

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *Pub*
Approval Letter *9.5.74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed / *29-75*

NW. ✓ WW..... TA.....
GW..... OS..... PA.....

Location Inspected ..
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
P..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... MI-L..... Sonic.....
CLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone *SW* **SE 1/4 NW 1/4 Sec. 4**
2071' FNL & 1797' FWL, Sec. 4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles northeast of Roosevelt, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1797'

16. NO. OF ACRES IN LEASE
- -

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well 12610'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5270' GR

22. APPROX. DATE WORK WILL START*
September 5, 1974

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ste Tribe '0'

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Lot 6
Sec. 4 T2S-R1E**

12. COUNTY OR PARISH
Wintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM ✓

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2500'	Circulate to surface,
8-3/4"	7"	23 & 26#	10500'	350 sacks
6-1/4"	5"	18#	12610'	Cement from TD to top of liner.

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DDTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be 8" and 10" Series 1500 with blind and pipe rams hydraulically and manually controlled. Blowout preventer equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

*Speed Mud System
Monitoring Equipment*

*131-24
OC*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Jimmie Bliss* TITLE District Superintendent DATE August 27, 1974

(This space for Federal or State office use)

PERMIT NO. 43-047-30183 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

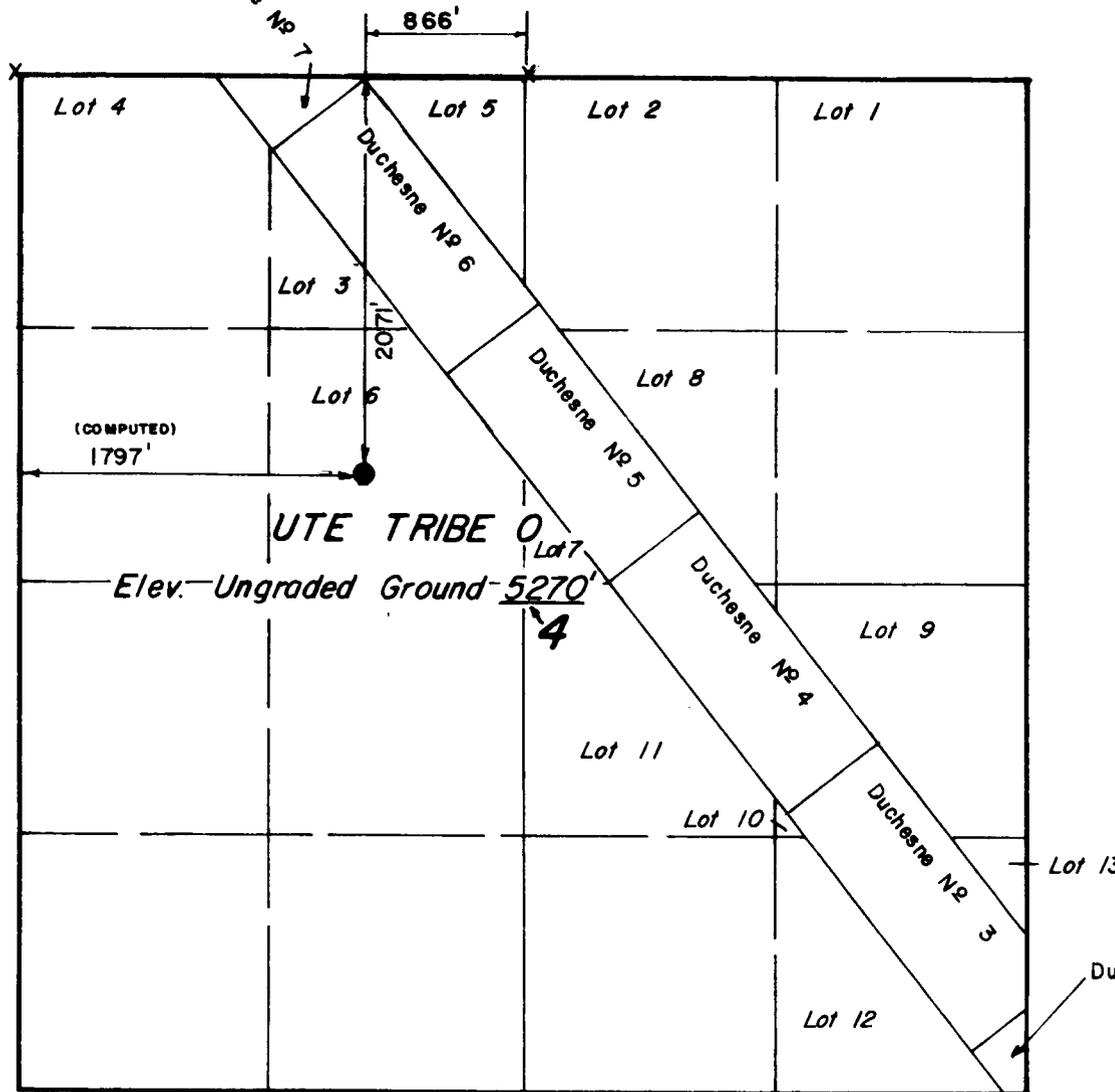
USGS (3) OGCC (2) TB DLS MAK
 SLC SLC

PROJECT

TEXACO INCORPORATED

Well location, located as shown
in lot 6 Section 4, T2S, R1E,
U.S.B.&M. Uintah County, Utah

T2S, R1E, U.S.B.&M.



X= Section corners located.



CERTIFICATE

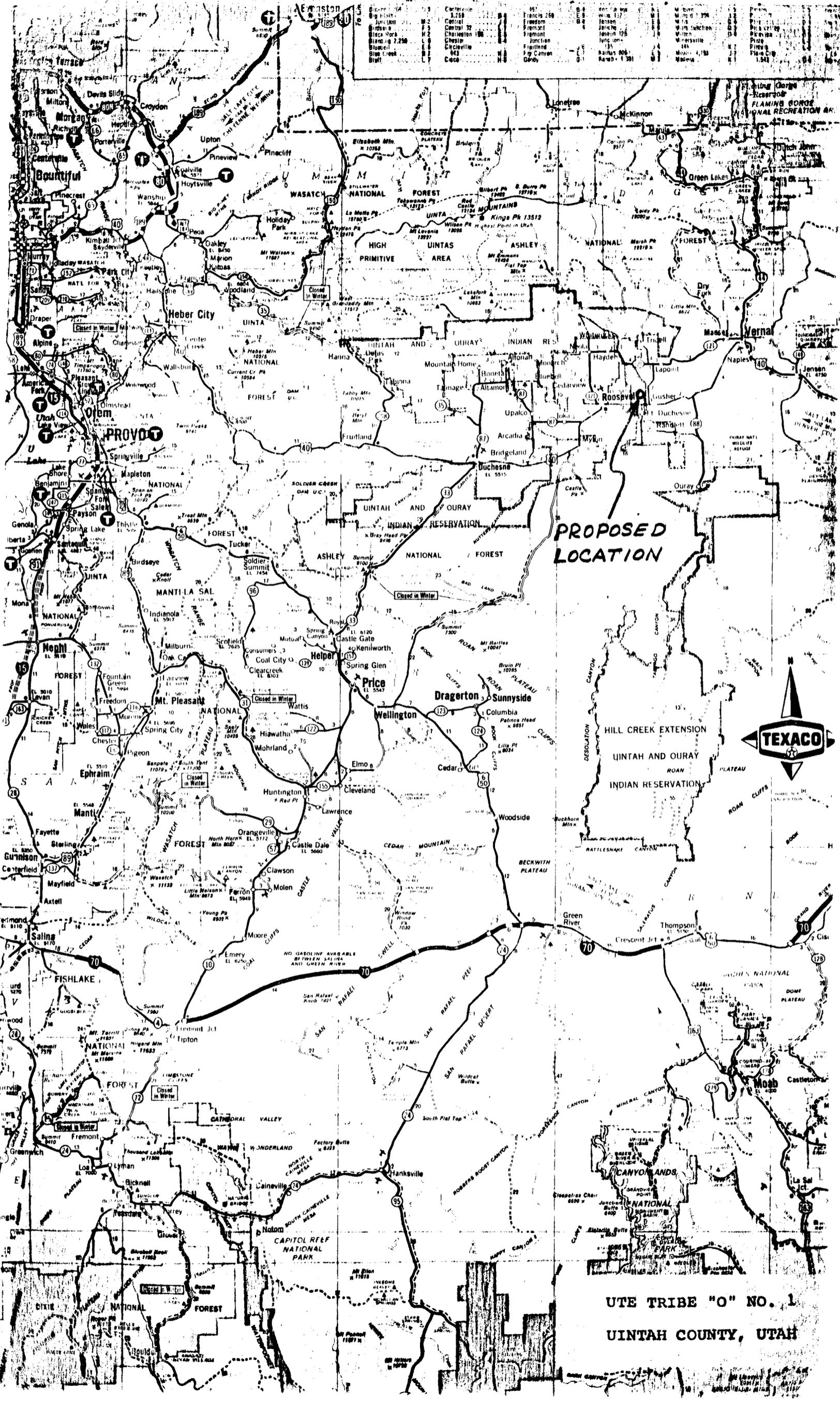
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

REVISED DATE 8/28/74
 DUCHESNE NO 2
 REVISED DATE 8/21/74

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1"=100'	DATE 8/20/74
PARTY GS RR SS	REFERENCES GLO PLAT
WEATHER HOT	FILE TEXACO INC.



Central	3,258	Francis	268	Wing	137	Wright	1,190
Juniper	2,100	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190
Black Fork	1,250	Freedom	1,000	Jensen	1,000	Wright	1,190

