

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location abandoned - 1/5/76

DATE FILED 7-11-74

LAND: FEE & PATENTED X STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 7-15-74

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 1-5-76 LA

FIELD: Wildcat 3/86

UNIT: _____

COUNTY: Uintah

WELL NO. TEXACO-UTAH-SHALE LAND CORP. NCT-1

APT. NO: 43-047-30178

LOCATION 2055' FT. FROM (N) ~~(S)~~ LINE, 638' FT. FROM ~~(S)~~ (W) LINE. C SW NW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
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13 S 20 E 24 TEXACO INC

FILE NOTATIONS

Entered in MID File
Location Map Filled
Card Indexed

Checked by Chief *P.W.B.*
Approval Letter *7-15-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

W..... HW..... TA.....

SW..... OS..... PA.....

Location Inspected ..

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

..... I..... East I Lat..... GR-N..... Micro.....

MC Sonic GR..... Lat..... M..... Sonic.....

Log..... CCLog..... Others,.....

Approval To Drill Terminated

1-5-76

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

BLK

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name **Texaco-Utah**

Shale Land Corp. NCT-1

9. Well No.

1

10. Field and Pool, or Wildcat

Seep Ridge

11. Sec., T., R., M., or Blk. and Survey or Area

**Sec. 24 T13S-R20E
S.L.M.**

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Texaco Inc. Attention: T. Bliss

3. Address of Operator

P. O. Box 2100, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 24**
At proposed prod. zone **2055' FNL & 638' FWL, Sec. 24**

14. Distance in miles and direction from nearest town or post office*

Approximately 35 miles south of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

638'

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

First Well

19. Proposed depth

12710'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6269' GR

22. Approx. date work will start*

August 1, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
15"	10-3/4" ✓	40.5# ✓	600' ✓	Circulate to surface. ✓
7-7/8"	5-1/2"	15.5, 17 & 20#	12710'	600' above pay zone.

Propose to drill the subject well into the Nugget formation for gas production. Drilling samples will be obtained from surface to TD. DSTs are scheduled in zones of interest, and plans are to core the Dakota section. Blowout preventer equipment will be 10" Series 900, with blind and pipe rams hydraulically and manually controlled as indicated on the attached exhibit. Blowout equipment will be tested at regular intervals. ✓ Prospective zones will be perforated and treated as necessary. Necessary steps will be taken to protect the environment.

Opprove

de

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Tommy Bliss Title District Superintendent Date July 10, 1974

(This space for Federal or State office use)

