

*Confidential Status Released 7/30/15 L.A.*

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Indexed .....  
.....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*RWB  
8-23-74*

**COMPLETION DATA:**

1 Completed *1-28-75* .....  
*W* ✓ .. TA.....  
..... OS..... PA.....

Location Inspected .  
Bond released  
State or Fee Land .

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
IC Sonic GR..... Lat..... M-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]
2. NAME OF OPERATOR: Chevron Oil Company, Western Division
3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201
4. LOCATION OF WELL: 1984' FWL & 2139' FSL (NE 1/2 SW 1/2)
14. PERMIT NO.
15. ELEVATIONS: GR 5324
7. UNIT AGREEMENT NAME: Federal
8. FIRM OR LEASE NAME: Federal
9. WELL NO.: 1-27
10. FIELD AND POOL, OR WILDCAT: La Point
11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA: S27, T5S, R19E, S1B6
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON\*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, REPAIRING WELL, ALTERING CASING, ABANDONMENT\*
(Other) Progress Report [X]
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached December, 1974 Activity Report submitted in lieu of Form 9-329.

USGS-3
STATE-2
JHD-1
FILE-2

HOLD THIS INFORMATION CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct
SIGNED: Jennifer A. Mishler TITLE: Engineering Assistant DATE: 1/2/74

(This space for Federal or State office use)
APPROVED BY: TITLE: DATE:

\*See Instructions on Reverse Side

MONTHLY ACTIVITY REPORT

12/2/74 TD 12,730'. PBSD 12,680'. Moving rig off.

12/3/74 TD 12,730'. PBSD 12,680'. Rig moved to Pelican 1-G19E.

12/4/74 TD 12,730'. PBSD 12,680'. Waiting on completion.

12/5/74 TD 12,730'. PBSD 12,680'. Waiting on completion.

12/6/74 TD 12,730'. PBSD 12,680'. Waiting on completion.

12/9/74 TD 12,730'. PBSD 12,680'. Installing surface facilities.

12/10/74 TD 12,730'. PBSD 12,680'. Installing surface facilities.

12/11/74 12,680' PBSD. Installing surface facilities.

12/12/74 12,680' PBSD. Prep to perf stage #1 of prod perms.

12/13/74 12,680' PBSD. Perfd 41 zones 12,638-11,999' w/1 SPF. SITP 1200 ↑  
1290 psi. Opened well, bled off & died. Attempted to rock in well  
w/no success. Would not flow. Prep to acidize this AM.  
Acidized perms w/6000 gal 15% HCL @ 18 BPM w/7400 psi. ISIP 6400  
psi - 5 min 5600 psi - 10 min 5600 psi - 15 min 5600 psi. Good ball  
action. 300 SCF N<sub>2</sub> in flush. Opened after 45 min w/5000 psi -  
opened 1½ hrs w/5000 ↓ 0 - SI one hr - built to 1000 psi -  
opened & bled off to 0. RR on lay tonite.

12/14/74 Dead. Attempted to flow overnite - SI w/TP to 2000 psi in 30 min ↓  
0 in 5 min - rec + 2 bbl acid wtr each time. WO swabbing unit @  
7:30 AM.

12/15/74 Well open & dead 3 hrs 7-10 AM. While R/U RR to swab, well started  
spitting & flowing to pit @ 10 AM. Flowed to pit until 11:00 AM &  
cleaned up - ok. Turned to battery 11-12AM - rupture disk went out.  
Turned to pit & replaced disc. Turned to battery @ 2:00 PM. Filled  
lines & treater & displ wtr in sep - drained off. Flowed 20 BO in  
17 hrs to 7:00 AM on 14/64" choke w/TP + 50 psi - flowing by heaps -  
good gas flank - choke does not appear to be plugging - treater full  
oil.

12/16/74 12,680' PBSD. Acidized w/6000 gal 15% HCL @ 18 BPM w/7400 psi.  
ISIP 6400 psi - 15 min SIP 5600 psi. Opened well after 45 min w/  
5000 psi TP. Flowed to pit for 1½ hrs & well died. Attempted to  
rock in well overnite w/no success. R/U to swab & well started  
unloading. Cleaned up to pit & turned to battery.  
12/14 - F. 20 BO in 17 hrs on 14/64" choke w/TP 50 psi  
12/15 - F. 40 BO, 0 BO, 9/64" choke, TP 30 psi in 24 hrs.  
Prep to perf stage #2 of prod perms.

MONTHLY ACTIVITY REPORT

- 12/17/74 Flowed 92 BOPD, 0 BWPD, 18/64" choke, TP 20 psig - well heading -  
dying. Plan to perf stage #2 of prod perfs tomorrow.
- 12/18/74 Flowed 22 BO, 12 BW, 10/64" choke, TP 30 psi in 23 hrs. R/U to  
perf stage #2 of prod perfs.
- 12/19/74 Perfd stage #2 11,926-11,251' w/1 JPF (48 zones) - SITP 100 ↑ 1000  
psi. Opened well to battery. Flowed 60 BO, 34 BW, 17/64" choke,  
TP 100 psi in 13 hrs. Plan to acidize @ 1:00 PM.
- 12/20/74 Acidized w/13,400 gals 15% HCL @ 18 BPM w/8600 psi - ISIP 6000 psi -  
15 min SIP 4800 psi. Cleaned up to pit & turned to battery. Flowed  
80 BO, (acid wtr) 50 BW, 15/64" choke, TP 300 psi in 9 hrs.
- 12/23/74 12/20 - 119 BO, 32 BW, 15/64" choke, TP 50 psi, 68 MCF  
12/21 - 148 BO, 2 BW, 15/64" choke, TP 100 psi, 67 MCF  
12/22 - 133 BO, 0 BW, 15/64" choke, TP 100 psi, 70 MCF
- 12/24/74 Flowed 84 BO, 0 BW, 76 MCF, 15/64" choke, TP 115 psi - off 16 hrs.
- 12/26/74 12/24 - F. 129 BO, 0 BW, 10/64" choke, TP 130 psi, 57 MCF  
12/25 - F. 81 BO, 0 BW, 11/64" choke, TP 60 psi, 36 MCF
- 12/27/74 Flowed 81 BO, 0 BW, 11/64" choke, TP 100 psi, 46 MCF.
- 12/30/74 12/27 - F. 77 BO, 0 BW, 36 MCF, 11/64" choke, TP 60 psi  
12/28 - F. 71 BO, 0 BW, 48 MCF, 12/64" choke, TP 100 psi  
12/29 - F. 46 BO, 0 BW, 13 MCF, 12/64" choke, TP 30 psi
- 12/31/74 Flowed 45 BO, 0 BW, 45 MCF, 8/64" choke, TP 150 psi.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.	U-014 35 11
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Federal
9. WELL NO.	1-27
10. FIELD AND POOL, OR WILDCAT	LaPoint
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA	S 27, T5S, R19E, SLB&M
12. COUNTY OR PARISH	Utah
13. STATE	Utah
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1984'
16. NO. OF ACRES IN LEASE	442.79
17. NO. OF ACRES ASSIGNED TO THIS WELL	40
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	None
19. PROPOSED DEPTH	± 13,000'
20. ROTARY OR CABLE TOOLS	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	GR 5324'
22. APPROX. DATE WORK WILL START*	Upon completion of Federal 1-28

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1984' FWL & 2139' FSL (NE 1/4 SW 1/4)  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1984'

16. NO. OF ACRES IN LEASE 442.79

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH ± 13,000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5324'

22. APPROX. DATE WORK WILL START\* Upon completion of Federal 1-28

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	36# K-55	± 2,500'	To Surface
8-3/4"	7"	26# S-95	± 9,500'	As Required
6-1/8"	4-1/2" 1nr	16.60# E	TD	To top liner

We plan to drill a development well to test all potentially productive zones to a total depth of ± 13,000'.

Attached: Well Plat  
 Drilling Procedure  
 Chevron Class A-1 BOP Requirements  
 USGS Surface Use Plan w/Attachments

- cc: 5 - USGS (SLC)  
 1 - USGS (Vernal)  
 2 - State  
 1 - JHD  
 1 - ALF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. B. Wacker TITLE Division Drilling Supt. DATE 8-19-74

(This space for Federal or State office use)

PERMIT NO. 13-047-30181 APPROVAL DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

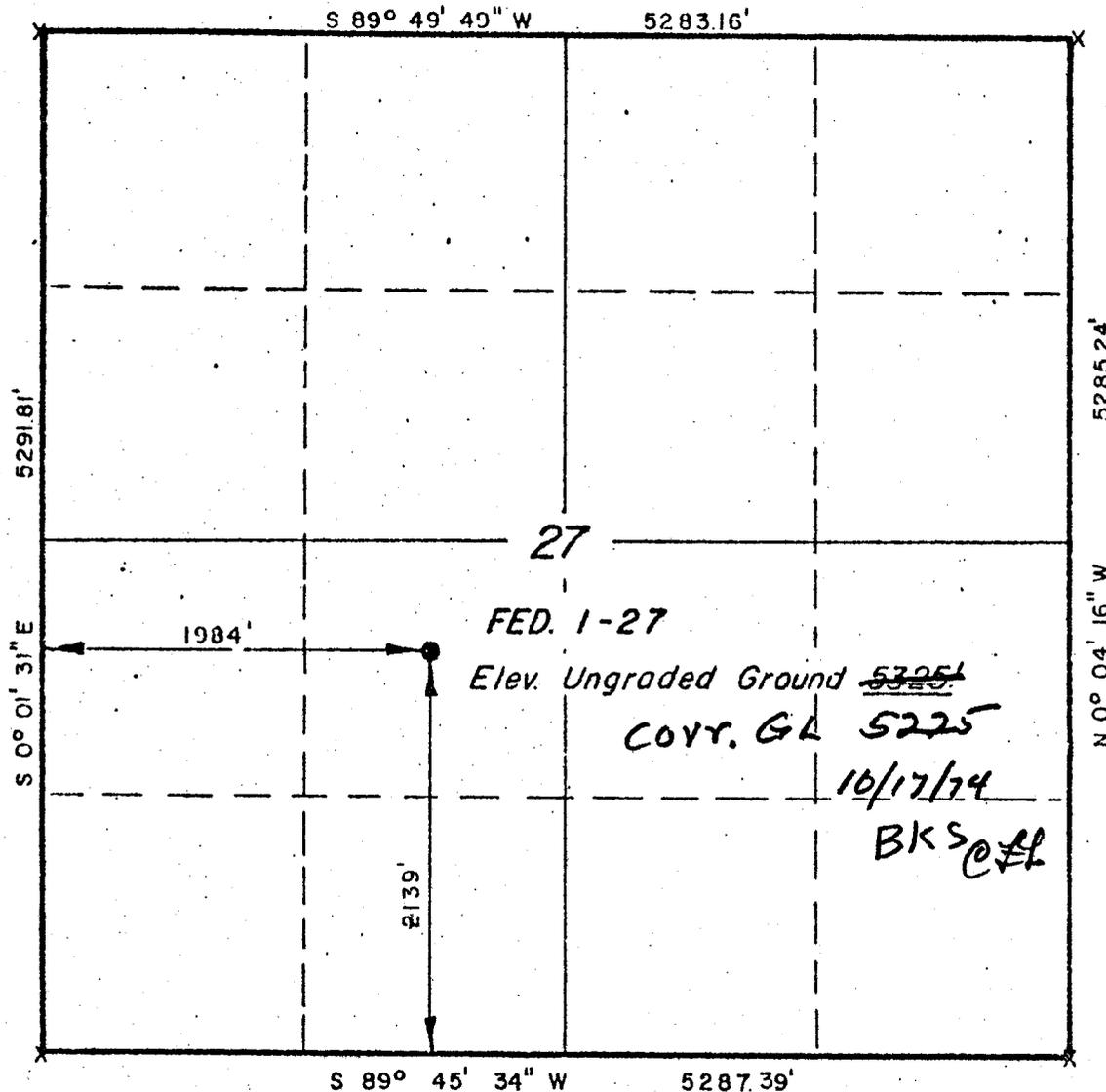
13-047-30181 \*See Instructions On Reverse Side

T5S, R19E, S.L.B.&M.

