

FILE NOTATIONS

Entered in WED File ✓
Location Map Planned ✓
Card Indexed ✓

Checked by Chief 7.....
Approval Letter
Disapproval Letter

12-5-74

COMPLETION DATA:

Date Well Completed S.-19.-75

Location Inspected

WV. ✓..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log. ✓.....
Electric Logs (W.C.) ✓.....
..... Diesel Log..... GR-N..... Micro.....
MC Sonda CR..... Log..... RI-L..... Sonic.....
CBL Log..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2500'	Circulate to surface.
8-3/4"	7"	23# & 26#	10050'	350 sacks.
6-1/8"	5"	18#	12750'	Cement from TD to top of liner.

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DSTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be 8" and 10" Series 1500 with blind and pipe rams hydraulically and manually controlled. Blowout preventer equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Tommy Bliss Title District Superintendent Date Dec. 2, 1974

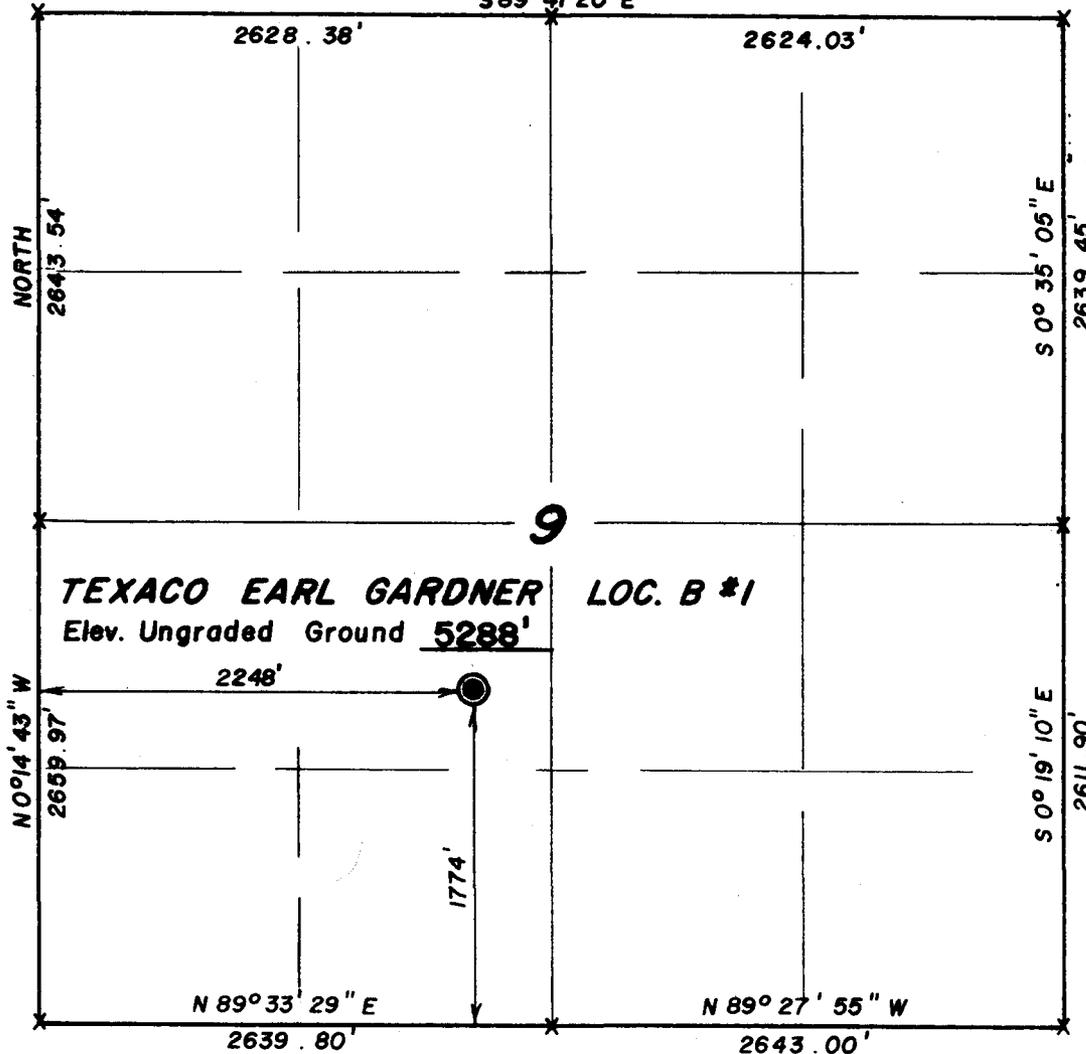
(This space for Federal or State office use)
Permit No. 43-047-30197 Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

OGCC (3) TB DLS RLS
SLC

T2S, R1E, U.S.B. & M.

S 89° 41' 20" E



X = Section Corners Located

PROJECT TEXACO INC.

Well location, Texaco Earl Gardner Loc. B #1, located as shown in the NE 1/4 SW 1/4, Section 9, T2S, R1E, U.S.B. & M. Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

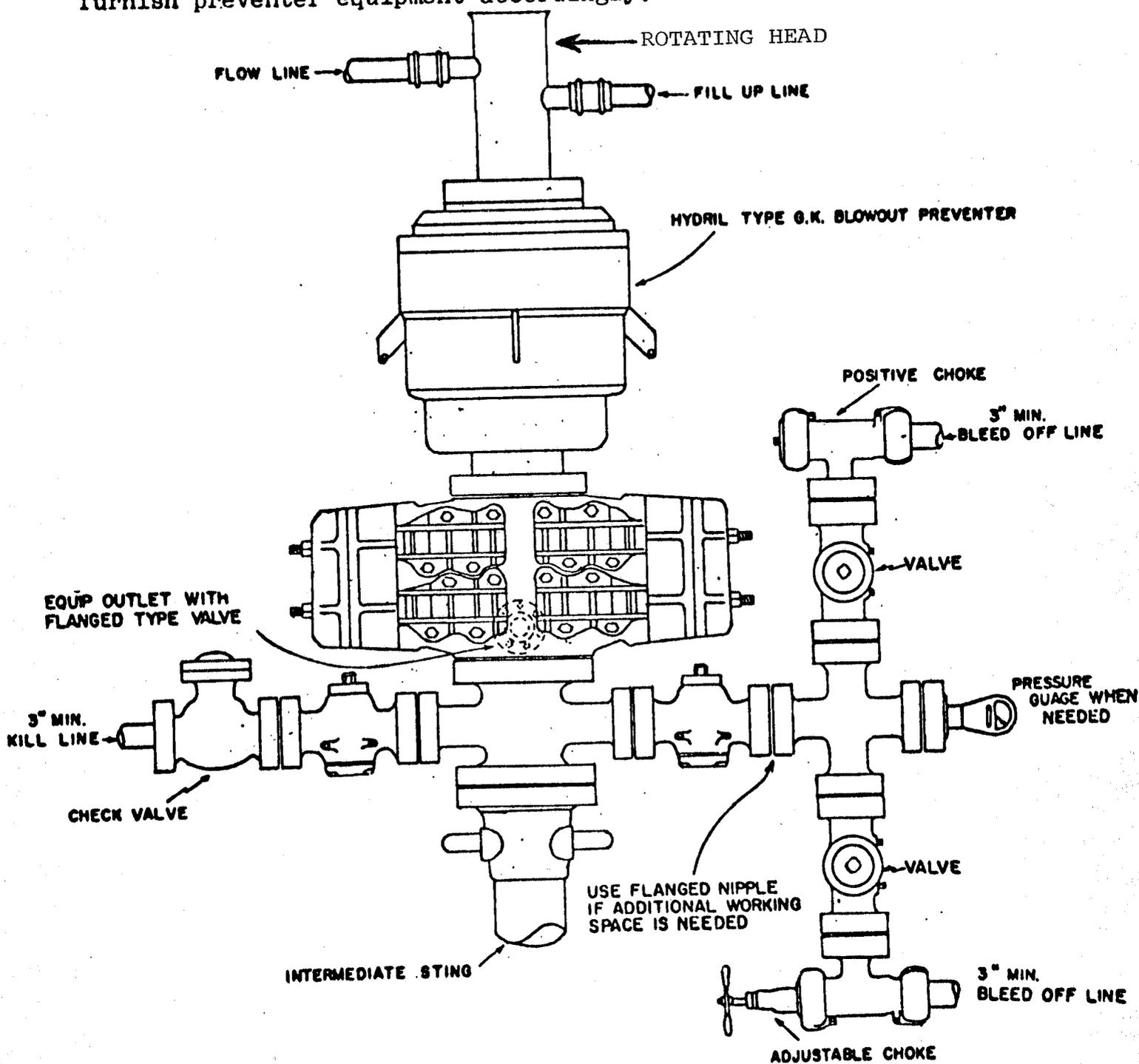
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-21-74
PARTY L.D.T-W.P.-K.S.	REFERENCES G.L.O. Plat
WEATHER COOL	FILE TEXACO INC.

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 1500 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.

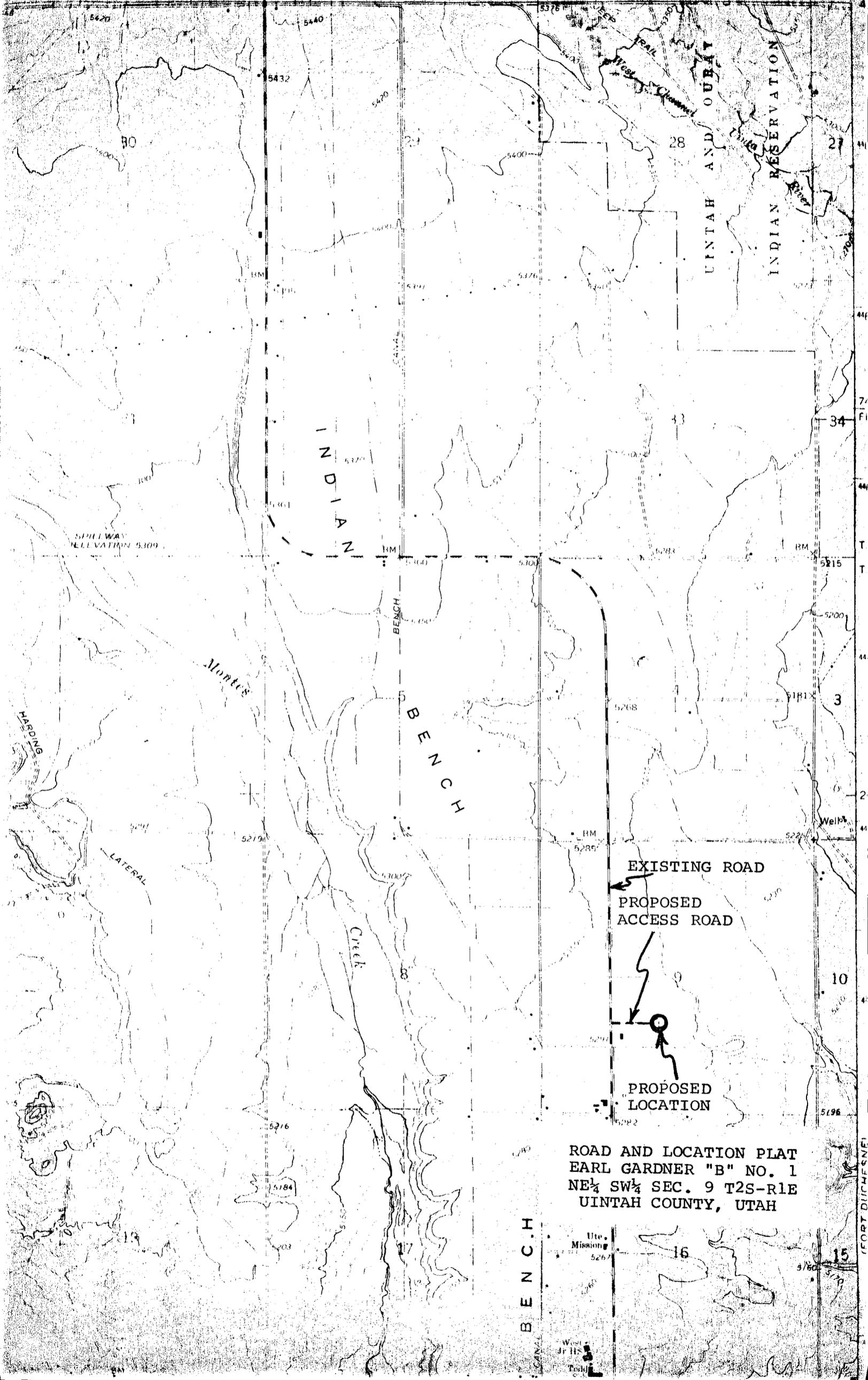


NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

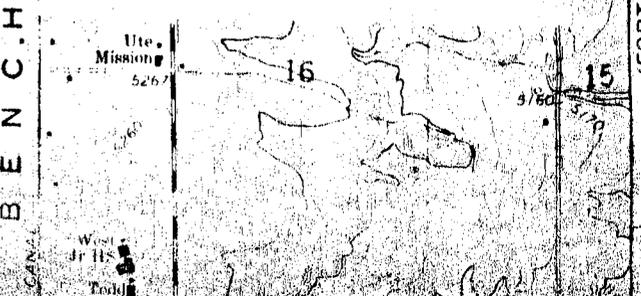
EARL GARDNER "B" WELL NO. 1
NE 1/4 SW 1/4 SEC. 9 T2S-R1E
UINTAH COUNTY, UTAH

APPROVED
[Signature]
[Signature]