Permit No. 43-047-30178 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

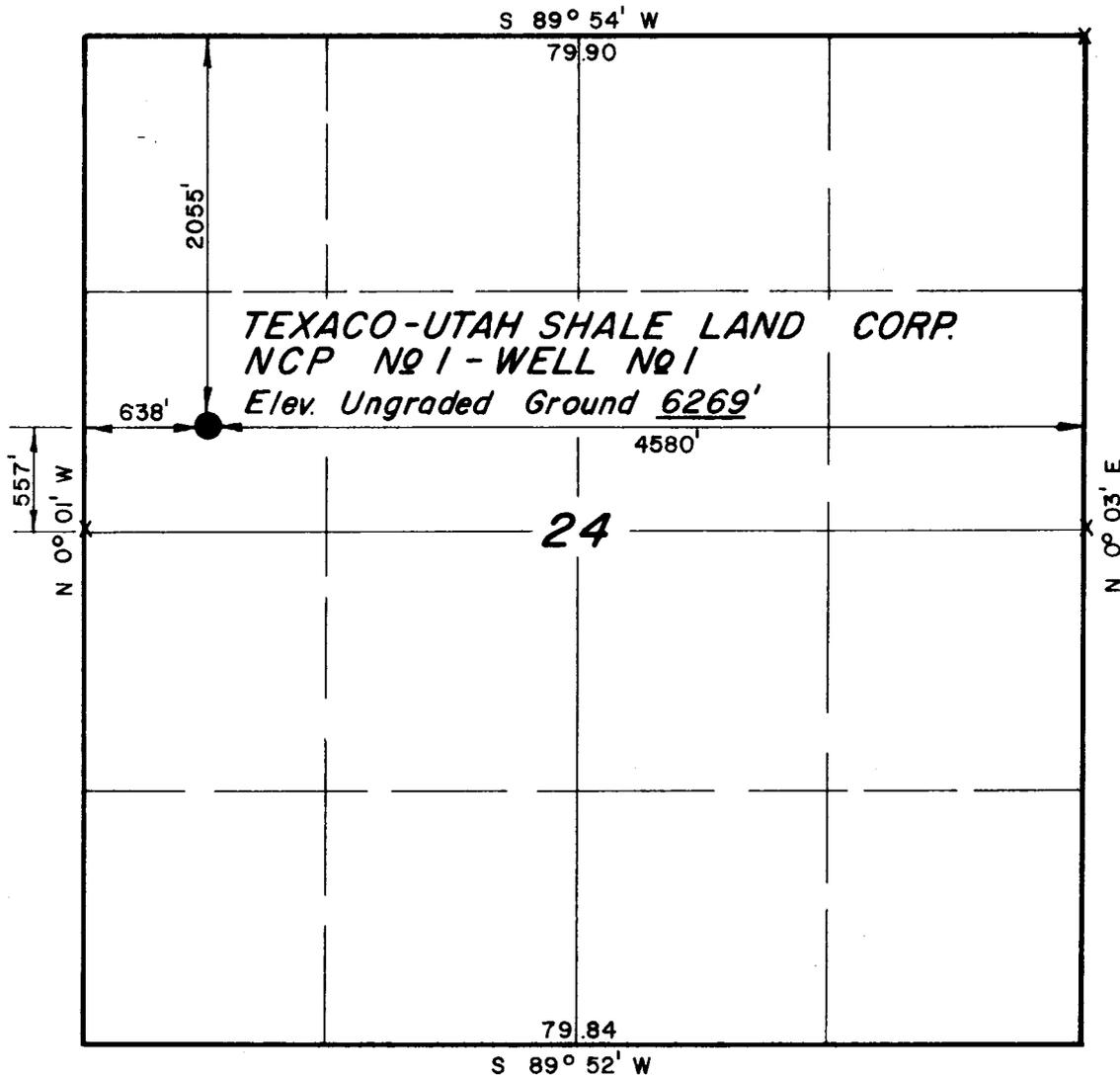
OGCC (3) TB DLS MAK

T13S, R20E, S.L.B. & M.

PROJECT

TEXACO INC

Well location, located as shown
in the SW 1/4 NW 1/4 Section 24,
T13S, R20E, S.L.B. & M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. K...

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

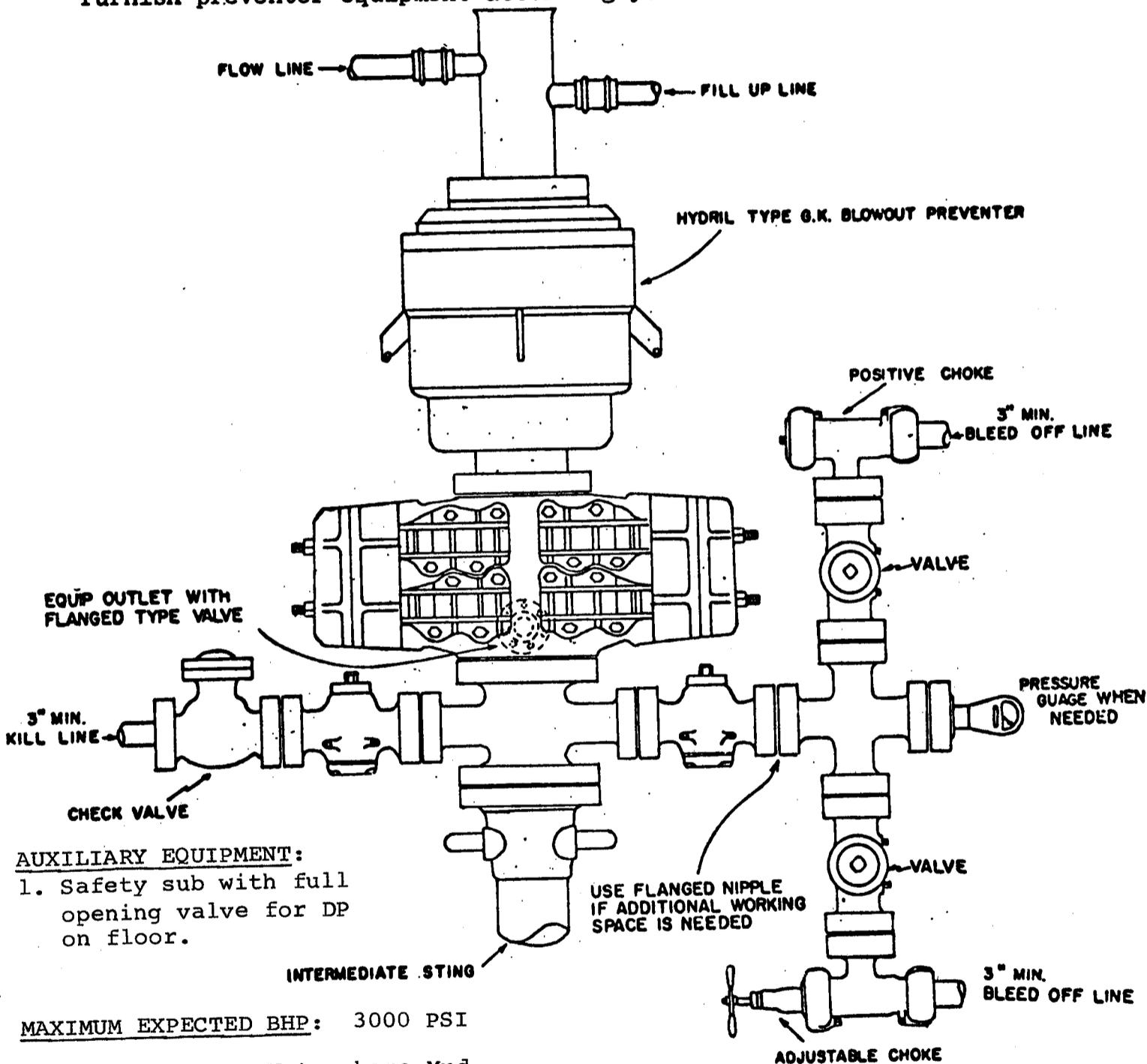
X = Stone section corners located.