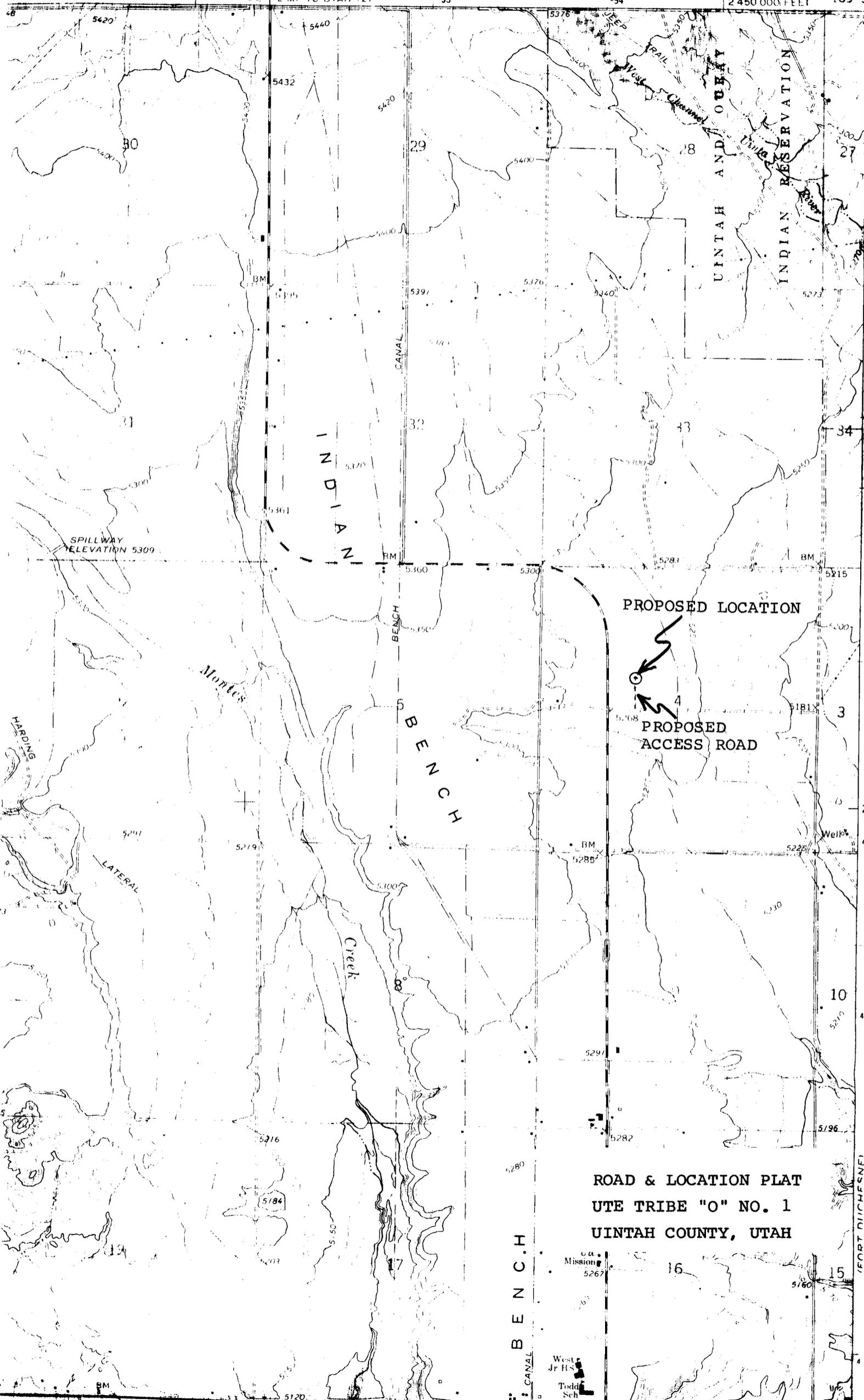
**PROPOSED
LOCATION**



HILL CREEK EXTENSION
UINTAH AND OURAY
INDIAN RESERVATION

UTE TRIBE "O" NO. 1
UINTAH COUNTY, UTAH

590 R I E. 55' 593 594 2 450 000 FEET 109° 52'



PROPOSED LOCATION

PROPOSED ACCESS ROAD

ROAD & LOCATION PLAT
UTE TRIBE "O" NO. 1
UINTAH COUNTY, UTAH

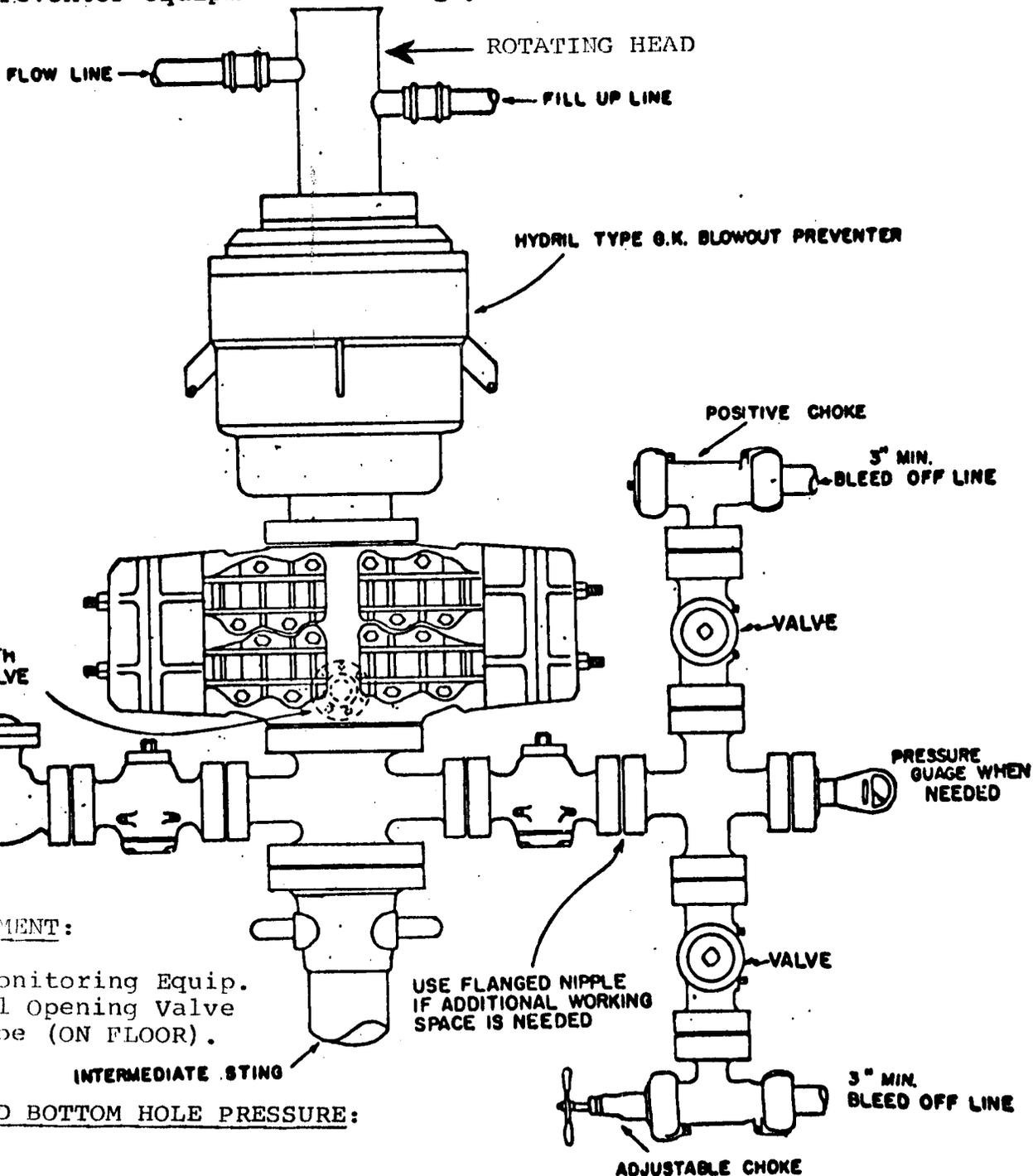
CANA L
BENCH

(FORT NICHESNE)

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 1500 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



AUXILIARY EQUIPMENT:

1. Kelly Cock
2. Mud System Monitoring Equip.
3. Sub With Full Opening Valve For Drill Pipe (ON FLOOR).

MAXIMUM EXPECTED BOTTOM HOLE PRESSURE:
7500 PSI

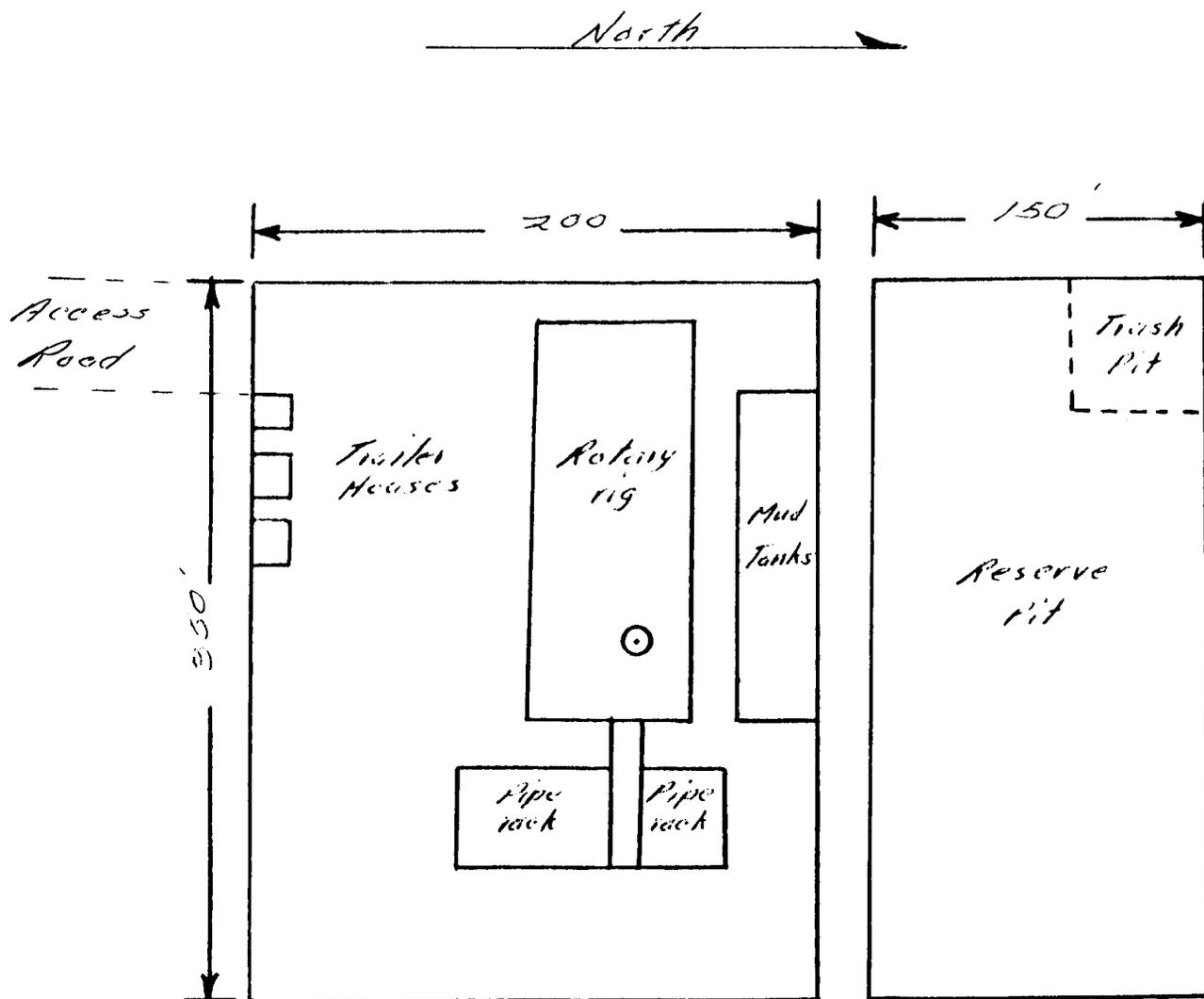
DRILLING FLUID: WATER BASE MUD

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

UTE TRIBE "O" NO. 1

APPROVED
[Signature]
[Signature]