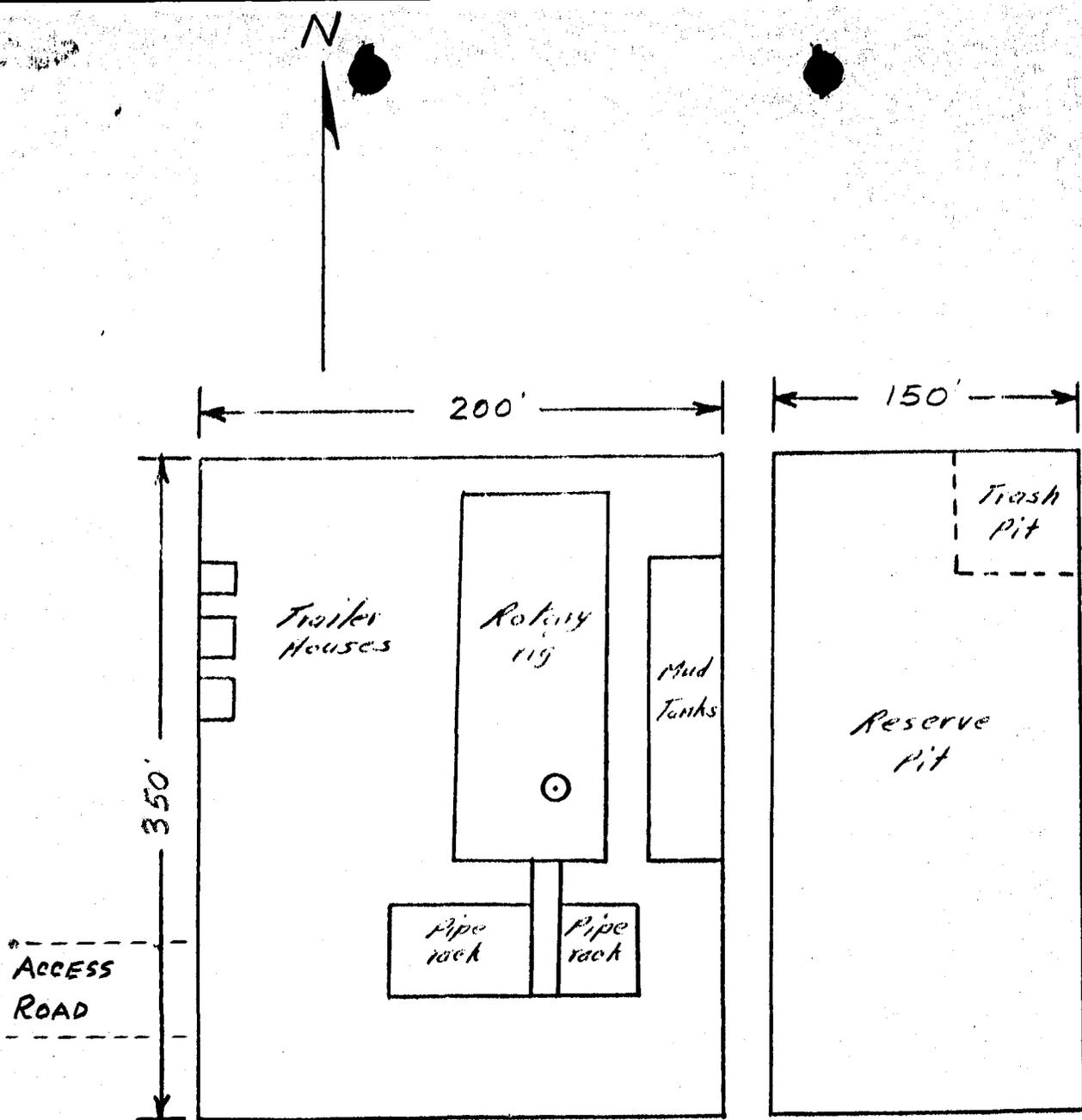
TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.R.R.	CHAS. BY P.S.L.
DATE 11-2-52	FILE 442-007
REVISED	SERIAL X-192-3



ROAD AND LOCATION PLAT
EARL GARDNER "B" NO. 1
NE 1/4 SW 1/4 SEC. 9 T2S-R1E
UINAH COUNTY, UTAH



(FORT BUCHANAN)



- A. Drilling pad will be compacted soil.
- B. Surface is gentle sloping ground with native grass and widely scattered Russian Olives.

TANK BATTERY

LOCATION AND RIG LAYOUT PLAT
 EARL GARDNER "B" WELL NO. 1
 NE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 9 T2S-R1E
 UINTAH COUNTY, UTAH



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U.S.
DENVER DIVISION

December 2, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN
EARL GARDNER "B" WELL NO. 1
NE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 9 T2S-R1E
UINTAH COUNTY, UTAH
6.34

Mr. Cleon B. Feight (3)
Director
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

As requested by your office, the Surface Use Development Plan for Earl Gardner "B" Well No. 1, Uintah County, Utah is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. New access road 900' x 25' will run from a county road east to the well site. The road will be compacted soil. No cuts will be required. One cattleguard and one culvert will be required.
3. The well is offset to the north by a producing well at a distance of about 6900'.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. A new tank battery will be constructed adjacent to and on the southeast side of the location. See attached plat.
6. Water for drilling operations will be from the William H. Arnold reservoir in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4, and will be trucked 2 miles to the location.
7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently back-filled and buried.
8. No separate drill campsites are proposed.

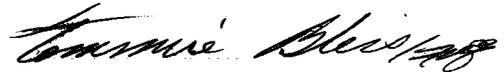
Mr. Cleon B. Feight

- 2 -

December 2, 1974

9. There are no FAA registered airstrips in the vicinity of the location.
10. The drill site location will be laid bare and will be approximately 350' x 350'. Proper grading will be used to control erosion on location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded where necessary.
12. The wellsite is located on gentle sloping ground with native grass and widely scattered Russian Olives.

Very truly yours,



Tommie Bliss
District Superintendent

FME:RB
Attach.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

December 2, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

EARL GARDNER "B" WELL NO. 1
NE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 9 T2S-R1E
UINTAH COUNTY, UTAH
6.34

Cleon B. Feight (3)
Director
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

As requested by your office, the following information is provided for the drilling of Earl Gardner "B" Well No. 1, Uintah County, Utah:

1. SURFACE CASING: 2500' of 9-5/8" OD 36# K-55 ST&C, SH.
2. CASINGHEADS: 10-3/4" x 10" Series 1500, 5000# pressure rating.
3. PRODUCTION CASING: 10,050' of 7" OD 23 & 26# N-80 & C-95 LT&C SH and 5" OD 18# P-110 FL SH (9800' to TD).
4. BLOWOUT PREVENTER: 10" Series 1500 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Mud System monitoring equipment.
 - (c) Safety sub with full opening valve for drill pipe on floor.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 7500 psi.
7. DRILLING FLUID: Water base mud.

Very truly yours,

Tommie Bliss
District Superintendent

DRD:RB

Attach.

December 5, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Earl Gardner "B" #1
Sec. 9, T. 2 S, R. 1 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30197.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco, Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SW 1/4 Sec. 9 1774' FSL & S 2248' FWL, Sec. 9		8. FARM OR LEASE NAME Earl Gardner "B"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5288' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T2S-R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Intermediate casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-15-75
 Ran 253 joints of 7" OD, 23# & 26#, N-80 & C-95, 8RT, LT&C new & used casing, set at 10,013'. Cemented with 225 sacks Class "G" w/ 3/4 of 1% D-65 friction reducer. Good circulation thru-out job. Plug down 7:30 a.m., 2-14-75.

Tested 7" casing with 1000 psi for 30 minutes; no loss in pressure. Tested pipe & blind rams with 5000 psi, no loss in pressure. Tested Hydril to 3000 psi, no loss in pressure. Tested choke and manifold to 5000 psi, no loss in pressure. All tested for 30 minutes each.

18. I hereby certify that the foregoing is true and correct
 SIGNED T. Bliss TITLE District Superintendent DATE Feb. 18, 1975

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:
 OGCC(3) TB DLS RLS Mesa Pet. Chevron

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE$\frac{1}{4}$SW$\frac{1}{4}$ Sec. 9 1774' FSL & 2248' FWL, Sec. 9		8. FARM OR LEASE NAME Earl Gardner "B"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5288' Gr.	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T2S-R1E
		12. COUNTY OR PARISH Uintah
		18. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Production liner	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-14: Ran 70 joints, 5", 18#, P110, SFJ-P, Hydril, new liner, 2,852.98', with hanger landing collar & shoe, 2,875.40', landed at 12,673'. Top of liner at 9798', 215' overlap, cemented with 945 sacks 50-50 Pozmix, 2% gel, 10% salt, 2/10% HR-4. Plug down 12:45 p.m. 3-14. Good circulation throughout job. Circulation pressure 3000 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE District Superintendent DATE 3-14-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
OGCC (3) TB DLS RLS Mesa Chevron

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE$\frac{1}{4}$SW$\frac{1}{4}$ Sec. 9 1774' FSL & 2248' FWL, Sec. 9		8. FARM OR LEASE NAME Earl Gardner "B"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5288' Gr.	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T2S-R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Production liner	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-14: Ran 70 joints, 5", 18#, P110, SFJ-P, Hydril, new liner, 2,852.98', with hanger landing collar & shoe, 2,875.40', landed at 12,673'. Top of liner at 9798', 215' overlap, cemented with 945 sacks 50-50 Pozmix, 2% gel, 10% salt, 2/10% HR-4. Plug down 12:45 p.m. 3-14. Good circulation throughout job. Circulation pressure 3000 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Signed: Tommie Bliss TITLE District Superintendent DATE 3-14-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
OGCC (3) TB DLS RLS Mesa Chevron

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____
Earl Gardner "B"

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Bluebell East Ext.

The following is a correct report of operations and production (including drilling and producing wells) for the month of: March, 1975

Agent's Address P. O. Box 157 Company TEXACO, Inc.
Craig, Colorado 81625 Signed [Signature]
 Phone No. 824-6565 Title Field Foreman

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 9	2S	1E	1	0	0		0		0	Wait On Service Unit TD 12,675

JDN-n 4-25-75

OGCC(2)-GLE-DLS-RLS-LK-Shell-Chevron

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____
 On hand at end of month _____ 0

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Earl Gardner "B" B Well No. 1

Operator Texaco, Inc.

Address P. O. Box 2100, Denver, Colorado 80201

Contractor Brinkerhoff Drilling Co. Inc.

Address 870 Denver Club Bldg., Denver, Colorado 80202

Location NE 1/4, SW 1/4; Sec. 9; T. 2 S; R. 1 E., Uintah County.
S W

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

PI

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U. S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1774' FSL; 2248' FWL; Sec. 9		8. FARM OR LEASE NAME Earl Gardner "B"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5288' Gr.		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T2S-R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Flare Gas <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to produce subject well until December 1, 1975, flaring under 8,000 MCF per month, in accordance with Cause 144-13.

Received verbal approval May 28, 1975 from Scheree Wilcox.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE 6-3-75
BY C.B. Fright

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Field Foreman DATE May 28, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T 11
PT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Earl Gardner "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9 T2S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

43-047-30197

DATE ISSUED

12-5-74

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE 1/4 SW 1/4 Sec. 9

1774' FSL & 2248' FWL, Sec. 9

At top prod. interval reported below

At total depth

15. DATE SPUNDED

1-14-75

16. DATE T.D. REACHED

3-11-75

17. DATE COMPL. (Ready to prod.)

5-19-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5305' KB

19. ELEV. CASINGHEAD

5288' GR

20. TOTAL DEPTH, MD & TVD

12,675'

21. PLUG, BACK T.D., MD & TVD

12,422'

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

Surf. to TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch Top 11,054' , Bottom 12,167'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Densilog, CNL-CDL-Porosity, GR, BHC-Acoustilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2497'	12 1/4"	1600 sacks	--
7"	23#, 26#	10013'	8-3/4"	225 sacks	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9798'	12,673'	945 sx.	--

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9730'	9730'

31. PERFORATION RECORD (Interval, size and number)

(See attached)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached.	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-19-75	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-6-75	24	22/64"	→	35	150	0	4285
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150#	--	→	--	--	--	43.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared.

TEST WITNESSED BY

R. L. Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tommie Bliss

TITLE

District Superintendent

DATE

June 10, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TOP	TRUE VERT. DEPTH
		Duchesne Rvr.	Surf.
		Green River	5322'
		Wasatch	9780'
		Lwr. Green Rvr.	10135'
		Top Wasatch Pay	11,052
NO CORES OR DST'S WERE TAKEN			

JUN 13 1975

EARL GARDNER "B" Well No. 1
COMPLETION LOG

Part #31: Perforation Record

11,054-58'	2 JSPF	12,008-10'	2 JSPF
11,206-24'	"	12,038-40'	"
11,232-34'	"	12,058-64'	"
11,718-40'	"	12,164-67'	"
11,889-96'	"		
11,968-73'	"		
11,996-12,000'	"		

Part #32: Acid, frac, etc.

11,718-40' Acidized w/3000 gal. 15% HCL, avg. inj rate 7 BPM
@ 5900 psi, ISI 4400 psi, 5 min. 3800 psi, 10 min.
3600 psi, 15 min. 3500 psi.

11,054-12,167' Acidized w/3000 gal. YF4G, 2000 gals. 15% NE HCL,
2000 gals. 2% KCl wtr, 250 gls. 2% KCl wter w/65
balls & 500# Benzoic acid flakes in 3 stages. Avg.
inj. rate 19.2 BPM @ 8500 psi, ISIP 4650 psi, 5 min.
4550 psi, 10 min. 4450 psi, 15 min. 4300 psi.

11,718-40' Frac. - 2238 bbls. gelled wtr. & 186,000# 20/40 sand,
avg. press. 9600 psi, avg. inj. rate 12 BPM.



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

Earl Gardner "B"

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Bluebell East Ext.

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 1975

Agent's Address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed [Signature]
 Phone No. 824-6565 Title Field Foreman

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 9	2S	1E	1	30	390		4,676		139	
					(3,024)		(22,369)		(307)	(Cumulative)

JDN-10-14-75

OGCC (2) - GLE-DLS-RLS-LK-Shell-Chevron - MESA

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 2,642
 Used On ~~W~~ Lease _____ 2,034

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 623
 Produced during month _____ 390
 Sold during month _____ 0
 Unavoidably lost _____ 125
 Reason: Vandalism
 On hand at end of month _____ 888



Will-File

TEXACO

PETROLEUM PRODUCTS

P. O. Box 157
Craig, Colorado 81625

May 14, 1976

CAUSE 144-13, 144-24

Mr. Cleon B. Feight
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Due to the unavailability of gas gathering facilities, Texaco plans to continue flaring gas at Ute Tribe P-1, Ute Tribe O-1, and Earl Gardner B-1 under Cause 144-24. Production at the above wells will be limited in order to comply with the 8,000 MCF per month flare limit. All three wells are presently flowing.

Yours very truly,

TEXACO Inc.
Producing Department - West U. S.

