

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

1-7B1E

10. Field and Pool, or Wildcat

Bluebell-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

S 7, T2S, R1E, USM

12. County or Parrish 13. State

Utah ~~Wasatch~~ Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

2052' FSL & 2316" FWL (NE 1/4 SE 1/4)

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

2053'

16. No. of acres in lease

This well on field-wide 640 spacing.

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

12,700'±

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5164'

22. Approx. date work will start*

August 20, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8	36#	± 2500'	To surface
8-3/4	7	29#	@ 9900'	As Required
6-1/8	4-1/2	14.98#	TD	To Liner Top

We plan to drill a development well to an estimated 12,700'± to test the Wasatch Formation.

Attachments: Certified Plat
Class A-1 BOP Program
Drilling Procedure

- 3 - State
- 2 - USGS
- 5 - Partners
- 1 - JHD
- 1 - ALF
- 2 - File

OK - 131-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

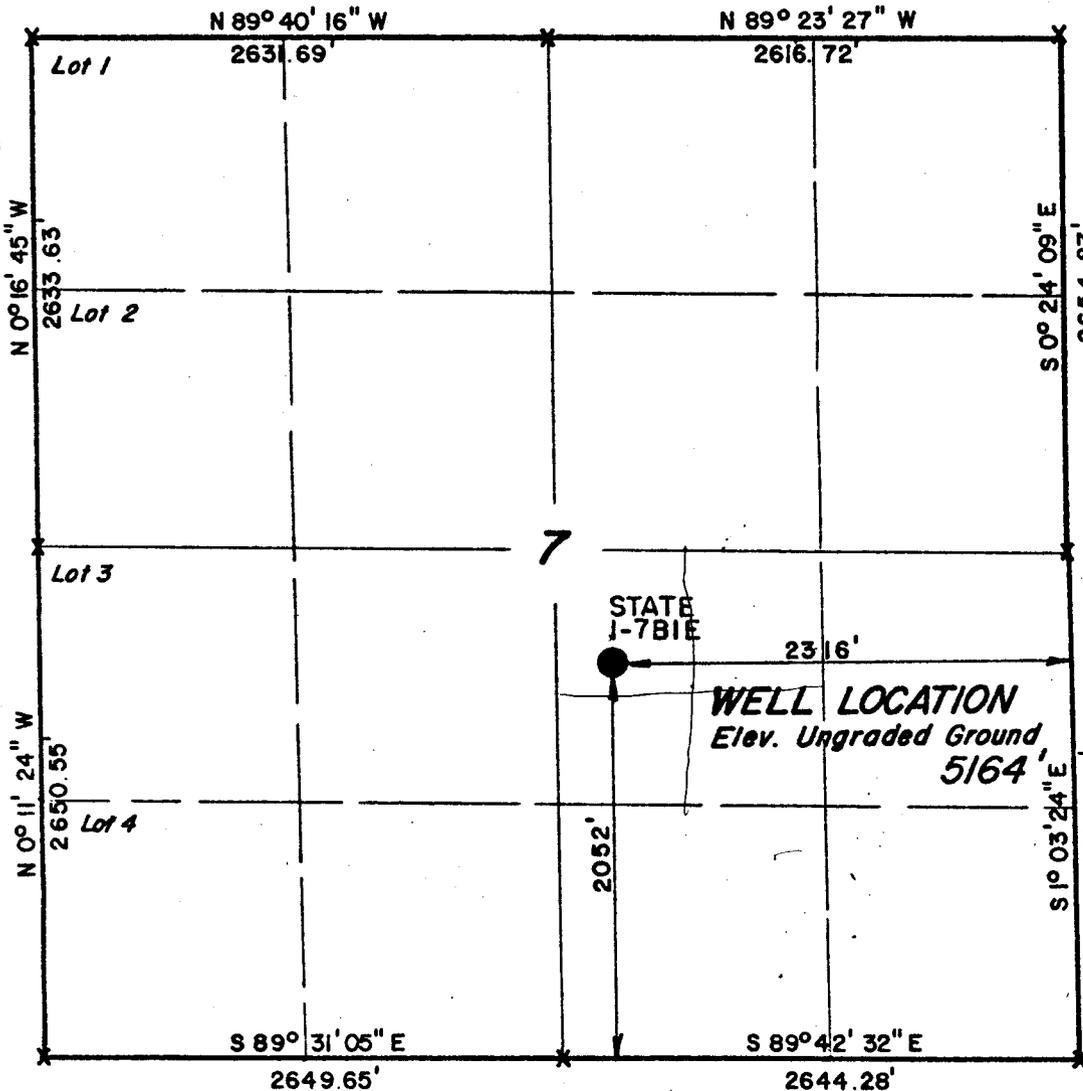
24. Signed: *[Signature]* Title: R. B. WACKER Division Drilling Supt. Date: 7-23-74

(This space for Federal or State office use)

Permit No. *13130380* Approval Date *8-04-74*

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

T2S, R1E, U.S.B.&M.



PROJECT

CHEVRON OIL COMPANY

Well location, located as shown in the NW 1/4 SE 1/4, Section 7, T2S, R1E, U.S.B.&M. Uintah County, Utah.



CERTIFICATE

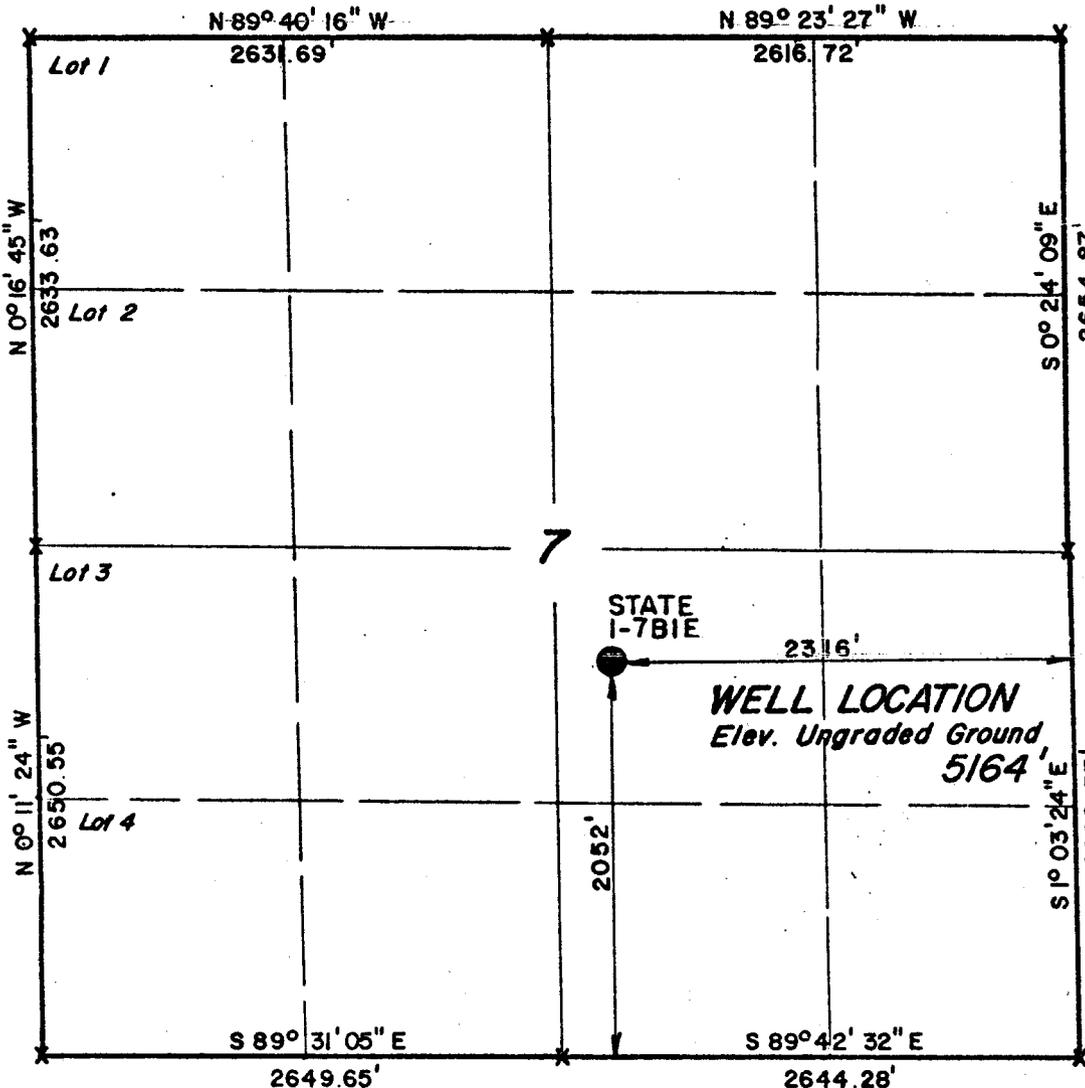
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE JULY 9, 1974
PARTY L.C.K. C.S. J.L. R.K. C.T.	REFERENCES GLO PLAT
WEATHER HOT	FILE CHEVRON OIL CO.

T2S, R1E, U.S.B.&M.



PROJECT

CHEVRON OIL COMPANY

Well location, located as shown in the NW 1/4 SE 1/4, Section 7, T2S, R1E, U.S.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

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 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
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DRILLING PROCEDURE

Field Bluebell Well State #1-7B1E

Location NW 1/4 Sec. 7, T2S, R1E, Uintah County, Utah

2316 FEL, 2052 FSL

Drill X Deepen _____ Elevation: GL 5265 est KB 5285 est Total Depth 12,700

Non-Op Interests Gulf (34%), LVO (6%), Texaco (5%), FD (5%), Shell (5%), Fairchild (1%)

1. Casing Program

	<u>Surface</u>	<u>Intermediate</u>	<u>Oil String/Liner</u>
Hole Size	<u>12-1/4</u>	<u>8-3/4</u>	<u>6-1/8</u>
Pipe Size	<u>9-5/8</u>	<u>7</u>	<u>4-1/2</u>
Depth	<u>+2500</u>	<u>9900</u>	<u>TD</u>
Cement	<u>To surface</u>	<u>As required</u>	<u>To Liner Top</u>
Time WOC	<u>6 hrs</u>	<u>12 hrs</u>	<u>--</u>
Casing Test	<u>1500 psi</u>	<u>5000 psi</u>	<u>5000 psi</u>
BOP	<u>None</u>	<u>10" Series 900</u>	<u>6" Series 1500</u>
Remarks	_____		

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0-+7000</u>	<u>Water</u>	<u>To suit contractor</u>	<u>--</u>	<u>--</u>
<u>+7000-+9000</u>	<u>Gel-Water</u>	<u>8.6-9.0#</u>	<u>30-40 sec</u>	<u>As Required</u>
<u>+9000- 9900</u>	<u>Gel-Chem</u>	<u>9.0-12.0#</u>	<u>40-45 sec</u>	<u>For Hole</u>
<u>9900- TD</u>	<u>Gel-Chem</u>	<u>12.0-16.0#</u>	<u>45-55 sec</u>	<u>Stability</u>

3. Logging Program

Surface Depth	<u>None</u>
Intermediate Depth	<u>DIL-SP & BHC Sonic-GR-Caliper</u>
Oil String Depth	<u>--</u>
Total Depth	<u>DIL-SP & BHC Sonic-GR-Caliper</u>

4. Mud Logging Unit Two man unit 5000'-T.D.
 Scales: 2" = 100' _____ to _____ ; 5" = 100' _____ to _____

5. Coring & Testing Program

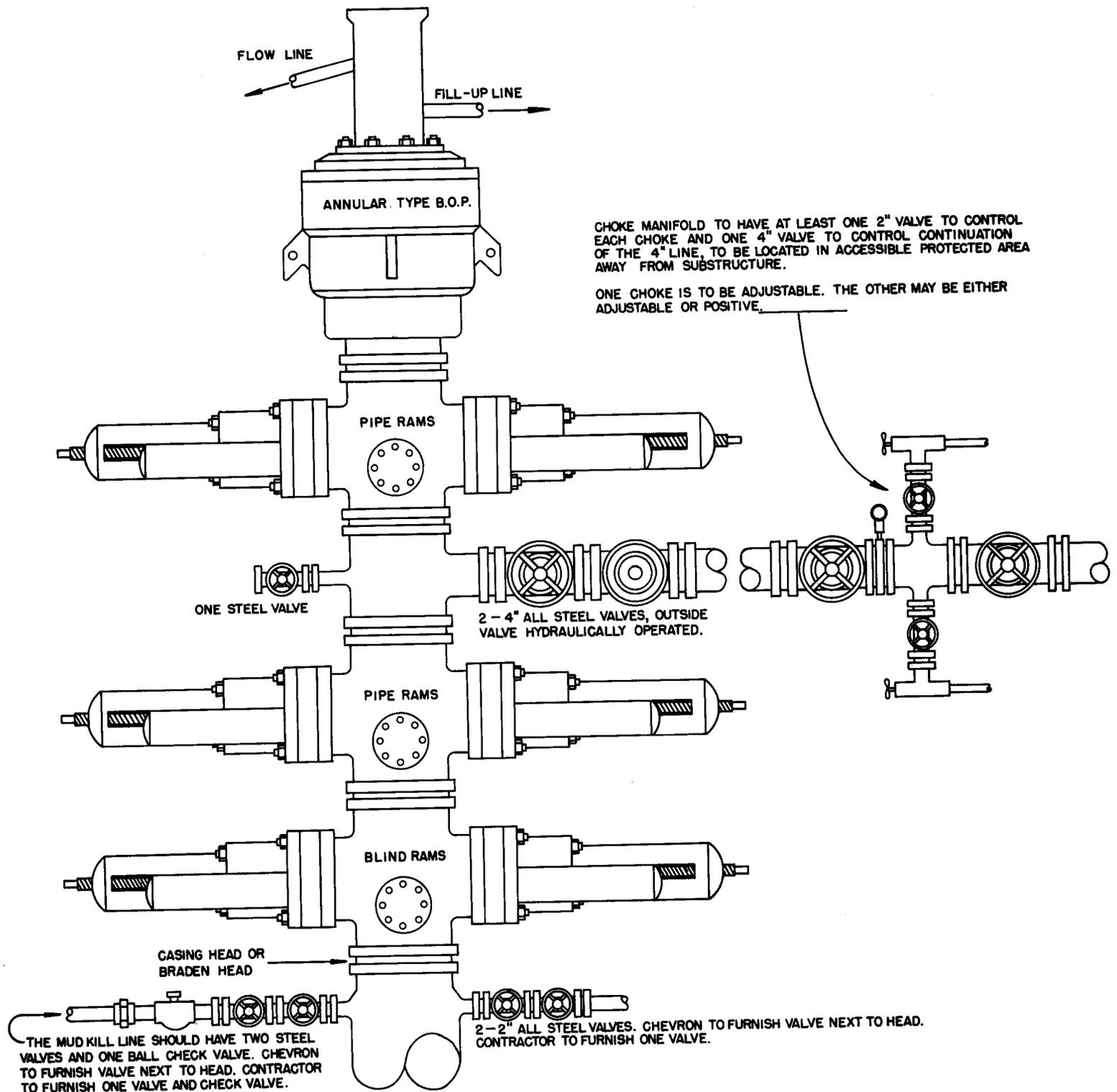
<u>Core</u>	<u>DST</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
<u>Core -</u>	<u>DST 1</u>	<u>Lower Green River</u>	<u>+ 9300'</u>	_____
<u>Core _____</u>	<u>DST _____</u>	_____	_____	_____

6. Objectives & Significant Tops: Objectives: _____

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Uintah Fm</u>	<u>2511 (+3774)</u>	<u>Base Red Beds</u>	<u>10,685 (-5400)</u>
<u>Green River Fm</u>	<u>5211 (+ 074)</u>	<u>Top Abnormal Press.</u>	<u>11,035 (-5750)</u>
<u>K'</u>	<u>9255 (-3970)</u>	<u>CP 200</u>	<u>11,125 (-5840)</u>
<u>CP 90</u>	<u>9505 (-4220)</u>	<u>CP 232</u>	<u>12,010 (-6725)</u>
<u>Top Red Beds</u>	<u>10,205 (-4920)</u>	<u>TD</u>	<u>12,700</u>

7. Completion & Remarks: _____

Division Development Geologist CAD 7/23/74 Division Drilling Superintendent MU
 Chief Development Geologist CCD Date 7/23/74



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

July 30, 1974

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. State #1-7B1E
Sec. 7, T. 2 S, R. 1 E,
~~Duchesne~~ County, Utah

Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24, dated January 16, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is ~~43-013-30330~~ *43-04730180*

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2052' FSL & 2316' ^E FWL (N ₁ SE ₄)		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. 1-7BLE
15. ELEVATIONS (Show whether DP, RT, GA, etc.) Ungraded Ground 5164'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA S 7, T2S, R1E, USB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *September*, 1974 activity report.

- 2 - USGS
- 3 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 10/1/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

GuIf
LVO
Texaco
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

8-27-74 MIRT. New location: 2052' FSL & 2316' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$) of Section 7, T2S, R1E, USM, Uintah County, Utah. Ungraded GE 5264'. Objective: 12,700' Wasatch Development Well.

9-3-74 539' drlg 12-1/4" hole. Spudded @ 12:01 AM 9-2-74.

9-4-74 939' drlg. Attached: Approval to drill, Application to drill, well plat.

9-5-74 1325' drlg.

9-6-74 1800' drlg.

9-9-74 2496' installing csg head. Drld to 2496' & cond hole. Ran 60 jts 9-5/8" csg & cmtd @ 2495' w/2000 sx. WOC 9:00 PM 9-8-74. Good circ & cmt returns to surface. WOC & cutoff csg.

9-10-74 2496' N/U BOPE.

9-11-74 2689' drlg. N/U & tested BOPE to 3000 psi. DOC & csg shoe.

9-12-74 3150' drlg.

9-13-74 3875' drlg.

9-16-74 4978' drlg.

9-17-74 5378' drlg.

9-18-74 5603' drlg.

9-19-74 5942' drlg.

9-20-74 6324' drlg.

9-23-74 7117' drlg.

9-24-74 7317' drlg.

9-25-74 7651' trip for bit.

9-26-74 7865' drlg.

9-27-74 8261' drlg.

9-30-74 9005' drlg.

JMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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14. PERMIT NO.	15. ELEVATIONS (Show whether dr, wt, or, etc.) Ungraded Ground 5164'	9. WELL NO. 1-7BLE
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA S 7, T2S, R1E, USB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached *October*, 1974 activity report.

- 2 - USGS
- 3 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct
 SIGNER Jennifer A. Mishler TITLE Engineering Assistant DATE 11/1/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Guif
LVO
Texaco (2)
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

10-21-74	10,046' drlg.
10-22-74	10,167' drlg.
10-23-74	10,316' drlg.
10-24-74	10,495' drlg.
10-25-74	10,656' drlg.
10-29-74	11,152' drlg. Lost 500 BM @ 11,003'. P/U to 9743' & regained full circ.
10-30-74	11,219' building mud volume. Took kick @ 11,219' w/13.4# mud - 80 bbl gain - SI w/DPP 600 psi & CP 1275 psi. Built MW to 14.2# & circ on choke. Pumped 350 BM & circ out oil & gas w/12.1# mud @ end before exhausting mud supply. SI w/DPP 0 & CP 60 psi. Rebuilt mud volume & prep to circ.
10-31-74	11,244' drlg. Finished circ out kick @ 11,219' - leveled out MW 14.3 - 14.4#. Resumed drlg ahead.
11-1-74	11,344' drlg.



