using a 4" retrievable, hollow steel carrier, casing gun, 90° phased and 2 SPF. RD lubricator.

TABLE 1

<u>PERFORATED INTERVAL</u>	<u>NET FEET</u>
9236-9250'	14
8858-8862'	4
8832-8844'	12
8818-8822'	4
8700-8718'	18
8602-8624'	22
8574-8580'	6
8504-8508'	4
8472-8480'	8
8442-8458'	16

4. TABLE 1 (Continued)

<u>PERFORATED INTERVAL</u>	<u>NET FEET</u>
8288-8298'	10
8166-8174'	8
	<hr/>
TOTAL	126'

5. RIH with a RTTS pkr and RBP for a 7"/23[#] csg on 2⁷/₈"/6.5[#]/N-80 tubing.

6. Acidize the Green River intervals in the sequence shown in Table 2 entitled "Acidizing Schedule - Ester Arhi #1". The general procedure is as follows:

- MIRU Service Company to acidize the well. Lay treatment lines from pump truck to wellhead and pressure test to 4000 psi.
- Set RBP and RTTS pkr at specified depth. Fill tubing-casing annulus with 9 ppg NaCl water.
- Pump the 15% HCL w/additives at a rate of 3-5 BPM. Do not exceed the fracture pressure at the surface as shown in Table 3 unless absolutely necessary. Do not exceed 4000 psi surface pressure due to casing, tubular, and wellhead constraints. Maintain 1000 psi on tubing-casing annulus during the acid job and monitor closely. Have a relief valve installed on line to annulus set to open fully to spare tank at 1500 psi. Ensure all mixing, storage, pumping and transport equipment is clean and free of all alkaline contaminants such as lime or cement residue.
- Pump diversion when required (Sequence # 2, 4, & 5).
- Flush tubing with 9 ppg NaCl water.
- Shut-in well and record ISIP, 5min., 15min, and 30 min. pressures.
- Release pkr. Retrieve BP and proceed to the next sequence. Repeat steps (b) through (e).

TABLE 2 - Acidizing Schedule - Ester Arhi No.1

<u>Sequence</u>	<u>Set RBP@ and test (ft)</u>	<u>Set RTTS PKr @ (ft)</u>	<u>Perforated Interval @ 2 SPF (Ft.)</u>	<u>15% Plain HCl Acid/Stage (gal)</u>	<u>No. of Stages</u>	<u>Diversion Design</u>	<u>9ppg NaCl Flush (bbls)</u>
1	9300	9000 [±]	9236-9250 (14')	2800	1	—	56
2	8900	8500 [±]	8858-8862 (4') 8832-8844 (12') 8818-8822 (4')	2000	2	(1)	54
3	8760	8400 [±]	8700-8718 (18')	3600	1	—	53
4	8660	8300 [±]	8602-8624 (22') 8574-8580 (6')	2800	2	(2)	52
5	8550	8200 [±]	8504-8508 (4') 8472-8480 (8') 8442-8458 (16')	2800	2	(2)	52
6	8340'	8000 [±]	8288-8298 (10')	2000	1	—	50
7	8220	7900 [±]	8166-8174 (8')	1600	1	—	50
TOTAL			126' Net	25,200 gal			367 bbls

(1) 300 gal 9ppg NaCl water with 15[#] of gel (WG-12 gel), 300[#] of rock salt (TLC-W3), and 150[#] of Benzoic acid flakes (TLC-80)

(2) 500 gal 9ppg NaCl water with 25[#] of gel (WG-12 gel), 500[#] of rock salt (TLC-W3), and 250[#] of Benzoic acid flakes (TLC-80)

Additives for 15% HCl Acid:

3gal / 1000gal HAI-75 corrosion inhibitor (or equivalent)
1gal / 1000gal Tri-S non-emulsifier (or equivalent)

TABLE 3 - Maximum Fracture Pressure at the Surface

<u>Rate (BPM)</u>	<u>Surface Pressure (psi)</u>
0	1900
2	2100
3	2300
5	3000

- RD Service Company. Set RBP @ 9350' ± and test. Set RTTS pkr at 8000' ±.
- Flow the load back. Test well. Swab if necessary. Record and report the results to the District Office. (Maximum 2 days)
- Shut-in well overnight. Obtain static BHP and BH temp.
- POH with 2 7/8" tubing, RTTS pkr, and RBP.
- RIH with 2 7/8" tbg and BHA. RIH with 2 1/16" tubing string and sting into the BHA.
- POP. Return well to production.

JEA 8-17-82
EAP 8/17/82
EAP

FIELD : BLUEBELL WELL : ESTER AREA NO. 1

LOCATION : 26.5 T26, R1E (UINTAH COUNTY, UTAH)

ELEVATIONS: GL - DF - KB -

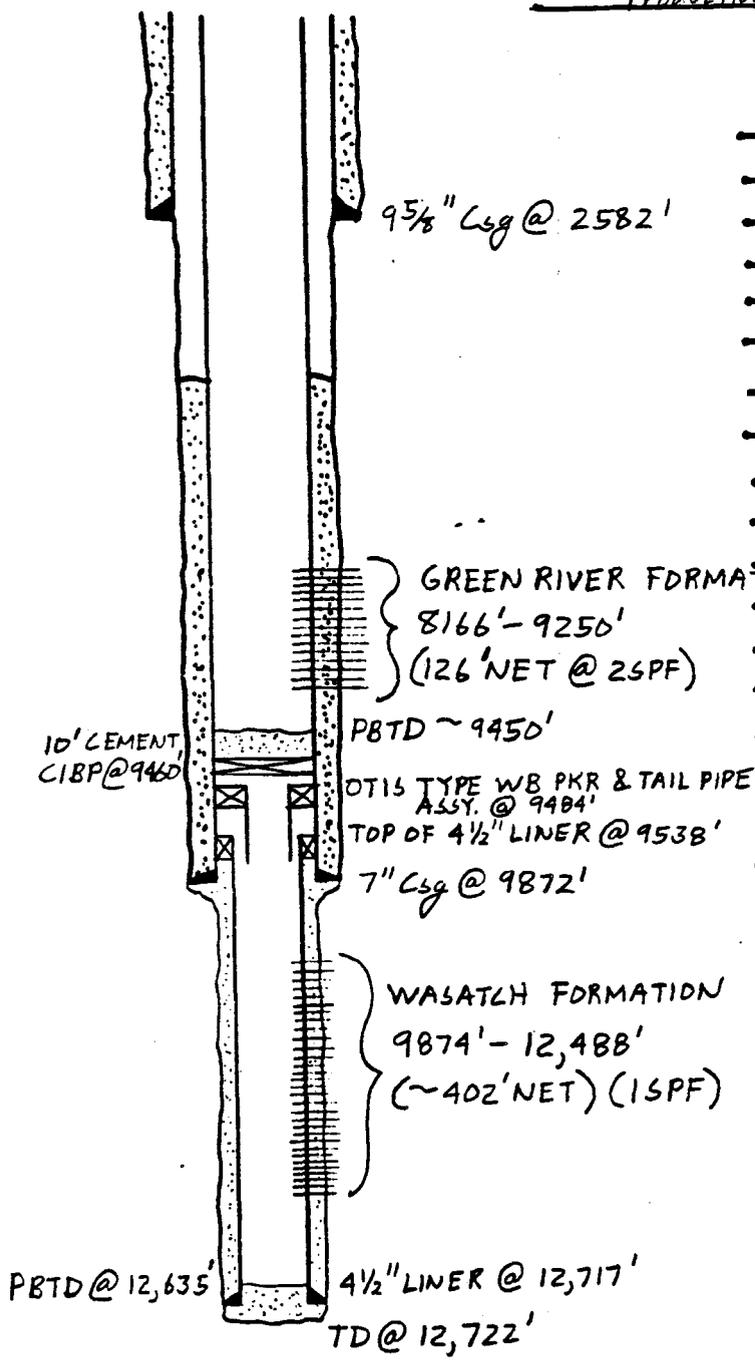
WORKOVER OBJECTIVE : Recomplete in the Green River zone.
Set CIBP and 10' of cement above the Wasatch zone and
liner.

AFTER WORKOVER

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE	BURST/TEN
0-2582'	CSG	9 5/8" / 36# / J-55 / 1800 / 3220 / -	-
0-9872'	CSG	7" / 23# / NK-T95 / 2672 / 6693 / -	-
9538'-12,717'	LINER	4 1/2" / 15.1# / NK-T95 / 9226 / 9529 / -	-
	Power Oil Tubing	2 7/8" / 6.5# / N-80 / 9920 / 10,000 / 108,800	
	Production Tubing	2 1/16" / 3.25# / N-80 / 9940 / 10,000 / 56,000	

WORKOVER RECORD.

See attached Well History and Stimulation Record.



ADDITIONAL INFORMATION

National Parallel Free Hydraulic Pump
 MOD V25-21-063 set in Otis packer

* Safety Factor = 1.125
 ** Safety Factor = 1.333

DATE : B-16-82

BY : JEA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

CA 9C-129

8. FARM OR LEASE NAME

Esther Arhi

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T2S, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1730' FSL & 1730' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. - DATE ISSUED 8-17-82

15. DATE SPUNDED 2-11-75 16. DATE T.D. REACHED 4-20-75 17. DATE COMPL. (Ready to prod.) 9-20-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5333' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,722' 21. PLUG, BACK T.D., MD & TVD 9450' PBSD 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 12,722' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8166'-9250' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2,581'	12 1/4"	1245 SXS	
7"	23,26,29#	9,872'	8 3/4"	980 SXS	
4 1/2"	15#	12,717'	6 1/8"	465 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	9,538'	12,717'	465	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9,300'	9,484'
2 1/16"	5,000'	

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9460'	10' cmt on top, cast iron bridge plug.
9236'-9250'	2800 gal 15% plain HCl ac
8818'-8862'	2000 " " " " "

33.* PRODUCTION (See attachment)

DATE FIRST PRODUCTION 9/17/82	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 9/20/82	HOURS TESTED 24	CHOKED SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 152	GAS—MCF. 51	WATER—BBL. 185	GAS-OIL RATIO 336
FLOW. TUBING PRESS.	CASING PRESSURE 60#	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Energy Corp. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shari H. Armstrong TITLE Accountant DATE October 12, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	5515'	
Wasatch	9725'	

31. Perforation Record

The following perforations have been closed:

12,488-472-463-452-433-421-417-402-393-308 (1 shot)
 12,003-011, 11,996-868-860-778-770-699-694-689 (1 shot)
 12,487-492 (6 shots)
 12,479-484 (6 shots)
 12,468-473 (6 shots)
 12,461-464 (4 shots)
 12,488-454 (7 shots)

12,429-36, 12,409-420, 12,398-404 (27 holes)
 12,304-08, 11,991-12,005, 11,865-70, 11,858-62 (26 holes)
 11,775-81, 11,768-72, 11,687-96, 11,387-91 (27 shots)
 11,376-81 (6 holes)
 11,338-44 (7 holes)
 11,325-32 (8 holes)
 11,278-82 (5 holes)
 10,886-94 (9 holes)
 10,794-10,806 (13 holes)
 10,736-48 (13 holes)
 10,718-24 (7 holes)

New Perforations:

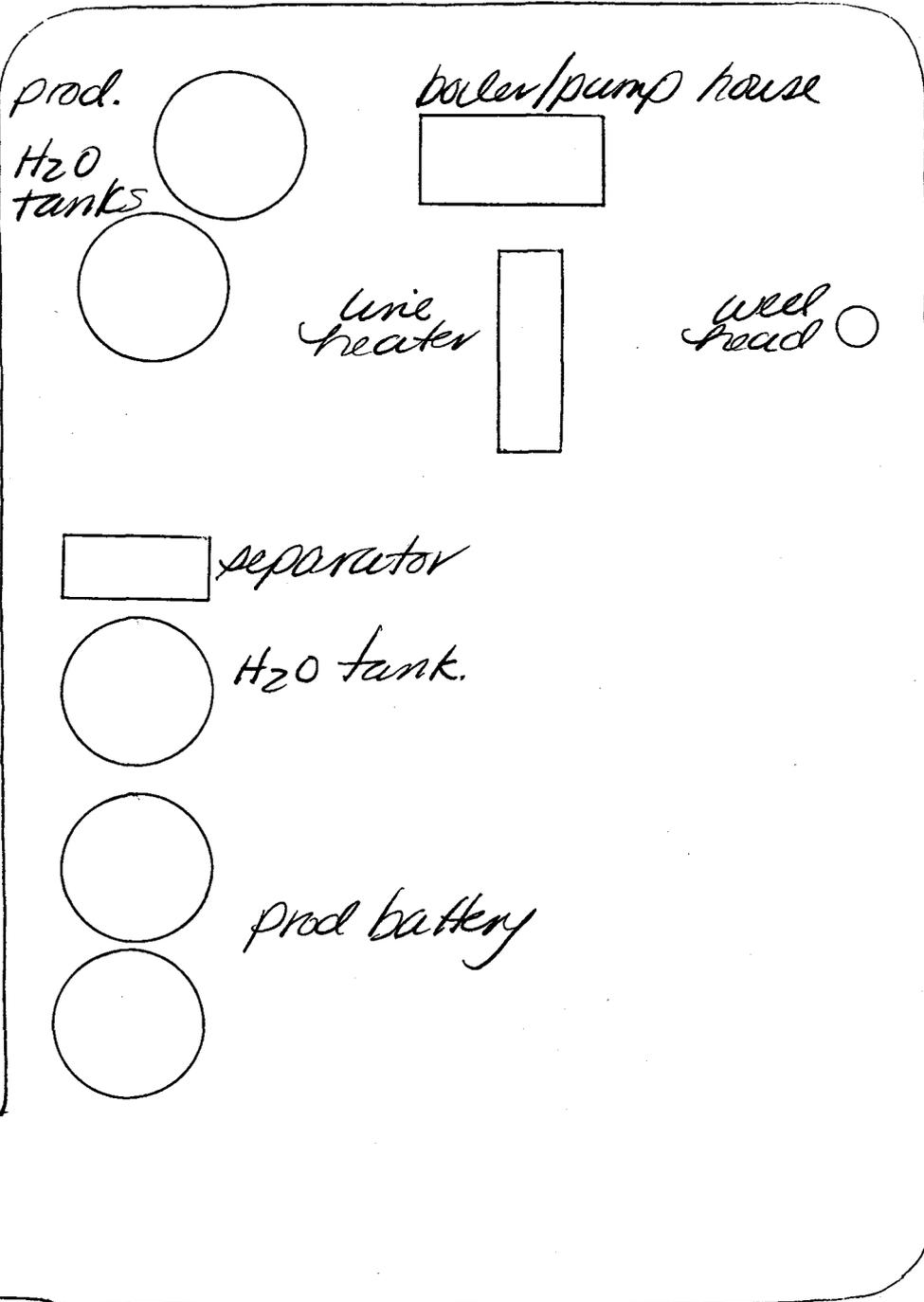
9236-9250	90°	phasing	28	shots
8858-8862	"	"	8	"
8832-8844	"	"	24	"
8818-8822	"	"	8	"
8700-8718	"	"	36	"
8602-8624	"	"	44	"
8574-8580	"	"	12	"
8504-8508	"	"	8	"
8472-8480	"	"	16	"
8442-8458	"	"	32	"
8288-8298	"	"	20	"
8166-8174	"	"	16	"

32. Acid, Shot, Fracture, Cement Squeeze, etc. continued

<u>Depth Interval</u>	<u>Amount & Kind of Material Used</u>
8700-8718	3600 gal 15% plain HCL acid
8574-8624	2800 gal 15% Plain HCL acid
8442-8508	2800 " " " " "
8288-8298	2000 " " " " "
8166-8174	1600 " " " " "

Ester, Anhi #1 Sec 5, T2S, R1E Chubby 11/30/98

L N



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Esther Anli 1
(Location) Sec 5 Twp 25 Rng 1E
(API No.) 43-047-30205

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. change file

1. Date of Phone Call: 1-23-90 Time: 9:30 Am

2. DOGM Employee (name) Don Staley (Initiated Call)
Talked to:

Name Steve Deffenbaugh (Initiated Call) - Phone No. (915) 688-7957
of (Company/Organization) EXXON (Midland Tx)

3. Topic of Conversation: Notification of Interest Owners -- Operator
Change to Western Discovery
Re: 1-12-90 DOGM letter to Exxon

4. Highlights of Conversation: _____
Steve said they will not be able to notify all interest owners
of the change of operator at this time because
Western Discovery has not yet obtained a \$75,000 bond
from the Indians. Western Disc. has paid Exxon for the
well, but ~~it~~ will not be able to operate the well until
bonded. At this time, Western Discovery is not receiving
any income from the well. Exxon should continue
to be regarded as the operator at this time. Steve
will see to it that we receive another Sundry once
the deal is finalized. He has sent us a letter explaining
some of the above.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Esther Arhi 1
(Location) Sec 5 Twp 2S Rng 1E
(API No.) 43-047-30205

Suspense
(Return Date) 2-6-90
(To - Initials) DTS
 Other
RJF

1. Date of Phone Call: 1-23-90 Time: 9:35 Am

2. DOGM Employee (name) Don Staley (Initiated Call)
Talked to:
Name Steve Deffenbaugh (Initiated Call) - Phone No. (915) 688-7957
of (Company/Organization) Exxon (Midland, TX)

3. Topic of Conversation: Question regarding royalty owner
complaint of non-payment of
royalty

4. Highlights of Conversation: _____
DTS told Steve that we had received a complaint from
a royalty owner that she had not received her
royalty check since around July '89. Steve said he didn't
know why that would have occurred. The operator
change in progress w/ Western Discovery USA should not
have caused any such problem. He said such matters
would be handled by another office, ^{other} than his own and he
would try to find out who handles these things and
get back to us.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 12, 1990

Ms. Charlotte Harper
Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Dear Ms. Harper:

Re: Notification of Sale or Transfer of Lease Interest - Esther Arhi 1, Section 5, Township 2 South, Range 1 East, Uintah County, Utah

The division has received notification of a change of operator from Exxon Corporation to Western Discovery USA, Inc. for the referenced well.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Exxon Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than February 10, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well file

HOI3/7



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 24, 1990

Ms. Jeanne Anderson
Western Discovery USA, Inc.
47 South Rosa
San Luis Obispo, California 93401

Dear Ms. Anderson:

Re: Operator Change - Esther Arhi 1, API No. 43-047-30205, Sec. 5, T2S, R1E, Uintah
County, Utah

We have been advised by the BLM (Vernal, Utah office) and by Mr. Steve Deffenbaugh of Exxon (Midland, Texas office) that the change of operator for the above referenced well to Western Discovery has not yet been completed and that Exxon should continue to be regarded as the well operator. Once the operator change has been finalized, please submit another sundry notice to this office informing us of the change, so that we will be able to properly update our files. Your cooperation in this matter is appreciated.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
T.A. Searing
Well file

WO113/1

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

RECEIVED
JAN 25 1990

DIVISION OF
OIL, GAS & MINING

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

January 23, 1990

Re: Esther Arhi
Section 5, T-2-S, R-1-E
Uintah County, Utah
Package 10G *43-047-30105*

State of Utah
Division of Oil & Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Don Staley

Dear Mr. Staley:

As soon as Western Discovery U.S.A., Inc. has been properly bonded by the Indians, Exxon will notify all individuals with a working interest in the Esther Arhi Unit that a change of operator has taken place. As of this date, Western Discovery U.S.A., Inc. had not been bonded.

Should you have any questions concerning this matter, please give me a call at (915) 688-7957.

Sincerely,

Steve Deffenbaugh

SD/jw

sd20

OIL AND GAS	
DRN	REF
JRB	GLH
① DTG DIS	SLS
②	MICROFILM ✓
③	Well FILE ✓

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR 23 1990

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H-62-2956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Eshter Arhi

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation Attn: Permits Supervisor

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1730' FSL & 1730' FWL of Sec. 5 (NESW)

14. PERMIT NO.
43-047-30205

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5333

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Exxon Company U.S.A. will relinquish operator effective April 1, 1990 to Flying J Inc., 333 West Center, North Salt Lake, Utah 84054.

Bureau of Indian Affairs Collective Bond #11132682318 effective December 12, 1990.

