Re-entry of La Prele Ex. Inc.

FILE NOTATIONS

Entered in N I D File ✓ | Checked by Chief
Entered On S R Sheet | Copy N I D to Field Office
Location Map Pinned | Approval Letter
Card Indexed ✓ | Disapproval Letter
I W R for State or Fee Land

COMPLETION DATA:

Date Well Completed | Location Inspected
OW WW TA | Bond released
GW OS PA | State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

Plugged + abandoned - 8/9/75
11-16-76 - approval to re-enter by
LaPrele Exploration Inc.

FILE NOTATIONS

Entered in NID File	✓	Checked by Chief	PWB.
Location Map Pinned	✓	Approval Letter	9.20.74
Card Indexed	✓	Disapproval Letter	....

COMPLETION DATA:

Date Well Completed 8/9/75   Location Inspected ....

.... WW..... TA....   Bond released

...... OS..... PA..✓..   State or Fee Land ....

LOGS FILED

Driller's Log..........

Electric Logs (No.) ..✓....

.... GR-N........ Micro........

BHC Sonic GR........ .... ML........ Sonic........

CBLog........ CCLog........ Others...............................

11-16-76 - approval to re-enter by LaPrele Exploration Inc.

FILE NOTATIONS

Entered in NID File .....✓.....
Card Indexed .....✓.....
Checked by Chief .....
Approval Letter .....

COMPLETION DATA:
Date Well Completed .....
..... WW..... TA.....✓
..... OS..... PA..✓..
Location Inspected .....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....
.....✓.....
..... GR-N..... Micro.....
..... Lat.....
SBHog..... Sonic..... Others.....

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1704' FWL & 2679' FNL (SE¼NW¼)

5. LEASE DESIGNATION AND SERIAL NO.
U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican

9. WELL NO.
1-1G19E

10. FIELD AND POOL, OR WILDCAT
Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S1, T7S, R19E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Progress Report	
(Other)				REPAIRING WELL	[ ]
				ALTERING CASING	[ ]
				ABANDONMENT*	[X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Dec., 1974 Activity Report submitted in lieu of Form 9-329.

USGS 3
STATE 2
IHD 1
FILE 2

HOLD THIS INFORMATION CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct.
SIGNED Jennifer A Mishler TITLE Jennifer A. Mishler, Engineering Assistant DATE 1/27/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Pelican Lake Area
Pelican 1-1G19E
Daily Activity Report

Notified Mr. Bill Martin, U.S.G.S., of spud on 12-12-74 JCM

12-10-74 Spudded 9:00 PM, 12-9-74. KB 4905.5'

12/10-13/74 Drld 0-2425'.

12/13/74 Set 9-5/8" csg @ 2425' w/ 200 sx cement.

12/14-31/74 Drld 2425-7849'.

Form 9-331
May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1704' FWL & 2679' FNL ($SE\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION
U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican

9. WELL NO.
1-1G19E

10. FIELD AND POOL, OR WILDCAT
Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S1, T7S, R19E SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]	WATER SHUT-OFF	[ ]
FRACTURE TREAT	[ ]	FRACTURE TREATMENT	[ ]
SHOOT OR ACIDIZE	[ ]	SHOOTING OR ACIDIZING	[ ]
REPAIR WELL	[ ]	(Other) Progress Report	
(Other)	[ ]		
PULL OR ALTER CASING	[ ]	REPAIRING WELL	[ ]
MULTIPLE COMPLETE	[ ]	ALTERING CASING	[ ]
ABANDON*	[ ]	ABANDONMENT*	[X]
CHANGE PLANS	[ ]		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Dec. , 1974 Activity Report submitted in lieu of Form 9-329.

HOLD THIS INFORMATION CONFIDENTIAL

USGS 3
STATE 2
IHD 1
FILE 2

18. I hereby certify that the foregoing is true and correct.

SIGNED Jennifer A Mishler TITLE Jennifer A. Mishler
Engineering Assistant DATE 1/27/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Pelican Lake Area
Pelican 1-1G19E
Daily Activity Report

Notified Mr. Bill Martin, U.S.G.S., of spud on 12-12-74 JAM

12-10-74 Spudded 9:00 PM, 12-9-74. KB 4905.5'

12/10-13/74 Drld 0-2425'.

12/13/74 Set 9-5/8" csg @ 2425' w/ 200 sx cement.

12/14-31/74 Drld 2425-7849'.

Chevron Oil Company
Western Division
1700 Broadway, P.O. Box 599, Denver, CO 80201

CONFIDENTIAL

September 17, 1974

EXCEPTION LOCATION
CHEVRON PELICAN 1-G19E
SECTION 1, T7S, R19E
UINTAH COUNTY, UTAH

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul Burcell

Gentlemen:

In accordance with Rule C-3 (c) based on topography, we request your approval of the well site location described on the attached Application. A location at this point enables us to position the drilling operations on more flat terrain. See attached topo plat. This will minimize cut and fill for the drilling site and locate the operations adjacent to an existing road, thereby eliminating the need for an access road.

Chevron Oil Company owns or controlls all acreage within 660 feet of the proposed site.

Except for the NE¼SE¼, the section is on Federal acreage, Chevron's lease U-23492.

Very truly yours,

R. W. PATTERSON
Area Supervisor

CONFIDENTIAL

WGB:gl
Attachment

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1704' FWL and 2679' FNL ($SE\frac{1}{4}NW\frac{1}{4}$)
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*:

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Pelican

9. WELL NO.: 1-G19E

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S-1, T7S, R19E, SLB&M

12. COUNTY OR PARISH: Uintah — 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1704

16. NO. OF ACRES IN LEASE: 600 ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640 ac.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: None

19. PROPOSED DEPTH: 11,900' ✓

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Ungraded GR 4889'

22. APPROX. DATE WORK WILL START*: 10-01-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8" ✓	36# K-55 ✓	± 2,500' ✓	To surface ✓
8-3/4	7"	26# S-95	± 9,500'	As required
6-1/8	4-1/2" lnr	16.60# E	TD	To top liner

We plan to drill an exploratory well to test all potentially productive zones through a total depth of ± 11,900'.

Attached: Well Plat
Drilling Procedure
Chevron Class A-1 BOP Requirements
USGS Surface Use Plan w/Attachments

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cc: 3 - USGS (SLC)
1 - USGS (Vernal)
2 - State
1 - JHD
1 - ALF

Approve C-3
also, conditional upon
USGS ground check

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED _____ TITLE R. B. WACKER Division Drilling Supt. DATE 9-17-74

(This space for Federal or State office use)

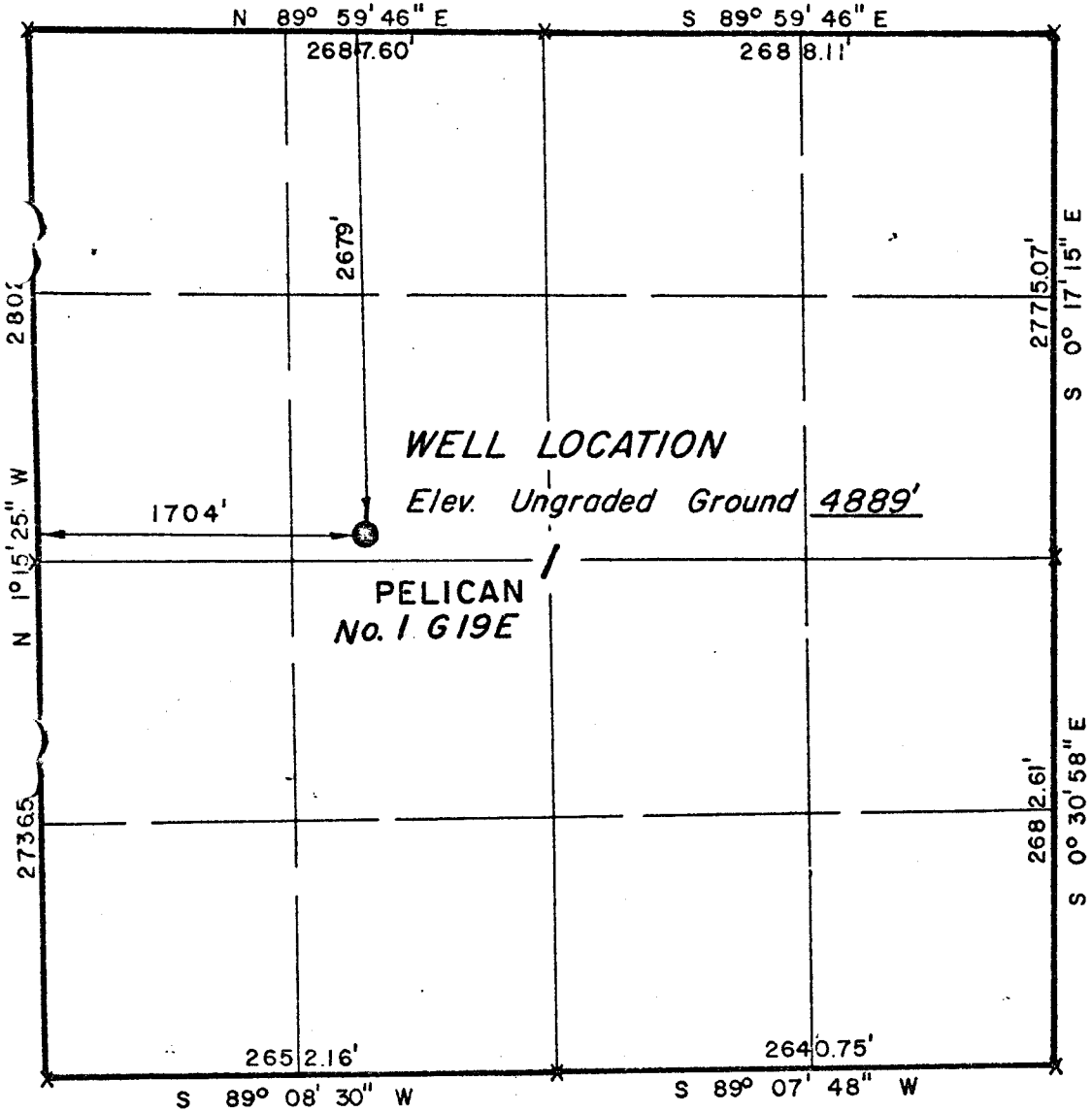
PERMIT NO. 43-047-30185 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T7S, R19E, S.L.B. & M.



X = Section corners located.

PROJECT

CHEVRON OIL COMPANY

Well location, located as shown in the SE 1/4 NW 1/4 Section 1, T7S, R19E, S.L.B. & M. Uintah County, Utah.

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N

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Helen Jones Rolf

REGISTERED LAND SURVEYOR
REGISTRATION No 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"= 1000'	DATE 9/11/74
PARTY N M ND KW	REFERENCES
WEATHER FAIR & HOT	FILE CHEV. OIL CO.

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DRILLING PROCEDURE

Field Pelican Lake Area Well Pelican 1-G19E

Location 2679' FNL & 1704' FWL (SE¼NW¼) Section 1, T7S, R19E, SLBM, Uintah County, Utah

Drill X Deepen ____ Elevation: GL 4889' (ungraded) KB 4905' (est) Total Depth 11,900'

Non-Op Interests 100% Chevron

1. Casing Program

	Surface	Intermediate	Oil String/Liner
Hole Size	12-1/4"	8-3/4"	6-1/8"
Pipe Size	9-5/8"	7"	4-1/2" or 5"
Depth	± 2500'	± 9500'	TD
Cement	To Surface	As Required	To Liner Top
Time WOC	6 hours	12 hours	-
Casing Test	1500 psi	5000 psi	5000 psi
BOP	None	10" Series 900	6" Series 1500
Remarks			

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
0 - ± 7000'	Water-Native-Gel	As required for hole stability		
± 7000 - ± 8000'	Gel-Water	8.6 - 9.0#	30-40 sec	
± 8000 - ± 9500	Gel-Chem	9.0 - 12.0#	40-45 sec	As required for
± 9500 - TD	Gel-Chem	12.0 - 16.0#	45-50 sec	hole stability

3. Logging Program

Surface Depth -
Intermediate Depth DILL 8, Sonic-GR-Caliper, FDC-CNL-GR
Oil String Depth -
Total Depth DILL 8, Sonic-GR-Caliper, FDC-CNL-GR

CONFIDENTIAL

4. Mud Logging Unit Two man unit 2500' to total depth
Scales: 2" = 100' 2500' to 4800'; 5" = 100' 4800' to TD

5. Coring & Testing Program

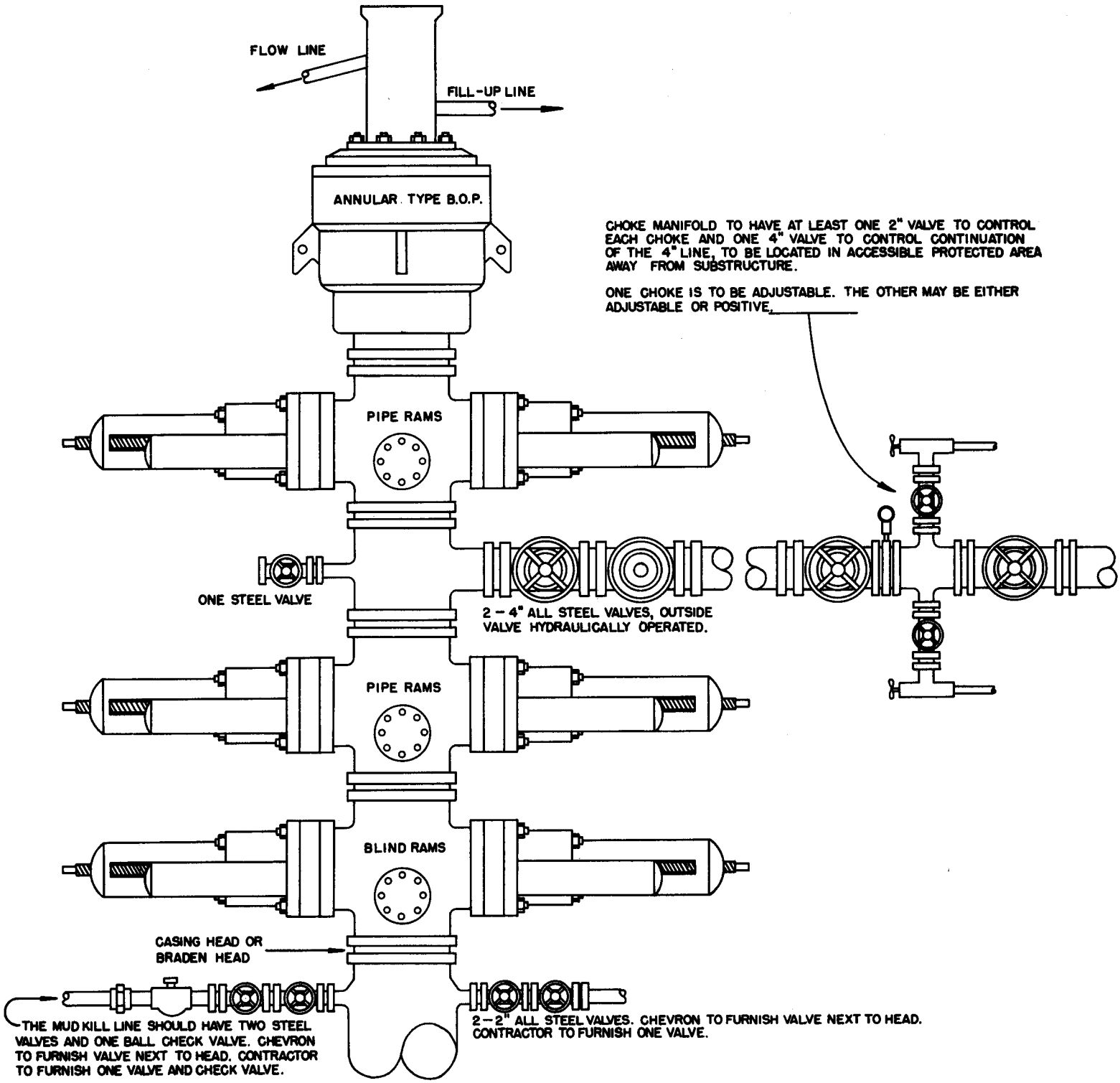
		Formations	Approximate Depth	Approximate Length of Core
Core	DST 2	Green River	± 8000'	
Core	DST 3	Wasatch	± 10,200 - 11,400	

6. Objectives & Significant Tops: Objectives: Primary - Wasatch Fluvial
Secondary - Green River

Formations	Approximate Depth		Formations	Approximate Depth
Green River	4,350	(+555)		
Green River "K"	7,850	(-2945)		
Wasatch (Red Wedge)	8,800	(-3895)		
Wasatch Lacustrine	10,200	(-5295)		
Lower Wasatch Fluvial	11,400	(-6495)		

7. Completion & Remarks:

Division Development Geologist [signature]
Chief Development Geologist ____
Division Drilling Superintendent [signature]
Date 9/18/74



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
   (1) BLIND RAMS ON BOTTOM. (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER. (5) ANNULAR B.O.P. ON TOP.
   (2) PIPE RAMS ABOVE THE BLIND RAMS. (4) PIPE RAMS ABOVE CHOKE OUTLET.
B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
G. KELLY COCK TO BE INSTALLED ON KELLY.
H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

1-72
A-1-8123-1

CHEVRON OIL COMPANY – WESTERN DIVISION

ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

A. FOR 8" AND LARGER BOP UNITS.
   1. HYDRIL 80 GALLON
   2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
   3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)

B. FOR 6" BOP UNITS
   1. HYDRIL 40 GALLON
   2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
   3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)

C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.

B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.

B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.

C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.

D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.

E. PREVENTERS ARE TO BE WELL BRACED.

F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.

G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.

H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.

B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.

C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.

D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.

B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.

C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.

D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.

E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

CHEVRON OIL COMPANY
DEVELOPMENT PLAN FOR SURFACE USE
PELICAN 1-G19E

1. Existing roads shown on attached topo map.
2. Access road shown on this 1/4-1/4 plat and topo map.
3. Location of wells - none.
4. Lateral roads - none.
5. Battery facilities location shown on 1/4-1/4 plat.
6. Water supply from nearest canal, if available.
7. Waste disposal will be in a surface pit at drill site. It will be closed and covered after well is completed.
8. Location of camps - none.
9. Location of air strips - none.
10. Layout of location shown on 1/4-1/4 sec. plat.
11. Restoration of land will be in conformance with all State and Federal requirements.
12. Other information - Minimum cut and fill required for road and location. Natural drainage will be preserved.

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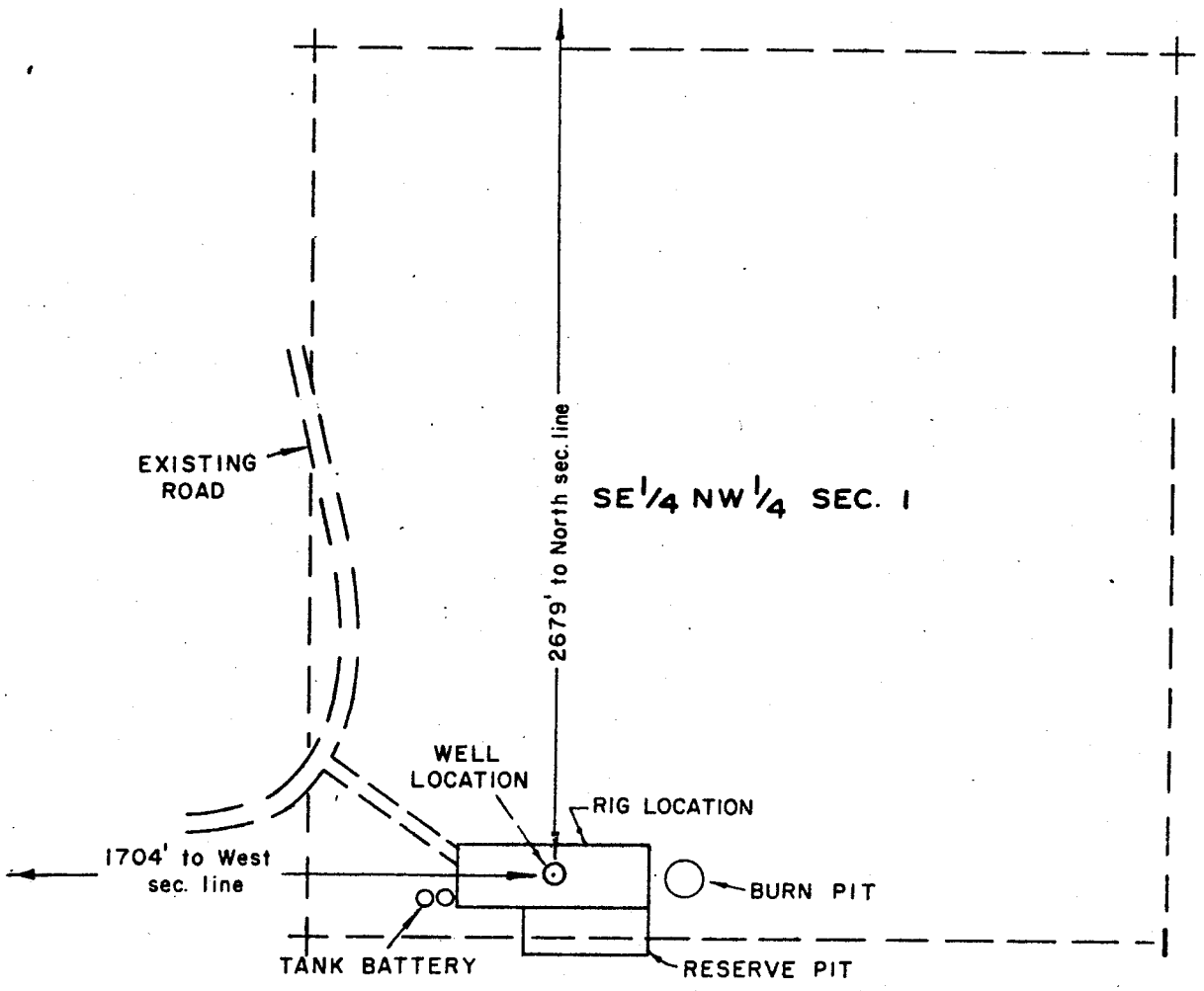

CHEVRON OIL COMPANY

PELICAN NO. 1-G19E

SE 1/4 NW 1/4, SEC. 1, T 7S, R19E

UINTAH CO., UTAH

Scale 1"=300'

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R 19 E

R 20 E

34

35

36

31

3

2

10

6

T2S

T3S

R19E

R2E

OLD TREATY INDIAN BOUNDARY

Dam

CANAL

PELICAN No. 1 G19E

Existing Road

MILE

OURAY PARK

Cem

5085

5116

5114

5199

5167

5009

4959

4958

4945

4942

4928

4968

4887

4882

5000

4980

4950

5050

5100

4920

5020

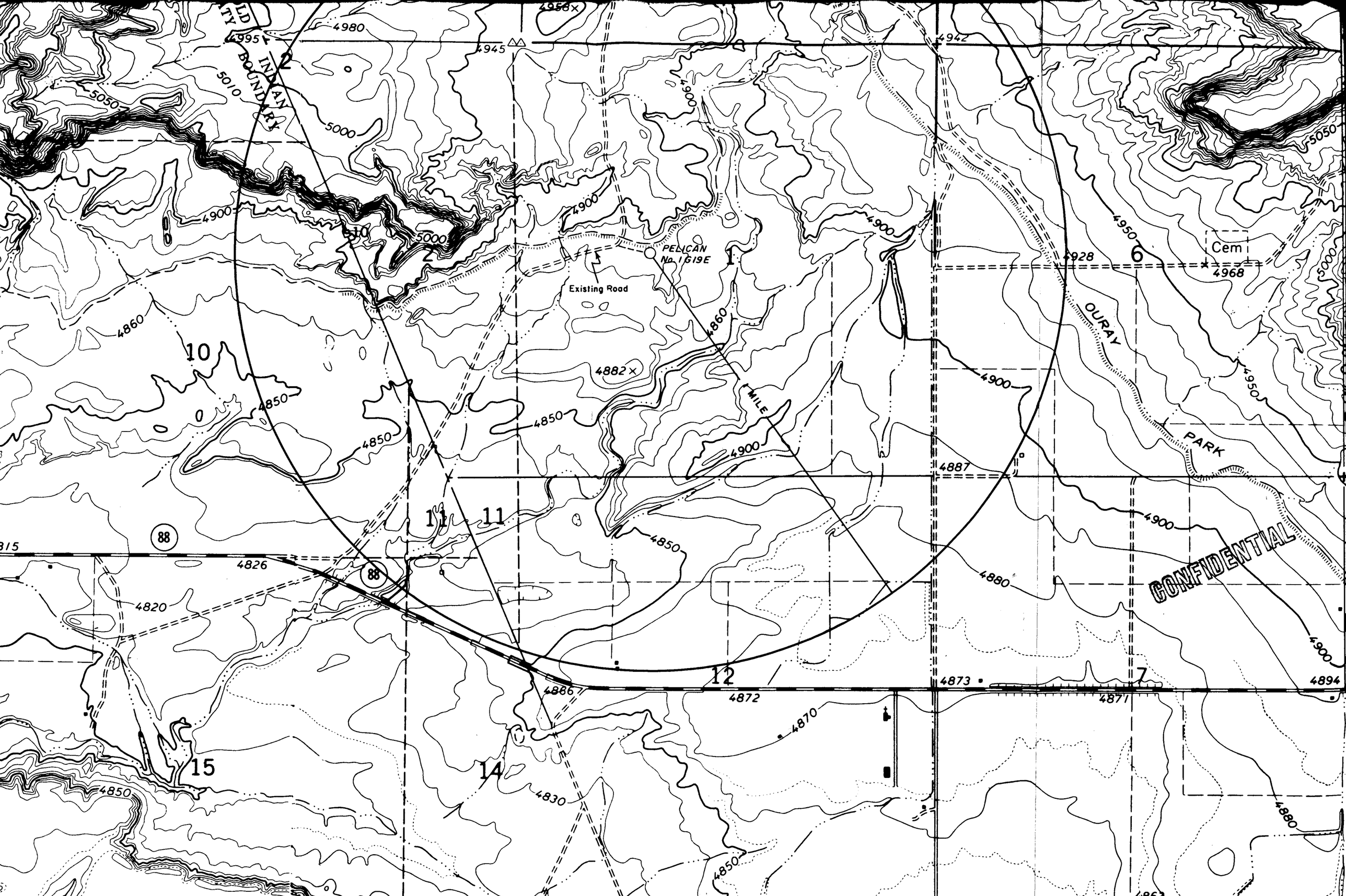
5010

4900

4860

4850

5150


4980
4995
4945
4958×
4942
5050
5010
5000
4900
INDIAN BOUNDARY
PELICAN No. 1 G19E
Existing Road
4928
Cem
4968
OURAY
PARK
4882×
MILE
4887
CONFIDENTIAL
4826
4820
4886
4872
4873
4871
4894
4863
4830
4880
4870
4850
4860
10
11
12
14
15
7
6
88

September 19, 1974

Chevron Oil Company
Box 599
Denver, Colorado

Re: Well No. Pelican Federal #1-G19E
Sec. 1, T. 7 S, R. 19 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographical exception under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if your would advise this office as to your drilling contractor, rig number, toolpusher and spud date as soon as possible.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation will be appreciated.

