

FILE NOTATIONS

Entered in HED File
Location Map Pinned
Card Indexed
.....

Checked by Chief
Approval Letter
Disapproval Letter

PWF
.....
11-29-75

COMPLETION DATA:

Date Well Completed **5-29-75**

..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log.....
Electric Logs (No.)
..... I.....
Sonic CR..... MI-L.....
CBLog..... CCLog..... Others.....

CR-M..... Micro.....
Sonic.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 1320' West of NE corner of Section 14-8S-21E
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 22 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1320' to East Line

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 870' to Well No. 102

19. PROPOSED DEPTH
 5600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4918' ungraded ground

22. APPROX. DATE WORK WILL START*
 Immediately upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD New	2x# K-55	500'	Cement to surface
8-3/4"	5-1/2" OD New	1x# K-55	5600'	250 sx

Propose to drill this well as an infill location to better monitor the advance of the water flood.

Surface casing flange will be 10' series 900 3000#WP
 10" series 900 double rams blowout preventers will be installed on the casinghead. Those preventers will consist of DP rams and blind rams. Appropriate choke lines and manifold will be installed.

A DP safety valve will be available on the rig floor. Upper kelly cock will be used to TD.

The drilling fluid will be fresh water base gel mud with weight and viscosity dictated by hole conditions.

Estimated BHP at 5600'=2400#. Anticipated mud weight at 5600'=9#.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED OSCAR E. STONER TITLE Area Production Manager DATE November 22, 1974
 Oscar E. Stoner

(This space for Federal or State office use)

PERMIT NO. 43-047-30195

APPROVAL DATE APPROVED BY DIVISION OF OIL & GAS CONSERVATION

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 27 1974

BY C.B. Leigh

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

USGS (3): 8426 Federal Bldg; 125 S. State St.; Salt Lake City, UT 84138 Attn: Mr. Gerald Daniels
Utah Oil & Gas Commission (2): 1588 West North Temple; Salt Lake City, UT 84116 Attn: Mr. Cleon Feight
Bureau of Indian Affairs: Uintah & Ouray Agency; Fort Duchesne, UT 84026
Gulf Oil Corporation: Box 2100; 18th Floor; Houston, TX 77001 Attn: Mr. W. F. Pinkerton

GULF OIL CORPORATION
12 Point Surface Use Plan
for
Well Location
in
Sec. 14, T8S, R21E, S.L.B. & M.
Uintah County, Utah

1. DESCRIPTION

To reach Gulf Oil Corporation Well located on the North Section line Section 14, T8S, R21E, S.L.B. & M. proceed South from Ouray, Utah on paved road 0.3 miles exit to the East onto graded road and proceed 9.8 miles on Said graded road; exit to the North onto a graded road and proceed 0.2 miles to Said location.

2. PLANNED ACCESS ROADS

As shown on the attached topographic map, the existing access road leaves the location on the East side and proceeds Southeasterly for 0.2 miles, to intersection with county road. No other access routes are planned.

3. LOCATION OF EXISTING WELLS

See attached topographic map for location of existing wells.

4. LATERAL ROADS TO WELL LOCATIONS

Roads to well locations in the existing area are shown on the attached topographic map.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

This Gulf Oil Corp well, located on the North section line, Section 14, T8S, R21E, S.L.B. & M.; is located in one of the most congested areas of the Wonsits Valley, flowlines and water injection lines are so numerous that it would not be feasible to show all existing lines without a large scale survey. Flowline will extend from Said well head to the existing tank battery in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 13, T8S, R21E, S.L.B. & M.

6. LOCATION AND TYPE OF WATER SUPPLY

Water will be hauled from infield water injection pump station in Section 12, T8S, R21E, S.L.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste will be buried in a pit and covered with a minimum 2' of cover. A portable chemical toilet will be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

See attached location layout sheet.

11. PLANS FOR RESTORATION OF SURFACE

There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area releveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

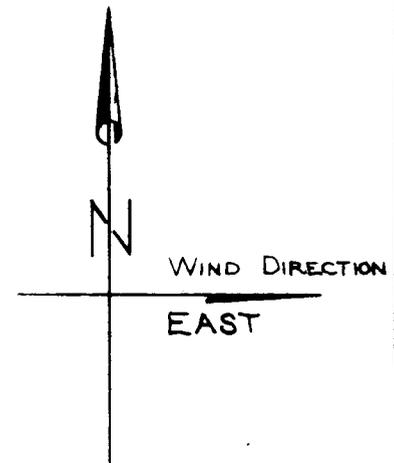
12. TOPOGRAPHY

The area surrounding the well location consists of generally small rolling hills vegetated with very scarce very small desert shrubs and plants with some gullies and washes.