18. I hereby certify that the foregoing is true and correct.

SIGNED Charlotte Harper TITLE Permits Supervisor DATE 3-20-90
Charlotte Harper

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
MAR 27 1990

LEASE DESIGNATION AND SERIAL NO.
14-20-H-62-2956
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME 9C-129	
2. NAME OF OPERATOR Flying J Inc.		8. FARM OR LEASE NAME Esther Arhi	
3. ADDRESS OF OPERATOR P.O. Box 540175, North Salt Lake, Utah 84054-0175		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1730' FSL & 1730' FWL of Sec 5, (NESW)		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. API NUMBER 42-047-30205		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T2S, R1E	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 5333 GR		12. COUNTY OR PARISH Uintah	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well will have a change in operator, from Exxon to Flying J Inc., effective April 1, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Technical Assistant DATE March 23, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14 20 H 62 2956

7. Indian Allottee or Tribe Name
NA

8. Unit or Communitization Agreement
9C-129

9. Well Name and Number
Esther Arht 1

10. API Well Number
42-047-30205

11. Field and Pool, or Wildcat
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J Oil and Gas

3. Address of Operator
PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
722-5166

5. Location of Well
Footage : 1730' FSL & 1730' FWL
County : Uintah
QQ, Sec. T., R., M. : Sec 5, (NESW) T2S R1E
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 3/15/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED
JUN 11 1991
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Chuck Darden

District Superintendent
Title _____ Date 6/7/91

(State Use Only)

ATTACHMENT
ESTHER ARHI 1

2/21 - 3/1/91:

SET ISOLATION PKRS TO SHUT OFF PRODUCED H2O AS FOLLOWS:

2/26/91: C/O TO PBSD @8644' W/6" OD MILL AND 7" 23-29# CSG SCRAPER.

2/27/91: W/L SET BAKER #84-32 MODEL "D" RET PROD PACKER TOP @8434', BOTTOM @8437.50'. NOTE: PERFS @8430' AND 8442'. REF LOG SCHLUMBERGER BORE HOLE COMPENSATED SONIC, GAMMA RAY DATED 1/17/75 AND SCHLUMBERGER CBL-VARIABLE DENSITY, DATED 12/14/84. PERFS OPEN ABOVE PKR 8166' TO 8430'. PERFS OPEN BELOW PKR 8442'-8643'. PBSD 8644', 6' CMT AND RETAINER @8650'.

2/28-91 TBG DETAIL:

1. KOBE DUAL STRING PUMP CAVITY SEAT,-----864.11'
2. BAKER 1.875 "L" SLIDING SLEEVE, (RAN IN OPEN POSITION).-----8397.50'
3. BAKER #84-32 "D" PKR TOP @-----8434.00'
BAKER #84-32 "D" PKR BOTTOM @-----8437.50'
4. BAKER #1.812 "R" NIPPLE W/1.760" NO-90.-----8442.53'
5. BAKER CERAMIC DISC ASSY, 1.901" ID,
(DIFFERENTIAL PRESSURE OF 5000# BELOW
AND 2000# ABOVE.)-----8447.20'
6. 2 1/16" SIDE STRING STUNG IN DUAL
PUMP CAVITY.-----8345.00'

3/1-13/91: PUMP TEST PERFS 8166' TO 8430' WELL STABILIZED W/1 1/4 HYDRAULIC PUMP. 24 HOURS PROD 5.3 BBLs OIL, 21 BBLs H2O, 21 GAS, 10 SPM AND 1800#. (FLUID LEVEL 8364'.)

NOTE: 2/1-13/91 AVERAGE DAILY PRODUCTION W/G/R ZONES 8166' TO 8643' OPEN, 74 BBLs OIL, 487 BBLs H2O, 32.5 GAS, 76 SPM, 3200# TBG PRESSURE W/1 5/8" HYDRAULIC PUMP. (BEFORE SETTING ISOLATION PKR @8434' AND TESTING ZONES 8166'-8430'.

3/14/91: BREAK CERAMIC DISC @8447.20' TAG PBSD @8644'. (COMMINGLE ZONES 8166'-8430' ABOVE PKR @8434' W/ZONES 8442'-8643', BELOW PKR.

3/15/91: PRODUCE ZONES 8166' TO 8643' W/HYDRAULIC PUMP.

RECEIVED

JUN 11 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 1420H622956
7. Indian Allottee or Tribe Name UTE
8. Unit or Communitization Agreement 9C-129
9. Well Name and Number ESTHER ARHI 16B 1
10. API Well Number 4304730205
11. Field and Pool, or Wildcat BLUEBELL FIELD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT-- for such proposals

1. Type of Well Oil Well Gas Well Other (specify) _____

2. Name of Operator
MEDALLION EXPLORATION (N5050)

3. Address of Operator
2091 E. 4800 SOUTH #22, SALT LAKE CITY, UT 84117

4. Telephone Number
(801) 277-0801

6. Location of Well
Footage : **1730' FSL & 1730' FWL** County : **UINTAH**
QQ, Sec, T., R., M. : **NESW SEC 5, T2S R1E** State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE JANUARY 1, 1992, MEDALLION EXPLORATION HAS ASSUMED RESPONSIBILITY AS OPERATOR OF THE HEREIN DESCRIBED WELL/LEASE. MEDALLION WILL ADHERE TO THE TERMS OF THE ORIGINAL LEASE UNDER ITS STATEWIDE BIA BOND CURRENTLY IN PLACE.

RECEIVED

JAN 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature **BEN CHRISTIANSEN**  Title **OFFICE MANAGER** Date **02-Jan-92**

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR **DEC 31 1991**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-2956

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

9C-129

8. Well Name and No. *#1*

Esther Arhi 1-5B1E

9. API Well No.

42-047-30205

10. Field and Pool, or Exploratory Area

Bluebell Field

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Flying J Oil & Gas Inc.

3. Address and Telephone No.

P.O. Box 540180, North Salt Lake, UT 84054

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FSL & 1730' FWL (NESW)
Section 5, Township 2 South, Range 1 East, USM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J Oil & Gas Inc. herewith relinquishes operations at the subject well effective January 1, 1992, to Medallion Exploration

RECEIVED

FEB 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

John L. Kalk

Title

Vice President

Date

Dec. 20, 1991

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DEC 31 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-2956

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

9C-129

8. Well Name and No.

Esther Arhi 1-5B1E

9. API Well No.

42-047-30205

10. Field and Pool, or Exploratory Area

Bluebell Field

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

RECEIVED

FEB 21 1992

DIVISION OF
OIL GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Flying J Oil & Gas Inc.

3. Address and Telephone No.

P.O. Box 540180, North Salt Lake, UT 84054

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FSL & 1730' FWL (NESW)
Section 5, Township 2 South, Range 1 East, USM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flying J Oil & Gas Inc. herewith relinquishes operations at the subject well effective January 1, 1992, to Medallion Exploration

14. I hereby certify that the foregoing is true and correct

Signed

John L. Scale

Title

Vice President

Date

Dec. 20, 1991

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Medallion Exploration

3. Address and Telephone No.
2091 East 4800 South, Salt Lake City, UT 84117

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1730' FSL & 1730' FWL (NESW)
Section 5, Township 2 South, Range 1 East, U.S.M.

5. Lease Designation and Serial No.
14-20-H62-2956

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
9C-129

8. Well Name and No.
Esther Arhi 1-5B1E

9. API Well No.
42-047-30205

10. Field and Pool, or Exploratory Area
Bluebell Field

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion Exploration will take over operations at the subject well from Flying J Oil & Gas Inc. effective January 1, 1992.

RECEIVED

MAR 26 1992

DIVISION OF
OIL GAS & MINING

COPY

JAN 1992
RECEIVED

14. I hereby certify that the foregoing is true and correct
Signed: [Signature] Title: President Date: Dec. 20, 1992

Approved by: [Signature] Title: [Blank] Date: MAR 9 1992
Conditions of approval, if any: ACCEPTED BY BLM FOR PURPOSES ONLY

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Routing:	
1- LCR 7-1 CR 9	✓
2- DTS 273	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-92)

(new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>FLYING J, INC.</u>
(address)	<u>2091 E. 4800 S. #22</u>	(address)	<u>P. O. BOX 540180</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>N SALT LAKE CITY, UT 84504</u>
	<u>BEN CHRISTIANSEN</u>		<u>LAVONNE STRINGER</u>
	phone (<u>801</u>) <u>277-0801</u>		phone (<u>801</u>) <u>298-7733</u>
	account no. <u>N 5050</u>		account no. <u>N 1195</u>

Well(s) (attach additional page if needed):

Name: <u>ESTHER ARHI #1/GR-WS</u>	API: <u>43-047-30205</u>	Entity: <u>590</u>	Sec <u>5</u> Twp <u>2S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Req. 2-20-92) (Rec'd 2-14-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-3-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-92)*
6. Cardex file has been updated for each well listed above. *(3-30-92)*
7. Well file labels have been updated for each well listed above. *(3-30-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

- 1. All attachments to this form have been microfilmed. Date: June 2 1992.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

20330 Bfm/5.4 Approved 3-24-92.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. Well Designation and Serial Number
14-20-H-62-2956

7. Indian Allottee or Tribe Name

Ute

3. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Esther Arhi 1-5B1E

2. Name of Operator
Medallion Exploration

10. API Well Number
4304730205

3. Address of Operator
2091 E 4800 S. Suite 22 SLC UT 84117

4. Telephone Number
277-0801

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
Footage : 1730' FSL & 1730' FWL
 : Sec 5, T2S, R1E
CQ. Sec. T., R., M. :

5333 GL

County :
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 11-25-92

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion intends to perform this procedure under HB110. Isolate and swab test perfs 8,166 to 8,643' to determine where water zones are. Isolate water zones w/CIBP and packer or straddle packers depending on where water zones are. If communication is established behind Csg, then cement squeeze will be implemented using Model C RBP and cement retainer. Return well to production.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-25-92
BY: J.P. Matthews

RECEIVED

NOV 24 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Steve Lamb

Steve Lamb

Title Asst Superintendent Date 11-19-92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial Number

14-20-H62-2956

7. Indian Allottee or Tribe Name

Ute

3. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

Esther Arhi 1-5B1E

2. Name of Operator

Medallion Exploration

10. API Well Number

4304730205

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC, Utah 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 1,730' FSL & 1,730' FWL

County : Duchesne

Co. Sec. T., R., M. : Sec 5, T2S, R1E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 01/28/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion Exploration performed this procedure under HB 110.

Isolated H2O zones w/2 retrievable Pkrs.
Acidized perms 8,166-74 w/500 gals, 7-1/2% HCL and additives.
Returned well to production.