D. L. Schulke
Field Foreman

EBW-jbh

CIRCULATE TO:

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINE OPERATIONS -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

S

RETURN TO _____
FOR FILING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

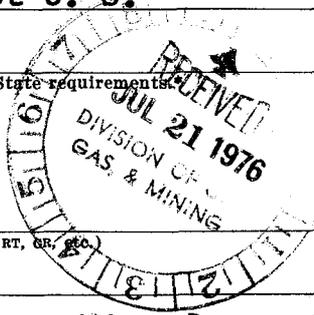
SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR TEXACO Inc. Producing Department - West U. S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 157, Craig, Colorado 81625		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1774' FSL; 2248' FWL; Sec 9		8. FARM OR LEASE NAME Earl Gardner B
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5305' KB		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9-T2S-R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to perforate and acidize the subject well as follows: Perforate the following DIL-GR intervals with 1 JSPF using a Schlumberger Hyperdome gun, or equal: 11140-48, 11338-48, 11530-38, 11562-68, 11782-85, 11796-802, 12144-50, 11990-12000, 12007-12012. Acidize at a constant rate of 18 BPM not exceeding 6000 psi as follows: Install WH isolation tool, inject 10000 gal 15% NE-HCL with additives (1/10 PPG benzoic acid flakes, corrosion inhibitor, scale inhibitor, iron sequesterant, surfactant and friction reducer), dropping one sealer ball every 50 gal. Inject 10000 gal acid with 1 sealer ball every 75 gallons. Displace to perms with 2% KCL water. Shut well in overnight. Swab well in and place on production. No additional surface damage will be required.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: July 20, 1976
BY: P. L. Russell

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Field Foreman DATE July 19, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

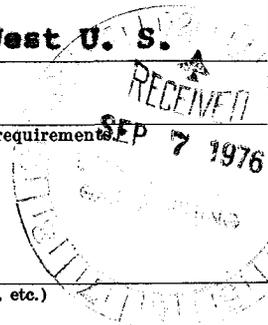
SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR TEXACO Inc. Producing Department - West U. S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 157, Craig, Colorado 81625		7. UNIT AGREEMENT NAME 9C #147	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1774' FSL; 2248' FWL; Sec 9		8. FARM OR LEASE NAME Earl Gardner B	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5305' KB		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9-T2S-R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its workover of the subject well on 7-23-76. The following intervals of 11140-48', 11338-48, 11530-38, 11562-68, 11782-85, 11796-11802, 11990-12000, 12007-12, 12144-50 were perforated thru tubing with 1 JSPF using 2" hollow carrier gun. Perforations were acidized with 10,000 gal of 15% NE HCL acid with additives and one sealer ball every 75 gal. Displaced to perforations with 2% KCL water. Max psi - 6100#, avg psi - 6000#, max rate 18 bpm, avg rate 12 bbp. Work was completed on 8-26-76.
Production before workover 8 BO, 6 BW, 87 MCF.
Production after workover (10 day avg) 13 BO, 9 BW, 97 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Field Foreman DATE September 1, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - West U.S.

3. ADDRESS OF OPERATOR
P.O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **1774' FSL; 2248' FWL; Sec 9**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **1774**

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
10700 or 10050

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5305' KB

22. APPROX. DATE WORK WILL START*
July 21, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Texaco plans to plug back subject well and recomplete in the Green River formation using the following procedure. Pull rods and tubing, set cast iron bridge plug at 10700' with 2 sacks cement on top. Set RBP at 10600; load hole with 2% KCL water, set packer at 10000' swab fluid level to 5000'. Perforate thru tubing following induction log depths with 1 JSPP 10480-92, 10310-28, 10152-62. Swab test. If dry, spot 1000 gal. "M" acid across perfs and let set 30 min. Break down perfs and overdisplace acid with 2% KCL water. Swab test. If oil productive run pumping equipment and evaluate. If oil productive with high water cut pull RBP to 10250 and set packer at 10000'. Swab test selectively interval 10152-62. If still wet pull tubing run CIBP and set at 10050' with 2 sacks cement on top. If no oil production run CIBP and set at 10050' with 2 sacks cement on top. Run packer displace hole with 2% KCL water, set packer at 9000'. Swab fluid level to 5000'. Perforate following DA-DIL depths

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: **D.L. SCHULKE** TITLE **Field Foreman** DATE **July 17, 1978**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: July 26, 1978
 BY: PL Surcell

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 9C-147

8. FARM OR LEASE NAME

Earl Gardner "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9-T2S-R1E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 157 Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1774' FSL; 2248' FWL; Sec 9

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

--

16. DATE T.D. REACHED

--

17. DATE COMPL. (Ready to prod.)

8-4-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5305' KB

19. ELEV. CASINGHEAD

5288' QR

20. TOTAL DEPTH, MD & TVD

12,675

21. PLUG, BACK T.D., MD & TVD

10,680' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9518 - 9946' KB Wasatch

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Correlation Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
No change				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8985	8500' KB

31. PERFORATION RECORD (Interval, size and number)

2JSPF 9946-53, 9925-33, 9914-21, 9875-84, 9823-41, 9806-10 1JSPF 9775-84, 9762-69, 9737-54, 9718-22, 9677-90, 9619-24, 9559-66, 9534-44, 9518-28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9518-9946KB	2000 gal. MSR Acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-4-78	Flowing	Prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-7-78	24	2"	→	277	289	0	1043
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	277	289	0	40.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel, Flared

TEST WITNESSED BY

R.L. Scott

35. LIST OF ATTACHMENTS

Procedure followed

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: SIGNED: D.L. SCHULKE

TITLE Field Foreman

DATE 8-30-78

*(See Instructions and Spaces for Additional Data on Reverse Side)



J. L.

PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

August 31, 1978

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

APPLICATION FOR ADMINISTRATIVE
APPROVAL OF EXTENSION OF
TEST PERIOD--BLUEBELL FIELD
6.02-1

Mr. Cleon B. Feight
Board of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

During August, 1978, Texaco Inc. recompleted the Earl Gardner "B" Well No. 1 in a new horizon. The well is located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 9, Township 2 South, Range 1 East, Bluebell Field, Uintah County, Utah. The new producing zone is perforated over the gross interval from 9518 to 9953. Prior to recompletion, production averaged approximately 8 BOPD, 54 MCFGPD, and 10 BWPD from the gross interval from 11054 to 12167.

The 15-day unrestricted test period allowed by Cause No. 144-2 ended August 18, 1978 and less than 5000 MCF of gas will have been produced between August 18 and August 31, 1978. Earl Gardner "B" Well No. 1 is located on the edge of the known productive area of the field. Therefore, in accordance with paragraph 1(a) of the Order issued in Cause No. 144-2, Texaco Inc. respectfully requests administrative approval to extend the unrestricted test period from 15 days to 60 days. Between August 4 and September 1, the well will have produced 24 days, so approval is requested to produce an additional 36 days, starting September 1. Table 1 shows the production history of this recompletion to date.

As a reminder, pending formal approval of this application, on August 31, 1978 you gave L. E. Amick verbal approval on the telephone for Texaco to continue unrestricted testing of the Earl Gardner "B" Well No. 1.

LEA/let
Attachment



Very truly yours,

G. L. Eaton
District Superintendent

TABLE 1
 EARL GARDNER "B" WELL NO. 1 PRODUCTION HISTORY
 FOLLOWING RECOMPLETION
 BLUEBELL FIELD, UINTAH COUNTY, UTAH

<u>DATE</u>	<u>HOURS</u>	<u>FLOWING OR PUMPING</u>	<u>BO</u>	<u>MCF</u>	<u>GOR</u>	<u>BW</u>	
August 4, 1978	11½	F	260	307	1181	0	
5	24	F	691	480	695	0	
6	24	F	364	439	1206	0	
7	24	F	335	414	1236	0	
8	24	F	217	378	1742	0	
9	24	F	257	300	1167	0	
10	24	F	230	215	935	0	
11	24	F	209	215	1029	0	
12	24	F	232	227	978	0	
13	24	F	132	130	985	0	
14	24	F	194	190	979	0	
15	24	F	186	196	1054	0	
16	24	F	16	79	4938	0	
17	24	F	206	189	917	0	
18	24	F	16	21	1313	0	
19	24	F	181	157	867	0	
20	24	F	205	189	922	0	
21	24	F	25	137	5480	0	
22	24	F	97	190	1959	0	
23		Installing Pump					
24		"	"				
25		"	"				
26		"	"				
27	8	P	111	150	1351	40	
28	24	P	224	155	692	13	
29	24	P	219	129	589	3	
30	24	P	208	127	611	3	
31	24	P	219	128	584	1	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 9C-147

8. FARM OR LEASE NAME

Earl Gardner "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9-T2S-R1E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 157 Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1774' FSL; 2248' FWL; Sec 9

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED --- 16. DATE T.D. REACHED --- 17. DATE COMPL. (Ready to prod.) 8-4-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5305' KB 19. ELEV. CASINGHEAD 5288' GR

20. TOTAL DEPTH, MD & TVD 12,675 21. PLUG, BACK T.D., MD & TVD 10,680' KB 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9518 - 9946' KB Wasatch 25. WAS DIRECTIONAL SURVEY MADE ---

26. TYPE ELECTRIC AND OTHER LOGS RUN Correlation Log 27. WAS WELL CORED ---

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
No change				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8985	8500' KB

31. PERFORATION RECORD (Interval, size and number)

2JSPF 9946-53, 9925-33, 9914-21, 9875-84, 9823-41, 9806-10 1JSPF 9775-84, 9762-69, 9737-54, 9718-22, 9677-90, 9619-24, 9559-66, 9534-44, 9518-28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9518-9946KB	2000 gal. MSR Acid

33.* PRODUCTION

DATE FIRST PRODUCTION 8-4-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Prod.

DATE OF TEST 8-7-78 HOURS TESTED 24 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD 277 OIL—BBL. 277 GAS—MCF. 289 WATER—BBL. 0 GAS-OIL RATIO 1043

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 277 OIL—BBL. 277 GAS—MCF. 289 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 40.9

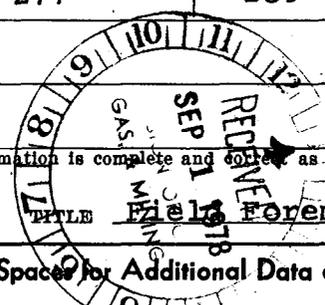
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, Flared TEST WITNESSED BY R.L. Scott

35. LIST OF ATTACHMENTS Procedure followed

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Field Foreman DATE 8-30-78

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI
2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco, Inc. Attention: T. Bliss</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SW 1/4 Sec. 9 1774' FSL & 2248' FWL, Sec. 9</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Earl Gardner "B"</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T2S-R1E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5288' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Surface casing</u> <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-18-75
Ran 61 joints of 9-5/8" OD, 36#, K-55, 8rd, LT&C new casing, set at 2497' KB. Cemented with 1300 sacks 50-50 Pozmix w/2% gel & 2% CaCl/sack. Tailed in with 300 sacks Class "G" w/2% CaCl. Good circulation to surface. Plug down 2:00 a.m., 1-18-75.

Pressure tested BOP blind & pipe rams & choke to 3000 psi, held OK. Tested kelly cock to 3000 psi, held OK. Tested Hydril to 1500 psi, held OK. Pressure tested casing to 1000 psi for 30 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED *Therese Bliss* TITLE District Superintendent DATE Jan. 21, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OGCC(3) TB DLS RLS
SLC

PROCEDURE

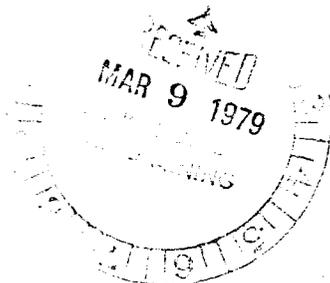
Texaco began its plug back on the Earl Gardner B#1 on July 20, 1978. Pulled rods, rigged up BOPS. Pulled heat string tubing and production tubing. Pulled packer set at 9792'. Set 7" Baker Retrievamatic packer and set at 9001'KB with tailpipe to depth of 9492'. Ran correlation log. Ran 2" Omega through tubing gun with magnetic stand off and perforated following intervals with 2 jet shots per foot: 9946-53, 9925-33, 9914-21, 9875-84, 9823-41, 9806-10 and following with 1 jet shot per foot 9775-84, 9762-69, 9737-54, 9718-22, 9677-90, 9619-24, 9559-66, 9534-44, 9518-28. No increase in pressure while shooting liner lap, 10# increase after shooting 7" casing. Tagged fluid level at 4200'. Swabbed to 8000' in 4 runs, swabbing water with slight trace of oil and slight amount of gas. Released packer and lowered tailpipe to 9955' KB. Spotted 2000 gal. MSR acid with additives across perforations. Let soak while pulling packer to 8500'KB, displaced acid with 87 bbls 2% KCL water. Started flowing back to flat tank through valves. All load fluid recovered in 2 hrs. Hooked up to flow to battery. Flow tested for 11 days. Well flowing through tubing without xmas tree. BOP's still on well. No heat string. 11 day average 277 BO, 0 BW, 289mcf. Killed well with 30 bbl. diesel and 150 bbl. 2% KCL water. Pulled tubing and retrievamatic packer and ran back 7" lock set packer and set packer at 9104'KB with seating nipple at 9073'KB. Ran 2-1/16" heat string and landed at 4836'KB. Installed wellhead. Attempted to swab well. Hit paraffin plug at 2500'. Pumped 10 bbl. hot diesel and 30 bbl. hot water to clean tubing. Well flowed 11½ hrs., 64/64 choke, 80 BO, 80 BW, Killed well and ran 2½ x 1-3/4 x 24' pump and placed on pump. No additional surface area was damaged.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties
Duchesne, Uintah & Wasatch Counties,
Utah

6.38 (U)

Board of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name	Location
<u>DUCHESNE COUNTY, UTAH</u>	
Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W
<u>UINTAH COUNTY, UTAH</u>	
Texaco Ute Tribe "O"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Earl Gardner "B"	9-2S-1E

Board of Oil, Gas and Mining
March 6, 1979
Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,

Daniel P. Loughry
Daniel P. Loughry
District Land Representative

DPL:fg

cc: Utex Oil Company
Suite 41 B
4700 South 9th East
Salt Lake City, Utah 84117

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

RECEIVED

DEC 31 1979

DIVISION OF
OIL, GAS & MINING

December 28, 1979

State of Utah
Oil and Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

Additionally, Page now operates the following wells in which Utex has
retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN A BICAMER*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 9C-147

8. FARM OR LEASE NAME

Earl Gardner B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell E. Extension

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 9-2S-1E

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH	13. STATE
		Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/24/81 MI & RU Oilwell Perforators. Perf'd w/4" csg. gun, 45PF, as follows:

Run #1: 8846-50', 8826-30', 8798-8810'.

Run #2: 8754-80'.

Run #3: 8663-81'.

Run #4: 8598-8616'.

Run #5: 8570-90'.

Run #6: 8560-64', 8538-51'.

Run #7: 8570-80'. (Top section of run #4, 8570-80', did not fire.)