The API number assigned to this well is 43-047-30185.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Chevron Oil Company, Western Division

8. FARM OR LEASE NAME: Pelican

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

9. WELL NO.: 1-1G19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1704' FWL & 2679' FNL (SE¼NW¼)

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S1, T7S, R19E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Progress Report			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached Nov. , 1974 Activity Report submitted in lieu of Form 9-329.

Well Designation Change:
The designation of Pelican 1-G19E (application submitted 9-18-74) has been changed to read Pelican 1-1G19E to more properly designate the well's location. Please make note of this change on your records.

Redesignation of well

USGS 3
STATE 2
IHD 1
FILE 2

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A Mishler TITLE Jennifer A. Mishler Engineering Assistant DATE 12/3/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Chevron Oil Company
Western Division
1700 Broadway, P.O. Box 599, Denver, CO 80201

December 16, 1974

Pelican Lake Area
Pelican 1-1G19E
Uintah County, Utah

U.S.G.S.
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Gentlemen:

There was no activity during the month of November. Form 9-331 was submitted only to advise you of well designation change.

Very truly yours,

Jennifer A. Mishler
Engineering Assistant

JAM:pmk

Attachment

cc: State of Utah

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Chevron Oil Company, Western Division

8. FARM OR LEASE NAME: Pelican

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

9. WELL NO.: 1-1G19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1704' FWL & 2679' FNL (SE¼NW¼)

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S1, T7S, R19E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Progress Report			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached Jan., 1975 Activity Report submitted in lieu of Form 9-329.

USGS 2
STATE 2
JRD 1
FILE 2

HOLD THIS INFORMATION CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A Mishler TITLE Jennifer A. Mishler Engineering Assistant DATE 2/3/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Pelican Lake Area
Pelican 1-1G19E
Daily Activity Report

Notified Mr. Bill Martin, U.S.G.S., of spud on 12-12-74

12-10-74 Spudded 9:00 PM, 12-9-74. KB 4905.5'

12/10-13/74 Drld 0-2425'.

12/13/74 Set 9-5/8" csg @ 2425' w/ 200 sx cement.

12/14-31/74 Drld 2425-7849'.

1/1/75-1/6-75 Drld 7849-8188'

1/6/75 Ran DST #1 8002-8188.

1/7/75-1/9/75 Drld 8321-8302

1/10/75 Ran DST #2 8201-3802'

1/11/75-1/21/75 Drld 8302-9385

1/21/75 Logging

1/22/75 Logging

1/23/75 Ran 7" csg. Landed @ 9355' cmtd w/1923 sx.

1/24/75- 1/26/75 WOC

1/27/75 Testing BOP's. DO

1/28/75-1/31/75 Drld 9612-9972'

CL1-51 (REV. 1966)

CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER	Chevron Oil Company	LAB NO.	14921-2 REPORT NO.
OPERATOR	Chevron Oil Company	LOCATION	SE NW 1-7S-19E
WELL NO.	Pelican Federal 1G-19E	FORMATION	Green River
FIELD	Wildcat	INTERVAL	8201-8302
COUNTY	Uintah	SAMPLE FROM	DST No. 2 (MFE)
STATE	Utah	DATE	January 20, 1975

REMARKS & CONCLUSIONS: Mud, low water-loss, yellow colored filtrate.

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	1953	84.95	Sulfate	1600	33.28
Potassium	48	1.23	Chloride	580	16.36
Lithium			Carbonate	108	3.60
Calcium	80	3.99	Bicarbonate	2342	38.41
Magnesium	18	1.48	Hydroxide		
Iron	-		Hydrogen sulfide	-	
Total Cations		91.65	Total Anions		9165

Total dissolved solids, mg/l	5540
NaCl equivalent, mg/l	4261
Observed pH	8.6

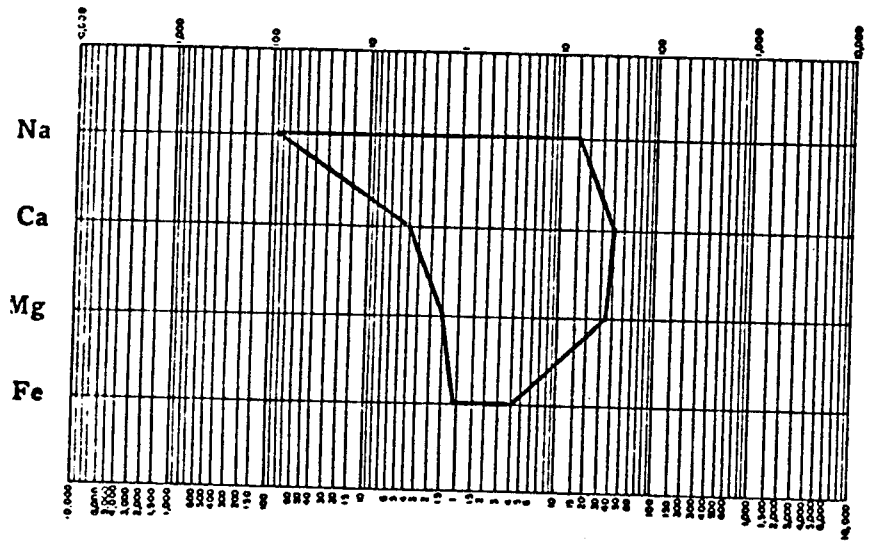
Specific resistance @ 68° F.:

Observed	1.60	ohm-meters
Calculated	1.50	ohm-meters

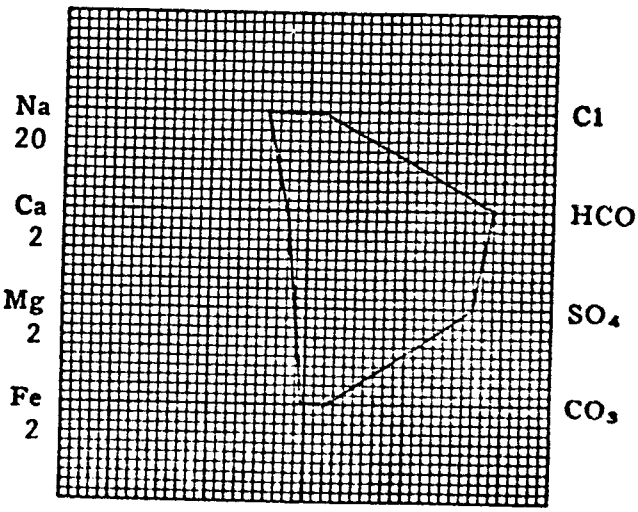
WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter

Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

CL1-51 (REV. 1966)

CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER	Chevron Oil Company	LAB NO.	14904-3 REPORT NO.
OPERATOR	Chevron Oil Company	LOCATION	SE NW 1-7S-19E
WELL NO.	Pelican Federal 1G-19#	FORMATION	Green River
FIELD	Wildcat	INTERVAL	8002-8184
COUNTY	Uintah	SAMPLE FROM	DST No. 1 (MFE)
STATE	Utah	DATE	January 17, 1975

REMARKS & CONCLUSIONS: Mud, low water-loss, light yellow colored filtrate.

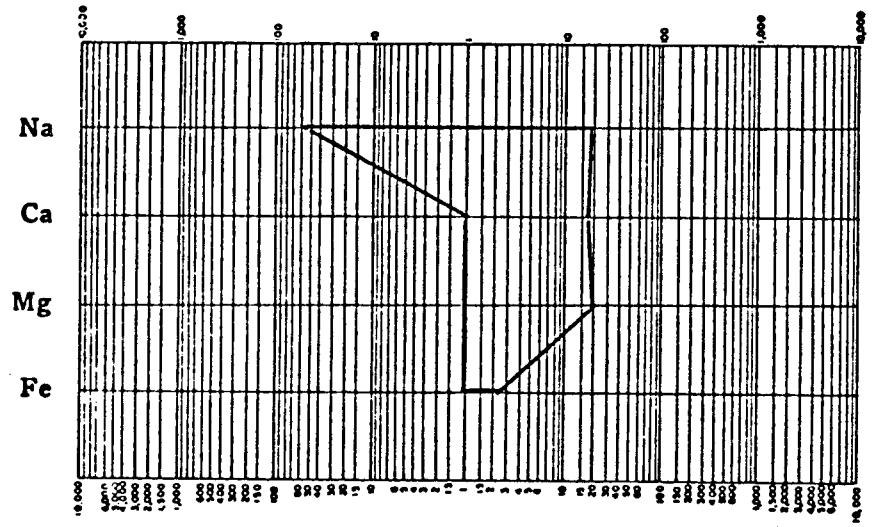
Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	1280	55.68	Sulfate	950	19.76
Potassium	29	0.74	Chloride	640	18.05
Lithium			Carbonate	72	2.40
Calcium	10	0.50	Bicarbonate	1074	17.61
Magnesium	11	0.90	Hydroxide		
Iron	-		Hydrogen sulfide	-	
Total Cations		57.82	Total Anions		57.82

Total dissolved solids, mg/l	3521	Specific resistance @ 68° F.:	
NaCl equivalent, mg/l	2836	Observed	2.20 ohm-meters
Observed pH	8.6	Calculated	2.15 ohm-meters

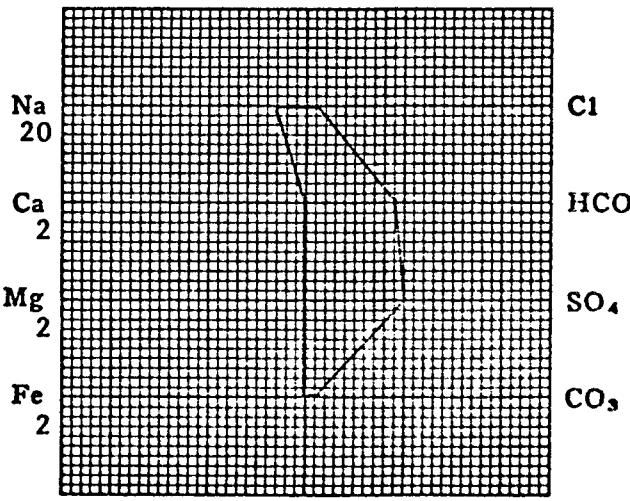
WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter

Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

CL1-51 (REV. 1966)

CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER	Chevron Oil Company	LAB NO.	14904-2 REPORT NO.
OPERATOR	Chevron Oil Company	LOCATION	SE NW 1-7S-19E
WELL NO.	Pelican Federal 1G-19E	FORMATION	Green River
FIELD	Wildcat	INTERVAL	8002-8184
COUNTY	Uintah	SAMPLE FROM	DST No. 1 (4th Stand)
STATE	Utah	DATE	January 17, 1975

REMARKS & CONCLUSIONS: Mud, low water-loss, light yellow colored filtrate.

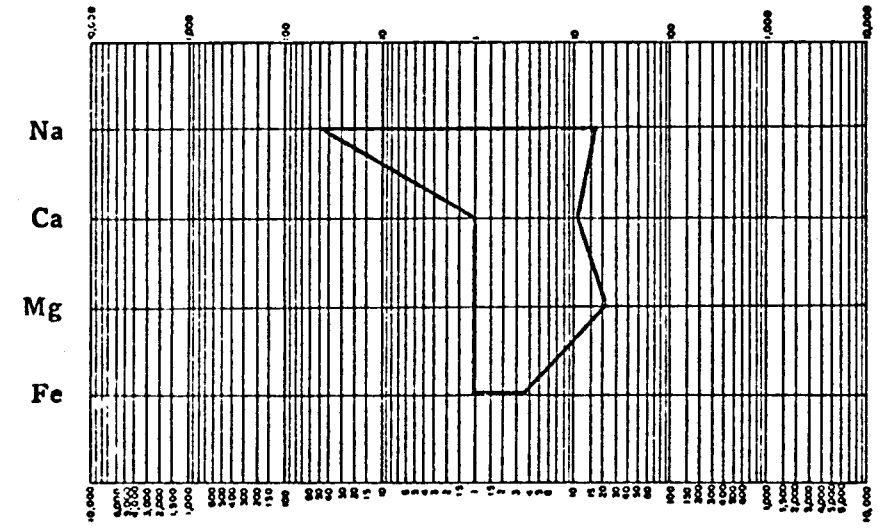
Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	1214	52.79	Sulfate	1050	21.84
Potassium	25	0.64	Chloride	600	16.92
Lithium			Carbonate	108	3.60
Calcium	5	0.25	Bicarbonate	720	11.81
Magnesium	6	0.49	Hydroxide		
Iron	-		Hydrogen sulfide	-	
Total Cations		54.17	Total Anions		54.17

Total dissolved solids, mg/l	3363	Specific resistance @ 68° F.:	
NaCl equivalent, mg/l	2711	Observed	2.30 ohm-meters
Observed pH	8.9	Calculated	2.25 ohm-meters

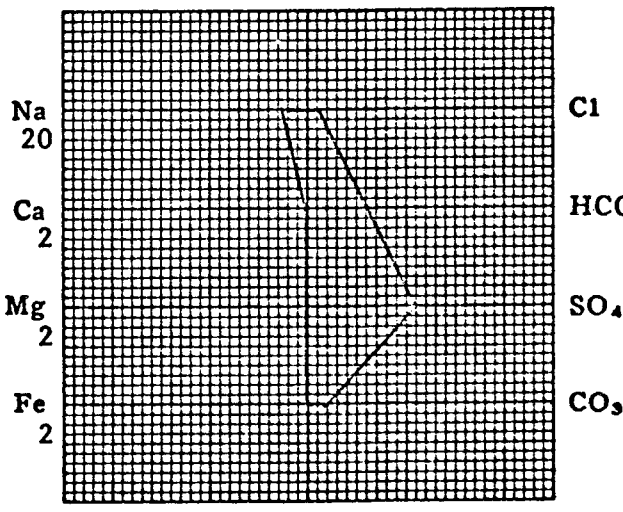
WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter

Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

8. FARM OR LEASE NAME: Pelican

2. NAME OF OPERATOR: Chevron Oil Company, Western Division

9. WELL NO.: 1-1G19E

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1704' FWL & 2679' FNL ($SE\frac{1}{4}NW\frac{1}{4}$)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S1, T7S, R19E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Progress Report			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached March, 1975 Activity Report submitted in lieu of Form 9-329.

USGS 3
STATE 2
IHD
FILE 2

HOLD THIS INFORMATION CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A Mishler TITLE Jennifer A. Mishler Engineering Assistant DATE 3/3/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PELICAN LAKE AREA
PELICAN 1-1G19E
DAILY ACTIVITY REPORT

March - Installed temporary pumping facilities to pump test well potential for further evaluation.

Pelican Lake Area
Pelican 1-1G19E
Daily Activity Report

Notified Mr. Bill Martin, U.S.G.S., of spud on 12-12-74 JAM

12-10-74 Spudded 9:00 PM, 12-9-74. KB 4905.5'

12/10-13/74 Drld 0-2425'.

12/13/74 Set 9-5/8" csg @ 2425' w/ 200 sx cement.

12/14-31/74 Drld 2425-7849'.

1/1/75-1/6-75 Drld 7849-8188'

1/6/75 Ran DST #1 8002-8188.

1/7/75-1/9/75 Drld 8321-8302

1/10/75 Ran DST #2 8201-3802'

1/11/75-1/21/75 Drld 8302-9385

1/21/75 Logging

1/22/75 Logging

1/23/75 Ran 7" csg. Landed @ 9355' cmtd w/1923 sx.

1/24/75- 1/26/75 WOC

1/27/75 Testing BOP's. DO

1/28/75-1/31/75 Drld 9612-9972'

2-1-75 - 2-7-75 10,122'-10,734' drlg.

2-7-75 DST #3 - pkr failure 10,737' drlg.

2-8-75 - 2-13-75 10,737-11,868' drlg.

2-14-74 Logging.

2-16-75 Running lnr, top @ 9200, bottom @ 11,868.

2-17-75 Cementing liner.

2-18-75 Pickup up 2-7/8" tbg.

2-19-75 Finished picking up & testing tbg, landed @ 9188'.

Pelican Lake Area
Pelican 1-1G19E
Daily Activity Report

2-20-75 Ran CBL. Set pkr @ 9170'

2-21-75 Perfd 9826-11,044'

2-22-75 Acidized w/8100 gals 15% HCl.

2-23-75 Swabbed.

2-24-75 Swabbed. Rel. rig 2-24-75, 8:00 P.M.

ATTACHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Chevron Resources
Well No 1-G19E
Sec 1, T7S R19E
U-23492, Oct 1 1974
BLM - Bill Arnold
USGS - Ron Alexander
Chevron - Jim Daggett
Rudy Beck

☒ ENHANCE
☐ NO EFFECT
☑ MINOR IMPACT
☒ MAJOR IMPACT

		Construction				Pollution				Drilling, Production						Transport Operations			Accidents		Other
		Roads, bridges, airports EXISTING	Transmission lines, pipelines NA	Dams & impoundments ✓	Others (pump stations, compressor stations, etc.) NA	Burning, noise, junk disposal ✓	Liquid effluent discharge ✓	Subsurface disposal NA	Others (toxic gases, noxious gas, etc.)	Well drilling ✓	Fluid removal (Prod. wells, facilities) ✓	Secondary Recovery NA	Noise or obstruction of scenic views ✓	Mineral processing (ext. facilities) ✓	Others ✓	Trucks ✓	Pipelines NA	Others ✓	Spills and leaks ✓	Operational failure ✓	
Land Use	Forestry NA																				
	Grazing ✓	0				✓	✓			✓			✓			✓			✓		
	Wilderness NA																				
	Agriculture ✓																				
	Residential-Commercial																				
	Mineral Extraction ✓															✓					
	Recreation ✓	0				✓				✓						✓					
	Scenic Views ✓			✓		✓	✓			✓			✓			✓			✓		
	Parks, Reserves, Monuments NA																				
	Historical Sites NA																				
	Unique Physical Features ✓																				
Flora & Fauna	Birds ✓					✓	✓		✓	✓			✓						✓		
	Land Animals ✓			✓		✓	✓		✓	✓			✓			✓			✓	•	
	Fish NA																				
	Endangered Species ✓																				
	Trees, Grass, Etc. ✓			✓			✓														
Phy Charact.	Surface Water NA																				
	Underground Water ✓	?																			
	Air Quality ✓					✓				✓						✓			✓		
	Erosion ✓	✓		✓			✓														
	Other ✓																				
	Effect On Local Economy ✓	0		0						0	0					0					
	Safety & Health ✓					✓	✓		✓	✓						✓				✓	
	Others																				

Permit appl 11-4-74
Copy to: State

Lease U-23495

Well No. & Location 1-G19E SE¼ NW¼ S1, T7S, R19E. SLB&M

Uintah County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Chevron Oil Co proposes to drill a wildcat oil & gas test well to approx 11,900'. Road improvements and location construction should consume no more than one week. The drilling operation is scheduled to commence about the end of October and should last approx 60 days. An existing road will be used to the location.

2. Location and Natural Setting (existing environmental situation)

The location is approx ¼ mile from an existing paved road in a relatively level area. The vegetation is sparse sage brush and very sparse desert grass. The wild life is the usual desert fauna with no known endangered species. There are no known historical sites that would be affected and no evidence of Archeological sites was noted.

There is no known minerals that could be considered valuable in this area.

There is no known grazing allotment on this land which would probably not support much because of the lack of water.

3. **Effects on Environment by Proposed Action (potential impact)**

The drilling and completion of a dry hole or failure would have little long term effect on the environment. Discovery of an oil or gas field would have a moderate effect in that portion of the area would be changed considerably. The drilling and associated traffic will add a minor amount of pollution to the air as well as temporarily disturbing livestock and wild life.

The drilling if unsuccessful could discover quantities of water which would benefit this land for future use.

Discovery of an oil or gas well would help alleviate the current energy problems and royalties from production would be divided 10% to the U.S. Treasury, 37½% to be returned to the State and County for roads and schools, and 52½% to the Reclamation Fund.

The roads & location construction and rehab will be conducted by a local contractor thus benefiting the local economy slightly. Also the drilling crews will reside in Vernal or Roosevelt.

An uncontrolled blowout could cause environmental problems but any effluent could be easily contained in the nearby area.

4. **Alternatives to the Proposed Action**

Not Approving this Application for permit to drill

Denying this proposed point and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of wildlife

Temporary loss due to drilling activity for about one year and requiring 5-10 yrs to obliterate the scars

Distraction from the aesthetics

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 10-1-74
(PA & BF

E W Guynn

Geological Survey
~~Casper District~~ Salt Lake City District
~~Casper, Wyoming~~

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1704' FWL & 2679' FNL (SE¼NW¼)

5. LEASE DESIGNATION AND SERIAL NO.
U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican

9. WELL NO.
1-1G19E

10. FIELD AND POOL, OR WILDCAT
Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 1, T7S, R19E, SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON* Wasatch	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other) Test Uinta Sds			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Verbal approval was received from Mr. Ed Guynn on 5/20/75 for the following work:

1. Rig up, pull rods & pump.
2. Nipple up BOPE and displace well with water.
3. Pull packer and tubing, run tbg openended to 11,150' & spot 100 sx cmt plug from 11,150' to 9720'.
4. Pull tbg above cmt and circulate well with water treated with corrosion inhibitor.
5. Spot 50 sx plug from 6100' to 5840' across DV collar at 5997'.
6. Spot 25 sx plug from 4615-2740' (indicated cmt top 4680'?).
7. Perforate at ±3950 and recment 7" csg w/150 sx cmt. (Theoretical cmt top @ 2800').
8. Run Cement Bond Log to top of cmt.
9. Perforate selected zones between 3600 and 3870' in the Uinta formation and swab test.