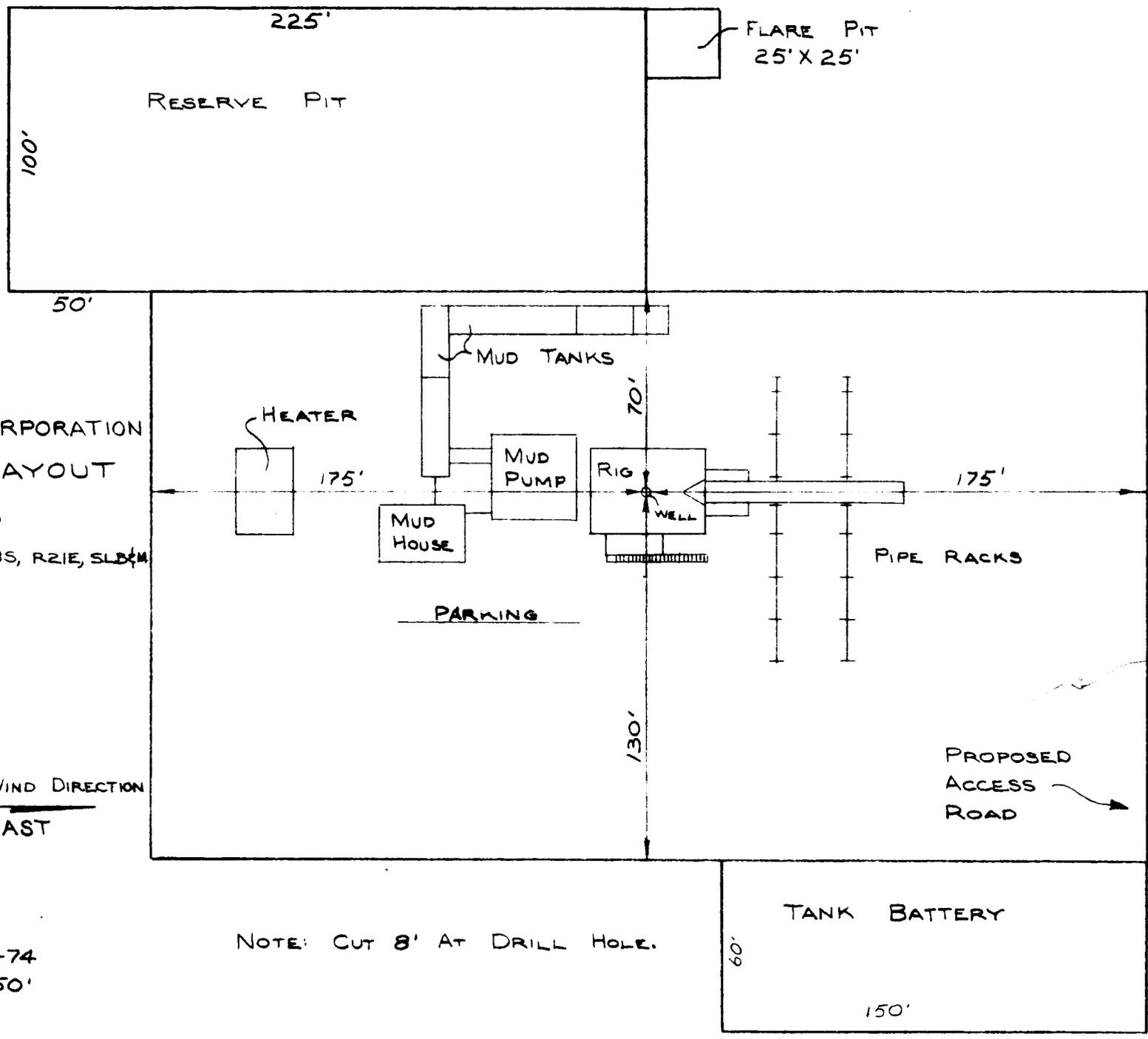
2

GULF OIL CORPORATION LOCATION LAYOUT

LOCATED IN
SECTIONS 11 & 14, T8S, R21E, S14&M



DATE: 11-8-74
SCALE: 1"=50'



NOTE: CUT 8' AT DRILL HOLE.





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Location change

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corp.

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
50' NSL & 1260' WEL Section 11-8S-21E
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
50' NSL Sec. 11-8S-21E

16. NO. OF ACRES IN LEASE
2350

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
648' to well No. 102

19. PROPOSED DEPTH
5600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4918' ungraded ground

22. APPROX. DATE WORK WILL START*
Immediately upon approval.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" OD new	24# K55	500'	Cont. to surface
8 3/4"	5 1/2" OD new	14# K55	5600'	250 Sx.

Propose to drill this well as an infill location to better monitor the advance of the water flood.
 Surface casing flange will be 10" series 900 3000# WP.
 10" series 900 double rams blowout preventers will be installed on the casinghead. These preventers will consist of DP rams and blind rams. Appropriate choke lines and manifold will be installed.
 A DP safety valve will be available on the rig floor. Upper Kelly Cock will be used to TD.
 The drilling fluid will be fresh water base gel mud with weight and viscosity dictated by hole conditions.
 Estimated BHP at 5600' = 2400#. Anticipated mud weight at 5600' = 12#.
 Plan to perforate and frac the following zones: C-1, F-3, F-4, and F-2.
 Plan to flare any gas encountered during and subsequent to completion to clean up and evaluate well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zones and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED **Oscar E. Stoner** TITLE **Area Production Manager** DATE **12-27-74**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

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Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U. S. G. S. (3): 9426 Federal Bldg.; 125 S. State St.; Salt Lake City, Utah 84138 Attn: Mr. Gerald Daniels

Utah Oil & Gas Commission (2): 1588 West North Temple; Salt Lake City, Utah 84116 Attn: Mr. Chas. Felton

Bureau of Indian Affairs; Vintah & Ouray Agency; Fort Duchesne, Utah 84026

Self Oil Corp.; Box 2100; 16th Floor; Houston, Texas 77001 Attn: Mr. N. F. Pinkerton

DEC 30 1974

DEPARTMENT OF THE INTERIOR

TECHNICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR RE-DRILL

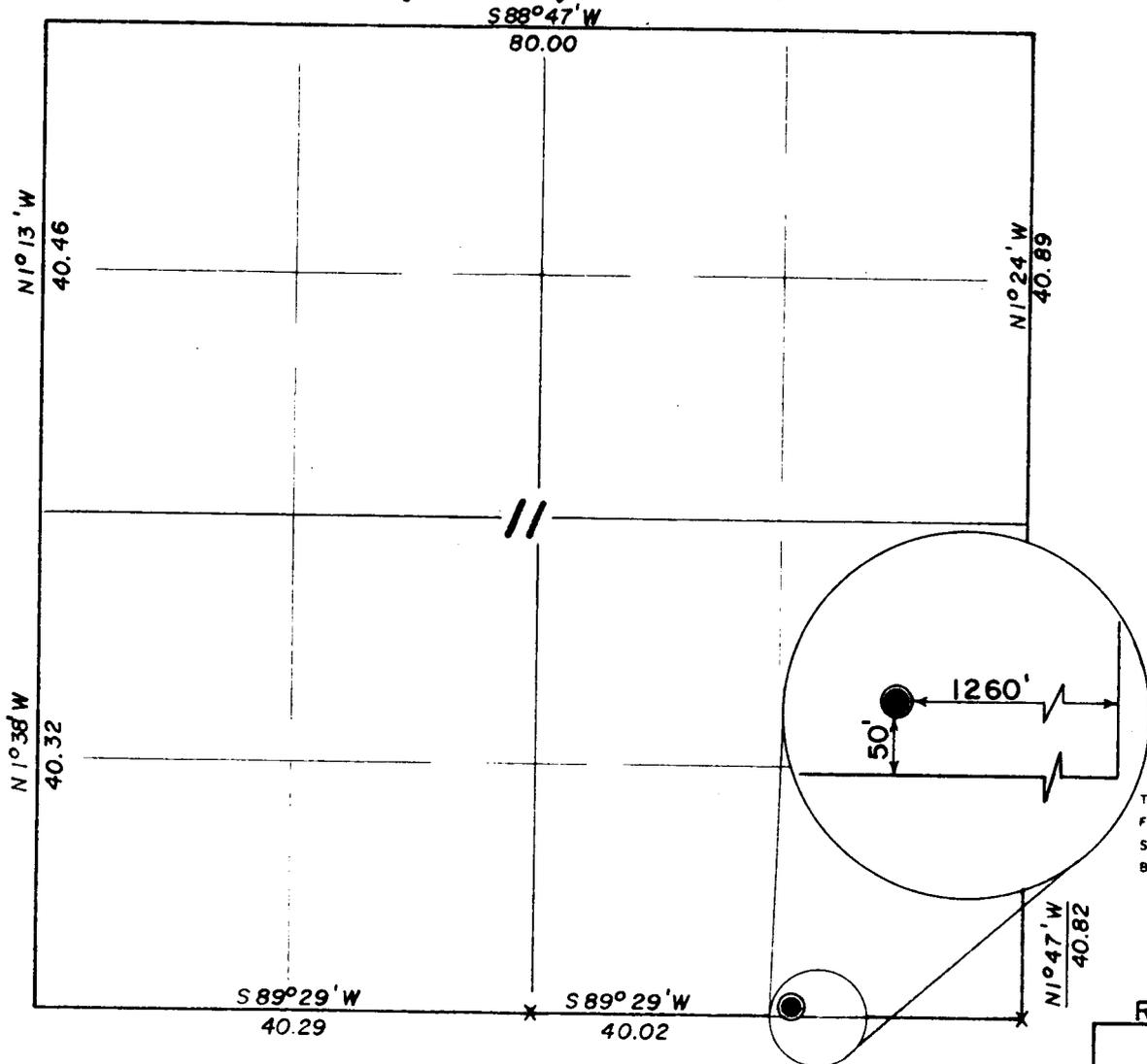
FORM

DRILL

PROJECT
GULF OIL CORP.