SCALE	1" = 1000'	DATE	7/3/74
PARTY	LCK JL AP	REFERENCES	GLO PLAT
WEATHER	WARM	FILE	TEXACO INC.

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/8" slip-on x 10" series 900 casing head and 10" x 10" x 100' casing head for this well. Contractor will furnish preventer equipment accordingly.



AUXILIARY EQUIPMENT:

1. Safety sub with full opening valve for DP on floor.

MAXIMUM EXPECTED BHP: 3000 PSI

DRILLING FLUID: Water-base Mud

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

TEXACO-UTAH SHALE LAND CORP.

NCT-1 WELL NO. 1

UINTAH COUNTY, UTAH

APPROVED
[Signature]
[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY <u>H.R.D.</u>	CHKD. BY <u>P.S.Z.</u>
DATE <u>11-8-88</u>	FILE <u>348.000</u>
REVISED _____	SERIAL <u>X-142-3</u>

July 15, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Texaco-Utah-Shale-
Land Corp. NCT-1
Sec. 24, T. 13 S, R. 20 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30178.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

PJ PMS

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW ¹ / ₄ NW ¹ / ₄ Sec. 24 2055' FNL & 638' FWL, Sec. 24		8. FARM OR LEASE NAME Texaco-Utah Shale Land Corp. NCT-1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6269' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Seep Ridge <i>Aglyu Draw</i>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 24 T13S-R20E S.L.M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to drill subject well to total depth of 12,250' instead of the total depth of 12,710' shown on Application For Permit To Drill dated July 10, 1974.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE 10-1-74
BY C.B. Fisher

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Superintendent DATE 9-26-74

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
OGCC (3) TB DLS MAK

*See Instructions on Reverse Side

January 5, 1976

Texaco Inc.
P.O. Box 2100
Denver, Colorado 80201

Re: Well No's:
Seep Ridge Unit #5,
Sec. 14, T. 13 S, R. 22 E,
Seep Ridge Unit #6,
Sec. 26, T. 13 S, R. 22 E,
Texaco-Utah Shale Land Corp. NCF-1
Sec. 24, T. 13 S, R. 20 E,
Ute Tribe "S" #1
Sec. 10, T. 2 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Upon checking our records it is noted that there has been no attempt to commence drilling operations on the above referred to wells for a period of one year. Therefore, please be advised that the approval granted you by this office to initiate said operations is hereby terminated.

If and when you decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

GLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR TEXACO Inc. Attention: G. L. Eaton		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 NW 1/4 Sec. 24 2055' FWL & 638' FWL, Sec. 24		8. FARM OR LEASE NAME Texaco-Utah Shale Land Corp. MCT-1
14. PERMIT NO. 43-047-30178	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6269' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Seep Ridge Field
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24 T13S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice is to advise that subject well will not be drilled at this time and we request that Application For Permit To Drill, dated 9-26-74, be cancelled.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Jan 19 1976
BY: P. L. Powell

18. I hereby certify that the foregoing is true and correct
SIGNED SIGNED: G. L. EATON TITLE District Superintendent DATE Jan. 15, 1976

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
**OGCC(3) GLE DLS RLS
SLC**