RECEIVED

MAR 15 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens

RaSchelle Richens

Title Secretary

Date 03/04/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SCHEMATIC IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. REVR. Other

3. NAME OF OPERATOR: Medallion Exploration



MAR 15 1993

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2956

6. IF INDIAN, ALLOTED OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Esther Arhi

9. WELL NO. 1-5B1E

10. FIELD AND POOL OR WILDCAT East Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 5, T2S, R1E

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1,730' FSL & 1,730' FWL
At top prod. interval reported below
At total depth

DIVISION OF OIL GAS & MINING

14. PERMIT NO. 4304730205 DATE ISSUED 8/17/82

15. DATE SPUNDED 2/11/75 16. DATE T.D. REACHED 4-20-75 17. DATE COMPL. (Ready to prod.) 9-20-82 18. ELEVATIONS (DF, BEB, ET, CL, ETC.)* 5333' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,722' 21. PLUG, SACK, T.D., MD & TVD 12,597' 22. IF MULTIPLE COMPLET. HOW MANY* 23. INTERVALS DRILLED BY 12,722' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,718 - 12,429 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, Gamma Ray, Dipmeter, TDT Log. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9-5/8	36	2581	12-1/4	1245 Sax	
7	23,26,29	9872	8-3/4	980 Sax	
4-1/2	15	12717	6-1/8	465 Sax	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	9538	12,717	465		2-7/8	9484	9484

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.66"	4030	Heat String

31. PERFORATION RECORD (Interval, etc. and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,166 - 74	500 gals, 7-1/2% HCL & Additives

33. PRODUCTION

DATE FIRST PRODUCTION 2/08/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 1-3/4" PL1 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/10/93	24			103	24	512	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			103	24	512	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Gary Energy TEST WITNESSED BY Steve Lamb

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Secretary DATE 3/03/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 10: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38. GEOMORPHIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
						op

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-H62-2956

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

DEC 22 1993

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
2091 E. 4800 S. Suite 22, SLC Utah 84117

4. Telephone Number
(801) 277-0801

9. Well Name and Number
Esther Arhi 1-5B1E

10. API Well Number
4304730205

11. Field and Pool, or Wildcat
Uintah

5. Location of Well
Footage : 1,730' FSL & 1,730' FWL
County : Uintah
Qd. Sec. T., R., M. : Sec 5, T2S, R1E
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start Dec 25, 1993

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair Casing leak.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-28-93
BY: JAN Matthews
Please advise DOGM when operations commence

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 12/16/93

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-462-2956

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Esther ARHI 1-5B12

2. Name of Operator: MEDALLION Exploration

9. API Well Number:

4304730205

3. Address and Telephone Number: 2091 E. 4800 S. #22 SLE, UT 84117, 277-0801

10. Field and Pool, or Wildcat:

BLUEBELL

4. Location of Well: 1,730' FWL & 1,730' FWL

Footages:

County: MINTAH

QQ, Sec., T., R., M.: NE 1/4 SW 1/4, Sec. 5, T2S, R1E

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 1/12/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 1/25/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Operator located the Casing Leak, Cement Grouted the casing & Returned the well back to production.

APR 22 1994

13.

Name & Signature:

AL MAJAI

Title:

Operations

Date:

4/19/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14204622894

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

ESTHER AR41 1-5 B12

2. Name of Operator:

Medallion Exploration

9. API Well Number:

4304730205

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

10. Field and Pool, or Wildcat:

BLUEBELL

4. Location of Well

Footages:

1,730' FSL & 1,730' FWL

County:

WINNAN

QQ, Sec., T., R., M.:

NE SW, Sec. 5, T2S, R1E

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change Of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

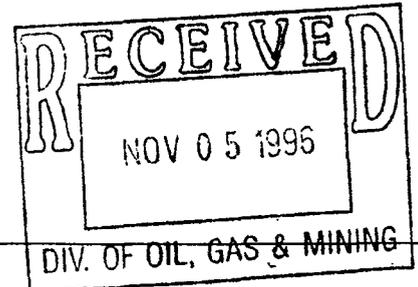
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: _____

Title: Operations

Date: 10/1/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

9C129

8. Well Name and No.

ESTHER ARHI 1-5B1E

9. API Well No.

43-047-30205

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil

Gas

Well Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FSL 1730' FWL
NESW 5-2S-1E

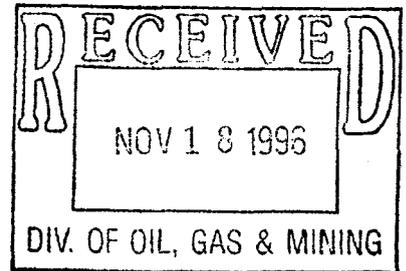
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

Title

Joseph P. Barrett
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DESIGNATION OF SUCCESSOR OPERATOR

Designation of successor operator, Communitization 9C-129 covering all of Section 5, Township 2 South, Range 1 East, Uintah County, Utah.

This indenture, dated as of the 1st day of November, 1996, by and between Barrett Resources Corporation, hereinafter designated as "First Party", and the owners of communitized working interest, hereinafter designated as "Second Parties", and listed on Exhibit "A" attached hereto.

WHEREAS under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective December 1, 1974, wherein Exxon Corporation was designated as Operator of the communitized area; and

WHEREAS said Medallion Exploration, has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date
inabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: *Joseph P. Barrett*
Joseph P. Barrett
Attorney-in-Fact *JPB*

STATE OF COLORADO §
 §
CITY & COUNTY OF DENVER §

This instrument was acknowledged before me by Joseph P. Barrett of BARRETT
SOURCES CORPORATION, a Delaware corporation, on behalf of said corporation.

GIVEN UNDER MY HAND AND SEAL this 16th day of October, 1997.

Commission Expires:
7/31/98

Cynthia L. Allison
Cynthia L. Allison, Notary Public
1515 Arapahoe St., Suite 1000, Tower 3
Denver, CO 80202

I hereby approve the foregoing indenture designating Barrett Resources Corporation as
operator under the Communitization Agreement for Section 5, Township 2 South, Range 1 East,
s 1st day of December, 1997.

[Signature]
Superintendent
Uintah and Ouray Agency
Bureau of Indian Affairs

EXHIBIT "A"

(SECOND PARTIES)

Pennzoil Company
Pennzoil Place
P. O. Box 2967
Houston, TX 77252-2967

ANR Production Co.
P. O. Box 201583
Houston, TX 77216-1583

Convest Energy Corp.
2401 Fountain View Dr.
Suite 700
Houston, TX 77057

G.I.D. Energy Development Co.
G.I.D. Energy General Partner
2401 Fountain View Dr.
Suite ;700
Houston, TX 77057

Willis Enterprises Corp.
13101 Preston Rd. #110
Dallas, TX 75240-5220

J. L. Energy, Inc.
Attn: J.I. Fordwood
800 Airport Blvd., Suite 402
Burlingame, CA 94010

Victor B. Cherniak
1071 Madison Ave.
Chula Vista, CA 91911

Victory Petroleum
c/o Scott Whimpey
P. O. Box 531
Midway, UT 84049

Flying J. Oil & Gas Inc.
P. O. Box 540180
North Salt Lake, UT 84054-0180

Servipetrol Inc.
736 6th Ave. SW #1640
Calgary, Alberta, Canada T2P 3T7

Diane Van Ackeren
2010 Creekside Lane
Anacortes, WA 98221

Coastal Oil and Gas Corp.
P. O. Box 719
Bellaire, TX 77402

Caprock Pipe & Supply
P. O. Box 1535
Lovington, NM 88260

Samson Production Services Co.
P. O. Box 94339
Tulsa, OK 74194

Forcenergy Inc.
Forcenergy Center
2730 SW 3rd Ave., Suite 800
Miami, FL 33129-2237

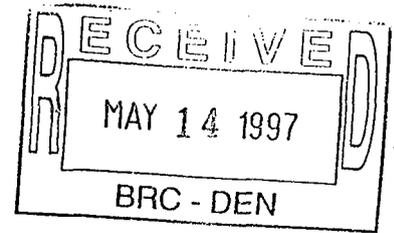
cc: Greg Davis

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-931



May 12, 1997

Memorandum

TO: Minerals and Mining for Superintendent, Uintah and Ouray Agency,
Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA)
9C-000129, 9C-000145 and 9C-000147, Uintah County Utah
9C-000157 and UT08049I-84C735, Duchesne County, Utah

The enclosed Designation of Successor of Operators for CA's 9C-000129, 9C-000145, 9C-000147, 9C-000157 and UT08049I-84C735, Duchesne and Uintah Counties, Utah have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Barrett Resources Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

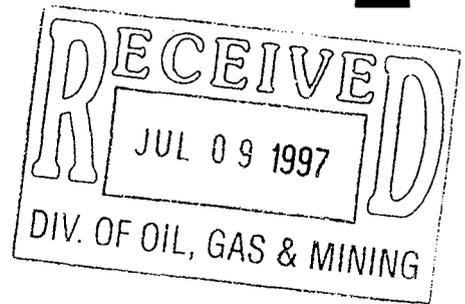
If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: ~~Writts~~ Rosenberger
~~Barrett~~ Resources Corp.

BARRETT RESOURCES CORPORATION



July 1, 1997

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

**Re: Designation of Successor Operator
Barrett Resources Corporation**

Dear Lisha:

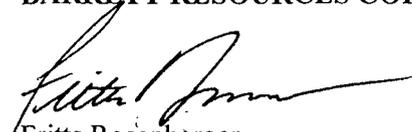
Thank you for your list of denied sundry's. Enclosed for your review is a letter dated May 12, 1997 from the Bureau of Land Management approving the change of operator on the following Communitization Agreements:

9C-000129	Section 5-2S-1E
9C-000145	Section 3-2S-1E
9C-000147	Section 9-2S-1E
9C-000157	Section 25-3S-6W
UT08049I-84C735	Section 24-2S-6W

Please change your records to reflect that Barrett Resources Corporation is the operator of record under the above Communitization Agreements. We will forward additional BLM approvals as they become available. Should you require any additional information, please feel free to contact me at (303) 606-4045.

Very truly yours,

BARRETT RESOURCES CORPORATION


Fritts Rosenberger
Senior Landman

PFR/cla

Enclosure

ENTITY REVIEW

- Jec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety No. 5865241 (\$80,000) "Safeco Ins. Co. of America"

- Jec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. **Upon Compl. of routing!*
- Jec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 12-2-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DTJ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 12/5 19 97, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been microfilmed. Today's date: 1-6-98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971202 BIA "Winteh & Oway Agency" Appr. Indenture, dated 11-1-96.