Well location, W.V.U. STATE - FED 116, located as shown in the SE 1/4 SE 1/4, T8S, R21E, S.L.B. & M. Uintah County, Utah

T8S, R21E, S.L.B. & M.



**W.V.U. STATE
 FED.116
 Elev. Ungraded Ground
 4918'**

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

Revised 12/26/74

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1"=1000'	DATE	12/23/74
PARTY	DA - DG - KS	REFERENCES	G.L.O. PLAT
WEATHER	COLD	FILE	GULF OIL CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

T 16
p2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **50' NSL & 1260' WEL Section 11-8S-21E**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDED **1-12-75** 16. DATE T.D. REACHED **2-5-75** 17. DATE COMPL. (Ready to prod.)* **5-29-75** 18. ELEVATIONS (DE, BBL, RT, GR, ETC.)* **4918' GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5505'** 21. PLUG, BACK T.D., MD & TVD **5470'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0' to TD** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5242' to 5389' Green River

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
IEL; Minilog

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8"	48#	32'		Cement to surface	
8 5/8"	24#	496'	12 1/4"	350' SK	
5 1/2"	14#	5499'	8 3/4"	505' SK	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5356'	

31. PERFORATION RECORD (Interval, size and number)
5242' to 5389' Green River (See attached)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33. PRODUCTION

DATE FIRST PRODUCTION **4-11-75** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-29-75	24	1 3/4"	→	107	-----	72	-----

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-----	-----	→	107	-----	72	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs per item 26, Perforation & Frac. Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY **H. S. Sealy** TITLE **Area Engineer** DATE **6-2-75**

SIGNED **H. S. Sealy** TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types-electric, etc.) formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 26.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, Utah 84116 Attn: Mr. Cleon Feight
Gulf Oil Corp., Box 2100, 18th Floor, Houston, Texas 77001 Attn: Mr. W. F. Pinkerton

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	5166	6166
				E-5	5229	5229
				F-2	5283	5283
				F-4	5334	5334
				F-5	5367	5367
				G-1		

PERFORATION & FRAC. RECORD

Wonsits Valley/State - Federal Unit No. 116

Perf F-5 zone from 5,341'-5346' w/4 JHPF, total 20 holes. Perf G-1 zone from 5,374'-5,389' w/4 JHPF, total 60 holes.

Fraced down csg the F-5 and G-1 w/ Howco's MY-T-Frac as follows: pumped 2000 gal prepad, pumped 4200 gal MY-T-Gel pad, pumped 1900 gal My-T-Gel containing 1#/gal 10-20 sd, pumped 2100 gal MY-T-Gel containing 2#/gal 10-20 sd, pumped 1900 gal MY-T-Gel containing 3#/gal 10-20 sd. Dropped 60 ball sealers, RCN 7/8" and followed w/ 2000 gal prepad, 1800 gal MY-T-Gel pad, 1000 gal MY-T-Gel containing 1#/gal 10-20 sd, 1200 gal MY-T-Gel containing 2#/gal 10-20 sd, 1000 gal MY-T-Gel containing 3#/gal 10-20 sd, 250 gal MSA acid, displ w/5850 gal flush.

Perf F-4 zone from 5,293'-5,310 w/ 4 JHPF, total 68 holes.

Fraced F4 zone as follows using Howco's MY-T-Gel frac as follows: Pumped 2000 gal prepad, pumped 1900 gal MY-T-Gel pad, 1000 gal MY-T-Gel containing 1#/gal 10-20 sd, 1000 gal MY-T-Gel containing 2#/gal 10-20 sd, 1100 gal MY-T-Gel containing 3#/gal 10-20 sd, followed w/ 250 gal MSA acid, displ w/ 5800 gal flush.

Perf F-2 zone from 5,242'-5,261' w/ 4 JHPF, total 76 holes.

Fraced F-2 zone down csg as follows: pumped 2000 gal prepad, 1900 gal MY-T-Gel pad, 1000 gal MY-T-Gel containing 1#/gal 10-20 sd, 1100 gal MY-T-Gel containing 2#/gal 10-20 sd, 1000 gal MY-T-Gel containing 3#/gal 10-20 sd, displ w/ 6000 gal flush.

Gulf Oil Corp;
 well # 116 u-807
 NE 14-8s-21E
 Dec 12, 1974
 Uintah Co. Utah

USGS - Alexander
 BIA - Valverde
 Gulf - Brewster

- Enhance
- No Effect
- Minor Impact
- Major Impact

		Construction			Pollution			Drilling Production			Transport Operations			Accidents		Other					
		Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure	
Land Use	Forestry	NA																			
	Grazing	0				/	/		/	/						/			/		
	Wilderness	NA																			
	Agriculture	NA																			
	Residential-Commercial	0																			
	Mineral Extraction	NA																			
	Recreation	0	/			/	/		/	/						/			/		
	Scenic Views	0				/	/		/	/						/					
	Parks, Reserves, Monuments	NA																			
	Historical Sites	NA																			
	Unique Physical Features	NA																			
Flora & Fauna	Birds	0	/			/	/		/	/									/	/	
	Land Animals	0	/	/		/	/		/	/					/				/	/	
	Fish	NA																			
	Endangered Species	NA																			
	Trees, Grass, Etc.	0	/			/	/		/	/									/		
Phy. Charact.	Surface Water	NA																			
	Underground Water	2																			
	Air Quality	0				/	/		/	/					/				/	/	
	Erosion	0				/	/		/	/					/				/	/	
	Other	0																			
Effect On Local Economy		0	0						0						0						
Safety & Health		0				/	/		/	/					/				/	/	
Others		acs BIA Paul Burchell Reg. Mgr. Denver File																			

Lease

U-807

Well No. & Location

Well # 116 NE 14 - 8s - 21E

Uintah Co. Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Gulf Oil Corporation proposes to drill a ~~water~~ development water injection well to the depth of about 5600 feet. Road improvements and location construction should consume no more than one week. The drilling operation would begin about the 1st of January and last no more than one month.