PROJECT

CHEVRON OIL COMPANY

Well location, located as shown in the NE 1/4 SW 1/4 Section 27, T5S, R19E, S.L.B.&M. Uintah County, Utah.



VERIFICATE

I, THE SURVEYOR, HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137

REVISED DATE 8/15/74 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = SECTION CORNERS LOCATED (STONE)

SCALE	1" = 1000'	DATE	8/10/74
PARTY	LCK DS	REFERENCES	GLO Plat
WEATHER	WARM	FILE	CHEVRON OIL CO

CHEVRON OIL COMPANY  
DEVELOPMENT PLAN FOR SURFACE USE  
FEDERAL 1-27

1. Existing roads shown on attached topo map.
2. Access road shown on this 1/4-1/4 plat and topo map.
3. Location of wells - none.
4. Lateral roads - none.
5. Production facilities for this well will be erected at a common battery location which will be constructed at a central point to serve Sections 27, 28, 33 and 34. At the present time it is anticipated that this common location will be in the NE $\frac{1}{4}$  of Section 33. Flowline will follow access road to minimize surface damage.
6. Tank battery shown on topo map.
7. Water supply from nearest canal, if available.
8. Waste disposal will be in a surface pit at drill site. It will be closed and covered after well is completed.
9. Location of camps - none.
10. Location of air strips - none.
11. Layout of location shown on 1/4-1/4 sec. plat.
12. Restoration of land will be in conformance with all State and Federal requirements.
13. Other information - Minimum cut and fill required for road and location. Natural drainage will be preserved.

DRILLING PROCEDURE

Field LA POINT AREA Well Federal #1-27

Location 2139' FSL & 1984' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ ) Section 27, T5S, R19E, SLBM, Uintah County, Utah

Drill X Deepen \_\_\_\_\_ Elevation: GL 5324' KB 5340' (est.) Total Depth 13,000'  
(ungraded)

Non-Op Interests 100% Chevron

1. Casing Program

	<u>Surface</u>	<u>Intermediate</u>	<u>Oil String/Liner</u>
Hole Size	<u>12-1/4"</u>	<u>8-3/4"</u>	<u>6-1/8"</u>
Pipe Size	<u>9-5/8"</u>	<u>7"</u>	<u>4-1/2"</u>
Depth	<u>± 2500'</u>	<u>± 9500'</u>	<u>TD</u>
Cement	<u>To Surface</u>	<u>As Required</u>	<u>To Liner Top</u>
Time WOC	<u>6 hours</u>	<u>12 hours</u>	<u>-</u>
Casing Test	<u>1500 psi</u>	<u>5000 psi</u>	<u>5000 psi</u>
BOP	<u>None</u>	<u>10" Series 900</u>	<u>6" Series 1500</u>
Remarks			

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0 - ± 7000'</u>	<u>Water-Native-Gel</u>	<u>As required for hole stability</u>		
<u>± 7000 - ± 8500'</u>	<u>Gel-Water</u>	<u>8.6 - 9.0#</u>	<u>30-40 sec</u>	
<u>± 8500 - ± 9500</u>	<u>Gel-Chem</u>	<u>9.0 - 12.0#</u>	<u>40-45 sec</u>	<u>As required for</u>
<u>± 9500 - TD</u>	<u>Gel-Chem</u>	<u>12.0 - 16.0#</u>	<u>45-50 sec</u>	<u>hole stability</u>

3. Logging Program

Surface Depth -  
 Intermediate Depth DILL 8, Sonic-GR-Caliper, FDC-CNL-GR  
 Oil String Depth -  
 Total Depth DILL 8, Sonic-GR-Caliper, FDC-CNL-GR

4. Mud Logging Unit Two man unit 3000' to total depth  
 Scales: 2" = 100' 3000' to 4800'; 5" = 100' 4800' to TD

5. Coring & Testing Program

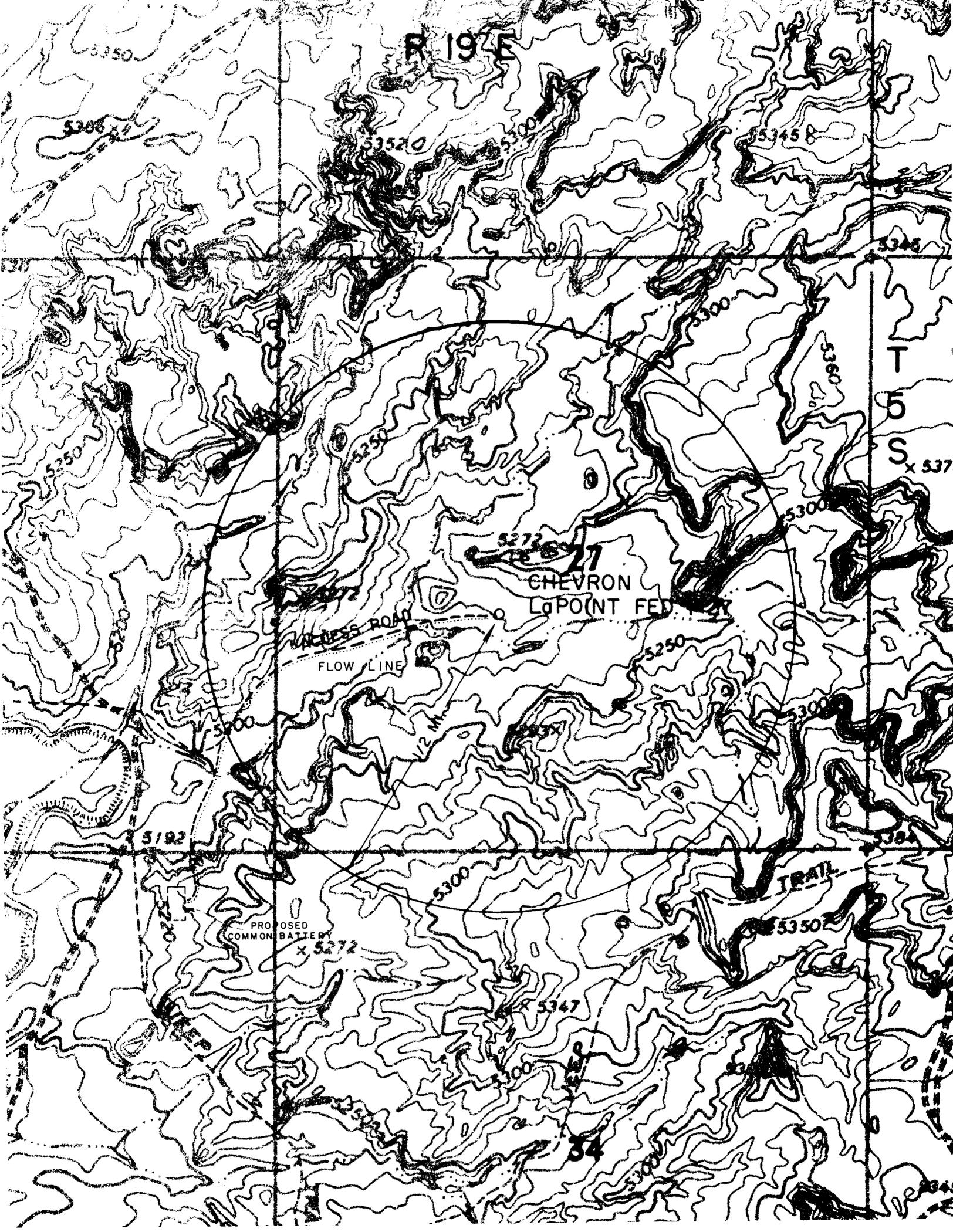
<u>Core</u>	<u>DST</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
<u>Core</u>	<u>1</u>	<u>Green River</u>	<u>± 8800'</u>	
<u>Core</u>	<u>1</u>	<u>Wasatch</u>	<u>± 11,300' &amp; ± 12,000'</u>	