Chevron Oil Company
Western Division

GuIf
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Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

- 10-1-74 9221' drlg.
- 10-2-74 9257' drlg.
- 10-3-74 9447' drlg.
- 10-4-74 9564' drlg.
- 10-7-74 9804' circ & cond mud. MW 11.8 in 11.5 out
- 10-8-74 9804' mixing mud. Lost 750 BM while raising wt to 12.5#.
- 10-9-74 9804' circ & cond mud @ 8100 w/full returns. Pulled DP to 7500', regained circ w/11.5# mud. Working back to btm. Lost 1000 BM.
- 10-10-74 9804' circ & cond mud @ TD. Circ @ 8176' w/11.5# mud cut to 10.9# w/full returns. Built MW in pits to 12.4#. Broke circ on btm w/full returns - had to circ btms up thru choke after 3 hrs - MW cut to 11.8#.
- 10-11-74 9804' circ & cond mud. Lost partial returns while circ on btm w/12.4# mud. Rebuilt mud volume. Pumped 400 bbls 12.4# mud on btm w/no returns. P/U to 6000' & circ 12.4# mud w/full returns after losing 200 BM. Lost returns after 2-1/4 hrs & rebuilt volume. Broke circ again after pumping 200 BM. Now circ w/12.4# mud around @ 6000' w/full returns.
- 10-14-74 9804' N/U BOPE. Cond mud & hole. Ran 233 jts 7" csg to 9750'. Cmted w/total 1715 sx in 2 stages. WOC 2nd stage @ 4:00 PM 10-12-74. L/D DP in mouse hole. N/D BOPE, cutoff & installed TH.
- 10-15-74 9804' prep to test BOPE. Finished N/U 6" BOPE & R/U to P/U 3-1/2" drill string.
- 10-16-74 9804' P/U 3-1/2" DP. Tested BOPE to 5000 psi. P/U BHA & washed out LCM bridges @ 90' & 260'.
- 10-17-74 9804' circ & cond mud @ 9365'. P/U 3-1/2" DP & DO stage collar @ 6004'. Partially stuck & plugged bit @ 6033' - worked free & unplugged. Circ out LCM. P/U DP & broke circ @ 6513, 7939 & 9365' - cond mud & shaking out LCM.
- 10-18-74 9813' trip for bit. Cond mud & DO FC, cmt & csg shoe. Press tested around shoe. CO open hole to 9804' & drld to 9813'.

Chevron Oil Company

Western Division

Denver, Colorado

October 9, 1973

DRILLING PROGRAM

R. G. DYE #1-29A1

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for R. G. Dye #1-29A1, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'±. Run 9-5/8" OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and ± 6 centralizers.
 - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 10,550'± using a drilling mud as outlined below.
 - a. One-man mud logging unit is required from 5000' to 9000' and two-man from 9000' to TD.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.

- b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
 - c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
 - d. Install Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup.
 - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,850' using a drilling mud as outlined below.
- a. 3 DST's are anticipated.
 - b. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0 - ± 7,000'	Water	To suit Contractor		
2)	± 7,000 - ± 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required for hole stability
3)	± 9,000 - ± 10,550'	Gel-Chem	9.0 - 12.0#	40-45 sec.	
4)	± 10,550 - ± TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	

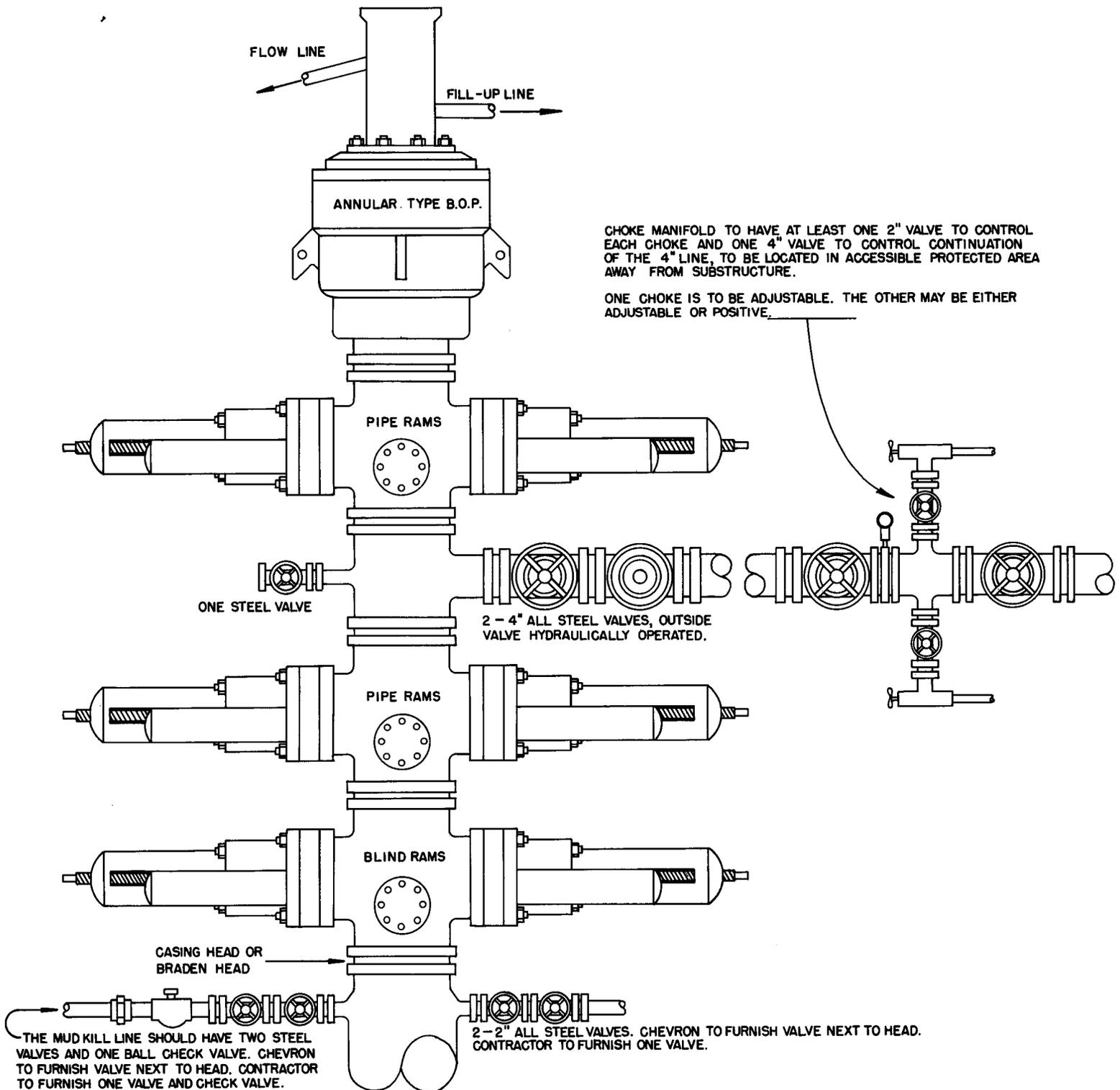
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ± 9000'. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over-balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

- 4) Continue to maintain weight with \pm 500 psi hydrostatic over-balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, coring, etc., to be in general conformance with Geologic Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 10,350'.
 - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

J. W. Greer
J. W. GREER

RLS:gl

CA
10/9/73



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
14. PERMIT NO.
15. ELEVATIONS (Show whether DG, ST, OR, etc.)

Chevron Oil Company - Western Division

State

P. O. Box 599 Denver, Colorado 80201

1-7B1E

At surface

Bluebell-Wasatch

2052' FSL & 2316' FWL (NE $\frac{1}{2}$ SE $\frac{1}{2}$)

S 7, T2S, R1E, USB&M

Uintah Utah

Ungraded Ground 5164'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached *NOVEMBER*, 1974 activity report.

- 2 - USGS
- 3 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant

DATE 12/3/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Gulf
LVO
Texaco (2)
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

10-21-74	10,046' drlg.
10-22-74	10,167' drlg.
10-23-74	10,316' drlg.
10-24-74	10,495' drlg.
10-25-74	10,656' drlg.
10-29-74	11,152' drlg. Lost 500 BM @ 11,003'. P/U to 9743' & regained full circ.
10-30-74	11,219' building mud volume. Took kick @ 11,219' w/13.4# mud - 80 bbl gain - SI w/DPP 600 psi & CP 1275 psi. Built MW to 14.2# & circ on choke. Pumped 350 BM & circ out oil & gas w/12.1# mud @ end before exhausting mud supply. SI w/DPP 0 & CP 60 psi. Rebuilt mud volume & prep to circ.
10-31-74	11,244' drlg. Finished circ out kick @ 11,219' - leveled out MW 14.3 - 14.4#. Resumed drlg ahead.
11-1-74	11,344' drlg.
11-4-74	11,679' drlg.
11-5-74	11,795' drlg.
11-6-74	11,912' drlg.
11-7-74	12,012' drlg.
11-8-74	12,095' drlg.
11-11-74	12,472' drlg.
11-12-74	12,602' drlg.
11-13-74	12,700' TD. Cond hole. Drilled to TD and cond hole for logs.
11-14-74	12,700' TD logging. Cond hole and tripped. R/U and started running logs.



Chevron Oil Company
Western Division

GuIf
LVO
Texaco (2)
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

- 11-15-74 12,700' TD. Cond hole. Finished running logs. RIH w/bit to 9500' and circ btms up. RIH and tagged 26' fill @ 12,674'. Broke circ for one hr. w/full returns, started to CO and lost complete returns. Now mixing LCM pill.
- 11-18-74 12,700'. Making trip w/7" csg. scraper. Ran 4-1/2" lnr 9571-12,698' and cmt'd same.
- 11-19-74 12,700'. Picking up tbg to DO. Tested csg to 1500, OK. Pulled DP in singles.
- 11-20-74 12,700'. Tripping in w/mill and tbg. Picked up 2-7/8 tbg, RIH to top of lnr at 9068' and milled 2' of cmt. Pulled 40 stds. and found hole in tbg. Going back in hole w/mill.
- 11-21-74 12,700'. GIH w/3-11/16 mill. Ran mill and cond mud at 12,666'. Ran CBL, could not get into liner; removed centralizer from logging tool. Ran CBL to 10,960', could not get deeper. Making trip w/mill.
- 11-22-74 12,700'. TIH to displace well. Ran 3-11/16 mill and cond hole at PBDT of 12,666'. POOH and ran logs.
- 11-25-74 TD 12,700, PBDT 12,666'. Rigging down RT. Displaced well w/water and spotted 1600 gal of acetic acid. Set pkr @ 9054'. Hydrottested tbg in hole and tested pkr to 5000 psi. Displace water w/diesel. Ran 122 joints of 1-1/2" heat string. Released rig 5:30 p.m., 11/24/74.
- 11-26-74 TD 12,700', PBDT 12,666'. RDRT.
- 11-27-74 TD 12,700', PBDT 12,666'. RDRT.
- 12-2-74 12,700' PBDT 12,666', RDRT.
- 12-3-74 12,700' PBDT 12,666'. Waiting on location to move.
- 12-4-74 12,700' PBDT 12,666'. Waiting to move to Rasmussen #1-17B1E.



Chevron Company
Western Division

GuIf
LVO
Texaco
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

1-21-75 12,666' PBTB. F 370 BO, 6 BW, 377 MCF, 18/64" choke, TP 200 psi.
Plan to acidize tomorrow.

1-22-75 12,666' PBTB. RU to acidize.

1-23-75 12,666' PBTB. Acidized w/11,000 gal 15% HCL @ 12-1/2 BPM
w/7000 psi - ISIP 4600 psi - 15 min SIP 2900 psi - 30 min dead.
Left SI overnite. Opened this AM & started flowing back.
Cleaning up to pit.

1-24-75 12,666' PBTB. F 41 BO, 28 BW, 306 MCF, 18/64" choke, TP 550 in
8 hrs.

1-27-75 12,666' PBTB.
1/24 F. 165 BO, 54 BW, 725 MCF, 18-22/64" choke, TP 400 psi.
1/25 F. 206 BO, 43 BW, 621 MCF, 22/64" choke, TP 275 psi.
1/26 F. 226 BO, 23 BW, 621 MCF, 23/64" choke, TP 225 psi - down 2
hrs. FINAL REPORT.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2052' FSL & 2316' FWL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME State	
14. PERMIT NO.		9. WELL NO. 1-7B1E	
15. ELEVATIONS (Show whether SF, RT, CR, etc.) Ungraded Ground 5164'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA S 7, T2S, R1E, USB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached December, 1974 activity report.

- 2 - USGS
- 3 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 1/2/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

GuIf
LVO
Texaco (2)
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

11-15-74 12,700' TD. Cond hole. Finished running logs. RIH w/bit to 9500' and circ btms up. RIH and tagged 26' fill @ 12,674'. Broke circ for one hr. w/full returns, started to CO and lost complete returns. Now mixing LCM pill.

11-18-74 12,700'. Making trip w/7" csg. scraper. Ran 4-1/2" lnr 9571-12,698' and cmt'd same.

11-19-74 12,700'. Picking up tbg to DO. Tested csg to 1500, OK. Pulled DP in singles.

11-20-74 12,700'. Tripping in w/mill and tbg. Picked up 2-7/8 tbg, RIH to top of lnr at 9068' and milled 2' of cmt. Pulled 40 stds. and found hole in tbg. Going back in hole w/mill.

11-21-74 12,700'. GIH w/3-11/16 mill. Ran mill and cond mud at 12,666'. Ran CBL, could not get into liner; removed centralizer from logging tool. Ran CBL to 10,960', could not get deeper. Making trip w/mill.

11-22-74 12,700'. TIH to displace well. Ran 3-11/16 mill and cond hole at PBTD of 12,666'. POOH and ran logs.

11-25-74 TD 12,700, PBTD 12,666'. Rigging down RT. Displaced well w/water and spotted 1600 gal of acetic acid. Set pkr @ 9054'. Hydrotested tbg in hole and tested pkr to 5000 psi. Displace water w/diesel. Ran 122 joints of 1-1/2" heat string. Released rig 5:30 p.m., 11/24/74.

11-26-74 TD 12,700', PBTD 12,666'. RDRT.

11-27-74 TD 12,700', PBTD 12,666'. RDRT.

12-2-74 12,700' PBTD 12,666', RDRT.

12-3-74 12,700' PBTD 12,666'. Waiting on location to move.

12-4-74 12,700' PBTD 12,666'. Waiting to move to Rasmussen #1-17B1E.

12-5-74 12,700' PBTD 12,666'. Waiting on location.

12-6-74 12,700' PBTD 12,666'. Waiting on location.

12-9-74 12,700' PBTD 12,666'. Waiting on location.



Chevron Oil Company
Western Division

Guiff
I.V.O
Texaco (2)
Flying Diamond
Shell
Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

12-10-74 12,700' PBTB 12,666'. Waiting on location.

12-11-74 12,666' PBTB. Waiting on location.

12-12-74 12,666' PBTB. Waiting on location.

12-13-74 12,666' PBTB. Waiting on location.

12-16-74 12,666' PBTB. Waiting on location.

12-17-74 12,666' PBTB. Waiting on location.

12-18-74 12,666' PBTB. Prep to perf.

12-19-74 12,666' PBTB. MI and R/U. Perffing equip. Prep to perf.

12-20-74 12,666' PBTB. Perf'd 31 zones 12,624-11,196' w/2SPF. SITP
4100 psi. Opened to battery and flowed 981 BO, 0 BW, 22/64"
choke, TP 1250 psi in 14 hrs.

12-23-74 12,666' PBTB. 12/20 F 1527 BO, 30 BW, 1.048 MCF, 20/64" choke,
TP 1050 psi - 26 hrs. 12/21 F 1112 BO, 0 BW, 767 MCF, 20/64" choke,
TP 900 psi. 12/22 F 978 BO, 0 BW, 767 MCF, 20/64" choke, TP 875 psi.

12-24-74 12,666' PBTB Flowed 959 BO, 0 BW, 21/64" choke, TP 700 psi.

12-26-74 12,666' PBTB 12-24 F 886 BO, 0 BW, 628 MCF, 21/64" ch, TP 600 psi.
12-25 F 749 BO, 0 BW, 532 MCF, 21/64" ch, TP 550 psi..

12-27-74 12,666' PBTB. Flowed 237 BO, 0 BW, 480 MCF, 20/64" choke, TP 850
psi - off 7 hrs - fuel.

12-30-74 12,666' PBTB. 12/27 F 484 BO, 0 BW, 342 MCF, 11/64" ck, TP 600 psi.
12/28 F 618 BO, 0 BW, 540 MCF, 20-22/64" choke, TP 450 psi.
12/29 F 325 BO, 0 BW - off 9 hrs. Acidized w/5000 gal 15% HCl @
15 BPM w/8000 psi - ISIP 4500 psi - 5 min SIP 600 psi - 10 min
SIP dead. Opened well to pit - no flow. SI overnite w/TP 1300
psi this AM. Prep to open.

12-31-74 12,666' PBTB. Flowed 232 BO, 32 BW, 18/64" choke, TP 700 psi - down
15 hrs.



Chevron Oil Company
Western Division

GuIf
LVO
Texaco
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

1-2-75 12,666' PBT. 12/31 718 BO, 4 BW, 628 MCF, 18/64" ck, TP 640 psi.
1/1 662 BO, 0 BW, 620 MCF, 18/64" ck, TP 560 psi.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

P2
7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2052' FSL & 2316' FWL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME State	
14. PERMIT NO.		9. WELL NO. 1-7B1E	
15. ELEVATIONS (Show whether OF, HT, OR, etc.) Ungraded Ground 5164'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 7, T2S, R1E, USB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *January*, 1976 activity report.

- 2 - USGS
- 3 - State
- 1 - JHD
- 2 - File

P

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 2/3/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

GuI.E
LVO
Texaco
Flying Diamond
Shell

Rodney & Wiley Fairchild

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 7, T2S, R1E
Uintah County, Utah

CONTRACTOR: LOFFLAND - Rig #163

Toolpusher: Jerry Dietz

DAILY DRILLING REPORT

1-2-75 12,666' PBTD. 12/31 718 BO, 4 BW, 628 MCF, 18/64" ck, TP 640 psi.
1/1 662 BO, 0 BW, 620 MCF, 18/64" ck, TP 560 psi.

1-3-75 12,666' PBTD. 592 BO, 0 BW, 459 MCF, 18/64" choke, TP 525 psi.

1-6-75 12,666' PBTD. 1-3-75 555 BO, 0 BW, 570 MCF, 18/64" choke, 550 TP.
1-4-75 525 BO, 0 BW, 600 MCF, 18/64" choke, 510 TP.
1-5-75 500 BO, 0 BW, 525 MCF, 18/64" choke, 450 TP.

1-7-75 12,666' PBTD. 495 BO, 0 BW, 18/64" choke, ran prod. log.

1-8-75 371 BO, 0 BW, 18/64" choke, running prod. logs.

1-9-75 505 BO, 0 BW, 627 MCF, 18/64" choke, 425 psi TP.

1-10-75 482 BO, 3 BW, 502 MCF, 18/64" ck, 350 TP.

1-13-75 1-10 371 BO, 2 BW, 18/64" choke, TP 380 psi.
1-11 381 BO, 1 BW, 18/64" choke, TP 300 psi.
1-12 377 BO, 3 BW, 18/64" choke, TP 475 psi.
RU perfng equip to perf Stage #2.

1-14-75 Ran GR-PDC log. Prep to perf Stage #2. Flowed 277 BO, 0 BW - down 7 hrs.

1-15-75 PERfd 16 zones 11,042-10,580' w/2 JPF. Had misfire & stuck guns in btm tbg - pumped free. Perfng remaining 25 zones. Flowed 155 BO, 0 BW, down 8 hrs.

1-16-75 12,666' PBTD. Perfd 25 zones 10,574-10,087' w/2 JPF. Opened to battery to test. Flowed 51 BO, 12/64" choke, TP 650-700 psi in 8 hrs - choke plugging.

1-17-75 12,666' PTBD Testing.