2. Location and Natural Setting (existing environmental situation)

~~East of the well site~~ The well site falls in a badly eroded Mancos shale area of the producing Wamsutter Valley field.

The vegetation is sparse desert shrub and very sparse grasses.

The wildlife is the usual Antelope and prairie dog with no known endangered species.

There is moderate sheep grazing in the area.

There are no known Historical sites that would be affected and no evidence of archaeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of the well will have very small effect on the environment in that it is to be used for water injection in a very large field.

There would be moderate scarring of the immediate area which would require 5-10 years to obliterate.

The drilling and associated traffic will add a minor amount of pollution to the now pure air as well as temporarily disturbing wildlife and livestock.

The roads and location construction will be conducted by a local contractor thus benefiting the local economy slightly.

4. Alternatives to the Proposed Action

Do not Drill the well

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock and wildlife.

Temporary mess due to drilling activity for about 3 months and requiring 5 to 10 years to obliterate the scars.

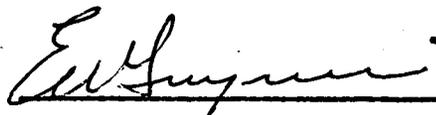
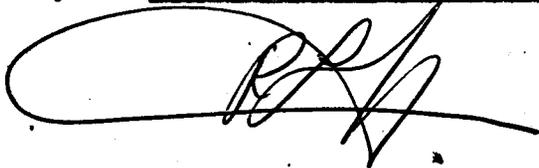
Minor air pollution over a short term due to exhaust emissions from rig engines and support traffic & vehicles.

Minor induced & accelerated erosion due to surface disturbance for construction and traffic or vehicle use of access of site.

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected Dec 12, 1978



Geological Survey
Casper District
Casper, Wyoming

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley St. Fed.

9. WELL NO.

116

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

50' NSL & 1260' WEL (SE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4918' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize. No Gulf AFE No. On 7-20-77 performed dump acid job down the annulus as follows: Press tbg to 1500 psi w/beam pmpg unit. RU Dowell and acidized down annulus as follows: 2000 gal 15% HCL w/2 gal A200 and 4 gal W-27. 2200 gal form wtr w/4 gal W-27 and 110 gal U-66. 1100 gal form wtr w/2 gal W-27. SION. Prod before trtmnt on 6-6-77, 64 BOPD and 81 BWPD. After trtmnt on 7-23-77, 123 BOPD and 178 BWPD. Prod on 10-21-77, 114 BOPD and 153 BWPD. DROP.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. Kersey

TITLE

Petroleum Engineer

DATE

11-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF MINING (Do not use this form for proposals to drill or to deepen or plug back to a different
GAS & MINING (Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry		

5. LEASE U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Wonsit Valley

8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed

9. WELL NO. #114

10. FIELD OR WILDCAT NAME Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 85.21E.11

12. COUNTY OR PARISH: 13. STATE Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. BOUCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOUCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 50' FSL 1260' FEL (SE SE)		8. FARM OR LEASE NAME Wonsits Valley Fed
14. PERMIT NO. 43-047-30195	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4918' GR	9. WELL NO. 116
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T8S, R21E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to repair the csg and add perms to the well as follows: MIRU. Kill well NUBOP. POH w/prod eqpt. TIH w/bit to PBTD. POH. TIH w/RBP & pkr. Isolate and locate csg leaks. Set CIBP below leaks. Repair leaks by cutting csg off and running csg patch and new csg. Cmt csg to surf. Drill out cmt. Test csg. Drill out CIBP. Perf 5166'-79' w/3-3/8" csg gun 4 spf 90° phsg. Selectively break down perf f/5385'-98'; 5374'-83'; 5341'-46'; 5293'-310'; 5241'-61'; and 5166'-79'. Acidize perf w/15% HCl acid. Swab well. Rerun prod eqpmt. RD.

Work is expected to begin July 15, 1986.

RECEIVED
JUN 18 1986

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 3 - GHW
- 1 - LLK

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Associate Environmental Specialist DATE June 16, 1986
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
Federal approval of this action is required before commencing operations. *See Instructions on Reverse Side
DATE: 6-23-86
BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Install Electric Powerline</u></p> <p>2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599, Denver, CO 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-0806</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <u>Wonsits Valley Federal</u></p> <p>8. FARM OR LEASE NAME <u>Wonsits Valley State Federal Unit</u></p> <p>9. WELL NO. <u>116</u></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <u>Sec 14, T8S, R21E</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Uintah Utah</u></p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Install Powerline</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install 582.38' of electric powerline to WVFU 116. See attached exhibits for location and routing.

Surface disturbance will be kept to a minimum and will be rehabilitated and reseeded per BLM & BIA requirements.

Your early consideration of this project is appreciated.



DIVISION OF
OIL, GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 1 - KEK
- 1 - YJH
- 2 - FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Associate Environmental Specialist DATE June 26, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

072301

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Install Electric Powerline		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley State Federal Unit
14. PERMIT NO. 43-047-30195	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 116
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Install Powerline <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install 582.38' of electric powerline to WVFU 116. See attached exhibits for location and routing.

Surface disturbance will be kept to a minimum and will be rehabilitated and reseeded per BLM & BIA requirements.

Your early consideration of this project is appreciated.

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 1 - KEK
- 1 - YJH
- 2 - FILE

RECEIVED
JUL 02 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Associate Environmental Specialist DATE June 26, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