18. I hereby certify that the foregoing is true and correct

SIGNED *G. C. Robinson* TITLE Production Records Coord. DATE 10/30/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
GEOLOGICAL SURVEY

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Page Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1774' FSL, 2248' FNL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME CA 9C-147</p> <p>8. FARM OR LEASE NAME Earl Gardner B</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell East extension</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 9, T2S, R1E</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether SF, RT, OR, etc.)	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Page plans to acidize the Earl Gardner well with 1% acetic acid. The intervals to be acidized are 8551' to 8798'. Put well back on production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/15/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Roosevelt Office Manager DATE 7-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Page Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17526 T.A. Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1774' FSL, 2248' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CA 9C-000147

8. FARM OR LEASE NAME
Earl Gardner B

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9-2S-1E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/83 RU OWP. Ran CBL & GR from 9126-7600'. RD OWP. Set plug @ 8867', pkr @ 8737'. RU Howco. Pmpd 100 B, 2% acetic acid. Pulled pkr and set @ 8462' and flushed all perms w/300 B, 2% acetic acid, 10-1/2 BPM @ 4200#. ISIP 800#, 5 min 0#. Put well back on production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. C. Collins TITLE Prod. Rec. Coord DATE 9/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PAGE

PETROLEUM INC.

February 17 1984

FEB 22 1984

Donald G. Prince
State Lands
3100 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Designation of Operator
Graham Energy, Ltd.
Uintah Basin Prospect
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.



Victoria M. Parks
Landman

VMP/ju
Enclosure

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

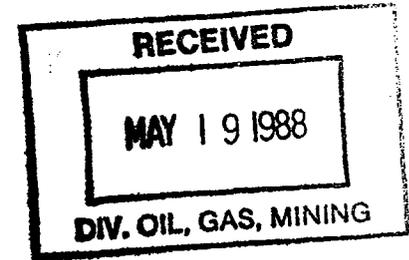
Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

May 17, 1988



State of Utah
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change
All Graham Operated Properties
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

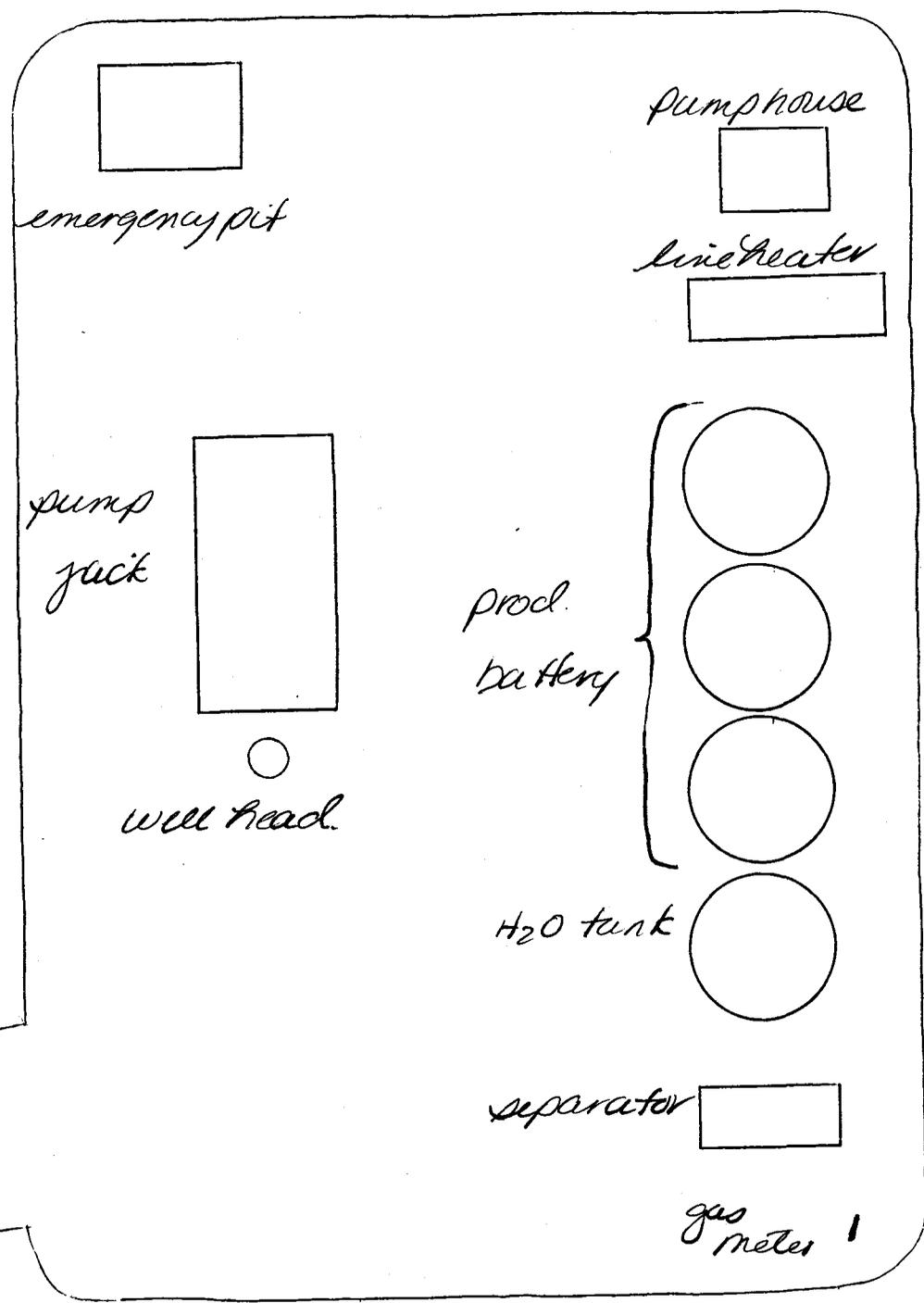
GRAHAM ROYALTY, LTD.

Wilbur L. Dover
Wilbur L. Dover
Division Manager

WLD/tdh

East Gardner B-1 Sec 9 TAB, R1E Buby 11/30/88

L N



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 200 SHEETS 3 SQUARE
NATIONAL
MADE IN U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug, or to test different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED
MAR 21 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Graham Royalty Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1774" FSL 2248' FWL		8. FARM OR LEASE NAME Earl Gardner B.	
14. PERMIT NO. 43-047-30197		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5288 G.R.		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T2S, R1E SLB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Vent Gas

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well produces 9 MCF/day more than is used for the operation of the well. This gas is sold during the summer months, however during the winter when the gas pipeline is frozen the gas is vented. By this notice Graham Royalty Ltd. is asking permission to vent gas during times that the gas line is not in operation.

OIL AND GAS	
DRN	RJF
1-JRB	GLH
DTS	SLS
2-TAS	
3-	MICROFILM
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE March 20, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 29, 1990

Graham Royalty Ltd.
P.O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

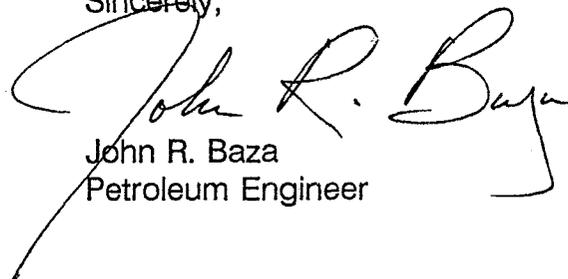
Re: Earl Gardner B. Well No. 1, Section 9, Township 2 South, Range 1 East, Uintah County, Utah

The Division of Oil, Gas and Mining recently received your Sundry Notice requesting gas venting or flaring approval for the referenced well. Rule R615-3-20 of the Oil and Gas Conservation General Rules allows for up to 1800 Mcf of gas per month to be vented or flared from an oil well without the approval of the Division. Therefore, no action is necessary by the Division for gas venting or flaring from the referenced well in the amounts stated on your submitted Sundry Notice.

Please note that gas venting or flaring must still be properly reported on the Monthly Oil and Gas Disposition Report (Form 11). Also, it is not necessary in the future to submit requests for gas venting or flaring from an oil well in amounts less than 1800 Mcf per month.

Please let me know if you have any questions or concerns regarding this matter.

Sincerely,



John R. Baza
Petroleum Engineer

ldc

cc: D. R. Nielson
R. J. Firth
Well file

WOI79

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1. LEASE DESIGNATION & SERIAL NO.

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

UNIT AGREEMENT NAME
9C-000147

2. NAME OF OPERATOR
MEDALLION EXPLORATION

7. FARM OR LEASE NAME
EARL GARDNER B

3. ADDRESS OF OPERATOR
2225 E 4800 SOUTH, #107, SLC, UT 84117

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1774' FSL; 2248 FWL; SEC 9 T2S R1E

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

9 2S1E

14. API NO.
4304730197

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5305' KB

12. COUNTY
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) CHANGE OPERATOR
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

THE OPERATION OF THIS WELL WILL BE COVERED UNDER THE MEDALLION EXPLORATION STATEWIDE FEE BOND CURRENTLY IN PLACE WITH THE DIVISION OF OIL, GAS, AND MINING, STATE OF UTAH.

18. I hereby certify that the foregoing is true and correct:

SIGNED [Signature] TITLE OFFICE MANAGER DATE JAN 11, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

PPI (UTAH) Inc.

Revenue Payments to:
PPI (Utah) Inc.
c/o The Royal Bank of Canada
Account No. 186-107-9
Pierrepoint Plaza #14
300 Cadman Plaza West
Brooklyn, NY 11201-2701
USA
Phone: (212) 858-7127

All Other Correspondence to:
PPI (Utah) Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, Alberta
Canada
T2P 0M2
Phone: (403) 266-3363

By Telecopy

January 8, 1991

RECEIVED
JAN 11 1991

Graham Energy Services, Inc.
109 Northpark Blvd.
P.O. Box 3134
Covington, LA 70434-3134
USA

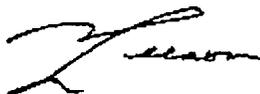
DIVISION OF
OIL, GAS & MINING

Attention : Bill Aspinwall
Gentlemen :
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.



Neil Leeson, P. Eng.
U.S. Operations Manager

NL:wh

Enclosure

SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

GRAHAM

January 7, 1991

Mr. Jake Harouny, President
Medallion Exploration
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

RECEIVED
JAN 11 1991

DIVISION OF
OIL, GAS & MINING

Mr. Neil Leeson
PPI (Utah) Inc.
c/o Cord Oil & Gas Management
1590, 340 - 5th Ave. SW
Calgary, Alberta
Canada T2P0M2

Re: Change of Operator
Utah Properties; Operating Agreement
dated July 20, 1982
Uintah and Duchesne Counties, Utah
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

Medallion Exploration
PPI (Utah) Inc.
January 7, 1991
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT


William F. Aspinwall
Division Landman
Denver Division
Acquisitions/Operations

Agreed and Accepted this 7th
day of January, 1991
MEDALLION EXPLORATION

By: 
Jake Harouny, President

Agreed and Accepted this _____
day of _____, 1991
PPI (UTAH) INC.
By Cord Oil & Gas
Management Limited,
Asset Manager

By: _____
Neil Leeson
U. S. Operations Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ROYALTY, LTD.

By: _____
James W. Carrington, Jr.
Land Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ENERGY LTD.

By: _____
James W. Carrington, Jr.
Land Manager

WFA:ecb
WFA143
Enclosure
cc: W. L. Dover, Denver Division
J. Kilchrist
Carl Hargis
Ray Roush

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Graham Royalty, Ltd.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
1675 Larimer, Suite 400, Denver, CO 80202

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other) _____

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) CHANGE OF OPERATOR
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

RECEIVED
FEB 12 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

GRAHAM ROYALTY, LTD.

SIGNED [Signature]

TITLE _____

DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. ^{9 25, 1E} 12-3S-6W	4304730197
✓F. J. Fenzl #1 SW	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
✓Ute Tribal #2-9C6	SW SW Sec. 9-3S-6W	4301331096
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
✓Ute Tribal #E-1	SW NE Sec. 12-3S-6W	4301330068
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Routing:	
1- LCR	GIL
2- DTS	DTS
3- VLC	
4- RJF	
5- RWM	
6- LCR	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>GRAHAM ROYALTY, LTD.</u>
(address)	<u>2225 E. 4800 S. #107</u>	(address)	<u>1675 LARIMER STREET</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>DENVER, CO 80202</u>
	<u>JAKE HAROUNY</u>		<u>CINDI ROBBINS</u>
	<u>phone (801) 277-0801</u>		<u>phone (303) 629-1736</u>
	<u>account no. N 5050</u>		<u>account no. N 0505</u>

Well(s) (attach additional page if needed):

PR

Name: FJ FENZEL #1/GR-WS & GR API: 4301330311 Entity: 4535 Sec 15 Twp 2S Rng 2W Lease Type: FEE
 Name: JENSEN FENZEL #1/GR-WS API: 4301330177 Entity: 4524 Sec 20 Twp 3S Rng 5W Lease Type: FEE
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: FEE 2-20C5/GR-WS API: 4301330550 Entity: 4527 Sec 20 Twp 3S Rng 5W Lease Type: FEE
 Name: UTE TRIBAL 1-10B1E/GR-WS API: 4304730881 Entity: 4537 Sec 10 Twp 2S Rng 1E Lease Type: FEE
 Name: EARL GARDNER B-1/GR-WS API: 4304730197 Entity: 4539 Sec 9 Twp 2S Rng 1E Lease Type: FEE
 Name: ALTAMONT SWD #1/UNTA API: 4301330372 Entity: 99990 Sec 24 Twp 3S Rng 6W Lease Type: FEE

OPERATOR CHANGE DOCUMENTATION

- Yes* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 1-22-91) (Rec. 2-12-91)*
- Yes* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(1-11-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-14-91)*
- Yes* 6. Cardex file has been updated for each well listed above.
- Yes* 7. Well file labels have been updated for each well listed above.
- Yes* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-14-91)*
- Yes* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

1/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. * 910208 Need replacement "see bond file."

2 2. A copy of this form has been placed in the new and former operators' bond files. *(upon completion of routing)*

3 3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date Feb. 12, 1991. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1 1. All attachments to this form have been microfilmed. Date: March 27 1991.

FILED

1 1. Copies of all attachments to this form have been filed in each well file.