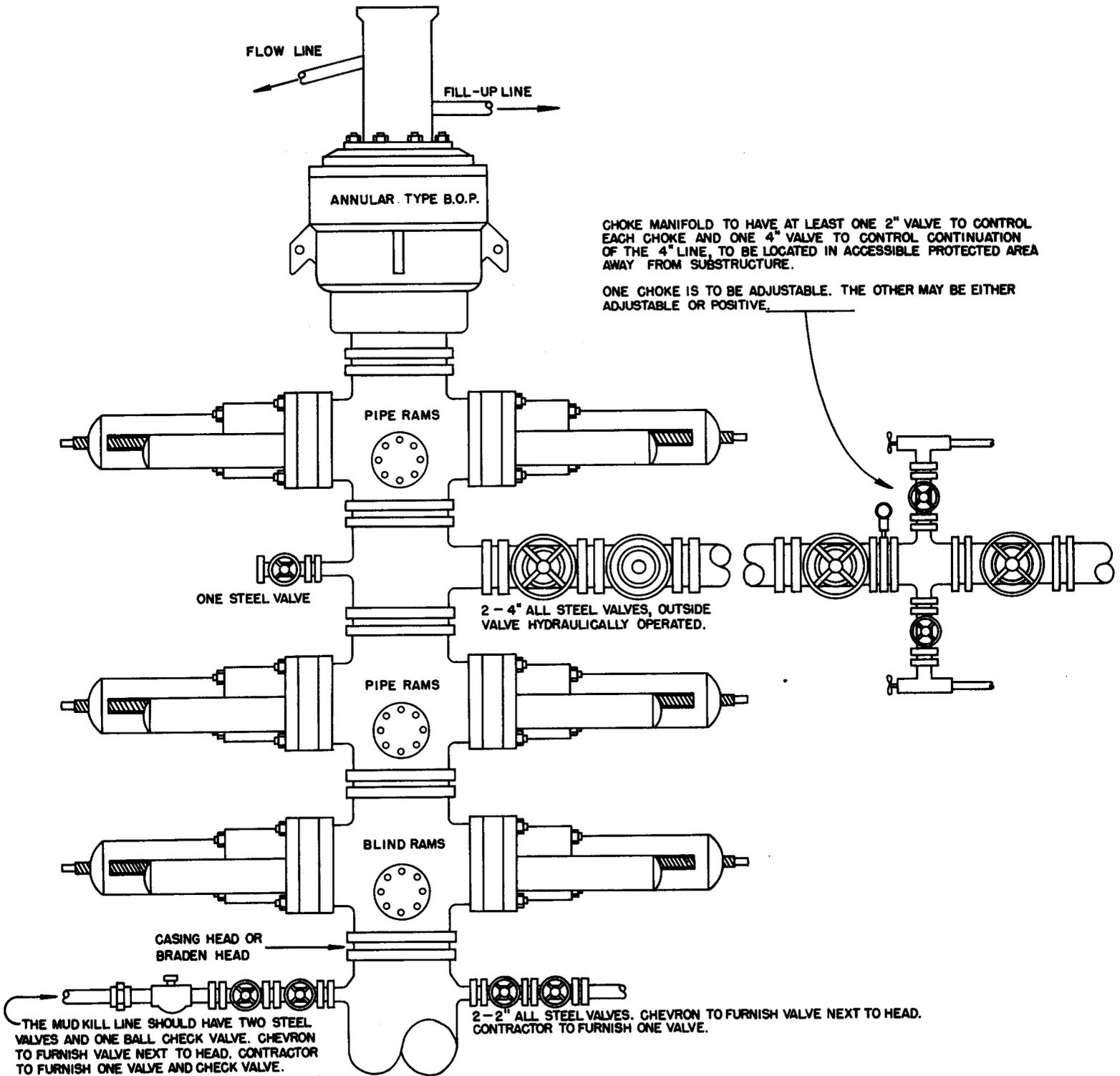
6. Objectives & Significant Tops: Objectives: Primary - Wasatch Littoral Pays  
Secondary - Green River Potential Pays

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Green River</u>	<u>5,620 (-280)</u>		
<u>K Pick</u>	<u>8,740 (-3400)</u>		
<u>Wasatch</u>	<u>9,240 (-3900)</u>		
<u>Wasatch Transition</u>	<u>11,200 (-5860)</u>		
<u>Wasatch Littoral</u>	<u>12,200 (-6860)</u>		

7. Completion & Remarks: Note: Dependent indications from presently drilling Chevron Federal 1-28 a TD revision of 500' to 1000' deeper could be necessary.

Division Development Geologist CFL/REA 8/14/74 Division Drilling Superintendent [Signature]  
 Chief Development Geologist CCD 8-14-74 Date 8/14/74



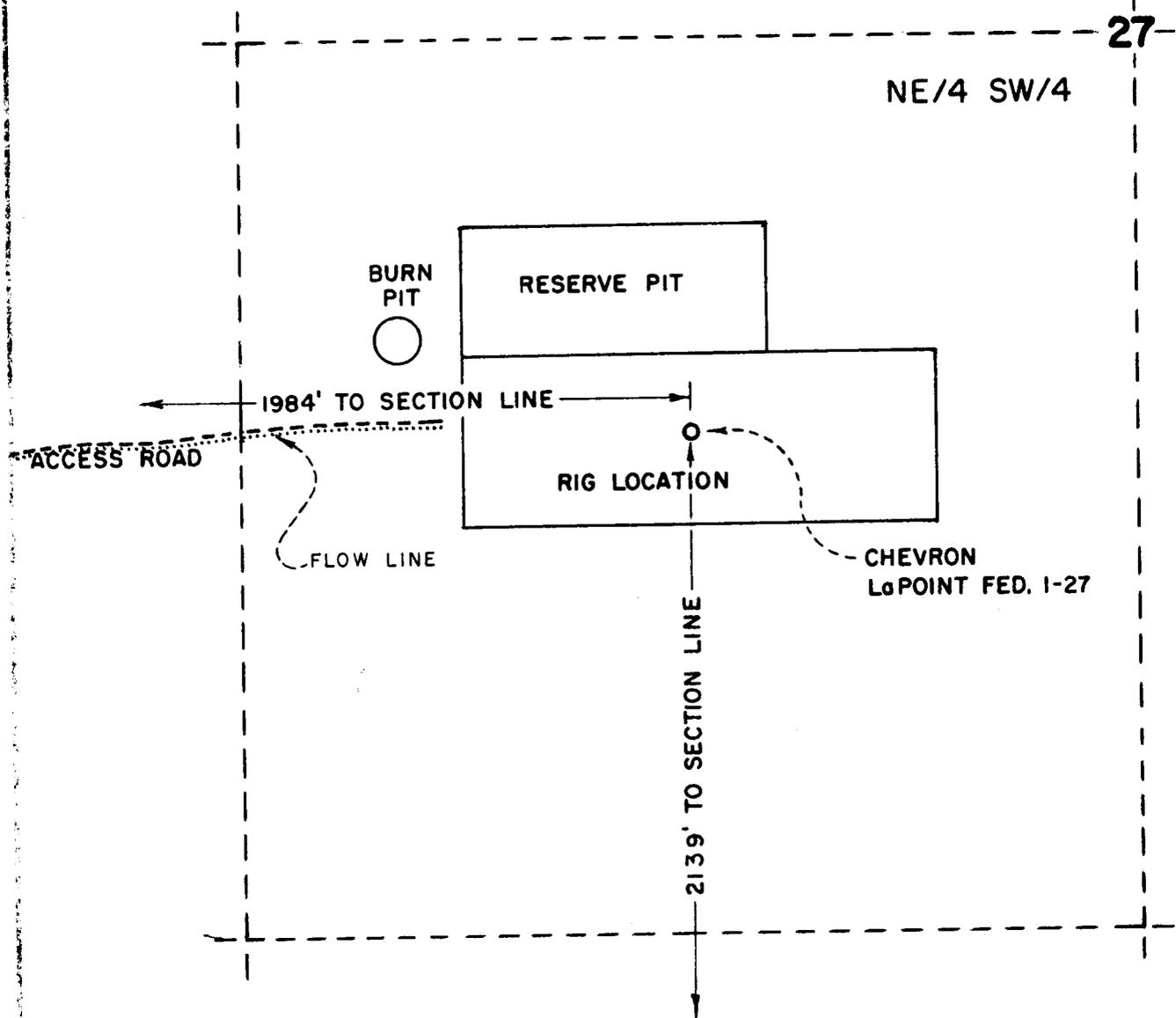


**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

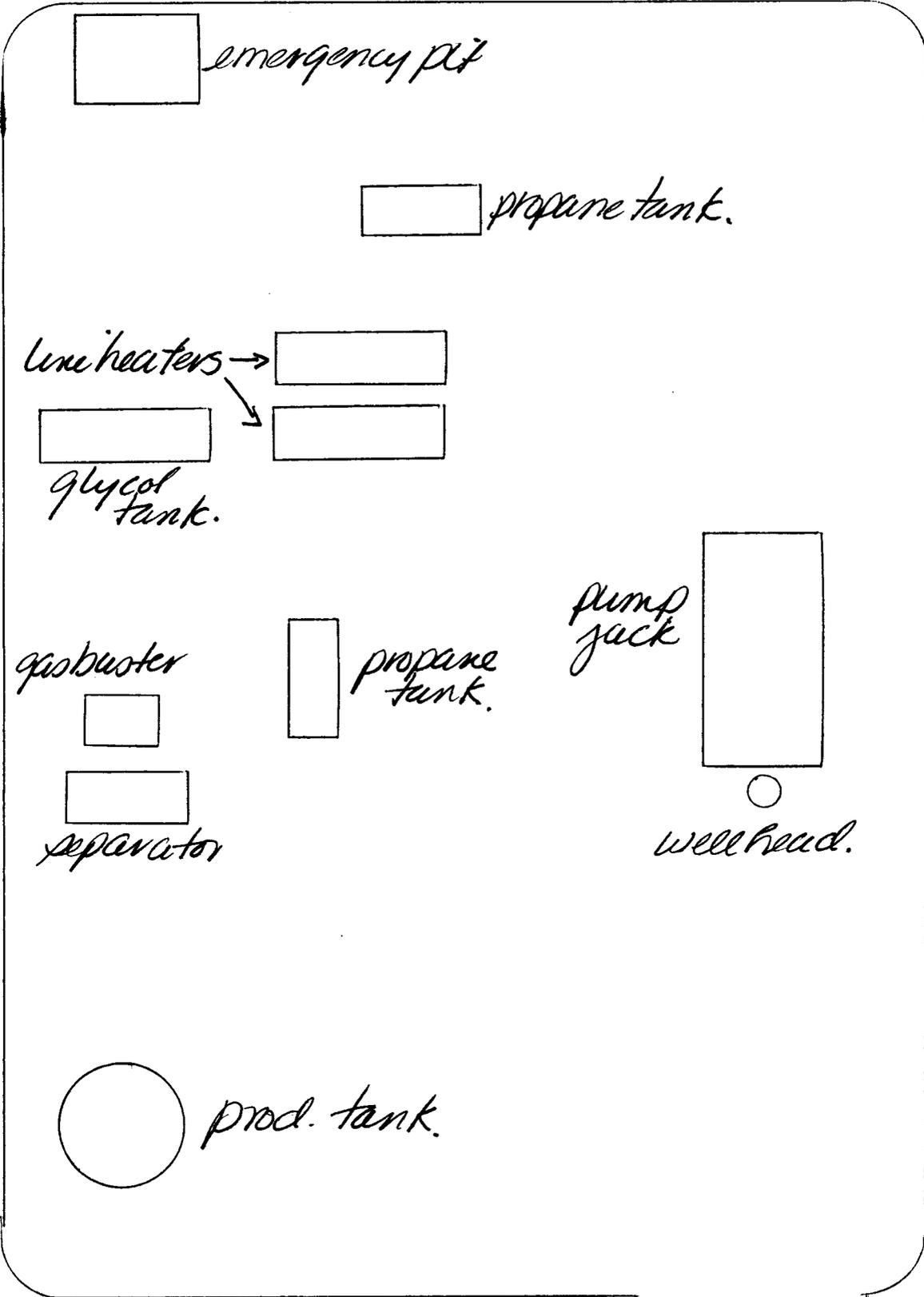
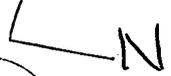
CHEVRON OIL CO.  
LaPOINT FED. 1-27  
NE/4 SW/4, SEC. 27, T5S - R19E  
UINTAH CO., UTAH



CHEVRON OIL COMPANY

Dwg. No.