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Jennifer A. Mishler
Engineering Assistant DATE 5-22-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PELICAN 1-1G19E
PERTINENT DATA

TD: 11,868'

PBTD: 11,807'

9-5/8" 36# csg at 2425, cmtd w/2000 sx.

7" 26# csg at 9377 with stage collar at 5997'
1st stage cemented w/502 sx.
2nd stage thru DV collar at 5997', cmtd w/1421 sx.
Indicated top cmt @ 4680'?

4-1/2" 14.93# liner 9200'-11,866', cmtd 11,866 to 9200' w/675 sx.

Perforated 9826-11,044' w/108 shots

Perforations were acidized w/8100 gal 15% HCl.
Well would not flow
Placed on rod pump 3-31-75
Current Production: 2 BOPD, 1 BWPD, ± 1 MCFD
Cumulative Production: 382 BO, 130 BW, 36 MCF gas

PELICAN LAKE AREA
PELICAN 1-1G19E
DAILY ACTIVITY REPORT

March - Installed temporary pumping facilities to pump test well potential for further evaluation.

April - Production testing.

May - Production testing.

June - Production testing.

July - Preparing to abandon Wasatch zone and test Uintah zones.

August 1 - Acidized w/5700 gal 15% HCl.

8-2/7-75 Testing.

8-8-75 Plugging & Abandoning. Squeezed perfs 3647-3872 w/100 sx cmt to 800 psi FSP - top cmt @ 3600'. Rev out, reset pkr @ 3000' & SIFN w/200 psi on tbg. POOH w/tbg & pkr.

8-11-75 Plugged & Abandoned. Displ w/treated wtr above cmt plug @ 3600'. Spotted 25 sx cmt plug 976-1006', cut off csg & removed wellhead. Spotted cmt plug in 7" x 9-5/8" annulus 0-40' & cmt plug in 7" 0-55'. Installed DH marker & RD. Final Report.

Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U-23492
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Uintah *Field* Pelican Lake Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 75,

Agent's address P. O. Box 599
Denver, Colorado 80201

Company Chevron Oil Company

Signed Jennifer A. Thacker

Phone 303-292-1400 X 492

Agent's title Engineering Assistant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 1 SE¼NW¼	7S	19E	1	Pelican 1-1G19E						

SEE ATTACHED MONTHLY ACTIVITY REPORT

3-USGS
2-STATE
1-JHD
2-FILE

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold; ..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

GPO 837-835

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

8. FARM OR LEASE NAME: Pelican

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

9. WELL NO.: 1-1G19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1704' FWL & 2679' FNL (SE¼NW¼)

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S 1, T7S, R19E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 4906

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)			☐				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugging of the Wasatch formation was completed as follows:

1. Pulled rods, pump & tbg.
2. Squeezed 100 sx cmt below pkr & spotted 25 sx above pkr @ 9170' (tagged cmt @ 9050').
3. Set cmt plug (50 sx) across DV collar @ 5997' (cmt 6100-5840').
4. Circ treated water from 5840 to surf.
5. Shot 4 1/2" holes @ 3963'.
6. Set cmt retainer (Baker Model "K") @ 3925'. Pumped 200 sx cmt but no bonding occurred.
7. Shot 4 holes @ 3905' & set Baker Model K cmt retainer @ 3896 & pumped 200 sx cmt.
8. Shot 4 holes @ 3648'. Could not pump into perfs.
9. CBL indicated fair to good bonding at top & bottom of production interval and poor bonding in between.
10. Set Baker retrievamatic pkr @ 3606'.
11. Perfd interval 3872-3832 and 3711-3647 (as below) w/2 shots/ft.

    3711, 3709, 3703, 3697, 3693, 3688, 3686, 3684, 3679, 3660, 3658, 3651, 3647.

12. Acidized above perfs w/5700 gals 15% HCl.

3-USGS
2-STATE
1-JHD
1-ALF
1-FILE

Work Started: 7-19-75
Work Completed: 8-5-75

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 8-19-75

J. A. Mishler

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: U-2392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

8. FARM OR LEASE NAME: Pelican

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

9. WELL NO.: 1-1G19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1704' FWL & 2679' FNL (SE¼NW¼)

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S 1, T7S, R19E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 4906

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Verbal approval received from Mr. Ed Guynn on 8-6-75. Well plugged and abandoned due to its being non-commercial.

1. Pumped 100 sx Class "G" cmt under pkr @ 3600 to final press of 800 psi.
2. Spot 50 sx Class "G" cmt plug from 1006-875', attempted to pump into 7" x 9-5/8" annulus w/no success.
3. Spot treated water to surface.
4. Cut 7" & 9-5/8" csg off 2 ft below wellhead.
5. Set 40' cmt plug down annulus from 0-40'.
6. Set 60' cmt plug in 7" csg from 0-60'.
7. Set dry hole marker & welded plate.

Work Started: 8-6-75
Work Completed: 8-9-75

3-USGS
2-STATE
1-JHD
1-ACF
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Mishler TITLE Engineering Assistant DATE 8-19-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

P 1

6

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Pelican

9. WELL NO.: 1-1G19E

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: S1, T7S, R19E, SLB&M

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other P & A

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1704' FWL & 2679' FNL (SE¼NW¼)
At top prod. interval reported below: same
At total depth: same

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Uintah | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12-9-74	12-13-75	8-9-75	KB 4906'	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
11,868	11,866'		→	Yes	No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Plugged & Abandoned

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: BHC-DIL, CNL-FDC-G & CBL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2425	12-1/4"	2000 sx	
7"	26#	9378	8-3/4"	1923 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	9201	11,866	675 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	All tubing pulled	9170'

31. PERFORATION RECORD (*Interval, size and number*): See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
4-2-75	Pumping	Plugged & Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-3-75	24	-		10	8	2	800

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	36		-	-	-	38.0

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Flared

TEST WITNESSED BY: J. H. Daggett

35. LIST OF ATTACHMENTS: Perforating, Acidizing & Plugging Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jennifer J. Mishler TITLE J. A. Mishler Engineering Assistant DATE 9-5-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

3-USGS; 2-STATE; 1-JHD; 1-ALF; 2-FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	8002	8188	MFE open hole test Green River formation IF 175 FF 250, IHP 3806, FHP 3806, ISI 1812, FSI 1172, IO 10 min ISI 45 min, FO 60 min, FSI 121 min. Rec. 488 ft. Slt oil & gas cut mud.
DST #2	8201	8302	MFE open hole Green River test (Gel Allex test) IF 80, FF 80, IHP 3780, FHP 3710, ISI 187, FSI 354. Rec. 100' drlg mud.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	4350	(+555) est.
K	7850	(-2945)
T. Wasatch		
Red Beds	8450	(-3544)
Wasatch Lacustrine	10,200	(-5295)
TD	11,868	(-6962)

*GPO 782-929

PELICAN LAKE AREA
PELICAN 1-1G19E

Perforating, Acidizing & Plugging Record

Perforated the following intervals with 2 holes/ft:

11,044, 11,042, 11,033, 10,926, 10,879, 10,813, 10,804, 10,792, 10,783,
10,779, 10,760, 10,757, 10,719, 10,717, 10,709, 10,706, 10,642, 10,639,
10,630, 10,626, 10,621, 10,618, 10,612, 10,608, 10,605, 10,599, 10,596,
10,591, 10,551, 10,548, 10,517, 10,514, 10,501, 10,498, 10,489, 10,449,
10,441, 10,411, 10,405, 10,402, 10,270, 10,267, 10,078, 10,074, 10,071,
10,067, 10,063, 9,861, 9,857, 9,853, 9,837, 9,832, 9,829, 9,826

Acidized perfs 9826-11,044 w/8100 gals 15% HCl.

Perforated the following intervals w/2 shots/ft:

3855-3872 and 3832-3838, and 3711, 3709, 3703, 3697, 3693, 3688, 3686,
3684, 3679, 3660, 3658, 3651, 3647

Acidized perfs 3647-3872 w/5700 gals 15% HCl.

Plug #1 100 sx cmt below pkr @ 9170 and 25 sx cmt above pkr.
Plug #2 50 sx across DV collar @ 5997'.
Plug #3 100 sx cmt under pkr @ 3600'.
Plug #4 50 sx cmt from 1006-875'.
Plug #5 Cmt plug from 0-40' down 9-5/8" x 7" annulus.
Plug #6 Cmt plug from 0-60' inside 7" casing.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron - Pelican #1-1G19E

Operator Chevron Oil Company - Western Division

Address P. O. Box 599 - Denver, Colorado 80201

Contractor _____

Address _____

Location SE 1/4, NW 1/4, Sec. 1, T. 7 ~~XX~~ S., R. 19 ~~XX~~ E., Uintah County.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	Depth: From -	To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.				
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY UINTAH FIELD/LEASE PELICAN LAKE

The following is a correct report of operations and production (including drilling and producing wells) for the month of: October, 19 75.

Agent's Address P. O. Box 599
Denver, Colorado 80201

Phone No. 303-761-2033

Company Chevron Oil Company - Western Division
Signed E. D. Bowen
Title Supervisor, Production Accounting

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	PELICAN 1-G 19E						Shut In			
SE NW	5938-526270-15						8/10/75			
Sec. 1	7S	19E								
	Oil on hand at beginning of month						0			Gas sold 0
	Produced during month						0			Flared/vented 0
	Sold during month						0			Used on/off lease 0
	Unavoidably lost						0			Total produced 0
	Reason						-			
	On hand at end of month						0			
	Oil on hand at beginning of month									Gas sold
	Produced during month									Flared/vented
	Sold during month									Used on/off lease
	Unavoidably lost									Total produced
	Reason									
	On hand at end of month									
	Oil on hand at beginning of month									Gas sold
	Produced during month									Flared/vented
	Sold during month									Used on/off lease
	Unavoidably lost									Total produced
	Reason									
	On hand at end of month									

GAS: (MCF)
Sold
Flared/Vented
Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut in, a negative report must be filed. *THIS REPORT MUST BE FILED*

Form DOGC-4

Confidential

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY UINTAH FIELD/LEASE PELICAN LAKE

The following is a correct report of operations and production (including drilling and producing wells) for the month of: DECEMBER, 19 75.

Agent's Address P. O. Box 599
Denver, Colorado 80201
Phone No. 303-761-2033

Company Chevron Oil Company - Western Division
Signed E. D. Bowen
Title Supervisor, Production Accounting

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			PELICAN 1-G				Shut In 8/10/75			
SE NW Sec. 1	7S	19E	5938-526270-15							SHUT IN
	Oil on hand at beginning of month						0			Gas sold 0
	Produced during month						0			Flared/vented 0
	Sold during month						0			Used on/off lease 0
	Unavoidably lost						0			Total produced 0
	Reason						-			
	On hand at end of month						0			
	Oil on hand at beginning of month									Gas sold
	Produced during month									Flared/vented
	Sold during month									Used on/off lease
	Unavoidably lost									Total produced
	Reason									
	On hand at end of month									
	Oil on hand at beginning of month									Gas sold
	Produced during month									Flared/vented
	Sold during month									Used on/off lease
	Unavoidably lost									Total produced
	Reason									
	On hand at end of month									

GAS: (MCF)
Sold
Flared/Vented
Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut in, a negative report must be filed. *THIS REPORT MUST BE FILED*

IN DUPLICATE

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY UINTAH FIELD/LEASE PELICAN LAKE

The following is a correct report of operations and production (including drilling and producing wells) for the month of: January, 19 76.

Agent's Address P. O. Box 599
Denver, Colorado 80201
Phone No. 303-761-2033

Company Chevron Oil Company - Western Division
Signed E. D. Bowen
Title Supervisor, Production Accounting

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	PELICAN 1-G		19E				Shut In 8/10/75			
SE NW	5938-526270-15									
Sec. 1	7S	19E	-0-			-0-		0	0	Shut In
	Oil on hand at beginning of month						0			Gas sold 0
	Produced during month						0			Flared/vented 0
	Sold during month						0			Used on/off lease 0
	Unavoidably lost						0			Total produced 0
	Reason						-			
	On hand at end of month						0			
	Oil on hand at beginning of month									Gas sold
	Produced during month									Flared/vented
	Sold during month									Used on/off lease
	Unavoidably lost									Total produced
	Reason									
	On hand at end of month									
	Oil on hand at beginning of month									Gas sold
	Produced during month									Flared/vented
	Sold during month									Used on/off lease
	Unavoidably lost									Total produced
	Reason									
	On hand at end of month									

GAS: (MCF)
Sold
Flared/Vented
Used On/Off Lease

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DIVISION OF OIL, GAS, & MINING

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut in, a negative report must be filed. *THIS REPORT MUST BE FILED*

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1704' FWL & 2679' FNL ($SE\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.
U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican

9. WELL NO.
1-1G19E

10. FIELD AND POOL, OR WILDCAT
Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S1, T7S, R19E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Progress Report			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached , 1975 Activity Report submitted in lieu of Form 9-329.
February through August

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JUN 9 1976
DIVISION OF OIL, GAS & MINING

USGS 3
STATE 2
IHD 1
FILE 2

18. I hereby certify that the foregoing is true and correct
SIGNED Jennifer A Mishler TITLE Jennifer A. Mishler Engineering Assistant DATE 6/8/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Pelican Lake 1-1G19E
Pelican Lake Area
DAILY ACTIVITY REPORT

		BBLS OIL	BBLS WTR
2/23/75		52	0
2/24/75		55	0
2/25-3/17	SI; waiting on pumping unit		
3/18/75	Install pumping unit		
3/19-4/1/75	SI; waiting on tank battery		
4/2/75		40	0
4/3/75		10	2
4/4/75		44	0
4/5/75		0	2
4/6/75		1	0
4/7/75		9	2
4/8/75		42	1
4/9/75		9	0
4/10/75		20	0
4/11/75		19	0
4/12/75		8	0
4/13/75		13	0
4/14/75		4	0
4/15/75		0	0
4/16/75		28	5
4/17/75		5	1
4/18/75		12	0
4/19/75		11	0
4/20/75		10	0
4/21/75		5	1
4/22/75		2	0
4/23/75		3	0
4/24/75		27	2
4/25/75		0	0
4/26/75		2	0
4/27-7/20		0	0

7/21/75 Pumped 100 bbls hot wtr down tbg & 150 bbls hot water down casing sides.

7/22/75 Well flowed 211 bbls oil. Illed well w/brine.

7/23/75 Laid down rods.

7/24/75 Pulled tbg.

7/25/75 Spotted 100 sx cement below pkr @ 9170 and 25 sx above top @ 9058'. Spotted treated wtr to 6100'. Set cement plug across DV collar from 6100-5840'. Spotted treated water from 5840-3711 and lease water from 3711 to surface.

7/26/75 Shot 4 1/2" holes @ 3963. Set Model "K" cement retainer @ 3925'. Spotted 200 sx cement.

7/28/75 CBL shows no bond. Shot 4 holes @ 3923. Ran Model "K" retainer to 3910, could not break down perfs.

7/29/75 Shot 4 holes @ 3905. Set MOdel "K" pkr @ 3896. Spotted 200 sx cement. Squeezed to 2100 psi.

7/30/75 Shot 4 perfs @ 3650. Could not break down. Perf'd intervals 3855-72 and 3832-38 w/2 shots/ft.

Pelican Lake 1-1G19E
Pelican Lake Area
DAILY ACTIVITY REPORT

		BBLS OIL	BBLS WTR
7/31/75	Acidized w/5700 gals 15% HCl 11 swab runs as follows: 1. 6.9 bbls wtr 2. 5.2 bbls water 3. 5.2 bbls water 4. 4.1 bbls gas/water 5. 5.2 bbls gas/acid water 6. 5.2 bbls gas/acid water 7. 5.2 bbls gas/acid water 8. 2.9 bbls very gas cut oil/acid water 9. 3.5 bbls very gas cut oil/acid water 10. 2.9 bbls very gas cut oil/acid water 11. 2.9 bbls very gas cut oil/acid water		
8/1/75	Made 12 swab runs - Runs #1-5 rec'd 26 bbls gas cut acid water, #6-12 rec'd 22.7 bbls gas cut water & tar.		
8/2/75	Made 3 swab runs. Rec'd 1.7 bbls tar, water & gas. Well blowing gas. (~ 380 MCFD).		
8/3/75	Well shut in. Bleeding pressure. Stabilized @ 65 psi thru 1/2" choke, or 510 MCFD. Well made approximately 1 bbl/hr water and 1/4/hr tar.		
8/4/75	Made 2 temperature log runs.		
8/6/75	Bled off well. Stabilized @ 65 psi thru 1/2" choke or 550 MCFD.		
8/7/75	Killed well w/brine. Pumped 100 sx Class "G" cmt to approximately 3600' & squeezed to 800 psi.		
8/8/75	Spotted cement plug from 1006 to 875. Removed wellhead.		
8/9/75	Cut 7" csg off 2' below wellhead. Pumped 2 bbls Class "G" cement down surface annulus (~40' plug). Pumped 2½ bbls Class "G" cement down tbg to spot ~ 60' plug in 7" csg to surface. Install dry hole marker.		

LARRY PROCTOR AND ASSOCIATES

SUITE 208 INTERMOUNTAIN BLDG. • 200 NO. WOLCOTT • P. O. BOX 3132
CASPER, WYOMING 82601 • (307) 234-8321

NOVEMBER 10, 1976

DIVISION OF OIL & GAS CONSERVATION
STATE OF UTAH
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
ATTN: MR. DRISCOLL

RE: LAPRELE EXPLORATION, INC.
PROPOSED RE-COMPLETION OF
CHEVRON-PELICAN No. 1-G19E
SECTION 1, T7S-R19E, SLB & M
UINTAH COUNTY, UTAH

DEAR MR. DRISCOLL,

PLEASE FIND ENCLOSED LAPRELE EXPLORATION'S APPLICATION FOR THE PROPOSED RE-COMPLETION OF THE CHEVRON-PELICAN No. 1-G19E WELL IN SECTION 1, T. 7 S., R. 19 E., SLB & M UINTAH COUNTY, UTAH.

IF YOU SHOULD REQUIRE ANY ADDITIONAL INFORMATION PLEASE CONTACT ME AT THE ABOVE.

YOURS VERY TRULY,

Larry L. Proctor

LARRY L. PROCTOR

ENCL.
LLP/LJH

Form 9-331 C
(May 1963)

SUBMIT IN [illegible]
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER RE-COMPLETION SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: LAPRELE EXPLORATION, INC.

3. ADDRESS OF OPERATOR: DRAWER 950, DOUGLAS, WYOMING 82633

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1704' FWL AND 2679' FNL (SE¼ NW¼)
At proposed prod. zone: SAME

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NOV 15 1976
DIVISION OF OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: LAPRELE-BRENT-PELICAN

9. WELL NO.: 1-G19E

10. FIELD AND POOL, OR WILDCAT: PELICAN LAKE AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S 1, T7S, R19E, SLB & M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 4 MILES EAST AND NORTH OF RANDLETT, UTAH &/OR 25 MILES SOUTH AND WEST OF VERNAL, UTAH
*REFER TO ENVIRONMENTAL IMPACT STATEMENT

12. COUNTY OR PARISH: UINTAH

13. STATE: UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1704'

16. NO. OF ACRES IN LEASE: 320 AC.

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640 AC.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: NONE

19. PROPOSED DEPTH: RE-COMPLETE AT 3900±

20. ROTARY OR CABLE TOOLS: SERVICE RIG

21. ELEVATIONS (Show whether DF, RT, GR, etc.): UNGRADED GR 4889'

22. APPROX. DATE WORK WILL START*: 11/20/76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE ATTACHMENT "A" AND ATTACHED RE-COMPLETION PROGRAM

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 11-16-76
BY: C.B. Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Larry L. Proctor TITLE LAND AGENT DATE 11/5/76

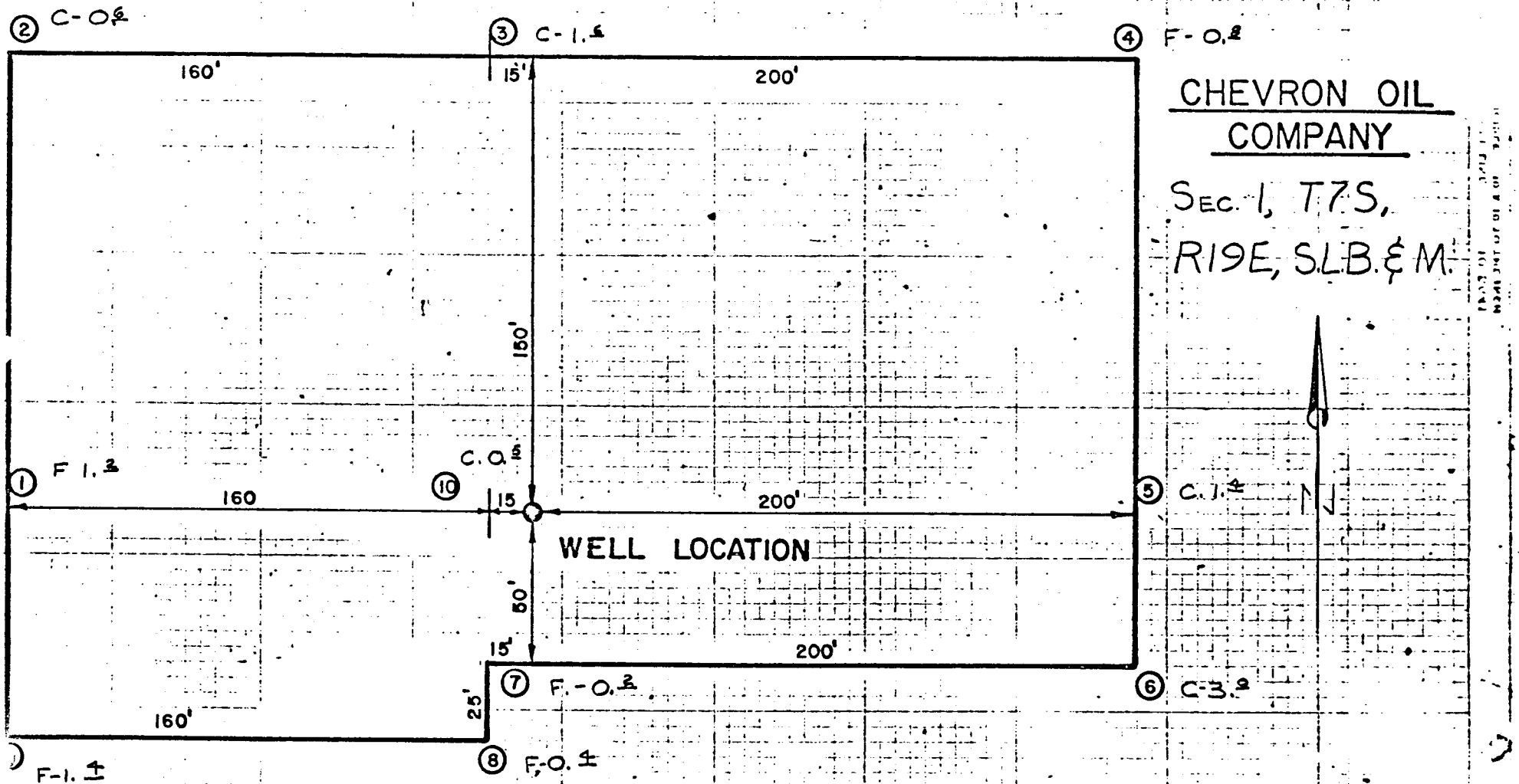
(This space for Federal or State office use)

PERMIT NO. 43-047-30185 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



CHEVRON OIL COMPANY

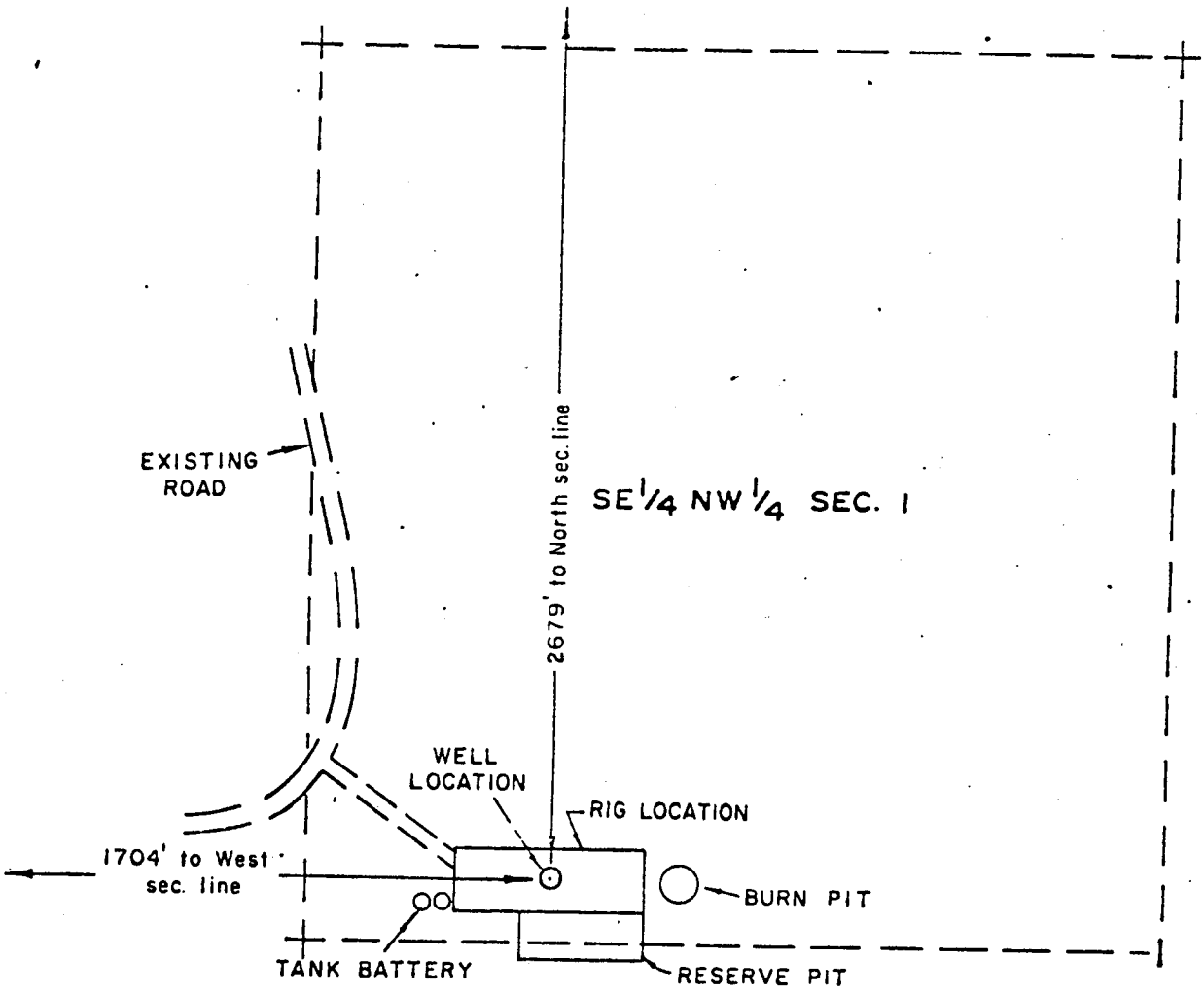
SEC. 1, T7S, R19E, S.L.B. & M.