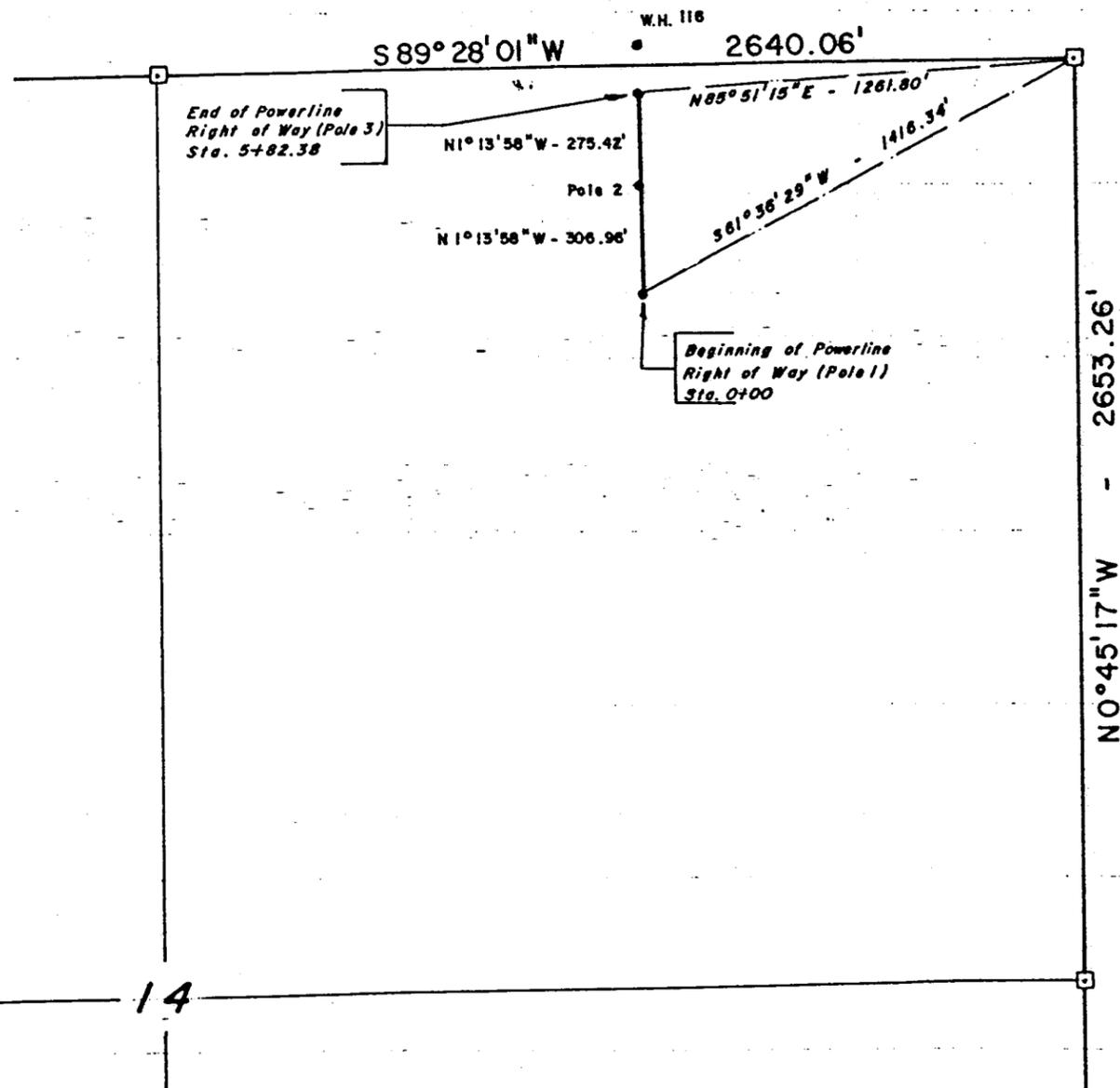
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

T8S, R21E, S.L.B. & M.

PROJECT
CHEVRON U.S.A. INC.

Powerline Right of Way on
Ute Tribal Land (See notes
for description).



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurence Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 500'	DATE	6/12/88
PARTY	JK SM RP	REFERENCES	GLO
WEATHER	FAIR	FILE	CHEVRON

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

082904

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
50' FSL 1260' FEL (SE SE)

14. PERMIT NO.
43-047-30195

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4918' GR

RECEIVED

AUG 08 1986

DIVISION OF OIL
& MINING

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Fed

9. WELL NO.
116

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 11, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Gudac WSU on 7-18-86. POH w/rods & pump. NUBOPs. POH w/prod tbg. TIH w/bit & scraper to 5470'. POH. Run csg inspection logs. TIH w/RBP & pkr. Locate and isolate leaks in csg @ 4760' and @ wellhead. Set CIBP @ 5020'. Set CIGR @ 4662'. Mix & pump 272 sks Cl 'G' cmt. Squeezed 150 sks into formation. NDBOP & old csg head. NU new tbg head. NUBOP. Retest. TIH w/4-3/4" bit. Drill out cmt CIGR & CIBP. Test squeezed holes to 500 psi. TIH w/bit & scraper to 5470' PBD. Perf (5166)-79' w/4 spf w/3-3/8" csg gun 90° phasing. TIH w/RBP & pkr. Selectively break down and acidize perfs f/5374-(89), 5341'-46', 5293'-310', 5242'-61' & 5166'-79 w/500 gal 15% HCl acid per zone. Swab test each zone. Frac perf f/5166'-79' w/6000 gals gelled diesel and 6000# 20/40 sd. POH w/pkr & RBP. Rerun prod tbg. NDBOP. Run pump and rods. RD. Turn well over to production on 8-6-86.

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 1 - JSL
- 1 - SEC 724-C
- 2 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED L. A. Kuepatrick TITLE Associate Environmental Specialist DATE August 6, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