1-20-75 1/17 F 479 BO, 0 BW, 615 MCF, 14/64" choke, TP 200 psi
1/18 F 454 BO, 3 BW, 571 MCF, 18/64" choke, TP 200 psi
1/19 F 423 BO, 6 BW, 489 MCF, 18/64" choke, TP 300 psi

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2052' FSL & 2316' FWL (NE 1/4 SE 1/4)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
1-7B1E

10. FIELD AND POOL, OR WILDCAT
Blueball-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S 7, T2S, R1E, USB&M

12. COUNTY OR PARISH
Uintah
13. STATE
Utah

14. PERMIT NO. 43-047-30180 DATE ISSUED
15. DATE SPUNDED 9-2-74 16. DATE T.D. REACHED 11-13-74 17. DATE COMPL. (Ready to prod.) 1-22-75 18. ELEVATIONS (DF, BKB, BT, GR, ETC.)* 5285' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,700 21. PLUG, BACK T.D., MD & TVD 12,666 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,624-10,087 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIEL, CND-GR & BHC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2495'	12-1/4"	2000 SXS	
7"	26#	9750'	8-3/4"	1715 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	9571'	12,698'	237	Heat String

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9635'	9635
1.9" OD	3990'	

31. PERFORATION RECORD (Interval, size and number)
See attached record
3-STATE
2-USGS
6-PARTNERS
1-JHD
1-ALF
2-FILE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,624-11,196	5,000 gal 15% HCl
12,624-10,087	11,000 gal 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-19-74	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-19-75	24	18/64	→	423	489	6	1156

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	-	→				42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. A. Mishler TITLE Engineering Assistant DATE 2-24-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None			

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	FEET FEET. DEPTH
Uintah Fm	2,511		(+3774)
Green River	5,211		(+074)
H	8,600		(-3315)
K	9,275		(-3990)
CP 70	9,310		(-4025)
CP 90	9,560		(-4275)
CP 200±	11,160		(-5875)
CP 210*	11,348		(-6063)
CP 232	12,064		(-6779)
TD	12,700		(-7415)

Perforating Record
State 1-7B1E
Bluebell Field

The following zones were perforated with 2 shots/ft:

12,624, 12,596, 12,540, 12,536, 12,500, 12,496, 12,412, 12,408,
12,366, 12,316, 12,312, 12,117, 12,112, 11,772, 11,766, 11,666,
11,662, 11,648, 11,350, 11,346, 11,335, 11,331, 11,302, 11,296,
11,288, 11,235, 11,230, 11,214, 11,208, 11,202, 11,196, 11,042,
11,035, 10,996, 10,992, 10,986, 10,980, 10,974, 10,970, 10,806,
10,802, 10,794, 10,734, 10,727, 10,686, 10,682, 10,580, 10,574,
10,546, 10,542, 10,534, 10,525, 10,520, 10,514, 10,504, 10,498,
10,494, 10,474, 10,464, 10,460, 10,376, 10,372, 10,354, 10,350,
10,272, 10,268, 10,132, 10,116, 10,112, 10,102, 10,089, 10,087

(72 shots, 144 holes)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1-7B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

S7, T2S, R1E, USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2052' FSL & 2316 FEL (NWNWSE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5285' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install hydraulic pump

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use the hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 10-13A4 well in the Altamont Field.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 17, 1977
BY: Ph Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

H. F. Copeland

Area Supervisor

DATE

August 10, 1977

(This space for Federal or State office use)

APPROVED BY

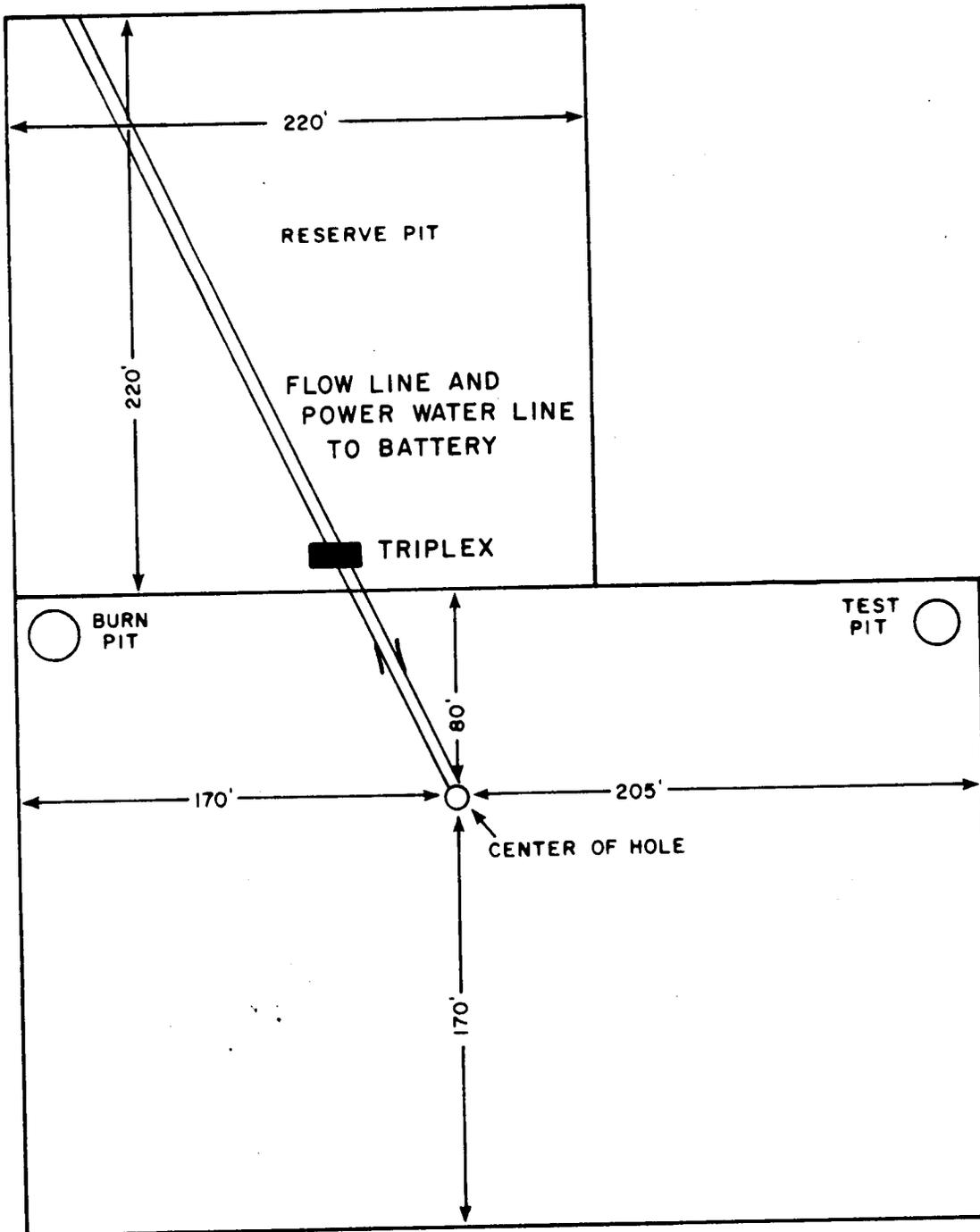
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A., Inc.

STATE 1-7BIE
SEC. 7, T2S R1E
UINTAH CO., UTAH



SCALE: 1.5" = 100'

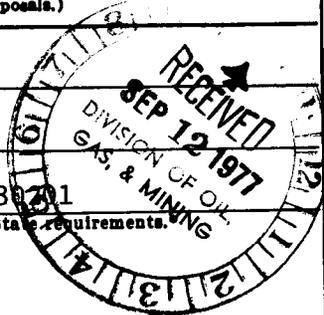
DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2052' FSL & 2316' FWL (NW 1/4 Sec 14)
NWSE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
1-7B1E

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 7, T2S, R1E, USB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
KB 5285

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate and acidize as per the attached.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: April 13, 1977
BY: Ph Maxwell

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct
SIGNED J. J. Johnson TITLE Engineering Assistant DATE 9-9-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: State 1-7B1E
FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Expose additional intervals.
2. Results anticipated: Increase production.
3. Conditions of well which warrant such work: Decline in production
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 shots per ft.

9, 914, 9,919, 9,923, 9,925, 9,932, 9,941, 9,956, 10,350, 10,369, 10,372,
10,382, 10,398, 10,442, 10,630, 10,636, 10,638, 10,640, 10,869, 10,872,
10,875, 10,881, 10,883, 11,046, 11,054, 11,225, 11,241, 11,367, 11,381,
11,394, 11,400, 11,436, 11,445, 11,473, 11,478, 11,480, 11,506, 11,512,
11,515, 11,526, 11,569, 11,618, 11,626, 11,635, 11,834, 11,859, 11,883,
11,896, 11,928, 11,930, 11,936, 11,942, 11,947, 12,019, 12,023, 12,050,
12,054, 12,092, 12,097, 12,103, 12,123, 12,131, 12,159, 12,164, 12,179,
12,219, 12,232, 12,238, 12,240, 12,252, 12,260, 12,264, 12,268, 12,296,
12,361, 12,389, 12,428, 12,453, 12,462, 12,472, 12,487, 12,530, 12,553,
12,562, 12,582.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: none
8. Estimated work date: Sept. 26, 1977
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26-8/1/77	13		0

WELL NAME: State 1-7B1E

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase productivity of all exposed intervals.
2. Size and type of treatment: 18,000 gals 15% HCl
3. Intervals to be treated: 9914-12,582
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: 2750# benzoic acid flakes and 300 ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back if well will not flow.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: none
9. Estimated work date: Sept. 26, 1977
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26-8/1/77	13		0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Prd.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2052' FSL & 2316' FWL (NE 1/4 SE 1/4) <i>NW SE</i></p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 1-7B1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA S7, T2S, R1E, USB&M</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE UT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5285'</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated and acidized as per the attached.

No additional surface disturbances required for this activity.

- 3-State
- 2-USGS
- 8-Partners
- 1-JAH
- 1-DLD
- 1-Sec 723
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Johnson* TITLE J. J. Johnson Engineering Assistant DATE 12/16/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: State 1-7B1E
 FIELD: Bluebell - Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per foot.

9,914, 9,919, 9,923, 9,925, 9,932, 9,941, 9,956, 10,350, 10,369, 10,372,
 10,382, 10,398, 10,442, 10,630, 10,636, 10,638, 10,640, 10,869, 10,872, 10,875,
 10,881, 10,883, 11,046, 11,054, 11,225, 11,241, 11,367, 11,381, 11,394, 11,400,
 11,436, 11,445, 11,473, 11,478, 11,480, 11,506, 11,512, 11,515, 11,526, 11,569,
 11,618, 11,626, 11,635, 11,834, 11,859, 11,883, 11,896, 11,928, 11,930, 11,936,
 11,942, 11,947, 12,019, 12,023, 12,050, 12,054, 12,092, 12,097, 12,103, 12,123,
 12,131, 12,159, 12,164, 12,179, 12,219, 12,232, 12,238, 12,240, 12,252, 12,260,
 12,264, 12,268, 12,296, 12,361, 12,389, 12,428, 12,453, 12,462, 12,472, 12,487,
 12,530, 12,553, 12,562, 12,582.

2. Company doing work: Oil Well Perforators

3. Date of work: October 19, 1977

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/26-11/1/77	136		73
11/2 -11/9/77	109		14
11/18-11/25/77	97		18

WELL NAME State 1-7B1E

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gals 15% HCl.
2. Intervals treated: 9914-12,582
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: Benzoic acid flakes and ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: October 20, 1977
9. Company who performed work: Halliburton
10. Production interval: 9914-12,582
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26-8/1/77	13		0

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/26-11/1/77	136		73
11/2-11/9/77	109		14
11/18-11/25/77	97		18

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2052' FSL + 2316' FWL (NE 1/4 SE 1/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
- (other) Scale Inhibitor Squeeze

SUBSEQUENT REPORT

RECEIVED
APR 27 1982

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 3285

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize and perform a scale inhibitor squeeze on this well per attached procedure.

- 3-State
- 2-USGS
- 8-Partners
- 1-Field Foreman
- 1-Sec. 723
- 1-File

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/28/82
BY: [Signature]

No additional surface disturbance required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE 4/21/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE 1-7B1E
2S, 1E, 7
UINTAH CO., UTAH
January 22, 1982
PAGE 2

Well Data:

Completion Date: 1/75

TD: 12,700' in Wasatch

PBTD: Fill @ 12,437'

Casing: 7" 26# P110 @ 9,700
4-1/2" 16.4# liner from 9,571 to 12,698'

Packer: Baker Ret. "D" @ 9549'

Pump: National Hydraulic (9231'-9257')

Tubing: (a) Power fluid string w/ tapered production tailpipe:
2-7/8" 6.5# N-80 @ 9231'
BHA from 9,231 to 9,257'
2-3/8" N-80 from 9,257 to 9,549'
1-1/2" J-55 tailpipe from 9549' to 12,022'
(b) 1-1/2" N-80 production string @ 9,242'

Perfs: Production: 9,914 - 12,428'
Excluded by fill: 12,453' - 12,624' (not productive zones)

Stimulation History:

12/74: perf 11,196' - 12,624'
5000 gal 15% HCl

1/75: perf 10,087 - 11,042
11,000 gal 15% HCl
IP=423 BOPD, 9 BWPD

10/77: perf 9,914 - 12,582
18,000 gal 15% HCl
Install National hydraulic pump
Production Before: 13 BOPD, 0 BWPD
Production After: 94 BOPD, 17 BWPD

5/78: 1,500 gal 15% HCl
Production Before: 32 BOPD, 13 BWPD
Production After: 72 BOPD, 64 BWPD

Bluebell
State 1-7B1E
CRD2-2714

PROCEDURE:

1. MI and RU
2. ND tree. NU BOPE
3. POOH w/two tbg. strings, BHA, tail pipe, and Ret "D" pkr
4. Tag fill with wireline
5. Hydrotest 2-7/8" tbg. into hole and acidize as follows:

Acid: 15% HCl with necessary additives, also tag with 1 millicurie
Ir-192/M gal acid

Diversion: 30#/M gal gelled 2% KCl water containing 1 ppg BAF

Flush: produced field water

Pump Requirements: 5000# max treating pressure
± 8 BPM - all fluids
± 980 HHP required
± 500 SCF N₂/bbl - all fluids

Pumping Procedure:

- a. 5,000 gal acid
 - b. 1,000 gal diversion
 - c. Repeat a-b three (3) times
 - d. 8,000 gal acid
 - e. Flush to top of perfs
 - f. Flow/swab load until pH is ±5
 - g. Catch oil and water samples on last swab run
TOTAL LOAD = 28,000 gal acid 4,000 gal diversion
6. Run gamma ray log
 7. Mix 3 drums Nalco #9DS-087 w/30 bbls prod. water and pump to formation. Flush with 200 bbl CaCl₂ water - made by mixing 4 lbs of solid CaCl₂ (80% pure) per bbl water. Flush CaCl₂ water to perfs with 100 bbl prod. water. The scale inhibitor must stay on the formation for at least 24 hours.
 8. RIH w/perm pkr and set @ ±9549'.
 9. RIH w/tailpipe, BHA, strings tbg. Hydrotest 2-7/8" tbg. to ±8000# while RIH.
 10. ND BOPE. NU tree.
 11. RD and MO.
 12. Return well to prod.

WELL NAME: State 1-7B1E

FIELD: Bluebell - Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: To increase production
2. Size and type of treatment: 28,000 gal. 15% HCl
3. Intervals to be treated:
 - 9,914 - 10,132 (13 levels, 26 holes)
 - 10,268 - 10,883 (40 levels, 84 holes)
 - 10,970 - 11,054 (10 levels, 20 holes)
 - 11,196 - 11,666 (35 levels, 70 holes)
 - 11,766 - 11,947 (11 levels, 22 holes)
 - 12,019 - 12,428 (31 levels, 62 holes)
4. Treatment down casing or tubing:
 - Tubing
5. Method of localizing its effects:
 - 2% KCl wtr
6. Disposal of treating fluid:
 - Swab spent acid to frac tank
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 5/1/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/82	±28	--	±23

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Chevron USA Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2052' FSL & 2316' FWL (NESE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) Scale Inhibitor Squeeze

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1-7BLE

10. FIELD OR WILDCAT NAME

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T2S, R1E, USB&M

12. COUNTY OR PARISH

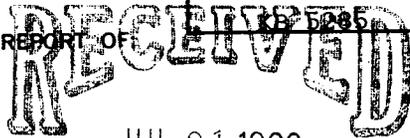
Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)



JUL 21 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized and a scale inhibitor squeeze was performed as follows:

- 1) MI RU. ND TREE, NU BOPE.
- 2) POOH W/RETURN STRNG. REMOVE BPV. STING OUT OF RET 'D' PKR. POOH W/PROD. STRNG & PMP CAVITY.
- 3) TGD FILL @ 12,419 W/WIRELINE. CORRELATE TO LOGS.
- 4) HYDROTST TBG IN HOLE. LND TBG IN RET. PKR. PRESS TST ANNLS. LND HEAT STRNG @ 4463.
- 5) ND BOPE, NU TREE.
- 6) ACDZD PERFS AS SHOWN ON ATTACHED DETAIL SHEET. FLW WELL TO PIT.
- 7) PERFORM SCALE INHIBITOR SQZ. PMP 35 BBLs TREATED H₂O, 200 BBLs CaCl₂H₂O AND 100 BBLs FORM H₂O FLUSH.
- 8) INST BPV, ND TREE, NU BOPE.
- 9) TIH W/TAIL PIPE, BHA & PROD STRNG. STING INTO PKR @ 9549. TIH W/TBG. STING INTO PMP CAVITY @ 9453.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Susan M. Jones TITLE Engineering Asst. DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR _____

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: _____
AT TOP PROD. INTERVAL: _____
AT TOTAL DEPTH: _____

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____
State _____

9. WELL NO. _____
1-7B1E

10. FIELD OR WILDCAT NAME _____
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA _____
Sec. 7, T2S, R1E, USB&M

12. COUNTY OR PARISH _____ 13. STATE _____
Uintah Utah

14. API NO. _____

15. ELEVATIONS (SHOW DF, KDB, AND WD) _____
KB 5285

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10) ND BOPE, NU TREE.
- 11) TURN WELL OVR TO PROD. RD & MOL.

3-State
2-DMMS
8-Partners
1-Field Foreman
1 Sec. 723
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Susan M. Jones* TITLE Engineering Asst. DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME State 1-7B1E

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 28,000 gals 15% HCL
2. Intervals treated: 9914-12,428
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: 2% KCL WTR
5. Disposal of treating fluid: Swabbed spent acid to frac tank.
6. Depth to which well was cleaned out:
7. Date of work: 4-23-82
8. Company who performed work: Dowell
9. Production interval: 9914-12,428
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/82	±28	-	±23

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/82	32	-	23

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. State	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME State	
9. WELL NO. 1-7B1E	
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA S. 7, T2S, R1E	
12. COUNTY OR PARISH Uintah	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2052' FSL & 2316' FWL (NESE)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, ST, OR, etc.)
KB 5285'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to run a suite of cased hole logs in subject well to evaluate the remaining hydrocarbon potential in the Wasatch and Green River formations. After evaluating the logs, subject well will be perforated and selectively acidized.