Adl-27 Sec 25, T5S0, R19E Buby 11/23/87



August 23, 1974

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. Federal #1-27  
Sec. 27, T. 5 S, R. 19 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Due to the increase in Utah's drilling activity, and thus well inspections, it is requested that you notify this Division as to your company's drilling contractor, rig number, toolpusher, and spud date as soon as possible.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30181.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
U-014-35-11

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
1-27

10. FIELD AND POOL, OR WILDCAT  
La Point

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
S27, T5S, R19E SLBM

12. COUNTY OR PARISH 13. STATE  
Uintah Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1984' FWL & 2139' FSL (NE $\frac{1}{2}$ SW $\frac{1}{2}$ )

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
GR 5324

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *October*, 1974 Activity Report submitted in lieu of  
Form 9-329.

USGS - 3  
STATE - 2  
JHD - 1  
FILE - 2

*Corrected flat attached*

**HOLD THIS  
INFORMATION  
CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct  
SIGNED *Jennifer A. Mishler* TITLE Engineering Assistant DATE 11/1/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## DAILY ACTIVITY REPORT

9-9-74 125' drlg. Spudded @ 3:00 AM 9-9-74.

9-10-74 818' trip for bit.

9-11-74 1635' drlg.

9-12-74 2230' drlg.

9-13-74 2453' WOC. Drld to 2453' & cond hole. R/U & ran 60 jts 9-5/8" csg. Cmtd @ 2453' w/2000 sxs - good circ & cmt returns to surface. WOC @ 6:30 AM 9-13-74.

9-16-74 3630' drlg. WOC, cutoff & installed csg hd. N/U & tested BOPE to 3000 psi. DOC & 9-5/8" csg shoe @ 2453'.

9-17-74 4295' drlg.

9-18-74 4890' drlg.

9-19-74 5310' drlg.

9-20-74 5575' drlg. Elevations: Graded Ground 5324', KBE 5340.5'.

9-23-74 6371' trip for bit.

9-24-74 6667' drlg.

9-25-74 6994' drlg.

9-26-74 7294' drlg.

9-27-74 7590' drlg.

9-30-74 8375' drlg.

10-1-74 8594' drlg.

10-2-74 8794' drlg.

10-3-74 8920' drlg.

10-4-74 8994' cond hole for DST #1.

10-7-74 9234' drlg. DST #1 8800-8994. Times: 15-60-80-120. Open w/strong blow. Reopen w/strong blow, decreasing and dying in 78 min. No gas, no fluid to surface. Rec 372' (1-8 bbls) oil cut mud. IHH 4283, IFP 149-149, ISIP 373, FFP 199-223, FSIP 398, FHH 4308.

10-8-74 9325' POOH to run logs.

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CONFIDENTIAL

DAILY ACTIVITY REPORT

---

10-9-74 9325' cond mud for DST #2. Ran logs.

10-10-74 9325' tripping out w/test tools. Cond hole & P/U test tools. Attempted to run DST #2 - unable to set pkrs. POOH to cond hole for 7" csg.

10-11-74 9325' R/U to run 7" csg. POOH & L/D test tools. Made cond trip w/bit & L/D DP & DC's.

10-14-74 9330' trip for bit. Ran 223 jts 7" csg to 9325'. Cmt'd w/total 1690 sx's in 2 stages. WOC 2nd stage @ 11:30 PM 10-11-74. N/D BOPE, cutoff & installed TH. N/U & tested 6" BOPE to 5000 psi. P/U BHA & 3-1/2" DP. DO stage collar, FC, Shoe & form to 9330. Press tested around csg shoe.

10-15-74 9379'

10-16-74 9565'

10-17-74 9715'

10-18-74 9855'

10-21-74 10,325'

10-22-74 10,534'

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-014-35-11																				
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1984' FWL & 2139' FSL (NE 1/4 SW 1/4)		8. FARM OR LEASE NAME Federal																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5324	9. WELL NO. 1-27																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT La Point																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>Progress Report</u></td> <td><input checked="" type="checkbox"/></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S27. T5S. R19E SLBM
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>																			
		12. COUNTY OR PARISH Uintah																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached November, 1974 Activity Report submitted in lieu of Form 9-329.

HOLD THIS  
INFORMATION  
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USGS - 3  
STATE - 2  
JHD - 1  
FICE - 2

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 12/3/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DAILY ACTIVITY REPORT

---

11/1/74 Ran DST #4 Pkrs failed.  
11/2/74 Conditioned hole. Washed and reamed 11,150-11,273'.  
11/3/74 Washed and reamed 11,241-11,371'. Drld 11,371-11,390'.  
11/4/74 - 11/9/74 Drld 11,390-12,130'.  
11/10/74 Ran DST #5A Pkrs failed.  
11/11/74 Washed and reamed 11,950-12,130'. Drld 12,130-12,137'.  
11/12/74 - 11/16/74 Drld 12,137-12,730'.  
11/17/74 12,730' Logging.  
11/18/74 12,730' Finished logging, conditioned hole. Ran 5" liner.  
11/19/74 12,730' Set liner. Ran csg scraper and bit.  
11/20/74 12,730' Pressure tested. Laid down DP and collars.  
11/21/74 12,730' Picked up tbg. Milled 12,646 to 12,680'. Circ. hole.  
11/22/74 12,730' Circ. hole and ran bond log.  
11/23/74 12,730' Ran 2-7/8" tbg. PBTD 12,680. Displaced hole w/water.  
11/24/74 12,680' PBTD Set pkr @ 9074'. Hydrotesting.  
11/25/74 12,680' PBTD Finished hydrotesting tbg. Pressure tested seals and tbg. Ran 1½" heat string. NU BOPE and installed partial wellhead. Tested seals to 5000 psi.  
11/26/74 12,680' PBTD Flanged up wellhead and tested seal in hanger. Rig down RT. Released rig 7AM.  
11/27/74 12,680' PBTD MORT  
11/27/74 - 11/30/74 WO completion rig.

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## DAILY ACTIVITY REPORT

10-9-74 9325' cond mud for DST #2. Ran logs.

10-10-74 9325' tripping out w/test tools. Cond hole & P/U test tools. Attempted to run DST #2 - unable to set pkrs. POOH to cond hole for 7" csg.

10-11-74 9325' R/U to run 7" csg. POOH & L/D test tools. Made cond trip w/bit & L/D DP & DC's.

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10-15-74 9379'

10-16-74 9565'

10-17-74 9715'

10-18-74 9855'

10-21-74 10,325'

10-22-74 10,534'

10-23-74 10,722'

10-24-74 10,882'

10-25-74 10,882'

10-29-74 11,060'

10-30-74 11,140'

10-31-74 11,295'

11-1-74 11,362'

11-4-74 11,535'

11-5-74 11,681'

11-6-74 11,831'

11-7-74 11,959'

11-8-74 12,083'

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DAILY ACTIVITY REPORT

---

11-11-74	12,137'
11-12-74	12,260'
11-13-74	12,408'
11-14-74	12,559'
11-15-74	12,720'
11-18-74	12,730'
11-19-74	12,730'
11-20-74	12,730'
11-21-74	12,730'
11-22-74	12,730'
11-25-74	12,730'
11-26-74	12,730'
11-27-74	12,730'
12-2-74	12,730'
12-3-74	12,730'

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-014-35-11
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1984' FWL & 2139' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. 1-27
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5324		10. FIELD AND POOL, OR WILDCAT La Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S27, T5S, R19E S1B1
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached January, 1975 Activity Report submitted in lieu of Form 9-329.

HOLD THIS  
INFORMATION  
CONFIDENTIAL

USGS - 3  
STATE - 2  
IHD - 1  
FILE - 2

18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 2/3/75

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

MONTHLY ACTIVITY REPORT

12/17/74 Flowed 92 BOPD, 0 BWPD, 18/64" choke, TP 20 psig - well heading -  
dying. Plan to perf stage #2 of prod perfs tomorrow.

12/18/74 Flowed 22 BO, 12 BW, 10/64" choke, TP 30 psi in 23 hrs. R/U to  
perf stage #2 of prod perfs.

12/19/74 Perfd stage #2 11,926-11,251' w/1 JPF (48 zones) - SITP 100 ↑ 1000  
psi. Opened well to battery. Flowed 60 BO, 34 BW, 17/64" choke,  
TP 100 psi in 13 hrs. Plan to acidize @ 1:00 PM.

12/20/74 Acidized w/13,400 gals 15% HCL @ 18 BPM w/8600 psi - ISIP 6000 psi -  
15 min SIP 4800 psi. Cleaned up to pit & turned to battery. Flowed  
80 BO, (acid wtr) 50 BW, 15/64" choke, TP 300 psi in 9 hrs.

12/23/74 12/20 - 119 BO, 32 BW, 15/64" choke, TP 50 psi, 68 MCF  
12/21 - 148 BO, 2 BW, 15/64" choke, TP 100 psi, 67 MCF  
12/22 - 133 BO, 0 BW, 15/64" choke, TP 100 psi, 70 MCF

12/24/74 Flowed 84 BO, 0 BW, 76 MCF, 15/64" choke, TP 115 psi - off 16 hrs.

12/26/74 12/24 - F. 129 BO, 0 BW, 10/64" choke, TP 130 psi, 57 MCF  
12/25 - F. 81 BO, 0 BW, 11/64" choke, TP 60 psi, 36 MCF

12/27/74 Flowed 81 BO, 0 BW, 11/64" choke, TP 100 psi, 46 MCF.

12/30/74 12/27 - F. 77 BO, 0 BW, 36 MCF, 11/64" choke, TP 60 psi  
12/28 - F. 71 BO, 0 BW, 48 MCF, 12/64" choke, TP 100 psi  
12/29 - F. 46 BO, 0 BW, 13 MCF, 12/64" choke, TP 30 psi

12/31/74 Flowed 45 BO, 0 BW, 45 MCF, 8/64" choke, TP 150 psi

1/1/75 Flowed 54 BO, 0 BW, 56 MCF, 11/64" ck, TP 150 psi

1/2/75 Flowed 26 BO, 0 BW, 48 MCF, 12/64" ck, TP 150 psi

1/3/75 Flowed 80 BO, 0 BW, 33 MCF, 12/64" ck, TP 135 psi

1/4/75 Flowed 41 BO, 0 BW, 21 MCF, 15/64" ck, TP 150 psi

1/5/75 Flowed 45 BO, 0 BW, 40 MCF, 9/64" ck, TP 60 psi

1/6/75 Flowed 36 BO, 0 BW, 30 MCF, 9/64" ck, TP 100 psi

1/7/75 Flowed 43 BO, 0 BW, 9/64" ck, TP 100 psi.