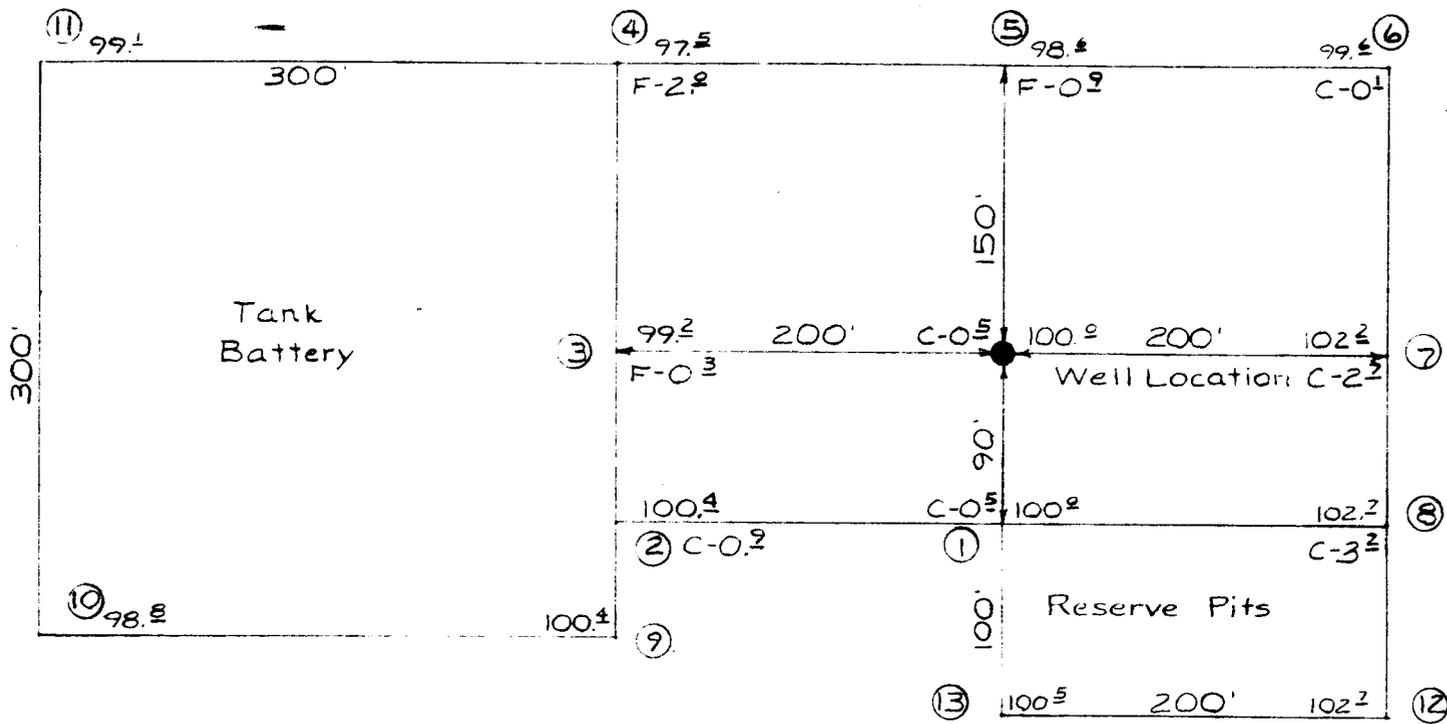
TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY M.R.B.	CHAD BY P.S.S.
DATE 11-2-38	FILE 248.003
REVISED	SERIAL 2-192-3



A. Drilling pad will be compacted soil

B. Flat low ground covered w/ grease wood, sage & scattered grass

UTE TRIBE "O" No 1
 UINITH Co. UTAH



TEXACO INCORPORATED

UTE TRIBE
Sec. 4, T2S, R1E, U.S.M.



Date 8-28-74

ELEVATIONS

Elev. Graded Ground = 99.5'
Elev. Ref. Pt. 200' S. = 99.80'
Elev. Ref. Pt. 250' S. = 98.14'

APPROXIMATE YARDAGE

Location Only

CUT = 2,327.6 Cu. Yds.
FILL = 983.3 Cu. Yds.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

August 28, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN
UTE TRIBE "O" NO. 1
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 4 T2S-R1E
UINTAH COUNTY, UTAH**

6.34

Mr. Gerald R. Daniels (3)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Ute Tribe "O" No. 1, Uintah County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. New access road 600' x 25' and one culvert will be required. No cattle guards will be required.
3. The well is offset to the southwest by a producing well at a distance of about 1-3/4 miles.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. A new tank battery will be constructed adjacent to and on the east side of the location. See attached plat.
6. Water for drilling operations will be from the William H. Arnold reservoir in NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4, and will be pumped 1/4 mile to the location.
7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.

August 28, 1974

9. There are no FAA registered airstrips in the vicinity of the location.
10. The drill site location will be laid bare and will be approximately 350' x 350'. Proper grading will be used to control erosion on location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded where necessary.
12. The wellsite is located on flat, low ground covered with grease wood, sage brush, and scattered native grass.

Very truly yours,



Tommie Bliss
District Superintendent

FME:RB

Attach.

cc: Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

September 4, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Ute Tribe "O" #1
Sec. 4, T. 2 S, R. 1 E, USM
(Lot 6)
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- a) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- b) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- c) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Texaco Inc.
September 4, 1974
Page Two

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if your office would advise this Division as to your drilling contractor, rig number, toolpusher, and date spudded, as soon thereafter as possible.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30183.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "0"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East. Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Lot 6
Sec. 4-T2S-R1E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SE 1/4 NW 1/4 Sec. 4
2071' FNL & 1797' FWL, Sec. 4

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5270' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Surface Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-74

Ran 63 joints(2480.77') of 9-5/8" OD, 36#, K-55, ST&C new casing, set at 2480' KB. Cemented with 975 sacks 50-50 Pozmix w/2% CaCl and 1/4# Flocele/sack, followed with 300 sacks Class "G" cement w/2% CaCl and 1/4# Flocele/sack. Good circulation through out job. Cement failed to circulate to surface. Bumped plug w/1200# and held OK. Plug down 3:30 p.m. 9-15-74.

Ran 80' of 1" down annulus to top of cement and cemented to surface with 200 sacks regular cement. Completed at 6:00 p.m. 9-15-74.

Tested BOP's, blind and pipe rams at 3000# for 30 minutes, held OK. Tested casing at 1000# for 30 minutes, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Tammie Bliss TITLE District Superintendent DATE Sept. 17, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGC(2) TB DLS MAK
SLC SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

~~14-20-462-2875~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "0"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

~~Bluebell East Ext.~~
11. SEC., T., R., Q., OR BLM. AND SURVEY OR AREA

Lot 6
Sec. 4 T2S-R1E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR **Texaco, Inc. Attention: T. Bliss**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
P. O. Box 2100 Denver, Colorado 80201
SE 1/4 NW 1/4 Sec. 4
2071' FWL & 1797' FWL, Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5270' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Intermediate casing X
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-74
Ran 254 joints (9807') of 7" OD, 23# & 26#, P-110 & N-80, K-55, new and used casing, set at 9799' KB. Cemented with 300 sacks Class "G" w/ 3/10% HR-4. Plug down 4:55 a.m., 10-13-74.

Tested BOP equipment w/5000 psi for 30 minutes, no loss in pressure. Tested casing w/1000 psi for 30 minutes, no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Tammie Bliss TITLE District Supt. DATE Oct. 21, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCC(2) TB DLS MAK
SLC SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN APPLICATION*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-362-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe #0

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.
11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA

Lot 6

12. COUNTY OR PARISH 13. STATE

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SE 1/4 NW 1/4 Sec. 4
2071' FWL & 1797' FWL, Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5270' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to Application for Permit to Drill dated August 27, 1974 and approved on September 10, 1974. The total depth has been changed from the original 12,610' to a revised TD of 12,500'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE NOV 4 1974

BY C. B. Feible

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Superintendent DATE Oct. 23, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC(2) TB DLS MAK
SLC SLC ✓

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-1162-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Z

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "0"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Lot 6
Sec. 4 T2S-R1E**

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**SE 1/4 NW 1/4 Sec. 4
2071' FNL & 1797' FWL, Sec. 4**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5270' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Sidetrack <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval received 11-7-74 from Mr. Bill Martins.

The well was drilled to a depth of 11,233'. On 10-25-74, 7- 4-3/4" drill collars, 1-6-1/8" diamond bit and 1- near bit reamer were lost in the hole. During extensive fishing operations, only 3 drill collars were recovered, with the top of the remaining fish at 11,087'. Further attempts to recover the fish were unsuccessful.

A 220-sack cement plug(Class "G" w/10% salt, 10# Selica Flour/sack, 1.5% CFR-2 and 2/10 of 1# HB-4/sack) was set from 11,061' to 10,480'. The plug was drilled out to 10,553' where a dynamo-drill was used to sidetrack the hole. The well is currently being drilled to TD in the sidetrack hole.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION.

DATE **NOV 29 1974**

BY *C.B. Fugle*

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE **District Superintendent** DATE **Nov. 25, 1974**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**USGS(3) OGCC(2) TB DLS MAK
SLC SLC**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-862-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "O"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Lot 6

Sec. 4 T2S R1E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco, Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100

Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SE 1/4 NW 1/4 Sec. 4

2071' FWL & 1797' FWL, Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5270' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Liner

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-7-74

Ran 74 joints (2901') of 5" OD, 18#, N-80 Hydril liner, bottom of liner set at 12,508' KB, top of liner at 9607'. Cemented with 915 sacks 50-50 Pozmix w/2% gel, 10% salt & 2/10 of 1% HR-4. Good circulation. Plug down 12:30 a.m., 12-7-74. No returns after dropping plug and displacing cement from drill pipe and liner, 80 barrels slurry behind liner when returns failed. Bumped plug with 3000# and held. Reversed out and no cement returns. Annulus remained full. Top of cement at 10,810' by temperature log.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas Bliss

TITLE District Superintendent

DATE Dec. 10, 1974

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3)
SLC

OGDC(2)
SLC

TB

DLS

MAK

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

P-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR
P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **S&W NW 4 Sec. 4**
2071' FWL & 1797' FWL, Sec. 4
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-047-30183** DATE ISSUED **9-4-74**

5. LEASE DESIGNATION AND SERIAL NO.

14-20-N62-2874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "0"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East East

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4 T2B-R1E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUNDED **9-11-74** 16. DATE T.D. REACHED **12-4-74** 17. DATE COMPL. (Ready to prod.) **1-29-75** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5290' KB** 19. ELEV. CASINGHEAD **5270' GR**

20. TOTAL DEPTH, MD & TVD **12,510'** 21. PLUG, BACK T.D., MD & TVD **12,498'** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY ROTARY TOOLS **Surf. to TD** CABLE TOOLS **-----**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch Top 11,070'
Bottom 12,493' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL, FDC-CNL-GR, BMC-GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2480'	12 1/2"	1475 sacks	-----
7"	23#, 26#	9799'	8-3/4"	300 sacks	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9607'	12,508'	915	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9580'	9580'

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached.	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1-29-75	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-30-75	24	18/64"	---	499	247	---	495

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500 psi	---	---	---	---	---	44.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Field Fuel & Flare** TEST WITNESSED BY **R. L. Scott**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Thomas Bliss* TITLE **District Superintendent** DATE **Feb. 4, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) OGCC(2) TB DLS RLS Chevron Gulf Shell Tenneco
SLC SLC Mesa Fairchild

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			TRUE VERT. DEPTH
			NO CORES OR DST'S WERE TAKEN.	Green River	5230'		
				Wasatch	9625'		
				Top Wasatch Pay	11,072'		

UTE TRIM "O" Well No. 1
Bluebell East Ext.

Section 31-Perforation Record

12,493-483'	1 JSPP
12,440-420'	" "
12,320-210'	" "
11,652-662'	2 JSPP
11,510-610'	1 JSPP
11,363-373'	2 JSPP
11,328-340'	" "
11,270-280'	" "
11,070-110'	" "

Section 32 - Acidizing

12,210-12,493'	20,000 gal. 15% MCA acid, max. press. 8000# w/3050# Benzoic acid flakes & 182 balls. Avg. inj. rate 12 BPM, avg. press. 6900#, max. press. 7900#, min. press. 5600#, ISIP 3800#, 5 min. 3600#, 10 min. 3500#, 15 min. 3400#
----------------	--

PT

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute Tribe "O" Well No. 1

Operator Texaco, Inc. Attention: T. Bliss

Address P. O. Box 2100, Denver, Colorado 80201

Contractor R. L. Manning Company

Address 1700 Broadway-2100 Tower Bldg., Denver, Colorado 80202

Location SE 1/4, NW 1/4; Sec. 4; T. 2 N; R. 1 E., Uintah County.
S W

Water Sands:

	Depth:		Volume:		Quality:
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	<u>NONE</u>				
2.					
3.					
4.					
5.					

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form Approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribe "O"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-T2S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department Rocky Mts. U.S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2071' FNL; 1797' FWL; Sec. 4

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5290' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to produce subject well for an additional 45 days, starting 12 February, 1975, in accordance with Rule (b)2, and for a period beyond the 45 days under Rule (b)3 of Cause 144-13 until Texaco can appear before the board on 16 April, 1975 with a proposal for disposition of the produced gas.