3-State
3-BLM
10-Partners
1-Field
1- S. 723
1-File

No additional surface disturbances required for this activity.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/4/84
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Delene F. Bush TITLE Engineering Assistant DATE April 6, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE 1-7B1E
SECTION 7 T3S, R1E
 UINTAH COUNTY, UTAH

Well Data

Completion Date: 1/22/75
 TD: 12,700'
 PBTD: 12,666'

Casing: 9-5/8", 36#, R-3, LT&C Landed @ 2495'
 7", 26#, P-110, R-3, LT&C Landed @ 9750'

Liner: 4½", 16.40#, FL45 ABC Top @ 9571' Landed @ 12,698'

Perforations: Wasatch

12/19/74 11,196'-12,624' (31 levels, 62 holes) tubing guns
 1/4/75 10,580'-11,042' (16 levels, 32 holes) tubing guns
 1/15/75 10,087'-10,574' (25 levels, 50 holes) tubing guns
 10/19/77 9914'-12,582' (84 levels, 168 holes) tubing guns

Average Production for January, 1984: 21 BOPD 143 BWPD
 Cumulative Production as of 12/31/83 Wasatch: 149 MBO
 143 MBW
 487 MMCF

2-7/8" Tubing Detail

1 jt 1½" J-55 Tubing (mule shoed)	32.46'
16 jts 1½" J-55 Tubing	526.88
2-3/8" x 1½" X-over	.30
Baker Seal Assembly	2.45
1 jt. 2-7/8" N-80 Tubing (perforated top to bottom)	31.67
2-3/8" x 2-7/8" X-over	.45
Blanking Tool	1.10
2-7/8" x 2-3/8" X-over	.45
1 jt. 2-7/8" N-80 Tubing (perforated top 6 ft)	31.65
National Pump Cavity	26.70
296 Jts 2-7/8" N-80 Tubing	9370.77
2-10', 1-6', 2-2' 2-7/8" pup jts	28.12
1 jt 2-7/8" N-80 Tubing	31.83
Split hanger 2½" Reg x 2-7/8" EUE	.80
KB-TH	21.85
Landed @ 12,000# Tension	10,107.48

1½" Tubing Detail

National Production Spear w/collar	.95'
293 jts 1½" N-80 10rd Tubing	9433.00
Split Hanger 2-1/16" x 1½ w/1½" Npl.	.95
KB-TH	21.85
Landed w/10,000# Compression	9456.75'

Packer Details

Otis "N" Nipple	1.02
1 jt 2-7/8" CS Hydril Tubing	33.70
BOT 4 $\frac{1}{4}$ " Seal Assembly	11.22
1 jt 3 $\frac{1}{2}$ " PH-6 Hydril Tubing	32.47
X-over sub	.47
Baker Retrieva 'D' Lok-Set Packer	<u>7.11</u>
Total Length	85.99

Retrieval 'D' Packer @	9549'
Otis Nipple @	9635'

STATE 1-7B1E
SECTION 7, T2S, R1E
UINTAH COUNTY, UTAH
FEBRUARY 15, 1984

Workover Procedure:

1. Collect oil and water samples before ceasing production. Send samples to Larry O'Mahoney in Denver (Note: Production will collect samples).
2. Notify Bluebell Production to circulate National hydraulic pump out of hole before MIR.
3. If split hanger will accomodate back pressure valves, install whenever ND or NU. ND tree. NU BOPE and have 1½" offset rams installed. Test same.
4. POOH with 1½" string.
5. Replace 1½" offset rams with 2-7/8" rams. Test same.
6. Release Baker Seal Assembly from Baker Retrieva "D" packer @ 9549'. POOH with 2-7/8" tubing.
7. RIH with Baker heavy duty retrieving tool and latch into Retrieva "D" packer @ 9549'. Release packer and POOH with packer assembly.
8. Make bit and 7" casing scraper run to the top of the 4½" liner @ 9571'. POOH with same.
9. Clean out to PBTD of 12,666'. POOH.
10. RIH with mill and 4½" casing scraper to PBTD. POOH w/same.
11. Run the following suite of Dresser-Atlas cased-hole logs in order from PBTD to 6000'.
 - 1) Spectra Log
 - 2) Acoustic Frac Log
 - 3) Neutron Lifetime Log
12. Run Dresser-Atlas Carbon/Oxygen log over intervals specified by on-site geologist. Logged intervals to be determined from NLL and mud log.
Note: Logging will take approximately 7 days.
13. Perforating and acidizing procedures to follow. Procedures will be based on the results of log evaluation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
STATE

9. WELL NO.
1-7B1E

10. FIELD AND POOL, OR WILDCAT
BLUEBELL-GREEN RIVER

11. SEC., T., S., M., OR BLK. AND SURVEY OR ABBA
SEC. 7, T2S, R1E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. BOX 599, DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2052' FSL and 2316' FWL NESE

14. PERMIT NO.
4364730180

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
KB 5285'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was cleaned out, perforated, acidized and converted to a Green River producer as follows:

- MIR and RU. ND tree. NU BOPE. POOH w/1 1/2" and 2 7/8" tubing.
- POOH w/packer at 9549'.
- RIH w/bit and casing scraper to 9571'.
- RIH w/mill to 12,536'.
- Logged well as follows:

Spectrolog	10,788	-	6,000'
NLL	12,536	-	6,000'
Acoustic Frac	12,536	-	6,000'
Carbon Oxygen	10,115	-	7,100'
- Perforated well. See Attachment.
- Acidized well. See Attachment.
- RIH and set CICR at 9,400'.
- ✓ Pumped 400 sxs c1 G cmt through retainer. Left 25' of cmt on top of retainer. Tested CICR to 1500 psi.
- Perforated 8,868 - 8,981. See Attachment.
- Acidized performance. See Attachment.
- Perforated 8,613 - 8,635. See Attachment
- Acidized perforations 8,613 - 8,635. See Attachment.

RECEIVED

AUG 10 1984

DIVISION OF OIL
GAS & MINING

- 3 - STATE
- 2 - BLM
- 3 - Partners
- 1 - GDE
- 1 - Sec. 724C
- 1 - LJT
- 1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Johnson TITLE Engineering Assistant DATE August 8, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

14. RIH and set Mod. D packer at 8,550'.
15. RIH w/2-7/8" production string, tested to 5000 psi.
16. RIH w/1-1/2" heat string, tested to 5000 psi.
17. ND BOPE. NU well head.

Work done June 18 - July 20, 1984.

JJJ:amg

WELL NAME: STATE 1-7B1E

FIELD: BLUEBELL

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

9,892 - 9,896	10,856 - 10,860	11,942 - 11,945
9,912 - 9,916	10,984 - 10,990	11,990 - 11,992
9,976 - 9,978	10,992 - 10,997	12,048 - 12,051
10,009 - 10,012	11,014 - 11,018	12,158 - 12,166
10,047 - 10,050	11,250 - 11,255	12,250 - 12,252
10,103 - 10,106	11,260 - 11,266	12,297 - 12,300
10,108 - 10,109	11,400 - 11,406	12,348 - 12,351
10,112 - 10,114	11,592 - 11,595	12,388 - 12,392
10,135 - 10,137	11,618 - 11,624	
10,138 - 10,140	11,626 - 11,630	
10,266 - 10,270	11,635 - 11,641	8,868 - 8,870*
10,378 - 10,380	11,646 - 11,650	8,875 - 8,882*
10,408 - 10,412	11,652 - 11,657	8,888 - 8,895*
10,418 - 10,424	11,660 - 11,668	8,901 - 8,905*
10,426 - 10,430	11,834 - 11,837	8,958 - 8,962*
10,668 - 10,671	11,897 - 11,901	8,978 - 8,981*
10,679 - 10,684	11,928 - 11,935	8,613 - 8,625*
10,802 - 10,811	11,937 - 11,940	8,629 - 8,635*

2. Company doing work: Oil Well Perforators.

3. Date of work: June 27, 1984 and July 10, 11, 1984.

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26-8/1/84	125		138

* Four Shots/Ft.

WELL NAME STATE 1-7B1E

FIELD NAME BLUEBELL

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment:
2. Intervals treated:

9,892 - 12,536'	30,000 gals. 15% HCL
8,866 - 8,981'	4,500 gals. 15% HCL
8,613 - 8,635'	3,000 gals. 15% HCL
8,613 - 8,635'	3,000 gals. 15% HCL
3. Treatment down casing or tubing: Tubing.
4. Methods used to localize effects: Seals and Packer set on liner top. Packer set at 8,822'. RPB and Pkr. set to straddle interval.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 12,536'.
7. Date of work: June 29, July 10, 13, 17, 1984.
8. Company who performed work: Dowell
9. Production interval: 8,613 - 8,981'
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/84	86		148

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26-8/1/84	125		138

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E <i>4304730180 GRV</i>
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or complete wells, including geothermal reservoirs. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

RECEIVED JUN 01 1987

3. LEASE DESIGNATION AND SERIAL NO. ML-14034 POW
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 061116
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME STATE
9. WELL NO. 1-7B1E
10. FIELD AND POOL, OR WILDCAT BLUEBELL - GREEN RIVER
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR ABBA SEC 7; T2S; R1E
12. COUNTY OR PARISH UINTAH
13. STATE UTAH

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR PENNZOIL COMPANY
3. ADDRESS OF OPERATOR DIVISION OF OIL, GAS & MINING PENNZOIL PLACE, P.O. BOX 2967, HOUSTON, TEXAS 77252
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2052' FSL & FWL (NE 1/4 SE 1/4) 2316' FEL
14. PERMIT NO. 43-047-30180
15. ELEVATIONS (Show whether of, to, or, etc.) 5285 (KB)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF []
FRACTURE TREAT []
SHOOT OR ACIDIZE [X]
REPAIR WELL [X]
(Pull or alter casing) []
(Multiple completions) []
(Abandon) []
(Change plans) []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF []
FRACTURE TREATMENT []
SHOOTING OR ACIDIZING []
(Other) []
REPAIRING WELL []
ALTERING CASING []
ABANDONMENT []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate additional Green River 8648 - 9076 (4 intervals; 102 ft.; 204 holes). Also plan to acidize with 21,000 gal. HCL. Any casing damage encountered during well work will be repaired by remedial cementing.

18. I hereby certify that the foregoing is true and correct. SIGNED: [Signature] TITLE: Supervising Engineers DATE: May 5, 1987

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

1. Operator shall obtain Division approval of any additional casing repair work.

DATE: 6-10-87 BY: [Signature]

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

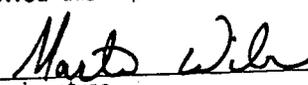
• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5 4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5 4301330553 05650 03S 05W 19	GR-WS	30	1780	8335	5488
VODA UTE 1-4C5 4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4 4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E 4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987


 Authorized signature Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED OCT 23 1987

5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 110438 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME STATE 9. WELL NO. 1-7B1E 10. FIELD AND POOL, OR WILDCAT Al tamont-Duchesne Rv. 11. SEC., T., S., M., OR B.L.E. AND SURVEY OR AREA Sec. 7, T2S, R1E 12. COUNTY OR PARISH UINTAH 13. STATE UT

1. OIL WELL [X] GAS WELL [] OTHER [] 2. NAME OF OPERATOR Pennzoil Company 3. ADDRESS OF OPERATOR P.O. Box 290 Neola, Utah 84053 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2052' FSL & 2316' FWL (NE1/4, SE 1/4) 14. PERMIT NO. 43 047 30180 15. ELEVATIONS (Show whether DF, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [X] ABANDON [] REPAIR WELL [] CHANGE PLANS [] (Other) [] SUBSEQUENT REPORT OF: WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [X] ABANDONMENT [] (Other) [] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed on the state 1-7B1E between 7/30/87 and 9/8/87.

- 8/5/87 - Perforated 9064 - 9076' w/ 4 1/8" csg guns @ 2 s.p.f
8/8/87 - Acidized 8868' - 9076' w/6000 gals 15% HCL
8/14/87 - Set CIBP @ 8830' with 10Sx. of cmnt. on top
8/14/87 - Perforated 8648' - 8764' w/ 204 holes.
9/8/87 - Installed pumping unit and returned to production

18. I hereby certify that the foregoing is true and correct. SIGNED Peter W. Hagist TITLE Petroleum Engineer DATE 10-22-87 Office 801-353-4397

(This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER RECEIVED

2. NAME OF OPERATOR
Pennzoil Company NOV 3 1987

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2052' FSL & 2316' FWL (NE1/4, SE 1/4)

16. PERMIT NO. _____ 18. ELEVATIONS (Show whether OF, ST, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
110611

7. UNIT AGREEMENT NAME
43-047-30180

8. FARM OR LEASE NAME
STATE

9. WELL NO.
1-7BLE

10. FIELD AND POOL, OR WILDCAT
Altamont-Duchesne Rv.

11. SEC., T., R., M., OR BLE. AND SUBVY OR ARRA
Sec. 7, T2S, R1E

12. COUNTY OR PARISH
UINTAH 13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed on the state 1-7ble between 7/30/87 and 9/8/87.

- 8/5/87 - Perforated 9064 - 9076' w/ 4 1/8" csg guns @ 2 s.p.f
- 8/8/87 - Acidized 8868' - 9076' w/6000 gals 15% HCL
- 8/14/87 - Set CIBP @ 8830' with 10Sx. of cmnt. on top
- 8/14/87 - Perforated 8648' - 8764' w/ 204 holes.
- 9/8/87 - Installed pumping unit and returned to production

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Hagist TITLE Office 801-353-4397 Petroleum Engineer DATE 10-22-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

state of Utah
DEPARTMENT OF NAT. RESOURCES
DIVISION OF OIL, GAS AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML 14034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
1-7B1E

10. FIELD AND POOL, OR WILDCAT
BlueBell-Altamont

11. SEC., T., R., M., OR BLK. AND
NWSE SURVEY OR AREA
Sec. 7, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a drilled reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Company

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, Utah 84053

DIVISION OF
OIL, GAS & MINING

APR 22 1988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2054' FSL & 2316' FEL

14. PERMIT NO.
API 43-047-30180

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Correcting location site XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Distances on this well's permit and its location on maps did not coincide.
- A field check and a review of topo maps indicated the well was east of its permitted site.
- On 4-8-88 a surveyor was sent to the well to check on distances to the section lines.
- Information from the 4-8-88 field survey is shown on the attached survey plat.

COPY

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wilburn L. Luna

Office 801-353-4397

DATE

4-20-88

(This space for Federal or State office use)
Wilburn L. Luna

Drilling Superintendent

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-24-88

John R. Day

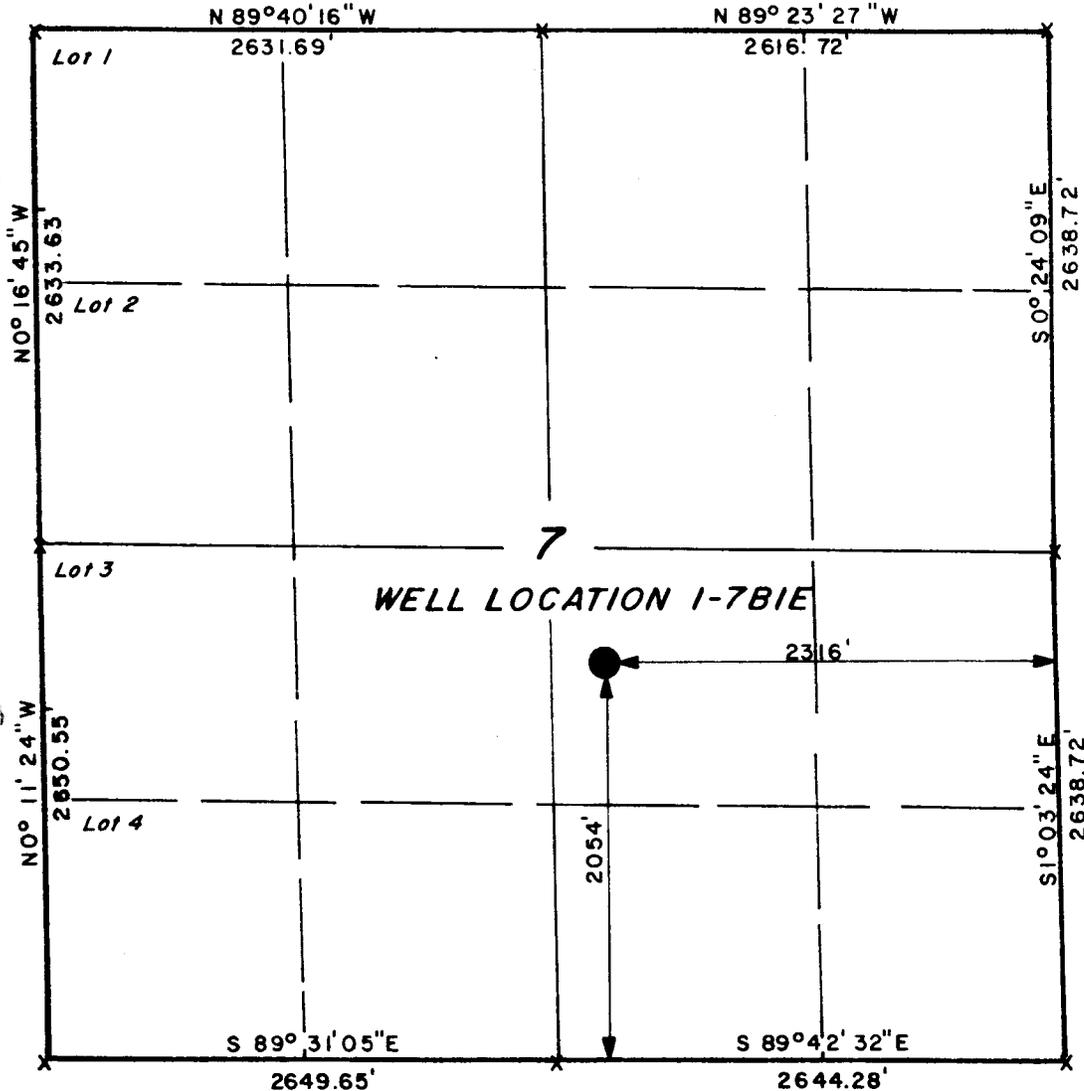
*See Instructions on Reverse Side

UT-100BB

T2S, R1E, U.S.B.&M.

PROJECT
PENNZOIL COMPANY

Well location I-7BIE, located as shown in the NW 1/4 SE 1/4, Section 7, T2S, R1E, U.S.B.&M. Uintah County, Utah.



RECORDED
APR 22 1988

DIVISION OF
OIL, GAS & MINING

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Laurence L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE 4/11/88
PARTY L.D.T./JAK	REFERENCES GLO PLAT
WEATHER COOL	FILE PENNZOIL CO.

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

April 20, 1988

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED
APR 22 1988

DIVISION OF
OIL, GAS & MINING

Re: Correction in wellsite location of State No. 1-7B1E:
From: 2316' FWL & 2052' FSL To: 2316' FEL & 2054' FSL
NESW Section 7, T2S, R1E NWSE Sec. 7, T2S, R1E
Uintah County, Utah Uintah County, Utah
API 43-047-30180 API 43-047-30180

Gentlemen:

Enclosed please find the original and three (3) copies of your DOGM Form 5 "SUNDRY NOTICES & REPORTS ON WELLS" for captioned well. A corrected survey plat is attached to each DOGM Form 5.

The distances from drilling unit lines for the permitted well and the drilled well indicates and error in drafting or survey notes on the original survey.

Should there be any question, please contact the undersigned at (801) 353-4397.