2 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* This change applies to FEE LAND wells only - see also change for Indian Leases. (separate)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 17, 1991

Ms. Cindi Robbins
Graham Royalty, Ltd.
1675 Larimer Street
Denver, Colorado 80202

POW

Dear Ms. Robbins:

Re: Notification of Sale or Transfer of Lease Interest

The division has received notification of a change of operator from Graham Royalty, Ltd., to Medallion Exploration for the following wells which are located on fee leases:

F.J. Fenzel 1, Sec 15, T2S, R2W, Duchesne County	API No. 43-013-30311
Jensen Fenzel 1, Sec 20, T3S, R5W, Duchesne County	API No. 43-013-30177
Fee 2-20C5, Sec 20, T3S, R5W, Duchesne County	API No. 43-013-30550
Ute Tribal 1-10B1E, Sec 10, T2S, R1E, Uintah County	API No. 43-047-30881
Earl Gardner B-1, Sec 9, T2S, R1E, Uintah County	API No. 43-047-30197
Altamont SWD 1, Sec 24, T3S, R6W, Duchesne County	API No. 43-013-30372

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Hawks Industries, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than May 7, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: R.J. Firth

Well file

WOI201

an equal opportunity employer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

d. Lease Designation and Serial Number

FFF

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

Earl Gardner B. 1-9B1E

2. Name of Operator

10. API Well Number

4304730197

3. Address of Operator
Medallion Exploration

4. Telephone Number

11. Field and Pool, or Wildcat

2091 E. 4800 S. Suite 22 SLC UT 84117

(801) 277 0801

East Bluebell

5. Location of Well

Footage : 1774' FSL & 2248' FWL

County : Uintah

Co. Sec. T., R., M. : Sec 9, T2S, R1E

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start

2

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

RECEIVED

OCT 07 1993

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

RaSchelle Richens *RaSchelle Richens*

Title

Office Manager

Date 8/16/93

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

10-12-93

BY:

M. Matthews

Please Notify state @ beginning of workover

Medallion Exploration
Earl Gardner B1-9B1E
Afe #: MX-019-93

- Step 1: MIRUSU and Allied Equipment.
- Step 2: POOH w/Rod string and 2-7/8" production Tbg.
- Step 3: RIH w/6-1/8" bladed mill and 7" Csg scraper and clean out 7" Csg to 9,000' + or -.
- Step 4: RU Perforators and perf additional Greenriver zones w/4" Csg guns.
- Step 5: RIH w/7" RBP and Packer to isolate old and new perforations.
- Step 6: Acidize zones using plug and Pkr w/100 gals/ft 7-1/2% HCL acid w/rocksalt as diverter.
- Step 7: Swab back acid.
- Step 8: Return well to production.

E.G., B-1
1-9B1E
PROPOSED PERFORATIONS
8-5-1993

ZONEZ	2JSPF*
8,162 - 70'	8'
8,174 - 78'	4'
8,216 - 18'	2'
8,234 - 38'	4'
8,246 - 50'	4'
8,280 - 84'	4'
8,302 - 06'	4'
8,338 - 42'	4'
8,380 - 84'	4'
8,470 - 74'	4'

* PICKED OFF ELEC. LOG

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Earl Gardner B 1-9B1E

2. Name of Operator

Medallion Exploration

10. API Well Number

4304730197

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC Utah 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

East Bluebell

5. Location of Well

Footage : 1,774' FSL & 2,248' FWL
Qd. Sec. T., R., M. : Sec 9, T2S, R1E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to Bad Rod Pump, Well is shut in pending availability of Workover.

RECEIVED
NOV 03 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

RaSchelle Richens

RaSchelle Richens

Title

Office Manager

Date

11/03/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Earl Gardner
9. WELL NO.

1-9B1E

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 9, T2S, R1E

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Medallion Exploration

3. ADDRESS OF OPERATOR

2091 E. 4800 S. Suite 22 SLC, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1774 FSL, 2248' FNL
At top prod. interval reported below 8,162'
At total depth 8,474

14. PERMIT NO. DATE ISSUED

4304730197

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

5,288 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

9,078

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

8,162-8,474

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COILED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. FRICTION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See Attached

See Attached

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/1/94	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/3/94	24			86.31	105	139	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			86.31	105	139		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

Steve Lamb

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Office Manager

DATE 1/6/94

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number:
2. Name of Operator: <i>MEDALLION Exploration</i>	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: <i>2091 E. 4800 S. #22, Sec. 17, T. 84N, R. 11E, 277-0801</i>	7. Unit Agreement Name:
4. Location of Well Footages: <i>1,774' FSL & 2,248' FWL</i> QQ, Sec., T., R., M.: <i>NESW, Sec. 9, T2S, R1E</i>	8. Well Name and Number: <i>EARL GARDNER B-1</i>
	9. API Well Number: <i>4304730197</i>
	10. Field and Pool, or Wildcat: <i>BLUEBELL</i>
	County: <i>WINTAH</i> State: <i>UTAH</i>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>11/22/93</u>	Date of work completion <u>12/31/93</u>

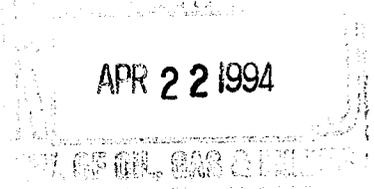
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*To improve production, the Operator cleaned out the well, perf'd additional productive Green river zones & acidized these zones with 1/2 % HCl & additives.
See Attached.*

13. Name & Signature: *[Signature]* Title: *Operations* Date: *4/19/94*

(This space for State use only)

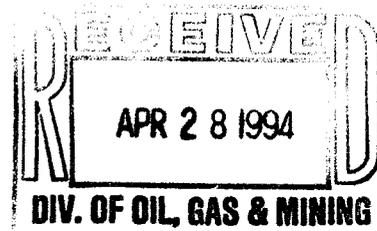


E.G., B-1
1-9B1E
PROPOSED PERFORATIONS

ZONEZ	2JSPF*
8,162 - 70'	8'
8,174 - 78'	4'
8,216 - 18'	2'
8,234 - 38'	4'
8,246 - 50'	4'
8,280 - 84'	4'
8,302 - 06'	4'
8,338 - 42'	4'
8,380 - 84'	4'
8,470 - 74'	4'

* PICKED OFF ELEC. LOG

Medallion Exploration
Earl Gardner 1-9B1E



- 11-29-93 W/L set 7" CIBP @ 8526'. Test csg to 1500#, held.
- 11-29-93 Perf 8510'-11' (11) + 7606'-7' (1') w/ 4" OD csg guns, 4-.49" holes per ft, 8- holes.
- 11-30-93 Tub set baker # 3-BB CI-RET @ 7651'.
- 12-1-93 CMT out perfs 8510'-11' w/ 200-SKS 50/50 poz w/ 2% Gel, 1/4 #/sk flocele + 2% salt, over disp perfs w/ 2-BBls.
- 12-2-93 Unable to pump out perfs 8510'-11' // 3500# pressure.
- 12-2/5-93 DRLG out ret @ 7651', C/O to CIBP @ 8526'.
- 12-5-93 Tub set Baker # 3-BB CI-RET @ 8497'.
- 12-6-93 SO CMT to 4000# out perfs 8510'-11' w/ 50-sks 50/50 poz w/ 2% gel + 10% salt, 2-1/2 BBls cmt out perfs.
- 12-6-93 Perf 8140'-1'. 1', 4-.49" holes.
- 12-7-94 Tub set Baker # 3-BB CI RET @ 7684'. Unable to establish circ out perfs 8140'-1' + in perfs 7606'-7'.
- 12-8-93 CMT out perfs 8140'-1' w/ 161-sks 50/50 poz w/ 2% gel + 10% salt, 14.1 ppg, 1.29 yield. No RET out 7" or 3-5/8" surf csg. Final pressure 800#. Spct 20 BBls bal CMT plug AA f/ 7624' to 7106' in 7" csg. TOOH w/ tub to 4893'. Bradenhead sq perfs 7106'-7' to 1100#.
- 12-9/15-93 C/O to RET @ 8497'. Test 7" csg to 1500# held.
- 12-16-93 Perf the following GIR intervals. REF log Dresser Atlas Dil. Dated 2-12-75. West Wireline Serv.
- | | | |
|----------------|----------------|----------------|
| 8162'-70' (8') | 8246'-50' (4') | 8383'-84' (4') |
| 8174'-78' (4') | 8280'-84' (4') | 8470'-74' (4') |
| 8216'-18' (2') | 8302'-06' (4') | |
| 8234'-38' (4') | 8338'-42' (4') | |
- 4" csg guns, 2-JSPF, 10-INTV, 12', 84, .49" perfs.
- 12-16/17-93 Set Baker 7" Retrievmatic @ 8116'. Inj rate out perfs 8162' to 8474', 1.5 BPM 2700# up to 2-BPM 2100# w/ 90 BBls form H2O. Swab well to SN @ 8100'. Wait 1/2 hr, 1 hr + 2 hrs between last 3-swab runs, fl 7800'. 46 total BBls rec 45 H2O and 1 oil.
- 12-18-93 RU Halliburton. Acidize perfs 8162' to 8474', 10 intv, 12', 84-.49" perfs. Inj rate 4-BPM 3100#. Pump 100 BBls 7-1/2% HCL w/ 2/1000 gal clay control, 10-1000 gal iron control, 4/1000 corrosion inhibitor, 2/1000 gal non-emulsifier + 55 gal tech Hib 767-w scale inhibitor. Pump 12-BBls acid w/o balls. 88 bbls w/ 2.4, 1.3 RCN ball sealers per BBl. Disp w/ 70-BBls 2% KCL H2O, 9 BBls over calculated AMT to BTM perf. Max psi 5000# min psi 4250#. Max rate 7.2 BPM final rate + psi 5.3 BPM 4975#. Good Ban action ISIP 2670# 5-min 2510# 10-min 2269# 15-min 2031# 2-hrs "0" psi. 246 BBls to rec.
- 12-18/20-93 Swab- rec 133 BBls H2O + 15 BBls oil. F/L 7800'.
- 12-20/28-93 C/O ret @ 8497' + cmt tp PBD 9078' w/ 6" bit.
- 12-20/30-93 Run prod set tub anchor @ 8525' in 18,000# tension. BTM tub @ 3925.25' sn @ 3802'. Run rod pump. See wellbore diagram. C/O PBD 9078' CMT.
- 12-31-93 RDSU

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 10 1995
DIV. OF OIL, GAS & MINING

MX-00195
3. Lease Designation and Serial Number
FEE
Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Earl Gardner B1-9B1E
2. Name of Operator Medallion Exploration		10. API Well Number 4304730197
3. Address of Operator 2091 E. 4800 S. Suite 22	4. Telephone Number (801) 277-0801	11. Field and Pool, or Wildcat East Blubell
5. Location of Well Footage : 1,774' FSL & 2,248' FWL Co. Sec. T., R., M. : Sec 9, T2S, R1E		County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

Approximate Date Work Will Start March 1, 1995

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 2/13/95
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens [Signature] Title Office Manager Date 2/8/95
(State Use Only)

MEDALLION EXPLORATION
EARL GARDNER B1-9B1E
SEC 9, T2S, R1E
AFE NO: MX-001-95

In January 1994 the Earl Gardner was recompleted in the greenriver formation w/very little fluid entry. We would like to shoot additional zones that have proved to be fair oil producing zones in the 1-7B1E and the 1-6B1E.

PROCEDURE

- 1- MIRU Service Unit.
- 2- POOH w/rods and tbg.
- 3- Rig up & perforate 11 intervals, 2 SPF from 7,910' to 8,444' w/4" SHC, 22 gram change.
- 4- RIH w/production tbg and swab test.
- 5- If productive run rods.
- 6- If not productive POOH and RIH w/plug and Pkr and breakdown zones w/7-1/2% HCL. 50 gals/foot and 150% 1.3sp ballsealers.
- 7- Swab back load & return to production status.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number:
GARDNER B-1
9. API Well Number:
4304730197
10. Field and Pool, or Wildcat:
BLUEBELL
County: *WINNEMAH*
State: *UTAH*

1. Type of Well: OIL GAS OTHER:
2. Name of Operator:
Medallion Exploration
3. Address and Telephone Number:
6975 Union Park Center, #310 Midvale, Ut 84047
4. Location of Well
Footages: *1,774' FSL & 2,248' FWL*
OO, Sec., T., R., M.: *NESW, Sec. 9, T2S, R1E*

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other *Change Of Operator*

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other _____

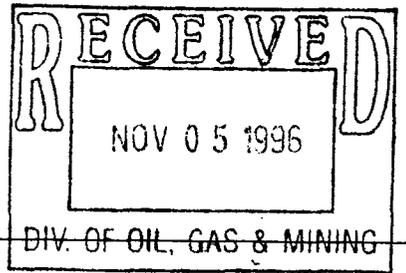
New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: *[Signature]* Title: *Operations* Date: *10/1/96*

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1774' FSL 2248' FWL
NESW 9-2S-1E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
9C147

8. Well Name and No.
UTE TRIBAL 1-9B1E (GARDNER B-1)

9. API Well No.
43-047-30197

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
UINTAH, UTAH

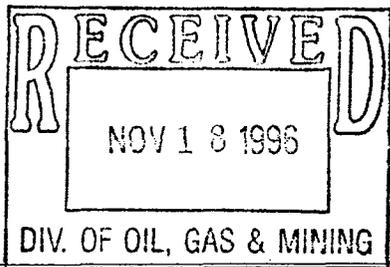
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett Title Vice President - Land Date 11-1-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Ute Tribal 1-9B1E (Gardner B-1)
CA No. 9C-147

DESIGNATION OF SUCCESSOR OPERATOR

Designation of successor operator, Communitization 9C-147 covering all of Section 9, Township 2 South, Range 1 East, Uintah County, Utah.

This indenture, dated as of the 1st day of November, 1996, by and between Barrett Resources Corporation, hereinafter designated as "First Party", and the owners of communitized working interest, hereinafter designated as "Second Parties", and listed on Exhibit "A" attached hereto.

WHEREAS under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective March 1, 1975, wherein Texaco was designated as Operator of the communitized area; and

WHEREAS said Medallion Exploration, has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

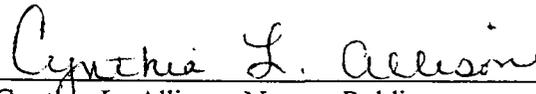
By: 
Joseph P. Barrett
Attorney-in-Fact *fw*

STATE OF COLORADO §
 §
CITY & COUNTY OF DENVER §

This instrument was acknowledged before me by Joseph P. Barrett of BARRETT RESOURCES CORPORATION, a Delaware corporation, on behalf of said corporation.

GIVEN UNDER MY HAND AND SEAL this 16th day of October, 1997.

My Commission Expires:
7/31/98


Cynthia L. Allison, Notary Public
1515 Arapahoe St., Suite 1000, Tower 3
Denver, CO 80202

I hereby approve the foregoing indenture designating Barrett Resources Corporation as Operator under the Communitization Agreement for Section 9, Township 2 South, Range 1 East, this 1st day of December 1997.