1/8/75 to  
1/25/75 Perfd 50 add'l zones w/1 shot/ft. 12,390-11,289'. F. 63 BO, 0 BW, 10/64"  
ck, TP 75 psi.

1/26/75 F. 32 BO, 0 BW, 10/64" ck, TP 100 psi.

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PAGE THREE  
CONFIDENTIAL WELL  
LA POINT AREA  
FEDERAL 1-27

MONTHLY ACTIVITY REPORT

---

1/27/75 F. 18 BO, 0 BW, 10 MCF, 10/64" ck, TP 70 psi.  
1/28/75 Acidized w/20,900 gals 15% HCl.  
1/29/75 F. 112 BO, 0 BW, 12/64" ck, TP 150 psi.  
1/30/75 F. 57 BO, 0 BW, 12/64" ck, TP 600 psi. Final Report.

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INFORMATION  
CONFIDENTIAL

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE UTAH COUNTY DUCHESNE FIELD/LEASE LA POINT

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
 Oil: Feb. Gas: Jan. 19 75

Agent's Address P. O. BOX 599  
DENVER, COLORADO 80201  
 Phone No. 761-2033

Company CHEVRON OIL CO.-WESTERN DIVISION  
 Signed E. D. Bowen E. D. BOWEN  
 Title SUPERVISOR - PRODUCTION ACCOUNTING

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 27 <i>5934-526020</i>	5S	19E	CHEVRON-FEDERAL	1-27						
					Oil on hand beginning of month	321			Gas Sold	0
					Produced during month	425			Flared/Vented	0
					Sold during month	648			Used on/off Lse.	0
					Unavoidably lost	0			Total Gas Produced	0
Reason	-									
				On hand at end of month	98					
SW SW Sec. 28 <i>5935-525970</i>	5S	19E	CHEVRON-FEDERAL	1-28						
					Oil on hand beginning month	19			Gas Sold	0
					Produced during month	356			Flared/Vented	0
					Sold during month	241			Used on/off Lse.	0
					Unavoidably lost	0			Total Gas Produced	0
Reason	-									
				On hand at end of month	134					

**GAS: (MCF)**

Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

**OIL or CONDENSATE: (To be reported in Barrels)**

On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(Space for instructions on reverse side)

Form approved  
Budget Bureau No. 42-R355.5

6. LEASE DESIGNATION AND SERIAL NO

U-014-35-11

8. IF INDIAN, ALLIANCE OR TRIBE NAME

7. LEASE AGREEMENT NAME

5. FARM OR LEASE NAME

Federal

9. WELL NO

1-27

10. FIELD AND POOL, OR WILDCAT

La Point

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

S27, T5S, R19E SLBM

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:  OIL WELL  GAS WELL  BRINE  Other

2. TYPE OF COMPLETION:  NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. LNDR.  Other

3. NAME OF OPERATOR  
Chevron Oil Company, Western Division

4. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface  
1984' FWL & 2139' FSL (NF&SW $\frac{1}{2}$ )

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

43-047-30181

15. DATE SPLDDED 9-9-74 16. DATE 1 D. REACHED 11-15-74 17. DATE COMPL. (Ready to prod.) 1-28-75 18. ELEVATIONS (DP, R&B, RT, OR, ETC.)<sup>o</sup> KB 5341 19. ELEV. CEMENTHEAD

20. TOTAL DEPTH, MD & TVD 12,730 21. PLUG BACK T.D., MD & TVD 12,680' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVAL DRILLED BY  $\rightarrow$  24. ROTARY TOOLS Yes 25. CABLE TOOLS No

26. PRODUCING INTERVAL(S) OF THIS COMPLETION, TOP BOTTOM, NAME (MD AND TVD)<sup>o</sup> 12,638-11,248' Wasatch 27. WAS DIRECTIONAL SURVEY MADE No

28. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR, DIL, & FDC-CNL-CR 29. WAS WELL COBBED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2453'	12 1/2"	2000 SX	
7"	26#	9325'	8-3/4"	1790 SX	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT <sup>o</sup>	BROKEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9028	12,728	1215 SX		2-7/8"	9158	9075
				heat string	1.9 OD	3976	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED RECORD

32. ACID, SHOT, FRACTURE, CEMENT MORTAR, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,638-11,999	6000 gals 15% HCL
12,638-11,248	13,400 gals 15% HCL
11,638-11,248	20,900 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD - Flowing, gas lift, pumping - size and type of pump	WELL STATUS (Producing or shut-in)					
12-17-74	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROVIN FOR TEST PERIOD	OIL MCP.	GAS MCP.	WATER-DRL.	GAS-OIL RATIO
1-1-75	24	12/64	$\rightarrow$	54	46	0	852
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	WATER-DRL.	GAS MCP.	WATER-DRL.	OIL GRAVITY-API (CORR.)	
135		$\rightarrow$				38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS  
Flared  
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
Jennifer L. Hahler  
Title: Engineering Assistant

MINER

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: <small>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</small>				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NO CORES				Green River est	5,620	(-280)
				K	8,618	(-3273)
				Wasatch est	9,240	(-3900)
				CP 210	11,045	(-5804)
				CP 232	11,767	(-6562)
				TD	12,730	(-7-55)

LA POINT AREA  
FEDERAL 1-27

Perforated the following zones w/one shot/ft.

12,638, 12,631, 12,599, 12,574, 12,526, 12,510, 12,496, 12,457, 12,448,  
12,428, 12,418, 12,398, 12,393, 12,390, 12,379, 12,377, 12,371, 12,369,  
12,367, 12,363, 12,324, 12,322, 12,317, 12,287, 12,268, 12,260, 12,259,  
12,218, 12,214, 12,208, 12,205, 12,200, 12,195, 12,184, 12,177\*,12,172,  
12,161, 12,155, 12,152, 12,143, 12,136, 12,134, 12,120, 12,116, 12,108,  
12,109, 12,104, 12,101, 12,098, 12,096, 12,088, 12,085, 12,076, 12,065,  
12,058, 12,045, 12,040, 12,031, 12,030, 12,023, 12,014, 12,008, 12,002,  
11,999, 11,970, 11,962, 11,958, 11,933, 11,926\*,11,904, 11,889, 11,887,  
11,880, 11,846, 11,840, 11,828, 11,824, 11,814, 11,797, 11,791, 11,776,  
11,755, 11,754, 11,749, 11,737, 11,733, 11,723, 11,719, 11,707, 11,694,  
11,682, 11,675, 11,661, 11,653, 11,641, 11,629, 11,625, 11,613, 11,610,  
11,592, 11,575, 11,569, 11,566, 11,554, 11,552, 11,542, 11,540, 11,531,  
11,527, 11,498, 11,495, 11,492, 11,487, 11,482, 11,478, 11,461, 11,440,  
11,422, 11,418, 11,402, 11,399, 11,396, 11,391, 11,360, 11,316, 11,303,  
11,299, 11,295, 11,289, 11,287, 11,278, 11,275, 11,266, 11,257, 11,254,  
11,251, 11,248

\* 2 shots/ft.

DST #1 8800-8994' Wtr cushion Open 95 min IHP 4283 IF 149  
ISIP 373 FF 223 FSIP 398 FHP 4308  
Rec 372 ft. Oil & Mud.

DST #2 8481-8657' Unsuccessful.

DST #3 10,865-11,060' Wtr cushion 2575 Open tool Dead.  
IHP 6221 IFP 1197 ISI 2239# FHP 6221  
FF 1248 FSI 1980.  
Rec 90' mud. Sampler 1375 cc mud.

DST #4 11,135-11,362' Packers failed.

DST #5 & 6 Unsuccessful.

LA POINT AREA  
FEDERAL 1-27

Perforated the following zones w/one shot/ft.

12,638, 12,631, 12,599, 12,574, 12,526, 12,510, 12,496, 12,457, 12,448,  
12,428, 12,418, 12,398, 12,393, 12,390, 12,379, 12,377, 12,371, 12,369,  
12,367, 12,363, 12,324, 12,322, 12,317, 12,287, 12,268, 12,260, 12,259,  
12,218, 12,214, 12,208, 12,205, 12,200, 12,195, 12,184, 12,177\*, 12,172,  
12,161, 12,155, 12,152, 12,143, 12,136, 12,134, 12,120, 12,116, 12,108,  
12,109, 12,104, 12,101, 12,098, 12,096, 12,088, 12,085, 12,076, 12,065,  
12,058, 12,045, 12,040, 12,031, 12,030, 12,023, 12,014, 12,008, 12,002,  
11,999, 11,970, 11,962, 11,958, 11,933, 11,926\*, 11,904, 11,889, 11,887,  
11,880, 11,846, 11,840, 11,828, 11,824, 11,814, 11,797, 11,791, 11,776,  
11,755, 11,754, 11,749, 11,737, 11,733, 11,723, 11,719, 11,707, 11,694,  
11,682, 11,675, 11,661, 11,653, 11,641, 11,629, 11,625, 11,613, 11,610,  
11,592, 11,575, 11,569, 11,560, 11,554, 11,552, 11,542, 11,540, 11,531,  
11,527, 11,498, 11,495, 11,492, 11,487, 11,482, 11,478, 11,461, 11,440,  
11,422, 11,418, 11,402, 11,399, 11,396, 11,391, 11,360, 11,316, 11,303,  
11,299, 11,295, 11,289, 11,287, 11,278, 11,275, 11,266, 11,257, 11,254,  
11,251, 11,248

\* 2 shots/ft.

DST #1 8800-8994' Wtr cushion Open 95 min IHP 4283 IF 149  
ISIP 373 FF 223 FSIP 398 FHP 4308  
Rec 372 ft. Oil & Mud.

DST #2 8481-8657' Unsuccessful.

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FF 1248 FSI 1980.  
Rec 90' mud. Sampler 1375 cc mud.

DST #4 11,135-11,362' Packers failed.

DST #5 & 6 Unsuccessful.



CIRCULATE TO:

DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_

RETURN TO Kathy Wells  
FOR FILING

October 26, 1977

Memo To File:

Re: Chevron Oil Company  
LaPoint Federal 1-27  
Sec. 27, T. 5S, R. 19E,  
Uintah County, Utah

This undesignated field well operated by Chevron Oil Company was checked on October 20, 1977. The area and equipment looked exceptionally well, and the pumping performance of the well appeared normal. This represents one of the more attractive Chevron wells.



PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/ko

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE UTAH COUNTY DUCHESNE FIELD/LEASE LA POINT

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
 Oil: May Gas: April, 19 75

Agent's Address P. O. BOX 599  
DENVER, COLORADO 80201  
 Phone No. 761-2033

Company CHEVRON OIL CO.-WESTERN DIVISION  
 Signed E. D. Bowen E. D. BOWEN  
 Title SUPERVISOR - PRODUCTION ACCOUNTING

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 27 <i>5934-826020</i>	5S	19E	CHEVRON-FEDERAL 1-27							
				Oil on hand beginning of month		265			Gas Sold	0
				Produced during month		1,936			Flared/Vented	0
				Sold during month		1,946			Used on/off Lse.	0
				Unavoidably lost		0			Total Gas Produced	0
				Reason		-				
On hand at end of month		255								
SW SW Sec. 28 <i>5935-825970</i>	5S	19E	CHEVRON-FEDERAL 1-28							
				Oil on hand beginning month		237			Gas Sold	0
				Produced during month		723			Flared/Vented	0
				Sold during month		645			Used on/off Lse.	0
				Unavoidably lost		0			Total Gas Produced	0
				Reason		-				
On hand at end of month		315								

**GAS: (MCF)**  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-21424.

5. LEASE DESIGNATION AND SERIAL NO.

U-014-35-11

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-27

10. FIELD AND POOL, OR WILDCAT

La Point

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 27, T5S, R19E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

UT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Chevron U.S.A. Inc.**

3. ADDRESS OF OPERATOR  
**P. O. Box 599, Denver, CO 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2139' FSL & 1984' FWL (NE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5241

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Re Complete Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug off the Wasatch zone and recomplete well in the Lower Green River as follows:

1. MIR & RU. POOH w/rods, pump and tubing.
2. RIH w/Baker CIBP set at + 9000'.
3. NU BOPE.
4. Perforate - See attached.
5. PU Retr "D" packer. RIH and set at 8000'.
6. RIH w/tubing, acidize well with 15,000 gals M&SR-100 using 15% HCl and ball sealers.
7. Swab well back.
8. POOH w/packer & prod. tubing.
9. RIH w/production string. Land tubing at + 8000'.
10. Place well on production

APPROVED BY THE DIVISION OF  
OIL, GAS AND MINING

DATE: July 21, 1978

BY: Ph Mucall

**Present Status**

Date: 6/17-6/24/78

BOPD 4

BWPD 1

No additional surface  
disturbances required  
for this activity.

3-USGS

2-State

1-JAH

1-DLD

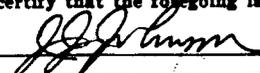
1-Sec 723

1-File

18. I hereby certify that the foregoing is true and correct

J. J. Johnson

SIGNED



TITLE

Engineering Assistant

DATE

July 18, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TO: MR.

TLP  
CFL

5-19-78

197

FROM: MR.

SUBJECT:

RECOMMENDED PERFORATIONS

OUR FILE:

FOR CHEVRON FEDERAL #1-27 (P2-2541)

YOUR FILE:

(OA) 90 HOLES.

8080	8211	8451
8082	8244	8469
8084	8246	8478
8086	8261	8480
8094	8263	8482
8096	8279	8496
8104	8319	8504
8106	8326	8516
8108	8328	8518
8110	8334	8525
8136	8336	8527
8138	8357	8540'
8140	8359	8545
8142	8369	8547
8174	8371	8581
8176	8389	8583
8182	8407	8600
8184	8409	8613
8186	8414	8615
8192	8416	8630
8194	8426	8636
8196	8432	8638
8198	8445	8658

MEMORANDUM GO-144

TO: MR. \_\_\_\_\_

FROM: MR. \_\_\_\_\_

SUBJECT: \_\_\_\_\_

OUR FILE:

YOUR FILE:

8660

8671

8676

8678

8687

8689

8695

8701

8703

8721

8723

8741

8743

8745

8748

8750

8756

8761

8763

8775

8779

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-014-35-11

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-27

10. FIELD AND POOL, OR WILDCAT

La Point

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 27, T5S, R19E, SLB&M

12. COUNTY OR PARISH 13. STATE

Utah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2139' FSL & 1984' FWL (NE 1/4 SW 1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5241

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Well Recompleted <input checked="" type="checkbox"/>	

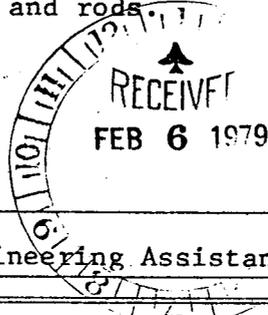
(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was recompleted in the Lower Green River Zone, Wasatch Zone plugged off, as follows:

- MIR & RU. Pumped 250 bbls KCl water, 50 bbls Hot BB crude down csg. POOH w/rods & pump. RD rod equipment & RU 2-7/8" tbg equipment, ND well head & NU BOPE.
- POOH w/tubing.
- RU oil well perforators. RIH w/Baker CIBP, set at 8990, RIH w/Dump bailer & Dumped 2 sxs cement on CIBP. POOH.
- RU OWP and perforated - see attached.
- RIH w/Retrievamatic Pkr. Set at 7993. RIH w/Prod. tbg, latched into pkr.
- RU Western and acidized - see attached.
- Swabbed well back.
- POOH w/Prod. tbg & Packer.
- ND BOPE. NU wellhead. RIH w/pumps and rods.
- Placed well on production

- 3-USGS
- 2-State
- 1-JAH
- 1-DLD
- 1-Sec 723
- 1-File



18. I hereby certify that the foregoing is true and correct

SIGNED J. Johnson

TITLE Engineering Assistant

DATE Jan. 30, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL NAME: Federal 1-27

FIELD: La Point (Bluebell)

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

8080	8176	8319	8426	8540	8676	8756
8082	8182	8326	8432	8545	8678	8761
8084	8184	8328	8445	8547	8687	8763
8086	8186	8334	8451	8581	8689	8775
8094	8192	8336	8469	8583	8695	8779
8096	8194	8357	8478	8600	8701	
8104	8196	8359	8480	8613	8703	
8106	8198	8369	8482	8615	8721	
8108	8211	8371	8496	8630	8723	
8110	8244	8389	8504	8636	8741	
8136	8246	8407	8516	8638	8743	
8138	8261	8409	8518	8658	8745	
8140	8263	8414	8525	8660	8748	
8142	8279	8416	8527	8671	8750	
8174						

2. Company doing work: Oil Well Perforations

3. Date of work: Oct. 6, 1978

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/17-24/78	22		3
10/25-31/78	20		1

WELL NAME Federal 1-27

FIELD NAME La Point (Bluebell)

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15,000 gals M&SR-100 15% HCl
2. Intervals treated: 8080-8779
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: Ball sealers and 250# of J-227 (Benzoic acid flakes) every 30 bbls were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back.
  
6. Depth to which well was cleaned out: 9,075
7. Time spent bailing and cleaning out: 3 days
8. Date of work: Oct. 7, 1978
9. Company who performed work: Western Company
10. Production interval: 8080-8779
11. Status and production before treatment: Shut in

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/25/30/78			

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/17-24/78	22		3
10/25-31/78	20		1

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
**RECEIVED**

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

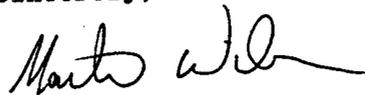
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson  
Onshore Accounting

mh/dcw



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Penncooil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5 4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5 4301330553 05650 03S 05W 19	GR-WS	30	1790	8335	5488
VODA UTE 1-4C5 4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4 4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E 4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p><b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p><b>2. NAME OF OPERATOR</b> Pennzoil Company Utah Acct. # N0705</p> <p><b>3. ADDRESS OF OPERATOR</b> P.O. Box 2967 Houston, TX 77252-2967</p> <p><b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p> <p><b>14. API NUMBER</b></p>	<p><b>5. LEASE DESIGNATION AND SERIAL NO.</b></p> <p><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p><b>7. UNIT AGREEMENT NAME</b></p> <p><b>8. FARM OR LEASE NAME</b> See Attached List</p> <p><b>9. WELL NO.</b></p> <p><b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell/Altamont</p> <p><b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b></p> <p><b>12. COUNTY OR PARISH</b> Duchesne &amp; Uintah</p> <p><b>13. STATE</b> Utah</p>
---	---

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Operator Name Change

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM	✓
3 - FILE	✓

**18. I hereby certify that the foregoing is true and correct**

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NON-CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC / GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <b>U-01435-1</b>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement <b>CANRM167</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <b>FEDERAL 1-27E19E</b>
2. Name of Operator <b>MEDALLION EXPLORATION</b>		10. API Well Number <b>4304730181</b>
3. Address of Operator <b>2091 E. 4800 S. #22 SLC, UTAH 84117</b>	4. Telephone Number <b>801-277-0801</b>	11. Field and Pool, or Wildcat <b>MOFFAT CANAL</b>
5. Location of Well Footage : _____ County : <b>UINIAH</b> Q. Sec. T., R., M. : <b>NESW, SEC. 27, T5S, R19E</b> State : <b>UTAH</b>		

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Multiple Completion
  - Other **CHANGE OF OPERATORSHIP**
- New Construction
  - Pull or Alter Casing
  - Recompletion
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

**RECEIVED**

MAR 29 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*A. MAJDI*

Title **OPERATIONS**

Date **2/25/93**

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

**RECEIVED**

APR 09 1993

DIVISION OF  
OIL, GAS & MINING

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
 Pennzoil Exploration and Production Company

3. Address and Telephone No.  
 P.O. Box 290    Neola, Utah    84053    (801) 353-4383

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 NESW SEC. 27, T5S, R19E

5. Lease Designation and Serial No.  
 UTU0143511

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation  
 CA NRM867

8. Well Name and No.  
 FEDERAL 1-27E19

9. API Well No.  
 43-047-30181

10. Field and Pool, or Exploratory Area  
 BLUEBELL

11. County or Parish, State  
 UINTAH , UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL AS WELL AS OPERATORSHIP OF THE CA  
 TO MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct  
 Signed DR Lamberson Title Petroleum Engineer Date April 8, 1993

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

April 12, 1993

Medallion Exploration  
2091 East 4800 South, Suite 22  
Salt Lake City, Utah 84117

Re: Successor Communitization Operator  
Communitization Agreement (CA)  
NRM-867  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 1, 1993, whereby Pennzoil Exploration and Production Company resigned as Operator and Medallion Exploration was designated as operator for CA NRM-867. We are returning the proposed successor of CA operator unapproved.

CA NRM-867 contains Federal Leases U-0143511, U-4377 and U-21308. Our records show that you do not have a federal bond. Please be advised, regulations at 43 CFR 3104.2 state, "The Operator on the ground shall be covered by a bond in his/her own name as principal, or a bond in the name of the lessee or sublessee, provided that a consent of the surety or the obliger in the case of a personal bond, to include the operator under the coverage of the bond is furnished to the Bureau office maintaining the bond." (emphasis added).