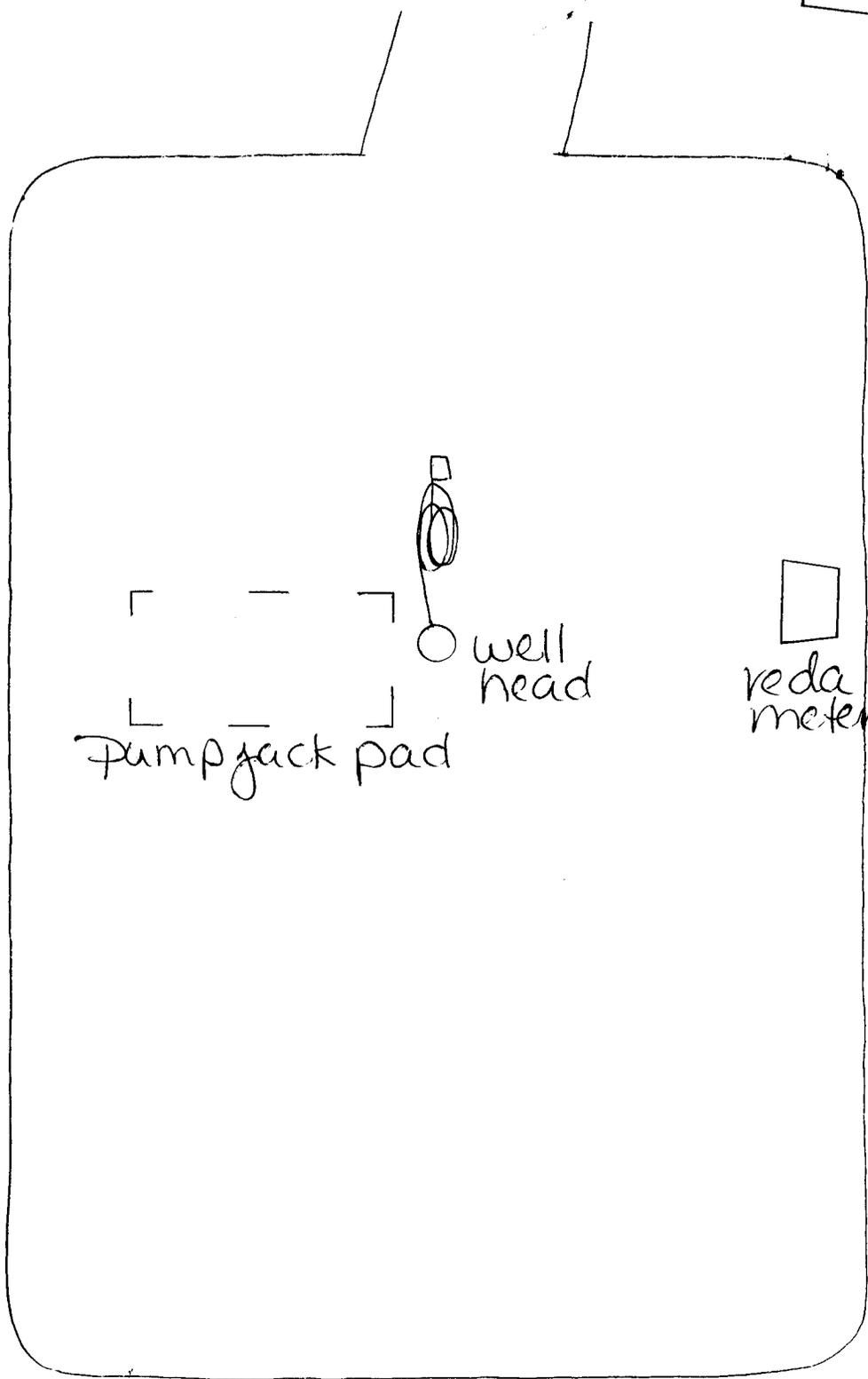
30195

Ordu 116

Sec 11, T8 S, R21E

Kubly 4/25/89

L N



Pumpjack pad

well head

reda meter

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 20 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
50' NSL & 1,260' WEL SE ¼ SE ¼

14. PERMIT NO.
API 43-047-30195

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4,918'

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah-Ouray

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley St. Fed.

9. WELL NO.
116

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALBA
Sec. 11, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to work over WVFU #116 as follows:

- MIRU. POOH w/rods & pump. ND WH. NU & test BOPE.
- POOH w/production string. Clean out w/bit & scraper to PBD @ 5,470'
- Swab test perfs 5,310'-5,341'. Cmt. sqz. if uneconomic.
- Acid wash tbg. w/400 gals. 15% HCL.
- Acidize G-1 5,374'-5,389' w/650 gals. FE acid. Swab test perfs.
- Acidize F-4 5,293'-5,310' w/850 gals. FE acid. Swab test perfs.
- Acidize F-2 5,242'-5,261' w/900 gals. FE acid. Swab test perfs.
- Acidize F-5 5,166'-5,179' w/700 gals. FE acid. Swab test perfs.
- Pump scale inhibitor sqz. on perfs 5,166'-5,389'.
- RIH w/production string. ND BOPE. NU WH.
- RIH w/pump and rods.
- RDMOL. TWOTP.

OIL AND GAS	
DRN	RJF
1. JRB ✓	GLH
DTS	SLS
2. TAS ✓	
3. MICROFILM ✓	
4. FILE	

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Drlg.
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson TITLE Technical Assistant DATE 10-16-89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this work is required before commencing operations

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

10-21-89
John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or
Use "APPLICATION FOR PERMIT—" for

RECEIVED
DEC 12 1989

DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ourray
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 50' NSL & 1,260' WEL SE¼ SE¼		8. FARM OR LEASE NAME Wonsits Valley St. Fed.
14. PERMIT NO. API-43-047-30195	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4,918'	9. WELL NO. #116
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley-Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WVFU #116 was reworked as follows:

- MIRU Gudac WSU 10/30/89. ND tree. NU BOPE. TOOH w/prod. tbg. POOH w/sub pump.
- C/O w/bit & scraper to PBDT @5,470'.
- Isolated csg. leak 470'-530'. Chemically cut csg. @ 1,594'. POOH w/5½" csg. RIH w/5½" 37 jt. & csg. patch. Cmt. csg. patch w/250 sks. CL H cmt. DOC & press test csg. to 500 psi.
- Cmt. sqzd. perfs 5,341'-5,346' w/100 sxs. CL H cmt. DOC & press test squeeze to 500 psi.
- Drilled out CIBP @5,370'. Perfd. G-1 interval 5,374'-5,383' & 5,385'-5,389' w/2 jspf, 90° phasing. Swab tested perfs.
- Isolated F-4 perfs 5,293'-5,310' and swab tested.
- Isolated F-2 perfs 5,242'-5,261' and swab tested. Isolated F-5 perfs 5,166'-5,179' and swab tested.
- Acidized E-5 perfs w/900 gal. 15% HCl. Swabbed back load.
- Pumped scale inhibitor sqz. on perfs G-1 5,374'-5,389'; E-5 5,166'-5,179'; F-2 5,242'-5,261' & F-4 5,293'-5,310'.
- RIH w/sub pump and production string.
- ND BOPE. NU WH.
- RD Gudac WSU 11/21/89. TWOTP.

3-BLM 1-PLM
3-State 1-Sec. 724C
1-EEM 1-Sec. 724R
1-MKD 1-File
2-Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Watson TITLE Technical Assistant DATE 12/4/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' NSL, 1260' WEL, S11-T8S-R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #116

9. API Well No.
43-047-30195

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in due to high water-oil ratio.

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed *S. M. Johnson*

Title *Petroleum Engineer*

Date 2/15/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

⊛ See instruction on Reverse Side



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

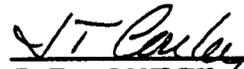
**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

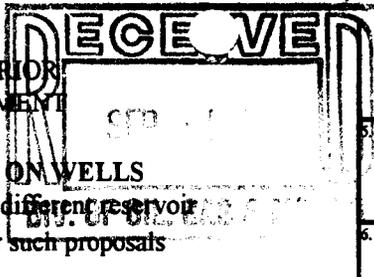
sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED
FEB 18 1993
DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FSL, 1260' FEL, SEC. 11 T8S/R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #116

9. API Well No.
43-047-30195

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

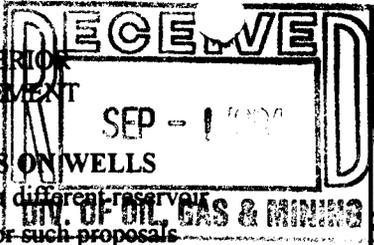
TA approval is requested for this well. We plan to P&A this well sometime during the next three years.

14. I hereby certify that the foregoing is true and correct.
 Signed Shana Bough Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.

Lease Designation and Serial No.
U-0806

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

Well Name and No.
WVFU #116

API Well No.
43-047-30195

Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FSL, 1260' FEL, SEC. 11 T8S/R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to P&A this well sometime during the next three years.