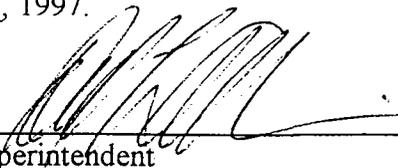

Superintendent
ate Uintah and Ouray Agency
Bureau of Indian Affairs

EXHIBIT "A"

(SECOND PARTIES)

Mar/Reg Investments
P. O. Box 18148
Reno, NV 89511

K & K Enterprises, Ltd.
#365-3104 30th Avenue
Vernon, B.C., Canada V1T 9M9

Pennzoil Company
Pennzoil Place
P. O. Box 2967
Houston, TX 77252-2967

Costilla Energy, L.L.C.
Costilla Petroleum Corporation
P. O. Box 10369
Midland, TX 79702

ANR Production Co.
P. O. Box 201583
Houston, TX 77216-1583

Convest Energy Corp.
2401 Fountain View Dr.
Suite 700
Houston, TX 77057

Servipetrol Inc.
736 6th Ave. SW #1640
Calgary, Alberta, Canada T2P 3T7

Forcenergy Inc.
Forcenergy Center
2730 SW 3rd Ave., Suite 800
Miami, FL 33129-2237

P & P Producing Inc.
P. O. Box 3178
Midland, TX 79702

Corp./ Presiding Bishop/Church of Jesus
Christ Latter Day Saints
50 E. North Temple
12th Floor
Salt Lake City, UT 84150

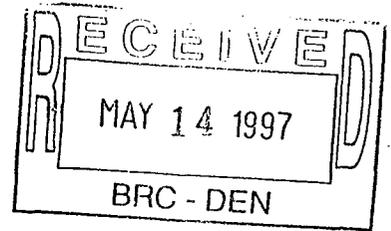
A. Brown Morris
3625 Duval Road #723
Austin, TX 78759

cc: Greg Davis

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-931

May 12, 1997

Memorandum

TO: Minerals and Mining for Superintendent, Uintah and Ouray Agency,
Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA)
9C-000129, 9C-000145 and 9C-000147, Uintah County Utah
9C-000157 and UT08049I-84C735, Duchesne County, Utah

The enclosed Designation of Successor of Operators for CA's 9C-000129, 9C-000145, 9C-000147, 9C-000157 and UT08049I-84C735, Duchesne and Uintah Counties, Utah have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Barrett Resources Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

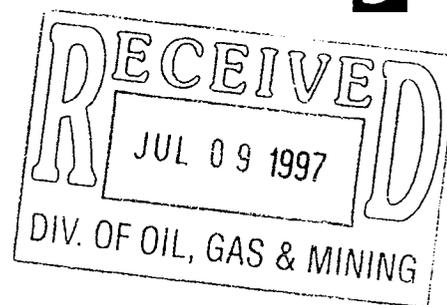
If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: ~~Fritts~~ Rosenberger
~~Barrett~~ Resources Corp.

BARRETT RESOURCES CORPORATION



July 1, 1997

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

**Re: Designation of Successor Operator
Barrett Resources Corporation**

Dear Lisha:

Thank you for your list of denied sundry's. Enclosed for your review is a letter dated May 12, 1997 from the Bureau of Land Management approving the change of operator on the following Commitization Agreements:

9C-000129	Section 5-2S-1E
9C-000145	Section 3-2S-1E
9C-000147	Section 9-2S-1E
9C-000157	Section 25-3S-6W
UT08049I-84C735	Section 24-2S-6W

Please change your records to reflect that Barrett Resources Corporation is the operator of record under the above Communitization Agreements. We will forward additional BLM approvals as they become available. Should you require any additional information, please feel free to contact me at (303) 606-4045.

Very truly yours,

BARRETT RESOURCES CORPORATION


Fritts Rosenberger
Senior Landman

PFR/cla

Enclosure

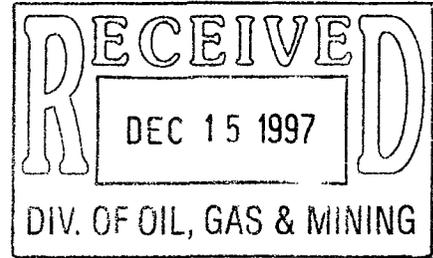
memorandum

DATE: December 9, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Medallion Exploration
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
9C-000157	25-T3S-R6W	All	640.0
9C-000145	3-T2S-R1E	All	645.64
9C-000129	5-T2S-R1E	All	648.10
9C-000147	9-T2S-R1E	All	639.70

The enclosed instruments was approved on December 1, 1997. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

OPERATOR CHANGE WORKSHEET

Routing	
1-LET ✓	6-ABC ✓
2-GHH ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator)	<u>BARRETT RESOURCES CORP</u>	FROM: (old operator)	<u>MEDALLION EXPLORATION</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>PO BOX 1320</u>
	<u>DENVER CO 80202</u>		<u>ROOSEVELT UT 84066</u>
Phone:	<u>(303) 606-4259</u>	Phone:	<u>(801) 722-4600</u>
Account no.	<u>N9305</u>	Account no.	<u>N5050</u>

WELL(S) attach additional page if needed: *CA'S 9C129,9C145,9C147,9C157

Name: <u>ESTHER ARHI 1/GRWS</u>	API: <u>43-047-30205</u>	Entity: <u>590</u>	S	<u>5</u>	T	<u>2S</u>	R	<u>1E</u>	Lease: <u>INDIAN</u>
Name: <u>UTE TRIBAL P-1/GRWS</u>	API: <u>43-047-30190</u>	Entity: <u>4536</u>	S	<u>3</u>	T	<u>2S</u>	R	<u>1E</u>	Lease: <u>INDIAN</u>
Name: <u>EARL GARDNER B-1/GRWS</u>	API: <u>43-047-30197</u>	Entity: <u>4539</u>	S	<u>9</u>	T	<u>2S</u>	R	<u>1E</u>	Lease: <u>FEE</u>
Name: <u>HB TRIBAL FED 1-25/GRWS</u>	API: <u>43-013-30417</u>	Entity: <u>10704</u>	S	<u>25</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>UTE FEDERAL 2-25/GRWS</u>	API: <u>43-013-31093</u>	Entity: <u>10711</u>	S	<u>25</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>WINN P2-3B1E/GRWS</u>	API: <u>43-047-32321</u>	Entity: <u>11428</u>	S	<u>3</u>	T	<u>2S</u>	R	<u>1E</u>	Lease: <u>FEE</u>
Name:	API:	Entity:	S		T		R		Lease:

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (rec'd 11-5-96)
- Sec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (rec'd 11-18-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Sec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (12-2-97)
- Sec 6. Cardex file has been updated for each well listed above. (12-2-97)
- Sec 7. Well file labels have been updated for each well listed above. (12-2-97)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-2-97)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety No. 5865241 (\$80,000) "Safeco Ins. Co. of America"

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. **Upon Compl. of routing!*
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 12-2-97. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 12/5 19 97, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-6-98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971202 BIA "Uinkuk & Oway Agency" Appr. Indenture, dated 11-1-96.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 5, 1997

Mr. Jake Harouny
Medallion Exploration
P.O. Box 1320
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr Harouny:

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Earl Gardner B-1	9-2S-1E	43-047-30197
Winn P2-3B1E	3-2S-1E	43-047-32321

Utah Administrative Rule R649-2-10 states:

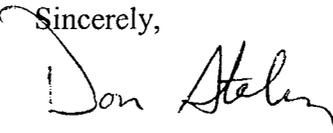
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

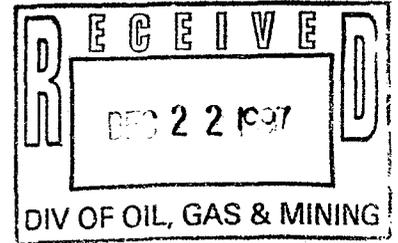
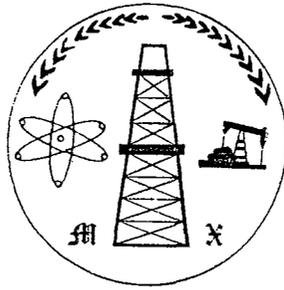
Page 2
Medallion Exploration
Sale or Transfer of Fee Lease
December 5, 1997

Your assistance in this matter is appreciated.

Sincerely,


Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
Operator File
Well File



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

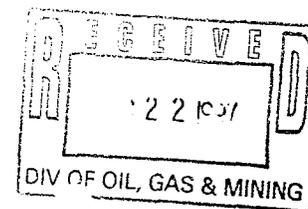
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	NWSE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNW
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

43-047-30197

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

28 1 E 9

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

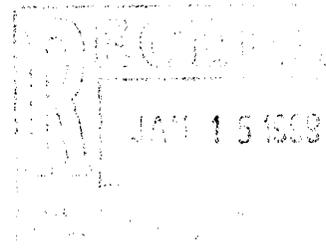
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

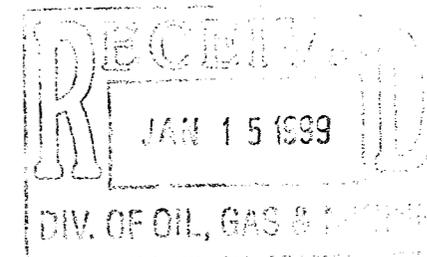
Greg Davis

Title: PRODUCTION SERVICES SUPVR

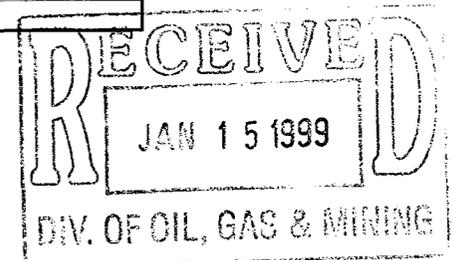
Date: 1/13/99

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



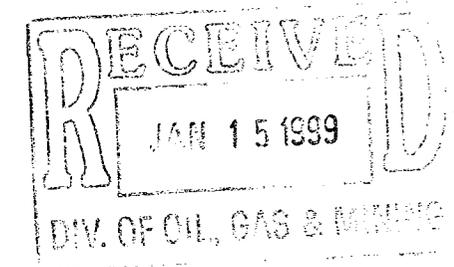
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A

10-10-1999
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 BUREAU OF LAND MANAGEMENT

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. 9C147
2. Name of Operator BARRETT RESOURCES CORPORATION		6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1774' FSL 2248' FWL NESW SECTION 9-T2S-R1E		8. Well Name and No. EARL GARDNER "B" 1-9B1E
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-30197
TYPE OF SUBMISSION		10. Field and Pool, or Exploratory Area BLUEBELL
<input checked="" type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment	11. County or Parish, State UINTAH COUNTY, UTAH
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	
	<input type="checkbox"/> Casing Repair	
	<input type="checkbox"/> Altering Casing	
	<input type="checkbox"/> Other	

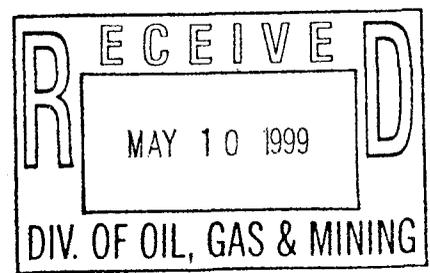
TYPE OF ACTION

<input type="checkbox"/>	Change of plans
<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Non-Routine Fracturing
<input type="checkbox"/>	Water Shut-Off
<input type="checkbox"/>	Conversion to Injection
<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION RECOMMENDS PLUGGING AND ABANDONING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 5/6/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**Barrett Resources Corporation
Plugging Procedure**

**Earl Gardner "B" 1-9B1E
NESW Sec. 9, T2S-R1E
Uintah County, Utah
API No. 43-047-30197**

**Prepared: 04/26/99
JEC**

KB: 5,305' GL: 5,287' TD: 12,675' (3/75)
PBSD: 9,078' top of cmt plug (12/93)
Conductor: 20" @ 29'
Surface Csg: 9 5/8" 36# K-55 LT&C @ 2,497'
Intermediate Csg: 7" 23/26# N-80/C-95 LT&C @ 10,013'
Liner: 5" 18# P-110 SFJ-P @ 12,673'; TOL @ 9,798'
Tubing: Baker 7" TAC @ 8,525'
 2 7/8" 6.5# N-80 Nu-Loc; EOT @ 8925'
 (2 jts) 2 1/16" CS Hydril sidestring f/ 2 3/8" tbg hgr
Rod & Pump Detail: None
Open Perforations: Lwr Grn River 8,162' - 8,474' OA
Suspected Csg Prob: NA

1. MIRU workover rig. Blow well down. ND wellhead, NU BOPE.
2. POH & LD (2 jts) 2 1/16" tbg side string. PU on 2 7/8", rel TAC pkr & circ hole w/ heated fm wtr, if necessary. POH w/ 2 7/8" & LD TAC. PU 7" gauge ring & RIH to PBSD (above top of 5" liner) @ 9,078'. POH.
3. PU 7" cmt retainer & RIH on tbg. Set retainer @ +/- 8,100'.
4. MIRU Halliburton. Pump 150 sacks of cement below retainer. Sting out of retainer and spot 5 sacks (25') of cement on top of retainer.
5. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger, and biocide.
6. POH to 7,500'. Spot a 20 sack cement plug (100') in 7" casing.
7. POH w/ tbg. RU wireline and perforate 4 spf w/ 4" casing gun @ +/- 2,600'. Fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ 7" cement retainer and set @ +/- 2,400'. Pump 70 sacks (200') cement below retainer. Sting out of retainer and spot 5 sacks (25') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 2,600' and spot a 40 sack cement plug (200') in 7" casing.