Compl. 1/29/75. Tstd-247MCF6/0 POW

3/14/75
This office urges you to make every effort for a beneficial use of this resource. Volumes flared must be reported on Lessee's Monthly Report of Operation (Form 9-329) Sales & Royalty (Form 9-361)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Field Foreman DATE February 28, 1975

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE MAR 11 1975
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRACATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribe "O"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-T2S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department Rocky Mts. U.S.

3. ADDRESS OF OPERATOR
P.O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2071' FNL; 1797' FWL; Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5290' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) **Flare Gas**

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to produce subject well under Cause 144-13 until June 1, 1975. Prior to June 1, 1975, Texaco plans to appear before the board with a proposal for disposition of the produced gas.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **APR 14 1975**

BY **C.B. Fright**

18. I hereby certify that the foregoing is true and correct

SIGNED **[Signature]**

TITLE **Field Foreman**

DATE **April 7, 1975**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS(3)-OGCC(2)-GLE-DLS-RLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1124

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "O"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4-T2S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposal to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department Rocky Mts. U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2071' FNL; 1797' FNL; Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5290' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Flare Gas	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to produce subject well until December 1, 1975, flaring under 8,000 MCF per month, in accordance with Cause 144-13.

Utah OGCC verbal approval received May 28, 1975 from Scheree Wilcox

5-30-75

Board of Oil & Gas Conservation, State of Utah has extended the Flare Order under Cause #144-13 to December 1, 1975 -

This office reluctantly offers no objection to your request to flare gas under this order. You are urged to make every effort for the beneficial use of this ~~XXXXXXXX~~ resource.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Field Foreman

DATE May 28, 1975

(This space for Federal or State office use)

No Objection *[Signature]*

TITLE DISTRICT ENGINEER

DATE MAY 30 1975

CONDITIONS OF APPROVAL, IF ANY:

cc: State Oil & Gas Cons. Div.

*See Instructions on Reverse Side



LITE RESEARCH LABORATORIES

1000 E. 1000 N.

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2089
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 4-10-75
 RESULTS REPORTED 4-14-75

SAMPLE DESCRIPTION
 COMPANY Texaco, Inc. LEASE Ute Tribe "O" FIELD NO. _____
 FIELD E. Bluebell COUNTY Duchesne STATE Utah WELL NO. 1
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS _____

SAMPLE TAKEN BY Roy Tyler

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0336 pH 6.20 RES. 0.19 OIL METERS @ 77° F

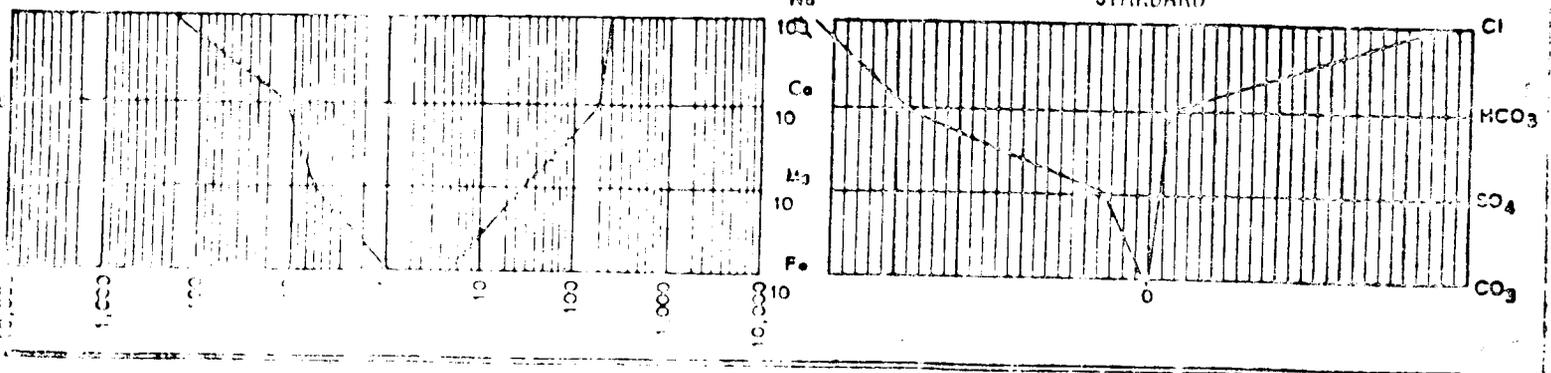
TOTAL HARDNESS 3125.05 mg/L as CaCO₃ TOTAL ALKALINITY 800.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	3820.0	191.0		
MAGNESIUM - Mg ⁺⁺	454.0	37.21		
SODIUM - Na ⁺	6540.0	284.35		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	16.6	0.24		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	189.0	6.04	518.86	
BICARBONATE - HCO ₃ ⁻	800.0	13.11		
CARBONATE - CO ₃ ⁻	0	0		
SULFATE - SO ₄ ⁻	330.0	6.88		
CHLORIDE - Cl ⁻	7896.9	222.45	242.44	
TOTAL DISSOLVED SOLIDS	51720.			

MILLIEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS ENVELOPE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-N62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribe "O"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-T2S-R1E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department Rocky Mts. U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2071' FNL; 1797' FNL; Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5290' KB

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Flare Gas**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to produce subject well until December 1, 1975, flaring under 8,000 MCF per month, in accordance with Cause 144-13.

Utah OGCC verbal approval received May 28, 1975 from Scheree Wilcox

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 6-3-75
BY C.B. Fugitt

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Field Foreman**

DATE **May 28, 1975**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS(3)-OGCC(2)-GLE-DLS-RLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRII
(Other instruction, a re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "O"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 4-T2S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department Rocky Mts. U. S.

3. ADDRESS OF OPERATOR
P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2071' FNL; 1797' FWL; Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5290' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Texaco acidized subject well as follows: Set Go International petal basket bridge plug at 12,086 with 6' of gravel and 14' of cement on top. Top of cement at 12,066'. Acidized with 30,000 gal NE HCl acid using WH isolation tool. Dropped 230 sealerballs, 1 every 130 gallons. Dropped benzoic acid flakes every 6000 gallons. Well shut in 2 hours, flowed back acid water. Placed well on production. Production before workover: 80 BOPD, 0 BW, 129 MCFD
Production after workover: 423 BOPD, 69 BW, 354 MCFD**

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Field Foreman**

DATE **June 9, 1975**

(This space for Federal or State office use)

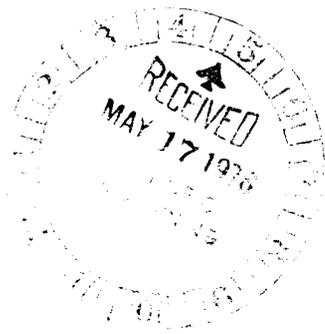
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



White File

TEXACO

PETROLEUM PRODUCTS

P. O. Box 157
Craig, Colorado 81625

May 14, 1976

CAUSE 144-13, 144-24

Mr. Cleon B. Feight
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Due to the unavailability of gas gathering facilities, Texaco plans to continue flaring gas at Ute Tribe P-1, Ute Tribe O-1, and Earl Gardner B-1 under Cause 144-24. Production at the above wells will be limited in order to comply with the 8,000 MCF per month flare limit. All three wells are presently flowing.

Yours very truly,

TEXACO Inc.
Producing Department - West U. S.

D. L. Schulke
Field Foreman

EBW-jbh

CIRCULATE TO:

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINING ENGINEER -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

S

RETURN TO _____
FOR FILING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

9C-146

8. FARM OR LEASE NAME

Ute Tribe - 0

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluhell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4-T2S-R1E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2071' FNL; 1797' FWL; Sec 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5290' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to perforate thru tubing an additional 38' (10900-07, 10921-26, 10958-70, 11232-40, 11442-44, 11848-52) of wasatch formation pay with 2JSPF in the subject well. After perforating, the well will be acidized w/20,000 gal 15% HCL acid in eight stages, each stage to contain 2500 gal 15% HCL with additives and 2% KCL water for spacer. Sealer balls and benzoic acid flakes will be used after the first 7 stages for TDA. Maximum rate and pressure will be 12 BPM and 7000 psi respectively. Any gas produced during workover operations will be flared. No additional surface disturbance will be required.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 24, 1977

BY: P. H. Burcell

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Field Foreman**

DATE **February 22, 1977**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS (3)-OGCC (2)-GLE-DLS-RLS-Chevron-Gulf, Shell, Tenneco, Mesa, Fairchild

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

9C-146

8. FARM OR LEASE NAME

Ute Tribe "O"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell East Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4-T2S-R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5290' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its workover of subject well on March 2, 1977. Ran paraffin scraper to 9500'. Ran perf gun. Tagged fillup at 12,020'. Perforated following intervals with 2 JSPF: 10,900-07, 10921-26, 10958-70, 11232-40, 11442-44, 11848-52. Acidized with 2500 gal 15% HCL w/5gal/1000 gal friction reducer, pad of 2500 gal 2% KCL water w/5 gal / 1000 gal friction reducer and 10 gal/ 1000 gal scale inhibitor. Repeated for 7 stages. TDA between stages was 250 gal 2% KCL w/40 sealer balls and 500# Benzoic acid flakes. Flushed to perms with 60 bbls 2%KCL water w/5 gal/1000 friction reducer. Used Newsco to flow back acid water. Well dead. Ran rod type pumping equipment. No additional surface area was disturbed.

Production before workover 0 BO 0 BW 7 MCF
Production after workover well dead
Production after running PE 135 BO 20 BW 123 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Foreman

DATE

May 20, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

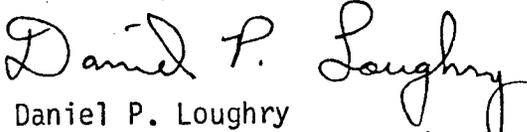
*See Instructions on Reverse Side

USGS (3) - OGCC (2) - GLE-DLS-RLS-Chevron-Gulf-Shell-Tenneco-Mesa-Fairchild

Board of Oil, Gas and Mining
March 6, 1979
Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,


Daniel P. Loughry
District Land Representative

DPL:fg

cc: Utex Oil Company
Suite 41 B
4700 South 9th East
Salt Lake City, Utah 84117

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Ute Tribal "0"

10. FIELD AND POOL, OR WILDCAT
Bluebell East Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
**Suite 41-B 4700 South 9th East
Salt Lake City, Utah 84117**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2071' FNL, 1797' FWL, Sec. 4

14. PERMIT NO.
43-047-30183

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
1590' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull pump and rods, wash perforations with 1000 gallons 28% acid and 1000 gallons Tolulene. Rerun pump and rods.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Aug. 16, 1979

BY: Frank M. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE _____

DATE 7/25/79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

RECEIVED

DEC 31 1979

DIVISION OF
OIL, GAS & MINING

December 28, 1979

State of Utah
Oil and Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

Additionally, Page now operates the following wells in which Utex has
retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County

UNITED STATES
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2875
2. NAME OF OPERATOR Page Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME 9C-146
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2071' FNL, 1797' FWL, Sec 4		8. FARM OR LEASE NAME Ute Tribe 'O'
14. PERMIT NO.	15. ELEVATIONS (Show whether DY, RT, OR, etc.) 5290' KB	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell East Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec4, T2S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Page Petroleum proposes to pull the tubing on this well and perforate the interval from 10,900' to 11,916' with a 3 1/8" casing gun-- 4 shots per foot. Following this a 5" packer will be run and set at 10,500'. The well will then be acidized with 6,000 gallons of 7 1/2% acid with 10% zylene and double iron sequestrant agent. 400# of benzoic acid flakes and 50 balls will be dropped after 2,000 and 4,000 gallons pumped.