14. I hereby certify that the foregoing is true and correct.
Signed Shana Bough Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FSL, 1260' FEL, SEC. 11, T8S/R21E, SE/SE

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #116

9. API Well No.
43-047-30195

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

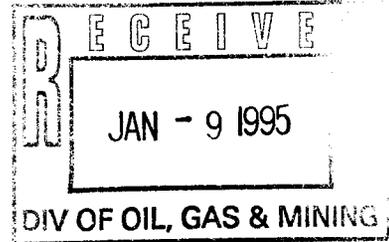
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A subject well per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.
 Signed *Diana Hough* Title Operations Assistant Date 01/05/95

(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #116

P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE.
2. RELEASE PACKER, HOT OIL WELL AND TOH.
3. RUN BIT AND SCRAPER TO ~5150'.
4. **EXISTING PERFORATIONS.** TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5100' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3500'.
5. **OIL SHALE INTERVAL, 3545-3842'.** NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE INTERVAL, PERFORATE AT ~3900', SET CICR AT ~3490', AND SQUEEZE ~150 SX. CLASS H CEMENT UNDER THE CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2400'.
6. **GREEN RIVER TOP AT 2412'.** TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2470', SET CICR AT ~2360', AND SQUEEZE ~35 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. **SURFACE PLUG.** HAD NO CEMENT TO SURFACE DURING 1/85 CASING PATCH JOB, SO CEMENT TOP IS UNKNOWN. PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' PLUG USING ~100 SX. CLASS H CEMENT. IF CIRCULATION CANNOT BE ESTABLISHED, SET 300' PLUG IN PRODUCTION CASING USING ~40 SX. CLASS H AND PUMP TOP JOB DOWN ANNULUS USING ~60 SX. CLASS H.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 116

9. API Well No.
43-047-30195

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**
11002 E. 17500 S. VERNAL, UT 84078-8526 or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FSL & 1260' FEL (SE SE) SECTION 11, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PROPOSED P&A PROCEDURE:

- MIRU. ND WH AND NU BOPE.
- RELEASE PACKER, HOT OIL WELL AND TOH.
- RUN BIT AND SCRAPER TO ~ 5150'.
- EXISTING PERFORATIONS: TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~ 5100' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~ 3500'.
- OIL SHALE INTERVAL 3545-3842': NO CEMENT FROM PRIMARY OR REMIDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE INTERVAL, PERFORATE AT ~ 3900', SET CICR AT ~ 3490', AND SQUEEZE ~ 150 SXS CLASS H CEMENT UNDER THE CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~ 2400'.
- GREEN RIVER TOP AT 2412': TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~ 2470', SET CICR AT ~ 2360', AND SQUEEZE ~ 35 SXS CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
- SURFACE PLUG: HAD NO CEMENT TO SURFACE DURING 1/85 CASING PATCH JOB, SO CEMENT TOP IN UNKNOWN. PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' PLUG USING ~ 100 SXS CLASS H CEMENT. IF CIRCULATION CANNOT BE ESTABLISHED, SET 300' PLUG IN PRODUCTION CASING USING ~ 40 SXS CLASS H CEMENT AND PUMP TOP JOB DOWN ANNULUS USING ~ 60 SXS CLASS H CEMENT.
- CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
- RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN

Accepted by the
Utah Division of
Oil, Gas and Mining
Date January 16, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____

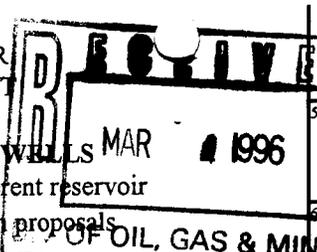
Conditions of approval, if any _____

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS
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Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 116

9. API Well No.
43-047-30195

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

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Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
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	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 2/26/96 THRU 2/28/96

- MIRU. ND WH AND NU BOPE.
- RELEASE PACKER, HOT OIL WELL AND TOH.
- RAN BIT AND SCRAPER TO 5003'.
- LEFT PKR IN HOLE @ 5011, SQZD 50 SXS CLASS H CEMENT BELOW PKR, PLACED PLUG 4911-4679' WITH 30 SXS CLASS H CEMENT. DISPLACED WELL WITH 10 PPG BRINE FROM 4679 TO 3900'.
- PERFORATED AT 3900', SET CICR AT ~ 3496', AND SQUEEZED 150 SXS CLASS H CEMENT UNDER THE CICR. STING OUT OF CICR, SET 25 SXS PLUG ON TOP OF CICR AND DISPLACED WELL WITH 10 PPG BRINE FROM 3303' TO 2470'.
- PERFORATED AT 2470', SET CICR AT 2355', AND SQUEEZED 50 SXS CLASS H CEMENT UNDER CICR. STING OUT AND PLACE 25 SXS ON TOP OF CICR. AND DISPLACE WELLBORE WITH 10 PPG BRINE.
- SET 30 SXS PLUG 1528-1274'.
- PERFORATED AT 496', AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. SET PLUG FROM 496-SURFACE WITH 75 SXS CLASS H CEMENT.
- CUT OFF WELLHEAD, INSTALLED DRY HOLE MARKER, RDMO, NOTIFIED OPERATIONS TO REHABILITATE LOCATION.

Witnessed by Ed Foreman/BLM

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date February 29, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

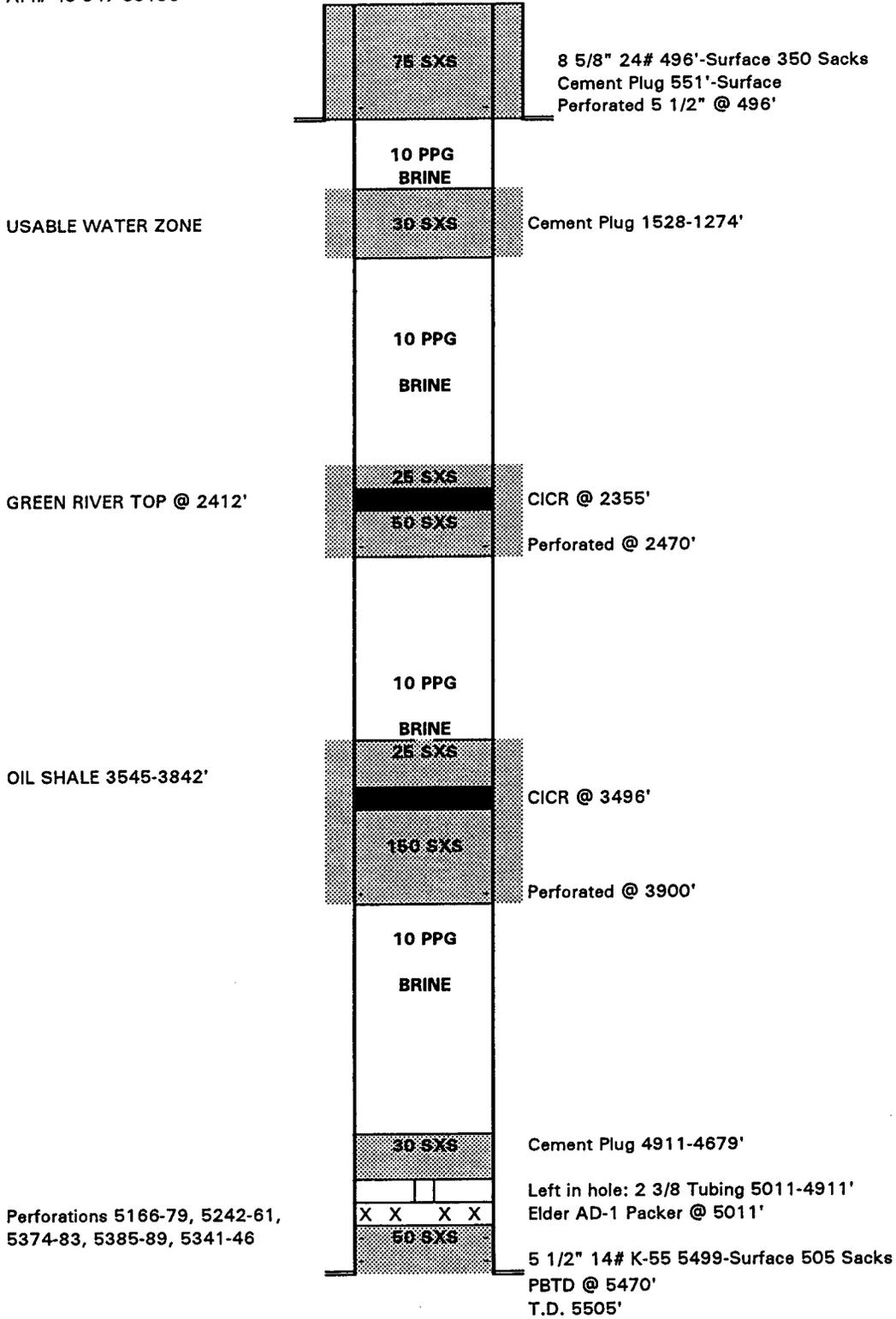
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P&A

 SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
 WONSITS VALLEY FEDERAL UNIT 116
 SE SE SECTION 11, T8S, R21E

FED LEASE U-0806
 API# 43-047-30195



WELL DATA

FIELD Wonsits Valley SEC. TWP. RNG. COUNTY Uintah STATE UT

FORMATION NAME TYPE FORMATION THICKNESS FROM TO INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD COMPLETION DATE MUD TYPE MUD WT. PACKER TYPE SET AT BOTTOM HOLE TEMP. PRESSURE MISC. DATA TOTAL DEPTH

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows: CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

JOB DATA

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times for 2-26-96 and 2-28-96.

Table with columns: TYPE AND SIZE, QTY., MAKE. Section: TOOLS AND ACCESSORIES.

Table with columns: NAME, UNIT NO. & TYPE, LOCATION. Section: PERSONNEL AND SERVICE UNITS.

MATERIALS section with various fluid and agent type fields: TREAT. FLUID, DISPL. FLUID, PROP. TYPE, ACID TYPE, SURFACTANT TYPE, NE AGENT TYPE, FLUID LOSS ADD. TYPE, GELLING AGENT TYPE, FRIC. RED. AGENT TYPE, BREAKER TYPE, BLOCKING AGENT TYPE, PERFPAC BALLS TYPE.

DEPARTMENT Cement DESCRIPTION OF JOB Plug to Abandon Well as instructed

JOB DONE THRU: TUBING, CASING, ANNULUS, TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR COPIES REQUESTED

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL.

SUMMARY section with fields: PRESSURES IN PSI, CIRCULATING DISPLACEMENT, BREAKDOWN, AVERAGE FRACTURE GRADIENT, SHUT-IN: INSTANT, 5-MIN, 15-MIN, HYDRAULIC HORSEPOWER, ORDERED, AVAILABLE, USED, AVERAGE RATES IN BPM, TREATING, DISPL., OVERALL, CEMENT LEFT IN PIPE, FEET, REASON.

REMARKS

See job log

FIELD OFFICE

CHEVRON UJFVU WELL NO. 116 JOB TYPE P-4 DATE 2-26-96

JOB LOG HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE
Chemco	11G	WVFL	PA

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							Called out
	1230							on location & rig up Safety Meeting Prime & Test PKP @ 5011' Perfs 5166-5389 mix 50 Sacks Cement @ 16.4 ⁷ / _g to Squeeze perfs
	1310	—	0			—		Start Fresh
		4	10			2000		End Fresh injection rate
			0					Start Cement
			9.4					End Cement
		4	0			980		Start Displacement
		3	29			1830		End Displacement
	1325					1200		ISIP
								Shut well in for night 2-27-96 on location
								Cut off Tubing @ 4890' mix 30 Sacks Cement @ 16.4 ⁷ / _g to Set Plug @ 4655'-4890'
	1050	3.5	0			480		Start Brine to fill hole
			75					End Brine
			0					Start Fresh
			5					End Fresh
			0					Start Cement
			5.6					End Cement
			0					Start Displacement
	1130	3.5	26.7			500		End Displacement POOH w/ Tubing RIH & Perf @ 3900' RIH w/ Retainer Set @ 3496' Fill Casing w/ 7 bbls Brine mix 175 Sacks Cement @ 16.4 ⁷ / _g to Set plug @ 3290' - 3900'



JOB LOG HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE
Cherrow	116	WVFEU	PA

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1455	—	0			—		Start Fresh
		3.7	10			750		End Fresh injection rate
			0					Start Cement
			33					End Cement
			0					Start Displacement
	1515	3	15 1/2			970		End Displacement
								Sting out of retainer & dump
								25 sacks on top
								POOH w/ Tubing
								RIH & Perf @ 2470'
								RIH w/ Retainer Set @ 2358'
								Mix 75 Sacks Cement @ 16 1/4 #/g
								to Set plug @ 2158' - 2470'
	1725		0					Start Fresh
		3	10			1000		End Fresh injection rate
			0					Start Cement
			14					End Cement
			0					Start Displacement
	1740	3	9			1250		End Displacement
								Sting out of retainer & dump
								25 sacks on top
								POOH w/ Tubing to 1528'
	1800							Released For day
								2-28-96
	0715							on location & rig up
								Mix 30 Sacks Cement to Set
								balanced Plug @ 1290' - 1528'
	0830	3	0			200		Start Brine
			21					End Brine
			0					Start Fresh
			5					End Fresh
			0					Start Cement
			5.6					End Cement
			0					Start Displacement
	0845	3	7.3			700		End Displacement
								POOH w/ Tubing



JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chenoweth		116		WVFLU		PFA		913296	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									RIH 4 Perf @ 500'
							700		Pressure up Casing Cannot Pump into perf's
									RIH w/ 552' Tubing Mix 75 Sacks Cement @ 16.4 #/g to Set plug in 5 1/2" casing From Surface to 552'
	1010	3	0						Start Fresh
			10						End Fresh
			0						Start Cement
	1020	3	14						End Cement
									TOOH w/ Tubing Nipple down w/thead & cutoff
									RIH w/ 40' 1" Tubing to Set Plug in 2 5/8 x 5 1/2" casing mix 20 sacks Cement @ 16.9 #/g
	1310	5	0						Start fresh
			1						End Fresh
			0						Start Cement
	1320	5	3						End Cement