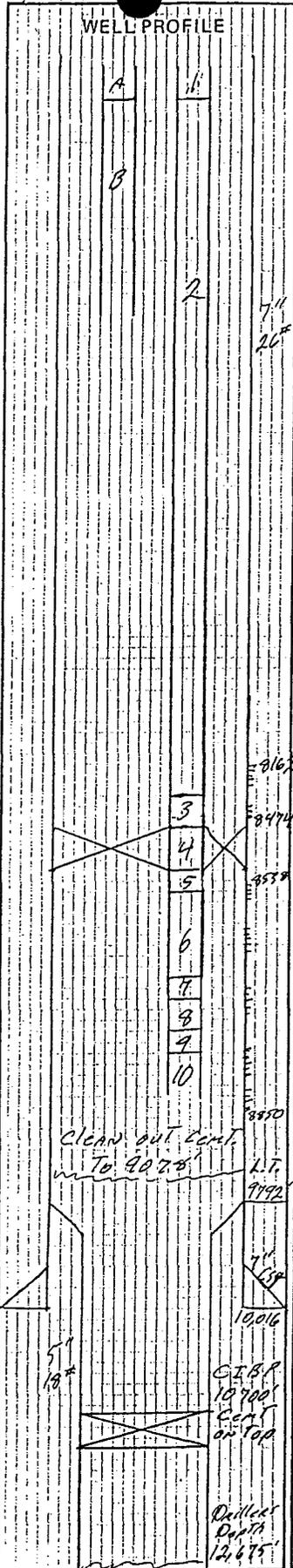
8. POH and spot a 20 sack cement plug (100') in 7" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.
9. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7"X 9 5/8" annulus. Pump 25 sacks cement and circulate cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 4' below re-contoured ground level.
10. Reclaim location as per State of Utah - Oil, Gas & Mining Division specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5" 18# liner - 11.5 ft/sk

7" (assume 23#) csg - 5.2 ft/sk

7" x 9 5/8" annulus - 6.9 ft/sk



OPERATOR <u>Medallion Exp</u>	Casing	Liner	Tubing
WELL # <u>Earl Goodwin 1-981E</u>	SIZE	7" 5" 2 3/8"	
FIELD <u>Bluebell East</u>	WEIGHT	26# 18# 6.5#	
COUNTY <u>Utah</u>	GRADE		N-80
STATE <u>Utah</u>	THREAD		NU-Loc
DATE <u>12-31-91</u>	DEPTH	10016	12165 9925
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER		

ITEM NO.	EQUIPMENT AND SERVICES	
1	Tbg Hanger 2 3/8 C.S. Hyd T+B	1.00
2	2 RT 2 3/8 N-80 Nu-Loc Tbg	8825.05
3	x-overs 2 3/8 N-L x 2 3/8 grad BXP	.95
4	Baker 7" Tbg Anchor Top @ 8525'	3.28
5	x-o 2 3/8 grad x 2 3/8 N-L BXP	.95
6	9 RTs 2 3/8 N-80 Nu-Loc Tbg	272.16
7	x-o 2 3/8 N-L x 2 3/8 grad BXP	.95
8	2 3/4" Seating Nipple Top @ 8802'	1.00
9	x-o 2 3/8 grad x 2 3/8 N-L BXP	.95
10	4 RTs 2 3/8 N-80 Nu-Loc Tbg	120.96
	FOT	8925.25
A	2 3/8 Tbg Hanger 2 3/8 C.S. Hyd T+B	
B	2 RTs 2 3/8 C.S. Hyd Tbg	
	Red Detail (2-5-94)	
	410-1" Rads	
	128-3/8" Rads	
	145-3/4" Rads	
	Rad Pump = National 2 1/2" x 1 1/2" x 29"	
	max stroke 259"	

COMMENTS: Squeeze Perfs = 9510'-11', 9606'-17', 9140'-41'

New Rad. Perfs 8162' - 8474'

Old Rad. Perfs 8578' - 8850'

NOTE: DRILL OUT RET @ 8492' & CONT TO PBTD 9078' w/ 6" OD BIT (NO SCRAPER).

PREPARED BY	OFFICE	PHONE
Bob Dean	Trinity Rig # 3	646-4168



Barrett Resources Corporation
Well History

Earl Gardner "B" 1-9B1E
NESW Sec. 9, T2S-R1E
Uintah County, Utah

Prepared: 04/22/99
JEC

1/14/75 Spud well.

1/18/75 Set 9 5/8" 36# K-55 LT&C surface csg @ 2,497'. Cmt w/ 1,300 sx 50/50 Poz + 300 sx "G". Good circ.

2/15/75 Set 7" 23/26# N-80/C-95 LT&C intermediate csg @ 10,013'. Cmt w/ 225 sx "G". Good circ.

3/11/75 TD @ 12,675'. Run 70 jts 5" 18# P-110 SFJ liner w/ BOT lnr hgr. Set @ 12,673'; TOL @ 9,798'. Cmt w/ 945 sx 50/50 Poz.

3/16/75 RD & Rel rig.

4/5/75 MI Compl rig. Drill cmt & CO to TOL & inside liner to 12,422'.

4/20/75 Set 7" Baker Model "D" permanent pkr @ 9,730'. RIH w/ 2 7/8" tbg & seal assembly. Latch into pkr. Ran 2 1/16" heat string.

4/23/75 Perf Wasatch 11,718'-740' @ 2 jspf & flow test.

4/25/75 Acidize perms w/ 3,000 gals 15% HCl acid.

4/29/75 Pump Hygel frac via tbg w/ 2,238 bbls wtr + 186,000 lbs 20/40 sd. Scm'd out before flush. ATR 12 bpm.

5/8/75 CO w/ N2 thru tbg to 12,422'. RU wireline. Hit bridge @ 12,173'. Perf Wasatch 11,054'-12,167' OA (10 intervals, 53' total, 2 jspf).

5/18/75 Acidize perms 11,054'-12,167' w/ 2,000 gals 15% HCl acid.

5/21/75 Flwg 52 bopd, 22 bwpd, 271 mcf.

7/23/76 Perf additional Wasatch 11,140'-12,150' OA (9 intervals, 62' total, 1 jspf). Acidize w/ 10,000 gals 15% HCl acid.

7/22/78 MIRU POH w/ rods & tbg. RIH w/ pkr mill. Mill on Model D pkr. Jar on fish @ 9,792'. POH w/ fish. Run CIBP & set @ 10,700'. Spot 2 sx cmt on plug.

8/2/78 Run 7" Baker Retrieva-matic pkr & tailpipe On 2 7/8" tbg. Set @ 9,001'. Perf Lwr Grn River 9,518'-9,953' OA (15 intervals, 135' total, 1 jspf). Acidize perfs w/ 2,000 gals MSR acid. Ran Baker 7" LokSet pkr on 2 7/8" tbg & set @ 9,104' w/ 16M lbs tension. Run 2 1/16" heat string. Put well on prod.

4/22/80 Acidized perfs w/ 2,500 gals 7 1/2 % HCl + 10% toluene.

10/23/81 Perf 8,570'-8,850'OA (9 intervals, 64' total, 4 jspf). Set RBP @ 9,152'. Put well on prod test.

8/26/83 POH w/ rods, pump & tbg. Run CBL/CC/GR. Set RBP @ 8,867' w/ RTTS pkr set @ 8,737'. Acidize perfs 8,798'-8,850' OA w/ 14,700 gals 2% acetic acid. Acid communicating around pkr thru perfs. Re-set pkr @ 8,462'. Flush perfs w/ 2% acetic. Rel pkr & RBP. POH & re-run prod. equipment.

10/18/83 Parted rods & pump change.

4/26/84 Parted rods, stuck pump. Strip out w/ tbg. Put well back on prod.

10/24/84 POH w/ rods, pump, & tbg. RIH & tag 40' fill over RBP @ 9,152'. CO w/ tbg to 9,212'. No plug found. RIH w/ sandline & tag plug @ 9,565'. Re-run tbg, rods, & pump & put well on prod.

4/27/85 Pump change.

5/1/85 Parted rods & pump change.

9/5/85 Pump change.

3/19/86 Parted rods & pump change.

1/2/87 Parted rods & pump change.

1/31/87 Parted rods. Found tbg leak. Acidize tubulars f/ scale. Put well back on prod.

12/18/89 Pump change.

4/8/91 POH w/ rods. Pump stuck, strip out w/tbg. RIH w/ ret head. Tag plug @ 9,154'. POH w/ RBP. Re-run prod tbg, rods & pump. Put well on prod.

12/23/91 Pump change.

11/22/93 POH w/ rods, pump & tbg. RIH w/ tbg & mill. Tag tite spot in csg @ 8,320'. CO to 8,940'. Set CIBP @ 8,526'. Perf sqz holes @ 8,510'-11'. Shot sqz holes @ 7,606'-07'. RIH w/ Baker cmt ret. & set @ 7,651'. Attempt to sqz thru btm perfs w/ 200 sx 50/50 Poz. Unable to brkdn perfs. Drill out cmt & ret. CO to 8,526' Set new cmt ret @ 8,497'. Bull head 50 sx 50/50 Poz out perfs @ 8,510'. Add sqz perfs @ 8,140'-41'. Set Baker CI cmt ret @ 7,684'. Sqz perfs @ 8,140' w/ 161 sx 50/50 Poz. Spot 20 bbl cmt balance plug @ 7,106'-624'. Braden head sqz to 1,100 psi. RIH w/ bit. Drill out & CO to cmt ret @ 8,497'.

12/16/93 Perf 8,162'-8,474' OA (10 intervals, 42' total, 2 jspf). Set pkr @ 8,116'.

12/18/93 Acidize new perfs w/ 100 bbls 7 1/2% HCl acid. Put well on test.

12/21/93 Rel pkr & POH. PU bit. RIH & tag @ 8,490'. CO to 9,078'.

12/31/93 Run 2 7/8" prod tbg. Set TAC @ 8,525'. Run rods & pump. Put well on prod.

2/4/94 Parted rods & pump change.

3/4/94 Parted rods & pump change.

1/97 Date of last prod. Cum: 191.1 MBO, 204.8 MMcf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 9C147
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME UTE TRIBE	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION	8. FARM OR LEASE NAME EARL GARDNER "B"	
3. ADDRESS OF OPERATOR 30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066	9. WELL NO. 1-9B1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1774' FSL 2248' FWL NESW SECTION 9-T2S-R1E API# 43-047-30197	10. FIELD AND POOL, OR WILDCAT BLUEBELL	
14. PERMIT NO. 43-047-30197	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5288' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UINTAH COUNTY, UTAH
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

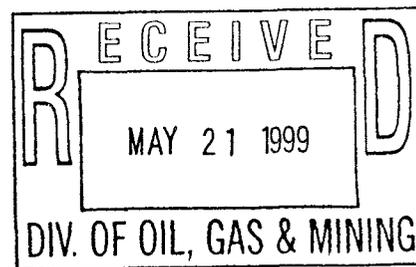
BARRETT RESOURCES CORPORATION RECOMMENDS PLUGGING AND ABANDONING THE SUBJECT WELL PER THE ATTACHED PROCEDURE

APPROVED *

The Utah Division of Oil, Gas and Mining
 Robert J. Krueger, PE, Petroleum Engineer

[Signature]

Date: 5-24-99



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE PRODUCTION SERVICES SUPERVISOR DATE 5/19/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

* Modify step # 9 to install state of Utah specification
 dry hole marker per R 649-3-24.
 *See Instruction on Reverse Side

**Barrett Resources Corporation
Plugging Procedure**

**Earl Gardner "B" 1-9B1E
NESW Sec. 9, T2S-R1E
Uintah County, Utah
API No. 43-047-30197**

**Revised: 04/26/99
JEC**

KB: 5,305' GL: 5,287' TD: 12,675' (3/75)
PBTD: 9,078' top of cmt plug (12/93)
Conductor: 20" @ 29'
Surface Csg: 9 5/8" 36# K-55 LT&C @ 2,497'
Intermediate Csg: 7" 23/26# N-80/C-95 LT&C @ 10,013'
Liner: 5" 18# P-110 SFJ-P @ 12,673'; TOL @ 9,798'
Tubing: Baker 7" TAC @ 8,525'
 2 7/8" 6.5# N-80 Nu-Loc; EOT @ 8925'
 (2 jts) 2 1/16" CS Hydril sidestring f/ 2 3/8" tbg hgr
Rod & Pump Detail: None
Open Perforations: Lwr Grn River 8,162' - 8,474' OA
Suspected Csg Prob: NA

-
1. MIRU workover rig. Blow well down. ND wellhead, NU BOPE.
 2. POH & LD (2 jts) 2 1/16" tbg side string. PU on 2 7/8", rel TAC pkr & circ hole w/ heated fm wtr, if necessary. POH w/ 2 7/8" & LD TAC. PU 7" gauge ring & RIH to PBTD (above top of 5" liner) @ 9,078'. POH.
 3. PU 7" cmt retainer & RIH on tbg. Set retainer @ +/- 8,100'.
 4. MIRU Halliburton. Pump 150 sacks of cement below retainer. Sting out of retainer and spot 20 sacks (+/- 100') of cement on top of retainer.
 5. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger, and biocide.
 6. POH to 7,500'. Spot a 20 sack cement plug (+/- 100') in 7" casing.
 7. POH w/ tbg. RU wireline and perforate 4 spf w/ 4" casing gun @ +/- 2,600'. Fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ 7" cement retainer and set @ +/- 2,400'. Pump 70 sacks (+/- 200') cement below retainer. Sting out of retainer and spot 20 sacks (+/- 100') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 2,600' and spot a 40 sack cement plug (+/- 200') in 7" casing.

8. POH and spot a 20 sack cement plug (+/- 100') in 7" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.
9. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7"X 9 5/8" annulus. Pump 25 sacks cement and circulate cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 4' below re-contoured ground level.
10. Reclaim location as per State of Utah - Oil, Gas & Mining Division specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5" 18# liner - 11.5 ft/sk

7" (assume 23#) csg - 5.2 ft/sk

7" x 9 5/8" annulus - 6.9 ft/sk

Barrett Resources Corporation
Well History

Earl Gardner "B" 1-9B1E
NESW Sec. 9, T2S-R1E
Uintah County, Utah

Prepared: 04/22/99
JEC

1/14/75 Spud well.

1/18/75 Set 9 5/8" 36# K-55 LT&C surface csg @ 2,497'. Cmt w/ 1,300 sx 50/50 Poz + 300 sx "G". Good circ.

2/15/75 Set 7" 23/26# N-80/C-95 LT&C intermediate csg @ 10,013'. Cmt w/ 225 sx "G". Good circ.

3/11/75 TD @ 12,675'. Run 70 jts 5" 18# P-110 SFJ liner w/ BOT lnr hgr. Set @ 12,673'; TOL @ 9,798'. Cmt w/ 945 sx 50/50 Poz.

3/16/75 RD & Rel rig.

4/5/75 MI Compl rig. Drill cmt & CO to TOL & inside liner to 12,422'.

4/20/75 Set 7" Baker Model "D" permanent pkr @ 9,730'. RIH w/ 2 7/8" tbg & seal assembly. Latch into pkr. Ran 2 1/16" heat string.

4/23/75 Perf Wasatch 11,718'-740' @ 2 jspf & flow test.

4/25/75 Acidize perfs w/ 3,000 gals 15% HCl acid.