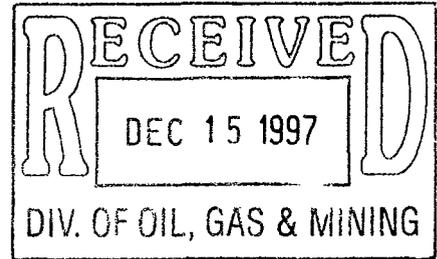
memorandum

DATE: December 9, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Medallion Exploration
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
9C-000157	25-T3S-R6W	All	640.0
9C-000145	3-T2S-R1E	All	645.64
9C-000129	5-T2S-R1E	All	648.10
9C-000147	9-T2S-R1E	All	639.70

The enclosed instruments was approved on December 1, 1997. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
U-38274 14-20-1162-2956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-129

8. Well Name and No.
Esther Arhi #1-5B1E

9. API Well No.
43-047-30205-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address P. O. Box 1148 Vernal, Utah 84078
3b. Phone No. (include area code) 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S5-T2S-R1E NESW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John T. Elzner

Title Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

9C-129

memorandum

DATE: February 22, 2000

REPLY TO ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

cc: BLM, Vernal, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. CA 9C129
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
1	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME ESTHER ARHI
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. I-5B1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1730 FSL 1730 FWL NESW SECTION 5-T2S-R1E API# 43-047-30205		10. FIELD AND POOL, OR WILDCAT BLUEBELL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESW 5 2S 1E		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5333' GR	12. COUNTY OR PARISH UTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

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AUG 10 2000

DIVISION OF OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE SENIOR VICE PRESIDENT, LAND DATE AUG 08 2000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- ST	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

1-1-2000

FROM: (Old Operator):

BARRETT RESOURCES CORPORATION
Address: 1515 ARAPAHOE STREET
TOWER 3, # 1000
DENVER, CO 80202
Phone: 1-(303)-572-3900
Account No. N9305

TO: (New Operator):

COASTAL OIL & GAS CORPORATION
Address: P. O BOX 1148
VERNAL, UT 84078
Phone: 1-(435)-781-7023
Account N0230

CA No. 9C-129 Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
ESTHER ARHI 1-15B1E	43-047-30205	590	05-02S-01E	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8-10-2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1-10-2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/22/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: 02/22/2000

9. **Underground Injection Control ("UIC") Proj**: The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/28/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/28/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Garfield
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	43-047-30190	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2956

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Esther Arhi 1-5B1E

9. API Well No.
43-047-30205

10. Field and Pool, or Exploratory Area
Uintah

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)
(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1730' FSL & 1730' FWL
NESW, Sec. 5, T2S, R1E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair ESP & stimulate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

See Attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Margie Herrmann	Title Regulatory
Signature <i>Margie Herrmann</i>	Date October 6, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 15 2003

DIV. OF OIL, GAS & MINING

El Paso Production Oil & Gas Company
Esther Arhi 1-5B1E
7/31/03 to 8/11/03

- 7/31/2003 MIRU
- 8/1/2003 FLSH TBG W/60 BBLS 1% KCL, RU WOR, NDWH, NU BOP, RU SPOOLER POOH W/ 2 7/8" TBG, SPOOLING CABLE, LD PMP & MOTOR.
- 8/4/2003 MIRU DELSCO RIH TAG PBTD @8662, POOH RD DELSCO, RU H TST, FILL CSG W/ 51 BBLS 1% KCL, PRESS TST TO 1000# HELD.
- 8/5/2003 PT LINES TO 9200#, PMP 100 BBLS PAD, 5000 GL 15% HCL W/ 215 7/8" BS, FLUSH W/ 82 BBLS 1% KCL, MAX/AVG PSI 6980/6790, MAX/AVG RATE 12.3 BPM ISIP 950#, 5, 10, 15 MIN SI 530,290, 78#, RDMO BJ, RU SWAB EQUIP, IFL @ 1200' FFL@ 1900', RECOVERED 185 BBLS IN 5 HOURS, PH 7 LAST HOUR, TRACE OIL, RD SWAB EQUIP, X/O TO TBG EQUIP, REL PKR, POOH W/ TBG, EOT 915'.
- 8/6/2003 SITPO, POOH W/1000' TBG, PU RIH W/MOTOR, SEAL, GAS SEPERATOR PMP, RIG W/TBG & CABLE, SPLICE SURF CABLE ND BOP, NU WH, START PMP, FLUID TO SURFACE IN 5 MIN. COLLAR STOP @ 7842'
DRAIN SUB @ 7905'
TOP OF PMP @ 7976'
BTM OF PMP # 8090'
- 8/7/2003 ESP GROUNDED DOWN HOLE, ND WH, NU BOP, RU SPOOLERS POOH W/ TBG LAYDOWN 2 PMPS, POOH TO MOTOR, PIG TAIL BURNT @ POT HEAD, WAIT ON NEW PIG TAIL.
- 8/11/2003 LD SEALS, & PU NEW SEALS, SLICE PIG TAIL, SERV MOTOR AND SEALS, RIH W/ PMP & MOTOR, BANDING CABLE, LD TBG, ND BOP, NUWH, START PMP.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso E&P Company, LP

3a. Address
 1099 18th Street, Suite 1900
 Denver, CO 80202

3b. Phone No. (include area code)
 303.291.6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. 40.33596

NE SW 1730' 1730' 5 T 2S R 1E Long. -109.90944
 FSL FWL

5. Lease Serial No.
 14-20-H62-2956

6. If Indian, Allottee, or Tribe Name
 UTE

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
 Ester Arhi 1-5B1E

9. API Well No.
 43-047-30205

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

El Paso plans to recomplete the captioned well to the Wasatch formation.
 Please see supporting data and recompletion program attached:

COPY SENT TO OPERATOR

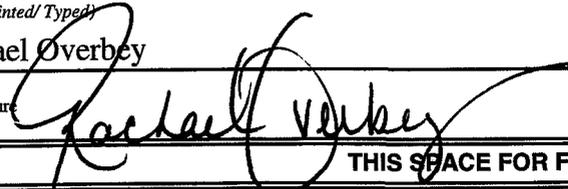
Date: 8.4.2008
 Initials: KS

RECEIVED
 JUL 21 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

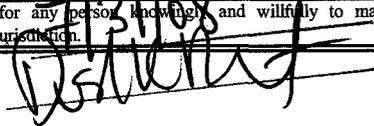
Name (Printed/ Typed) Title
 Rachael Overbey Engineering Tech

Signature Date
 7/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Accepted by the Date
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Utah Division of Oil, Gas and Mining Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: 



INFILL COMPLETION PROGNOSIS

ESTHER ARHI 1-5B1E

API #: 4304730205
SEC 5-T2S-R1E
UINTAH COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,333' KB 5,351'
FORMATION TOPS: GREEN RIVER TN1 6,760', TGR3 @ 8,571'; WASATCH @ 9,481'
BHT 170 DEG F @ 9,637' MID POINT
BHT 172 DEG F @ 9,853' 1/75
TOTAL DEPTH: 12,722'
PBTD: 12,635'
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K55 @ 2,582' with 1245 SXS cement
8-3/4" hole 7" 23, 26, 29# T95 @ 9,872' with 980 SXS cement
TOC @ 5,690' CBL 12/84
6-1/8" hole 4 1/2" 15.1# T95 @ 12,717' 465 SXS
4 1/2" 15.1# T95 TOL @ 9,534'

PERFS: 2/85 8,166-8,624'

PACKERS & PLUGS:

BAKER MODEL D @ 8,434' 2/91
CICR @ 8,650' 5/85
CIBP @ 8,775' 5/85
CIBP @ 9,110' 4/85
CIBP @ 9,460' 8/82
OTIS WB PKR @ 9,484' W/ 40'+ TAIL 3/75

WELL HAS BEEN REPORTED AS SHUT IN SINCE 5/04 AND HAS FACILITIES.

RECOMPLETION PROGNOSIS:

1. MIRUPU. Blow well down to tank. Remove wellhead equipment & NU 5000# BOPE. Strap TBG and ESP out of hole.

2. RIH w/ 6" bit with 7" scraper to top of Baker Model D @ 8434'. Attempt to circ well clean. TOO H.
3. RIH w/ RBP and set @ 8100'. PT casing to 1000 PSI for 15 min. TOO H w/ RBP. If PT fails, call Denver.
4. RIH w/ packer plucker tools, drill collars and TIH to Baker Model D @ 8434'. Cut slips and retrieve PKR.
5. RIH w/ 7" mill w/ drill collars, and drill up CICR @ 8,644', CIBP @ 8,775', CIBP @ 9,100', CIBP @ 9,450'. Attempt to circulate well clean.
6. RIH w/ packer plucker tools and drill collars to top of Otis WB packer @ 9,484'. Cut slips and recover packer and 40' tail.
7. RIH w/ Wireline set CIBP to 9,900'. Run CBL/CCL/GR from 9,900' to 9,000' and evaluate cement. There is no CBL for this interval.
8. ND 5,000# BOPE. NU 10,000 PSI BOPE and test to 9,975 PSI for 15 min.
9. RU WL and perforate Wasatch formation per attached sheet using 3 1/8" HSC guns loaded 3 SPF, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
10. RIH w/ 7" treating PKR with circulating port and Hydrotest 4 1/2" 12.75# N80 frac string to 8,400 PSI. Set PKR at 9,250-9,275' and install frac valve. Load annulus. Install flow back choke equipment.

STAGE 1 STIMULATION OF WASATCH

11. MIRU Stimulation company.

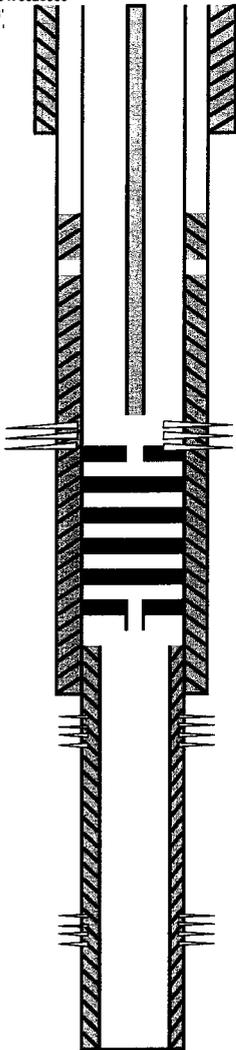
Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 170 degree F at 9,637' mid perms. Maximum allowable treating pressure is 8,400 PSI. Anticipated frac gradient is .75 psi/ft.