If you have any questions, please contact Teresa Thompson of this office at (801) 539-4047.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: File - NRM-867  
DM - Vernal  
Division Oil, Gas and Mining  
Agr. Sec. Chron.  
Fluid Chron.

U922:TATHOMPSON:tt:04-12-93

RECEIVED

APR 14 1993

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 18, 1993

Medallion Exploration, Inc.  
2091 East 4800 South, #22  
Salt Lake City, Utah 84117

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-867  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 1, 1993, whereby Pennzoil Exploration & Production resigned as Operator and Medallion Exploration, Inc. was designated as Operator for CA NRM-867, Uintah County, Utah.

This instrument is hereby approved effective as of June 18, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-867.

Your statewide (Utah) oil and gas bond No. 0943 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-867 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:06-18-93

**RECEIVED**

JUN 21 1993

DIVISION OF  
OIL, GAS & MINING

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM NRM867 NRM867	430473018100S1	1-27	NESW	27	5S	19E	POW	UTU0143511	PENNZOIL EXPLORATION + PR

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LHC</del> 7- <del>MSC</del>
2-DTS <i>DS</i>
3-VLC ✓
4-RJF ✓
5-FILM ✓
6-ADA ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLOR &amp; PROD CO</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-2967</u>
	<u>JAKE HAROUNY</u>		
	phone ( <u>801</u> ) <u>277-0801</u>		phone ( <u>713</u> ) <u>546-6998</u>
	account no. <u>N 5050</u>		account no. <u>N 2885</u>

Well(s) (attach additional page if needed): **\*NRM-867 & NRM-827**

Name: <u>FEDERAL 1-27/GRRV &amp; WS</u>	API: <u>43-047-30181</u>	Entity: <u>5685</u>	Sec <u>27</u> Twp <u>5S</u> Rng <u>19E</u>	Lease Type: <u>U014351</u>
Name: <u>FEDERAL 1-28/GRRV &amp; WS</u>	API: <u>43-047-30175</u>	Entity: <u>5680</u>	Sec <u>28</u> Twp <u>5S</u> Rng <u>19E</u>	Lease Type: <u>U014351</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-9-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-21-93)*
- See 6. Cardex file has been updated for each well listed above. *(6-21-93)*
- See 7. Well file labels have been updated for each well listed above. *(6-21-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-21-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 6/22/93 1993. If yes, division response was made by letter dated 6/22/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 6/22/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See 1. All attachments to this form have been microfilmed. Date: 6-23 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930414 Btm/s.L. Denied/No Bond. (NRM-867 and NRM-827)

930621 Btm/s.L. Approved c.H. 6-18-93. "

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

FED. 1-27E19E

2. Name of Operator:

Medallion Exploration

9. API Well Number:

4304730181

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

10. Field and Pool, or Wildcat:

MOF. CANAL

4. Location of Well

Footages:

2,139' FSL # 1,984' FWL

County:

UINTAH

State:

UTAH

OO, Sec., T., R., M.:

SENE, Sec. 27, T5S, R19E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

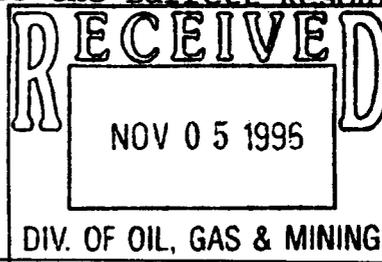
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: \_\_\_\_\_

Title: Operations

Date: 10/1/96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation  
CANRM867

8. Well Name and No.  
FED 1-27E19E

9. API Well No.  
43-047-30181

10. Field and Pool, or Exploratory Area  
MOF. CANAL

11. County or Parish, State  
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2139' FSL 1984' FWL  
SENE 27-5S-19E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION  
 Notice of intent  
 Subsequent Report  
 Final Abandonment Notice

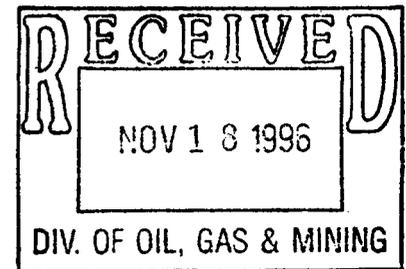
TYPE OF ACTION  
 Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other CHANGE OF OPERATOR

Change of plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

*Joseph P. Barrett*

Title

Joseph P. Barrett  
Vice President - Land

Date

11/1/96

(This space for Federal or State office use)

Approved by

Title

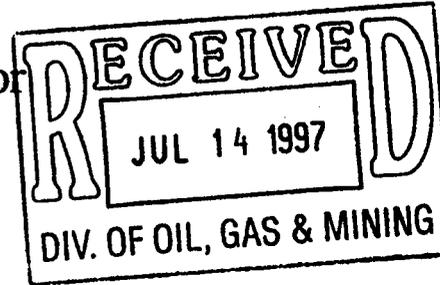
Date

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



July 9, 1997

Barrett Resources Corporation  
Attn: Fritts Rosenberger  
1515 Arapahoe Street  
Tower 3, Suite 1000  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-867  
Uintah County, Utah

Gentlemen:

We received an indenture dated November 1, 1996, whereby Medallion Exploration resigned as Operator and Barrett Resources Corporation was designated as Operator for CA NRM-867, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective July 9, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-867.

Your nationwide (New Mexico) oil and gas bond No. 2545 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division Oil, Gas, & Mining~~  
File - NRM-867 (w/enclosure)  
MMS - Data Management Division (Attn: Rose Davalos)  
Agr. Sec. Chron  
Fluid Chron

UT931:TATHOMPSON:tt:7/9/97

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM-867

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being::

TOWNSHIP 5 SOUTH, RANGE 19 EAST, USB&M/SLB&M  
SECTION: 27  
Containing 640.00 acres, more or less

This indenture, dated as of the 1st day of November, 1996, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective April 16, 1975, wherein Medallion Exploration is designated as Operator of the communitized area; and

WHEREAS, said Medallion Exploration has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Land Management, in the amount of \$150,000.00, Bond No. 6101757352, approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set froth.

(FIRST PARTY)

**BARRETT RESOURCES CORPORATION**

By: \_\_\_\_\_

Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

**MEDALLION EXPLORATION**

By: \_\_\_\_\_

Jake Harouny, President

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating \_\_\_\_\_ as Operator under the Communitization Agreement for the above location, this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_.

\_\_\_\_\_  
Chief, Branch of Fluid Minerals  
Utah State Office  
Bureau of Land Management

**EXHIBIT "A"**

**CA NO. NRM-867**

**(SECOND PARTIES CONTINUED)**

**There are no other parties to this agreement - 100% Barrett**

**OPERATOR CHANGE WORKSHEET**

Routing:	
1- <u>GLH</u>	4- <u>EC</u>
2- <u>GLH</u>	7-KAS
3- <u>DESBTS</u>	8-SI
4-VLD ✓	9-FIE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator)	<u>BARRETT RESOURCES CORP.</u>	FROM: (old operator)	<u>MEDALLION EXPLORATION</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>6975 UNION PARK CTR #310</u>
	<u>DENVER CO 80202</u>		<u>MIDVALE UT 84047</u>
			<u>JAKE HAROUNY</u>
Phone:	<u>(303)606-4259</u>	Phone:	<u>(801)566-7400</u>
Account no.	<u>N9305</u>	Account no.	<u>N5050</u>

WELL(S) attach additional page if needed: CA NRM-867

Name: <u>FEDERAL 1-27/GRRV</u>	API: <u>43-047-30181</u>	Entity: <u>5685</u>	S <u>27</u>	T <u>5S</u>	R <u>19E</u>	Lease: <u>U01435-1</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7-15-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(7-15-97)*
- Yec 7. **Well file labels** have been updated for each well listed above. *(7-15-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-15-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)    If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- LC 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)   , as of today's date   . If yes, division response was made to this request by letter dated   .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on    to    at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS 2/17/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated    19   , of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been microfilmed. Today's date

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970715 BLM/SL Aprv. eff. 7-9-97. (This is the only well under C.A.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

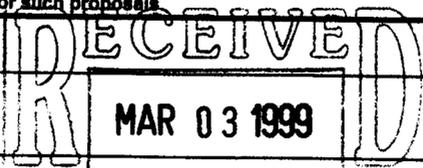
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well  
Oil  Gas   
 Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2139' FSL 1984' FWL  
SENE SECTION 27-T5S-R19E

6. If Indian, Alottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
CANRM867  
8. Well Name and No.  
FED 1-27E19E  
9. API Well No.  
43-047-30181  
10. Field and Pool, or Exploratory Area  
MOFFAT CANAL  
11. County or Parish, State  
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE FEBRUARY 1, 1999, BARRETT RESOURCES CORPORATION RELINQUISHED OPERATIONS OF THE SUBJECT WELL TO ALBERTA GAS COMPANY.

14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 3/1/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

April 29, 1999

Alberta Gas Company  
933 East 2000 North  
Vernal, Utah 84078

*Sec. 27, 55, 19E*  
Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-867  
Uintah County, Utah

Gentlemen:

We received an indenture dated February 1, 1999, whereby Barrett Resources Corporation resigned as Operator and Alberta Gas Company was designated as Operator for CA NRM-867, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective April 29, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-867.

Your statewide (Utah) oil and gas bond No. 1130 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

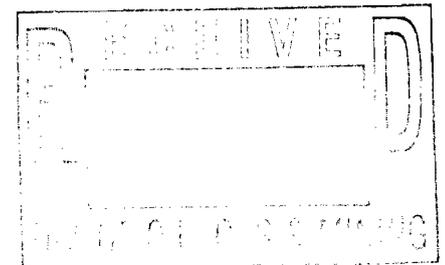
/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

### Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-867 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TATHOMPSON:tt:4/29/99



# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM-867

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being::

**TOWNSHIP 5 SOUTH, RANGE 19 EAST, USB&M/SLB&M**  
**SECTION: 27**  
Containing 640.00 acres, more or less

This indenture, dated as of the 1st day of February 1999 by and between Alberta Gas Company, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective April 16, 1975, wherein Barrett Resources Corporation is designated as Operator of the communitized area; and

WHEREAS, said Barrett Resources Corporation has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Land Management, in the amount of \$25,000, Bond No. UT1130, approved on March 5, 1999

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set froth.

(FIRST PARTY)

**ALBERTA GAS COMPANY**

By: \_\_\_\_\_

David Swett

(SECOND PARTY)

**BARRETT RESOURCES CORPORATION**

By: \_\_\_\_\_

Joseph P. Barrett, Attorney-in-Fact

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating \_\_\_\_\_ as Operator under the Communitization Agreement for the above location, this \_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_.