The well will be evaluated and if it does not flow, a retrievable bridge plug will be set at 10,750' and the intervals from 9,924' to 10,676' will be perforated with 3 1/8" casing guns. The interval from 9,226' to 9,472' in the 7" casing will be perforated with a 4" casing gun.

A model "R" packer will be run and set 9,150'. Well will be acidized with 10,000 gallons of 7 1/2% mud acid with 10% zylene and double iron sequestrant agent. 75 balls and 400# of benzoic acid flakes will be dropped after each 2,000 gallons pumped.

Well will be placed back on production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-6-82
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *Eileen P. ...* TITLE Roosevelt Office Manager DATE 8-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Page Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17526 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2071' FNL, 1797' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
9C-146

8. FARM OR LEASE NAME
Ute Tribe "0"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell East Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-2S-1E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5290' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Sept. 1982

Ran temp. survey across per's to locate fluid entry. Fluid entering perf's 8424-35', 8486-92'. No flow indicated behind csg. Set BP & pkr to breakdown and swab test following inter. to determine if wtr productive

Perf's Tstd.	BP @	Pkr @	Swab Test Results
9312-9320'	9350'	9256'	Trace oil
9384-88', 9410-20'	9440'	9348'	50% oil
8749-8880'	8910'	8736'	Opened perf's
8621-8697'	8720'	8614'	Tight - no breakdown
8550-8584'	8600'	8921'	Opened perf's
8424-9320'	9330'	8344'	80 BBL, 100% water
8550-9320'	9330'	8528'	Mostly water

Set BP @ 8225' and pkr @ 8094'. Ran tracer and temp. log while injecting 1 BPM down tbg w/csg closed. Traced fluid going into top perf's 8424-36' and moving behind 7" casing. Subsurface Safety Valve: Mand. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. C. ROBB TITLE Prod. Rec. Coord. DATE 11/8/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 15 1982

*See Instructions on Reverse Side

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Page Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17526, Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2071' NFL, 1797' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
9C-146

8. FARM OR LEASE NAME
Ute Tribe "O"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell East Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-2S-1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5290' KB

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/14/82 RU Perforators. Perf'd w/4 SPF: 11,912-916', 11,600-610', 11,510-516', 11,442-448', 11,368-374', 10,958-964', 11,900-906'. Set pkr. @ 10,480'. RU Nowsco. Acdz. w/6000 gals. 7½% HCl. IR 8.5 BPM @ 4700#, FR 6.8 BPM @ 4750#. Dropped 50 balls & 400# benzoic flake after 2000 gals. and 4000 gals. ISIP 3000#, 15 min. 340*. 8/19/82 RU OWP. Ran GR-CCL 9600-7000'. Perf'd, 4 SPF, as follows: Run #1: 10,670-676', 10,630-636'; Run #2: 10,440-450'; #3: 10,454-458', 10,370-378'; #4: 10,394-398', 10,164-170'; #5: 9924-34'; #6: 9472-9476', 9410-20'; #7: 9384-88', 9312-20', 9226-30'. Acdz. w/15,000 gals. 7½% MA. IR 7.5 BPM @ 4000#. ISIP 3000#. 8/27/82 RU OWP. Perf'd w/4" gun, 4 SPF, as follows: Run #1: 8868-74', 8810-16', 8770-76', 8752-60'; Run #2: 8694-8700', 8668-76', 8625-30', 8633-38'; #3: 8554-62', 8570-88', 8490-96'; #4: 8468-78', 8446-54', 8430-40'. Set RPB @ 8939', pkr @ 8361'. RU Nowsco. Acdz. w/400 bbls. 1% acetic acid, 10% Xylene. Pmpd. 5 bbls. Xylene ahead of acid. IR 6 BPM @ 3180#, FR 6.1 BPM @ 1470#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. C. Feltner TITLE Prod. Rec. Coord. DATE 9/1/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

*GREEN
AWEL*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Page Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17526 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2071' FNL, 1797' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
9C-146

8. FARM OR LEASE NAME
Ute Tribe "0"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell East Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-2S-1E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5290' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GREZZO RIVER

10/82 Found hole in csg. @ 4774-89'. RU OWP. Set pkr @ 8400'. RU Halliburton. Inj. wtr @ 1 BPM, 1000#. Mixed and circ 14 BBLS, 15.8 ppg Class "H" and 5 BW. Closed csg., sqzd. in stages. Displ. w/28 1/2 BW. Top of cmt @ 4645', drld. out to 4668'. Cleaned out cmt to 8455', btm @ 9330'. Milled on BP. Plug came loose and fell downhole. Pushed to liner top. Set BP @ 8525', pkr @ 8396'. BD perfs 8426-92' w/300 g. 7 1/2% mud acid, 3 BPM, 1800#. Set BP @ 8715', pkr @ 8609'. BD perf's 8621-97' w/200 gals 7 1/2% mud acid. Squeezed. Set pkr @ 8365'. RU swab. Made 8 runs. Rec'd 87 BBLS fluid, last run 20% oil. Returned well to production 10/15/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

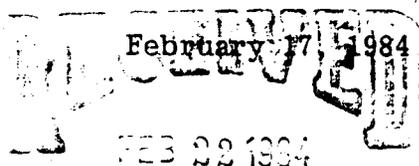
SIGNED *C. E. Kellum* TITLE Prod. Rec. Coordinate DATE 11/8/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PAGE

PETROLEUM INC.



Donald G. Prince
State Lands
3100 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Designation of Operator
Graham Energy, Ltd.
Uintah Basin Prospect
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

A handwritten signature in cursive script, appearing to read "V. Parks".

Victoria M. Parks
Landman

VMP/ju
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells, or to develop a reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other **JAN 31 1986**

2. NAME OF OPERATOR
Graham Energy Ltd. **DIVISION OF OIL**

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066 **GAS & MINING**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 207' FNL 1797' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

LEASE
14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
9C-146

8. FARM OR LEASE NAME
Ute Tribe

9. WELL NO.
0-1

10. FIELD OR WILDCAT NAME
Bluebell East Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T2S, R1E

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-047-30183

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5290' KB.

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate the following intervals with 3 1/8" casing gun, 2 SPF: 10,020'-10,024', 9957'-9961', 9872'-9878', 9839'-9843', 9824'-9828', 9786'-9792', 9746'-9750', 9708'-9712', 9688'-9694', 9664'-9668', 9638'-9644', 9606'-9610'.

The following intervals will be perforated using 4" guns, 2 SPF: 9590'-9594', 9578'-9582', 9534'-9540', 9510'-9512', 9458'-9464', 9446'-9448', 9425'-9427', 8906'-8910', 8636'-8644', 8562'-8572'.

Acidize well with 20,000 gallons of 7 1/2% HCL with 9 diverter stages of 1000 gallons water with 50 balls and 500# flake.

Flow and swab well back for cleanup and place well on production. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 1/28/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 2/4/86
BY: John R. Boye

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker Title Vice President
(signature)

Harvey L. Baker

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. FENVER Other _____

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 207' FNL 1797' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
9C-146

8. FARM OR LEASE NAME
Ute Tribe

9. WELL NO.
0-1

10. FIELD AND POOL, OR WILDCAT
Bluebell East Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4, T2S, R1E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. PERMIT NO. 43-047-30183 | DATE ISSUED 9/4/74

15. DATE SPUDDED 9-11-74 | 16. DATE T.D. REACHED 12-4-74 | 17. DATE COMPL. (Ready to prod.) 1-29-75 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5290' K.B. | 19. ELEV. CASINGHEAD 5270' GR.

20. TOTAL DEPTH, MD & TVD 12,510' | 21. PLUG, BACK T.D., MD & TVD 12,498' | 22. IF MULTIPLE COMPL., HOW MANY* 2 | 23. INTERVALS DRILLED BY → | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9638 top-Wasatch 10,024' bottom-Wasatch
8562 top-Green River 9610' bottom Green River

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Casing inspection log 9199' to surface

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2480'	12 1/4"	1475 sacks	
7"	23 & 26#	9799'	8 3/4"	300 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9607'	12,508'	915	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8,380.49'	
2 1/16"	8,305.94'	

31. PERFORATION RECORD (Interval, size and number)
See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8562'-10,024'	20,000 gals 7 1/2% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/29/75	flowing	producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/30/75	24	18/64	→	499	247		495
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500 PSI		→				44.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
field fuel and sold

TEST WITNESSED BY
R.L. Scott

35. LIST OF ATTACHMENTS
perforation record and acid detail.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Rasmussen TITLE Office Manager DATE 4/7/86
Cochrane Resources/Agent for Graham

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	' TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			No cores or DST's taken	Green River Wasatch top Wasatch pay	5230' 9626' 11072'		

38. GEOLOGIC MARKERS

GRAHAM ENERGY LTD.

UTE TRIBAL O-1

PERFORATION RECORD:

- 1/24/75: 12,493'-83' (10'), 12,440'-12,420' (20'), 12,320'-12,210' (110')
1 JSPF.
- 1/28/75: 11,230'-11,240' (10'), 11,270'-11,280' (10'), 11,328'-11,340'
(12'), 11,363'-11,373' (10'), 11,652'-11,662' (10'), 11,328'-
11,340' (12'), 11,363'-11,373' (10'), 11,652'-11,662' (10')
2 JSPF. 11,510'-11,610' 1 JSPF.
- 1/29/75: 11,070'-11,110'. 2 JSPF.
- 3/3/77: 10,900'-07' (7'), 10,921'-26' (5'), 10,958'-70' (12'), 11,232'-
40' (8'), 11,442'-44' (2'), 11,848'-52' (4'). 2 JSPF.
- 8/13/82: 4 SPF: 11,912'-11,916', 11,600'-11,610', 11,510'-11,516',
11,442'-11,448', 11,368'-11,374', 10,958'-10,964', 10,900'-
10,906'.
- 8/18/82: 4 SPF, 2 7/8" guns: 10,670'-10,676' (6'), 10,630'-10,636' (6'),
10,440'-10,450' (10'), 10,454'-10,458', 10,370'-10,378',
10,394'-10,398', 10,164'-10,170', 9,924'-9,934'.
- GRV* 8/19/82: 4" gun, 4 SPF: 9,472'-9,476', 9,410'-9,420', 9,384'-9,388',
9,312'-9,320', 9,226'-9,230'.
- 8/26/82: 4" guns, 4 SPF: 8,868'-8,874', 8,810'-8,816', 8,770'-8,776',
8,752'-8,760', 8,694'-8,700', 8,668'-8,676', 8,625'-8,630',
8,633'-8,638', 8,554'-8,562', 8,570'-8,588', 8,490'-8,496',
8,468'-8,478', 8,446'-8,454', 8,430'-8,440'.
- 1/16/86: 3 1/8" gun, 2 SPF: 10,020'-10,024', 9,957'-9,961', 9,824'-9,828',
9,872'-9,878', 9,786'-9,792', 9,839'-9,843', 9,746'-9,750',
9,664'-9,668', 9,708'-9,712', 9,638'-9,644', 9,688'-9,694',
9,606'-9,610'.

4" guns, 2 SPF: 9,590'-9,594', 9,510'-9,512', 9,578'-9,582',
9,458'-9,464', 9,534'-9,540', 9,446'-9,448', 9,425'-9,427',
8,562'-8,572', 8,906'-8,910', 8,636'-8,644'.