Break down perforations w/ 25,000 gallons 15% HCL at 20-30 BPM. Run ball sealers evenly spaced in acid (balls @ 75% # perms). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min Shut in pressures. Surge balls and leave well SI for one hour.

12. Flow test well for 24 hours recording hourly rates and pressures.

13. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
14. Clean out well to PBTD @ 9,900'. TOOH.
15. PU production TBG and RIH based on well productivity.
16. RDMOL and clean up location.

SEC 5 T2S, R1E
UINTAH COUNTY
API #430473020500
GL 5333'
KB 5351'



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPT
12 1/4"	9 5/8"	36#	J-55	1245 SX 2582'
8 3/4"	7"	23#, 26#, 29#	T-95	980 SX 9872'
TOL	4 1/2"	15.1#	T-95	9534'
6 1/8"	4 1/2"	15.1#	T95	465 SX 12717'

TOC #2 @ UNKNOWN
CASING LEAK REPAIR 4354' PT TO 1500 PSI 1/94

TOC #1 @ 5690' CBL 12/84

TN1 6760'

ESP @ APPROX 8090' 8/03
PERFS 8166'-8624' 3/85

BAKER MODEL D PROD PACKER @ 8434' 2/91
TGR3 @ 8571'
CICR #4 @ 8650' W/ 6' CMT 5/85

CIBP #3 @ 8775' 5/85

CIBP #2 @ 9110 W/ 10' CMT 4/85

CIBP #1 @ 9460' W/ 10' CMT 8/82
WASATCH @ 9481'
OTIS WB PACKER W/ TAIL @ 9484' 3/75
EOT @ 9524' +

TOL 4 1/2" 15.1# T-95 9534'

INTERMEDIATE 7" 23#, 26#, 29# T-95 980 SX 9872'

PERFS 9874'-10442' 9/75

PERFS 10718'-12492' 5/75

PBTD 12635'
LINER 4 1/2" 15.1# T95 465 SX 12717'
TD 12722'

PERFORATIONS		
PERFS	10718'-12492'	5/75
PERFS	9874'-10442'	9/75
PERFS	10117'-12360'	8/79
CIBP #1	9460'	10' CMT 8/82
PERFS	8166'-9250'	10' CMT 8/82
CIBP #2	9110'	10' CMT 4/85
PERFS	8166'-8977'	4/85
CIBP #3	8775'	5/85
CMT RETAINER #4	8650'	SQ 8662'-8757' 5/85
PERFS	8424'-8624'	5/85
OPEN PERFS	8166'-8624'	

BMSGW 5450' KB
BHT 170° 9637' MP

NOTE: NOT TO SCALE

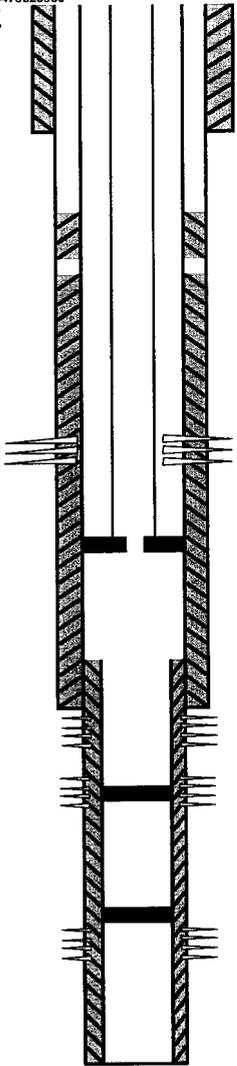
TBG DETAIL:

NOTE:
OTIS WB PACKER @ 9484' 4/28/75
TAIL 40' PLUS
CBL 12/15/84 8700'-8840' POOR
CBL 12/15/84 8840'-9400' GOOD-EXCELLENT BOND
PBTD @ 8644' TAGGED 2/91
COMPLETION REPORT SHOWS 7" - 23#, 26#, 29# NO DETAIL IN DRILLING REPORT

BAKER MODEL D PERMANENT PROD PACKER W/ PLAIN BOTTOM @ 8434' 2/91
PERFS ABOVE PRK 8166'-8430' PERFS BELOW PKR 8442'-8643'
DISK REMOVED @ 8447'. NO RECORD OF PACKER REMOVAL.
ESP RUN BY EP. EOP @ APPROX 8090' 8/11/03

WELL NAME: ESTHER ARHI 1-5B1E
 PROPOSED RECOMPLETION

SEC 5 T2S, R1E
 UINTAH COUNTY
 API #430473020500
 GL 5333'
 KB 5351'



SURFACE 9 5/8" 35# J-55 1245 SX 2582'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPT
12 1/4"	9 5/8"	36#	J-55	1245 SX 2582'
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PERFS	8424'-8624'	5/85
OPEN PERFS	8166'-8624'	

PERFS 8166'-8624' 3/85

BAKER MODEL PROD PACKER @ 8434' 2/91
 TGR3 @ 8571'

4 1/2" N80 15.5# FRAC STRING @ 150' ABOVE TOP PERF @ 9250'-9275'

PROPOSED PERFS 9250-10070'

WASATCH @ 9481'

TOL 4 1/2" 15.1# T-95 9534'

INTERMEDIATE 7" 23#, 26#, 29# T-95 980 SX 9872'

PROPOSED PERFS 9711'-9865'

PERFS 9874'-10442' 9/75

PROPOSED CIBP @ 9300'

CICR @ 10120' W/ 30' CMT ON TOP

PERFS 10718'-12492' 5/75

PBTD 12635'

LINER 4 1/2" 15.1# T95 465 SX 12717'

TD 12722'

BMSGW 5450' KB
 BHT 170° 9637' MP

NOTE: NOT TO SCALE TBG DETAIL:

NOTE:
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 PERFS ABOVE PRK 8166'-8430' PERFS BELOW PKR 8442'-8643'
 DISK REMOVED @ 8447'. NO RECORD OF PACKER REMOVAL.
 ESP RUN BY EP. EOP @ APPROX 8090' 8/11/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2956

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
El Paso E & P Company, LP

8. Well Name and No.
Esther Arhi 1-5B1E

3a. Address
1099 18th St Suite 1900 Denver, CO 80202

3b. Phone No. (include area code)
303.291.6417

9. API Well No.
4304730205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1730' FWL & 1730 FWL 5-T2S R1E

10. Field and Pool or Exploratory Area
Bluebell

11. Country or Parish, State
Uintah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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El Paso attempted to recomplete the subject well 11.8.08 - 11.20.08 but failed. Encountered a csg leak; set CIBP @ 8100'. Following will be the NOI to plug and abandon this well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie OKeefe

Title Sr. Regulatory Analyst

Signature *Marie OKeefe*

Date 12/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

RECEIVED

DEC 11 2008

DIV. OF OIL, GAS & MINING



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	ESTHER ARHI 1-5B1E	Spud Date:	2/11/1975
Common Well Name:	ESTHER ARHI 1-5B1E	Start:	11/6/2008
Event Name:	RECOMPLETION	End:	
Contractor Name:	BASIC	Rig Release:	Group:
Rig Name:	BASIC	Rig Number:	1474

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/8/2008	13:00 - 17:30	4.50	C			1:00 HSM MOVED RIG FROM THE 7-24 A3 TO THE 1-5B1E M.I.R.U T.S.I.P 100 PSI C.S.I.P 400 PSI RAN PUMP LINES PUMPED 20 BBLS 2% KCL DOWN TBG @3/4 BPM 1000 PSI FLOWED BACK WELL FLOWED 140 BBLS (50 OIL 90 WATER) S.W.I.F.N 5:30
11/9/2008	-					NO ACTIVITY
11/10/2008	-					NO ACTIVITY
11/11/2008	07:00 - 17:00	10.00				7:00 HSM 0 T.S.I.P 350 C.S.I.P. R.U. FLOW BACK LINE. FLOWED BACK WELL MADE 549 BBL (20 BBLS OIL 529 BBLS WATER FROM 7:30 TO 5:00 LEFT WELL FLOWING PUMPER WILL WATCH THRU NIGHT S.D.F.N 5:00
11/12/2008	07:00 - 15:00	8.00	C			HSM WELL FLOWED 692 BBLS FROM 5:00 P.M. TO 7:00 A.M. CONTINUED FLOWING WELL, MADE 427 BBLS FROM 7:00AM TO 5:00PM LEFT WELL FLOWING OVER NIGHT S.D.F.N. 3:00
11/13/2008	07:00 - 17:00	10.00	C			HSM WELL FLOWED 496 BBLS OF WATER FROM 5:00 P.M. TO 7:00 AM CONTINUED FLOWING WELL MONITORING H2S LEVELS R.U.WIRELINE SHOOT 4 HOLES IN TBG @7823 CIRC DOWN TBG W/ 280BBLS 2% KCL TREATED W/ 50 GAL BIOCID S.W.I.F.N
11/14/2008	07:00 - 17:30	10.50	C			7:00 HSM 300 T.S.I.P 300 C.S.I.P. BLED DOWN WELL CIRC 280 BBLS 10# BRINE DOWN CSG TBG STILL FLOWING CIRC 45 BBLS DOWN TBG . WELL DEAD. R.U. SPOOLERS T.O.O.H W/TBG & L.D ESP PUMP. ND HYDRIL NU BOP RIH W/7" RBP, RET. HEAD, 4' 2 7/8 TBG SUB, 7" HD PKR, 1-JT 2 7/8 TBG, SN,&18 JTS 2 7/8 N-80 EUE TBG STACKING OUT ON HARD PARRIFIN. EOT @689' SWIFN 5:30
11/15/2008	07:00 - 17:30	10.50	C			HSM 0 T.S.I.P 0C.S.I.P PUMPED 40 BBLS HOT WATER RIH W/ 20 JTS 2 7/8 PLUG &PKR STILL HSM 0TSIP 0 CSIP TBG STILL FLOATING PUMPED 30 BBLS CONTINUED RIH W/TBG SET RBP @8100' (16' OUT ON JT#258)L.D 1 JT SET PKR @8064'. PT PLUG @1500 PSI HELD TEST CSG 1500 PSI 5 MIN 1400' 10 MIN 1350' 15MIN 1300 PSI. DUG OUT SURF CSG VALVE. OPENED SURF CSG NO COMM. RELEASED PKR TOOH W/ 117 JTS SET PKR @4427' PT TBG 1500PSI NOLEAK. PT ANN. STILL SAME LEAK. RELEASED PKR SET PKR@ 4303 TO ISOLATE OLD SQUEEZE UNABLE GET TEST ON PKR RELEASEDPKR SWIFN 5:30
11/16/2008	-					NO ACTIVITY
11/17/2008	-					NO ACTIVITY
11/18/2008	07:00 - 17:30	10.50	C			7:00 HSM 0TSIP 0CSIP RIH 2-JTS 2 7/8 N-80 EUE. SET PKR @ 4365' TEST DOWN TBG 1500 PSI HELD TEST CSG 1500 PSI LOST 100PSI IN 5 MIN. TOOH W/ 4JTS SET PKR @4241' TEST DOWN CGS LOST 75 PSI IN 5 MIN TEST DOWN TBG LOST 75 PSI IN 5 MIN RELEASED PKR RU TO SWAB UNABLE TO GET INTBG RU HOTOILER CIRC 50BBL HOT WATER SARTED SWABING FLUID LEVEL @ SURF,MADE 14 RUNS RECOVERED 109 BBLS LAST RUN FLUID LEVEL @2800' SWIFN 5:30
11/19/2008	07:00 - 17:30	10.50	C			7:00 HSM 0 TSIP 0CSIP RU TO SWAB UNABLE TO GET PAST FIRST JT. RIH W/ 122 JTS 2 7/8 N 80 EUE TBG TAGGED FILL @8092' RU TO CIRC WASHED DOWN TO PLUG @8100' TOOH W/ 258 JTS TBG & BHA. WELL STARTED FLOWING. RIH W/ 2 7/8 COLLAR, 1JT 2 7/8, SN, 250 JTS 2 7/8 TBG.WHILE CSG FLOWED. EOT @7877'SWIFN 5:30
11/20/2008	07:00 - 12:00	5.00	C			HSM 0 TSIP 80 CSIP BLED DOWN WELL CSG & TBG STILL FLOWING SPOTTED BALANCE PLUG OF BRINE W/ 120 BBLS DOWN CSG & 23 BBLS DOWN TBG. RD RIG FLOOR, ND BOPS, NU WELLHEAD PUMPED 25 GAL BIOCID &CHASED TO EOT W/45