Sincerely,

Pennzoil Company

Wilburn L. Luna

Wilburn L. Luna
Operations/Drilling Superintendent

Enclosure

XC: Well file in Neola, Utah & Houston. Texas

UT-100AA

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	<u>4301330225</u>	WSTC / GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	<u>4301330393</u>	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	<u>4301330188</u>	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	<u>4301330142</u>	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	<u>4301330553</u>	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	<u>4304730181</u>	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	<u>4301330287</u>	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	<u>4301330194</u>	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	<u>4301330042</u>	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	<u>4301330224</u>	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DP, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

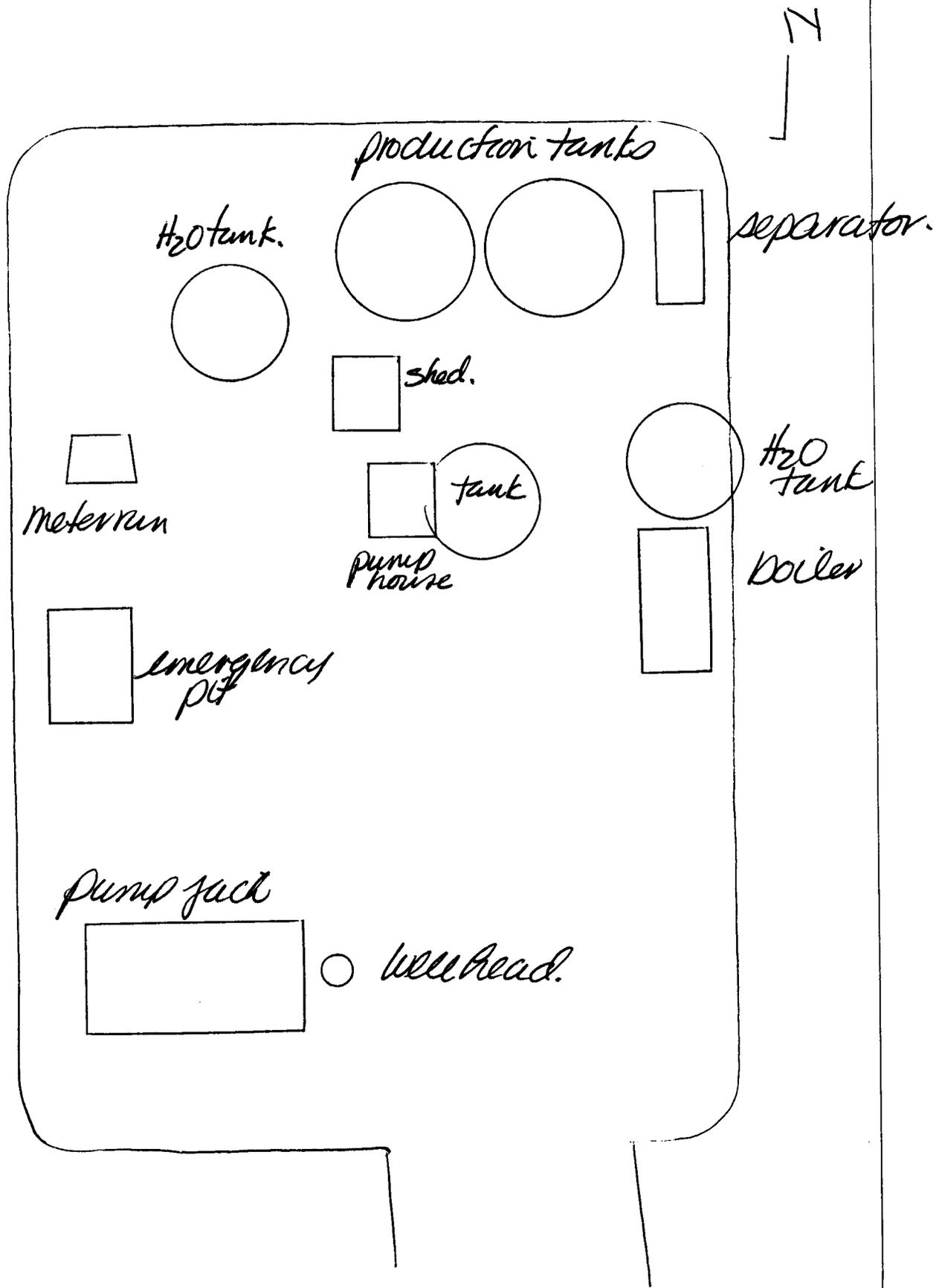
SIGNED Arny P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

State U 1-7B15 Sect, T23, R1E Publy 11/23/88



**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

<p>1. WELL TYPE</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>2. LEASE DESIGNATION AND SERIAL NO.</p> <p>3. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>4. UNIT AGREEMENT NAME</p>
<p>5. NAME OF OPERATOR</p> <p>Pennzoil Exploration and Production Company</p>		<p>6. FARM OR LEASE NAME</p> <p>State</p>
<p>7. ADDRESS OF OPERATOR</p> <p>P.O. Box 2967, Houston, Texas 77252</p>		<p>8. WELL NO.</p> <p>1-7B1E</p>
<p>9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)</p> <p>At surface</p> <p>2054' FSL and 2316' FEL (NW, SE)</p>		<p>10. FIELD AND POOL, OR WILDCAT</p> <p>Bluebell</p>
<p>16. PERMIT NO.</p> <p>API #43-047-30180</p>		<p>11. COUNTY OR PARISH</p> <p>Uintah</p>
<p>11. ELEVATIONS (Show whether of. or. or. or.)</p>		<p>12. STATE</p> <p>Utah</p>

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 DIVISION OF
 OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PURPOSE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)

The following is a summary of work performed from 7/30/87 to 9/8/87:

- 8/05/87: Perforated 9064-9076' with 2 spf
- 8/08/87: Acidized 8868-9076' with 6000 gals 15%
- 8/14/87: Set CIBP at 8830' with 10 sxs cement on top
- 8/14/87: Perforated 8648-8764' with 204 holes
- 9/08/87: Placed on rod pump

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS ✓	
2- MICROFILM ✓	
3- FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Will TITLE Supervising Engineer -BB/ACT DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CHECKED: 'S OF APPROVAL IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 30 1990

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 2967, HOUSTON, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
NW/SE

14. PERMIT NO.
API NO. 43-047-30180-00

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
GL 5264

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
STATE

9. WELL NO.
1-7B1E

10. FIELD AND FOOT, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
SEC 7 T2S R1E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
JRB	GLH
DIS	SLS
1-DME ✓	
2-MICROFILM ✓	
3-FIE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED *Jens A. ...* TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
STATE 1-7B1E

2. Name of Operator
MEDALLION EXPLORATION

10. API Well Number
4304730180

3. Address of Operator
2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number
801-277-0801

11. Field and Pool, or Wildcat
BLUEBELL

5. Location of Well
Footage :
QQ, Sec. T., R., M. : NWSE, SEC. 7, T2S, R1E

County : UINTAH
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature A. MAJESKI
(State Use Only)

Title OPERATIONS

Date 2/25/93

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. FEE
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2052' FSL AND 2216' FWL OF SECTION 7, T2S, R1E	8. Well Name and No. STATE 1-7B1E
	9. API Well No. 43 04730180
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State UINTAH ,UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct
Signed DR Lamberson Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE - PENNZOIL TO MEDALLION (3/1/95)
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



Routing:

1- LAC	7- VLC
2-DPS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION & PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone (<u>801</u>)	<u>277-0801</u>	phone (<u>713</u>)	<u>546-6998</u>
account no. <u>N 5050</u>		account no. <u>N2885</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-20-93) (Rec'd 4-1-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(Robert Edward Sutton/Fedshare U.S. Inc. 30,000)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Btm/s.f. Approved CA operator changes eff. 4-12-93.

930504 DOBm review. (Partial change only.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
State 1-7B1E

2. Name of Operator
Medallion Exploration

10. API Well Number
4304730180

3. Address of Operator
2091 E. 4800 S. Suite 22, SLC Utah 84117

4. Telephone Number
(801) 277-0801

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : 2,7054' FSL & 2,316' FEL, (NWSE) *Sec 7 T25, R1E*
County : Uintah
CC, Sec. T., R., M. : State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start Nov 15, 1993

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

NOV 08 1993

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

DATE: 11/12/93
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens [Signature] Title Office Manager Date 11/03/93
(State Use Only)

Medallion Exploration
State 1-7B1E
MX-034-93

TBG Detail:

Well profile attached dated 9/10/87

Rod pump = 2-1/2X1-1/2"x24x26x28 Rod pump

11-7/8" Rods

173-3/4" Rods

78-7/8" Rods

76-1" Rods

2-6" Pony Rods

1-1/2X36' Polish rod.

CSG Detail:

9-5/8" 2,495'

7" 26# P-110 9,700'
4-1/2" 16.4# 9,571' to 12,698'

Producing Perfs 8,613 to 8,764

CIBP @ 8,830' w/16' Cmt on Top

Cmt Retainer @ 9,400'

PROCEDURE

- Step 1: MIRUSU and Allied equipment.
- Step 2: RU Hotoiler and pump 100 BBls formation water down 7" Csg @ 200°F. Pressure test Tbg to 1,000 psi. Unseat rod pump and flush Tbg.
- Step 3: POOH w/rods, 1.9 sidestring and 2-7/8" 8RD Tbg.
- Step 4: RIH w/6-1/8" Bladed mill, 7" Csg scraper and clean out 7" Csg to 9,300'. Note: 7" CIBP @ 8,830'.
- Step 5: Perforate 21 Intervals, 79 Net feet, 3 JSPF from fraclog dated 6/24/84. Will need Gamma w/CCL from Salt Lake. Perf sheet attached.
- Step 6: RIH w/7" 26# RBP and PKR and Isolate perfs 8,833 to 9,154'. Swab test and acidize w.100 gals/ft, 7-1/2% HCL. Swab back acid.
- Step 7: Isolate Perfs 8,004 to 8,544'. Swab test and Acidize w/100 gals/ft w/7-1/2% HCL. Swab back load.
- Step 8: Return well to production status.

MEDALLION EXPLORATION

1-7B1E

GROUND PERFS PROPOSED 9/20/93

FROM FRACLOG

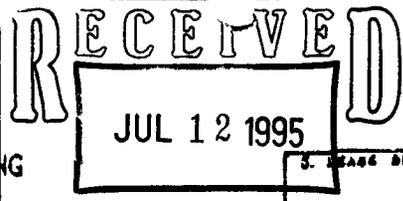
3 JSPF w/4" CSG Gun

8004	-	8006	2	'
8032	-	8038	6	'
8138	-	8144	6	'
8280	-	8282	2	'
8348	-	8350	2	'
8354	-	8360	6	'
8380	-	8382	2	'
8400	-	8404	4	'
8414	-	8418	4	'
8438	-	8440	2	'
8460	-	8466	6	'
8486	-	8490	4	'
8510	-	8514	4	'
8542	-	8544	2	'
			<u>52</u>	'

upper GRRV

BELOW CIBP @ 8,830

8833	-	8835	2	'
8918	-	8926	8	'
8985	-	8987	2	'
9009	-	9011	2	'
9034	-	9038	4	'
9066	-	9068	2	'
9147	-	9154	7	'
			<u>27</u>	'



FORM 8

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER RECP. CH. PLUG BACK DIFF. RECVL. Other _____

3. NAME OF OPERATOR: Medallion Exploration

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. 1-7B1E

10. FIELD AND POOL OR WILHEAT East Bluebell

11. SEC. T. A. M. OR BLOCK AND SOLVER OR AREA Sec 7, T2S, R1E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface 2091 E. 4800 S. Suite 22, SLC Utah 84117
 At top prod. interval reported below _____
 At total depth _____

14. API NO. 4304730180 DATE ISSUED _____ 12. COUNTY Uintah 13. STATE Utah

15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DR. SER. RT. CR. ETC.) 5264 19. ELEV. CASING HEAD 5285

20. TOTAL SHOTS, NO & TVD 9374 21. PLUG BACK T.D., NO & TVD _____ 22. IF MULTIPLE COMPL. HOW MANY _____ 23. INTERVALS DRILLED BY _____ 24. PRODUCING INTERVAL(S), OF TEST COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8004-9154' 20 intv, 77', 233 holes 25. GAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. GAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See instruction sheet)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2495	12-1/4	1800 sx 50-50, 102, 200sx	"G"
7"	26#	9700	8-3/4	1715 sx two stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	9892	12624	735				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and number)

8004-06	2'	8354-60	6'	8460-66	6'	8918-26	8'
8032-38	6'	8380-82	2'	8486-90	4'	8985-87	2'
8138-44	6'	8404-08	4'	8510-14	4'	9009-11	2'
8280-82	2'	8414-18	4'	8542-44	2'	9034-38	4'
8282-50	2'	8438-40	2'	8833-35	2'	9147-54	7'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8833-9154	4500 gals 7-1/2% HCL, 300 1.3 ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION 12-27-94 PRODUCTION METHOD Beam Pumping WELL STATUS Producing

DATE OF TEST	HOURS TESTED	CHOOSE SIZE	PROD. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS/OIL RATIO
1-01-95	24			30.9	20	125	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—API (CORR)
			30.9	20	125	28.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Office Manager DATE 1-05-95

See Spaces for Additional Data on Reverse Side

RECEIVED
JUL 12 1995
DIV OF OIL GAS & MINING

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL Dry Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER RECP. EM PLUG BACK DIFF. RECV. Other _____

2. NAME OF OPERATOR

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1-7B1E

10. FIELD AND POOL OR WILHEAT
East Bluebell

11. SEC., T., R., OR BLOCK AND SURVEY OR AREA
Sec 7, T2S, R1E

3. ADDRESS OF OPERATOR
Medallion Exploration
2091 E. 4800 S. Suite 22, SLC Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2054 FSL & 2316 FEL
At top prod. interval reported below
At total depth

14. API NO. 4304730180 DATE ISSUED

12. COUNTY Uintah 13. STATE Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. SUR., RT., CR., ETC.) 19. ELEV. CASING HEAD
(Prod & A.M.) 5264 5285

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
9374

24. PRODUCING INTERVAL(S), OF TEST COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
8004-9154' 20 intv, 77', 233 holes

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. GAS WELL CORED YES NO (See notes) DRILL STEM TEST YES NO (See notes)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2495	12-1/4	1800 sx 50-50, 102, 200sx	"G"
7"	26#	9700	8-3/4	1715 sx two stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	9892	12624	735				

30. TUBING RECORD

31. PREPARATION RECORD (Micrologs, size and number)

8004-06	2'	8354-60	6'	8460-66	6'	8918-26	8'
8032-38	6'	8380-82	2'	8486-90	4'	8985-87	2'
8138-44	6'	8404-08	4'	8510-14	4'	9009-11	2'
8280-82	2'	8414-18	4'	8542-44	2'	9034-38	4'
8282-50	2'	8438-40	2'	8833-35	2'	9147-54	7'

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8833-9154	4500 gals 7-1/2% HCL, 300 1.3 ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION 12-27-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Beam Pumping WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
1-01-95	24			30.9	20	125	

FLOW, TUBING PRESSURE	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—API (CORR)
			30.9	20	125	28.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Office Manager DATE 1-05-95

See Spaces for Additional Data on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
 MEDALLION EXPLORATION
 6975 UNION PARK CTR #310
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
FEDERAL 1-28	4304730175	05680	05S 19E 28	GRRV			40143512	Nm-827		
FEDERAL 1-27	4304730181	05685	05S 19E 27	GRRV			4014351	Nm-867		
STATE 1-7B1E	4304730180	05695	02S 01E 7	GR-WS			Fee			
HARMSTON U-1-32A1	4301330224	05770	01S 01W 32	GR-WS			Fee			
WH BLANCHARD 2-3A2	4301330008	05775	01S 02W 3	GR-WS			Fee			
JOSEPH YACK U-1-7A1	4301330018	05795	01S 01W 7	GR-WS			Fee	96-000057		
RTIS BASTIAN 1(3-7D) RE-ENTRY	4301330026	05800	01S 01W 7	GR-WS			Fee	96-000057		
RG DYE U-1-29A1	4301330271	05815	01S 01W 29	GR-WS			Fee	96-000109	(Fly. 29 of 0.66)	
BLANCHARD FEE 1-3A2	4301320316	05877	01S 02W 3	GR-WS			Fee			
P. BECKSTEAD U-1-30A3	4301330070	05920	01S 03W 30	GR-WS			Fee			
E-H BUZZI U-1-182	4301330248	05960	02S 02W 11	GR-WS			Fee			
STATE PICKUP 1-6B1E	4304730169	05970	02S 01E 6	GR-WS			Fee			
UTE TRIBAL E-1	4301330068	08400	03S 06W 12	GR-WS			142011622463			
TOTALS										

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Medallion Exploration

3. Address and Telephone Number:
6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well
Footages: 2,054' FSL & 2,316' FEL

OO, Sec., T., R., M.: NW 1/4, Sec. 7, T25, R1E

STATE 1-7012

4304730180

BLUEBELL

WINNEMAN

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

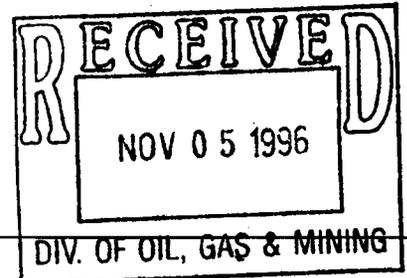
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: [Signature]

Title: Operations

Date: 10/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: Barrett Resources Corporation		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900		7. Unit Agreement Name: _____
4. Location of Well Footages: 2054' FSL 2316' FEL OO, Sec., T., R., M.: NWSE 7-2S-1E		8. Well Name and Number: State 1-7B1E
		9. API Well Number: 43-047-30180
		10. Field and Pool, or Wildcat: Bluebell
		County: Uintah
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

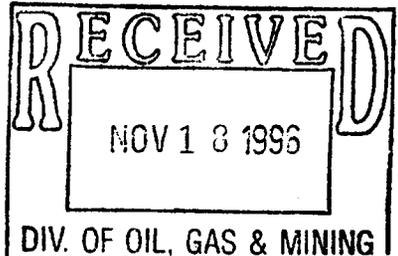
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator.</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13. Name & Signature: *Joseph P. Barrett* Title: Vice President - Land Date: 11-1-96

(This space for State use only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDR ✓
3-DPS ✓ DTS	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <u>**SEE ATTACHED**</u>	API: <u>047-30180</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11-5-96)
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 11-18-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-20-96)
- LEC 6. Cardex file has been updated for each well listed above. (11-20-96)
- LEC 7. Well file labels have been updated for each well listed above. (11-20-96)
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-20-96)
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Sealeo Ins. Co. of America

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
PT's per RL 49-2-10 - former operator notified of responsibility to notify 12/18/96 all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.

FILMING

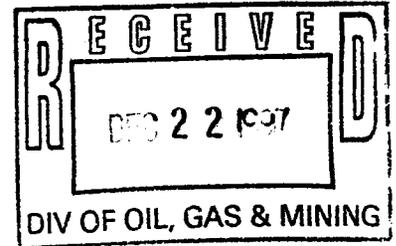
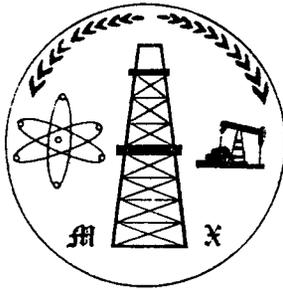
- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961119. Fee (Non C.A.) wells only!



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

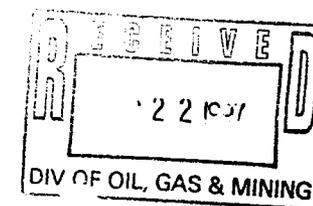
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SESW
LAMICQ 1-6B1 *	6	2S	1W	SESW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SESW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SESW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SESW
BUZZI 1-11B2 *	11	2S	2W	SESW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SESW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SESW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SESW

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SESW
UTE TRIBAL 10-1	10	4S	5W	SESW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:
43-047-30180

10. Field and Pool, or Wilocat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well
Footages:
County:
State:
OO, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report
of shut-in Wells

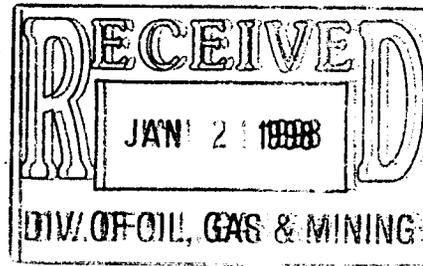
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
			Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

2. Name of Operator:

9. API Well Number:

BARRETT RESOURCES CORPORATION

43,047,30180

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

County:

Footages:

State: **UTAH**

QQ, Sec., T., R., M.: **25 12 7**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

JAN 13 1999

13

Name & Signature:

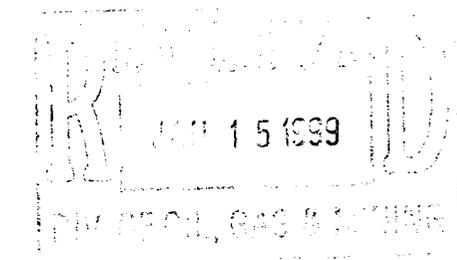
Greg Davis

Title: **PRODUCTION SERVICES SUPVR**

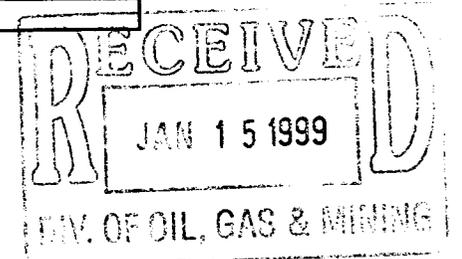
Date: **1/13/99**

(This space for Federal or State office use)

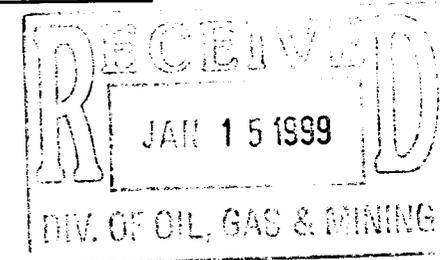
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



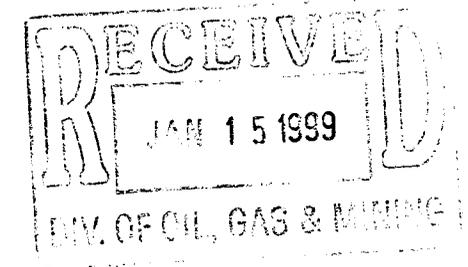
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
			PRODUCED	SHUT-IN OR TA'D WELL	
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME STATE
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. 1-7B1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2054' FSL 2316' FEL NWSE SEC 7-T2S-R1E API# 43-047-30180		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE SECTION 7-T2S-R1E UNITA, UTAH
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5285' KB	12. COUNTY OR PARISH UINTA
		13. STATE UTAH
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO :		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input type="checkbox"/>	<input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
		ALTERING CASING <input type="checkbox"/>
		ABANDONMENT* <input type="checkbox"/>
<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to the Coastal Oil and Gas Corporation.