BJ-HUGHES SERVICES
A DIVISION OF HUGHES TOOL COMPANY
P.O. BOX 4442, HOUSTON, TEXAS 77210

TREATMENT LOG

Date 1-23-86 District FARMINGTON F.O. No. _____
 Company GRIFFIN RESOURCES
 Fee WTE TRIAL C Well No. 1
 County WINTON State UTAH
 Location _____ Field _____
 Casing: Size 7" Type & Wt. 26 Set at 9607 ft.
 Perf. From 8502 ft. to 10104 ft. No. of Perf. 208
 From _____ ft. to _____ ft. No. of Perf. _____
 From _____ ft. to _____ ft. No. of Perf. _____
 Liner: Size 5" Type & Wt. 18 Top at 9667 ft. Bottom at 11880 ft.
 Cemented Yes/No. Perforated From _____ ft. to _____ ft.
 Tubing: Size 2 7/8 Swung at 8380 ft.
 Perforated From _____ ft. to _____ ft.
 Formation: WATSHIF WATSLACH
 Open Hole Size _____ TD _____ ft. P.B. to _____ ft.

Acid Stage No. _____
 Type Treatment: AMT. Type Fluid _____ Sks. Cement _____ Pound of Sand _____
 Bkdown _____ Bbl/Gal _____
 _____ Bbl/Gal _____
 _____ Bbl/Gal _____
 _____ Bbl/Gal _____
 Flush _____ Bbl/Gal _____
 Treated From _____ ft. to _____ ft. No. ft. _____
 From _____ ft. to _____ ft. No. ft. _____
 From _____ ft. to _____ ft. No. ft. _____
 Calculated Volume to: Load Hole _____ Bbl/Gal. Reach Form. _____ Bbl/Gal.
 Actual Volume of Oil/Water to Load Hole: _____ Bbl/Gal.
 Pump Trucks Used: _____
 Auxiliary Equipment _____
 Packer _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type & Amt. _____
 SOB (No. & Type) 12 SP. GR. 7/8 USC Balls

Company Representative MEL STEWART Treater Ralph Grzeswowski

TIME A.M./P.M.	PRESSURES		FLUID PUMPED DATA GAL/BBL				REMARKS
	TUBING	CASING	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	PUMPED PER MIN.	
10:00							
11:00	4500						PRIME TEST LINES
11:17	40					4	START ACID
:					47	4	ALL ACID START 150 BALLS DIVER ①
:			55		8	4	ACID ON FORMATION
:					16		ALL FLUSH START ACID
11:37	2940				47	8.3	ALL ACID START BLOCK ②
11:40	3060				24	8.2	ALL BLOCK START ACID
11:43	3080				47	8.4	ALL ACID START BLOCK 3
11:49	3060				24	8.2	ALL BLOCK START ACID
11:55	3140				47	8.3	ALL ACID START BLOCK ④
11:58	3240				24	8.2	ALL BLOCK START ACID
12:04	3220				47	8.1	ALL ACID START BLOCK ⑤
12:07	3320				24	8.1	ALL BLOCK START ACID
12:08	3400				47	8.1	ALL ACID START BLOCK ⑥
12:17	3440				24	8.0	ALL BLOCK START ACID
12:28	4000				47	8.0	ALL ACID START BLOCK ⑦
12:30	3940				24	9.2	ALL BLOCK START ACID
12:37	4040				47	9.2	ALL ACID START BLOCK ⑧
12:40	4300				24	9.1	ALL BLOCK START ACID
12:45	4030				47	9.5	ALL ACID START BLOCK ⑨
12:46	4280				24	9.4	ALL BLOCK START ACID
12:55	4300				80	9.2	ALL ACID START FLUSH
:							ALL FLUSH JOBS COMPLETE
:							
:							INSTANT 2170
:							5 min: 1960
:							10 min: 1820
:							15 min: 1730

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 207' FNL 1797' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) _____

SUBSEQUENT REPORT OF:

EASE -20-H62-2875	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME 9C-146	
8. FARM OR LEASE NAME Ute Tribe	
9. WELL NO. 0-1	
10. FIELD OR WILDCAT NAME Bluebell East Extension	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4, T2S, R1E	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. API NO. 43-047-30183	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5290' K.B.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the well with 3 1/8" casing guns, 2 SPF in the following intervals: 10,020'-10,024'; 9957'-9961'; 9824'-9828'; 9872'-9878'; 9786'-9792'; 9839'-9843'; 9746'-9750'; 9664'-9668'; 9708'-9712'; 9638'-9644'; 9688'-9694'; 9606'-9610'.

The following intervals were perforated with 4" guns, 2 SPF: 9590'-9594'; 9510'-9512'; 9578'-9582'; 9458'-9464'; 9534'-9540'; 9446'-9448'; 9425'-9427'; 8562'-8572'; 8906'-8910'; 8636'-8644'.

Acidized well with 20,000 gallons of 7 1/2% HCL with 9 diverter stages of 1000 gallons of water with 50 balls and 500 # flake.

Swabbed and flowed well back and placed on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 071' FNL 1797' FWL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-047-30183 | DATE ISSUED 9/4/74

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2875
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
 7. UNIT AGREEMENT NAME 9C-146
 8. FARM OR LEASE NAME Ute Tribe
 9. WELL NO. 0-1
 10. FIELD AND POOL, OR WILDCAT Bluebell East Extension
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T2S, R1E

12. COUNTY OR PARISH Uintah | 13. STATE Utah

15. DATE SPUDDED 9-11-74 | 16. DATE T.D. REACHED 12-4-74 | 17. DATE COMPL. (Ready to prod.) 1-29-75 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5290' K.B. | 19. ELEV. CASINGHEAD 5270' GR.

20. TOTAL DEPTH, MD & TVD 12,510' | 21. PLUG BACK T.D., MD & TVD 12,498' | 22. IF MULTIPLE COMPL., HOW MANY* 2 | 23. INTERVALS DRILLED BY → | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 9638 top- Wasatch 10,024' bottom-Wasatch
 8562 top-Green River 9610' bottom Green River
 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Casing inspection log 9199' to surface | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2480'	12 1/4"	1475 sacks	
7"	23 & 26#	9799'	8 3/4"	300 sacks	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9607'	12,508'	915		2 7/8"	8,380.49'	
					2 1/16"	8,305.94	

31. PERFORATION RECORD (Interval, size and number) See attachment | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8562'-10,024'	20,000 gals 7 1/2% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 1/29/75 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing | WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/30/75	24	18/64	→	499	247		495
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500 PSI		→				44.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) field fuel and sold | TEST WITNESSED BY R.L. Scott

35. LIST OF ATTACHMENTS
perforation record and acid detail.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Rasmussen TITLE Office Manager DATE 4/7/86
Cochrane Resources/Agent for Graham
 *(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's taken	Green River Wasatch top Wasatch pay	5230' 9626' 11072'	

GRAHAM ENERGY LTD.

UTE TRIBAL O-1

PERFORATION RECORD:

- 1/24/75: 12,493'-83' (10'), 12,440'-12,420' (20'), 12,320'-12,210' (110')
1 JSPF.
- 1/28/75: 11,230'-11,240' (10'), 11,270'-11,280' (10'), 11,328'-11,340'
(12'), 11,363'-11,373' (10'), 11,652'-11,662' (10'), 11,328'-
11,340' (12'), 11,363'-11,373' (10'), 11,652'-11,662' (10')
2 JSPF. 11,510'-11,610' 1 JSPF.
- 1/29/75: 11,070'-11,110'. 2 JSPF.
- 3/3/77: 10,900'-07' (7'), 10,921'-26' (5'), 10,958'-70' (12'), 11,232'-
40' (8'), 11,442'-44' (2'), 11,848'-52' (4'). 2 JSPF.
- 8/13/82: 4 SPF: 11,912'-11,916', 11,600'-11,610', 11,510'-11,516',
11,442'-11,448', 11,368'-11,374', 10,958'-10,964', 10,900'-
10,906'.
- 8/18/82: 4 SPF, 2 7/8" guns: 10,670'-10,676' (6'), 10,630'-10,636' (6'),
10,440'-10,450' (10'), 10,454'-10,458', 10,370'-10,378',
10,394'-10,398', 10,164'-10,170', 9,924'-9,934'.
- 8/19/82: 4" gun, 4 SPF: 9,472'-9,476', 9,410'-9,420', 9,384'-9,388',
9,312'-9,320', 9,226'-9,230'.
- 8/26/82: 4" guns, 4 SPF: 8,868'-8,874', 8,810'-8,816', 8,770'-8,776',
8,752'-8,760', 8,694'-8,700', 8,668'-8,676', 8,625'-8,630',
8,633'-8,638', 8,554'-8,562', 8,570'-8,588', 8,490'-8,496,
8,468'-8,478', 8,446'-8,454', 8,430'-8,440'.
- 1/16/86: 3 1/8" gun, 2 SPF: 10,020'-10,024', 9,957'-9,961', 9,824'-9,828',
9,872'-9,878', 9,786'-9,792', 9,839'-9,843', 9,746'-9,750',
9,664'-9,668', 9,708'-9,712', 9,638'-9,644', 9,688'-9,694',
9,606'-9,610'.
- 4" guns, 2 SPF: 9,590'-9,594', 9,510'-9,512', 9,578'-9,582',
9,458'-9,464', 9,534'-9,540', 9,446'-9,448', 9,425'-9,427',
8,562'-8,572', 8,906'-8,910', 8,636'-8,644'.



BJ-HUGHES SERVICES
A DIVISION OF HUGHES TOOL COMPANY
P.O. BOX 4442, HOUSTON, TEXAS 77210

TREATMENT LOG

Acid Stage No. _____

Date 1-23-86 District FARMINGTON F.O. No. _____
Company GRAHAM RESOURCES
Well No. 1
County WINTAH State UTAH
Location _____ Field _____
Casing: Size 2" Type & Wt. 26 Set at 9607 ft.
Perf. From 8502 ft. to 10104 ft. No. of Perf. 208
From _____ ft. to _____ ft. No. of Perf. _____
From _____ ft. to _____ ft. No. of Perf. _____
Liner: Size 5" Type & Wt. 18 Top at 9607 ft. Bottom at 11880 ft.
Cemented: Yes/No. Perforated From _____ ft. to _____ ft.
Tubing: Size 2 7/8 Swung at 8380 ft.
Perforated From _____ ft. to _____ ft.
Formation: WATSHAT WATSLACH
Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: AMT. Type Fluid _____ Sks. Cement _____ Pound of Sand _____
Bkdwn _____ Bbl./Gal. _____
_____ Bbl./Gal. _____
_____ Bbl./Gal. _____
_____ Bbl./Gal. _____
Flush _____ Bbl./Gal. _____
Treated From _____ ft. to _____ ft. No. ft. _____
From _____ ft. to _____ ft. No. ft. _____
From _____ ft. to _____ ft. No. ft. _____
Calculated Volume to: Load Hole _____ Bbl./Gal. Reach Form. _____ Bbl./Gal.
Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
Pump Trucks Used: _____
Auxiliary Equipment _____
Packer _____ Set at _____ ft.
Auxiliary Tools _____
Plugging or Sealing Materials: Type & Amt. _____
SOB (No. & Type) 12 SP. GR. 7/8 USC balls