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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14-20-H62-2956

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
El Paso E & P Company, LP

8. Well Name and No.
Esther Arhi 1-5B1E

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3b. Phone No. (include area code)
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El Paso requests approval to plug and abandon the subject well per the attached procedure. We would request earliest approval to P&A as we attempted to recomplate but had to abort and would like to plug as soon as possible.

COPY SENT TO OPERATOR

Date: 1.12.2009

Initials: K5

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marie OKeefe

Title Sr. Regulatory Analyst

Signature *Marie OKeefe*

Date 12/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *D. M. [Signature]* Title *Pet. Eng* Date *1/12/09*

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Office *DOG M*

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DEC 11 2008



PLUG AND ABANDON PROGNOSIS

ESTHER ARHI 1-5B1E

API #: 4304730205

SEC 5-T2S-R1E

UINTAH COUNTY, UT

WELL DATA:

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6-1/8" hole 4 1/2" 15.1# T95 @ 12,717' 465 SXS

4 1/2" 15.1# T95 TOL @ 9,534'

PERFS: 2/85 8,166-8,624'

PACKERS & PLUGS:

7" RBP @ 8100' Pressure Test to 1500# 11-08

BAKER MODEL D @ 8,434' 2/91

CICR @ 8,650' 5/85

CIBP @ 8,775' 5/85

CIBP @ 9,110' 4/85

CIBP @ 9,460' 8/82

OTIS WB PKR @ 9,484' W/ 40'+ TAIL 3/75

WELL HAS BEEN REPORTED AS SHUT IN SINCE 5/04, RECOMPLETION ATTEMPT ABORTED-CSG LEAK 11/08

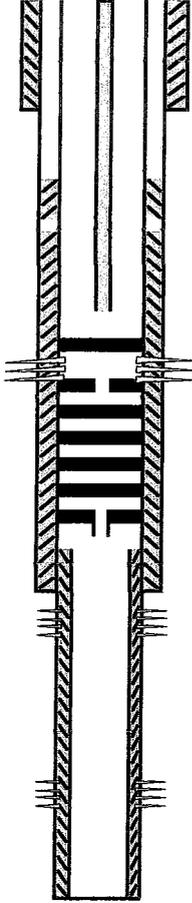
RECOMPLETION PROGNOSIS:

1. MIRUPU. Kill/Blow well down to tank. Remove wellhead equipment & NU 5000# BOPE. Tubing in well as follows: 2 7/8" collar, 1 JT 2 7/8" TBG, SN, 250 JTS 2 7/8" w/ EOT @ 7877' (11/19/08).

2. PU approximately 7.5 jts and tag CIBP @ 8100' with 10,000 pounds.
3. Plug #1-Spot 150' plug on top of RBP 8100-7950' with 30 SX Class G cement (2% CC optional). WOC and tag w/ tubing if required.
4. Plug #2. Spot 200' stabilizer plug across BMSGW 5000-4800' with 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
5. Plug #3. Spot 100' stabilizer plug across bad casing 4400-4200' with 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Free point, cut 7" casing @ 2,632' and lay down. TIH w/ 2 7/8" tubing to 2,682'.
7. Plug 4. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
8. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1030'.
9. Plug #5. Set 9 5/8" CICR @ 1,000' and spot 10 SXS Class G cement on top.
10. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
12. Restore location.

WELL NAME: ESTHER ARHI 1-5B1E
WELL AS IS

SEC 6 T2S, R1E
JUNTAH COUNTY
API #430473020500
CL 6333'
KB 6381'



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	J-55	1245 SX 2582'
9 3/4"	7"	23#, 26#, 29#	T-95	980 SX 9872'
TOL	4 1/2"	15.1#	T-95	9534'
6 1/8"	4 1/2"	15.1#	T-95	485 SX 12717'

TOC #2 @ UNKNOWN
CASING LEAK REPAIR 4354' PT TO 1600 PSI 1/84
PROBABLE CSG LEAK 4241-4427' 11-16-06

TOC #1 @ 5690' CBL 12/84

TN1 8760'
EOT 7877' 11-19-08

7" RBP @ 8100' PT 1500# 11-15-08
PERFS 8166'-8624' 3/85

BAKER MODEL D PROD PACKER @ 8434' 2 7/8'
TGR3 @ 9571'
CICR #4 @ 8680' W/ 6' CMT 5/85

CIBP #3 @ 8775' 5/85

CIBP #2 @ 9110 W/ 10' CMT 4/85

CIBP #1 @ 9460' W/ 10' CMT 3/82
WASATCH @ 9481'
OTIS WB PACKER W/ TAIL @ 9484' 3/75
EOT @ 9524' +

TOL 4 1/2" 15.1# T-95 9534'

INTERMEDIATE 7" 23#, 26#, 29# T-95 980 SX 9872'

PERFS 9874'-10442' 9/75

PERFS 10718'-12492' 5/76

PBTD 12635'
LINER 4 1/2" 15.1# T-95 485 SX 12717'
TD 12722'

PERFORATIONS		
PERFS	10718'-12492'	5/76
PERFS	9874'-10442'	9/75
PERFS	10117'-12350'	9/79
CIBP #1	9460'	10' CMT 3/82
PERFS	8166'-8250'	5/82
CIBP #2	9110'	10' CMT 4/85
PERFS	8166'-8877'	4/85
CIBP #3	8775'	5/85
CMT RETAINER #4	8650'	SQ 8662'-8751'
PERFS	8424'-8524'	5/85
OPEN PERFS	8166'-8624'	

BMSGW 6450' KB
BHT 170" 9837' MP

NOTE: NOT TO SCALE

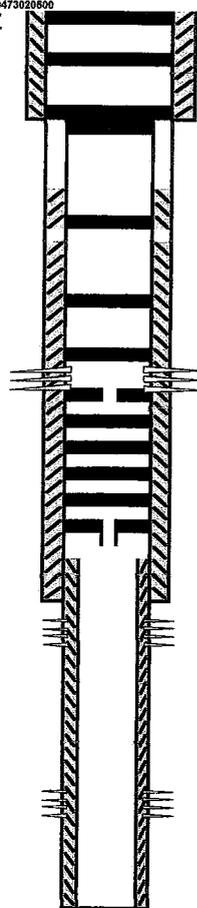
TBG DETAIL:
2 7/8" COLLAR, 1 JT 2 7/8" TBG, SN, 250 JTS 2 7/8", EOT @ 7877' 11/19/08

NOTE:
OTIS WB PACKER @ 9484' 4/28/76
TAIL 40' PLUS
CBL 12/15/84 8700'-8840' POOR
CBL 12/15/84 8840'-9460' GOOD-EXCELLENT BOND
PSTD @ 8644' TAGGED 2/91
COMPLETION REPORT SHOWS 7" - 23#, 26#, 29# NO DETAIL IN DRILLING REPORT

BAKER MODEL D PERMANENT PROD PACKER W/ PLAIN BOTTOM @ 8434' 2 7/8'
PERFS ABOVE PRK 8166'-8430' PERFS BELOW PKR 8442'-8643'
DISK REMOVED @ 8447'. NO RECORD OF PACKER REMOVAL.
ESP RUN BY EP, EOP @ APPROX 8090' 9/11/03

WELL NAME: ESTHER ARHI 1-5B1E
PROPOSED P&A

SEC 6 T2S, R1E
LINTAH COUNTY
API #430473020500
GL 5333'
KB 5351'



PLUG #6 100'-SURFACE W/ 40 SX CLASS G
PLUG #5 9-5/8" CICR @ 1000' W/ 10 SX CLASS G
SURFACE 9 5/8" 36# J-55 1245 SX 2532'
PLUG #4 2682-2632' W/ 50 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	J-55	1245 SX 2532'
9 3/4"	7"	23#, 26#, 29#	T-95	980 SX 9872'
TOL	4 1/2"	15.1#	T-95	3534'
6 1/8"	4 1/2"	15.1#	T-95	485 SX 12717'