\_\_\_\_\_  
Chief, Branch of Fluid Minerals  
Utah State Office  
Bureau of Land Management

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: NRM867								
UTU0143511	4304730181	1-27	NESW	27	T 5S	R19E	POW	BARRETT RESOURCES CORPORATION

# AGCO

## ALBERTA GAS COMPANY

933 East 2000 North  
Vernal, Utah 84078

435-828-6399

Fax 435-781-0606

February 14, 2000

To Whom it may concern:

I am writing to inform you that we have purchased and are operating the following leases.

Federal 1-27 NRM-867 Township 5 South, Range 19 East, Section 27.

East Gusher 1-35 Lse.# SL065557 Township 5 South, Range 19 East Section 35.

Attached you will find some supporting documents. Wasatch Energy will be filing the production reports for Alberta Gas on these wells.

Sincerely,



David Swett

ROUTING:

1- [redacted]	4-KAS ✓
2-CDW ✓	5- [initials] ✓
3-JLT ✓	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

**Change of Operator (Well Sold)**                       Designation of Agent

Operator Name Change Only                      Merger

The operator of the well(s) listed below has changed, **effective:** 2-1-99

**TO:**(New Operator) ALBERTA GAS COMPANY  
 Address: 933 EAST 2000 NORTH  
DAVE SWETT  
VERNAL, UT 84078  
 Phone: 1-(435)-828-6399  
 Account No. N3650

**FROM:**(Old Operator) BARRETT RESOURCES CORP.  
 Address: 1515 ARAPAHOE ST., TOWER 3, # 1000  
DENVER, CO 80202  
GREG DAVIS  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S):	CA Nos.	<u>NRM-867</u>	or	Unit
Name: <u>FEDERAL 1-27</u>	API: <u>43-047-30181</u>	Entity: <u>5685</u>	S <u>27</u> T <u>05S</u> R <u>19E</u>	Lease: <u>U-143511</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 3-3-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-15-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 47479570151. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 4-29-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 4-29-99.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-23-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-23-00.

**STATE BOND VERIFICATION**

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

**FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION**

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

**FILMING**

 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

**FILING**

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION

STATE OF UTAH

OIL AND GAS CONSERVATION ACT

\*\*\*\*\*

Federal 1-27  
5S 19E 27

To the following operator:

Name: Alberta Gas Co.  
Well or Site: All Moffat Canal wells API #: 43-047-30181  
43-047-30175  
Location: Township 5S, Range 19E, Section     , County Uintah 43-047-30300  
Date and time of inspection: 6/22/2009 8:00 AM to 9:00 AM  
Mailing Address: Dave Swett, Alberta Gas Co.  
P.O. Box 790730, Vernal, Utah 84078

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649- 3. All three wells have oil on the ground.  
The 1-27E and the 1-28-E have insufficient  
berms.  
Poor house keeping - Junk equipment on locations.

Additional information/materials attached Y/N (circle one)

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Compliance Deadline: 8/22/2009

Date of Service Mailing: 8/22/2009 Time of Service Mailing:     

David W. Haeberle

Division's Representative

Operator or Representative

(If presented in person)

6/2005



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

October 2, 2014

Certified Mail #7011 2970 0001 8828 1764

Dave Swett  
Alberta Gas Company  
933 E 2000 N  
Vernal, Utah 84078-9553

### **DIVISION ORDER**

**Subject: Notices of Violation for the Federal 1-27 and Federal 1-33 Wells**

Dear Mr. Swett:

27 5S 19E

The Division of Oil, Gas and Mining (Division) issued Alberta Gas Company (Alberta) Notices of Violation (NOV's) for the Federal 1-27 (API 43-047-30181) and Federal 1-33 (API 43-047-30300) wells on July 16, 2014. The compliance deadline for both notices was August 30, 2014. The notices were sent to the last address you provided to the Division, which was also the address for Summit Operating, LLC (Summit). Summit personnel have assured me the NOV's have been forwarded to you.

Twice I have left telephone voice messages for you regarding the NOV's. On September 10, 2014, and again on September 23, 2014, I asked you to return my calls so we could discuss a plan to resolve the well violations. To date my calls have not been returned.

**Therefore, the Division hereby Orders Alberta to meet the NOV requirements within 15 days of the date of this Order.**

Alberta has the right to appeal the Division Order by filing to the Board of Oil, Gas and Mining (Board) a request for review, according to procedures set forth in Utah Administrative Code R649-10-6. A review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the Order.

In the event Alberta does not comply with this Order, the Division will file for a formal hearing before the Board in accordance with Utah Administrative Code R641 seeking bonding and civil penalties. If the Board determines, after an adjudicative proceeding, that any person has violated any provision of this chapter, or any permit, rule or order made under the provision of this chapter, that person is subject, in a civil proceeding, to a penalty not exceeding \$5,000 per day for each day of violation (Utah Code 40-6-11.(4)(a)). If the Board determines that the violation is willful, that person may be fined not more than \$10,000 for each day of violation (Utah Code 40-6-11.(4)(b)).

Page 1 of 2



It is recommended that you contact the Division immediately upon receipt of this Order. For further assistance please contact Dan Jarvis, Operations Manager, at 801-538-5338 or John Rogers, Associate Director, at 801-538-5349.

Sincerely,



Clinton Dworshak  
Compliance Manager

cc: John Rogers, Associate Director  
Dan Jarvis, Operations Manager  
Steve Alder, Assistant Attorney General  
Compliance File  
Well Files



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 8, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4771

Mr. David Swett  
Alberta Gas Company  
933 E. 2000 N.  
Vernal, UT 84078

Subject: December 3, 2015 meeting concerning outstanding non-compliance requirements

Dear Mr. Swett:

This letter is in response to the meeting held in the Division of Oil, Gas and Mining's (Division) Salt Lake office on December 3, 2015, in reference to Alberta Gas Company (Alberta) outstanding compliance matters. Those present at the meeting were: John Rogers, Dan Jarvis, Josh Payne, Dustin Doucet, Dayne Doucet, Chris Jensen, and David Swett.

As discussed and agreed upon, the issues listed below require a written response within 30 days of the date of this Notice. For reference concerning individual wells - Please refer to the notices of violation (NOV's) dated June, 2014, which were re-issued via hand delivery at the meeting.

27 55 19E

1. Wells discussed as having outstanding NOV's are:

Federal 1-33	API#43-047-30300	owned by Alberta Gas
Federal 1-27	API#43-047-30181	owned by Alberta Gas
Alta 5-1-B	API#43-047-31776	owned by Summit Operating
Alta 5-2-C	API#43-047-31843	owned by Summit Operating
Federal 1-28E19E	API#43-047-30175	owned by EP Energy

2. All well sites that have oily waste, stained soils and pools of oil shall be removed and hauled off location to a Division approved site. Record of receipt for disposal shall be kept by Alberta and will be available for Division inspection at any time.

3. Items such as trash and junk removal, and overall housekeeping should be started on as soon as possible. Production equipment on all locations will be inspected and evaluated for structural integrity. All fluids stored on location shall have spill containment to prevent leakage onto soils.

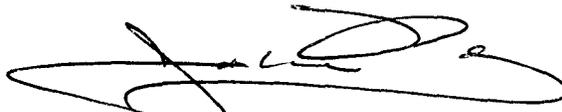


4. The Federal 1-28E19E well requires the gate to have a combination lock with said combination given to the Division immediately. Additionally, the scrap metal and piping which the landowner wants will need to be removed either by him or Alberta no later than the deadline as outlined in this letter.
5. All wells site issues will be addressed at the same time. Clean-up shall be completed as a whole and not one site at a time before moving on to the next.
6. Any new incident (i.e. spill, oil waste, etc.) from now going forward will require immediate attention and clean up. These will not be grandfathered into the deadline allowance as listed in this letter.
7. **The deadline for all work to be completed, and NOV requirements met is no later than March 31, 2016.**

Failure to meet this deadline will result in the Division filing for a formal hearing before the Board of Oil, Gas and Mining (Board) in accordance with Utah Administrative Code R641 seeking bonding and civil penalties. If the Board determines, after an adjudicative proceeding, that any person has violated any provision of this chapter, or any permit, rule or order made under the provision of this chapter, that person is subject, in a civil proceeding, to a penalty not exceeding \$5,000 per day for each day of violation (Utah Code 40-6-11.(4)(a)). If the Board determines that the violation is willful, that person may be fined not more than \$10,000 for each day of violation (Utah Code 40-6-11.(4)(b)).

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact Dan Jarvis, Operations Manager, at 801-538-5338, or John Rogers, Associate Director, at 801-538-5349, or me at (801) 538- 5314.

Sincerely,



Joshua Payne  
Compliance Manager

JJP/js

cc: John Rogers, Associate Director  
Dan Jarvis, Operations Manager  
Dustin Doucet, Petroleum Engineer  
Chris Jensen, Operations  
Well Files

*Compliance File*

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7014 2870 0001 4232 4771

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Total Pcs: **MR DAVID SWETT**  
**ALBERTA GAS COMPANY**  
 Sent To: **933 E 2000 N**  
 Street & A/ or PO Box: **VERNAL UT 84078**  
 City, State:

PS Form 3800, July 2014 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**MR DAVID SWETT**  
**ALBERTA GAS COMPANY**  
**933 E 2000 N**  
**VERNAL UT 84078**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
 X *[Signature]*  
 B. Received by (Printed Name) **D. Swett** C. Date of Delivery **DEC 31 2015**

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number  
 (Transfer from service label)

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PS Form 3811, July 2013

Domestic Return Receipt

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DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 17, 2016

Mr. David Swett  
Alberta Gas Company  
933 E. 2000 N.  
Vernal, UT 84078

Subject: Satisfactory Closure for Notices of Violation (NOV) dated June, 2014 and meeting requirements set forth by the Division of Oil, Gas and Mining's (Division) during an informal meeting on December 3, 2015 and letter dated December 8, 2015

Dear Mr. Swett:

In working with Division Inspector Ammon McDonald, it has been determined that the terms required to satisfy non-compliance issues for the wells listed below have been met.

Wells concerning this closure are: 27 55 19E

	Federal 1-33	API#43-047-30300	owned by Alberta Gas
→	Federal 1-27	API#43-047-30181	owned by Alberta Gas
	Alta 5-1-B	API#43-047-31776	owned by Summit Operating
	Alta 5-2-C	API#43-047-31843	owned by Summit Operating
	Federal 1-28E19E	API#43-047-30175	owned by EP Energy

The Division hereby acknowledges that the violations described in the aforementioned NOV's, Division meeting, and Division letter have been resolved and are no longer in an outstanding non-compliance status.

If you have any questions concerning this closure, please contact me at (801) 538- 5314.

Sincerely,

Joshua Payne  
Compliance Manager

JJP/js

cc: John Rogers, Associate Director  
Dan Jarvis, Operations Manager  
Dustin Doucet, Petroleum Engineer  
Ammon McDonald, Operations  
Chris Jensen, Operations  
Well Files

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PO Box 145801, Salt Lake City, UT 84114-5801  
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