4/29/75 Pump Hygel frac via tbg w/ 2,238 bbls wtr + 186,000 lbs 20/40 sd. Scrn'd out before flush. ATR 12 bpm.

5/8/75 CO w/ N2 thru tbg to 12,422'. RU wireline. Hit bridge @ 12,173'. Perf Wasatch 11,054'-12,167' OA (10 intervals, 53' total, 2 jspf).

5/18/75 Acidize perfs 11,054'-12,167' w/ 2,000 gals 15% HCl acid.

5/21/75 Flwg 52 bopd, 22 bwpd, 271 mcf.

7/23/76 Perf additional Wasatch 11,140'-12,150' OA (9 intervals, 62' total, 1 jspf). Acidize w/ 10,000 gals 15% HCl acid.

7/22/78 MIRU POH w/ rods & tbg. RIH w/ pkr mill. Mill on Model D pkr. Jar on fish @ 9,792'. POH w/ fish. Run CIBP & set @ 10,700'. Spot 2 sx cmt on plug.

8/2/78 Run 7" Baker Retrieva-matic pkr & tailpipe On 2 7/8" tbg. Set @ 9,001'. Perf Lwr Grn River 9,518'-9,953' OA (15 intervals, 135' total, 1 jspf). Acidize perfs w/ 2,000 gals MSR acid. Ran Baker 7" LokSet pkr on 2 7/8" tbg & set @ 9,104' w/ 16M lbs tension. Run 2 1/16" heat string. Put well on prod.

4/22/80 Acidized perfs w/ 2,500 gals 7 1/2 % HCl + 10% toluene.

10/23/81 Perf 8,570'-8,850' OA (9 intervals, 64' total, 4 jspf). Set RBP @ 9,152'. Put well on prod test.

8/26/83 POH w/ rods, pump & tbg. Run CBL/CC/GR. Set RBP @ 8,867' w/ RTTS pkr set @ 8,737'. Acidize perfs 8,798'-8,850' OA w/ 14,700 gals 2% acetic acid. Acid communicating around pkr thru perfs. Re-set pkr @ 8,462'. Flush perfs w/ 2% acetic. Rel pkr & RBP. POH & re-run prod. equipment.

10/18/83 Parted rods & pump change.

4/26/84 Parted rods, stuck pump. Strip out w/ tbg. Put well back on prod.

10/24/84 POH w/ rods, pump, & tbg. RIH & tag 40' fill over RBP @ 9,152'. CO w/ tbg to 9,212'. No plug found. RIH w/ sandline & tag plug @ 9,565'. Re-run tbg, rods, & pump & put well on prod.

4/27/85 Pump change.

5/1/85 Parted rods & pump change.

9/5/85 Pump change.

3/19/86 Parted rods & pump change.

1/2/87 Parted rods & pump change.

1/31/87 Parted rods. Found tbg leak. Acidize tubulars f/ scale. Put well back on prod.

12/18/89 Pump change.

4/8/91 POH w/ rods. Pump stuck, strip out w/tbg. RIH w/ ret head. Tag plug @ 9,154'. POH w/ RBP. Re-run prod tbg, rods& pump. Put well on prod.

12/23/91 Pump change.

11/22/93 POH w/ rods, pump & tbg. RIH w/ tbg & mill. Tag tite spot in csg @ 8,320'. CO to 8,940'. Set CIBP @ 8,526'. Perf sqz holes @ 8,510'-11'. Shot sqz holes @ 7,606'-07'. RIH w/ Baker cmt ret. & set @ 7,651'. Attempt to sqz thru btm perms w/ 200 sx 50/50 Poz. Unable to brkdn perms. Drill out cmt & ret. CO to 8,526' Set new cmt ret @ 8,497'. Bull head 50 sx 50/50 Poz out perms @ 8,510'. Add sqz perms @ 8,140'-41'. Set Baker CI cmt ret @ 7,684'. Sqz perms @ 8,140'w/ 161 sx 50/50 Poz. Spot 20 bbl cmt balance plug @ 7,106'-624'. Braden head sqz to 1,100 psi. RIH w/ bit. Drill out & CO to cmt ret @ 8,497'.

12/16/93 Perf 8,162'-8,474' OA (10 intervals, 42' total, 2 jspf). Set pkr @ 8,116'.

12/18/93 Acidize new perms w/ 100 bbls 7 ½% HCl acid. Put well on test.

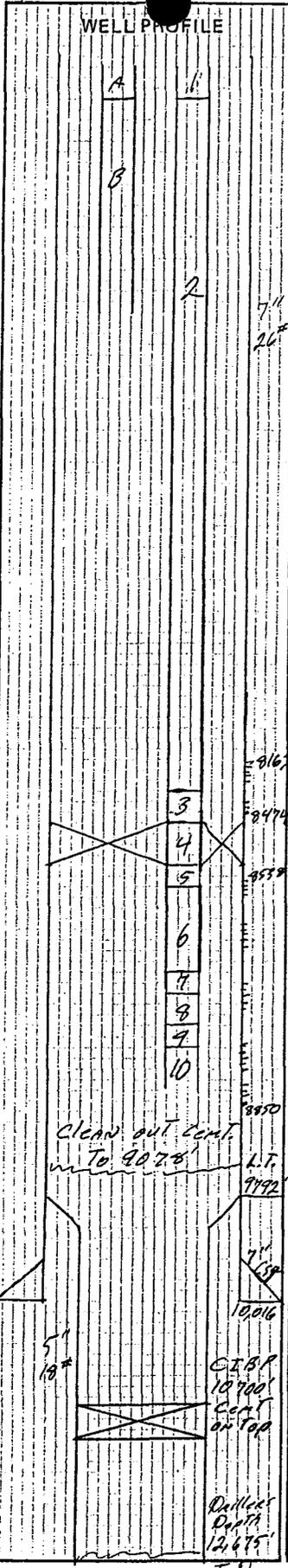
12/21/93 Rel pkr & POH. PU bit. RIH & tag @ 8,490'. CO to 9,078'.

12/31/93 Run 2 7/8" prod tbg. Set TAC @ 8,525'. Run rods & pump. Put well on prod.

2/4/94 Parted rods & pump change.

3/4/94 Parted rods & pump change.

1/97 Date of last prod. Cum: 191.1 MBO, 204.8 MMcf



OPERATOR <u>Medallion Exp</u>	Casing	Liner	Tubing
WELL # <u>Earl Goodwin 1-9816</u>	SIZE	7" 5"	2 3/8"
FIELD <u>Bluebell East</u>	WEIGHT	26# 18#	6.5#
COUNTY <u>Lincoln</u>	GRADE		N-80
STATE <u>Utah</u>	THREAD		NU-Loc
DATE <u>12-31-91</u>	DEPTH	10016'	12675'
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER		

ITEM NO.	EQUIPMENT AND SERVICES	
1	Tbg Hanger 2 3/4 C.S. Hyd T+B	1.00
2	2 RT 2 3/4 N-80 Nu-Loc Tbg	8525.05
3	x-over 2 3/4 N-L x 2 3/4 grad BXP	.95
4	Balco 7" Tbg Anchor	Top @ 8525'
5	x-o 2 3/4 grad x 2 3/4 N-L BXP	.95
6	9 RT 2 3/4 N-80 Nu-Loc Tbg	272.16
7	x-o 2 3/4 N-L x 2 3/4 grad BXP	.95
8	2 3/4" Seating Nipple	Top @ 8802'
9	x-o 2 3/4 grad x 2 3/4 N-L BXP	.95
10	4 RT 2 3/4 N-80 Nu-Loc Tbg	120.96
	EOT	8925.25
A	2 3/4 Tbg Hanger 2 3/4 C.S. Hyd T+B	
B	2 RT 2 3/4 C.S. Hyd Tbg	
	Rad Detail (2-5-94)	
	410 - 1" Rads	
	128 - 3/4" Rads	
	175 - 1/2" Rads	
	Rad Pump = National 2 1/2" x 1 1/2" x 29"	
	MAX STROKE 259"	

COMMENTS: Squeeze Perfs = 8510-11', 8606-07', 8140-41'
 New Prod. Perfs 8162' - 8474'
 Old Prod. Perfs 8538' - 8950'

NOTE: DRILL OUT RET @ 8492' + CMT TO P.B.T.D. 9078' w/ 6" O.D. BIT (NO SCRAPER).

6" x 5000# Studded Well Head

PREPARED BY <u>Bob Deans</u>	OFFICE <u>Trinity Riff #3</u>	PHONE <u>646-4168</u>
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FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lesse Designation and Serial Number: 9C147
2. Name of Operator: BARRETT RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325		7. Unit Agreement Name: UTE TRIBE
4. Location of Well: Footages: 1774' FSL 2248' FWL County: UINTAH QQ, Sec., T., R., M.: NE/SW SEC. 9, T2S, R1E State: UTAH		8. Well Name and Number: EARL GARDNER B-1-9B1E
		9. API Well Number: 43-047-30197
		10. Field and Pool, or Wildcat: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			

Approximate date work will start 8/9/99

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dan Jarvis:

As per our telephone conversation on 6/15/99, the plugging procedure was revised to conform to the verbal conditions of approval, BRC proposes to plug and abandon the subject well per the attached procedure.

COPY SENT TO OPERATOR
Date: 6-23-99
Initials: CHD

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 6-23-99
By: [Signature]

13
Name & Signature: Gene Martin Title: PRODUCTION FOREMAN Date: 6/21/99

(This space for Federal or State office use)

**Barrett Resources Corporation
Plugging Procedure**

**Earl Gardner "B" 1-9B1E
NESW Sec. 9, T2S-R1E
Uintah County, Utah
API No. 43-047-30197**

**Prepared: 06/21/99
JEC, GM**

KB: 5,305' GL: 5,287' TD: 12,675' (3/75)
 PBTB: 9,078' top of cmt plug (12/93)
 Conductor: 20" @ 29'
 Surface Csg: 9 5/8" 36# K-55 LT&C @ 2,497'
 Intermediate Csg: 7" 23/26# N-80/C-95 LT&C @ 10,013'
 Liner: 5" 18# P-110 SFJ-P @ 12,673'; TOL @ 9,798'
 Tubing: Baker 7" TAC @ 8,525'
 2 7/8" 6.5# N-80 Nu-Loc; EOT @ 8925'
 (2 jts) 2 1/16" CS Hydril sidestring f/ 2 3/8" tbg hgr

Rod & Pump Detail: None
 Open Perforations: Lwr Grn River 8,162' - 8,474' OA
 Suspected Csg Prob: NA

-
1. MIRU workover rig. Blow well down. ND wellhead, NU BOPE.
 2. POH & LD (2 jts) 2 1/16" tbg side string. PU on 2 7/8", rel TAC pkr & circ hole w/ heated fm wtr, if necessary. POH w/ 2 7/8" & LD TAC. PU 7" gauge ring & RIH to PBTB (above top of 5" liner) @ 9,078'. POH.
 3. PU 7" cmt retainer & RIH on tbg. Set retainer @ +/- 8,100'.
 4. MIRU Halliburton. Pump 150 sacks of cement below retainer. Sting out of retainer and spot 20 sacks (+/- 100') of cement on top of retainer.
 5. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger, and biocide.
 6. POH to 7,500'. Spot a 20 sack cement plug (+/- 100') in 7" casing.
 7. POH w/ tbg. RU wireline and cut-off 7" csg @ 2547'.
 - a. POH & LD 7" csg. TIH w/ open ended tbg to 2577' & spot a 90 sack cmt plug (+/- 200') in 7" csg, 8 3/4" open hole & 9 5/8" csg. After cmt has setup, tag top of cmt.

- b. If unable to pull csg fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ 7" cement retainer and set @ +/- 2,372'. Pump 70 sacks (+/- 200') cement below retainer. Sting out of retainer and spot 20 sacks (+/- 100') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 2,577' and spot a 40 sack cement plug (+/- 200') in 7" casing.
8. POH and spot a 20 sack cement plug (+/- 100') in 7" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.
9. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7" X 9 5/8" annulus. Pump 25 sacks cement and circulate cement to surface. Install a state specification dry hole marker as requested by the surface owner.
10. Reclaim location as per surface owner specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

- 5" 18# liner - 11.5 ft/sk
- 7" (assume 23#) csg - 5.2 ft/sk
- 7" x 9 5/8" annulus - 6.9 ft/sk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 9C147
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT AGREEMENT NAME UTE TRIBE
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME EARL GARDNER "B"
3. ADDRESS OF OPERATOR 30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066		9. WELL NO. 1-9B1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1774' FSL 2248' FWL NESW SECTION 9-T2S-R1E API# 43-047-30197		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UINTAH COUNTY, UTAH
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5288' GR	12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

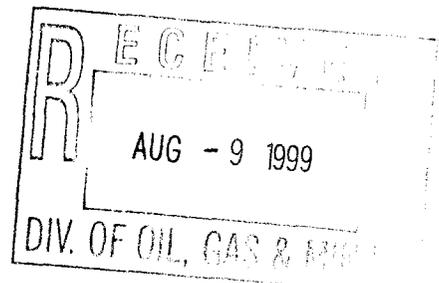
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PROGRESS REPORT</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL WAS PLUGGED AND ABANDONED PER THE ATTACHED PROCEDURE:
 MIRU. ISIP = 0#. LD 2 1/16" SIDESTRING. NUBOP. REL TAC AND POOH WITH TBG. PU AND TIH WITH WAX KNIFE TO 9061'. POOH AND LD WAX KNIFE. PU AND TIH WITH CICR. SET CICR AT 8083'. SQUEEZE UNDER PERFS WITH WITH 150 SX CMT THRU CICR. STING OUT AND SPOT 20 SX ON CICR AT 8083-7979'. POOH TO 7509'. SPOT 20 SX BALANCED PLUG AT 7509-7405'. POOH WITH 2000' TBG. HOT OIL AND CIRC 120 BBLS JUNK OIL OUT OF 7" CSG. RU POMRENKE WIRELINE. TIH AND CUT CSG AT 2536'. POOH AND LD CSG. TIH WITH TBG TO 2600'. SPOT 150 SX BALANCE PLUG. POOH AND WAIT ON CMT OVERNIGHT. TIH AND TAG CMT AT 2240' POOH AND LD TBG. SPOT BALANCED PLUG WITH 42 SX CMT AT SFC - 100' CUT OFF WELLHEAD. WELD ON CAP P&A 8/3/99. PREPARE TO REMOVE SFC EQUIP AND REHAB LOCATION.

NOTE: CSG WAS DISPLACED WITH PKR FLUID PRIOR TO SQUEEZING FORMATION ON 7/31/99.



18. I hereby certify that the foregoing is true and correct

SIGNED Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR DATE 8/5/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side