TOC #2 @ UNKNOWN
CASING LEAK REPAIR 4354' PT TO 1500 PSI 1/84
PROBABLE CSG LEAK 4241-4385' 11-15-08
PLUG #3 4400-4200 W/ 40 SX CLASS G
TOC #1 @ 5690' CBL 12/84

PERFORATIONS		
PERFS	10718'-12432'	5/75
PERFS	9874'-10442'	3/75
PERFS	10117'-12390'	3/75
CIBP #1	9460'	10' CMT
PERFS	8188'-9260'	8/82
CIBP #2	9110'	10' CMT
PERFS	8166'-8877'	4/85
CIBP #3	8775'	5/85
CMT RETAINER #4	8662'-8757'	5/85
PERFS	8424'-8824'	6/85
OPEN PERFS	8166'-8824'	

PLUG #2 BMSGW 5000-4800' W/ 40 SX CLASS G
GRRV 5226'
TN1 8780'
PLUG #1 8100-7950' W/ 50 SX CLASS G
7" RBP @ 8100' PT 1500# 11-15-08
PERFS 8166'-8824' 3/85

BAKER MODEL D PROD PACKER @ 8434' 2/81
TGR3 @ 8571'
CICR #4 @ 8650' W/ 6' CMT 5/85
CIBP #3 @ 8775' 5/85
CIBP #2 @ 9110 W/ 10' CMT 4/85
CIBP #1 @ 9460' W/ 10' CMT 8/82
WASATCH @ 8481'
OTIS WB PACKER W/ TAIL @ 9484' 3/75
EOT @ 9524' +

TOL 4 1/2" 15.1# T-95 8534'

INTERMEDIATE 7" 23#, 26#, 29# T-95 980 SX 9872'

PERFS 9874'-10442' 9/75

PERFS 10718'-12432' 5/75

PBTD 12635'
LINER 4 1/2" 15.1# T-95 485 SX 12717'
TD 12722'

BMSGW 5000' KB
BHT 170' 9873' MP
NOTE: NOT TO SCALE

TBG DETAIL:
2 7/8" COLLAR, 1 JT 2 7/8" TBG, 8N, 260 JTS 2 7/8", EOT @ 7877' 11/19/08

NOTE:
OTIS WB PACKER @ 8484' 4/28/75
TAIL #0' PLUS
CBL 12/15/84 8700'-8840' POOR
CBL 12/15/84 8840'-9400' GOOD-EXCELLENT BOND
PBTD @ 8844' TAGGED 2/81
COMPLETION REPORT SHOWS 7" - 23#, 26#, 29# NO DETAIL IN DRILLING REPORT

BAKER MODEL D PERMANENT PROD PACKER W/ PLAIN BOTTOM @ 8434' 2/81
PERFS ABOVE PKR 8166'-8430' PERFS BELOW PKR 8442'-8943'
DISK REMOVED @ 8447', NO RECORD OF PACKER REMOVAL.
ESP RUN BY EP. EOP @ APPROX 8090' 8/11/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2956

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. N/A
2. Name of Operator El Paso E & P Company, LP		8. Well Name and No. Esther Arhi 1-5B1E
3a. Address 1099 18th St Suite 1900 Denver, CO 80202	3b. Phone No. (include area code) 303.291.6417	9. API Well No. 4304730205
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730' FWL & 1730 FWL 5-T2S R1E		10. Field and Pool or Exploratory Area Bluebell
		11. Country or Parish, State Utah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EL PASO PLUGGED AND ABANDONED SUBJECT WELL ACCORDING TO THE ATTACHED REPORT. JOB COMPLETE 4/10/09.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marie OKeefe

Title Sr. Regulatory Analyst

Signature *Marie OKeefe* Date 06/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 23 2009



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	ESTHER ARHI 1-5B1E	Spud Date:	2/11/1975
Common Well Name:	ESTHER ARHI 1-5B1E	Start:	3/26/2009
Event Name:	ABANDONMENT	End:	4/10/2009
Contractor Name:	WESTERN WELLSITE SERVIC	Rig Release:	Group:
Rig Name:	WESTERN WELLSITE SERVIC	Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/1/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 09:00	2.00	C	17		RU HOT OIL TRUCK CIRC HOT TPW... MOVE IN START TO RIG UP WHILE PERFORMING ROUTINE INSPECTION FOUND SEVEN CRACKS IN DERRICK... SHOUT DWN OPERATIONS WAIT ON MECHANIC
	09:00 - 13:00	4.00	C	06		FINISH MOVE IN EQUIPMENT
	13:00 - 15:00	2.00	C	06		CREW TRAVEL FROM LOC
4/2/2009	-	-	-	-		REPAIR RIG
4/3/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:30	1.50	C	06		RIG UP RIG
	08:30 - 12:00	3.50	C	08		FLOW WELL TO FLOW BACK TANK RU HOT OIL TRUCK PMP 100 BBLs DWN ANNULAS...WELL STILL FLOWING...FLOW WELL BACK TO TANK
	12:00 - 15:00	3.00	C	08		RU RIG PMP AND HOT OIL TRUCK PMP 300 BBLs TPW WELL SILL FLOWING PMP 120 BBLs OF 10# BRIAN DWN ANNULAS KILL ANNULAS WELL STILL FLOWING ON TBG ...PMP 30 BBLs 10# BRIAN DWN TBG KILLED TBG
	15:00 - 17:30	2.50	C	06		ND WELL HEAD NU BOP'S...TIH w 8 JTS OF 2 7/8" TBG DID NOT TAG CIBP @ 8100' CONT PU 18 MORE JTS TAG w 10K ? CIGR 8650' TIH w 30JTS SECURE WELL SDFN BLM REP JOHNNY BOWEN
	17:30 - 18:00	0.50	C	04		CREW TRAVEL FROM LOC
4/4/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 12:00	5.00	C	04		TSIP 0 PSI CSIP 200 PSI OPEN WELL FLOW CSG TO TANK WHILE TOH w 2 7/8" TBG TO 4000'... RU HOT OIL TRUCK CIRC WELL w 100 BBLs OF HOT TPW DWN TBG...PMP 90 BBLs 10# BRIAN DWN TBG FINISH TOH w 2 7/8" TBG... TTL JTS 275 8660'
	12:00 - 15:00	3.00	C	17		RU WIRELINE RIH w 6" GAUGE RING TO 8120' TOH LD GAUGE RING... PU 7" CIGR RIH & SET @ 8100' TOH w WIRELINE LD SETTING TOOL
	15:00 - 17:00	2.00	C	04		PU STINGER TIH w 255 JTS OF 2 7/8" TBG EOT 8001' SECURE WELL SDFW BLM REP JOHNNING BOWEN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
4/5/2009	-	-	-	-		NO ACTIVITY
4/6/2009	-	-	-	-		NO ACTIVITY
4/7/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 09:00	2.00	C	17		TIH w 3 JTS OF 2 7/8" TBG...RU HOT OIL TRUCK CIGR WELL w 150 BBLs OF HOT TPW
	09:00 - 11:30	2.50	C	17		STING INTO CIGR @ 8100' ESTABLISH INJECTION RATE 1 BPM @ 900 PSI... PMP PLUG #1 50 SXS CMT INTO CIGR... STING OUT OF CIGR SPOT 10 SXS ON TOP
	11:30 - 15:30	4.00	C	17		TOH TO 5780' PMP PLUG # 2 45 SXS CMT w 2 % CC TOH TO 4700' REVERSE CIRC TBG w 50 BBLs TPW WOC SECURE WELL SDFN BLM REP JOHNNY BOWEN
4/8/2009	15:30 - 16:30	1.00	C	17		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 12:30	5.50	C	17		TIH TAG PLUG #2 @ 5577' 203' OF CMT TOH TO 5334' PMP PLUG # 3 45 SXS CMT w 2% CC TOH TO 4300' WOC
	12:30 - 17:00	4.50	C	17		TIH TAG PLUG # 3 @ 5134' 200' OF CMT... TOH TO 4393' PMP PLUG #4 45 SXS OF CMT w 2% CC TOH TO 3390' WOC
	17:00 - 17:30	0.50	C	17		TIH TAG PLUG # 4 @ 4183' 210' CMT...SOH w 2 7/8" TBG EOT @ 2000' BLM REP JONNY BOWEN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC



**EL PASO PRODUCTION
Operations Summary Report**

Legal Well Name: ESTHER ARHI 1-5B1E
 Common Well Name: ESTHER ARHI 1-5B1E
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SERVIC

Spud Date: 2/11/1975
 Start: 3/26/2009
 End: 4/10/2009
 Rig Release:
 Rig Number: 1
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/9/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC
	07:00 - 10:00	3.00	C	17		DIG OUT CELLAR AND CUT CSG
	10:00 - 13:00	3.00	C	17		RU WIRELINE FREE POINT CSG 40% FREE @ 94' WAIT ON ORDERS FROM BLM ENGINEER
	13:00 - 14:30	1.50	C	17		SIH w PERFORATING GUNS... STOP WAIT ON BLM... VARIANCE PRE RYAN ANGUS... TOH w PERFORATING GUN... RD WIRELINE
	14:30 - 17:30	3.00	C	17		NU BOP'S TIH w 2 7/8" TBG TO 2678' PMP PLUG #5 45 SXS CMT TOH TO 1600' WOC TAG IN THE AM SECURE WELL SDFN BLM REP JOHNNY BOWEN
4/10/2009	17:30 - 18:30	1.00	C			CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:30	1.50	C	17		TIH TAG PLUG # 5 2468' 210' OF CMT... TOH w 2 7/8"
	08:30 - 09:30	1.00	C	17		TIH w 7" CICR AND SET @ 1004' SPOT 10 SX ON TOP TOH
	09:30 - 11:00	1.50	C	17		DIG OUT AND CUT 9 5/8" CSG 3' BELOW GROUND LEVEL... ATTEMPT TO CMT w 1" DWN 9 5/8" ANNULAS... FAILED COULD NOT GET DWN
	11:00 - 12:30	1.50	C	17		RU WIRELINE RIH TO 60' SHOT 4 HOLE POOH RD WIRELINE... ATTEMPT TO CIRC DWN 7" CSG UP 9 5/8" CSG FAILED...
	12:30 - 14:00	1.50	C	17		TIH w 2 7/8" TBG TO 100' PMP CMT TO SURFACE... WELD ON INFO PLATE... TURN WELL OVER TO BE RESTORED... VARIANCE PER RYAN ANGUS BLM... BLM REP JOHNNY BOWEN