ELEVATIONS

APPROXIMATE YARDAGE

CUT: 1969.6 CU. YDS.

FILL: 572.7 CU. YDS.



CONFIDENTIAL

CHEVRON OIL COMPANY

PELICAN NO. 1-G19E

SE 1/4 NW 1/4, SEC. 1, T 7S, R19E

UINTAH CO., UTAH

Scale 1"=300'

Form 9-1123
(Rev. Dec. 1957)

(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: Utah-23492

and hereby designates

NAME: LaPrele Exploration, Inc.
ADDRESS: Drawer 950, Douglas, Wyoming 82633

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 7 South, Range 19 East, SLM
Section 1: Lots 1-4 inclusive, S½N½

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

CHEVRON OIL COMPANY

By ..... (Signature of lessee)
Assistant Secretary

September 22, 1976 (Date)

P.O. Box 599, Denver, Colorado 80202 (Address)

U. S. GOVERNMENT PRINTING OFFICE 16—53598-3

LAPRELE EXPLORATION, INC.
PLAN OF OPERATION

DATE: NOVEMBER 5, 1976

WELL NAME: LAPRELE-BRENT-PELICAN 1-G19E (PREVIOUSLY CHEVRON-PELICAN NO. 1-G19E)

LOCATION: SE¼ NW¼ SECTION 1, T. 7 S., R. 19 E., SLB & M
UINTAH COUNTY, UTAH

#1 EXISTING ROADS: SEE MAPS A & B (ATTACHED)

A. PROPOSED WELL SITE AS STAKED BY CHEVRON OIL COMPANY: SEE SURVEY PLAT & DIAGRAM C & D (ATTACHED)

B. (ROUTE #1) FROM VERNAL, UTAH PROCEED SOUTH AND WEST ON U.S. HIGHWAY 40 APPROXIMATELY 13.8 MILES TO JUNCTION WITH STATE HIGHWAY #209; TURN SOUTH ON #209 AND PROCEED APPROXIMATELY 7.3 MILES TO JUNCTION WITH STATE HIGHWAY #88; TURN WEST ON #88 AND PROCEED APPROXIMATELY 3.5 MILES TO EXISTING GRAVEL ROAD. (MAP 'A' ATTACHED) THE WELL ACCESS ROAD WILL PROCEED FROM THIS POINT. (ROUTE #2) FROM RANDLETT, UTAH PROCEED EAST ON STATE HIGHWAY #88 APPROXIMATELY 3.1 MILES TO EXISTING GRAVEL ROAD (MAP 'A' ATTACHED) THE WELL ACCESS ROAD WILL PROCEED FROM THIS POINT.

C. ACCESS ROAD(S) TO LOCATION COLOR-CODED OR LABELED. SEE MAP 'B' (ATTACHED)

D. IF EXPLORATORY WELL, ALL EXISTING ROADS WITHIN A 3-MILE RADIUS (INCLUDING TYPE OF SURFACE, CONDITIONS, ETC.):
EXISTING ROADS - SEE MAP 'B' (ATTACHED)
TYPE OF SURFACE - BLACK TOP AND GRAVEL
LOAD CAPACITY - 20 TON +

E. IF DEVELOPMENT WELL, ALL EXISTING ROADS WITHIN A 1-MILE RADIUS OF WELL SITE:

NOT APPLICABLE

F. PLANS FOR IMPROVEMENT AND/OR MAINTENANCE OF EXISTING ROADS:

ROAD IMPROVEMENT - NONE REQUIRED. ROAD MAINTENANCE - OFF HIGHWAY ROAD WILL BE MAINTAINED TO AS GOOD AND/OR BETTER THAN PRESENT CONDITION.

#2 PLANNED ACCESS ROADS: NONE REQUIRED. EXISTING GRAVEL ROAD IS CONSTRUCTED TO WELL SITE.

MAP SHOWING ALL NECESSARY ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED, SHOWING:

1. WIDTH - N.A.
2. MAXIMUM GRADES - N.A.
3. TURNOUTS - NONE
4. DRAINAGE DESIGN - N.A.
5. LOCATION AND SIZE OF CULVERTS AND BRIEF DESCRIPTION OF ANY MAJOR CUTS AND FILLS - N.A.
6. SURFACING MATERIAL - THE SURFACE OF THE ROAD IS GRAVEL
7. NECESSARY GATES, CATTLE GUARDS OR FENCE CUTS - NO GATES, CATTLE GUARDS OR FENCE CUTS REQUIRED; NO FENCE CUTS REQUIRED.

#2 PLANNED ACCESS ROADS: (CONTINUED)

8. (NEW OR RECONSTRUCTED ROADS ARE TO BE CENTER-LINE FLAGGED AT TIME OF LOCATION STAKING).

NONE REQUIRED.

#3 LOCATION OF EXISTING WELLS:

1. WATER WELLS - NONE
2. ABANDONED WELLS - NONE
3. TEMPORARILY ABANDONED WELLS - NONE
4. DISPOSAL WELLS - NONE
5. DRILLING WELLS - NONE
6. PRODUCING WELLS - NONE
7. SHUT-IN WELLS - NONE
8. INJECTION WELLS - NONE
9. MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES - NONE

#4 LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. WITHIN 1-MILE RADIUS OF LOCATION SHOW THE FOLLOWING EXISTING FACILITIES OWNED OR CONTROLLED BY LESSEE/OPERATOR:

1. TANK BATTERIES - NONE
2. PRODUCTION FACILITIES - NONE
3. OIL GATHERING LINES - NONE
4. GAS GATHERING LINES - NONE
5. INJECTION LINES - NONE
6. DISPOSAL LINES - NONE

(INDICATE IF ANY OF THE ABOVE LINES ARE BURIED).

IF ANY WERE INSTALLED THEY WOULD ALL BE BURIED.

B. IF NEW FACILITIES ARE CONTEMPLATED, IN THE EVENT OF PRODUCTION, SHOW:

1. PROPOSED LOCATION AND ATTENDANT LINES BY FLAGGING IF OFF OF WELL PAD

IF COMMERCIAL PRODUCTION IS INDICATED A GAS PIPELINE WILL BE CONSTRUCTED TO EXISTING FACILITIES; SUCH PIPELINE WOULD BE PROPOSED AND LAID OUT AT THAT TIME.

2. DIMENSIONS OF FACILITIES - ON PAD
3. WELL HEAD STABILIZATION EQUIPMENT AND A TREATER, IF NEEDED, WILL BE SET IF PRODUCED AND A BURN PIT CONSTRUCTED OR A RESERVE WATER STORAGE TANK USED. THESE WILL BE PROPERLY CONNECTED BY AN OIL FIELD SERVICE COMPANY AND A FIRE GUARD CONSTRUCTED ACCORDING TO U.S.G.S. SPECIFICATION.

#4 LOCATION OF EXISTING AND/OR PROPOSED FACILITIES: (CONTINUED)

4. PROTECTIVE MEASURES AND DEVICES TO PROTECT LIVESTOCK AND WILDLIFE:

WOVEN WIRE FENCE AND FLAGGING OF PITS

C. PLAN FOR REHABILITATION OF DISTURBED AREAS NO LONGER NEEDED FOR OPERATIONS AFTER CONSTRUCTION COMPLETED.

RESTORATION OF SERVICE RIG SITE AND PAD SITE WILL BE RESHAPED TO CONFORM WITH TOPOGRAPHY, THE TOP SOIL WILL BE REDISTRIBUTED, AT THE PROPER TIME. WILL BE RESEEDED AS PER THE RECOMMENDED SEED MIXTURE OR TO SURFACE OWNERS SPECIFICATIONS.

#5 LOCATION AND TYPE OF WATER SUPPLY:

A. SHOW LOCATION AND TYPE OF WATER SUPPLY EITHER ON MAP OR BY WRITTEN DESCRIPTION:

IF ANY WATER IS REQUIRED IT WILL BE PURCHASED FROM A POND IN THE NE¼ NE¼ SECTION 15, T3S–R2E AND OWNED BY RICHTRON, INC.

B. STATE METHOD OF TRANSPORTING WATER, AND SHOW ANY ROADS OR PIPELINES NEEDED

WATER WILL BE TRANSPORTED BY TANK TRUCK TO THE WELL SITE, IF NEEDED. NO ROADS WILL BE NEEDED.

C. IF WATER WELL IS TO BE DRILLED ON LEASE, SO STATE (NO APD FOR WATER WELL NECESSARY, HOWEVER, UNLESS IT WILL PENETRATE POTENTIAL HYDROCARBON HORIZONS).

NONE

#6 SOURCE OF CONSTRUCTION MATERIALS:

A. SHOW INFORMATION EITHER ON MAP OR BY WRITTEN DESCRIPTION

N.A.

B. IDENTIFY IF FROM FEDERAL OR INDIAN LAND

NONE

C. DESCRIBE WHERE MATERIALS, SUCH AS SAND, GRAVEL, STONE AND SOIL MATERIAL ARE TO BE OBTAINED OR USED

NONE NEEDED

D. SHOW ANY NEEDED ACCESS ROADS CROSSING FEDERAL OR INDIAN LANDS UNDER ITEM 2

ACCESS ROAD DOES NOT CROSS FEDERAL OR INDIAN LAND

#7 METHOD OF HANDLING WASTE DISPOSAL:

DESCRIBE METHODS AND LOCATION OF PROPOSED CONTAINMENT AND DISPOSAL OF WASTE MATERIAL INCLUDING:

1. CUTTINGS – NONE

2. DRILLING FLUIDS – RESERVE PIT

#7 METHOD OF HANDLING WASTE DISPOSAL: (CONTINUED)

3. PRODUCED FLUIDS (OIL, WATER) - FRAC TANK, IF NEEDED

4. SEWAGE - PORTA POTY

5. GARBAGE AND OTHER WASTE MATERIAL (TRASH PITS SHOULD BE FENCED WITH SMALL MESH WIRE TO PREVENT WIND SCATTERING TRASH BEFORE BEING BURNED OR BURIED.)

   A TRASH PIT WILL BE CONSTRUCTED WITH A 2" X 2" WIRE MESH CAGE INSTALLED

6. STATEMENT REGARDING PROPER CLEANUP OF WELL SITE AREA WHEN RIG MOVES OUT

   AT THE COMPLETION OF WORKOVER JOB, THE SITE AND SURROUNDING AREA WILL BE CLEANED UP AND ALL BURNABLE MATERIAL WILL BE PUT IN THE BURN PIT AND BURNED. ALL FOREIGN MATERIALS WILL BE BURIED.

#8 ANCILLARY FACILITIES:

IDENTIFY ALL PROPOSED CAMPS AND AIRSTRIPS ON A MAP AS TO THEIR LOCATION, AREA REQUIRED, AND CONSTRUCTION METHODS. (CAMP CENTER AND AIRSTRIP CENTER LINES TO BE STAKED ON THE GROUND).

NONE PLANNED

#9 WELL SITE LAYOUT:

A PLAT (NOT LESS THAN 1" - 50') SHOWING:

1. CROSS SECTIONS OF DRILL PAD WITH CUTS AND FILLS (SEE CHEVRON OIL COMPANY PLAT)

2. LOCATION OF MUD TANKS, RESERVE, BURN AND TRASH PITS, PIPE RACKS, LIVING FACILITIES, AND SOIL MATERIAL STOCK PILES (SEE DIAGRAM 'C' ATTCHED)

3. RIG ORIENTATION, PARKING AREAS AND ACCESS ROADS (SEE DIAGRAM 'C' ATTACHED)

4. STATEMENT AS TO WHETHER PITS ARE TO BE LINED OR UNLINED. (APPROVAL AS USED IN THIS SECTION MEANS FIELD APPROVAL OF LOCATION. ALL NECESSARY STAKING OF FACILITIES MAY BE DONE AT TIME OF FIELD INSPECTION. A REGISTERED SURVEYOR IS NOT MANDATORY FOR SUCH OPERATIONS.)

   NO PITS WILL BE LINED

#10 PLANS FOR RESTORATION OF SURFACE:

STATE RESTORATION PROGRAM UPON COMPLETION OF OPERATIONS, INCLUDING:

1. BACKFILLING, LEVELING, CONTOURING AND WASTE DISPOSAL; SEGREGATION OF SPOILS MATERIALS AS NEEDED

   THE WORKOVER JOB SITE WILL BE CLEANED AND ALL WASTE MATERIAL WILL BE PUT IN THE TRASH BURN PIT, WHICH WILL BE COVERED AT THE FINISH OF THE DRILLING OPERATION. THE RESERVE PIT WILL BE BACKFILLED AS SOON AS IT IS DRY ENOUGH.

#10 PLANS FOR RESTORATION OF SURFACE: (CONTINUED)

2. REVEGETATION AND REHABILITATION - INCLUDING ACCESS ROADS (NORMALLY PER BLM RECOMMENDATIONS)

   THE TOP SOIL WILL BE RE-DISTRIBUTED AND AT THE PROPER SEASON THE PROPER SEED MIXTURE (LAND OWNER'S AND/OR BLM REQUIREMENTS) WILL BE DRILLED

3. PRIOR TO RIG RELEASE, PITS WILL BE FENCED AND SO MAINTAINED UNTIL CLEANUP

   AT THE COMPLETION OF THE DRILLING ALL PITS WILL BE FENCED

4. IF OIL ON PIT, REMOVE OIL OR INSTALL OVERHEAD FLAGGING

   IF THERE IS OIL ON THE RESERVE PIT, IT WILL BE REMOVED OR FLAGGED WITH OVERHEAD FLAGGING

5. TIME TABLE OR COMMENCEMENT AND COMPLETION OF REHABILITATION OPERATIONS

   DEPENDING UPON CLIMATIC CONDITIONS, RESTORATION SHOULD BE COMPLETED FROM 6 MONTHS TO ONE YEAR AFTER SPUD DATE

#11 OTHER INFORMATION:

GENERAL DESCRIPTION OF:

1. TOPOGRAPHY, SOIL CHARACTERISTICS, GEOLOGIC FEATURES, FLORA AND FUNA

   THE EXISTING SITE IS LEVEL AND HAS NO VEGETATION ON SAME. TOP SOIL AND SUBSOIL IN THE RESERVE PIT AREA WILL BE STRIPPED AS REQUIRED FOR LATER REHABILITATION. THERE WILL BE NO CUTS OR FILLS REQUIRED.

2. OTHER SURFACE - USE ACTIVITIES AND SURFACE OWNERSHIP OF ALL INVOLVED LANDS.

   OTHER SURFACE USE IS LIVESTOCK GRAZING. SURFACE OWNERSHIP OF WELL SITE IS UINTAH CATTLE COMPANY AND RICHTRON, INC. (SEE ATTACHED LEASE AND AGREEMENT)

3. PROXIMITY OF WATER, OCCUPIED DWELLINGS, ARCHEOLOGICAL, HISTORICAL OR CULTURAL SITES

   WATER - 4 MILES SOUTHWEST (DUCHESNE RIVER)
   DWELLING - 1 MILE SOUTH (PICKUP)
   ARCHEOLOGICAL, HISTORICAL OR CULTURAL - NONE KNOWN

#12 LESSEE'S OR OPERATOR'S REPRESENTATIVE:

INCLUDE THE NAME, ADDRESS AND PHONE NUMBER OF THE LESSEE'S OR OPERATOR'S FIELD REPRESENTATIVE WHO IS RESPONSIBLE FOR ASSURING COMPLIANCE WITH THE APPROVED SURFACE USE AND OPERATIONS PLAN.

LARRY L. PROCTOR
P.O. BOX 3132
SUITE 208 INTERMOUNTAIN BLDG.
CASPER, WYOMING 82602
PHONE NO. 307-234-8321

LaPRELE EXPLORATION, INC.
PLAN OF OPERATION - 6

#13 CERTIFICATES:

THE FOLLOWING STATEMENT IS TO BE INCORPORATED IN THE PLAN AND MUST BE SIGNED BY THE LESSEE'S OR OPERATOR'S FIELD REPRESENTATIVE WHO IS IDENTIFIED IN ITEM No. 12 OF THE PLAN

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION HAVE INSPECTED THE PROPOSED DRILL SITE AND ACCESS ROADS; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; AND THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY LaPRELE EXPLORATION, INC. AND ITS CONTRACTORS, SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

NAME AND TITLE

LARRY L. PROCTOR - LAND AGENT

NOVEMBER 5, 1976
DATE

Gary Johnson - Brent Exploration re-entry
303-629-9120

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Nov. 15, 1976

Operator: La Prele Exploration Inc

Well No: 1-G19E

Location: Sec. 1 T. 7S R. 19E County: Uintah

File Prepared [✓] Entered on N.I.D. [✓]

Card Indexed [✓] Completion Sheet [✓]

Checked By:

Administrative Assistant:

Remarks: Re-Entry - Re-Completion

Petroleum Engineer/Mined Land Coordinator: OK PB

Remarks:

Director: _____

Remarks:

Include Within Approval Letter:

Bond Required [ ] Survey Plat Required [ ]

Order No. _____ [ ] Blowout Prevention Equipment [ ]

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site [ ]

O.K. Rule C-3 [ ] O.K. In _____ Unit [ ]

Other: [ ]

U 23492 [✓] Letter Written ~~Written~~ Approved

Form 9-331 C
(May 1963)

SUBMIT IN T ICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: LAPRELE-BRENT-PELICAN

9. WELL NO.: 1-G19E

10. FIELD AND POOL, OR WILDCAT: PELICAN LAKE AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S 1, T7S, R19E, SLB & M

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER RE-COMPLETION SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: LAPRELE EXPLORATION, INC.

3. ADDRESS OF OPERATOR: DRAWER 950, DOUGLAS, WYOMING 82633

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1704' FWL AND 2679' FNL (SE¼ NW¼)
At proposed prod. zone: SAME

NOV 22 1976

12. COUNTY OR PARISH: UINTAH
13. STATE: UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 4 MILES EAST AND NORTH OF RANDLETT, UTAH &/OR 25 MILES SOUTH AND WEST OF VERNAL, UTAH

REFER TO ENVIRONMENTAL IMPACT STATEMENT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1704'

16. NO. OF ACRES IN LEASE: 320 AC.

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640 AC.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: NONE

19. PROPOSED DEPTH: RE-COMPLETE AT 3900±

20. ROTARY OR CABLE TOOLS: SERVICE RIG

21. ELEVATIONS (Show whether DF, RT, GR, etc.): UNGRADED GR 4889'

22. APPROX. DATE WORK WILL START*: 11/20/76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE ATTACHMENT "A" AND ATTACHED RE-COMPLETION PROGRAM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: [signature] TITLE: LAND AGENT DATE: 11/5/76

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

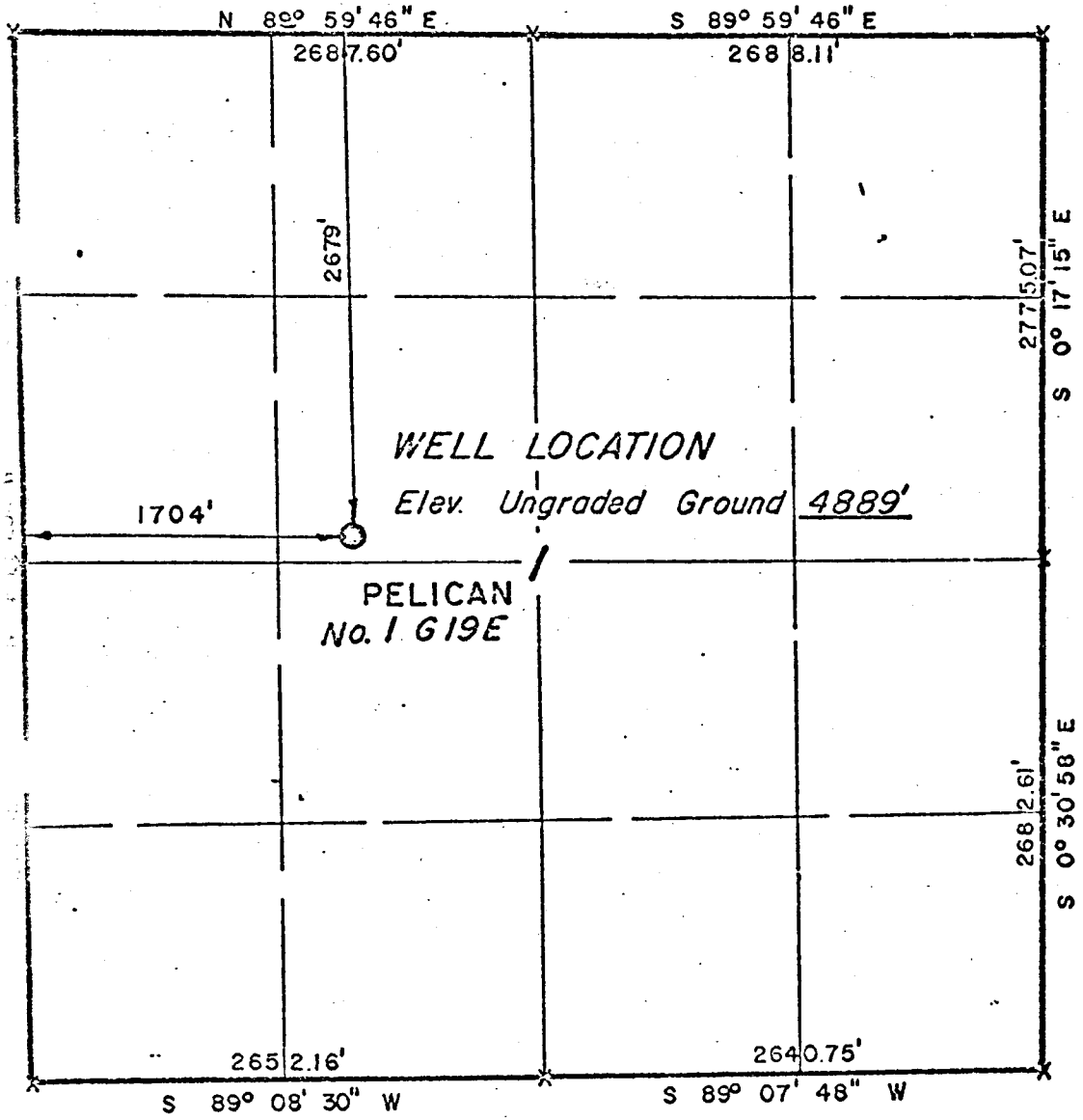
APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVAL NOTICE - UTAH STATE O-G-M

T7S, R19E, S.L.B.& M.