Company Representative MEL STEWART Treater Ralph Grzeskowiak

TIME A.M./P.M.	PRESSURES		FLUID PUMPED DATA GAL/BBL				REMARKS
	TUBING	CASING	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	PUMPED PER MIN.	
10:00							
11:00	4300						PRIME TEST LINKS
11:07	80					4	START ACID
:					47	4	ALL ACID START 140 BALLS DIBERT (1)
:			55		8	4	ACID ON FORMATION
:					16		ALL FLUSH START ACID
11:37	2940				47	8.3	ALL ACID START BLOCK (2)
11:40	3060				24	8.2	ALL BLOCK START ACID
11:43	3080				47	8.4	ALL ACID START BLOCK 3
11:49	3060				24	8.2	ALL BLOCK START ACID
11:55	3140				47	8.3	ALL ACID START BLOCK (4)
11:58	3240				24	8.2	ALL BLOCK START ACID
12:04	3220				47	8.1	ALL ACID START BLOCK (5)
12:07	3320				24	8.1	ALL BLOCK START ACID
12:08	3400				47	8.1	ALL ACID START BLOCK (6)
12:17	3440				24	8.0	ALL BLOCK START ACID
12:28	4000				47	8.0	ALL ACID START BLOCK (7)
12:30	3940				24	9.2	ALL BLOCK START ACID
12:37	4040				47	9.2	ALL ACID START BLOCK (8)
12:40	4300				24	9.1	ALL BLOCK START ACID
12:45	4630				47	9.5	ALL ACID START BLOCK (9)
12:46	4280				24	9.4	ALL BLOCK START ACID
12:55	4300				80	9.2	ALL ACID START FLUSH
:							ALL FLUSH JOB COMPLETE
:							
:							INSTANT 2170
:							5 MIN: 1960
:							10 MIN: 1820
:							15 MIN: 1730

FORM NO. SR0504



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ☎(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.
1675 LARIMER STREET
DENVER CO 80202
ATTN: CINDI ROBBINS

Utah Account No. N9450

Report Period (Month/Year) 4 / 88

Amended Report

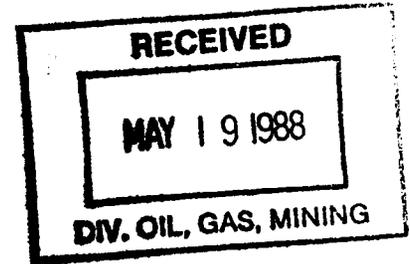
Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-9C6 4301331096 04519 03S 06W 9	WSTC				
UTE TRIBE 0-1 4304730183 04520 02S 01E 4	GR-WS				
UTE TRIBAL #2-2C6 4301330531 04523 03S 06W 2	GRRV				
JENSEN FENZEL#1 4301330177 04524 03S 05W 20	WSTC				
UTE TRIBAL F-1 4301330103 04526 03S 06W 13	WSTC				
UTE TRIBAL 2-20C5 4301330550 04527 03S 05W 20	WSTC				
UTE TRIBAL 2-13C6 4301330530 04528 03S 06W 13	WSTC				
UTE TRIBAL 1-9C6 4301330487 04529 03S 06W 9	WSTC				
UTE TRIBAL K-#1 4301330280 04530 03S 06W 1	WSTC				
UTE TRIBAL E-2 4301330500 04531 03S 06W 12	WSTC				
UTE TRIBAL 2-11C6 4301330534 04532 03S 06W 11	WSTC				
UTE TRIBAL G-1 4301330298 04533 03S 06W 24	GRRV				
UTE TRIBAL 2-23C6 4301330537 04534 03S 06W 23	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

May 17, 1988



State of Utah
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change
All Graham Operated Properties
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

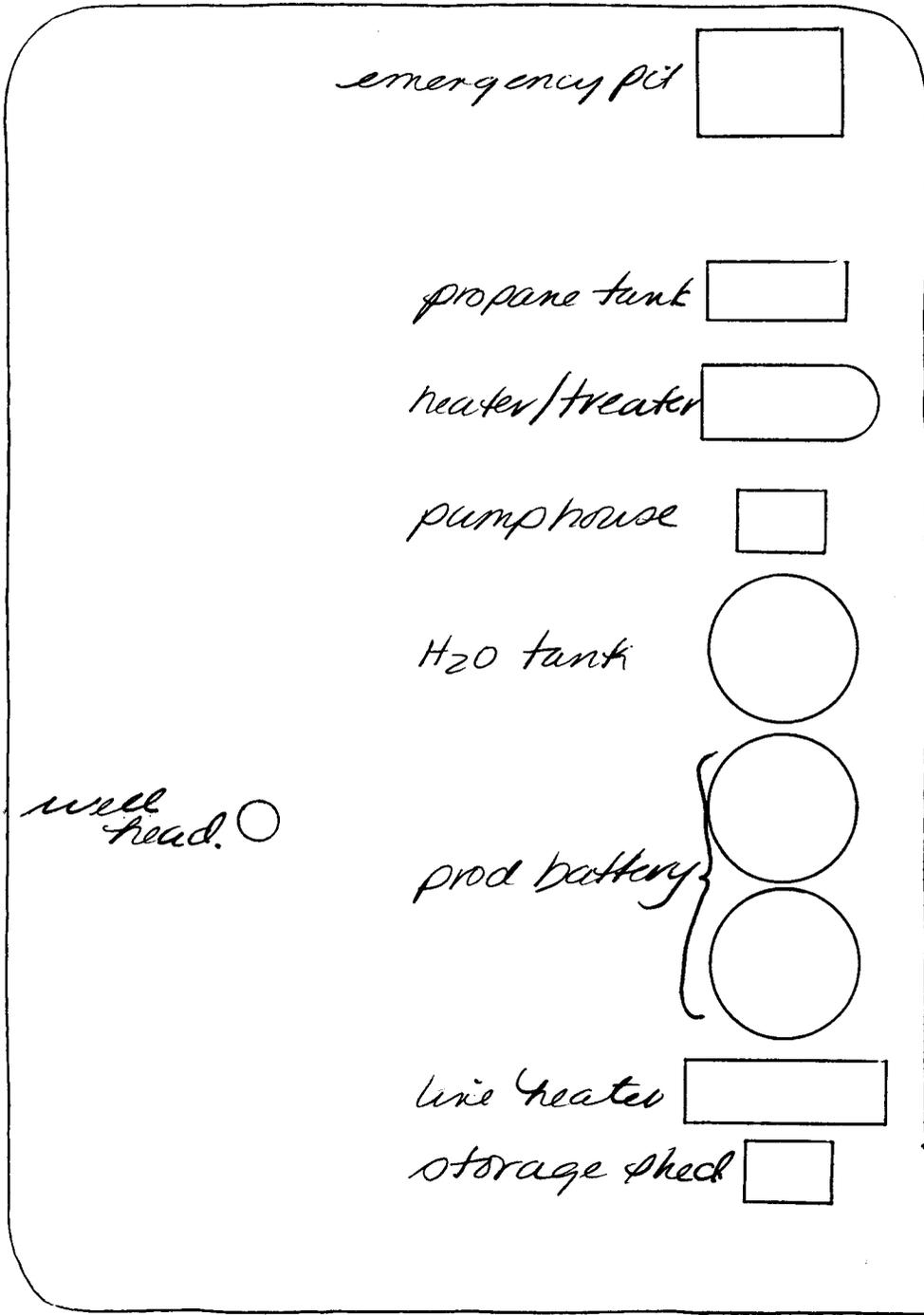
Respectfully yours,

GRAHAM ROYALTY, LTD.

Wilbur L. Dover
Wilbur L. Dover
Division Manager

WLD/tdh

Ute Tribal 0-1 Sect 4, T23, R1E Bably 11/30/88



42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.389 200 SHEETS 5 SQUARE
MAY 1988



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3

<p>SUNDRY NOTICES AND REPORTS ON (WELLS) WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION & SERIAL NO. 9C146</p>
		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>2. NAME OF OPERATOR Graham Royalty, Ltd.</p>		<p>8. FARM OR LEASE NAME Ute Tribal</p>
<p>3. ADDRESS OF OPERATOR 1675 Larimer Street, Suite #400, Denver, Colorado 80202</p>		<p>9. WELL NO. 0-1</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SE NW</p>		<p>10. FIELD AND POOL, OR WILDCAT BLUEBELL/ALTAMONT</p>
		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-2S-1E</p>
<p>14. API NO. 4304730183</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY Uintah</p>
		<p>13. STATE UT</p>

RECEIVED
 JAN 19 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) Annual Report of TA'd well <input checked="" type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recomepletion Report and Log form.)
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is temporarily abandoned pending further evaluation. Currently uneconomical to produce.

OIL AND GAS	
DRN	R/F
JRB	CLH
DTS	SLS
1-TAS	
2- MICROFILM <input checked="" type="checkbox"/>	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED T. C. Pollock TITLE Reg. Affairs Supervisor DATE January 16, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1. LEASE DESIGNATION & SERIAL NO.
1420 H62 2875

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME
UTE

1. OIL WELL GAS WELL OTHER

UNIT AGREEMENT NAME
99-146

2. NAME OF OPERATOR
MEDALLION EXPLORATION

8. FARM OR LEASE NAME
UTE TRIBE

3. ADDRESS OF OPERATOR
2225 E 4800 SOUTH, #107, SLC, UT 84117

9. WELL NO.
O-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2071' FNL; 1797 FWL; SEC 4 T2S R1E

10. FIELD AND POOL OR WILDCAT
BLUEBELL

At proposed prod. zone

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
4 2S1E

14. API NO.
4304730183

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5290' KB

12. COUNTY
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) CHANGE OPERATOR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

OFFICE MANAGER

JAN 11, 1991

TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

January 7, 1991

Mr. Jake Harouny, President
Medallion Exploration
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

RECEIVED
JAN 11 1991DIVISION OF
OIL, GAS & MINING

Mr. Neil Leason
PPI (Utah) Inc.
c/o Cord Oil & Gas Management
1590, 340 - 5th Ave. SW
Calgary, Alberta
Canada T2P0M2

Re: Change of Operator
Utah Properties; Operating Agreement
dated July 20, 1982
Uintah and Duchesne Counties, Utah
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

Medallion Exploration
PPI (Utah) Inc.
January 7, 1991
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

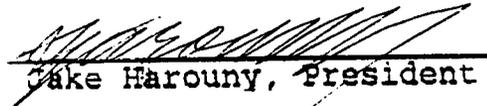
Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT


William F. Aspinwall
Division Landman
Denver Division
Acquisitions/Operations

Agreed and Accepted this 7th
day of January, 1991
MEDALLION EXPLORATION

By: 
Jake Harouny, President

Agreed and Accepted this _____
day of _____, 1991
PPI (UTAH) INC.
By Cord Oil & Gas
Management Limited,
Asset Manager

By: _____
Neil Leeson
U. S. Operations Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ROYALTY, LTD.

By: _____
James W. Carrington, Jr.
Land Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ENERGY LTD.

By: _____
James W. Carrington, Jr.
Land Manager

WFA:ecb
WFA143
Enclosure
cc: W. L. Dover, Denver Division
J. Kilchrist
Carl Hargis
Ray Roush

SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

PPI (UTAH) Inc.

Revenue Payments to:
PPI (Utah) Inc.
c/o The Royal Bank of Canada
Account No. 186-107-9
Pierrepont Plaza #14
300 Cadman Plaza West
Brooklyn, NY 11201-2701
USA
Phone: (212) 858-7127

All Other Correspondence to:
PPI (Utah) Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, Alberta
Canada
T2P 0M2
Phone: (403) 266-3363

By Telecopy

January 8, 1991

RECEIVED
JAN 11 1991

Graham Energy Services, Inc.
109 Northpark Blvd.
P.O. Box 3134
Covington, LA 70434-3134
USA

DIVISION OF
OIL, GAS & MINING

Attention : Bill Aspinwall
Gentlemen :
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.