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DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph D. Barre* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-38277 Fee
2. Name of Operator Coastal Oil & Gas Corporation Attn: Cheryl Cameron		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 1148 Vernal, Utah 84078	3b. Phone No. (include area code) 435-781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S7-T2S-R1E NWSE		8. Well Name and No. State #1-7B1E
		9. API Well No. 43-047-30180-00
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

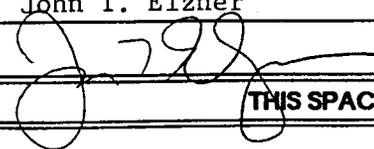
Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

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OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John T. Elzner	Title Vice President
	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROUTING:

1- CDW	4-KAS ✓
2-CDW	5-SS
3- SET	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>W. H. BLANCHARD 2-3A2</u>	API: <u>43-013-30008</u>	Entity: <u>5775</u>	S <u>3</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>BOREN 1-24A2</u>	API: <u>43-013-30084</u>	Entity: <u>5740</u>	S <u>24</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>JOSEPHINE VODA 2-19C5</u>	API: <u>43-013-30553</u>	Entity: <u>5650</u>	S <u>19</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>JOSEPHINE VODA 1-19C5</u>	API: <u>43-013-30382</u>	Entity: <u>5645</u>	S <u>19</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>ANDERSON 1A-30B1</u>	API: <u>43-013-30783</u>	Entity: <u>292</u>	S <u>30</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>STATE 1-7B1E</u>	API: <u>43-047-30180</u>	Entity: <u>5695</u>	S <u>7</u>	T <u>2S</u>	R <u>1E</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 4-10-00.
- YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

STATE OF UTAH
DIVISION OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

County:

State: UTAH

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,047,30180

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR</u>	<u>QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>UNECONOMIC PRODUCTION</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR	QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E		SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7		NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7		NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2		NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2		NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2		SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5		CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11		NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12		SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14		SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16		SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2		SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21		SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A		SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8		SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2		SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2		NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2		SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5		NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4		SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4		NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5		SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E		NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1		SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5		SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC	NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,047,30180

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

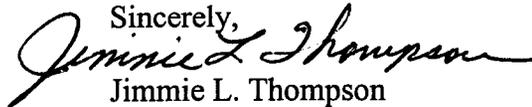
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: **168 South 1200 East** CITY **Vernal** STATE **Utah** ZIP **84078** PHONE NUMBER: **435-789-4433**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: STATE: **UTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

— State of Delaware —
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604) (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number ML-14034 <i>Fee</i>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number State #1-7B1E
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-30180 <i>047</i>
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage : 2054'FSL & 2316'FEL County : Duchesne QQ, Sec, T., R., M. : NWSE Section 7-T2S-R1E State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%; border: none;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon Approval</u></p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well. All intervals in the Greenriver and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised plug and abandon procedure.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
 DATE: 8/11/2002
 BY: [Signature]
 * See Conditions of Approval

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego *[Signature]* Title Regulatory Analyst Date 07/11/02

(State Use Only)

JUL 16 2002
 DIVISION OF
 OIL, GAS AND MINING



PLUG AND ABANDON PROCEDURE
State 1-7B1E
NW SE Sec 7 T2S R1E
Duchesne County, Utah
June 25, 2002

WELL DATA:

DEPTH: TD: 12,700 ft PBSD: 12,698 ft

ELEVATIONS: KB: 5285 ft GL: 5263 ft

CASING: 9 5/8" 36# K-55 set to 2495'. Cmt'd w/ 2000 sx. 12 1/4" hole.
7" 26# P-110 LT&C set to 9750'. Cmt'd w/ 1715 sx. 8 3/4" hole.
4 1/2" 15.1# P-110 liner set to 12,698'. TOL @ 9571'. Cmt'd w/ 735 sx. 6 1/8" hole.

TUBING: 2 7/8" 6.5# N-80 tbg. TAC @ 7985'
1.90" 10RD tbg. KOBE stinger @ 5643' (165 jts)

PERFORATIONS: Green River: 8004' – 9076'
Wasatch: 9914' – 12,624'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 36# K-55	8.921	8.765	0.0773	3,520	2,020
7" 26# P-110	6.276	6.151	0.0382	9,960	6,210
4 1/2" 15.1# P-110	3.826	3.701	0.0142	13,460	14,320

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs.
3. POOH w/ 1.90" side string laying down. Release 7" Baker TAC and POOH w/ 2 7/8" tbg and TAC, standing back tbg. LD TAC.
4. PU 6" bit, csg scraper for 7" csg, and +45 seat nipple. RIH w/ bit, scraper, & SN on 2 7/8" tbg to 7950'. Pump 100 bbls 200 °F 9# brine w/ corrosion inhibitor down tbg to flush paraffin. Drop standing valve in tbg and land in seat nipple. Fill tbg w/ brine and pressure test tbg to 1000# to check for leaks. MIRU wireline and fish standing valve. POOH and LD bit, scraper, & SN.
5. PU 7" CIBP. RIH w/ CIBP on 2 7/8" tbg. Set CIBP @ 7950'. Mix and pump 40 sx Class G cmt, spotting plug on CIBP. Pull up hole 10 jts and reverse circulate tbg clean. TOC @ 7735'. POOH w/ tbg, standing back 5200', laying down the rest.

6. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer.
7. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 5300'. POOH & RD wireline. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 5200'. Open 9 5/8" csg valve. Pump brine down tbg to establish injection rate into perms. Mix and pump 75 sx Class G cmt w/ 1% CaCl₂ (in mix water), pumping 55 sx through CICR and spotting remaining 20 sx on top. Pull up hole 5 jts and reverse circulate tbg clean. POOH w/ tbg, standing back 2500 ft, laying down the rest.
8. RU wireline. RIH and shoot 4 squeeze holes @ +/- 2550'. POOH and RDMO wireline. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 2500'. Open 9 5/8" csg valve. Pump brine down tbg to establish injection rate into perms. Mix and pump 45 sx Class G cmt w/ 2% CaCl₂ (in mix water), pumping 30 sx through CICR and spotting remaining 15 sx on top. Pull up hole 5 jts and reverse circulate tbg clean. POOH w/ tbg, standing back 100 ft, laying down the rest.
9. RIH to 100' w/ 2 7/8" tbg. Mix and pump 20 sx Class G w/ 2% CaCl₂ (in mix wtr) to surface. POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 20 sx Class G cmt w/ 2% CaCl₂ (in mix water) to surface.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr: _____

Tech Director: _____

**State 1-7B1E
API NO 43-047-30180
Altamont Bluebell Field
NW SE Sec 7-T2S-R1E
Duchesne County, Utah**

WELL DATA:

DEPTH: TD: 12,700 ft PBSD: 12,698 ft

ELEVATIONS: KB: 5285 ft GL: 5263 ft

CASING: 9 5/8" 36# K-55 set to 2495'. Cmt'd w/ 2000 sx. 12 1/4" hole.
7" 26# P-110 LT&C set to 9750'. Cmt'd w/ 1715 sx. 8 3/4" hole.
4 1/2" 15.1# P-110 liner set to 12,698'. TOL @ 9571'. Cmt'd w/ 735 sx. 6 1/8" hole.

TUBING: 2 7/8" 6.5# N-80 tbg. TAC @ 7985'
1.90" 10RD tbg. KOBE stinger @ 5643' (165 jts)

PERFORATIONS: Green River: 8004' – 9076'
Wasatch: 9914' – 12,624'

Green River Formation Top: 5211 ft

Wasatch Formation Top: 10,055 ft

CHRONOLOGICAL HISTORY:

9/2/74 Spudded well w/ 12 1/4" hole.

9/8/74 Set 9 5/8" 36# K-55 csg @ 2495'. Cmt'd w/ 1800 sx 50/50 poz w/ 2% CaCl₂, 2% gel, followed by 200 sx Class G w/ 2% CaCl₂.

10/12/74 Set 7" 26# P-110 LT&C csg @ 9750. Hole size 8 3/4". Cmt'd in 2 stages. 1st stage: 350 sx 50/50 poz, 200 sx Class G. 2nd stage: 1065 sx 65/35, 100 sx Class G.

11/17/74 Set 4 1/2" 16.4# FL4S ABD liner @ 12,698'. TOL @ 9571'. 6 1/8" hole. Cmt'd in 2 stages. 1st stage: 685 sx Class G w/ 35% D-30 silica sand, 15% salt. 2nd stage: 50 sx 50/50 poz w/ 2% gel, 10% salt.

12/19/74 Perforate Wasatch 11,196' – 12,624' w/ 2 SPF. 62 holes. Acidize perms w/ 5000 gal 15% HCl.

1/13/75 Perforate Wasatch 10,087' – 11,042' w/ 2 SPF, 82 holes. Acidize all perms w/ 11,000 gal 15% HCl.

6/17/76 Acidize all perms w/ 16,000 gal 15% HCl.

10/19/77 Perforate Wasatch 9914' – 12,582' w/ 2 SPF. 168 holes. Acidize w/ 18,000 gal 15% HCl.

5/17/78 Acidize all perms w/ 1500 gal 15% HCl.

6/18/02

- 4/24/82 Tag fill w/ wireline @ 12,419'. Acidize all perms w/ 28,000 gal 15% HCl. Pump scale inhibitor squeeze: 200 bbls CaCl₂.
- 6/22/84 Tagged fill @ 12,536' w/ mill. Perforate Wasatch 9892' – 12,392' w/ 2 SPF. 356 holes. Acidize all perms w/ 30,000 gal 15% HCl.
- 7/7/84 Set CICR @ 9400'. Pump 400 sx Class G cmt through CICR and spot 25' cmt on top. Perforate Green River 8868' – 8981' w/ 4 SPF. 27 ft net, 108 holes. Acidize perms w/ 40,000 gal 15% HCl.
- 7/12/84 Perforate Green River 8613' – 8635' w/ 4 SPF. 18 ft net, 72 holes. Acidize 8613' – 8635' w/ 3000 gal 15% HCl.
- 8/4/87 Perforate Green River 9074' – 9076' w/ 2 SPF. 24 holes. Acidize 8868' – 9076' w/ 6000 gal 15% HCl.
- 8/14/87 Set 7" CIBP @ 8830'. Dumped 3 sx cmt on top. Perforate Green River 8648' – 8764' w/ 2 SPF. 204 holes. Convert well from dual-string hydraulics to rod pump.
- 8/19/87 Re-perforate Green River 8648' – 8764' w/ 2 SPF. 90 ft net, 180 holes. Acidize Green River.
- 12/13/94 Drill through CIBP @ 8830. CO to 9397'. Perforate Green River 8004' – 9154' w/ 3 SPF. 77 ft net, 231 holes. Acidize 8833' – 9154' w/ 4500 gal 7 ½% HCl.
- 2/22/96 Left fish in hole in workover: 4' cut-off 2 7/8" tbg, TAC, SN, 2 jts 2 7/8" tbg. Cut tbg @ 8566'; TAC @ 8572'.

DATE: 06/25/02
 FOREMAN: JJV

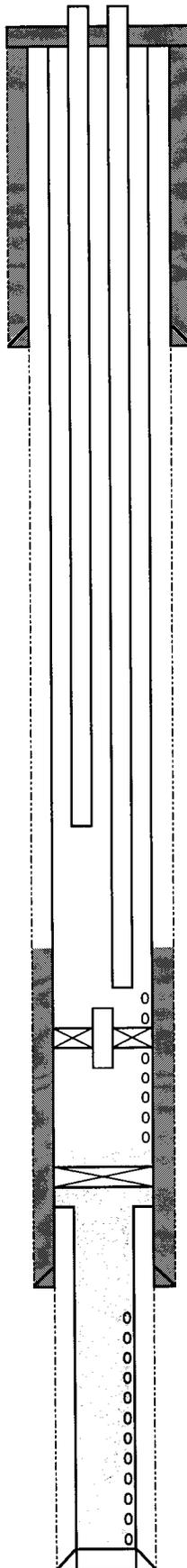
WELL: State 1-7B1E
 API NO: 43-047-30180
 FIELD: Altamont Bluebell

CNTY: Uintah
 STATE: UT

SEC: 7
 TWP: 2S
 RGE: 1E
 QTR: NW SE

KB (ft): 5285
 GL (ft): 5263

TD (ft): 12,700
 PBTD (ft): 12,698



Fish net in hole. 4 ft cut-off 2 7/8" tbg jt, 7" Baker TAC, SN, 2 jts 2 7/8" tbg; cut tbg @ 8566', TAC @ 8572'; 2/22/96

CIR @ 9400' capped w/ 25 ft cmt, 7/7/84

Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55		Surface	2495	9/8/1974
7	26	P-110	LT&C	Surface	9750	9/8/1974
4 1/2	15.1	P-110		9571	12698	11/17/1974

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80		Surface	7985	6/3/1996
1.90			10RD	Surface	5643	6/3/1996

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
TAC	Baker	7		8,572	2/22/1996
CICR		7		9,400	7/7/1984

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	11,196	#####	2	62	12/19/1974
Wasatch	10,087	#####	2	82	01/13/1985
Wasatch	9,914	#####	2	168	10/19/1977
Green River	8,868	8,981	4	108	07/07/1984
Green River	8,613	8,635	4	72	07/12/1984
Green River	9,047	9,076	2	24	08/04/1987
Green River	8,648	8,764	2	204	8/14/1987
Green River	8,004	9,154	3	231	12/13/1994

COMMENTS:

- 9/2/1974 Spudded well w/ 12 1/4" hole.
- 9/8/1974 Set 9 5/8" 36# K-55 csg @ 2495'. Cmt'd w/ 200 sx total.
- 10/12/1974 Set 7" 26# P-110 LT&C csg @ 9750'. Hole size 8 3/4". Cmt'd w/ 1715 sx total.
- 11/17/1974 Set 4 1/2" 16.4# FL4S ABC liner @ 12,698'. TOL @ 9571'. 6 1/8" hole. Cmt'd w/ 735 sx total.
- 12/19/1974 Perf Wasatch 11,196'-12,624' w/ 2 SPF. 62 holes. Acidize perms w/ 5000 gal 15% HCl.
- 1/13/1985 Perf Wasatch 10,087'-11,042' w/ 2 SPF. 82 holes. Acidize all perms w/ 11,000 gal 15% HCl.
- 6/17/1976 Acidize all perms w/ 16,000 gal 15% HCl.
- 10/19/1977 Perf Wasatch 9914'-12,582' w/ 2 SPF. 168 holes. Acidize w/ 18,000 gal 15% HCl.
- 5/17/1978 Acidize all perms w/ 1500 gal 15% HCl.
- 4/24/1982 Tag fill w/ wireline @ 12,419'. Acidize all perms w/ 28,000 gal 15% HCl. Pump scale squeeze: 200 bbls CaCl₂.
- 6/22/1984 Tag fill @ 12,536' w/ mill. Perf Wasatch 9892'-12,392' w/ 2 SPF. 356 holes. Acidize all perms w/ 30,000 gal 15% HCl.
- 7/7/1984 Set CICR @ 9400'. Pump 400 sx Class G cmt thru CICR & spot 25' cmt on top. Perf Green River 8868'-8981' w/ 4 SPF. 27 ft net, 108 holes. Acidize all perms w/ 3000 gal 15% HCl.
- 7/12/1984 Perf Green River 8613'-8635' w/ 4 SPF. 18 ft net, 72 holes. Acidize 8613'-8635' w/ 3000 gal 15% HCl.
- 8/4/1987 Perf Green River 9047'-9076' w/ 2 SPF. 24 holes. Acidize 8868'-9076' w/ 6000 gal 15% HCl.
- 8/14/1987 Set 7" CIBP @ 8830'. Dump 2 sx cmt on top. Perf Green River 8648'-8764' w/ 2 SPF. 204 holes. Conver well from dual-string hydraulics to rod pump.
- 8/19/1987 Re-perf Green River 8648'-8764' w/ 2 SPF. 90 ft net, 180 holes. Acidize Green River.
- 12/13/1994 Drill thru CIBP @ 8830'. CO to 9397'. Perf Green River 8004'-9154' w/ 3 SPF, 77 ft net, 231 holes. Acidize 8833'-9154' w/ 4500 gal 7 1/2% HCl.
- 2/22/1996 Left fish in hole in workover: 4 ft cut-off 2 7/8" tbg, 7" Baker TAC, SN, 2 jts 2 7/8" tbg. Cut tbg @ 8566'; TAC @ 8572'

DATE: 06/25/02
FOREMAN: JJV

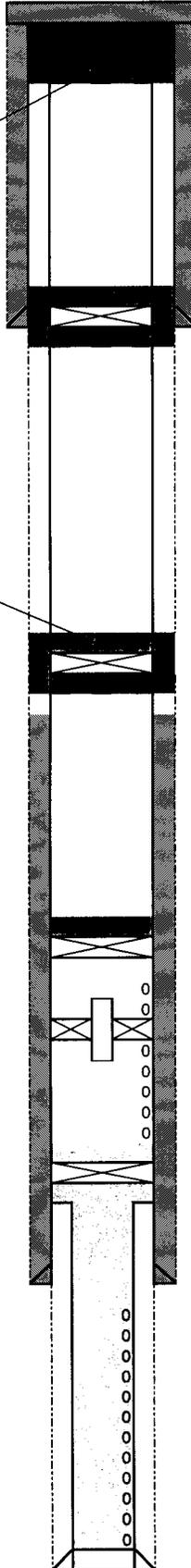
WELL: State 1-7B1E
API NO: 43-047-30180
FIELD: Altamont Bluebell

CNTY: Uintah
STATE: UT

SEC: 7
TWP: 2S
RGE: 1E
QTR: NW SE

Plugged and Abandoned

KB (ft): 5285
GL (ft): 5263
TD (ft): 12,700
PBTD (ft): 12,698
Set 100 ft plug to surface in 7" csg & in csg-annulus



Shoot 4 squeeze holes @ 2550'; set CICR @ 2500

Shoot 4 squeeze holes @ 5300'; set CICR @ 5200'

Green River Formation top @ 5211'

TOC 5315' (CBL 11/22/74)

Set CIBP @ 7950'; spot plug on top

Fish in hole. 4 ft cut-off 2 7/8" tbg jt, 7" Baker TAC, SN, 2 jts 2 7/8" tbg; cut tbg @ 8566', TAC @ 8572'; 2/22/96

CICR @ 9400' capped w/ 25 ft cmt, 7/7/84

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55		Surface	2495	9/8/1974
7	26	P-110	LT&C	Surface	9750	9/8/1974
4 1/2	15.1	P-110		9571	12698	11/17/1974

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80		Surface	7985	6/3/1996
1.90			10RD	Surface	5643	6/3/1996

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
TAC	Baker	7		8,572	2/22/1996
CICR		7		9,400	7/7/1984

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	11,196	#####	2	62	12/19/1974
Wasatch	10,087	#####	2	82	01/13/1985
Wasatch	9,914	#####	2	168	10/19/1977
Green River	8,868	8,981	4	108	07/07/1984
Green River	8,613	8,635	4	72	07/12/1984
Green River	9,047	9,076	2	24	08/04/1987
Green River	8,648	8,764	2	204	8/14/1987
Green River	8,004	9,154	3	231	12/13/1994

COMMENTS:

- 9/2/1974 Spudded well w/ 12 1/4" hole.
- 9/8/1974 Set 9 5/8" 36# K-55 csg @ 2495'. Cmt'd w/ 200 sx total.
- 10/12/1974 Set 7" 26# P-110 LT&C csg @ 9750'. Hole size 8 3/4". Cmt'd w/ 1715 sx total.
- 11/17/1974 Set 4 1/2" 16.4# FL4S ABC liner @ 12,698'. TOL @ 9571'. 6 1/8" hole. Cmt'd w/ 735 sx total
- 12/19/1974 Perf Wasatch 11,196'-12,624' w/ 2 SPF. 62 holes. Acidize perms w/ 5000 gal 15% HCl.
- 1/13/1985 Perf Wasatch 10,087'-11,042' w/ 2 SPF. 82 holes. Acidize all perms w/ 11,000 gal 15% HCl
- 6/17/1976 Acidize all perms w/ 16,000 gal 15% HCl
- 10/19/1977 Perf Wasatch 9914'-12,582' w/ 2 SPF. 168 holes. Acidize w/ 18,000 gal 15% HCl.
- 5/17/1978 Acidize all perms w/ 1500 gal 15% HCl.
- 4/24/1982 Tag fill w/ wireline @ 12,419'. Acidize all perms w/ 28,000 gal 15% HCl. Pump scale squeeze: 200 bbls CaCl₂.
- 6/22/1984 Tag fill @ 12,536' w/ mill. Perf Wasatch 9892'-12,392' w/ 2 SPF. 356 holes. Acidize all perms w/ 30,000 gal 15% HCl.
- 7/7/1984 Set CICR @ 9400'. Pump 400 sx Class G cmt thru CICR & spot 25' cmt on top. Perf Green River 8868'-8981' w/ 4 SPF. 27 ft net, 108 holes. Acidize all perms w/ 3000 gal 15% HCl.
- 7/12/1984 Perf Green River 8613'-8635' w/ 4 SPF. 18 ft net, 72 holes. Acidize 8613'-8635' w/ 3000 gal 15% HCl.
- 8/4/1987 Perf Green River 9047'-9076' w/ 2 SPF. 24 holes. Acidize 8868'-9076' w/ 6000 gal 15% HCl.
- 8/14/1987 Set 7" CIBP @ 8830'. Dump 2 sx cmt on top. Perf Green River 8648'-8764' w/ 2 SPF. 204 holes. Conver well from dual-string hydraulics to rod pump.
- 8/19/1987 Re-perf Green River 8648'-8764' w/ 2 SPF. 90 ft net, 180 holes. Acidize Green River.
- 12/13/1994 Drill thru CIBP @ 8830'. CO to 9397'. Perf Green River 8004'-9154' w/ 3 SPF, 77 ft net, 231 holes. Acidize 8833'-9154' w/ 4500 gal 7 1/2% HCl
- 2/22/1996 Left fish in hole in workover: 4 ft cut-off 2 7/8" tbg, 7" Baker TAC, SN, 2 jts 2 7/8" tbg. Cut tbg @ 8566'; TAC @ 8572'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: State 1-7B1E
API Number: 43-047-30180
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated July 11, 2002,
received by DOGM on July 16, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. An affidavit shall be sent to the Division stating whether appropriate surface use agreements have been established with and approved by the surface landowners. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 1, 2002

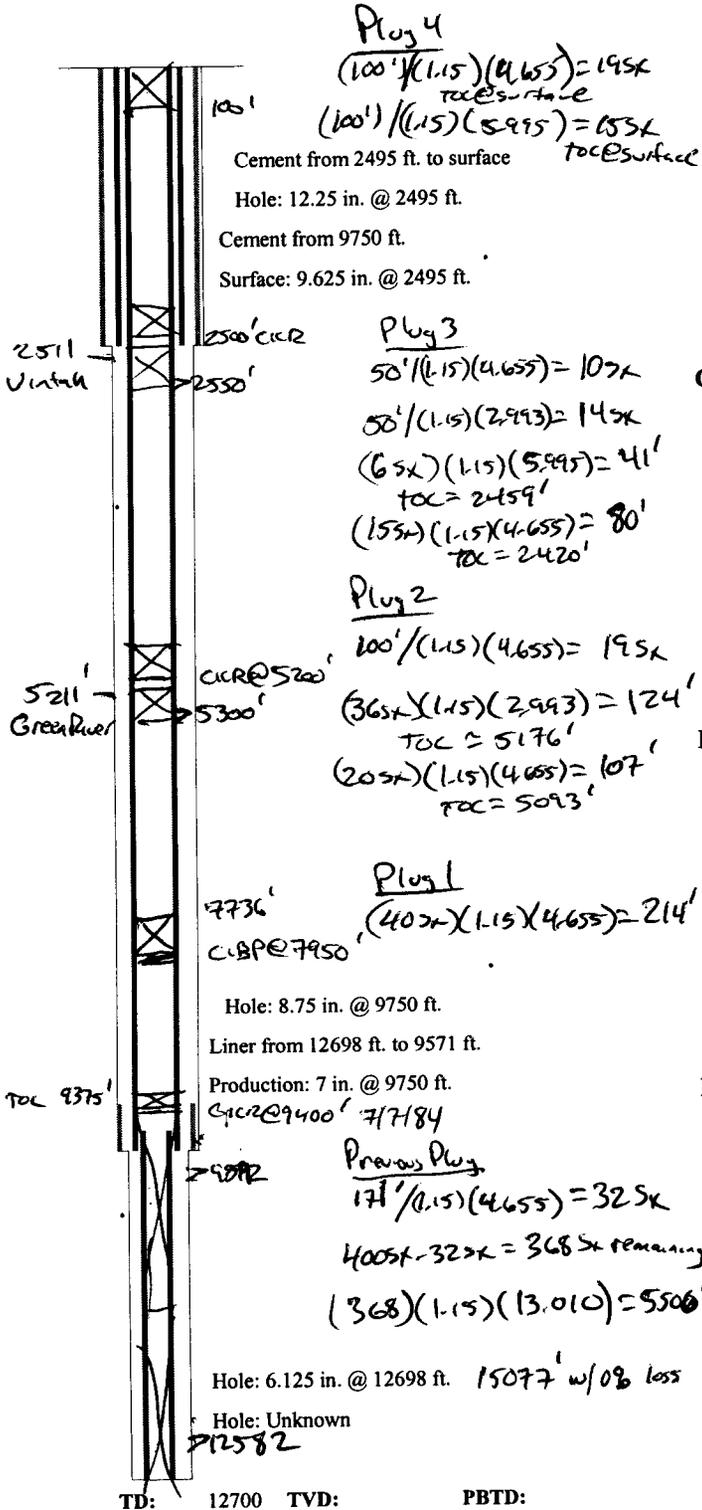
Date

API Well No: 43-047-30180-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 7 T: 2S R: 1E Spot: NWSE
 Coordinates: X: 591424 Y: 4463881
 Field Name: BLUEBELL
 County Name: UINTAH

Well Name/No: STATE 1-7B1E

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2495	12.25		
SURF	2495	9.625	36	2495
HOL2	9750	8.75		
PROD	9750	7	26	9750
HOL3	12698	6.125		
L1	12698	4.5	18 16.67	3127



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	12698		UK	237
PROD	9750		UK	1715
SURF	2495	0	PC	1800
SURF	2495	0	G	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10087	12624			
9892	12582			
8004	9154			

Formation Information

Formation	Depth	Formation	Depth
UNTA	2511		
GRRV	5211		

BMSGW @ 5200'
 7" 26# = 4.655
 4 1/2" 16# = 13.010
 7" x 8.75" hole = 2993 f/cf
 7" x 9 7/8" = 5995 f/cf

TD: 12700 TVD: PBD:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: State 1-7B1E
API Number: 43-047-30180
Operator: El Paso Production Oil and Gas Company
Reference Document: Original Sundry Notice dated October 9, 2003,
received by DOGM on October 9, 2003

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure they are at the depths proposed.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 17, 2003

Date

Wellbore Diagram

API Well No: 43-047-30180-00-00 **Permit No:**
Company Name: EL PASO PROD OIL & GAS CO
Location: Sec: 7 T: 2S R: 1E Spot: NWSE
Coordinates: X: 591424 Y: 4463881
Field Name: BLUEBELL
County Name: UINTAH

Well Name/No: STATE 1-7B1E

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities
HOL1	2495	12.25			
SURF	2495	9.625	36	2495	2.304 f/cf
HOL2	9750	8.75			4.655 f/cf
PROD	9750	7	26	9750	13.010 f/cf
HOL3	12698	6.125			5.995 f/cf
L1	12698	4.5	16.4	3127	1.663 f/cf

Plug 5
 $(40 \text{ SX})(1.15)(2.304) = 106'$
 TOC @ surface

7" x 9 5/8"
 8 3/4" hole

Cement from 2495 ft. to surface
 Hole: 12.25 in. @ 2495 ft.
 Cement from 9750 ft.
 Surface: 9.625 in. @ 2495 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	12698		UK	237
PROD	9750		UK	1715
SURF	2495	0	PC	1800
SURF	2495	0	G	200

Plug 4
 $50(1.15)(1.663) = 26 \text{ SX}$
 $(4 \text{ SX})(1.15)(2.304) = 37'$
 87' plug OK
Plug 3
 $40 \text{ SX} = 107'$
 TOC @ ± 4450'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10087	12624			
9892	12582			
8004	9154			

Plug 2 = 67' outp
 TOC @ ± 5100'

Plug 1 = 214'
 $(40 \text{ SX}) \text{ TOC @ } \pm 7740'$

Formation Information

Formation	Depth	Formation	Depth
UNTA	2511		
GRRV	5211		

BMSGW ± 5200'
 Capacities

Hole: 8.75 in. @ 9750 ft.
 Liner from 12698 ft. to 9571 ft.
 Production: 7 in. @ 9750 ft.
 TOC @ 9400'

existing plug

Hole: 6.125 in. @ 12698 ft.
 Hole: Unknown

TD: 12700 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-14034 <i>FEE</i>
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 15774 West 4500 North, Altamont, UT 84001		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054' FSL & 2316' FEL COUNTY: Duchesne		8. WELL NAME and NUMBER: State #1-7B1E
PHONE NUMBER: (435) 454-4221		9. API NUMBER: 4304730180
10. FIELD AND POOL, OR WILDCAT: Bluebell		11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests that the original procedure to P&A the well be modified to recover casing during the procedure.

All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised plug and abandon procedure.

J CHD
2-10/9/03
3-216

COPY SENT TO OPERATOR
Date: 10-30-03
Initials: CHD

NAME (PLEASE PRINT) <u>MAT Twichans</u>	TITLE <u>Production Eng</u>
SIGNATURE <u>MAT Twichans</u>	DATE <u>10/9/03</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000)

DATE: 10/17/2003 (See instructions on Reverse Side)

BY: [Signature]

* See Conditions of Approval - Attached

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DIV. OF OIL, GAS & MINING

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML-14034 Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number State #1-7B1E
10. API Well Number 43-813-30180
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator El Paso Production Oil & Gas Company
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078
4. Telephone Number (435) 781-7024
5. Location of Well Footage : 2054'FSL & 2316'FEL County : Duchesne QQ, Sec. T., R., M. : NWSE Section 7-T2S-R1E State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths (for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well. All intervals in the Greenriver and Wasatch zones have been tested and depleted and the well is no longer economical to produce.
Please refer to the attached revised plug and abandon procedure.

APPROVED BY: _____
DATE: 8/1/2002
BY: Debra R. DeWitt
* See Conditions of Approval

14. I hereby certify that the foregoing is true and correct.

Name & Signature	<u>Sheila Updegraff</u>	Title	<u>Regulatory Analyst</u>	Date	<u>07/11/02</u>
------------------	-------------------------	-------	---------------------------	------	-----------------

(State Use Only)

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DIV. OF OIL, GAS & MINING



PLUG AND ABANDON PROCEDURE
State 1-7B1E
NW SE Sec 7 T2S R1E
Duchesne County, Utah
June 25, 2002

WELL DATA:

DEPTH: TD: 12,700 ft PBSD: 12,698 ft

ELEVATIONS: KB: 5285 ft GL: 5263 ft

CASING: 9 5/8" 36# K-55 set to 2495'. Cmt'd w/ 2000 sx. 12 1/4" hole.
 7" 26# P-110 LT&C set to 9750'. Cmt'd w/ 1715 sx. 8 3/4" hole.
 4 1/2" 15.1# P-110 liner set to 12,698'. TOL @ 9571'. Cmt'd w/ 735 sx. 6 1/8" hole.

TUBING: 2 7/8" 6.5# N-80 tbg. TAC @ 7985'
 1.90" 10RD tbg. KOBE stinger @ 5643' (165 jts)

PERFORATIONS: Green River: 8004' - 9076'
 Wasatch: 9914' - 12,624'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 36# K-55	8.921	8.765	0.0773	3,520	2,020
7" 26# P-110	6.276	6.151	0.0382	9,960	6,210
4 1/2" 15.1# P-110	3.826	3.701	0.0142	13,460	14,320

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA. Notify the DOGM 24 hrs prior to operations. Call Dan Jarvis at 801-538-5338.
2. MIRU workover unit. ND well head and NU BOPs.
3. POOH w/ 1.90" side string laying down. Release 7" Baker TAC and POOH w/ 2 7/8" tbg and TAC, standing back tbg. LD TAC.
4. PU 6" bit, csg scraper for 7" csg, and +45 seat nipple. RIH w/ bit, scraper, & SN on 2 7/8" tbg to 7950'. Pump 100 bbls 200 °F 9# brine w/ corrosion inhibitor down tbg to flush paraffin. Drop standing valve in tbg and land in seat nipple. Fill tbg w/ brine and pressure test tbg to 1000# to check for leaks. MIRU wireline and fish standing valve. POOH and LD bit, scraper, & SN.
5. PU 7" CIBP. RIH w/ CIBP on 2 7/8" tbg. Set CIBP @ 7950'. Mix and pump 40 sx Class G cmt, spotting plug on CIBP. Pull up hole 10 jts and reverse circulate tbg clean. TOC @ 7735'. POOH w/ tbg, standing back 5200', laying down the rest.

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DIV. OF OIL, GAS & MIN.

State 1-7B1E
P&A Procedure

6. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer.
7. MURU wireline. RIH and shoot 4 squeeze holes @ +/- 5300'. POOH & RD wireline. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 5200'. Open 9 5/8" csg valve. Pump brine down tbg to establish injection rate into perms. Mix and pump 75 sx Class G cmt w/ 1% CaCl₂ (in mix water), pumping 55 sx through CICR and spotting remaining 20 sx on top. Pull up hole 5 jts and reverse circulate tbg clean. POOH w/ tbg.
8. Perform backoff of 7" casing at +/-4500' or according to freepoint. Spot 100' cement plug across stub of 7" w/ 40 sx Class G cement w/ 1% CaCl₂ (in mix water). WOC and tag cement to verify plug.
9. Spot 100 plug across surface casing shoe at 2495' from 2545'-2445' w/ 40 sx Class G cmt w/ 2% CaCl₂ (in mix water).
10. Pull up hole 5 jts and reverse circulate tbg clean. WOC and tag plug.
11. POOH w/ tbg, standing back 100 ft, laying down the rest.
12. RIH to 100' w/ 2 7/8" tbg. Mix and pump 40 sx Class G w/ 2% CaCl₂ (in mix wtr) to surface. POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'.
13. Cut off all casing strings 3 ft below ground level. Install dry hole marker.
14. Restore location as per BLM's requirements in APD. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration.

NOTE: Please Notify Dustin Doucet of any changes to the plugging procedure or wellbore configuration @ 801-538-5281.

Approvals:

Engineering Mgr:

Tech Director:

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OCT 09 2003

DIV. OF OIL, GAS & MINING

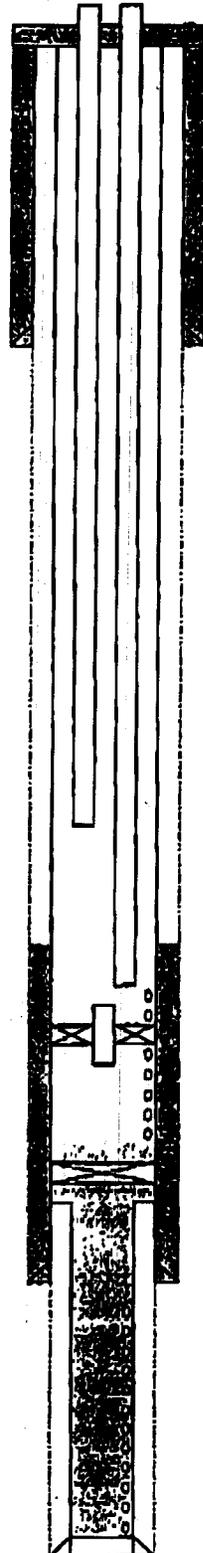
DATE: 06/25/02
FOREMAN: JLV

WELL: Blk 1-781E
API NO: 43-247-30185
FIELD: Allamont Bluebell

CNTY: Uintah
STATE: UT

SEC: 7
TWP: 25
R0E: 1E
QTR: NW 6E

KB (ft): 8285
GL (ft): 6969
TD (ft): 12,700
POTD (ft): 12,691



Current Well Status

CASING RECORD

Table with columns: SIZE (in), WT (lb/ft), GRADE, THD, TOP (ft), BTM (ft), Date Run. Rows include 8 5/8, 7, and 4 1/2 inch casings.

TUBING RECORD

Table with columns: SIZE (in), WT (lb/ft), GRADE, THD, TOP (ft), BTM (ft), Date Run. Rows include 2 7/8 and 1 3/4 inch tubing.

JEWELRY RECORD

Table with columns: ITEM, MAKER, SIZE (in), M9X ID, TOP (ft), Date Run. Rows include TAC and CIGR jewelry.

PERFORATION RECORD

Table with columns: ZONE, TOP (ft), BTM (ft), SPP, No. Holes, Date Shot. Rows list perforation zones like Washach and Green River.

COMMENTS:

Log of well operations including casing runs, tubing runs, jewelry runs, and perforation details with dates and well status.

7/8" log J. 7" Baker TAC, SN, 2 lbs 2 7/8" log, cut tbg @ 8566'. TAC @ 8172'.