X = Section corners located.

PROJECT

CHEVRON OIL COMPANY

Well location, located as shown in the SE 1/4 NW 1/4 Section 1, T7S, R19E, S.L.B. & M. Uintah County, Utah.

CERTIFICATE

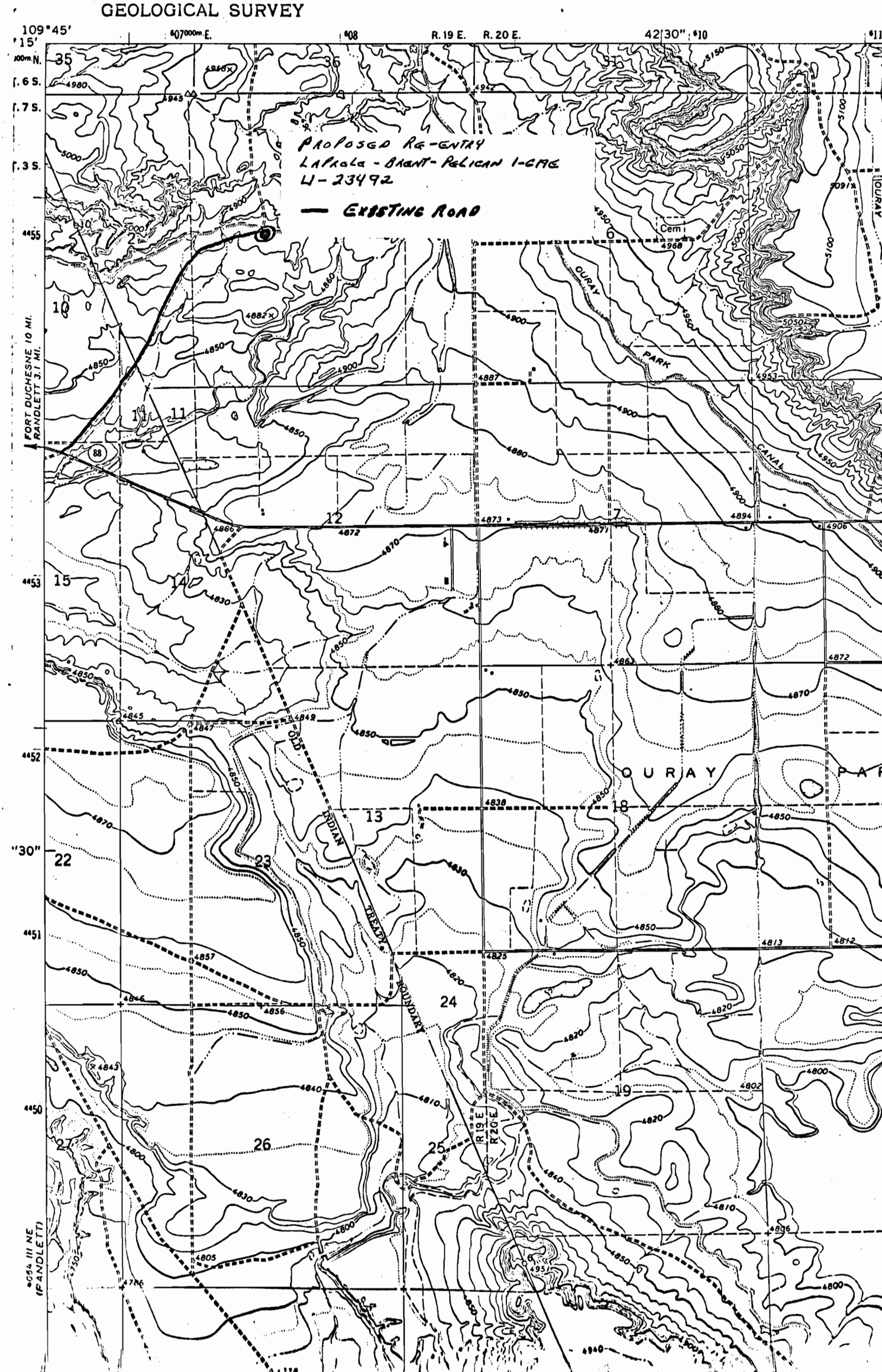
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"= 1000'	DATE 9/11/74
PARTY NM ND KW	REFERENCES
WEATHER FAIR & HOT	FILE CHEV. OIL CO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Well No 1-G19E
Sec 1, T7S R19E
U-23492, Oct 1 1974
BLM - Bill Arnold
USGS - Ron Alexander
Chevron - Jim Daggett
Rudy Beck

☒ ENHANCE
☐ NO EFFECT
☑ MINOR IMPACT
☒ MAJOR IMPACT

		Construction				Pollution				Drilling, Production						Transport Operations			Accidents		Others
		Roads, bridges, airports EXISTING	Transmission lines, pipelines NA	Dams & impoundments ✓	Others (pump stations, compressor stations, etc.) NA	Burning, noise, junk disposal ✓	Liquid effluent discharge ✓	Subsurface disposal NA	Others (toxic gases, noxious gas, etc.) ✓	Well drilling ✓	Fluid removal (Prod. wells, facilities) ✓	Secondary Recovery NA	Noise or obstruction of scenic views ✓	Mineral processing (ext. facilities) ✓	Others ✓	Trucks ✓	Pipelines NA	Others ✓	Spills and leaks ✓	Operational failure ✓	
Land Use	Forestry NA																				
	Grazing ✓	0				✓	✓			✓			✓			✓			✓		
	Wilderness NA																				
	Agriculture ✓																				
	Residential-Commercial																				
	Mineral Extraction																				
	Recreation ✓					✓				✓						✓					
	Scenic Views ✓					✓	✓			✓			✓			✓			✓		
	Parks, Reserves, Monuments NA																				
	Historical Sites NA																				
	Unique Physical Features																				
Flora & Fauna	Birds ✓					✓	✓		✓	✓			✓						✓		
	Land Animals ✓			✓		✓	✓		✓	✓			✓			✓			✓	✓	
	Fish NA																				
	Endangered Species ✓																				
	Trees, Grass, Etc. ✓			✓			✓														
Phy. Charact.	Surface Water NA																				
	Underground Water ✓	?																			
	Air Quality ✓					✓				✓						✓			✓		
	Erosion ✓	✓		✓			✓														
	Other ✓																				
	Effect On Local Economy ✓	0		0						0	0					0					
	Safety & Health ✓					✓	✓		✓	✓						✓				✓	
	Others ORIG - FILE cc - BLM VERNAL - w/o MATRIX REGIONAL MGR - DENVER UTAH STATE O-G-M																				

Lease U-23495

Well No. & Location 1-6 19E SE¼ NW¼ S 1, T 7 S, R 19 E SLB&M

Uintah County, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. **Proposed Action**

Chevron Oil Co proposes to drill a wildcat oil & gas test well to approx 11,900'. Road improvements and location construction should require no more than one week. The drilling operation is scheduled to commence about the end of October and should last approx 60 days. An existing road will be used to the location.

2. **Location and Natural Setting (existing environmental situation)**

The location is approx ¼ mile from an existing graded road in a relatively level area. The vegetation is sparse sage brush and weed, some desert grass. The wild life is the usual desert fauna with no known endangered species. There are no known historical sites that would be affected and no evidences of Archeological sites were noted.
There is no known mineral that could be considered valuable in this area.
There is no known grazing allotment on this land which would probably not support much because of the lack of water.

3. **Effects on Environment by Proposed Action (potential impact)**

The drilling and completion of a dry hole or failure would have little long term effect on the environment. Discovery of an oil or gas field would have a moderate effect in that the area of the area would be changed considerably. The drilling and associated traffic will add a minor amount of pollution to the air as well as temporarily disturbing livestock and wild life.

The drilling if unsuccessful could discourage quantities of water which would benefit this land for future use.

Discovery of an oil or gas well would help alleviate the current energy problems and royalties from production would be divided 10% to the U.S. Treasury, 37½% to be returned to the State and County for roads and schools and 52½% to the Reclamation Fund.

The roads & location construction and rehab will be completed by a local contractor thus benefitting the local economy slightly. Also the drilling crews will reside in Duval or Roosevelt.

An uncontrolled blowout could cause environmental problems but any effluent could be easily contained in the nearby area.

4. **Alternatives to the Proposed Action**

Not approving this Application for permit to drill.

Denying the proposed point and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of wildlife

Temporary loss due to drilling activity for about one year and requiring 5-10 yrs to obliterate the scars

Distraction from the aesthetics

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 10-1-74
(A. & B.F.

E. W. Guynn

Geological Survey
~~Casper District~~ Salt Lake City District
~~Casper, Wyoming~~

ATTACHMENT "A"

LAPRELE-BRENT-PELICAN 1-G19E (RE-COMPLETION)
SE¼ NW¼ SECTION 1, T7S-R19E
UINTAH COUNTY, UTAH
U-23492

1. SURFACE FORMATION: TERTIARY UINTA (ALLUVIAL FILL)

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS: NONE; AS THIS IS IN AN AREA OF A BLANKET SEQUENCE OF ALTERNATING SHALES AND SANDSTONES TO CRETACEOUS UINTA SAND... 3600'.

3. ESTIMATED DEPTHS AT WHICH OIL, WATER, GAS, OR OTHER MINERAL BEARING FORMATIONS ARE EXPECTED TO BE ENCOUNTERED: INTERMITTENT WATER SANDS: NONE.....GAS BEARING SANDS 3600' - 3900' IN CRETACEOUS UINTA SAND.....COAL AND URANIUM NOT ANTICIPATED.

4. CASING PROGRAM: AS DESCRIBED IN ATTACHED RE-COMPLETION PROGRAM.

5. PRESSURE CONTROL EQUIPMENT: A DOUBLE GATE HYDRAULIC BOP WITH PIPE RAMS AND BLIND RAMS WILL BE INSTALLED ON THE 6" - 900 SERIES HYDRIL FIG. 92 CASING HEAD. STACK WILL BE TESTED TO 2000 PSIG PRIOR TO RE-ENTRY AND PERFORATING AND OPERATIONAL CHECKS WILL BE MADE DAILY OR ON TRIPS.

6. DRILLING MUD PROGRAM: GELED WATER, WEIGHTED AS REQUIRED WITH CIRCULATED RESERVE PIT WILL BE UTILIZED.

7. AUXILLARY EQUIPMENT REQUIRED: (A) NO PIPE FLOATS WILL BE ALLOWED AT ANY TIME. (B) A FULL OPENING FLOOR STABING VALVE WILL BE AVAILABLE. (C) MUD SYSTEM WILL BE VISUALLY MONITORED AT ALL TIMES.

8. TESTING, LOGGING, CORING PROGRAM: CEMENT BOND LOG AND GAMMA RAY NEUTRON CORRELATION LOG TO COVER ZONES OF INTEREST TO LAPRELE. NO DST'S OR CORES ARE ANTICIPATED.

9. ABNORMAL CONDITIONS: NO ABNORMAL PRESSURES, TEMPERATURE, OR H_2S GAS ANTICIPATED.

10. ANTICIPATED STARTING DATE AND DURATION: START 11-20-76. 30 DAYS TO COMPLETION.

11. SEE RE-COMPLETION PROGRAM. (ATTACHED)

Larry L. Proctor

LARRY L. PROCTOR
LAND AGENT

BOP REQUIREMENTS

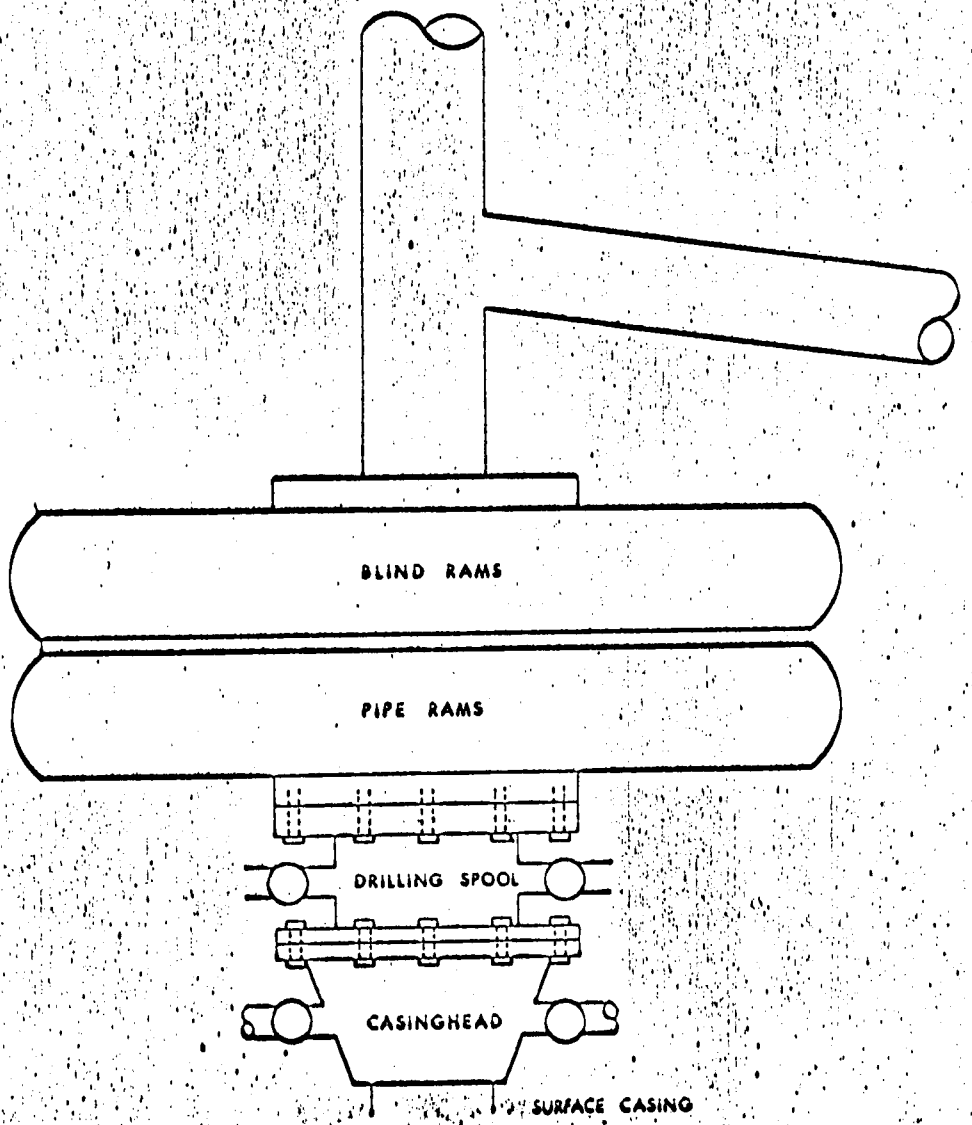
MINIMUM REQUIREMENT

CASINGHEAD - LAPRELE CHOICE WITH CONSIDERATION OF DEPTH & PRESSURE

DRILLING SPOOL - 10" - 3000# TOP & BOTTOM WITH 2 - 2" - 3000 PSI OUTLETS W/2 - 2" 3000 PSI VALVES

BLOWOUT PREVENTOR - 6" - 3000 PSI W.P. DOUBLE GATE HYDRAULICALLY OPERATED WITH 2 REMOTE STATIONS & HANDWHEELS

BLIND RAMS WILL BE ON TOP

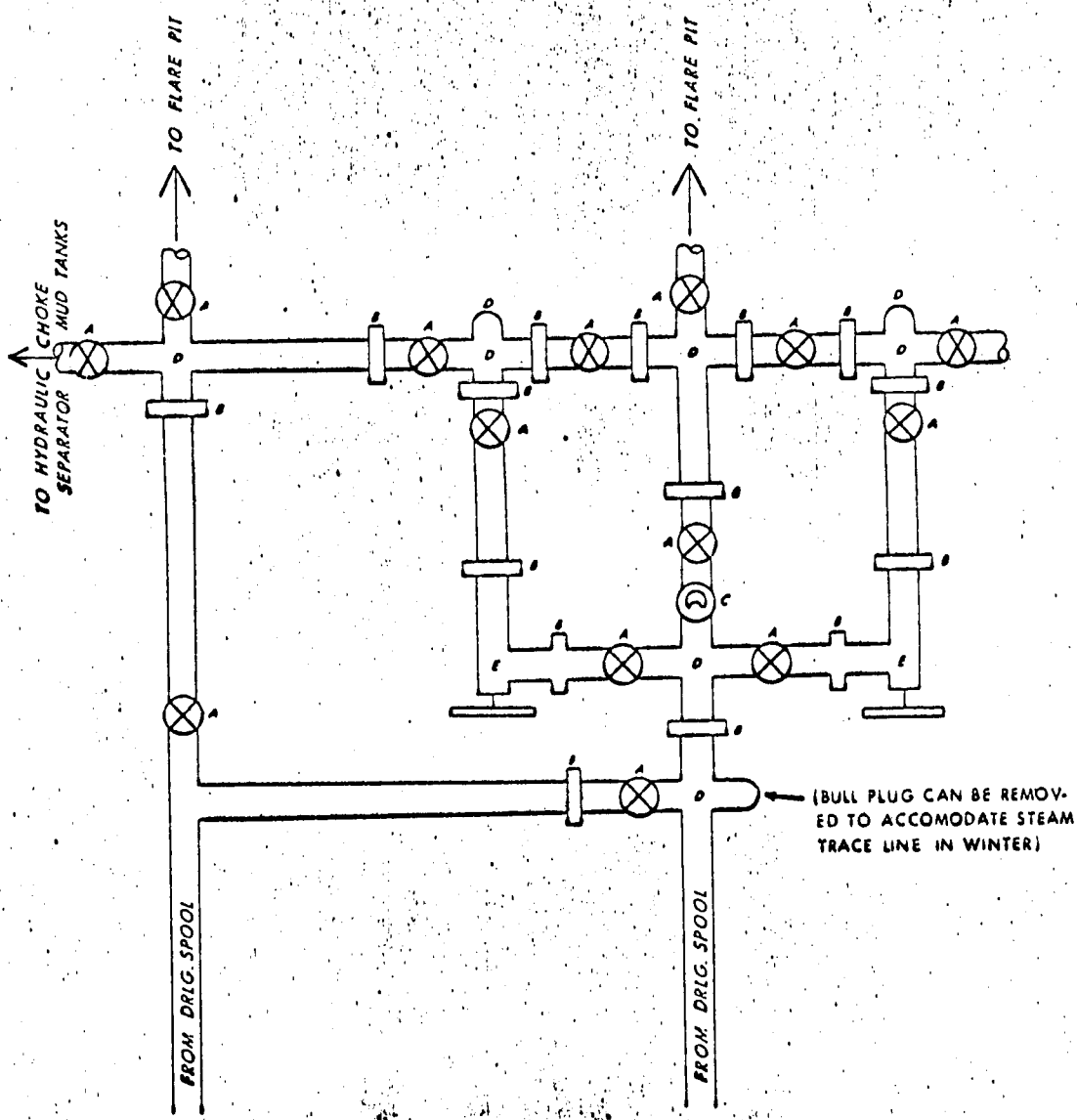


11/27/73

STANDARD CHOKE MANIFOLD DESIGN

MINIMUM REQUIREMENT

14 A VALVES 2"-3000 PSI WP
15 B UNIONS 3000 PSI WECO
1 C GAGE 5000 PSI CAMERON
2/6 D BULL PLUGS & CROSSES 5000 PSI
E CHOKES 3000 PSI 1" SEAT
LINES & NIPPLES -3000 PSI WP



HELTON ENGINEERING & GEOLOGICAL SERVICES, INC.

RE-COMPLETION PROGRAM
Chevron #1-G19E Pelican

1. Move in and rig up service rig complete with pump and tank and power swivel.

2. Dig out around 9-5/8" casing. Chip out or air hammer out cement to remove dry hole marker. Cut off 9-5/8 casing low enough to enable welding on bell nipple and bring 7" casing back to surface.

3. Drill out surface plug, drill out plug from 875 to 1006. Clean out to top of retainer at 3896.

4. Pressure test to 2000 psig.

5. Run cement bond log and Gamma Ray Neutron correlation log.

6. Swab well down. Perforate with casing jet from 3855 to 3869 (Schlumberger) 14' with 2 shots per ft.

7. Run tubing with packer. Set packer at 3846. Swab test for fluid entry.

8. In no entry, acidize with 500 gal, 15% HCl. Swab evaluate.

9. Frac with 25,000 to 50,000 # sand if little or no water obtained. Evaluate frac results. Note: Fluid to be used for frac to be determined after evaluation in step 8 above.

10. If productive, consider perforating 3832-3838 and treat as above. (6' - 13 perfs)

11. If productive, set a retrievable bridge plug at 3800 ft. If non-productive, set permanent bridge plug.

12. Swab well down and perforate as follows using casing jet:

3676-3678	(2')	5 perfs
3683-3688	(5')	11 perfs
3691-3693	(2')	5 perfs
3700-3703	(3')	7 perfs
3707-3709	(2')	5 perfs

Re-Completion Progr , cont.

13. Swab or flow evaluate.

14. Frac if warranted using 30,000 to 40,000 # of sand in KCl water.

15. Swab or flow evaluate.

Western Division
1700 Broadway, P.O. Box 599, Denver, CO 80201

November 1, 1974

CHEVRON PELICAN 1-G19E
SECTION 1, T7S, R19E
UINTAH COUNTY, UTAH
LEASE U 23492

United States Geological Survey
8426 Federal Bldg.
125 South State Street
Salt Lake City, Utah 84138

Attention: Mr. Edgar W. Guynn

Gentlemen:

In accordance with CFR 221.20, we request your approval of subject location which is nearer than 200 feet to a legal subdivision. Section one is an abnormal section being 5,538.69' in depth. The location, as staked, is 2,679' from the north line or only 123' from the center line.

As shown on the topo plat, which was submitted with our application to drill, a location at this point will minimize the cut and fill for the drilling site and locate the operations near to an existing road thereby eliminating the construction of a long access road. Except for the NE¼SE¼, the section is on Federal acreage.

Your early consideration of this request will be appreciated.

Very truly yours,

R. W. PATTERSON
Area Supervisor

RWP:gl

11-4-74 Your request for a variance to 30 CFR 221.20 for topographic reasons is approved.

Edgar W. Guynn
Acting District Engineer
Salt Lake City District

LARRY PROCTOR AND ASSOCIATES

SUITE 208 INTERMOUNTAIN BLDG. • 200 NO. WOLCOTT • P. O. BOX 3132
CASPER, WYOMING 82601 • (307) 234-8321

NOVEMBER 4, 1976

UNITED STATES GEOLOGICAL SURVEY
8440 FEDERAL BUILDING
125 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84138
ATTN: MR. ED W. GUYNN

RE: REQUEST FOR EXCEPTION
PRELIMINARY ENVIRONMENTAL REVIEW
LAPRELE - BRENT - PELICAN 1-G19E
SE¼ NW¼ SEC. 1, T7S-R19E
UINTAH COUNTY, UTAH
FED. LEASE #U-23492

GENTLEMEN:

LAPRELE EXPLORATION, INC. PROPOSES TO RE-ENTER THE CHEVRON PELICAN 1-G19E WELL WHICH HAS BEEN ABANDONED, AND ATTEMPT TO COMPLETE SAME AS A COMMERCIAL GAS PRODUCER. (SEE ATTACHED PLAT)

LAPRELE HEREBY REQUESTS AN EXCEPTION TO THE PRELIMINARY ENVIRONMENTAL REVIEW BASED ON THE FACT THAT THE ACCESS ROAD IS GRAVEL AND IN GOOD SHAPE TO WELL SITE. THE WELL SITE HAS BEEN LEVELED BUT NO VEGATATION IS PRESENT.