Neil Leeson, P. Eng.
U.S. Operations Manager

NL:wh

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 14 1991

LEASE DESIGNATION & SERIAL NO.
9C146

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different lease. Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF OIL, GAS & MINING

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Ute

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Graham Royalty, Ltd.		8. FARM OR LEASE NAME Ute Tribal	
3. ADDRESS OF OPERATOR 1675 Larimer Street, Suite #400, Denver, Colorado 80202		9. WELL NO. 0-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NW At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT BLUEBELL/ALAMONT	
14. API NO. 4304730183 TA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-2S-1E	12. COUNTY Uintah
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Annual Report of TA'd well <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is temporarily abandoned pending permanent abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED T. C. Polk TITLE Reg. Affairs Supervisor DATE January 10, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Graham Royalty, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
At proposed prod. zone		9. WELL NO.	
14. API NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) CHANGE OF OPERATOR			<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

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DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED E. C. Robbins TITLE GRAHAM ROYALTY, LTD. DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. 12-3S-6W	4304730197
✓F. J. Fenzl #1	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
Ute Tribal #2-9C6	SW SW Sec. 9-3S-6W	4301331096
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
Ute Tribal #E-1	SW NE Sec. 12-3S-6W	4301330068
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Routing:	
1- DCR	<input checked="" type="checkbox"/>
2- DTB/DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>GRAHAM ROYALTY, LTD.</u>
(address)	<u>2225 E. 4800 S. #107</u>	(address)	<u>1675 LARIMER STREET</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>DENVER, CO 80202</u>
	<u>JAKE HAROUNY</u>		<u>CINDI ROBBINS</u>
	phone <u>(801) 277-0801</u>		phone <u>(303) 629-1736</u>
	account no. <u>N 5050</u>		account no. <u>N 0505</u>

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 1-22-91) (Rec. 2-12-91)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(1-11-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-14-91)*
- Yec 6. Cardex file has been updated for each well listed above.
- Yec 7. Well file labels have been updated for each well listed above.
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-14-91)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: April 17 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910208 Btm/Vernal No bond as of yet "per BIA". They do have documentation.
- 910314 Btm/Vernal Bond coverage received. Wells are being approved today eff. 2-1-91.
- * This change applies to Indian Leases only - see also change for Fee Lands. (separate)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

(SUNDRY) 603

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
 DRILL DEEPEN PLUG BACK Y

2. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

3. Name of Operator
 Medallion Exploration

4. Address of Operator
 2091 E. 4800 S. Suite 22, SLC, UT 84117

5. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 2071 FNL, 1797 FWL
 At proposed prod. zone Wasatch 43-047-30183

6. Distance in miles and direction from nearest town or post office
 7 miles

7. Distance from proposed location to nearest property or lease line, ft. (Also to nearest dist. line, if any)
 1797 FWL

8. Distance from proposed location to nearest well, drilling, completed, or abandoned (ft. on this lease, ft.)

9. Elevations (Show whether DF, RT, CR, etc.)
 5290 KB, 5270 GR

1. Lease Designation and Serial No.
 14-20-H62-2875

2. If Indian, Name of Tribe
 Ute

3. Ute Agreement Name
 93000146

4. Farm or Lease Name
 Ute Tribal "0" 1

5. Well No.
 1-4 B1E

6. Field and Foot or Wellhead
 East Bluebell

7. U. S. Sec., T., R., N., or S., and Survey or Area
 SE, NW Sec 4, T2S, R1E

8. County or Parish
 Uintah

9. State
 UT

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8	36#	2480	1475 sacks
8-3/4	7"	23&26#	9799	300 sacks
6-1/8	5"	18#	12508	915 sacks

P & A (see attached 2 sheets)

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on azimuth location and measured and true vertical depths. Give blowout prevention program, if any.

21. I hereby certify that this report is true and complete to the best of my knowledge.

Signature: Robert M. ... Title: Superintendent Date: 12-15-92

API No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

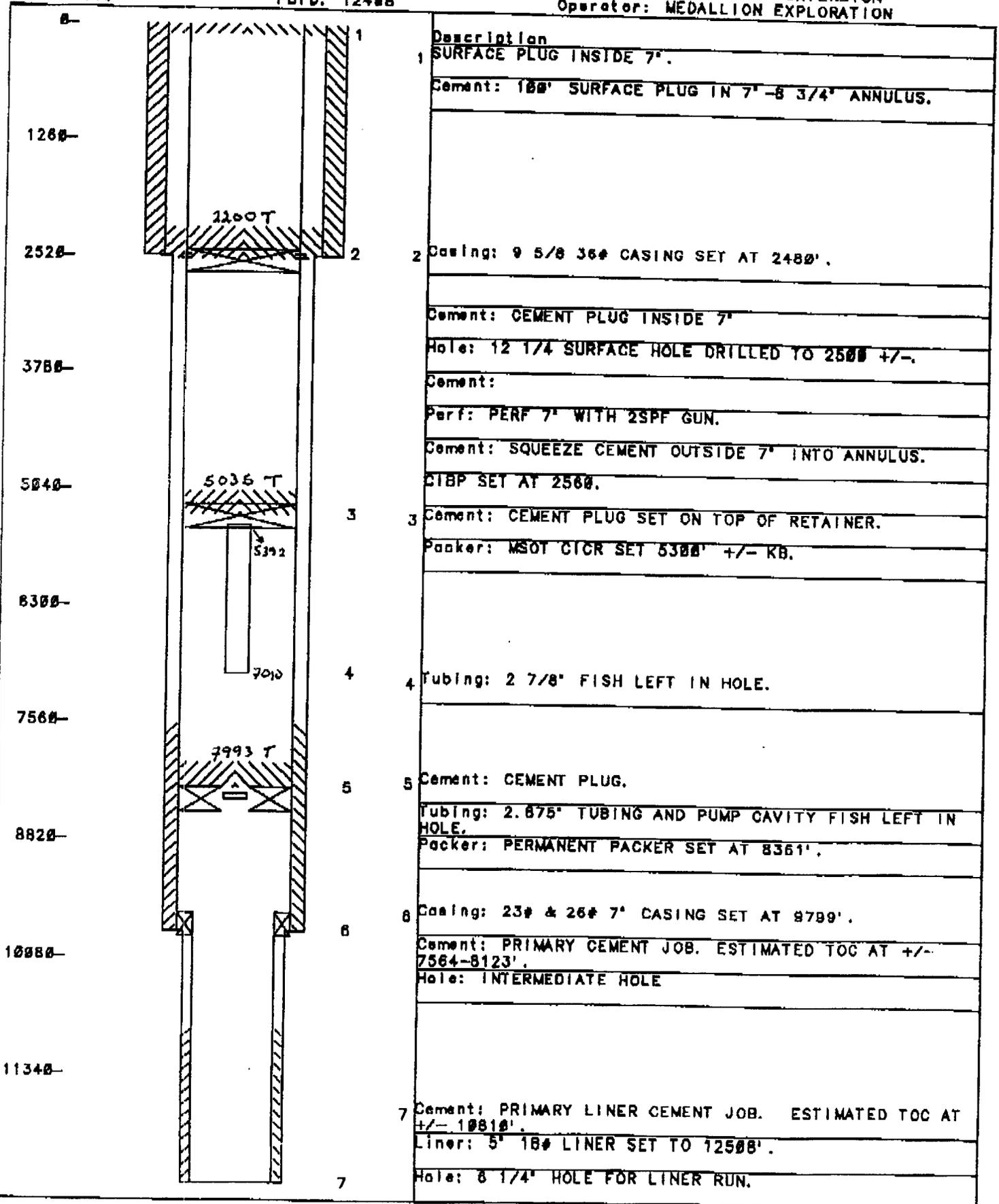
Conditions of approval, if any: _____

Lease: 14-20-H62-2875
Well #: 0-1

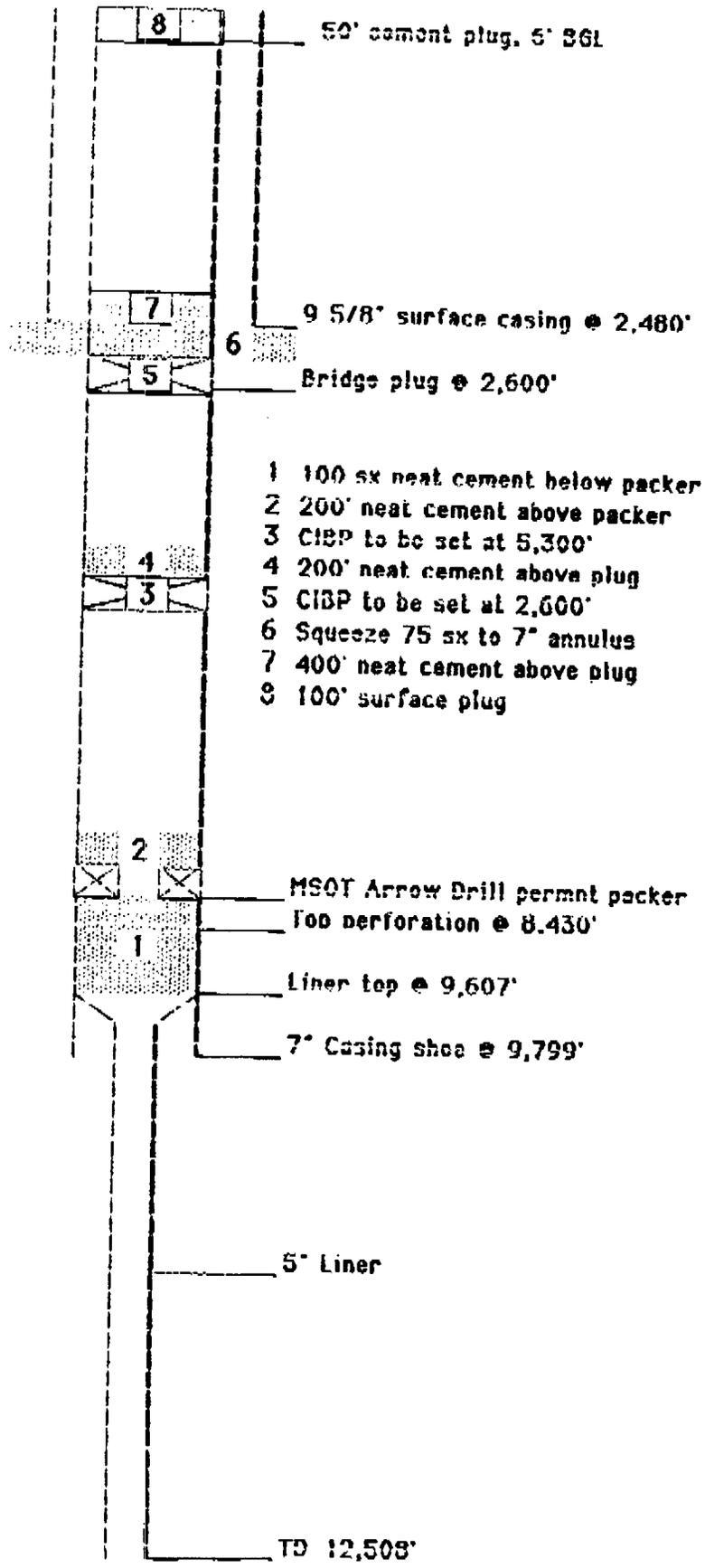
API #: 43-047-30183-
Location: Sec 4 Twn 2S Rng 1E
County: Uintah
State: UTAH
Field: BLUEBELL EAST EXTENSION
Operator: MEDALLION EXPLORATION

Spud Date: 09/11/1974
KB: 20
TD: 12510

Comp Date: 01/29/1975
ELEV: 5200
PBD: 12498



MEDALLION/GRAHM 0-1
 Sec. 4, T2S, R1E
 14-20-1162-2875, API #13-047-30183
 30-Jul-91



- 1 100' neat cement below packer
- 2 200' neat cement above packer
- 3 CIBP to be set at 5,300'
- 4 200' neat cement above plug
- 5 CIBP to be set at 2,600'
- 6 Squeeze 75 sx to 7" annulus
- 7 400' neat cement above plug
- 8 100' surface plug

50' cement plug, 5' BGL

9 5/8" surface casing @ 2,480'

Bridge plug @ 2,600'

MSOT Arrow Drill permit packer
 Top perforation @ 8,430'

Liner top @ 9,607'

7" Casing shoe @ 9,799'

5" Liner

TD 12,508'