CIGR @ 8400' capped w/ 28 ft cmt, 7/7/84

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OCT 09 2003

DIV. OF OIL, GAS & MINING

DATE: 10/07/03
FOREMAN: MAT

WELL: State 1-7B1E
API NO: 49-047-30180
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 2S
RGE: 1E
QTR: NW SE

Plugged and Abandoned

KB (ft): 5285
GL (ft): 5263

TD (ft): 12,700
PBTD (ft): 12,698

Set 100 ft plug to surface in 9-5/8" csg

100' plug across surface casing shoe

7" casing cut at 4500'. 100' plug across stub
Shoot 4 squeeze holes @ 5300'; set CIGR @ 5200'

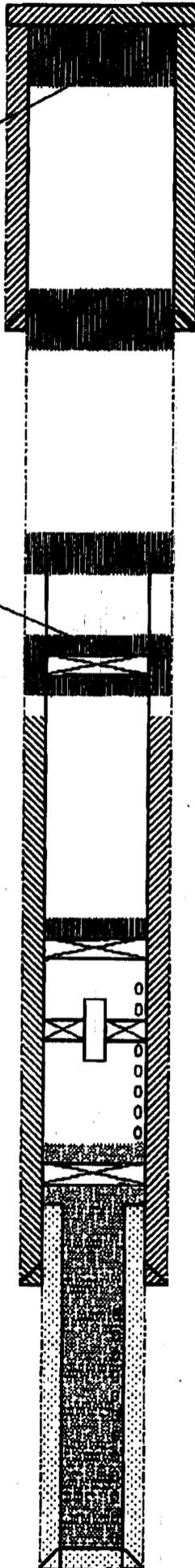
Green River Formation top @ 5211'

TOC 5315' (CBL 11/22/74)

Set CIBP @ 7950'; spot plug on top

Fish tail in hole. 4 ft cut-off 2 7/8" tbg jt, 7" Baker TAC, SN, 2 jts 2 7/8" tbg; cut tbg @ 8566', TAC @ 8572'; 7/7/1986

CIGR @ 9400' capped w/ 25 ft cmt, 7/7/84



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55		Surface	2495	9/8/1974
7	26	P-110	LT&C	Surface	9750	9/8/1974
4 1/2	15.1	P-110		9571	12698	11/17/1974

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80		Surface	7985	6/3/1996
1.90			10RD	Surface	5643	6/3/1996

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
TAC	Baker	7		8,572	2/22/1996
CIGR		7		9,400	7/7/1984

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	11,196	12,624	2	62	12/19/1974
Wasatch	10,087	11,042	2	82	01/13/1985
Wasatch	9,914	12,582	2	168	10/19/1977
Green River	8,868	8,981	4	108	07/07/1984
Green River	8,613	8,635	4	72	07/12/1984
Green River	9,047	9,076	2	24	08/04/1987
Green River	8,648	8,764	2	204	8/14/1987
Green River	8,004	9,154	3	231	12/13/1994

COMMENTS:

- 9/2/1974 Spudded well w/ 12 1/4" hole.
- 8/8/1974 Set 9 5/8" 36# K-55 csg @ 2495'. Cmt'd w/ 200 sx total.
- 10/12/1974 Set 7" 26# P-110 LT&C csg @ 9750'. Hole size 8 3/4". Cmt'd w/ 1716 sx total.
- 11/17/1974 Set 4 1/2" 18.4# FL48 ABC liner @ 12,698'. TOL @ 9671'. 8 1/8" hole. Cmt'd w/ 735 sx total.
- 12/19/1974 Perf Wasatch 11,196'-12,624' w/ 2 SPF. 62 holes. Acidize perfs w/ 5000 gal 15% HCl.
- 1/13/1985 Perf Wasatch 10,087'-11,042' w/ 2 SPF. 82 holes. Acidize all perfs w/ 11,000 gal 15% HCl.
- 6/17/1976 Acidize all perfs w/ 16,000 gal 15% HCl.
- 10/19/1977 Perf Wasatch 9914'-12,582' w/ 2 SPF. 168 holes. Acidize w/ 18,000 gal 15% HCl.
- 5/17/1978 Acidize all perfs w/ 1600 gal 15% HCl.
- 4/24/1982 Tag fill w/ wireline @ 12,419'. Acidize all perfs w/ 28,000 gal 15% HCl. Pump scale squeeze: 200 bbls CaCl₂.
- 6/22/1984 Tag fill @ 12,536' w/ mill. Perf Wasatch 9892'-12,392' w/ 2 SPF. 386 holes. Acidize all perfs w/ 30,000 gal 15% HCl.
- 7/7/1984 Set CIGR @ 9400'. Pump 400 sx Class G cmt thru CIGR & spot 25' cmt on top. Perf Green River 8868'-8981' w/ 4 SPF. 27 ft net, 108 holes. Acidize all perfs w/ 3000 gal 15% HCl.
- 7/12/1984 Perf Green River 8613'-8635' w/ 4 SPF. 18 ft net, 72 holes. Acidize 8613'-8635' w/ 3000 gal 15% HCl.
- 8/4/1987 Perf Green River 9047'-9076' w/ 2 SPF. 24 holes. Acidize 8868'-9076' w/ 6000 gal 15% HCl.
- 8/14/1987 Set 7" CIBP @ 8830'. Dump 2 sx cmt on top. Perf Green River 8648'-8764' w/ 2 SPF. 214 holes. Convert well from dual-string hydraulics to rod pump.
- 8/19/1987 Re-perf Green River 8648'-8764' w/ 2 SPF. 90 ft net, 180 holes. Acidize Green River.
- 12/13/1984 Drill thru CIBP @ 8830'. CO to 9397'. Perf Green River 8004'-9154' w/ 3 SPF, 77 ft net, 231 holes. Acidize 8833'-9154' w/ 4500 gal 7 1/2% HCl.
- 2/22/1986 Left fish in hole in workover: 4 ft cut-off 2 7/8" tbg, 7" Baker TAC, SN, 2 jts 2 7/8" tbg. Cut tbg @ 8566'; TAC @ 8572'

RECEIVED

OCT 09 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number STATE Reynolds 1-7B1E
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-047-30180
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage : 2054' FSL & 2316' FEL County : Uintah QQ, Sec, T., R., M : NWSE, Section 7, T2S, R1E State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate Date Work Will Start <u>Upon approval</u>		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.
All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.
Please refer to the attached revised plugging procedure.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title REGULATORY Date 02/06/04

(State Use Only)

COPY SENT TO OPERATOR
Date: 3-11-04
Initials: CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/27/04
BY: [Signature]

See Instructions on Reverse Side
* See Conditions of Approval
Amendments to previously Approved Sundry (Approved 10/17/03)



**PLUG AND ABANDON PROCEDURE
State 1-7B1E
NW SE Sec 7 T2S R1E
Duchesne County, Utah
June 25, 2002**

WELL DATA:

DEPTH: TD: 12,700 ft PBD: 12,698 ft

ELEVATIONS: KB: 5285 ft GL: 5263 ft

CASING: 9 5/8" 36# K-55 set to 2495'. Cmt'd w/ 2000 sx. 12 1/4" hole.
7" 26# P-110 LT&C set to 9750'. Cmt'd w/ 1715 sx. 8 3/4" hole.
4 1/2" 15.1# P-110 liner set to 12,698'. TOL @ 9571'. Cmt'd w/ 735 sx. 6 1/8" hole.

TUBING: 2 7/8" 6.5# N-80 tbg. TAC @ 7985'
1.90" 10RD tbg. KOBE stinger @ 5643' (165 jts)

PERFORATIONS: Green River: 8004' – 9076'
Wasatch: 9914' – 12,624'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 36# K-55	8.921	8.765	0.0773	3,520	2,020
7" 26# P-110	6.276	6.151	0.0382	9,960	6,210
4 1/2" 15.1# P-110	3.826	3.701	0.0142	13,460	14,320

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA. Notify the DOGM 24 hrs prior to operations. Call Dan Jarvis at 801-538-5338.
2. MIRU workover unit. ND well head and NU BOPs.
3. POOH w/ 1.90" side string laying down. Release 7" Baker TAC and POOH w/ 2 7/8" tbg and TAC, standing back tbg. LD TAC.
4. PU 6" bit, csg scraper for 7" csg, and +45 seat nipple. RIH w/ bit, scraper, & SN on 2 7/8" tbg to 7950'. Pump 100 bbls 200 °F 9# brine w/ corrosion inhibitor down tbg to flush paraffin. Drop standing valve in tbg and land in seat nipple. Fill tbg w/ brine and pressure test tbg to 1000# to check for leaks. MIRU wireline and fish standing valve. POOH and LD bit, scraper, & SN.
5. PU 7" CIBP. RIH w/ CIBP on 2 7/8" tbg. Set CIBP @ 7950'. Mix and pump 40 sx Class G cmt, spotting plug on CIBP. Pull up hole 10 jts and reverse circulate tbg clean. TOC @ 7735'. POOH w/ tbg, standing back 5200', laying down the rest.

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DIV. OF OIL, GAS & MINING

6. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer.
7. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 5300'. POOH & RD wireline. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 5200'. Open 9 5/8" csg valve. Pump brine down tbg to establish injection rate into perms. Mix and pump 75 sx Class G cmt w/ 1% CaCl₂ (in mix water), pumping 55 sx through CICR and spotting remaining 20 sx on top. Pull up hole 5 jts and reverse circulate tbg clean. POOH w/ tbg.
8. MIRU WL. RIH and jet cut 7" casing at +/- 2550. POOH & LD w/ 7" casing. RIH with tubing to 2550'. Mix 50 sx Class G + 2% CaCl₂ (in mix water). Spot 100' plug from 2550' to 2450'. POOH to +/-2200' and reverse clean. WOC and tag to verify plug.
9. Spot 100 plug across surface casing shoe at 2495' from 2545'-2445' w/ 40 sx Class G cmt w/ 2% CaCl₂ (in mix water).
10. Pull up hole 5 jts and reverse circulate tbg clean. WOC and tag plug.
11. POOH w/ tbg, standing back 100 ft, laying down the rest.
12. RIH to 100' w/ 2 7/8" tbg. Mix and pump 40 sx Class G w/ 2% CaCl₂ (in mix wtr) to surface. POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'.
13. Cut off all casing strings 3 ft below ground level. Install dry hole marker.
14. Restore location as per BLM's requirements in APD. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

NOTE: Please Notify Dustin Doucet of any changes to the plugging procedure or wellbore configuration @ 801-538-5281.

Approvals:

Engineering Mgr: _____

Tech Director: _____

DATE: 10/07/03
 FOREMAN: MAT

WELL: State 1-7B1E
 API NO: 43-047-30180
 FIELD: Altamont Bluebell

CNTY: Duchesne
 STATE: UT

SEC: 7
 TWP: 2S
 RGE: 1E
 QTR: NW SE

Plugged and Abandoned

KB (ft): 5285
 GL (ft): 5263

TD (ft): 12,700
 PBTD (ft): 12,698

Set 100 ft plug to surface in
 9-5/8" csg

100' plug across surface
 casing shoe

Shoot 4 squeeze holes @
 5300'; set CICR @ 5200'

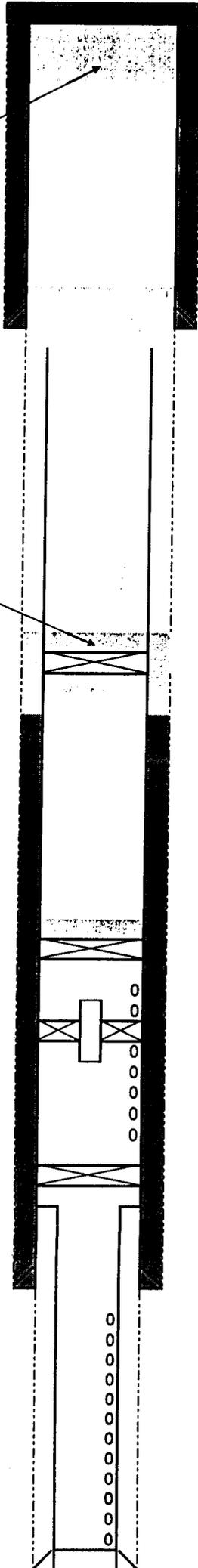
Green River Formation top
 @ 5211'

TOC 5315' (CBL 11/22/74)

Set CIBP @ 7950'; spot
 plug on top

Fish left in hole: 4 ft cut-off 2
 7/8" tbg jt, 7" Baker TAC,
 SN, 2 jts 2 7/8" tbg; cut tbg
 @ 8566', TAC @ 8572';

CICR @ 9400' capped w/ 25
 ft cmt, 7/7/84



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55		Surface	2495	9/8/1974
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SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
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4/24/1982	Tag fill w/ wireline @ 12,419'. Acidize all perms w/ 28,000 gal 15% HCl. Pump scale squeeze: 200 bbls CaCl ₂ .
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2/22/1996	Left fish in hole in workover: 4 ft cut-off 2 7/8" tbg, 7" Baker TAC, SN, 2 jts 2 7/8" tbg. Cut tbg @ 8566'; TAC @ 8572'.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: State 1-7B1E
API Number: 43-047-30180
Operator: El Paso Production Oil and Gas Company
Reference Document: Original Sundry Notice dated February 6, 2004,
received by DOGM on February 9, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Proposed plug #2 (referenced in procedural step #6) should be centered across the casing stub from $\pm 2600'$ to 2500', not on top of the stub as referenced in the procedure (R649-3-24-3.7).
3. All balanced plugs shall be tagged to ensure they are at the depths proposed.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 27, 2004

Date

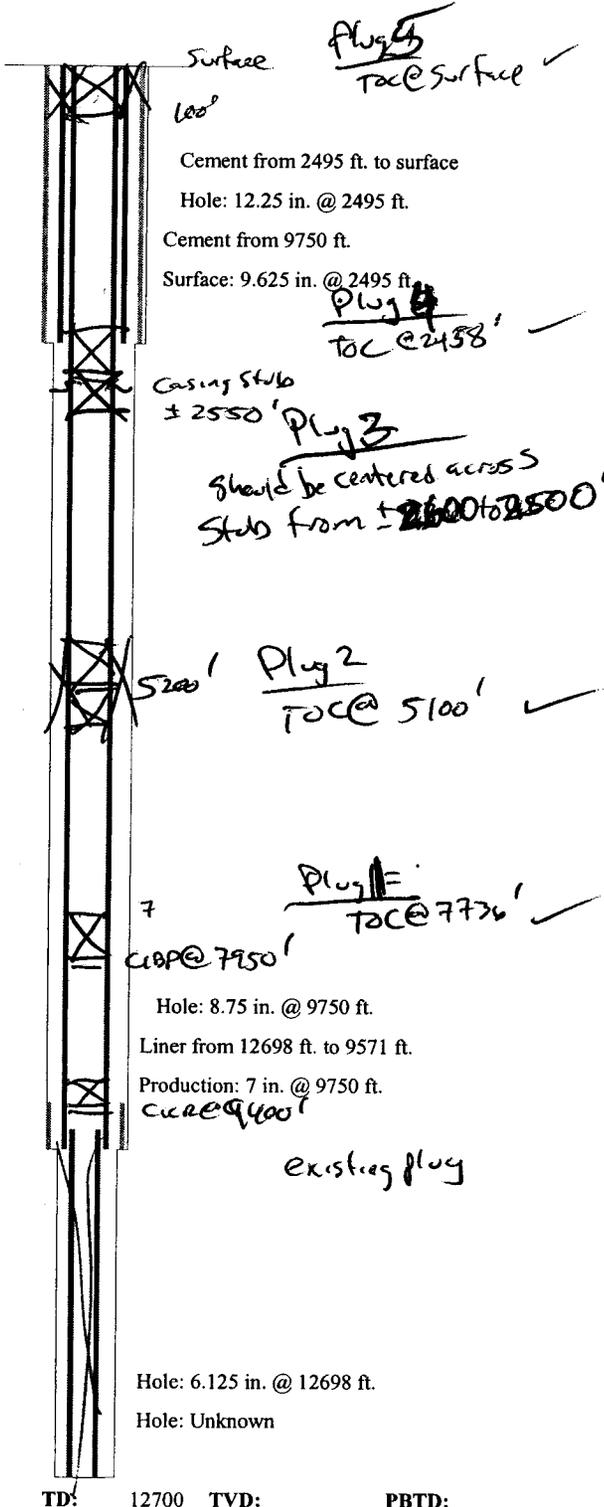
Wellbore Diagram

API Well No: 43-047-30180-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 7 T: 2S R: 1E Spot: NWSE
 Coordinates: X: 591424 Y: 4463881
 Field Name: BLUEBELL
 County Name: UINTAH

Well Name/No: STATE 1-7B1E

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2495	12.25		
SURF	2495	9.625	36	2495
HOL2	9750	8.75		
PROD	9750	7	26	9750
HOL3	12698	6.125		
L1	12698	4.5	16.4	3127



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	12698		UK	237
PROD	9750		UK	1715
SURF	2495	0	PC	1800
SURF	2495	0	G	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10087	12624			
9892	12582			
8004	9154			

Formation Information

Formation	Depth	Formation	Depth
UNTA	2511		
GRRV	5211		

7/19/2002

Wellbore Diagram

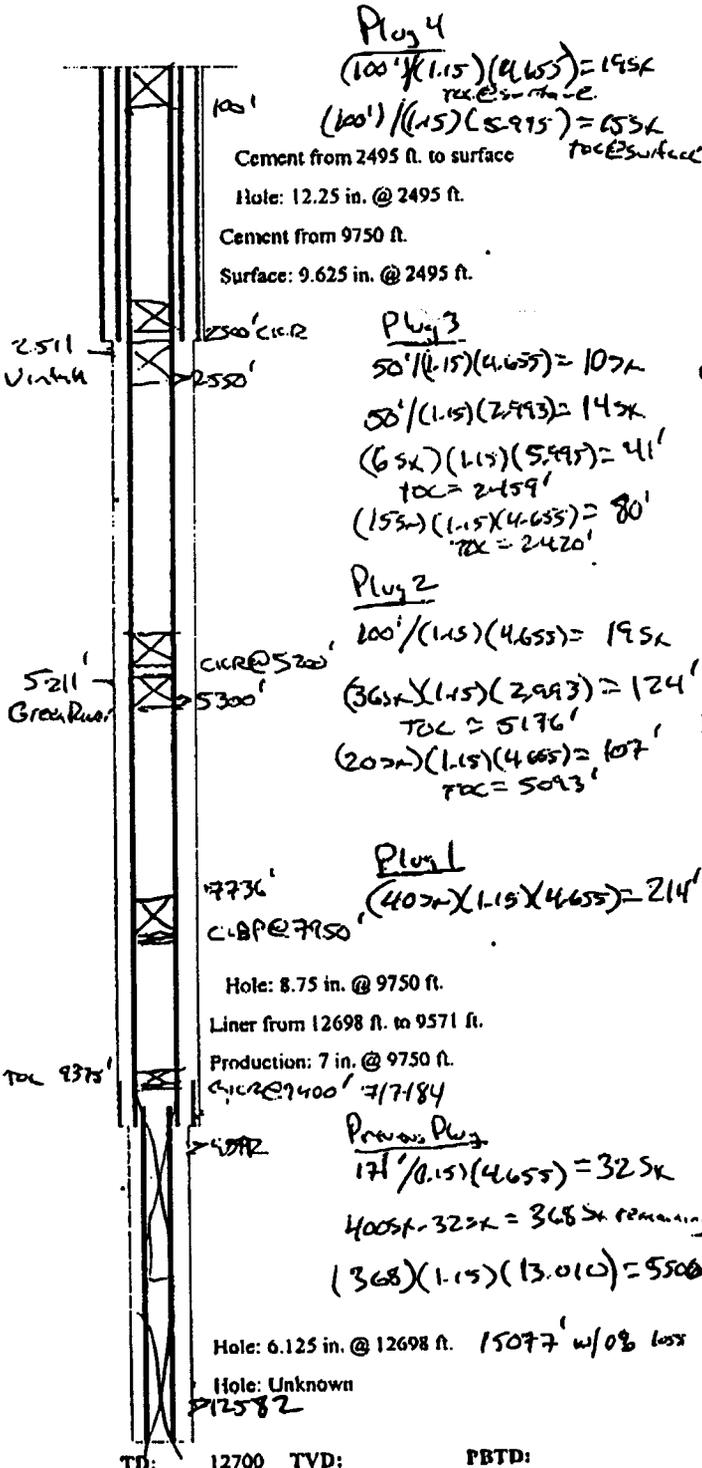
r263

API Well No: 43-047-30180-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 7 T: 2S R: 1E Spot: NWSE
 Coordinates: X: 591424 Y: 4463881
 Field Name: BLUEBELL
 County Name: UINTAH

Well Name/No: STATE I-7B1E

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2495	12.25		
SURF	2495	9.625	36	2495
HOL2	9750	8.75		
PROD	9750	7	26	9750
HOL3	12698	6.125		
LI	12698	4.5	18 666FF	3127



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
LI	12698		UK	237
PROD	9750		UK	1715
SURF	2495	0	PC	1800
SURF	2495	0	G	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10087	12624			
9892	12582			
8004	9154			

Formation Information

Formation	Depth	Formation	Depth
UNTA	2511		
GRRV	5211		

BMSGW @ 5200'
 $7" \times 26FF = 4.655$
 $4\frac{1}{2}" \times 10FF = 13.010$
 $7" \times 8.75" \text{ hole} = 2993 \text{ f/cf}$
 $7" \times 9\frac{1}{8}" = 5995 \text{ f/cf}$

TD: 12700 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE City ALBUQUERQUE STATE NM Zip 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054' FSL, 2316' FEL		8. WELL NAME and NUMBER: STATE 1-7B1E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 7 2S 1E		9. API NUMBER: 4304730180
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/11/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS P&A AS FOLLOWS:

SPOT 40 SX CMT ON TOP CIBP @ 7950'. TIH. TAG CMT TOP. TOH & TIH W/ CIBP.

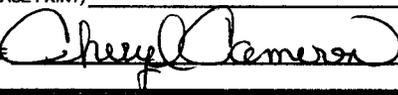
CIRC 60 BBLS HO DOWN CSG & UP SURFACE ANNULUS. TIH TO 2530'. CIRC 100 BBLS HOT WTR DOWN 2 7/8" TBG & UP 7" CSG. PU 7" MECHANICAL CSG CUTTER. TIH TO 2525'. CUT CSG @ 2525'.

TIH W/ TBG CUTTER. WELD ON BULL SUB. LIFT OFF CSG HEAD. RU CSG ELEVATORS & LD 7" CSG - 50 JTS 2200'. TIH W/ 79 JTS TBG - 2496'. PUMPED 200 SX CLASS G CMT, 1.5 YELD, 2% CCL. POOH 20 STANDS.

TAG CMT @ 1998 - 99'. RIH & TAG WTR IN WELLBORE @ 100'. MIX & PUMP 40 SX OF SURFACE PLUG.

SUCKED OUT CELLAR. CUT OFF WELLHEAD. CMT @ SURFACE.

P&A 2/11/05

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>2/14/2005</u>

(This space for State use only)

RECEIVED
FEB 1 / 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)
APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	