YOURS VERY TRULY,

Larry L. Proctor

LARRY L. PROCTOR

LLP/LJH

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED DEC 29 1976 DIVISION OF O.G. & MINING

1. OIL WELL ☐ GAS WELL ☒ OTHER Re-Completion

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: LaPrele Exploratin, Inc.

8. FARM OR LEASE NAME: LaPrele-Brent-Pelican

3. ADDRESS OF OPERATOR: Drawer 950, Douglas, Wyoming 82633

9. WELL NO.: 1-G19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1704' FWL & 2679' FNL (SE¼NW¼)

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: (1) T7S, R19E SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): Ungraded 4889' GR

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	X	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-76 10 A.M. - 1:30 P.M.
Acid wash and squeeze perforations 3855' - 3872' as follows:

Release packer, spotted 12 bbl. 15% HCL with HAL-50 inhibitor followed by 12 bbl. KCL water, acid ½ bbl. passed tubing bottom, stripped up 1 joint with annulus closed, reset packer at 3845' squeezed acid to perforations at 7½ bbl. per minute at 1500 PSIG instantaneous shut down 700 PSIG, 10 minutes 200 PSIG.Job complete at 12:10 P.M. Opened bypass on packer, reversed 2 bbl. to clear acid from annulus above packer. Closed bypass, rigged to swab, opene well to pit at 1:30 P.M.

No production before or after acidizing.

18. I hereby certify that the foregoing is true and correct

SIGNED Ridge LaMar TITLE President DATE December 24, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 30 1976
DIVISION OF OIL, GAS, & MINING

1. OIL WELL ☐ GAS WELL ☒ OTHER Re-Completion

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: LaPrele Exploration, Inc.

8. FARM OR LEASE NAME: LaPrele-Brent-Pelican

3. ADDRESS OF OPERATOR: Drawer 950, Douglas, Wyoming 82633

9. WELL NO.: 1-G19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1704' FWL & 2679' FNL ($SE\frac{1}{4}NW\frac{1}{4}$)

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: (1) T7S, R19E SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): Ungraded 4889' GR

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-14-76

Set bridge plug at 3815'. Ran an acid wash and squeezed perforations 3647' - 3711' with 500 Gal. 10% HCL, 3-3/4 bbl. per minute at 2,000 lbs., swabbed back 20 bbl. spent acid and water. Total load fluid 22 bbl. plus 12 bbl. acid.

18. I hereby certify that the foregoing is true and correct

SIGNED Ridge Lamar TITLE President DATE December 28, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER Re-Completion

2. NAME OF OPERATOR: LaPrelè Exploration, Inc.

8. FARM OR LEASE NAME: LaPrele-Brent-Pelican

3. ADDRESS OF OPERATOR: Drawer 950, Douglas, Wyoming 82633

9. WELL NO.: 1-G19E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

1704' FWL & 2679' FNL (SE¼NW¼)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: (1) T7S, R19E SLB&M

RECEIVED
DEC 30 1976
DIVISION OF OIL & MINING

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): Ungraded 4889' GR

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	X	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-21-76 5 P.M.

Frac using 3% KCL water as frac fluid with Dowell WF 40, used 5,000 gal. pad, 32 bbl. per minute at 3,300# followed by 2,000 gal. at2# per gallon, 100 mesh sand and 2,000 gal. at 3# per gal., rate 32 bbl. per minute at 3,300# followed by 1,000 gal. spacer, then 2,000 gal. with 1# per gal. 10-20 sand and 3,000 gal. at 2# per gal. 10-20 sand, 4,000 gal. at 4# per gal. 10-20 sand, all fluid contained 350 standard cubic feet nitrogen per bbl., flushed with 3% KCL water, final rate 32 bbl. per minute at 2900#.

Initial shut in 2,100#, 15 minute bleed off 1,600#, used 680 bbl. water, job completed at 5:28 P.M.

Opened flow back at 6 P.M. on ½" choke, at 6:30 P.M. Casing pressure 850#, tubing pressure 1,150# 7 P.M. casing pressure 800#, tubing pressure 850# 8 P.M. casing pressure 750#, tubing pressure 450# reduced choke to 3/8". 9 P.M. casing pressure 825#, tubing pressure 650#, flow pressure gradually reduced, flowing solid 2" stream water with nitrogen.

Well shut in and will be tested after the new year.

18. I hereby certify that the foregoing is true and correct

SIGNED Ridge LaMar TITLE President DATE December 28, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BILLINGS OFFICE
TELE.: (406) 256-4127

CALGARY OFFICE
TELE.: (403) 263-0844

Helton Engineering & Geological Services, Inc.
CONSULTING PETROLEUM ENGINEERS AND GEOLOGISTS
SUITE 616 METROPOLITAN BLDG. • 1612 COURT PLACE • DENVER, COLORADO 80202
TELEPHONE (303) 571-1026

February 1, 1977

Brent Exploration, Inc.
425 Petroleum Club Bldg.
110 16th Street
Denver, Colorado 80202

Re: LaPrele-Brent Pelican
Lake 1-G19E

Gentlemen:

An analysis of the temperature log indicates that the gas flow is coming from the formation above 3680 ft. up to 3648 ft. Below 3680 ft. down to 3700 ft. there is an indication that there may be a gas flow occurring but probably mostly water. Because of the inability of the well to flow, only run #3 of the temperature survey has been utilized to make this interpretation. Blowdown prior to making run #3 was probably sufficient to move gas and fluid into the well bore whereas the other two blowdowns may not have moved enough fluid through the perforations to permit sufficient cooling to observe a change in temperature gradient.

The temperature log is 8 ft. off depth with open hole logs but the above depths are converted to open hole log depths.

It is my opinion that the frac may have went down below 3700 and that the water may be coming from below 3700 ft. This correlates well with the mud logging data which indicated that the gas show dissipated below 3700 ft. However, there is nothing on the resistivity logs which would indicate a gas-water contact but with relatively fresh water, it may not be apparent.

The well was fractured knowing that the bond was poor and that there was almost no bond from 3740 to 3800, but there was little reason to suspect a severe water problem from the Chevron well data we had.

I would recommend pulling the tubing and running a packer and setting it at 3670 to test for communication between the upper

perfs at 3647, 3651, 3658 and 3660 and the lower perfs from 3679 to 3711. Although the bond is weak between the perfs, it is a 19 ft. interval. If there is no communication or poor communication then the tubing could be tripped, the packer pull plugged and reset at 3670 ft. KB with a perforated nipple above the packer. Then the upper zone could be tested with the lower zone and possibly the water shut off.

It is also my opinion that the quality of the gas show obtained would indicate that a follow-up well should be drilled in the immediate vicinity of this well to evaluate this formation.

The chances of obtaining a good cement squeeze and then re-entering the well and re-fracing without breaking into water are remote particularly when water contact is not definitely known. Therefore, if communication exists between the perforation, I would recommend suspending further work on this well until after an offset has been drilled and evaluated. I would also recommend coring the follow-up well beginning with the first gas show on a mud logging unit.

Getting back to the interpretation of the temperature log, it may be possible that all of the flow, both gas and water is coming from the formation above 3680 ft. One of the factors that suggests that this is not correct is that when Chevron ran a temperature log it indicated the most flow from 3702 ft.

A workover program and cost estimate is attached for your consideration.

Very truly yours,

HELTON ENGINEERING & GEOLOGICAL SERVICES, INC.

William D. Helton

WDH/lk

CC: C. LaMar
LaPrele Exploration

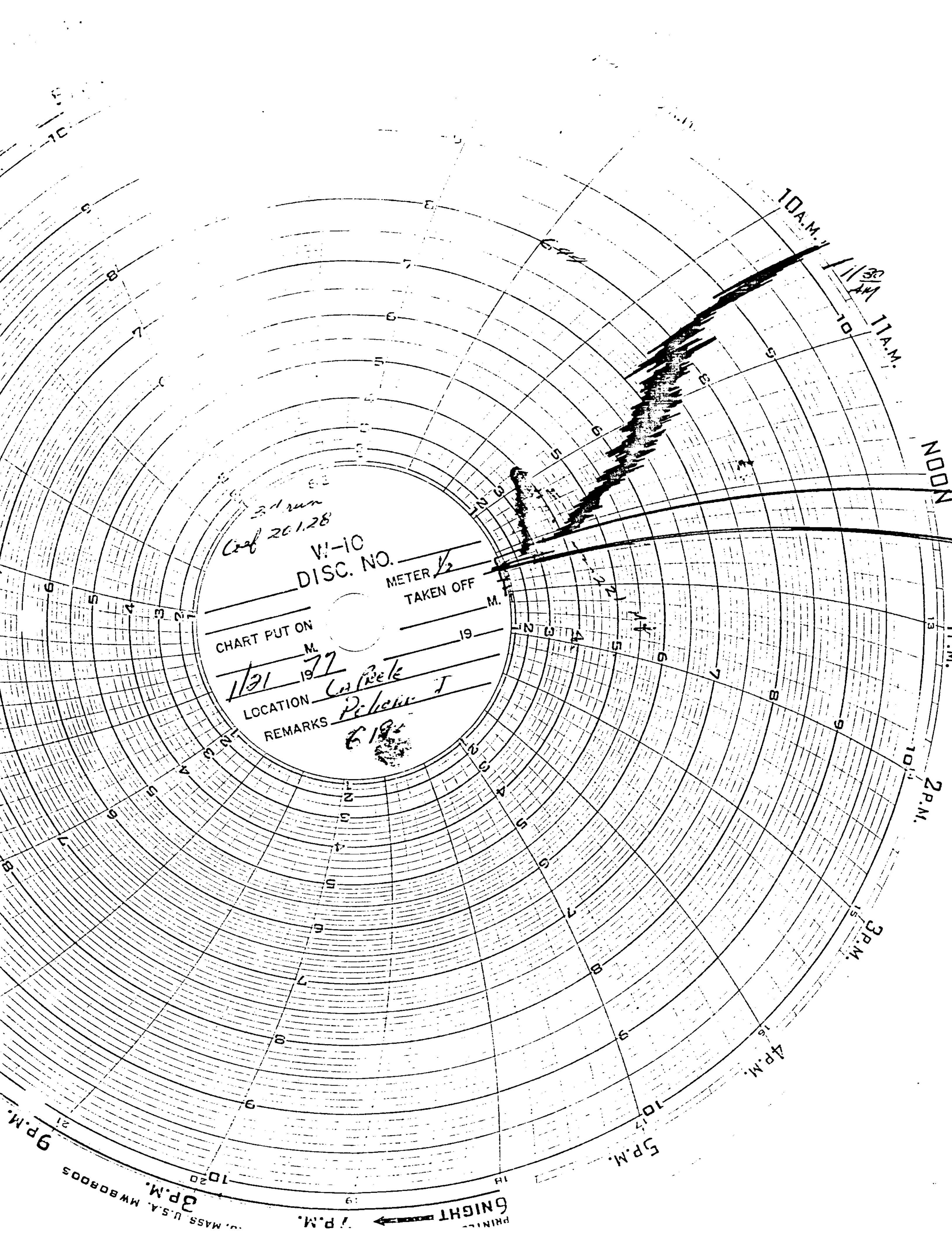
LaPRELE-BRENT PELICAN LAKE 1G19E

Workover Program

1. Move in and rig up service rig
2. Pull tubing
3. Run in with tension packer
4. Set packer at 3670 ft. KB
5. Fill tubing and pump down tubing. If no blow or circulation obtained on casing then assume no communication
6. Pull packer, pull plug and run in with perforated pup above packer. Land packer @ 3760. Swab well in and flow test.

Cost Estimate

1.	Service rig - 24 hours @ $70/hour	$1,680
2.	Parker and miscellaneous fittings	500
3.	Supervision (3 days)	675
4.	Misc. car rental, air travel, etc.	325
		$3,180
	Contingencies	320
	TOTAL	$3,500



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3 P.M.
4 P.M.
5 P.M.
6 NIGHT
7 P.M.
8 P.M.
9 P.M.

...L & GAS CONSERVATION COMMISSION

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED APR 1977 DIVISION OF OIL, GAS & MINING

571-10-16

7. UNIT AGREEMENT NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: La Prele Operating Company

8. FARM OR LEASE NAME: LaPrele-Brent-Pelican

3. ADDRESS OF OPERATOR: c/o Helton Engineering & Geological Servs. Inc. 1612 Court Place, Suite 616, Denver, Colorado 80202

9. WELL NO.: 1-G19-E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1704' FWL and 2679' FNL, Sec. 1, T7S, R19E

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 1, T7S, R19E, SLB & M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB - 4905' GR - 4889'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	X	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	X	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Reopen old well			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Moved in and rigged up R&R Well Service rig.
2. Drilled cement plugs: surf. 61'KB; 866' - 989' KB; 3564' - 3877' KB.
3. Ran Cement Bond Log 3000' - 3884' KB.
4. Ran in with packer and selectively pressure tested perforations. All perforations open.
5. Acidized with 500 gal, 15% HCl. Swabbed formation water.
6. Set bridge plug @ 3815' KB.
7. Acidized perforations 3647' - 3711' KB with 500 gals 15% HCl. Swabbed water and heavy oil.
8. Sand fraced using 10,000# 100 mesh and 30,000# 10/20 sand in 3% KCl water.
9. Ran Temperature Log. Tested gas at 546 mcf/day.
10. Set packer and swabbed perforations 3649' - 3660' KB. Recovered water, heavy oil and small amount of gas. Shut well in, awaiting further testing.

Operations carried out during the following periods. Nov. 30, 1976 - Dec. 24, 1976; January 18, 1977 - January 23, 1977 and February 25, 1977 - March 1, 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Agent for Operator DATE 17 March 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

December 28, 1979

La Prele Operating Co.
1612 Court Place, Suite #616
Denver, Colo. 80202

RE: Well No. Pelican Federal #1
Sec. 1, T. 7S, R. 19E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard

DEBBIE BEAUREGARD
CLERK-TYPIST

March 14, 1980

Helton Engineering → 571-1026
555 17th St.
Denver, colorado

Re: Well No. Pelican Fed. #1
Sec. 1, T. 7S, R. 19E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

Talked with Bill Kane on 4-14-80 of Helton Engineering. He said he'd check on Completion & get back to me -

Mike Kinsley talked with
Gary Johnson 4-21-80.
They haven't abandoned
as of yet. Have received
permission from U.S.G.S.
to abandone - will send
forms to us

4-22-81
Brent Explanation 303-629-9120
P & A ed
Will send paper work
completion etc.,

BILLINGS OFFICE
TELE.: (406) 248-3101

CALGARY OFFICE
TELE.: (403) 263-0894

Helton Engineering & Geological Services, Inc.

CONSULTING PETROLEUM ENGINEERS AND GEOLOGISTS
860 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202
TELEPHONE (303) 571-1026

April 15, 1980

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Michael T. Minder

Re: LaPrele-Brent Pelican
Lake #1-G19E., Section 1
T 7S R.19 E.
Uintah County, Utah

Gentlemen:

Regarding your inquiry yesterday, Helton Engineering & Geological Services, Inc. was engaged as a consultant by the operator LaPrele-Brent to conduct work-over operations on the subject well for the periods Nov. 30 to Dec. 24, 1976, Jan. 18 to Jan. 24, 1977; and Feb. 25 to March 1, 1977. The well was shut in on March 1, 1977, and Helton Engineering personnel were released by the operator.

We understand that the operator had planned to do further testing, using their own personnel.

We have had no further communication from Brent or LaPrele requesting us to conduct additional operations for them on this well.

Very truly yours,

HELTON ENGINEERING & GEOLOGICAL
SERVICES, INC.

by W. R. Goodier
W. R. Goodier

RECEIVED
APR 16 1980

RECEIVED
APR 17 1980
DIVISION OF
OIL, GAS & MINING

DIVISION OF
OIL, GAS & MINING

WRG/bkh

cc: Brent Exploration, Inc.

December 10, 1980

Brent Explorations Company
Suite 2060
717 17th Street
Denver, Colorado 80202

RE: Well No. Pelican Fed. #1-G19E
Sec. 1, T. 7S, R. 19E.,
Uintah County, Utah

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned well, from the Helton Engineering Company or the La prele Operating Company.

In order to keep our records accurate and complete, please include effective date of this change.

Also, our records indicate that you have not filed a Subsequent Report of abandonment for the above subject well.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within thirty (30) days after the plugging of any well.

Also, this letter is to advise you that the Well Completion Report and Logs for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MININIG

BARBARA HILL
WELL RECORDS

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

December 16, 1983

Brent Explorations Company
Suite 2060
717 17th Street
Denver, Colorado 80202

2nd NOTICE

Re: Well No. Pelican Fed. #1-G19E
Sec. 1, T. 7S, R. 19E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the WELL COMPLETION OR RECOMPLETION REPORT AND LOG for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

You were also advised on December 10, 1980 that it was necessary to file a Sundry Notice indicating the change of operator and a Sundry Notice of Susequent Abandonment.

Please complete the enclosed Form OGC-3 and Sundry Notices, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Claudia Jones

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry hole

2. NAME OF OPERATOR: Brent Explorations, Inc., for LaPrele Operating Co.

3. ADDRESS OF OPERATOR: 575 Union Blvd., Suite 300 Lakewood CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2679' FNL, 1704' FWL

5. LEASE DESIGNATION AND SERIAL NO.: U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Pelican

9. WELL NO.: 1-G19E

10. FIELD AND POOL, OR WILDCAT: Pelican Lake Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 1 T7S, R19E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4881' Grd

12. COUNTY OR PARISH: Uinta

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned as follows:

1st cement plug at 3760' with 50 sacks class "G" cement. After 5 hours, went back in hole and tagged top of first plug @ 3560'. This plug was set to cover perforations @ 3647' - 3711'.

Second cement plug set @ 1050' with 30 sacks class "G" cement.

Third cement plug set @ 60' with 30 sacks class "G" cement, got cement returns back to surface. Cut 7" production casing off 4' below ground level and installed dry hole marker. Dirt work and reseeding done at this time also.

Attached: OGC-3 Utah Well Completion Report & Helton Services report

(Original report to USGS signed by Mel R. Ryan, Brent Explorations, Inc. dated 11/6/80.)

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Assistant DATE 1/9/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BILLINGS OFFICE
TELE.: (406) 259-4125

CALGARY OFFICE
TELE.: (403) 263-08[illegible]

Helton Engineering & Geological Services, Inc.
CONSULTING PETROLEUM ENGINEERS AND GEOLOGISTS
SUITE 616 METROPOLITAN BLDG. • 1612 COURT PLACE • DENVER, COLORADO 80202
TELEPHONE (303) 571-1026

March 25, 1977

Brent Exploration
110 16th Street
425 Petroleum Club Bldg.
Denver, Colorado 80202

Attention: Mr. Walter Ruck

Re: Reentry Report
LaPrele Brent Pelican Lake #1-G19E
Sec. 1, T7S, R19E
Uintah County, Utah

Gentlemen:

Enclosed herewith is our final report concerning the operations ucted on the subject well. Our records indicate that our AFE & supplements have been overexpended by approximately $20,000.

Several factors have contributed to this overexpenditure. First of all, the Chevron plugging reports indicated that the 7" casing had been cut off 3 ft below ground level, whereas in reality it was 13 ft below ground level. This required considerable excavation and below the 3 ft cellar, the concrete was 4 ft thick and the remainder was rock. About $10,000 of unanticipated costs resulted from this operation.

The Chevron reports indicated little or no trouble from the heavy oil. While testing the lower zone, heavy oil created some difficult problems with swabbing and testing the zone. One of the main reasons for this change was, of course, the temperature difference from working in the winter vs Chevron's summer completion. About $5,000 of overexpenditure resulted from lost time trying to get this oil removed from the casing and the tubing.

After fracing, it appeared that the well would be commercial, if the water could be separated and disposed, based on the initial flow rate after recovering frac fluid. A separator was arranged for and hooked up and this attempted test, trying to swab the

well in again, and running the temperature log resulted in an additional expenditure in excess of $5,000 for which no supplemental cost estimate was prepared.

On the final operations conducted, we also overspent our cost estimate. Most of this overexpenditure resulted from swabbing longer than planned. In order not to jeopardize the possibility of there being sufficient cement bond to provide separation behind the pipe and enable the uppermost perforations, which the temperature log indicated may be gas productive, to remain separated from the remaining lower perforations, it was decided to attempt to swab in the upper perforations with a packer isolating the lower perfs prior to pressure testing for communication. The reason for this decision was that it was considered possible to mechanically breakdown a weak bond while pressure testing. The only other change in the program and amendments was that 2 1/2" tubing was purchased rather than 2" tubing as originally planned. This change was made to provide a better drilling string to drill out the cement plugs.

Our final conclusion is that communication exists behind the casing which is permitting water to enter from the lower part of the sand. Although it may be possible to cement squeeze and obtain an effective water shut off, it is our recommendation that the chances of doing so and then reentering the probable gas bearing portion without breaking down the squeeze is poor. Therefore, we recommend that an offset well be drilled to evaluate this probably commercial zone.

Very truly yours,

HELTON ENGINEERING & GEOLOGICAL SERVICES, INC.

William D. Helton, President

/lk

BILLINGS, MT
TELE: (406) 259-4127

CALGARY OFFICE
TELE.: (403) 263-0894

Helton Engineering & Geological Services, Inc.
CONSULTING PETROLEUM ENGINEERS AND GEOLOGISTS
SUITE 616 METROPOLITAN BLDG. • 1612 COURT PLACE • DENVER, COLORADO 80202
TELEPHONE (303) 571-1026

August 30, 1976

BRENT EXPLORATION
425 Petroleum Club Building
110 16th. Street
Denver, Colorado 80202

Attn: Mr. Walter Ruck

RE: CHEVRON #1-G19E Pelican
Section 1, T7S, R19E
Uintah County, Utah

Gentlemen:

We have reviewed the available well data obtained from the files of Chevron with respect to the subject well and have prepared a "Summary of Well Status" from this data.

Based on the above, we have prepared a proposed "Re-Completion Program" and a cost estimate to perform the re-entry.

In our opinion, there is little risk in re-obtaining the flow rate previously reported and a very good chance of significant improvement by sand fracturing. The main risk would be a possibility of reservoir depletion. The flow tests ran by Chevron and the shut-in pressures obtained were apparently taken without calibrated guages and without the use of a flow prover. In some instances, the SI pressure was reported as 1500 psig and in others 1400 psig.

If you have any questions concerning our proposal or recommendations please do not hesitate to inquire.

Very truly yours,

William D. Helton

BILLINGS OFFICE
TELE. (406) 259-4127

CALGARY OFFICE
TELE.: (403) 263-0884

Helton Engineering & Geological Services, Inc.

CONSULTING PETROLEUM ENGINEERS AND GEOLOGISTS
SUITE 616 METROPOLITAN BLDG. • 1612 COURT PLACE • DENVER, COLORADO 80202
TELEPHONE (303) 571-1026

September 6, 1976

Mr. Walter Ruck
BRENT EXPLORATION, INC.
425 Petroleum Club Building
110 16th Street
Denver, Colorado 80202

RE: PELICAN LAKE PROSPECT
CHEVRON 1-G19E PELICAN

Dear Walter:

Pursuant to our telephone conversation of September 2, 1976, I would like to formally clarify our recommendations regaring the recompletion proposed. In our proposal, we have recommended re-perforating and fracturing of a zone from 3855' to 3869 KB (steps 6 thru 9 of Re-Completion Program). However, if after acidizing, this zone appears to be heavy oil, we would not recommend proceeding with the sand fracture treatment unless the initial oil rate from swab tests was significant. However, if the zone is primarily gas bearing, then we would recommend proceeding with a sand frac as proposed.

We agree with your comment that the success of heavy oil completions in that area does not warrant an expensive evaluation at this time.

Yours very truly,
HELTON ENGINEERING & GEOLOGICAL SERVICES, INC.

William D. Helton

WDH:clm

BRENT EXPLORATION
Chevron #1-G19E Pelican

Summary of Well Status

1. 7" casing set at 9355 ft KB.

2. After attempting a down hole completion, the well was perforated at 3963 ft KB with a 4 way jet. A Baker Model "K" cement retainer was set at 3925 ft. The well was cemented with 50 sks of 50/50 pozmix + 2% gel & 150 sks class G + 2% $CaCl_2$. A bond log was then run indicating no bond. The well was reperforated at 3923 with a 4 way jet. A Model "K" retainer was set at 3910. The perforations would not feed at 8000 psig. The well was reperforated with a 4 way jet at 3905 ft KB. These perfs took water at 4 BPM at 1000 psig. Another Model "K" retainer was set at 3896 KB on wireline. The well was cemented by Dowell using 12 bbl LW - 7 mud flush followed by 50 sks 50-50 pozmix with 2% D-20 & 1/2 #/sk D-29 followed by 150 sks class G with 2% CaCl & 1/2 #sk D-29. Squeezed cement to 2100 psi and held. Reversed out 20 sks cement. Job complete 7/29/76.

3. Perforated at 3648 with a 4 way jet. Pressured to 3000 psi- No feed. Ran bond log, found fair to good bonding at top and bottom of prospective production interval and poor bonding in between.

4. Perforated 3855 to 3872, 3832 to 3838, and 3647 to 3711 (Schlumberger log depths). Ran tubing with packer and set at 3606. Pulled 6 swabs - reported very little oil or gas. Acidized with 5700 gal, 15% HCl using 1 ball sealer each 1 ½ bbl.

5. After acidizing, the well was swabbed down with 11 swabs and SI overnight on July 31, 1975. It was swabbed 12 hours (1 swab per hour) on August 1, 1975. On August 2, three swabs were pulled and the well kicked in sufficient to prevent further swabbing.

6. Flow tested well August 2 through August 6. SI well head pressure reported as 1400 psig. Stabilized flow - 550 Mcf/day at 65 psig on ½" choke. A temperature log indicated that the gas was being produced at about 3700 ft.

7. Squeezed perforations with 100 sks class G cement to 800 psig. Set cement plug from 1006 ft to 875 ft with 50 sks cement.

8. Cut 7" casing off 2' below ground. Cement anulus from 40' to surface. Cemented 7" from 60 ft to surface. Installed dry hole marker. Job complete August 9, 1975.

Note: The above data has been compiled from daily well reports from the files of Chevron. However, some information, such as the bond log, was not available for review. Therefore, this information has been accepted but has not necessarily been interpretated by Helton Engineering & Geological Services, Inc.

RE-COMPLETION PROGRAM
Chevron #1-C19E Pelican

1. Move in and rig up service rig complete with pump and tank and power swivel.

2. Dig out around 9-5/8" casing. Chip out or air hammer out cement to remove dry hole marker. Cut off 9-5/8 casing low enough to enable welding on bell nipple and bring 7" casing back to surface.

3. Drill out surface plug, drill out plug from 875 to 1006. Clean out to top of retainer at 3896.

4. Pressure test to 2000 psig.

5. Run cement bond log and Gamma Ray Neutron correlation log.

6. Swab well down. Perforate with casing jet from 3855 to 3869 (Schlumberger) 14' with 2 shots per ft.

7. Run tubing with packer. Set packer at 3846. Swab test for fluid entry.

8. In no entry, acidize with 500 gal, 15% HCl. Swab evaluate.

9. Frac with 25,000 to 50,000 # sand if little or no water obtained. Evaluate frac results. Note: Fluid to be used for frac to be determined after evaluation in step 8 above.

10. If productive, consider perforating 3832-3838 and treat as above. (6' - 13 perfs)

11. If productive, set a retrievable bridge plug at 3800 ft. If non-productive, set permanent bridge plug.

12. Swab well down and perforate as follows using casing jet:

3676-3678	(2')	5 perfs
3683-3688	(5')	11 perfs
3691-3693	(2')	5 perfs
3700-3703	(3')	7 perfs
3707-3709	(2')	5 perfs

13. Swab or flow evaluate.

14. Frac if warranted using 30,000 to 40,000 # of sand in KCl water.

15. Swab or flow evaluate.

COST ESTIMATE
Chevron #1-G19E Pelican

Equipment

1.	Well head, valves, fittings etc.	$ 5,000
2.	Tubing - 4000 ft 2-3/8" @ $1.80	7,200
3.	Packer	800
4.	Bridge Plug	800
5.	Bits and (drill collars, power swivel)	1,500
		$15,300

Service

1.	Bond log and perforating (2 jobs)	$ 3,800
2.	Service rig (12 days @ $1000/day)	12,000
3.	Fracing (2 jobs)	30,000
4.	Supervision - 14 days @225	3,150
5.	Trucking	2,000
6.	Miscellaneous mileage and expenses	1,350
		$52,300

Total	$67,500
Contingencies	7,500
TOTAL AFE	$75,000

Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Program Modification - December 20, 1976

1. Pump 22 barrels hot KCL water down casing to bring bottoms up or until clean returns.

2. Pump 32 barrels hot KCL water down tubing or until returns are clean.

3. Pump 125 barrels hot KCL water down casing to clean hole of tar.

4. Pick up 3 joints of tubing - tag top of bridge plug and set packer and pressure test bridge plug below packer with 2,000 psig.

5. Trip out with tubing and lay down packer. Rerun tubing open ended with seating nipple on bottom.

6. Land tubing at 3540' KB above top perforation which is at 3647'.

7. Strip off BOP and nipple up wellhead.

8. Displace hole with nitrogen.

9. Flow test to evaluate.

10. If flow insufficient, then frac using 40,000 lbs sand with KCL water and nitrogen. Blow well back and evaluate.

Helton Engineering & Geological Services, Inc.

La Prele Brent Pelican L. #1-G19E

Testing Program

Dec. 28, 1976

1. Check wellhead pressures.

2. Blow well to pit wide open through tubing to lift water off bottom. SI when gas comes after large slug of water.

3. Rig up gas separator with heater. Get ready to start test early next day.

4. Take SI pressures.

5. Run 4 point AOF test using modified isochronal procedure as follows:

   (a) Start with 16/64" choke and flow well 2 hours taking 15 min readings of CP, TP. Measure fluid off separator both by meter and by tank measurement. Record both wellhead temperature and meter run temperature. Calculate gas volume during test.

   (b) SI 2 hrs - Record pressure buildup on both casing and tubing every 15 min.

   (c) Flow well 2 hrs on choke and record data as in step (a) above.

   (d) SI 2 hrs and record pressure buildup as in (b).

   (e) Flow 2 hrs on 24/64 choke.

   (f) SI 2 hrs.

   (g) Flow until stable on 28/64 choke if CP does not drop below about 50% of SI CP.

   Repeat without SI time on 24 to 30/64 choke to get one or more other stable points if well stabilizes rapidly.

LA PRELE BRENT PELICAN LAKE #1-G19E
Section 1, T7S, R19E
Uintah County, Utah

Submitted by:

HELTON ENGINEERING & GEOLOGICAL SERVICES, INC.
1612 Court Place, 616 Metropolitan Bldg.
Denver, Colorado 80202

March 25, 1977

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Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

SECTION L, T7S, R19E

UINTAH COUNTY, UTAH

Nov. 30, 1976:	Moved in R & R Well Service rig #9. Cleaned gravel out of cellar. Found cement @ 4'. Located dead men and welded on hooks for guy lines.
Dec. 1, 1976:	Rigged up service rig, spotted mud pump and tank. Dug cement out of cellar w/jackhammer to 2' below top of 9 5/8". Could not pull dry hole marker. Dug out cellar to 8'.
Dec. 2, 1976:	Dug out cellar to 12'. Cut off 18" conductor pipe and 9 5/8" casing. Found top 7" casing 12' below surface. Pulled dry hole marker. Trimmed top of 7" casing.
Dec. 3, 1976:	Dug out around 7" casing. Welded bell nipple on 7" and installed 13' joint of 7" casing. Filled in cellar. Installed tubing head and BOP. Rigged up power swivel and layed circulating lines.
Dec. 4, 1976:	Picked up 1 - 4 3/4" drill collar and 6 1/8" Y13J bit. Started to drill cement and fluid end went out on pump. Brought in and rigged up new pump. Drilled 1' cement.
Dec. 5, 1976:	Drilled cement for 15 min and power swivel broke down. Shut down waiting on repairs.

Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Dec. 6, 1976: Repaired power swivel. Layed down 4 3/4" drill collar and picked up joint of 2 7/8" tubing and 6 1/8" bit. Drilled 22' cement.

Dec. 7, 1976: Drilled 10' cement and dropped through surface plug. Pulled out of hole and changed out BOP. Picked up 6 - 4 3/4" drill collars, 6 1/8" bit and ran in w/22 joints 2 7/8" tubing. Tagged top of cement plug @ 866' KB. Picked up power swivel and drilled 10' cement. Bit plugged. Unplugged bit and circulated out cement.

Dec. 8, 1976: Drilled cement from 876' - 989' KB and circulated hole clean. Ran in w/2 7/8" tubing and tagged cement plug @ 3564' KB. Drilled cement stringers from 3564' - 3580' and 3595' - 3646'. Now have 111 joints 2 7/8" tubing and 6 - 4 3/4" drill collars in hole.

Dec. 9, 1976: Drilled cement from 3646' - 3877' KB. Ran in to 3886' KB and circulated hole clean. Pulled out of hole and picked up casing scraper. Ran in hole to 3886' KB. Displaced hole to 2½% KCl water. Closed pipe rams and pressured up to 1500 psi. Formation took fluid @ 1 bbl/min. Squeezed 5 bbls water. Pressure bled to 1000 psi. Pulled out of hole.

Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Dec. 10, 1976:

Finished pulling out of hole and layed down drill collars. Rigged up Dresser Atlas and ran Cement Bond Log from 3000' - 3884' KB. Picked up Baker Model R packer and ran in hole. Pressure tested casing and perforations as follows:

1) Set packer @ 3690' KB. Pressured annulus to 2000 psi, bled off to 1000 psi. Pumped down tubing @ 1 bbl/min @ 1500 psi.
2) Reset packer @ 3598' KB. Pressured annulus to 2000 psi. No bleed off. Pumped down tubing @ 1 bbl/min @ 1500 psi.
3) Reset packer @ 3750' KB. Pumped down tubing @ 1 bbl/min @ 1500 psi. Pressured annulus to 1500 psi, bled off to 1000 psi.
4) Reset packer @ 3845' KB. Pressured annulus to 1500 psi. Bled off to 1000 psi. Pumped down tubing @ 1 bbl/min @ 1500 psi.
5) Reset packer @ 3875' KB. Pressured tubing to 1500 psi. No bleed off.

Dec. 11, 1976:

Pressure tested casing and perforations as follows:

1) Set packer @ 3636' KB. Pressured annulus to 2500 psi. No bleed off. Pumped down tubing @ 4½ bbls/min @ 2000 psi, used 2 bbls water.
2) Reset packer @ 3754' KB. Pumped down tubing @ 2½ bbls/min @ 2000 psi. No returns from annulus.
3) Reset packer @ 3845'. Pumped down tubing @ 2½ bbls/min @ 2000 psi. No returns from annulus.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Dec. 11, 1976:
(Cont'd)

4) Reset packer @ 3875' KB. Pressured tubing to 2500 psi. No bleed off.

Unseated packer. Spotted 500 gals 15% HCl acid w/HAL-50 inhibitor. ½ bbl acid out of tubing. Stripped 1 joint tubing out of hole and set packer @ 3845' KB. Squeezed acid into perforations (3855' - 3872') @ 7½ bbls/min @ 1500 psi. Instantaneous shut in - 700 psi. 10 min pressure - 200 psi. Opened bypass on packer and reversed 2 bbls water. Closed bypass and rigged to swab. Opened to pit @ 1:30 pm. Flowed 1½ bbls water then died. Pulled 13 swabs. Recovered 70½ bbls. Lowered fluid level from surface to 2100' then fluid level rose to 1500'. Fluid recovered today - 72 bbls. Total load - 45 bbls. Recovered 27 bbls formation water.

Dec. 12, 1976:

Sunday crews off. SITP - 75 psi, bled off immediately. Left tubing open.

Dec. 13, 1976:

Fluid level - 200'. Pulled 8 swabs, recovered 50 bbls water w/3-5% heavy oil. Lowered fluid level from 200' - 1100'. SICP - 325 psi. Blew down casing, unloaded estimated 10 bbls gas cut water. Died in 5 min. Released packer and pulled out of hole. Picked up Baker Model M Bridge Plug and started in hole.

Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Dec. 14, 1976: Finished running in and set bridge plug @ 3815' KB. Pulled out of hole, picked up Baker Model R packer, 90' tail pipe below packer, ran in hole. Spotted acid across perforations (3647' - 3711' KB). Squeezed 500 gals 15% HCl acid. Feed rate 3 3/4" bbls/min @ 2000 psi. Pulled 4 swabs, recovered 20 bbls water and spent acid. Total load - 34 bbls. Left to recover - 14 bbls.

Dec. 15, 1976: Fluid level - 700'. Swab would not go down. Ran in w/30' 1¼" polish rod. Could not get past 800'. Opened bypass on packer and reverse circulated for 1½ hours. Recovered slug of heavy oil. Closed bypass on packer. Pressured annulus to 600 psi. Held OK. Ran in w/polish rod to 2500'. Pulled 2 swabs, swab would not go past 1200'. Recovered 9 bbls water with chunks of oil. Opened bypass on packer and reverse circulated. Left well circulating overnight.

Dec. 16, 1976: Rigged up hot oil truck. Heated 10 bbls oil to 290° F and pumped down tubing. Reverse circulated heated (250°F) KCl water for 3 hrs. Closed bypass on packer and pressured annulus to 600 psi. Held OK. Pulled 10 swabs, recovered 34 bbls gas cut water w/10% heavy oil.

Dec. 17, 1976: SICP - 600 psi. Fluid level - 1200'. Pulled 1 swab from 2400'. Swab stuck in lubricator. Heated and cleaned up lubricator and oil saver. Pulled swab from 2500', recovered 2½ bbls water and 2 bbls heavy oil. Next swab would not go down. Opened bypass on packer and reverse circulated 2/KCl water. Recov-

Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Dec. 20, 1976:

Opened bypass on packer, well unloaded 12 bbls water and 11 bbls oil. Reverse circulated 150 bbls 250° F water. Took 23 bbls to fill hole. Ran in w/sinker bar and mandrel and tagged bridge plug @ 3815' KB. Closed bypass and pressured annulus to 2000 psi. Held OK. Pulled out of hole and layed down packer. Ran in w/tubing open ended. Landed tubing @ 3644'KB. Removed BOP and nippled up wellhead. Displaced well with 20,000 SCF nitrogen. Annulus blew dry. Nitrogen was heated to 250° F. In 12 hrs well was dead.

Dec. 21, 1976:

Rigged up Dowell. Heated frac water to 120° F. Established feed rate w/pad of 32 bbls/min @ 3300 psi. Fraced as follows:

Material pumped	Bbls	Rate BPM	CP	Sand conc.
Pad WF-40	120	32	3300	
100 mesh	52	32	3350	2#/gal
100 mesh	54	32	3300	3#/gal
WF-40	24	32	3300	
10/20	50	32	3300	1#/gal
10/20	78	32	3250	2#/gal
10/20	108	32	3200	3#/gal
10/20	46	32	3000	4#/gal
Flush	148	32	2900	

Instantaneous pressure - 2100 psi. 5 min pressure - 1600 psi. Carrying fluid was 3% KCl water w/WF-40 and 350 SCF nitrogen per barrel. Total frac fluid used - 680 bbls. Total sand used - 10,000# 100 mesh, 30,000# 10/20. Job complete @ 5:28 pm. Started cleanup @ 6:00 pm through ½" choke.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Dec. 21, 1976: (Cont'd)

Time	CP	TP	Choke
6:30 pm	850	1150	32/64"
7:00 pm	800	850	32/64"
8:00 pm	750	450	32/64"
9:00 pm	825	650	24/64"

Left well flowing overnight for cleanup. Flowing solid 2" stream of KCl water with nitrogen. Watchman on location.

Dec. 22, 1976:

Flowing back frac water, nitrogen and natural gas.

Time	CP	TP	Choke	
7:00 am	750	200	24/64"	
3:00 pm	1150	700	24/64"	(changed to 48/64")
4:00 pm	800	400	48/64"	(changed to 24/64")
4:30 pm	1000	600	24/64"	

Left well flowing overnight. Flaring continuously. Watchman on location.

Dec. 23, 1976:

Flowing back frac water and natural gas. Est. total water recovered to be 580 bbls as of 7:00 am. Flow rate by choke table equivalent to 2 mmcf/day but stream is too wet for accurate estimate.

Time	CP	TP	Choke	
7:00 am	650	600	24/64"	(changed to 28/64")
11:00 am	700	650	28/64"	(changed to 48/64")
12:00 noon	400	200	48/64"	(changed to 24/64")
3:00 pm	800	600	24/64"	
5:00 pm	800	600	24/64"	(changed to 48/64")
6:00 pm	400	200	48/64"	

Dec. 23, 1976: (Cont'd)	Opened on 48/64 for 1 hr at 11:00 am to blow out water. After pinching back on 24/64" choke measured gas with orifice well tester before water started flowing again. On 3/4" plate, 32 psi, 546 mcf/day. (This rate low because well was pulled down to 200 psig before measurement made). Rigged out service rig and released. At 5:00 pm opened on 48/64" choke to unload water. At 6:00 pm reset choke on 24/64" and left flowing overnight. Estimated water recovery 690 bbls @ 6:00 pm by measurement in earthen pit.
Dec. 24, 1976:	At about 1:00 am the flare started going out and the watchman was unable to keep the flare going steadily. At 3:00 am the watchman shut-in the well because gas was building up on the location. At 7:00 am the SITP was 1200 psig and the SICP was 1000 psig. The well was opened to the pit on a 24/64" choke @ 7:00 am At 8:00 am TP-100, CP-900. At 8:30 am - well dead, CP-1000 psi. Shut-in 2 hrs - TP rose to 200, CP-1100. Opened, wide open, blew down and shut in. Attempted every two hours but could not get well to kick around. Shut in @ 6:30 pm. Chained and locked valves.
Dec. 25, 1976- Jan. 17, 1977:	Shut in.

Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Jan. 18, 1977:

Make final arrangements for test separator unit and necessary piping to hook up. Checked wellhead pressures - SICP - 1150 psig, SITP - 200 psig.

Since casing pressure was reported as 1200 psig with 0# tubing pressure when well suspended Dec. 24, it was decided to run bottom hole pressure to determine if the pressure appeared to be depleting.

Rigged up Sun Oilfield Service. Ran static bottom hole pressure with 500 ft stops. BHP @ 3679 KB (midpoint of perfs) was 1659 psig. Fluid level in tubing 400 ft.

Opened tubing to pit. Pressure bbd off immediately. Well flowed small stream (1/4") of water and appeared to be decreasing. Hooked high-pressure hose from casing to tubing. Transferred gas from annulus to tubing. TD-1000 psig, CP-1150. Opened well to fit on 3/4" choke. Well bbd down and died in 10 min. Unable to lift water. CP-1050, TP-0. Shut well in to await swabbing unit.

Jan. 19, 1977:

SICP-1150 SITP-200
Unable to obtain service rig to swab. Rigged up Sun Oilfield service wireline unit to swab well on .092 (piano wire) line. Swabbed 8 hrs to pit. Pulled 48 swabs. Recovered estimated 50 bbls of formation water. Lowered fluid level from 30 ft to 700 ft. Casing pressure dropped to 1000 psig.

Jan. 19, 1977: (Cont'd)	Could not get well to kick around but well was gassing. Rigged up separator on presumption that well could be kicked off.
Jan. 20, 1977:	SICP-1150 SITP-200 Service rig scheduled for noon arrival. Rigged up Sun Oilfield Service wire-line unit. Thawed out wellhead valves and flare line to pit. Pulled 32 swabs in 3 hrs. Lowered fluid level from 40 ft to 800 ft. Well kicked off. Estimated swab recovery - 35 bbls water. Casing pressure dropped to 800 and tubing pressure rose to 400 psig when well kicked around. After SI 15 min: CP-850, TP-410. Opened well to fit on 22/64" choke. Well flowed ok for 15 min. TP-200 CP-800. SI and hooked up to separator. Started through separator. Back pressure valve on separator not working properly. Well loaded up and died in 15 min.
Jan. 21, 1977:	SICP-1150 SITP-200 Service rig arranged for arrival Jan. 20, did not get released. Hooked up Nowsco on annulus. Readied separator unit. Started flowing well with Nowsco pumping down casing. Unloaded water from well with 54,000 SCF of N_2. Turned well through separator. Still having trouble with back pressure valve on separator. Separator would not handle water volume at the rate necessary to maintain the well flowing without loading up with water. Reduced choke from 24/64 to 18/64 and finally got separator handling fluid @ 11:30 am. At 10:00 am after unloading water via Nowsco SICP-1200 SITP-1000.

Jan. 21, 1977:
(Cont'd)

@ 11:30 am well flowing through separator ok. FCP-1000 FTP-525 18/64" choke - 3" meter run - 1/2" plate. Static 3.8, diff 915, 644 mcf/day. @ 1:00 pm flow rate reduced to 221 mcf/day. Well loading up and unable to buck separator pressure. Well made 54 bbl water during test (1 3/4 hrs).

Jan. 22, 1977:

SICP-1000 SITP-400
Planned to run temperature survey to determine if possible gas entry point. Unable to obtain logging truck. No operations conducted.

Jan. 23, 1977:

SICP-1000 SITP-400
Rigged up Welex mast unit and logging truck. Installed grease injection line backoff. Ran in under pressure and ran static temperature log. Opened well to pit on 48/64" choke. Blow well down through the big well and died in 3 minutes. Ran temperature log. Very minor and inconclusive temperature change. Dropped 2 soap sticks down tubing. Hooked high pressure hose from casing to tubing and transferred 800# on tubing. Let well stand 15 min. Blew down through tubing in 6 minutes. Ran temperature log #3 which indicated probable gas flow from 3646 ft KB (bottom of tubing) to 3670 ft KB.

Transferred gas from casing to tubing which resulted in 600 psi tubing and casing pressure. Bled tubing down in 2 minutes. Ran temperature log run #4 with no discernable evidence of gas entry. Blew casing annulus down in 20 min. Ran temperature log runs #5 and 6 while blowing down and run #7 after blow down.

Jan. 23, 1977: (Cont'd)	Only run #3 appears to have provided any information as to the source of gas. Correlating the Welex log to open hole logs indicates that gas production is occurring from the base of the tubing (3644 tally - 3646 by log) to 3672. The uppermost perforation is at 3647. The best mud log gas show occurred from 3640 to 3670 ft KB.
	Note: Welex log is recorded 9 ft deep and the casing collars as shown are 6 ft deep.
Jan. 24, 1977 - Feb. 24, 1977:	Well shut in.

Helton Engineering & Geological Services, Inc.

LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Feb. 25, 1977:	Moved on J. W. Gibson Well Service rig #58.
Feb. 26, 1977:	SITP - 250 psi, SICP - 260 psi. Installed BOP. Pulled out of hole. Picked up Baker Model R3 Packer and ran in hole. Set packer @ 3671.57' KB w/12,000# tension. Bottom of packer was bullplugged and a 3' perforated pup joint is on top of packer. Shut in @ 6:00 pm.
Feb. 27, 1977:	SITP - 100 psi. SICP - 0 psi. Swabbed from 7:30 am - 5:00 pm. Water w/small amount of oil. Shut in @ 5:00 pm. At 7:30 pm SITP - 50 psi, SICP - 250 psi.
Feb. 28, 1977:	SITP - 50 psi, SICP - 325 psi. Started swabbing. Fluid level @ 800'. Swabbed for 4 hours. Recovered 90 bbls water spotted with oil and very little gas. Removed wellhead and reset packer @ 3670' w/17,000# compression. Nippled up wellhead and started swabbing. Fluid level - 3100'. Recovering slightly gas cut water. Left tubing open.
Mar. 1, 1977:	TP - 0, SICP - 200 psi. Started swabbing. Fluid level 1200'. Unseated packer, fluid level dropped to 1800'. Pulled 2 swabs and caught water sample. Pulled out of hole, layed down perforated pup joint and removed bull plug from bottom of packer. Ran in w/packer. Set packer @ 3618', pressured annulus to 2000 psi. Held OK. Unseated packer, ran in and set packer @ 3668' KB. Pressured tubing to 110 psi, water pumped away @ 3 bbls/min. Got returns on annulus. Unseated packer and nippled up wellhead. Shut well in awaiting further testing. Released service rig.

HELTON ENGINEERING, INC.

SWAB REPORT

Well Name & Location Pelican Lake Company La Prele 1G, 19E Service Rig J. W. Gibson Tank Coef. ..... bbl/in. Date 2/27/77

Load Fluid To Recover: ..... bbls. Oil 130 bbls. Water. Recovered To Date: ..... bbls. Oil ..... bbls. Water. Left To Recover: ..... bbls. Oil ..... bbls. Water

Form 8

Swab No.	Time	Fluid Level	Swab Depth	Tank Gauge	Gauge Difference-inches	Total Fluid		Water Cut %	Barrels Water		Barrels Oil		Remarks
						This Run Barrels	Cumulative Barrels		This Run Barrels	Cumulative Barrels	This Run Barrels	Cumulative Barrels	
1	8:45	Surface	650					Spots of oil	3.0	4.5	0	0	No gas.
2	8:55		1400					" "	4.5	9.0	0	0	No gas.
3	7 min 9:06		2800					" "	8.6	17.6	0	0	Some gas. Kick just a a little.
4	4 min 9:20	700	1800					" "	7.6	25.2	0	0	Gas kick. No flow.
5	3 min 9:32	1100	2400					" "	6.4	31.6	0	0	Small kicks as swabbing.
6	4 9:46	1400	2800					" "	19.0	50.6	0	0	Gas kicks but well won't flow.
7	2 10:09	700	2100					" "	5.7	56.3	0	0	Some gas.
8	3 10:23	1100	2600					" "	6.4	62.7	0	0	Water w/gas on swabbing out.
9	4 10:52	1400	3600					" "	7.6	70.3	0	0	Water w/gas. Gas kicks when swabbing. Well won't flow.
10	3 11:06	1600	3300					" "	5.7	76.0	0	0	" " "
11	4 11:30	2000	3600					" "	7.6	83.6	0	0	" " "
12	3 11:46	2100	3600						7.1	90.7			
13	3 12:01	2600	3600						7.1	97.8			
14	3 12:14	2600	3600						7.1	104.9			
15	2 12:5[illegible]	2800	3600						7.6	112.5			

HELTON ENGINEERING, INC.

SWAB REPORT

Well Name & Location Pelican Lake Company La Prele Service Rig J. W. Gibson Tank Coef. ..... bbl/in. Date 2/27/77

Load Fluid To Recover: ..... bbls. Oil 130 bbls. Water. Recovered To Date: ..... bbls. Oil ..... bbls. Water. Left To Recover: ~~.....~~ ..... bbls. Water

Form 8

Swab No.	Time	Fluid Level	Swab Depth	Tank Gauge	Gauge Difference-inches	Total Fluid This Run Barrels	Total Fluid Cumulative Barrels	Water Cut %	Barrels Water This Run Barrels	Barrels Water Cumulative Barrels	Barrels Oil This Run Barrels	Barrels Oil Cumulative Barrels	Remarks
16	3 1:19	2800	3600						5.7	118.2	0	0	
17	3.5 2:14	2100	3600						9.1	127.3	0	0	
18	2:44	2200	3600						8.12	135.42	0	0	
19	3 3:01	2500	3600						6.8	142.22	0	0	Water w/gas on CP - 125 psi. Still won't flow.
20	2 3:18	2500	3600						6.8	149.02	0	0	
21	2 3:34	2600	3600						5.8	154.82	0	0	
22	2 3:46	2700	3600						5.22	160.04	0	0	
23	2 4:00	2700	3600						5.22	165.26	0	0	
24	2 4.11	2700	3600						5.22	170.49	0	0	Very little gas. CP - 150 psi.
25	4:24	2800	3600	@ 5:00 pm, CP - 150 psi, TP - 0 psi. Shut well in @ 5:00 pm.									
				After well shut in for 2½ hrs CP - 250 psi, TP - 50 psi.									

HELTON ENGINEERING, INC.

SWAB REPORT

Well Name & Location Pelican Lake 1-G 19E Company La Prele Exploration Service J. W. Rig Gibson Tank Coef. ..... bbl/in. Date 2/28/77

Load Fluid To Recover: ... bbls. Oil ... bbls. Water. Recovered To Date: 173 bbls. Oil 0 ... bbls. Water. Left To Recover: ..... bbls. Oil ..... bbls. Water

Form 8

Swab No.	Time	Fluid Level	Swab Depth	Tank Gauge	Gauge Difference-inches	Total Fluid This Run Barrels	Total Fluid Cumulative Barrels	Water Cut %	Barrels Water This Run Barrels	Barrels Water Cumulative Barrels	Barrels Oil This Run Barrels	Barrels Oil Cumulative Barrels	Remarks
26	2.5 7:44	800	2200						8.12		0	0	After well being shut in TP - 50 psi, CP - 325 psi.
27	7:58	1200	2800						9.28		0	0	
28	8:05	1500	3000						8.7		0	0	
29	8:24	1700	3600						11.02		0	0	
30	8:43	2200	3600						8.12		0	0	
31	8:53	1800	3600						10.44	55.68	0	0	Small gas kicks on swabbing out.
32	9:07	2200	3600						8.12	63.80	0	0	CP down to 260.
33	9:20	2700	3600						5.22		0	0	
34	9:53	2800	3600						4.14	73.66	0	0	Gas ahead of water. Not very much.
35	10:03	3000	3600						3.48	77.14	0	0	
36	10:14	3000	3600						3.48	80.62	0	0	
37	10:21	3000	3600						3.48	84.1	0	0	223 CP
	10:55	3000	3600						3.48	87.58	0	0	250 CP
	11:11	3000	3600						3.48	91.06	0	0	
40	1:3	3100	3600					Spots of oil.	2.9	93.96			

...ELTON ENGINEERING, INC.

SWAB REPORT

Well Name & Location Pelican Lake 1-G 19E Company La Prele Service Rig J. W. Gibson Tank Coef. ..... bbl/in. Date 2/28/77

...ed Fluid To Recover: bbls. Oil bbls. Water. Recovered To Date: ... bbls. Oil ..... bbls. Water. Left To Recover: ..... bbls. Oil ..... bbls. Water

Form 8

Time	Fluid Level	Swab Depth	Tank Gauge	Gauge Difference-inches	Total Fluid		Water Cut %	Barrels Water		Barrels Oil		Remarks
					This Run Barrels	Cumulative Barrels		This Run Barrels	Cumulative Barrels	This Run Barrels	Cumulative Barrels	
1:50	3200	3600						2.32	96.28			CP - 25 psi.
1:56	3200	3600						2.32				
2:09	3100	3600						2.9	101.50			CP - 35 psi.
2:31	3300	3600						1.16	102.66			
3:00	3400	3600						1.16	103.82			
3:16	3400	3600						1.16	104.98			CP - 50 psi.
3:45	3400	3600						1.16	106.14			
3:57	3500	3600						0.58	106.72			
4:09	3500	3600						1.00	107.72			CP - 75 psi.
			Bis swabbing unit down. Shut well in.									

TUBING and WELLHEAD EQUIPMENT

Well La Prele Brent Pelican #1 G19E Location Uintah Co, Utah Date March 1, 1977

K.B. Elevation 4905' K.B. to Csg. Flge. ..... K.B. to Tbg. Hgr. Flge. 13'

Casing: O.D. 7 Wt. ..... Minimum Drift Diameter .....
Set at ..... Internal Depth ..... Perfs. .....

Tubing: O.D. 2 7/8 Wt. 6.5 Grade J-55 Range 2 Make CF & T
No. of Joints on Location 129 Tallied Length 3993.72
No. of Joints perm. in well 117 Tallied Length 3627.59

FINAL TUBING STRING FROM BOTTOM UPWARD

Description	Length	Set at Top	Remarks
Baker Model R3 Packer	7 90	3660.69	
117 jts. 2 7/8" EUE Tubing	3627 59	33.10	
1 - 2 7/8" pup joint	10 00	23.10	
1 - 2 7/8" pup joint	10 10	13.00	
Total String Length	3655 59		Time pipe started .....
K.B. to Tubing Hanger Flange (Plus)	13 00		Time on bottom .....
Setting Depth K.B.	3668 59		Csg. Int. Depth by Tbg. .....

Wt. of Tubing String 20,000 Wt. on Packer ..... Wt. on Hanger .....
Wellhead: Series: ..... Make ..... Flanged/Screwed
Master Valve: Type Gate Make WKM 3000 psi Size 2½"
Casing Valves: Type Ball Make Oilmaster 3000 psi Size 2"
Choke: Type ..... Make .....
Remarks: (Note additional equip.) Packer is unseated.

Operator La Prele Operating Co.

Agent of Operator C. Bilbey

FORM 9 (McAra)

[illegible] ENGINEERING, INC.

PIPE TALLY

DATE March 6, 1977 PAGE NO 1 OF ____

WELL NAME La Prele Brent Pelican #1 G19E LOCATION Uintah Co., Utah

OPERATOR La Prele Operating Co. RIG J. W. Gibson #58

PIPE DESCRIPTION: ____ SIZE 2 7/8" WT 6.5 LB/FT GRADE J-55 RANGE 2

CPLG EUE THREAD 8 rd MFG CF & I NEW OR USED new

TYPE OF STRING Production tubing TALLIED BY D. Day (THDS OFF)

NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS
1	31	11	21	30	77	41	31	44	61	29	71	81	31	24
2	30	73	22	31	10	42	30	21	62	30	24	82	30	89
3	30	66	23	30	96	43	30	96	63	29	79	83	31	51
4	30	94	24	30	14	44	29	96	64	30	78	84	31	27
5	31	06	25	30	44	45	30	44	65	31	01	85	30	75
6	30	44	26	30	69	46	30	85	66	30	94	86	31	41
7	30	85	27	30	91	47	31	04	67	30	62	87	30	99
8	30	12	28	31	06	48	30	23	68	30	41	88	31	12
9	31	09	29	29	91	49	30	18	69	31	12	89	31	04
10	30	65	30	30	58	50	30	78	70	31	21	90	31	37
TOTAL 1-10	307	65	TOTAL 21-30	306	56	TOTAL 41-50	306	09	TOTAL 61-70	305	83	TOTAL 81-90	311	59
11	29	94	31	30	63	51	31	24	71	31	71	91	31	89
12	30	87	32	30	88	52	30	27	72	31	17	92	31	23
13	31	03	33	30	74	53	30	73	73	30	98	93	31	34
14	31	11	34	31	09	54	30	71	74	30	94	94	31	45
15	30	37	35	30	41	55	30	62	75	31	42	95	30	98
16	30	91	36	29	99	56	31	02	76	31	30	96	30	99
17	30	56	37	30	38	57	30	70	77	31	12	97	31	17
18	31	01	38	30	89	58	31	12	78	30	66	98	31	05
19	30	79	39	30	95	59	30	65	79	30	98	99	31	67
20	30	21	40	31	07	60	30	61	80	31	32	100	31	56
TOTAL 11-20	306	80	TOTAL 31-40	307	03	TOTAL 51-60	307	77	TOTAL 71-80	311	60	TOTAL 91-100	313	33
TOTAL 1-20	614.45		TOTAL 21-40	613.59		TOTAL 41-60	613.86		TOTAL 61-80	617.43		TOTAL 81-100	624.92	

TOTAL 1-20	614	45
TOTAL 21-40	613	59
TOTAL 41-60	613	86
TOTAL 61-80	617	43
TOTAL 81-100	624	92
GRAND TOTAL	3092	18

GRAND TOTALS 1-100

GRAND TOTALS 101-____

GRAND TOTALS

GRAND TOTAL

REMARKS

TOTAL JOINTS ON LOCATION

AGENT OF OPERATOR:

HELTON ENGINEERING, INC.

PIPE TALLY

DATE March 1, 1977 PAGE NO. 1

WELL NAME La Prele Brent Pelican #1 G19E LOCATION Uintah Co., Utah

OPERATOR La Prele Operating Co. RIG J. W. Gibson Rig #58

PIPE DESCRIPTION: SIZE 2 7/8" WT 6.5 LB/FT GRADE J-55 RANGE 2

CPLG EUE THREAD 8 rd MFG CF & I NEW OR USED New

TYPE OF STRING Production Tubing TALLIED BY D. Day (THDS OFF)

NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS	NO	FOOTAGE FEET	FOOTAGE TENTHS
1	31	49	21	30	42	41			61			81		
2	31	41	22	29	86	42			62			82		
3	30	87	23	30	58	43			63			83		
4	31	38	24	30	47	44			64			84		
5	31	87	25	30	06	45			65			85		
6	30	87	26	30	82	46			66			86		
7	31	00	27	29	91	47			67			87		
8	31	86	28	31	06	48			68			88		
9	31	32	29	30	85	49			69			89		
10	31	47	30			50			70			90		
TOTAL 1-10	313	54	TOTAL 21-30	274	03	TOTAL 41-50			TOTAL 61-70			TOTAL 81-90		
11	31	87	31			51			71			91		
12	31	42	32			52			72			92		
13	31	71	33			53			73			93		
14	31	98	34			54			74			94		
15	31	33	35			55			75			95		
16	32	01	36			56			76			96		
17	31	55	37			57			77			97		
18	30	66	38			58			78			98		
19	30	42	39			59			79			99		
20	31	02	40			60			80			100		
TOTAL 11-20	313	97	TOTAL 31-40	274	03	TOTAL 51-60			TOTAL 71-80			TOTAL 91-100		
TOTAL 1-20	627.51		TOTAL 21-40	274.03		TOTAL 41-60			TOTAL 61-80			TOTAL 81-100		

TOTAL 1-20	627	51	GRAND TOTALS 1-100	3092.	18
TOTAL 21-40	274	03			
TOTAL 41-60			GRAND TOTALS 101- 129	901	54
TOTAL 61- 80					
TOTAL 81-100			GRAND TOTALS		
GRAND TOTAL	901	54	GRAND TOTAL 1-129	3993	72

REMARKS Jts. 118 through 129 (12 jts.) left out

TOTAL JOINTS ON LOCATION 129

AGENT OF OPERATOR: D. Day

Sun Oilfield Service

SUB-SURFACE SURVEY

1G- 191

Company LA PRELE EXPLORATION Field ..... Lease and Well PELICAN LA PRELE BRENT

County UINTAH State UTAH Date JANUARY 12, 1977

T. D. ..... Formation .....

Elevation KB 15' Casing .....

Perforation 3647-3711 Tubing 3644

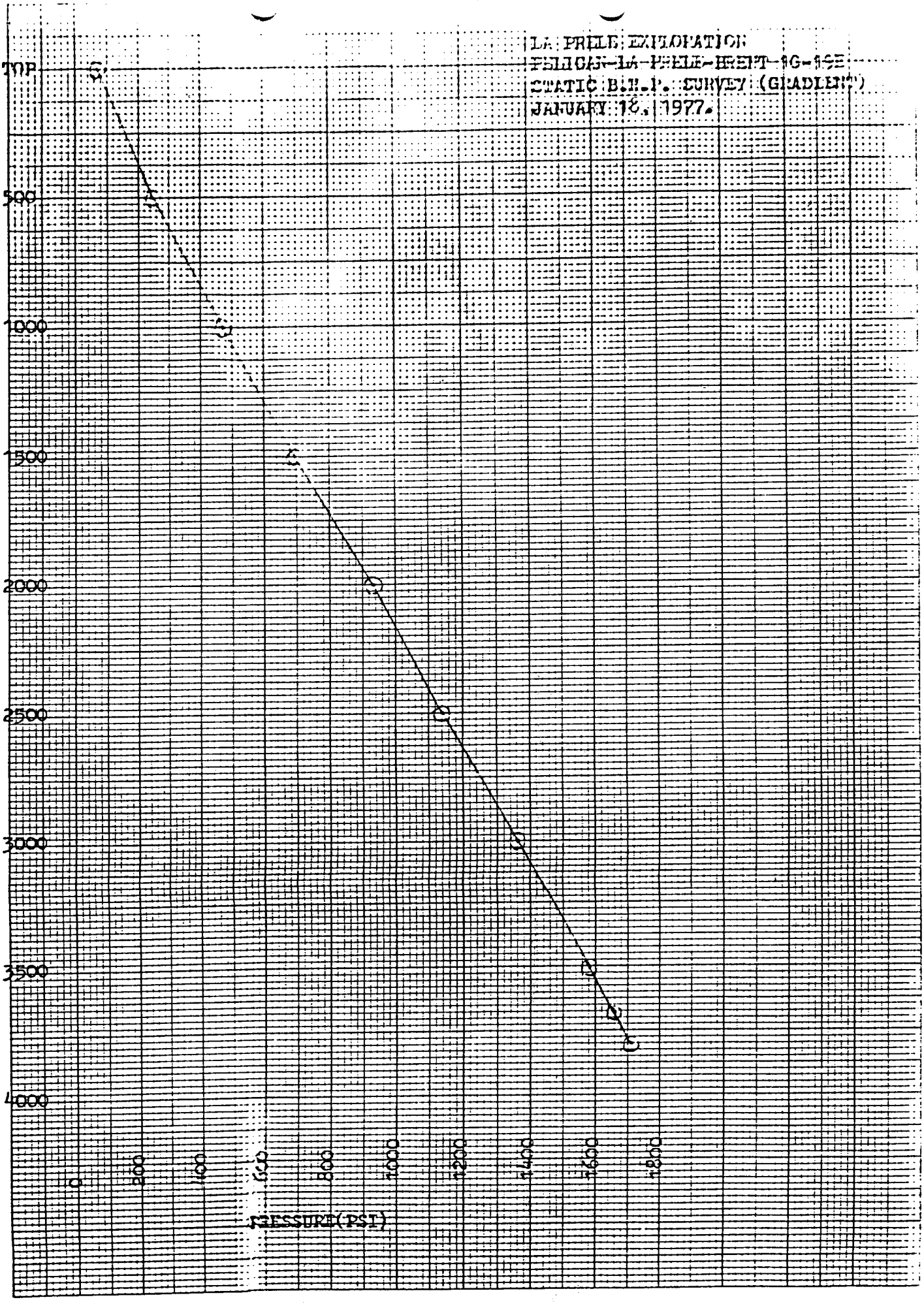
Datum Point 3803

STATIC GRADIENT SURVEY

DEPTH(FEET)	PRESSURE(PSI)	GRADIENT(#/FT.)
TOP	68	
500	246	.360
1000	470	.448
1500	693	.446
2000	915	.444
2500	1140	.450
3000	1361	.442
3500	1582	.442
3679	1659	.430
3803-- PBTD	1712	.427

REMARKS:

1. AMERADA INSTRUMENT # 37929, 4000 PSI, 3 HR. CLOCK.
2. TEMPERATURE AT 3803', 106°F.



LA PRELE BRENT PELICAN L. #1-G19E

UINTAH COUNTY, UTAH

Dec. 17, 1976: (Cont'd)

ering chunks of heavy oil. Closed by-pass on packer and pressured annulus to 600 psi. Pulled 6 swabs, recovered 15½ bbls water and 18 bbls oil. Fluid level @ 3250'.

Dec. 18, 1976:

SITP - 350 psi. SICP - 600 psi. Opened well to pit, flowed globs of heavy oil, some gas, and very little water. Died in 2 hrs. Ran in w/swab, could not get past 1100'. Opened packer bypass and reversed out 20 bbls heavy oil. Closed bypass and ran in w/swab. Could not get past 1100'. Opened bypass and reverse circulated. Closed bypass and pulled 3 swabs. Could not get below 1700'. Recovered 10½ bbls water and 4½ bbls oil. Shut in for night.

Dec. 19, 1976:

SITP - 400 psi. SICP - 600 psi. Opened tubing to pit through 2" valve, pressure dropped to 100 psi in 2 min. Shut in and installed choke. At 1:30 pm after 30 min shut in TP - 200 psi. Opened on ½" choke, pressure dropped to 100 psi in 2 min. Recovered trace of heavy oil. After 30 min shut in TP - 200 psi. Opened through ½" choke and recovered 1½ bbls water. Shut in for 3 hours, TP - 250 psi. Blew down through open choke, recovered 2¼ bbls water. Put on 3/8" choke and left open overnight. Weak gas blow. Sunday rig crew not working.

Brent Explorations, Inc.

January 9, 1984

Ms. Claudia Jones
State of Utah
Natural Resources
Oil, Gas & Mining Div.
4241 State Office Bldg
Salt Lake City, UT 84114

Re: Pelican Fed. #1-G19E
Sec 1, T7S R19E
Uintah County, Utah

Dear Ms. Jones:

Enclosed herewith for your further handling and in response to your correspondence dated December 16, 1983 please find the following:

3 copies form OGC-3 w/ original signatures for above well
3 copies OGC 1-b w/ original signatures for above well
1 copy Helton Engineering & Geological Services report dated 3/25/77 for above well

Should further information be required, please advise.

Sincerely,

C.L. Van Natten
Assistant to General Manager

cc: file

att

575 Union Blvd. Suite 300
Lakewood, Colorado 80228
Telephone (303) 986-4509
(303) 985-8386 (DEX 4100)
Telecopier (303) 985-8386 (DEX 4100)

Form OGC-3

SUBMIT IN DUP' TE* (See other instru s on reverse side)

56 64 01

6

STATE O UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: Please see note on back of this page
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other X stimulation/old Chevron well

2. NAME OF OPERATOR
LaPrele Exploration, Inc. c/o Brent Explorations

3. ADDRESS OF OPERATOR
575 Union Blvd., Suite 300 Lakewood, CO 80228

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface
2679' FNL, 1704' FWL SENW
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican

9. WELL NO.
L-G19E

10. FIELD AND POOL, OR WILDCAT
Pelican Lake Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1 T7S, R19E

14. PERMIT NO. 43-047-30185 DATE ISSUED

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
NA	NA	NA	4881' Grd	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
9382'	3886' KB		→	0-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3647' - 3711'
3855' - 3872'

25. WAS DIRECTIONAL SURVEY MADE
NA

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dresser Atlas CBL, Welex Temp. Log

27. WAS WELL CORED
NA

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"		2422'	NA	NA	
7"	23 lb/ft	9377'	8-3/4"	NA	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (*Interval, size and number*)
3647' - 3711'
3855' - 3872'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3647-3711'	500 gal 15% HCl acid
	41,160# sand flush w/ 148 bbl H_2O
3855' - 3872'	500 gal 15% HCL Acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
None	None	P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-21-76	36	32/64		-0-	2mmcf/dry	NA	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200-650	400-1150		-0-	2mmcf/dry	NA	NA

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
None

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Helton Engineering & Geological Services report dated 3/25/77

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. J. Van Matter TITLE Administrative Assistant DATE 1/9/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
See Helton report attached						
PLEASE NOTE:			THE RECORDS IN BRENT EXPLORATION'S POSSESSION RELATE ONLY TO THE STIMULATION ATTEMPT MADE IN DECEMBER OF 1975. WE DO NOT HAVE RECORDS RELATIVE TO THE ORIGINAL DRILLING AND SUBSEQUENT COMPLETION ATTEMPTS MADE BY THE ORIGINAL OPERATOR, CHEVRON OIL. OUR RECORDS ALSO INDICATE THE OPERATOR OF RECORD TO BE LA PRELE OPERATING COMPANY, RATHER THAN BRENT EXPLORATIONS, INC. BUT WE HAVE NO DATED CHANGE OF OPERATOR ON ANY SUNDRY NOTICE.			
			Also, Petroleum Well Logging Co., Inc. ran mud logs from 12/13/74 through 2/13/75 for Chevron Oil Co.			

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1984

C. L. Van Natten
Brent Explorations, Inc.
575 Union Blvd, Suite 300
Lakewood, Colorado 80228

RE: LaPrele Exploration, Inc.
Well No. Pelican L-G19E
API #43-047-30185
Sec. 1, T. 7S, R. 19E.
Uintah County, Utah

Dear Sir:

According to our records, a "Well Completion Report" filed with this office January 9, 1984, from the above referred to well, indicates the following electric logs were run: Dresser Atlas CBL, Welex Temp. Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We appreciate your efforts in bringing this well record up to date thus far and are sure that this is an oversight on your part. We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Claudia Jones
Well Record Specialist

CJ/cj
cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth Chief Engineer